

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
SEPTEMBER 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2022

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE SEPTEMBER 2021 |
|-------------------------------|---------------------|------------------------|-------------------------------------|
| EXTRACTION LOSS * | 134,132,187 | 13.70 | |
| ACID GAS H2S & CO2 | 5,855,091 | .59 | |
| PLANT FUEL AND LEASE USE | 59,004,657 | 6.02 | 4.04 |
| PRESS MAINT & REPRESS | 17,239,454 | 1.76 | 9.57 |
| TRANSMISSION LINES | 677,866,832 | 69.24 | 3.63 |
| CYCLED | 27,405,787 | 2.79 | -2.96 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 14,868,069 | 1.51 | 47.06 |
| VENTED OR FLARED | 8,751,358 | .89 | 2.43 |
| PLANT METER DIFFERENCE | 33,799,192 | 3.45 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 978,922,627 | | 8.49 |
| MARKETED PRODUCTION # | 736,871,489 | | 3.65 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2022

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 4,875 |
| GAS WELLS PRODUCED | 82,662 |
| GAS WELL GAS PRODUCED | 606,428,405 |
| EXTRACTION LOSS (LEASE) | 26,717,470 |
| FUEL SYSTEM & LEASE USE | 11,391,611 |
| GAS LIFT | 205,980 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 355,607,331 |
| PROCESSING PLANTS | 211,685,045 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 820,968 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2022

| | |
|---|-------------|
| OIL WELLS PRODUCED | 168,222 |
| CASINGHEAD GAS PRODUCED | 372,494,222 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED | |
| FOR GAS LIFT | 76,013,336 |
| | ----- |
| TOTAL | 448,507,558 |
| FUEL SYSTEM & LEASE USE | 12,976,805 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 192,912,112 |
| PROCESSING PLANTS | 237,305,998 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 5,312,643 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2022

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | GAS LIFT | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|----------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 119 | 6,430 | 91,217,005 | 2,718,406 | 2,831,632 | 105 | 0 | 29,794,406 | 55,752,795 | 0 | 119,661 |
| 02 | 509 | 3,268 | 37,625,437 | 4,053,620 | 1,337,930 | 8,444 | 0 | 14,610,616 | 17,498,164 | 0 | 116,663 |
| 03 | 481 | 2,200 | 16,383,637 | 779,349 | 508,549 | 1,503 | 0 | 12,914,371 | 2,168,219 | 0 | 11,646 |
| 04 | 895 | 9,771 | 36,132,048 | 283,999 | 1,582,937 | 135 | 0 | 22,773,106 | 11,467,150 | 0 | 24,721 |
| 05 | 160 | 5,396 | 14,165,880 | 7,889 | 224,168 | 0 | 0 | 13,008,588 | 788,434 | 0 | 136,801 |
| 06 | 433 | 12,685 | 152,143,498 | 454,103 | 1,344,264 | 104,898 | 0 | 124,016,451 | 26,223,435 | 0 | 347 |
| 7B | 733 | 3,087 | 1,280,536 | 6,245 | 18,997 | 0 | 0 | 781,330 | 473,799 | 0 | 165 |
| 7C | 317 | 7,119 | 6,759,077 | 34,092 | 172,952 | 0 | 0 | 2,174,022 | 4,377,198 | 0 | 813 |
| 08 | 336 | 6,472 | 159,507,664 | 17,973,812 | 1,672,161 | 78,400 | 0 | 61,255,825 | 78,119,485 | 0 | 407,981 |
| 8A | 20 | 99 | 319,308 | 1,636 | 1,358 | 0 | 0 | 298,532 | 17,132 | 0 | 650 |
| 09 | 373 | 15,961 | 71,411,065 | 103,509 | 1,204,385 | 12,039 | 0 | 59,826,787 | 10,262,825 | 0 | 1,520 |
| 10 | 499 | 10,174 | 19,483,250 | 300,810 | 492,278 | 456 | 0 | 14,153,297 | 4,536,409 | 0 | 0 |
| | 4,875 | 82,662 | 606,428,405 | 26,717,470 | 11,391,611 | 205,980 | 0 | 355,607,331 | 211,685,045 | 0 | 820,968 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2022

