





P-17 / P-17A Surface Commingling Applications

Kaitlyn Cunningham API/Production Audit Manager July 2025













Form P-17 / P-17A Overview



• When to File

 When requesting an exception to individual lease/gas well metering and storage.

• Who Needs to File

 An RRC registered operator of oil/gas production who is responsible for compliance with SWR 26, 27 and/or 55.

• Where and What to File

- You may submit a P-17/P-17A via hard copy to Austin Office or emailed to <u>P17@rrc.texas.gov</u>
- Fees (P-17)

Form P-17 (Page 1)



	AND	RAI	LROAD			SSION OF TEXAS		Form P-17 Rev. 03/2019
	*		P.O. Box 12967 Austin, Texas 78711-2967					ixisting Permit
						E RULES 26 AND/OR 27	No Effective Mont Exception:	th/Year of Requested
	***			SLE PE	RIV	IIT APPLICATION	District County	
	OPERATOR INFORMATION	N Contraction of the second seco					-	
Operator Nan					Ор	erator P-5 No.:		
Operator Add	ress: GATHERER (of oil or conde		TION	traquira	1.4 34	is chocked)		
Gatherer Nam		ensate) INFORMA	ITON (no	t required		therer P-5 No.:		
Gatherer Add					100			
Gatherer E-m								
(Optional –	If provided, e-mail address	will become part of	of this pub	lic record.	.)			
SECTION 3.	APPLICATION APPLIES TO	(CHECK ALL THAT	FAPPLY):		DIL	CASINGHEAD GAS GAS	WELL GAS	CONDENSATE
, b) Fi li e c)	Gas well full well stream ir orm R-3 Serial # quid hydrocarbons recover xplanation of any exceptio Condensate and low-press	nto a gasoline pla (If full well str red per 1,000 star ons to SWR 55.) sure Gas Well Gas	nt/comm ream is ch ndard cub s are com	on separa ecked, th ic feet of mingled ir	ition a e resu gas n nto lo	ty with liquids reported on Form PR. and storage facility with liquids reporte ults of periodic tests to determine the m nust be reported on Form G-10 in accor w-pressure separation and storage faci	umber of stoci rdance with SW	
	This request is for off lease		🗌 Separa	tion 🗌	Mete	ring		
	This exception is for comm							
	This exception is for comm		. –					
						ing Allocation by well test Oth		_
h) 🗆	This exception is for gas w	ell gas metering l	бу: Ц	Deduct	vleter	ring 🗌 Allocation by well test 🗌 Oth	ner	-
commingling	<u>.</u> The royalty interests and v ct and each Commission-d ssection (d) of Rule 26.	working interests designated reserv	are not t oir is not	he same measured	with r d sepa	ule 26, 21-day notice is required and a respect to identity and percentage; <u>and</u> <u>arately therefore, I have provided the</u> D Meter (oil & condensate) — G-10 (g:	d the productio required 21-da	on stream from each y notice pursuant to
			_		_			
	ningling have been adopte					a Commission-designated reservoir for v	which special fi	eid rules regarding
ECTION 6.						her than the applicant listed in SECTIO	N 1. (See instru	(ctions)
ECTION 7.						il lease is to be commingled. (See inst		
ECTION 8.						additional pages as needed)	,	
DISTRICT	RRC IDENTIFIER		ACTION			LEASE AND FIELD NAME		WELL NO.
			Add	Delete	_			
				Delete	-			
		Existing	Add	Delete	_			
				Delete	_			
	ITIONAL PAGES AS NEEDE					tional pages (# of additional page	es)	
	ng Fee + \$225 Surcharge =							
under my supe	rvision and direction, and the	at the data and fact	s stated th	erein are t	rue, c	I am authorized to file this application, that orrect, and complete to be the best of my k that I understand that any authorization g	nowledge. I cer	tify that all requests for
	ontingent upon the approvals							
Signature			Tit	le			Date	
Operator E-ma	il Address: al — If provided, e-mail addres.		- fab:			_Operator Phone No		
(Option:	a – n provideo, e-mail addres	s will become part (RRC U		ONLY		

Approval date:

Commingling Permit No.

