



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

August 05, 2024

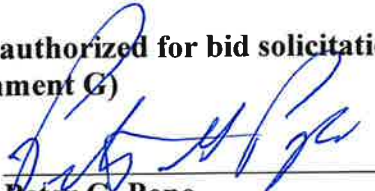
TO: **Chairman Christi Craddick  
Commissioner Wayne Christian  
Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
July 2024**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In July 2024, a total of 67 activities were completed at a total cost of \$954,930.53 (Attachment B)**
- 3. Of the activities completed in July 2024, 54 were routine cleanups, 2 assessments, and 11 emergency cleanup. (Attachment F)**
- 4. In July 2024, a total of 7 activities were authorized for bid solicitation and codes for a total estimated cost of \$117,305.50 (Attachment G)**



**Peter G. Pope**

**PGP/bh  
Attachments**

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for July 2024 and FY 2024 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

|    |  |                   |
|----|--|-------------------|
| 1. | Number of Cleanup Activities Completed in Jul 2024   | 67 ✓              |
|    | Total Cost of Cleanup Activities Completed in Jul 2024   | \$ 943,330.53     |
|    | Number of Activities with Post-Close* Invoices Approved in Jul 2024  | 1                 |
|    | Total Amount of Post-Close Invoices Approved in Jul 2024   | \$ 11,600.00      |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jul 2024 | 15                |
| 2. | Number of Cleanup Activities Completed in FY 2024  | 363 ✓             |
|    | Total Cost of Cleanup Activities Completed in FY 2024  | \$ 6,848,745.48 ✓ |
|    | Number of Activities with Post-Close Invoices Approved in FY 2024  | 6                 |
|    | Total Amount of Post-Close Invoices Approved in FY 2024  | \$ 16,264.00      |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024  | 50                |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Jul 2024   | \$ 954,930.53 ✓   |
|    | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024  | \$ 6,865,009.48 ✓ |

**New Cleanup Activities (See Attachment G)**

|    |   |                  |
|----|---|------------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jul 2024 | 7                |
|    | Estimated Cost of Cleanup Activities Authorized in Jul 2024                               | \$ 117,305.50    |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2024  | 423              |
|    | Estimated Cost of Cleanup Activities Authorized in FY 2024                                | \$ 14,202,990.47 |

**Cleanup Activities Approved But Not Completed**

|    |   |                 |
|----|---|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Jul 2024 | 46              |
|    | Total Estimated Cost of Remaining Cleanup Activities                        | \$ 6,310,066.73 |

**Cleanup Activities Canceled Without Cost to State**

|    |   |    |
|----|---|----|
| 1. | Number of Authorized Cleanup Activities Canceled in Jul 2024      | 1  |
|    | Total Number of Authorized Cleanup Activities Canceled in FY 2024 | 14 |

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

July 1, 2024 to July 31, 2024

| DISTRICT             | THIS MONTH           |                      | YEAR TO DATE         |                        |
|----------------------|----------------------|----------------------|----------------------|------------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES    | ACTIVITIES COMPLETED | TOTAL OF INVOICES      |
| 01                   | 2                    | \$ 12,202.77         | 29                   | \$ 465,143.94          |
| 02                   | 0                    | \$ 0.00              | 3                    | \$ 76,845.00           |
| 03                   | 4                    | \$ 98,690.00         | 39                   | \$ 1,787,579.56        |
| 04                   | 2                    | \$ 22,730.00         | 19                   | \$ 394,520.66          |
| 05                   | 1                    | \$ 8,302.50          | 3                    | \$ 26,797.50           |
| 06                   | 8                    | \$ 135,738.26        | 27                   | \$ 312,072.01          |
| 6E                   | 9                    | \$ 128,775.75        | 25                   | \$ 265,481.25          |
| 7B                   | 17                   | \$ 175,604.50        | 64                   | \$ 684,691.12          |
| 7C                   | 2                    | \$ 10,312.35         | 18                   | \$ 308,992.00          |
| 08                   | 4                    | \$ 30,883.00         | 37                   | \$ 484,644.00          |
| 8A                   | 2                    | \$ 103,054.00        | 12                   | \$ 1,133,276.60        |
| 09                   | 13                   | \$ 131,129.50        | 70                   | \$ 518,080.75          |
| 10                   | 3                    | \$ 85,907.90         | 17                   | \$ 390,621.09          |
| <b>TOTALS</b>        | <b>67</b>            | <b>\$ 943,330.53</b> | <b>363</b>           | <b>\$ 6,848,745.48</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 954,930.53</b> |                      | <b>\$ 6,865,009.48</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