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|--------------|-------------------|----------------------------|-------------------|--------------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 21,674 | 26,264,656 | 23,732,670 | 49,997,326 | 2,519,920 | 0 | 39,802,885 | 7,051,407 | 0 | 623,114 |
| 02 | 6,722 | 26,535,580 | 44,987,848 | 71,523,428 | 2,277,593 | 0 | 54,231,253 | 14,703,775 | 0 | 310,807 |
| 03 | 7,279 | 4,278,398 | 379,709 | 4,658,107 | 521,065 | 0 | 3,735,232 | 288,013 | 0 | 113,797 |
| 04 | 1,128 | 158,467 | 135 | 158,602 | 28,100 | 0 | 79,676 | 49,583 | 0 | 1,243 |
| 05 | 1,613 | 537,063 | 140,001 | 677,064 | 63,051 | 0 | 497,652 | 104,096 | 0 | 12,265 |
| 06 | 3,231 | 5,375,290 | 912,417 | 6,287,707 | 48,592 | 0 | 5,950,868 | 269,139 | 0 | 19,108 |
| 6E | 4,467 | 90,141 | 0 | 90,141 | 16 | 0 | 88,311 | 1,814 | 0 | 0 |
| 7B | 8,177 | 978,069 | 0 | 978,069 | 6,840 | 0 | 503,235 | 431,870 | 0 | 36,124 |
| 7C | 15,039 | 77,028,002 | 525,650 | 77,553,652 | 2,057,394 | 0 | 14,185,527 | 60,940,698 | 0 | 370,033 |
| 08 | 55,013 | 215,269,079 | 5,064,918 | 220,333,997 | 5,144,230 | 0 | 62,405,422 | 149,578,336 | 0 | 3,206,009 |
| 8A | 19,848 | 9,990,587 | 0 | 9,990,587 | 19,195 | 0 | 7,150,810 | 2,212,672 | 0 | 607,910 |
| 09 | 15,762 | 1,794,193 | 12,039 | 1,806,232 | 95,992 | 0 | 867,237 | 839,341 | 0 | 3,662 |
| 10 | 8,269 | 4,194,697 | 257,949 | 4,452,646 | 194,817 | 0 | 3,414,004 | 835,254 | 0 | 8,571 |
| TOTAL | 168,222 | 372,494,222 | 76,013,336 | 448,507,558 | 12,976,805 | 0 | 192,912,112 | 237,305,998 | 0 | 5,312,643 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2022

| C O N D E N S A T E | | | | | (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | | | | |
|---------------------|-------------------|-----------------|------------------|-------------------|---|------------------|---------------------|-------------------|------------------|-------------------|
| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
| 01 | 2,471,691 | 0 | 81,076 | 66,811 | 2,619,578 | 71,149 | 354,078 | 275,687 | 37,750 | 3,358,242 |
| 02 | 3,658,341 | 0 | 21,820 | 324,388 | 4,004,549 | 129,425 | 727,375 | 490,360 | 3,808,787 | 9,160,496 |
| 03 | 712,758 | 0 | 36,278 | 27,355 | 776,391 | 309,360 | 1,436,487 | 1,397,677 | 1,345,525 | 5,265,440 |
| 04 | 261,630 | 0 | 838 | 23,814 | 286,282 | 63,490 | 215,193 | 275,676 | 1,776 | 842,417 |
| 05 | 7,306 | 0 | 13,676 | 2,909 | 23,891 | 202,995 | 982,073 | 1,220,199 | 922 | 2,430,080 |
| 06 | 415,438 | 0 | 8,808 | 69,702 | 493,948 | 214,514 | 481,021 | 722,928 | 2,705 | 1,915,116 |
| 7B | 6,307 | 0 | 6,005 | 1,182 | 13,494 | 61,176 | 238,487 | 268,661 | 20,776 | 602,594 |
| 7C | 31,533 | 0 | 91,199 | 79,828 | 202,560 | 299,824 | 1,448,834 | 1,348,772 | 1,479,653 | 4,779,643 |
| 08 | 16,369,227 | 0 | 936,764 | 55,733 | 17,361,724 | 5,731,617 | 143,086 | 3,022,410 | 2,568,665 | 28,827,502 |
| 8A | 1,533 | 0 | 0 | 332 | 1,865 | 99,458 | 218,139 | 648,212 | 248,030 | 1,215,704 |
| 09 | 95,712 | 0 | 65,601 | 542 | 161,855 | 137,737 | 609,715 | 921,039 | 6,181 | 1,836,527 |
| 10 | 289,299 | 0 | 41,025 | 82,107 | 412,431 | 166,304 | 927,163 | 495,939 | 103,984 | 2,105,821 |
| TOTAL | 24,320,775 | 0 | 1,303,090 | 734,703 | 26,358,568 | 7,487,049 | 7,781,651 | 11,087,560 | 9,624,754 | 62,339,582 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2022