Approved by:

Form P-17A (Page 1)



		RAI	ROAD	сомм	IISSION OF TEXAS		Form P-17A		
				1701 N. C	Congress	Rev. 03/2019			
			P.O. Box		New				
la -	*				78711-2967	Amended E	xisting Permit		
APPLICATION			FOR C	<u>OMMINGLE PERMIT</u>	Effective Month/Year of Requested				
N N		P	URSU	ANT TO	D STATEWIDE	District	::/		
	RULES 26 AND OR 27								
SECTION 1. O	PERATOR INFORMATION	1							
Operator Nam				0	Operator P-5 No.:				
Operator Add	ress: GATHERER (of oil or conde	1			at to the stand)				
Gatherer Nam		insate) INFORMA	TION (not		Satherer P-5 No.:				
Gatherer Add									
Gatherer E-ma									
	If provided, e-mail address						_		
SECTION 3. 4	APPLICATION APPLIES TO	CHECK ALL THAT	APPLY):		CASINGHEAD GAS GAS	WELL GAS	CONDENSATE		
					ility with liquids reported on Form PR.				
					n and storage facility with liquids reported				
					sults of periodic tests to determine the n				
	quid nydrocarbons recover xplanation of any exceptio		idard cubi	ic teet of gas	must be reported on Form G-10 in accor	dance with Sw	R 55. Attach an		
			are comr	ningled into	low-pressure separation and storage faci	ities.			
	This request is for off lease								
	This application is for com			_					
	This application is for com								
					etering 🔲 Allocation by well test 🗌 Ot				
h) 🗆	This application is for gas	well gas metering	by:	Deduct Me	etering 🔲 Allocation by well test 🗌 Ot	her	_		
SECTION 4	OMMINGLING PURSUAN	T TO 63 26(b) or (63 77/o) -	CHECK ALL					
					d reservoir is measured separately befor	e combining it	with a stream from		
	or Commission-designate				<u> </u>				
			test (oil)	PD Mete	r (oil & condensate) 🗌 G-10 (gas) 🗌 Ot	her	_		
					nterest and working interest <u>ownership in</u>		entages.		
					r (oil & condensate) 🗌 G-10 (gas) 🗌 Ot		_		
					m a Commission-designated reservoir for	which special	field rules regarding		
	ningling have been adopte		1.1						
SECTION 6.					other than the applicant listed in SECTIO		ictions)		
SECTION 7.					oil lease is to be commingled. (See inst	ructions)			
SECTION 8.	DENTIFY LEASES AS SHOW	VN ON COMMISS	ION RECO	RDS (attack	additional pages as needed)		[
DISTRICT	RRC IDENTIFIER	A	CTION		LEASE AND FIELD NAME		WELL NO.		
		Existing	Add	Delete					
		Existing	Add	Delete					
			Add	Delete					
				Delete					
	ITIONAL PAGES AS NEEDE								
					at I am authorized to file this application, that correct, and complete to be the best of my k				
under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. I certify that all requests for related required approvals from other affected state agencies have been submitted and that I understand that any authorization granted by Commission approval of this									
application is contingent upon the approvals from other affected state agencies being obtained.									
Signature			Title	e		Date			
Operator E-ma	il Address:				Operator Phone No.				
	- If provided, e-mail address	will become part of							
			F	RRC USE	ONLY				
Commingling	Permit No.	App	roval date	e:	Approved by:				



Form P-17 / P-17A (Page 2)

RAILROAD COMMISION OF TEXAS OIL AND GAS DIVISION

FORM P-17 ATTACHMENT

ATTACHMENT FOR APPLICATION FOR EXCEPTION TO STATEWIDE RULES STATEWIDE 26 AND/OR 27 COMMINGLE PERMIT APPLICATION

SECTION 8. (CONT'D) IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)									
DISTRICT	RRC IDENTIFIER	ACTION		LEASE AND FIELD NAME	WELL NO.				
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						
		Existing Add	Delete						

P-17 vs P-17A



P-17

- Royalty interest and working interest percentages are **not** the same.
- Production stream from each tract and reservoir is **not** measured separately before combining.
- Exception to SWR
- \$375 fee required

P-17A

- Have identical royalty interest and working interest percentages.
- Production stream from each tract and reservoir are measured separately before combining.
- Pursuant to SWR
- No fee required

Why File Form P-17 / P-17A



- Statewide Rules (SWR)
 - SWR 26 Separating Devices, Tanks, and Surface Commingling of Oil
 - SWR 27 Gas to be Measured and Surface Commingling of Gas
 - SWR 55 Reports on Gas Wells Commingling Liquid Hydrocarbons before Metering