July 1, 2024 to July 31, 2024

| <b>DISTRICT</b> | <b>THIS MONTH</b>  | <b>YEAR TO DATE</b>  |
|-----------------|--|--|
|                 | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> |
| 01              | 0  | 2  |
| 02              | 0  | 0  |
| 03              | 0  | 5  |
| 04              | 0  | 1  |
| 05              | 0  | 0  |
| 06              | 5  | 8  |
| 6E              | 3  | 6  |
| 7B              | 2  | 2  |
| 7C              | 1  | 5  |
| 08              | 1  | 13   |
| 8A              | 1  | 3  |
| 09              | 1  | 2  |
| 10              | 1  | 3  |
| <b>TOTALS</b>   | <b>15</b>  | <b>50</b>  |

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

July 1, 2024 to July 31, 2024

| <b>DIST. NO.</b>  | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>ORIGINAL AWARD</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|---|--------------------|-------------------|-----------------------|--------------------------|----------------|
| <b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b> |                    |                   |                       |                          | <b>0</b>       |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

July 1, 2024 to July 31, 2024

| <b>DIST NO.</b> | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>BID TYPE</b>       | <b>ORIGINAL CONTRACT</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|-----------------|--------------------|-------------------|-----------------------|--------------------------|--------------------------|----------------|
| 06              | 455-24-0077        | 06-294681         | Work Order            | \$ 6,385.00              | \$ 11,938.13             | 86.97%         |
| 06              | 455-24-0077        | 06-296818         | Work Order            | \$ 17,790.00             | \$ 25,862.50             | 45.38%         |
| 06              | 455-24-0077        | 06-296821         | Work Order            | \$ 6,200.00              | \$ 7,280.00              | 17.42%         |
| 06              | 455-24-0077        | 06-296823         | Work Order            | \$ 13,410.00             | \$ 15,415.00             | 14.95%         |
| 06              | 455-24-0077        | 06-296825         | Work Order            | \$ 13,070.00             | \$ 24,230.00             | 85.39%         |
| 6E              | 455-24-0077        | 6E-296926         | Work Order            | \$ 12,220.00             | \$ 23,273.75             | 90.46%         |
| 6E              | 455-24-0077        | 6E-296928         | Work Order            | \$ 12,315.00             | \$ 14,700.00             | 19.37%         |
| 6E              | 455-24-0077        | 6E-297044         | Work Order            | \$ 13,561.25             | \$ 15,170.00             | 11.86%         |
| 7B              | 455-24-0078        | 7B-296462         | Work Order            | \$ 10,280.00             | \$ 11,313.00             | 10.05%         |
| 7B              | 455-24-0081        | 7B-297409         | Work Order            | \$ 10,750.00             | \$ 19,728.50             | 83.52%         |
| 7C              | 455-24-0085        | 7C-295733         | Work Order            | \$ 4,922.00              | \$ 5,445.45              | 10.63%         |
| 08              | 455-24-0085        | 08-297541         | Work Order            | \$ 7,705.00              | \$ 9,294.75              | 20.63%         |
| 8A              | 455-24-0099        | 8A-294335         | Professional Services | \$ 65,295.80             | \$ 100,844.00            | 54.44%         |
| 09              | 455-24-0086        | 09-293996         | Work Order            | \$ 8,807.00              | \$ 10,312.50             | 17.09%         |

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

July 1, 2024 to July 31, 2024

| <b>DIST NO.</b>  | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>BID TYPE</b> | <b>ORIGINAL CONTRACT</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|--|--------------------|-------------------|-----------------|--------------------------|--------------------------|----------------|
| 10   | 455-24-0085        | 10-297285         | Work Order      | \$ 11,850.00             | \$ 20,300.09             | 71.31%         |
| <b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b> |                    |                   |                 |                          |                          | <b>15</b>      |