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 2,701 TOTAL- 2,730

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|-------------------|
| GAS INTO GATHERING SYSTEM | 1,974 | 44,998,427 | 45,000,401 |
| DELIVERIES FROM GATH. SYSTEM | 0 | 3,224 | 3,224 |
| UNACCOUNTED FOR | 0 | -3,666,638 | -3,666,638 |
| GAS TO PLANTS FOR PROCESSING | 1,974 | 41,328,565 | 41,330,539 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 7,536,753 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 48,867,292 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|-------------------|
| EXTRACTION LOSS | | | 2,393,659 |
| ACID GAS H2S,CO2,H2O | | | 531,134 |
| PLANT, LEASE, & SYSTEM USE | 0 | 0 | 3,423,875 |
| GAS LIFT | 0 | 0 | 802 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,323,087 |
| CYCLED | 0 | 0 | 27,405,787 |
| UNDERGROUND STORAGE | 0 | 0 | 650,016 |
| TO OTHER PLANTS | 0 | 0 | 1,286,896 |
| TO TRANSMISSION LINES | 0 | 0 | 4,918,738 |
| VENTED OR FLARED | 0 | 3,224 | 80,446 |
| METER DIFFERENCE | | | -147,148 |
| TOTAL GAS DISPOSITION | 0 | 3,224 | 48,867,292 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|---------|
| CONDENSATE - CRUDE | 0 |
| GASOLINE | 43,751 |
| BUTANES - PROPANES | 124,538 |
| ETHANE | 603,628 |
| OTHER PRODUCTS | 867,620 |

TOTAL PLANT PRODUCTION 1,639,537

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-------|------------|
| SULFUR PRODUCTION (LONG TONS) | | 26,525 |
| CO2 PRODUCTION (MCF) | | 35,037,423 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2022