Form P-17 / P-17A Terms

- Common Separation and Storage
- Common Storage Only
- Deduct Metering
- District and County
- Effective Month/Year of Requested Exception

Form P-17 / P-17A Terms Continued



- Effective Month of Deletion
- Location Plat
- Schematic/Diagram
- Off-Lease
- RRC Identifier



- Top-right corner information
- Section 1: Operator information
- Section 2: Gatherer information

RAILROAD COMMISSION OF TEXAS

Form P-17

Rev. 03/2019



1701 N. Congress P.O. Box 12967 Austin, Texas 78711-2967

EXCEPTION TO STATEWIDE RULES 26 AND/OR 27

COMMINGLE PERMIT APPLICATION

New
Amended Existing Permit
No
Effective Month/Year of Requested
Exception:/
District
County

SECTION 1. OPERATOR INFORMATION				
Operator Name:	Operator P-5 No.:			
Operator Address:				
SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)				
Gatherer Name: Gatherer P-5 No.:				
Gatherer Address:				
Gatherer E-mail Address:				
(Optional – If provided, e-mail address will become part of this public record.)				



• Section 3: lists the type of stock & type of commingling involved.



SECTION	3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): 🗌 OIL 🗌 CASINGHEAD GAS 🗌 GAS WELL GAS 🗌 CONDENS/	ATE
a)	Gas well full well stream into common separation and storage facility with liquids reported on Form PR.	
b)	Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on	
	Form R-3 Serial # (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of	
	liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an	
	explanation of any exceptions to SWR 55.)	
c)	Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.	
d)	This request is for off lease: Storage Separation Metering	
e)	This exception is for common storage.	
f)	This exception is for common separation.	
g)	This exception is for casinghead gas metering by: Deduct Metering Allocation by well test Other	
h)	This exception is for gas well gas metering by: Deduct Metering Allocation by well test Other	



Checkboxes in Section 3



SECTION	3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): 🗌 OIL 🗌 CASINGHEAD GAS 🗌 GAS WELL GAS 🗌 CONDENSATE
a)	Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
b)	Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on
	Form R-3 Serial # (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of
	liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an
	explanation of any exceptions to SWR 55.)
c)	Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
d)	This request is for off lease: Storage Separation Metering
e)	This exception is for common storage.
f)	This exception is for common separation.
g)	This exception is for casinghead gas metering by: Deduct Metering Allocation by well test Other
h)	This exception is for gas well gas metering by: Deduct Metering Allocation by well test Other

- If B is checked: list the R-3 Serial # associated to the gasoline plant/common separation and storage facility
- If D is checked: check which options apply (storage, separation, metering)
- If G or H is checked: check which of the methods listed will be used for metering per the exception request

Permit Numbers to use on RRC Forms



- Options A, C, E & F will receive a commingle permit number to be used on monthly form PR.
- Options B & D will receive a commingle permit number, but will not be used on the PR.
- Options G & H will receive a commingle permit number for other RRC forms (such as venting/flaring), but is not used on form PR.
- Any combination of options containing A, C, E & F will receive a commingle permit number to be used on form PR.

Filling out Form P-17: Section 4



P-17: Interests not the same and production stream is not measured separately before combining.

SECTION 4. NOTICE REQUIREMENTS AND ALLOCATION METHOD.

If you are seeking an exception to Rule 26 or 27 pursuant to subsection (d) of Rule 26, 21-day notice is required and applies to all wells proposed for commingling.

The royalty interests and working interests are not the same with respect to identity and percentage; and the production stream from each tract and each Commission-designated reservoir is not measured separately therefore, I have provided the required 21-day notice pursuant to subsection (d) of Rule 26.

Production will be allocated by: 🗌 W-10 (oil) 🗌 W-2 retest (oil) 🗌 PD Meter (oil & condensate) 🗌 G-10 (gas) 🗌 Other_

P-17A: Interests are identical, or production stream is measured separately before combining.