## ATTACHMENT E

### Cost Overruns Greater than 10%

06-294681: CIRCLE RIDGE PROD (153970); ABNEY, C. M.. -H- (02895); Harrison County  
Original Contract Amount - \$6,385.00, Final Cost - \$11,938.13, Increase of 86.97%

<NA>

06-296818: DYERSDALE ENERGY, L.P. (237757); CUNNINGHAM, T. J. (10362); Cherokee County  
Original Contract Amount - \$17,790.00, Final Cost - \$25,862.50, Increase of 45.38%

<NA>

06-296821: QUATROS OPER CO. (684589); DOUGLAS (05802); Panola County  
Original Contract Amount - \$6,200.00, Final Cost - \$7,280.00, Increase of 17.42%

<NA>

06-296823: MCKNIGHT, C. L. (551650); KILDARE /EAST GLOYD/ UNIT (04738); Marion County  
Original Contract Amount - \$13,410.00, Final Cost - \$15,415.00, Increase of 14.95%

<NA>

06-296825: ULTREX OIL CO., L.L.C. (875591); BENEFIELD -B- (05532); Marion County  
Original Contract Amount - \$13,070.00, Final Cost - \$24,230.00, Increase of 85.39%

<NA>

6E-296926: DYERSDALE ENERGY, L.P. (237757); KINCAID-MOSELEY (08421); Gregg County  
Original Contract Amount - \$12,220.00, Final Cost - \$23,273.75, Increase of 90.46%

<NA>

6E-296928: DYERSDALE ENERGY, L.P. (237757); BARBER ESTATE (06520); Gregg County  
Original Contract Amount - \$12,315.00, Final Cost - \$14,700.00, Increase of 19.37%

<NA>

6E-297044: M-C PROD & DRILLING CO.INC (518063); SKIPPER, B. A. (08398); Gregg County  
Original Contract Amount - \$13,561.25, Final Cost - \$15,170.00, Increase of 11.86%

<NA>

7B-296462: ROCOSO RES. (723569); MATTHEWS 33 & 34 (12574); Shackelford County  
Original Contract Amount - \$10,280.00, Final Cost - \$11,313.00, Increase of 10.05%

<NA>

7B-297409: PROCO OPER CO. (679595); P. H. COLLINS UNIT (27555); Palo Pinto County  
Original Contract Amount - \$10,750.00, Final Cost - \$19,728.50, Increase of 83.52%

<NA>

7C-295733: SED ENERGY INC. (649300); SIGMA MEADOWS (15927); Crockett County  
Original Contract Amount - \$4,922.00, Final Cost - \$5,445.45, Increase of 10.63%

<NA>

## ATTACHMENT E

### Cost Overruns Greater than 10%

08-297541: FUELED RES. INC (288421); SUN-HALLEY (07721); Winkler County  
Original Contract Amount - \$7,705.00, Final Cost - \$9,294.75, Increase of 20.63%

<NA>

8A-294335: UNIDENTIFIED ; SCURRY COUNTY WW COMPLAINT - CR3116 & CR3105; Scurry County  
Original Contract Amount - \$65,295.80, Final Cost - \$100,844.00, Increase of 54.44%

<NA>

09-293996: ELLEN OIL CO. (247800); STEWART -A- (07466); Young County  
Original Contract Amount - \$8,807.00, Final Cost - \$10,312.50, Increase of 17.09%

<NA>

10-297285: HOLCO O&G (391647); MUDGET (01059); Hutchinson County  
Original Contract Amount - \$11,850.00, Final Cost - \$20,300.09, Increase of 71.31%

<NA>



**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

July 1, 2024 to July 31, 2024

| TYPE OF ACTIVITY     | THIS MONTH           |                      | YEAR TO DATE         |                        |
|----------------------|----------------------|----------------------|----------------------|------------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES    | ACTIVITIES COMPLETED | TOTAL OF INVOICES      |
| Cleanup              | 54                   | \$ 670,070.32        | 317                  | \$ 5,950,400.74        |
| Emergency            | 11                   | \$ 125,283.40        | 38                   | \$ 658,464.40          |
| Assessment           | 2                    | \$ 147,976.81        | 8                    | \$ 239,880.34          |
| Partial              | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| Miscellaneous        | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| Abatement            | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| <b>TOTALS</b>        | <b>67</b>            | <b>\$ 943,330.53</b> | <b>363</b>           | <b>\$ 6,848,745.48</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 954,930.53</b> |                      | <b>\$ 6,865,009.48</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