PLANTS OPERATED: 142
WELLS PRODUCED: GAS- 18,585 OIL- 12,170 TOTAL- 30,755

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 263,787,869 | 74,363,483 | 338,151,352 |
| DELIVERIES FROM GATH. SYSTEM | 37,437,384 | 16,008,551 | 53,445,935 |
| UNACCOUNTED FOR | 25,311,226 | 6,462,588 | 31,773,814 |
| GAS TO PLANTS FOR PROCESSING | 251,661,711 | 64,817,520 | 316,479,231 |
| REFINERY AND STORAGE VAPORS | | | 5,818,793 |
| OTHER SOURCES | | | 117,805,258 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 440,103,282 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 68,659,215 |
| ACID GAS H2S,CO2,H2O | | | 4,263,694 |
| PLANT, LEASE, & SYSTEM USE | 5,367,612 | 689,058 | 16,854,015 |
| GAS LIFT | 5,108,672 | 883,864 | 276,827 |
| REPRESS & PRESS MAINT | 1,006 | 0 | 8,906,610 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 904,739 |
| TO OTHER PLANTS | 8,563,640 | 14,038,662 | 4,319,076 |
| TO TRANSMISSION LINES | 5,613,066 | 10,271 | 326,352,436 |
| VENTED OR FLARED | 18,130 | 341,406 | 1,463,615 |
| METER DIFFERENCE | | | 6,862,047 |
| TOTAL GAS DISPOSITION | 24,672,126 | 15,963,261 | 438,862,274 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 1,303,090 |
| GASOLINE | 7,269,252 |
| BUTANES - PROPANES | 36,631,945 |
| ETHANE | 39,413,171 |
| OTHER PRODUCTS | 3,265,268 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|------------|-----------|
| OKLAHOMA | 2,031,809 |
| NEW MEXICO | 4,774,789 |
| LOUISIANA | 67,845 |

| | | | |
|------------------------|------------|--|-----------|
| TOTAL PLANT PRODUCTION | 87,882,726 | TOTAL | 6,874,443 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 2,069 |
| CO2 PRODUCTION (MCF) | 8,904,284 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2022

PLANTS OPERATED: 1,410
WELLS PRODUCED: GAS- 9,345 OIL- 12,582 TOTAL- 21,927

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|-------------|-----------------|
| GAS INTO GATHERING SYSTEM | 75,469,996 | 199,731,963 | 275,201,959 |
| DELIVERIES FROM GATH. SYSTEM | 8,300,760 | 10,851,630 | 19,152,390 |
| UNACCOUNTED FOR | 9,498,232 | 14,997,269 | 24,495,501 |
| GAS TO PLANTS FOR PROCESSING | 76,667,468 | 203,877,602 | 280,545,070 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 29,513,697 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 310,058,767 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 36,361,843 |
| ACID GAS H2S,CO2,H2O | | | 1,060,263 |
| PLANT, LEASE, & SYSTEM USE | 458,240 | 2,000,055 | 5,843,386 |
| GAS LIFT | 73,004 | 450,501 | 70,179,283 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,751 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 1,169,839 | 8,570,654 | 29,147,725 |
| TO TRANSMISSION LINES | 7,674,664 | 11,087 | 138,045,557 |
| VENTED OR FLARED | 292 | 13,115 | 697,519 |
| METER DIFFERENCE | | | 27,084,293 |
| TOTAL GAS DISPOSITION | 9,376,039 | 11,045,412 | 308,428,620 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 2,734,703 |
| GASOLINE | 174,046 |
| BUTANES - PROPANES | 1,025,168 |
| ETHANE | 1,070,761 |
| OTHER PRODUCTS | 5,491,866 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|-------|
| OKLAHOMA | 6,830 |

| | | | |
|------------------------|------------|--|-------|
| TOTAL PLANT PRODUCTION | 10,496,544 | TOTAL | 6,830 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|---|
| SULFUR PRODUCTION (LONG TONS) | 0 |
| CO2 PRODUCTION (MCF) | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|---------------------------------|----------------------------------|---------------|-------------------------------|
| 01 | ROCC OPERATING, LLC | HAWKEYE DRIP | 16,954 | 10.66 |
| 01 | ROCC OPERATING, LLC | HORNED FROG DRIP | 35,448 | 6.34 |
| 02 | T-C OIL COMPANY, LLC | LAKE PASTURE DEHY | 12,763 | 3.18 |
| 03 | TECO GAS PROCESSING LLC | INDIAN SPRINGS PLANT | 33,672 | 3.97 |
| 03 | ENERGY TRANSFER COMPANY | ALAMO | 104,234 | .00 |
| 08 | ENERGY TRANSFER COMPANY | KEYSTONE | 15,361 | 2.71 |
| 08 | OXY USA INC. | BLOCK 31 | 26,078 | 2.51 |
| 08 | WTG GAS PROCESSING, LLC | EAST VEALMOOR GASOLINE PLANT | 449,787 | 4.70 |
| 08 | WTG GAS PROCESSING, LLC | SALE RANCH PLANT | 1,021,239 | 7.94 |
| 08 | ETC TEXAS P/L, LTD | HALLEY | 31,606 | .00 |
| 08 | THRONE PETROLEUM RESOURCES LLC | ANDREWS UNIV BLK 5 COMPRESSOR ST | 12,546 | 58.47 |
| 08 | ETC TEXAS P/L, LTD | RED BLUFF PLANT GTHRG & COMPRESS | 44,215 | .00 |
| 08 | THRONE PETROLEUM RESOURCES LLC | SAMSON UNIV 6 COMPRESSOR STATION | 15,587 | 61.21 |
| 08 | THRONE PETROLEUM RESOURCES LLC | MICHELL COMPRESSOR STATION | 13,087 | 58.17 |
| 08 | ETC TEXAS P/L, LTD | ORLA PLANT | 19,916 | .00 |
| 08 | WTG SOUTH PERMIAN MIDSTREAM LLC | ST. LAWRENCE | 30,851 | .00 |