SECTION 4. COMMINGLING PURSUANT TO §3.26(b) or §3.27(e) – (CHECK ALL THAT APPLY)
a) The production stream from each tract and each Commission-designated reservoir is measured separately before combining it with a stream from
another tract or Commission-designated reservoir.
Production will be allocated by: 🗌 W-10 (oil) 🗌 W-2 retest (oil) 🗌 PD Meter (oil & condensate) 🗌 G-10 (gas) 🗌 Other
b) The tracts and Commission-designated reservoirs have identical royalty interest and working interest ownership in identical percentages.
Production will be allocated by: 🗌 W-10 (oil) 🗌 W-2 retest (oil) 🗌 PD Meter (oil & condensate) 🗌 G-10 (gas) 🗌 Other

P-17A Section 4(a) Production Allocation

SECTION 4. COMMINGLING PURSUANT TO §3.26(b) or §3.27(e) – (CHECK ALL THAT APPLY)
a) <mark>E</mark> The production stream from each tract and each Commission-designated reservoir is measured separately before combining it with a stream from
another tract or Commission-designated reservoir.
Production will be allocated by: 🗌 W-10 (oil) 🗌 W-2 retest (oil) 🗌 PD Meter (oil & condensate) 🗌 G-10 (gas) 🗌 Other
b) The tracts and Commission-designated reservoirs have identical royalty interest and working interest <u>ownership in identical percentages.</u> Production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) Other

(4) For Commission purposes, the measurement requirements of this section are satisfied by the use of coriolis or turbine meters or any other measurement device or technology that conforms to standards established, as of the time of installation, by the American Petroleum Institute (API) or the American Gas Association (AGA) for measuring oil or gas, as applicable, or approved by the Director of the Oil and Gas Division as an accurate measurement technology.

API/AGA approved meters: Coriolis meter, turbine meter, orifice meter, positive displacement (PD) meter, and others.

Form P-17 Section 4 Notice FAQs



- If filing a P-17, notice of application (NOA) must be sent to all royalty/working interests via certified mail.
 - Application is held for 21 calendar days from date NOA mailed
 - Must submit an affidavit with a list of all the interest owners the notice was mailed to, with the date the notice was mailed
- If any certified mail is returned, must publish in newspaper of general circulation in the county where the tank is located for 2 consecutive weeks.
 - Application is held for 21 calendar days from last publication date
 - Copies of both publications must be sent to RRC with an affidavit of publication

Example of a 21 Calendar Day Notice



HONEY OPERATING

July 12, 2013

Darlene Williams 123 Railroad Street Whatever, TX 77777

Re: Application for Exception to Statewide Rules (SWR) 26 and 27

Please find enclosed a copy of Form P-17 for surface commingling of hydrocarbons. This application will be submitted to the Texas Railroad Commission, seeking approval to commingle the Apple A and Apple B leases producing from the <u>Spraberry</u> (Trend Area) field. Notice to you of this application is required per Statewide Rules 26 and 27, if you have an objection to this permit, contact the Railroad Commission of Texas.

If you would like further information regarding this application, please contact the Regulatory Specialist at (111) 123-4567 or by email at (email of person to contact).

Sincerely,

Bee Honey Regulatory Specialist

Cc: Railroad Commission of Texas

I hereby certify that this letter was sent to the interested party on the above date.

Bee Honey – Operations, Honey Operating



AFFIDAVIT OF PUBLICATION

Before me, a Notary Public, Personally appeared JOHN DOE, who, after being by me duly sworn upon oath, deposes and says:

I am the **Managing Editor** of the **Big Spring Herald**, a daily newspaper, located at Big Spring, **Howard County**, Texas. The accompanying printed matter represents a true and correct copy(<u>ies</u>) of: <u>Turtle Petroleum</u>, Inc. (P-17 Application) published <u>November 21, 28 and December 5, & 12,</u> <u>2012</u>, in the **Big Spring Herald** on the date(s) indicated:

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas County(jes): **Howard, Glasscock, Martin** and **Dawson.**

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Example of a Protest letter

Bee Honey

P. O. Box 2222 Happy, TX 77777

March 1, 2012

Railroad Commission of Texas Oil and Gas Division P. O. Box 12967 Austin, TX 78711

Dear Sir: Letter to show the full name of Royalty Owner Bee Honey

We received a notice from Betty Sue Inc. advising that they have submitted an APPLICATION FOR EXCEPTION TO STATEWIDE RULES (SWR) 26 AND/OR 27, FORM P-17, dated 2/22/12, to the Railroad Commission of Texas. A copy of the Application I received is attached.