July 1, 2024 to July 31, 2024

| DISTRICT      | THIS MONTH          |                        | YEAR TO DATE        |                         |
|---------------|---------------------|------------------------|---------------------|-------------------------|
|               | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE  |
| 01            | 0                   | \$ 0.00                | 30                  | \$ 780,671.10           |
| 02            | 0                   | \$ 0.00                | 4                   | \$ 135,024.59           |
| 03            | 1                   | \$ 50,000.00           | 59                  | \$ 3,213,322.40         |
| 04            | 0                   | \$ 0.00                | 24                  | \$ 835,533.79           |
| 05            | 0                   | \$ 0.00                | 6                   | \$ 76,331.00            |
| 06            | 2                   | \$ 47,642.00           | 36                  | \$ 5,094,004.01         |
| 6E            | 0                   | \$ 0.00                | 28                  | \$ 364,232.45           |
| 7B            | 0                   | \$ 0.00                | 71                  | \$ 1,039,736.45         |
| 7C            | 0                   | \$ 0.00                | 19                  | \$ 460,449.50           |
| 08            | 0                   | \$ 0.00                | 41                  | \$ 548,061.80           |
| 8A            | 1                   | \$ 5,030.00            | 12                  | \$ 458,120.65           |
| 09            | 3                   | \$ 14,633.50           | 76                  | \$ 806,514.73           |
| 10            | 0                   | \$ 0.00                | 17                  | \$ 390,988.00           |
| <b>TOTALS</b> | <b>7</b>            | <b>\$ 117,305.50</b>   | <b>423</b>          | <b>\$ 14,202,990.47</b> |

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF July 31, 2024**

---

Remaining Authorized Cleanup Activity Count: 46  
Total Estimated Cost of Remaining Cleanup Activities: \$ 6,310,066.73

**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

July 1, 2024 to July 31, 2024

| <u>Dist</u>           | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u>            | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Date<br/>Approved</u>       | <u>Total of<br/>Invoices</u> |
|-----------------------|-------------------|--|------------------------------|----------------------|--------------------------------|------------------------------|
| 04                    | 297763            | TEXXCO ENERGY SERVICES INC<br>MCKENDRICK, W.H. | WEBB<br>135146               | EC-A                 | 07/12/2024                     | \$ 11,600.00                 |
|                       |                   |  |                              |                      | <u>Activities<br/>Adjusted</u> | <u>Total of<br/>Invoices</u> |
| Total (all Districts) |                   |  |                              |                      | 1                              | \$ 11,600.00                 |