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
SEPTEMBER 2022

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

September 2022

| OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|------------------------------|--|--|---|
| ANR PIPELINE CO. | 4,900,985.00 | 0.00 | 4,900,985.00 |
| CAMRICK GAS PROCESS | | | |
| CNTRPNT ENER FLD SERV | | | |
| Centerpt Ener Miss (Wdlawn) | | | |
| COLO INTER GAS CO | 0.00 | 0.00 | 0.00 |
| DCP MIDSTREAM | 126,656.00 | 0.00 | 126,656.00 |
| EL PASO NAT'L GAS CO., LLC | 24,237,026.00 | 0.00 | 24,237,026.00 |
| ENABLE MIDSTREAM PRTNRS. LP | 3,077,059.00 | 324,303.00 | 3,401,362.00 |
| ETC FIELD SERVICES LLC | | | |
| ETC HAYNESVILLE, LLC | 2,643.00 | 0.00 | 2,643.00 |
| ETC TEXAS PIPELINE, LLC | 2,068.00 | 0.00 | 2,068.00 |
| GULF SOUTH P/L CO | 14,442,648.00 | 0.00 | 14,442,648.00 |
| GULF STATES TRANS | | | |
| MIDCONTINENT EXPRESS P/L LLC | 16,246,444.00 | 22,407,359.00 | 38,653,803.00 |
| NAT'L GAS P/L OF AMER | 41,263,665.00 | 13,534,159.00 | 54,797,824.00 |
| NORTHERN NAT'L GAS CO | 12,541,186.00 | 1,766,947.00 | 14,308,133.00 |
| OKTEX PIPELINE CO | | | |
| PANHANDLE EAST P/L CO | 4,026,909.00 | 0.00 | 4,026,909.00 |
| REGENCY GAS GATH&PROCNG | | | |
| SOUTHERN NAT'L GAS CO | | | |
| STHRN STAR CNTR'L GAS | | | |
| TENN GAS P/L CO | 5,850,134.00 | 0.00 | 5,850,134.00 |
| TEXAS EASTERN GAS | | | |
| TEXAS GAS TRANS CORP | | | |
| TRANSCON GAS P/L CORP | | | |
| TRANS-SABINE P/L CO | | | |
| TRUNKLINE GAS CO | 11,393,448.00 | 0.00 | 11,393,448.00 |
| W. TX GAS, INC.(Feltwater) | | | |
| W. TEXAS GAS, INC.(Kerrick) | | | |
| TOTAL | 138,110,871.00 | 38,032,768.00 | 176,143,639.00 |

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 41%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2022