Betty Sue Inc. application is for commingling the oil and <u>casinghead</u> gas production from the Maybe Lease (RRC District 8, RRC Identifier 000000.

I am a royalty owner in the Whatever Lease. We own 66.66 % of the royalty in this lease.

We want to officially protest commingling the production of these two leases. We DO NOT want the Whatever Lease production to be commingled with the Maybe Lease production or commingled with the production of any other lease.

We request that this application be denied.

Sincerely,

Bee Honey



Protests



- To protest a P-17 application, a formal, signed protest letter must be submitted to the Commission during the 21-day protest window
 - Once this 21-day window is over, RRC will no longer accept a protest on the P-17
- If the Commission receives a protest, the application will be put on hold until one of the following is received:
 - A signed withdrawal letter from the protestor
 - A request from the operator to withdraw the application
 - A request from the operator to go to hearing
 - Protests after the P-17 has been approved by RRC



- Section 5: check this box if any proposed wells for commingling have special field rules regarding commingling.
 - Applies if any proposed wells for commingling produces from a Commission-designated reservoir for which special field rules regarding surface commingling have been adopted
 - If special field rules require notice: attach affidavit stating required notice was sent (or waivers of objection received) pursuant to special field rule requirements.
 - Submit an attached list of leases/fields that apply

SECTION 5. Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules regarding surface commingling have been adopted. (Additional notice may be required; see instructions)
SECTION 6. Wells proposed for commingling have an operator's name other than the applicant listed in SECTION 1. (See instructions)
SECTION 7. For oil production, the production from all oil wells on each oil lease is to be commingled. (See instructions)

- Section 6: check this box if any proposed wells for commingling have an operator's name other than the applicant listed (attachment required).
 - Attach a listing of the names of each "other" operator
 - Include the P-5 operator number for each operator, and all information required under section 8:
 - District, RRC Identifier, Field & Lease Name, Well Number (s)

 SECTION 5.
 Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules regarding surface commingling have been adopted. (Additional notice may be required; see instructions)

 SECTION 6.
 Wells proposed for commingling have an operator's name other than the applicant listed in SECTION 1. (See instructions)

 SECTION 7.
 For oil production, the production from all oil wells on each oil lease is to be commingled. (See instructions)

- Section 7: check this box if all oil wells on each oil lease are to be commingled.
 - If this section is checked, the Well No. column in section 8 may be left blank
 - If this section is not checked, the Well No. column in section
 8 will need to be filled out
 - The wells not involved in commingling will use code 9999 to report their production on the monthly Production Report

DIST	TRICT	RRC IDENTIFIER	ACTION		LEASE AND FIELD NAME	WELL NO.	
			Existing Add	Delete			
			Existing Add	Delete			

SECTION 5. Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules regarding	
surface commingling have been adopted. (Additional notice may be required; see instructions)	
SECTION 6. 🔲 Wells proposed for commingling have an operator's name other than the applicant listed in SECTION 1. (See instructions)	
SECTION 7. 📕 For oil production, the production from all oil wells on each oil lease is to be commingled. (See instructions)	



- Identify leases/wells being surface commingled as shown on Commission records.
 - Includes district number, RRC identifier (lease number or drilling permit number), an action, lease and field name, and well number if applicable.

SECTION 8. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)	
DISTRICT RRC IDENTIFIER ACTION LEASE AND FIELD NAME WI	LL NO.
Existing Add Delete	
ATTACH ADDITIONAL PAGES AS NEEDED. No additional pages Additional pages (# of additional pages)	

There is a second page for additional room if there are more leases than what fits on the first page.

Section 8 Examples

- How to list an existing lease/well
- How to add a lease/well
- How to **delete** a lease/well
- How to use a drilling permit number







Section 8 Notes



- When submitting an amendment, all leases involved in the commingle permit need to be listed in section 8
 - -This includes **existing wells**
 - Accidental cancelations due to missing existing wells
 - Missed updates for a drilling permit update due to no "delete" or "add" leases listed
 - Just shown as "existing"

Filling out Form P-17 / P-17A: Certificate

- Certification Section: signature, title, date, phone number and email (optional).
 - Signature should be physically signed or DocuSign, should not have a typed signature.