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

July 1, 2024 to July 31, 2024

| Dist                  | Cleanup ID | Operator Name<br>Lease Name                          | County<br>Lse/Gas ID | Site<br>Rank | Number<br>Canceled | RRC<br>Estimate |
|-----------------------|------------|--|----------------------|--------------|--------------------|-----------------|
| 6E                    | 294679     | CHRISTIAN ENERGY CORPORATION<br>CHRISTIAN, ARTHUR A. | GREGG<br>07507       | CU-A         | 1                  | \$ 9,457.50     |
| Total (all Districts) |            |  |                      |              | 1                  | \$ 9,457.50     |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|--------------------|-------------------|-----------------|----------------------|-------------|
| District 01 Totals | 2                 | \$ 16,307.50    | \$ 12,202.77         | \$ 4,104.73 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                          | Site<br>Rank | County                     | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|------|---------------|--|--------------|----------------------------|-----------------|----------------------|-------------|
| 01   | 297926        | PREMIUM EXPLORATION COMPANY<br>TAUCH, DAVID R. ET UX | EC-A         | GONZALES<br>Activity Total | \$ 11,282.50    | \$ 6,827.50          | \$ 4,455.00 |
| 01   | 261990        | CRYSTAL OIL & LAND CO.<br>CARTER, ROBERT W.          | CU-A         | CALDWELL<br>Activity Total | \$ 5,025.00     | \$ 5,375.27          | -\$ 350.27  |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 03 Totals | 4                 | \$ 117,564.00   | \$ 98,690.00         | \$ 18,874.00 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name           | Site<br>Rank | County                      | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------|---------------|---------------------------------------|--------------|-----------------------------|-----------------|----------------------|--------------|
| 03   | 296319        | UNIDENTIFIED<br>GOOSE CREEK SEEP      | CU-B         | HARRIS<br>Activity Total    | \$ 10,400.00    | \$ 7,668.00          | \$ 2,732.00  |
| 03   | 296324        | UNIDENTIFIED<br>FENNER GAS PLANT SITE | CU-A         | AUSTIN<br>Activity Total    | \$ 14,700.00    | \$ 12,976.00         | \$ 1,724.00  |
| 03   | 296327        | UNIDENTIFIED<br>FLESSNER, D.          | CU-B         | FORT BEND<br>Activity Total | \$ 7,435.00     | \$ 7,231.00          | \$ 204.00    |
| 03   | 297041        | GEOPETRA PARTNERS, LLC<br>DUKE        | CU-A         | POLK<br>Activity Total      | \$ 85,029.00    | \$ 70,815.00         | \$ 14,214.00 |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |   | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>        | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
|--------------------|-----------------------|---|---------------------------|--------------------------------|------------------------------|------------------------------|------------------|
| District 04 Totals |                       |   | 2                         | \$ 27,470.00                   | \$ 22,730.00                 | \$ 4,740.00                  |                  |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                   | <u>Site<br/>Rank</u>      | <u>County</u>                  | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
| 04                 | 292614                | ORPHAN WELLS, LLC<br>HINOJOSA, MEDARDO -B- ROY. A/C#1 | CU-B                      | STARR<br>Activity Total        | \$ 24,270.00                 | \$ 19,530.00                 | \$ 4,740.00      |
| 04                 | 297930                | UNIDENTIFIED<br>CHILTIPIN CREEK SEEP TRENCH           | CU-U                      | SAN PATRICIO<br>Activity Total | \$ 3,200.00                  | \$ 3,200.00                  | \$ 0.00          |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |  | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>     | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
|--------------------|-----------------------|--|---------------------------|-----------------------------|------------------------------|------------------------------|------------------|
| District 05 Totals |                       |  | 1                         | \$ 17,720.00                | \$ 8,302.50                  | \$ 9,417.50                  |                  |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>          | <u>Site<br/>Rank</u>      | <u>County</u>               | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
| 05                 | 297388                | HAYNIE ENERGY SERVICES LLC<br>LINDLEY, N. H. | EC-A                      | FREESTONE<br>Activity Total | \$ 17,720.00                 | \$ 8,302.50                  | \$ 9,417.50      |