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|--------------------------------------|----------------------------------|------------|-------------------|-------------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LLC | FELMAC (YATES) | GAINES | 223,428 | 73,009 | 0 | 1,977,603 | 3,284,495 |
| 2. ONEOK TEXAS GAS STORAGE LLC | LOOP (YATES) | GAINES | 0 | 0 | 0 | 698,668 | 698,668 |
| 3. ONEOK TEXAS GAS STORAGE, LLC | SALADO | GAINES | 202,149 | 630,871 | 0 | 1,538,147 | 3,072,015 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 160 | 190 | 0 | 1,275,437 | 2,160,243 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 61,971 | 2,409,952 | 0 | 3,453,721 | 10,416,719 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 0 | 0 |
| 7. SULPHUR RIVER EXPLORATION INC | PICKTON (BACON LIME) | HOPKINS | 0 | 1,725 | 0 | 2,372,826 | 2,372,826 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 16,085 | 0 | 0 | 645,084 | 1,740,084 |
| 10. EASTEX GAS STORAGE&EXCHANGE,INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 1,272,647 | 1,433,765 | 0 | 5,355,905 | 11,018,153 |
| 12. HOUSTON PIPELINE CO LP | BAMMEL (6200 COCKFIELD) | HARRIS | 18,515,018 | 14,589,546 | 0 | 30,779,012 | 96,279,012 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 411,134 | 546,771 | 0 | 5,073,052 | 8,073,052 |
| 15. HILL LAKE GAS STORAGE, LLC | HILL(LAKE SAND) | EASTLAND | 1,590,487 | 3,298,129 | 0 | 3,313,991 | 7,960,586 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 35,432 | 189 | 0 | 3,832,483 | 3,832,483 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 252,051 | 214 | 0 | 3,029,531 | 4,029,531 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 0 | 3,085 | 0 | 4,669,284 | 6,384,284 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 801,587 | 1,551,587 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 571,353 | 579,524 | 0 | 19,645,484 | 25,305,484 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 96,288 | 2,164 | 0 | 5,973,514 | 8,682,925 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 451,601 | 624,449 | 0 | 2,959,407 | 4,028,407 |
| 24. MOSS BLUFF HUB LLC | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 2,740,142 | 5,064,888 | 0 | 10,971,645 | 17,848,998 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 9,015,863 | 1,255,883 | 0 | 74,478,632 | 134,478,632 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 27. WSP USA INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 190,242 | 373,857 | 0 | 529,824 | 4,681,001 |
| 28. SWG PIPELINE LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 0 | 48,524 | 0 | 367,855 | 635,355 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 871,482 | 3,394,982 | 0 | 68,644,184 | 103,751,501 |
| 30. KINDER MORGAN TEXAS PIPELINE LLC | MARKHAM GAS STORAGE | MATAGORDA | 2,696,015 | 1,497,158 | 0 | 11,700,226 | 23,896,748 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 193,499 | 421,394 | 0 | 3,761,307 | 8,796,907 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 336,793 | 149,658 | 0 | 4,611,055 | 9,050,055 |
| 33. WORSHAM-STEED GAS STORAGE, LLC | WORSHAM STEED | JACK | 4,701,046 | 7,215,929 | 0 | 13,672,729 | 28,292,729 |
| 34. KATY STORAGE & TRANS.,LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 1,968,530 | 1,363,754 | 0 | 9,755,575 | 16,314,953 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 467,511 | 808,080 | 0 | 22,591,573 | 29,055,272 |
| 37. KINDER MORGAN KEYSTONE GAS STORA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,107,458 | 1,421,755 | 0 | 5,819,699 | 5,819,699 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 39,845 | 92,506 | 0 | 1,031,112 | 2,137,119 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 0 | 2,002,693 | 0 | 18,328,631 | 33,393,532 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 1,993,879 | 1,349,738 | 0 | 3,727,031 | 10,242,587 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 0 | 0 | 0 | 2,099,035 | 5,978,594 |
| 43. WWM OPERATING LLC | WAHA/FROST | REEVES | 399,994 | 505,858 | 0 | 1,897 | 624,384 |
| TOTAL GAS STORAGE | | | 50,422,103 | 51,160,240 | 0 | 349,566,746 | 636,525,620 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).