<u>CERTIFICATE</u>: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. I certify that all requests for related required approvals from other affected state agencies have been submitted and that I understand that any authorization granted by Commission approval of this application is contingent upon the approvals from other affected state agencies being obtained.

Signature	_Title	Date
Operator E-mail Address:	Operator Phone N	No
(Optional – If provided, e-mail address will become part of this	public record.)	

Cancelation Request



- Cancelation Requests may be made by:
 - Marking all leases as deleted on a P-17(A) Amendment
 - Submitting a letter to the Commission
 - Company letterhead
 - Must be physically signed (no electronic signatures)
 - Include reason for cancelation and effective date of cancelation

Identification Number Updates



• Drilling Permit Number to RRC Lease ID

- Send an email to <u>P17@rrc.texas.gov</u> with the CP #, effective date, drilling permit number, and newly assigned RRC lease ID number
- Send an amended P-17/P-17A deleting the drilling permits and adding the lease IDs
- Reclassifications
 - Send an email to <u>P17@rrc.texas.gov</u> with the CP #, effective date, old lease ID number, and new lease ID number per the reclass
 - Send an amended P-17/P-17A deleting the old lease IDs and adding the new lease IDs
- **Other** (consolidation, subdivision, unitization, field transfer, or work-over/ recompletion)
 - File an amended P-17/P-17A to update the RRC lease IDs.
 - In addition, stock on hand must be transferred on the form PR

Example of a Plat (1 of 2)



- Plats are required when requesting off lease separation and/or storage of liquids or off lease metering (Box 3.d)
- Needs to show where all equipment involved in commingling offlease is physically located. Must be able to locate the off-lease facilities using the submitted plat.
 - L.A.C.T. units, tanks, separators, etc.



Example of a Schematic/Diagram (1 of 2)

A schematic/diagram is required on any new P-17/P-17A or on any amended P-17/P-17A in which leases/wells are being added.



Example of a Schematic/Diagram (2 of 2)





Form P-17 Common Errors

- Missing information in the top right-hand corner
- Missing Operator/Gatherer data in Section 1 & 2
- Section 7 is not checked (if applicable)
- Missing plat or schematic/diagram
- Section 8 has missing or incorrect data
- Deletion/Cancelation with stock on hand
- Certification box

Requested Corrections



- Correct/attach the requested information
- Re-submit entire P-17/P-17A packet for re-processing

- If the packet is not resubmitted as a whole
 - RRC will reject the submission and ask for a resubmission of the entire packet with all required documentation
 - Could lead to delays in the processing of the application

NeuDocs Form P-17 Search (1 of 3)



- Navigate to RRC website rrc.texas.gov
 - Online Research Queries (bottom of home page)



• Oil & Gas Imaged Records Menu

Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly

NeuDocs Form P-17 Search (2 of 3)



Select Query Menu → Surface Commingling Reports



Search by district and commingle permit number

neuDocs"	
Programs 👻	
Surface Commingling Permits (> Key Search	
💌 = wildcard (*) permitted.	
District County/District List	Commingling Permit Number * Four digits or five digits with leading zeroes
Commingling Effective Date	Drilling Number Exact match only.
Oil Lease/Gas ID * Exact match/numeric only.	Lease Status
Operator Name 💌 * No punctuation except & and - Oil & G	as Directory Operator Number
Cancelled Permit	
> Advanced	

NeuDocs Form P-17 Search (3 of 3)



• To view record, select Actions \rightarrow View Document

	District	Commingling Permit Number	Commingling Effective Date	Drilling Number	Oil Lease/Gas ID	Lease Status
Actions 🗸	03	5409	02/01/2010		256258	ACTIVE
Diew Record		5409	02/01/2010		258525	ACTIVE
Ce View Document		5409	02/01/2010		256688	ACTIVE
Actions *	[close]	3376	03/01/1970		021121	ACTIVE
Actions 👻	03	5307	11/01/2006		24854	ACTIVE
Actions 👻	08	3376	03/01/1970		021113	ACTIVE
Actions -	03	5409	02/01/2010		255234	ACTIVE
Actions 👻	08	9822	11/01/2021			
Actions -	08	09240	06/01/2024			

Showing 9 of 9 Records (sort data by clicking on any column heading)

• Tip: if you are unable to find the P-17 in question using 4 digits (1234), try using 5 digits with a leading zero (01234)





P-17 General email:

P17@rrc.texas.gov