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 06 Totals | 8                 | \$ 149,242.47   | \$ 135,738.26        | \$ 13,504.21 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                        | Site<br>Rank | County                        | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|------|---------------|--|--------------|-------------------------------|-----------------|----------------------|---------------|
| 06   | 294681        | CIRCLE RIDGE PRODUCTION, INC.<br>ABNEY, C. M., -H- | CU-A         | HARRISON<br>Activity Total    | \$ 6,385.00     | \$ 13,448.13         | -\$ 7,063.13  |
| 06   | 295841        | ENVIROPAVE L.L.C.<br>EAST TEXAS RECLAMATION PLANT  | CU-A         | RUSK<br>Activity Total        | \$ 49,309.47    | \$ 10,274.63         | \$ 39,034.84  |
| 06   | 296818        | DYERSDALE ENERGY, L.P.<br>CUNNINGHAM, T. J.        | CU-A         | CHEROKEE<br>Activity Total    | \$ 17,790.00    | \$ 25,862.50         | -\$ 8,072.50  |
| 06   | 296821        | QUATROS OPERATING COMPANY<br>DOUGLAS               | CU-A         | PANOLA<br>Activity Total      | \$ 6,200.00     | \$ 7,280.00          | -\$ 1,080.00  |
| 06   | 296823        | MCKNIGHT, C. L.<br>KILDARE /EAST GLOYD/ UNIT       | CU-A         | MARION<br>Activity Total      | \$ 13,410.00    | \$ 15,415.00         | -\$ 2,005.00  |
| 06   | 296825        | ULTREX OIL CO., L.L.C.<br>BENEFIELD -B-            | CU-A         | MARION<br>Activity Total      | \$ 13,070.00    | \$ 24,230.00         | -\$ 11,160.00 |
| 06   | 297058        | LODI PROCESSING CORPORATION<br>RODESSA GAS PLANT   | CU-A         | CASS<br>Activity Total        | \$ 4,620.00     | \$ 2,310.00          | \$ 2,310.00   |
| 06   | 298248        | NORTH LAKE RESOURCES LLC<br>JOPLING GAS UNIT       | EC-A         | NACOGDOCHES<br>Activity Total | \$ 38,458.00    | \$ 36,918.00         | \$ 1,540.00   |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |  |                      | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u> | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|---------------------------|-------------------------|------------------------------|------------------|
| District 6E Totals |                       |  |                      | 9                         | \$ 120,116.50           | \$ 128,775.75                | -\$ 8,659.25     |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                                  | <u>Site<br/>Rank</u> | <u>County</u>             | <u>RRC<br/>Estimate</u> | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
| 6E                 | 296926                | DYERSDALE ENERGY, L.P.<br>KINCAID-MOSELEY                            | CU-A                 | GREGG<br>Activity Total   | \$ 12,220.00            | \$ 23,273.75                 | -\$ 11,053.75    |
| 6E                 | 296927                | DYERSDALE ENERGY, L.P.<br>FLEMISTER                                  | CU-A                 | GREGG<br>Activity Total   | \$ 19,725.00            | \$ 19,455.00                 | \$ 270.00        |
| 6E                 | 296928                | DYERSDALE ENERGY, L.P.<br>BARBER ESTATE                              | CU-A                 | GREGG<br>Activity Total   | \$ 12,315.00            | \$ 14,700.00                 | -\$ 2,385.00     |
| 6E                 | 297043                | M-C PRODUCTION & DRILLING CO,INC<br>SKIPPER "A", B.A.                | CU-A                 | GREGG<br>Activity Total   | \$ 25,721.25            | \$ 25,942.50                 | -\$ 221.25       |
| 6E                 | 297044                | M-C PRODUCTION & DRILLING CO,INC<br>SKIPPER, B. A.                   | CU-A                 | GREGG<br>Activity Total   | \$ 13,561.25            | \$ 15,540.00                 | -\$ 1,978.75     |
| 6E                 | 297045                | HARTFORD ENERGY, INC.<br>SHAW, J. M.                                 | CU-A                 | RUSK<br>Activity Total    | \$ 10,015.00            | \$ 8,082.50                  | \$ 1,932.50      |
| 6E                 | 297051                | EMBASSY WELL SERVICE, LLC<br>SABINE RIVER BED TRACT 8-70 AC. WELL #5 | CU-A                 | GREGG<br>Activity Total   | \$ 15,140.00            | \$ 14,492.50                 | \$ 647.50        |
| 6E                 | 297060                | LTS OIL & GAS<br>STATE TRACT # 5                                     | CU-A                 | GREGG<br>Activity Total   | \$ 6,835.00             | \$ 3,807.50                  | \$ 3,027.50      |
| 6E                 | 298111                | UNIDENTIFIED<br>HERRERA PROPERTY                                     | CU-A                 | RUSK<br>Activity Total    | \$ 4,584.00             | \$ 3,482.00                  | \$ 1,102.00      |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |               |   |              |                               | Activity<br>Count | RRC<br>Estimate      | Total of<br>Invoices | Remaining    |
|--------------------|---------------|---|--------------|-------------------------------|-------------------|----------------------|----------------------|--------------|
| District 7B Totals |               |   |              |                               | 17                | \$ 218,340.00        | \$ 175,604.50        | \$ 42,735.50 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                       | Site<br>Rank | County                        | RRC<br>Estimate   | Total of<br>Invoices | Remaining            |              |
| 7B                 | 296462        | ROCOSO RESOURCES, LLC<br>MATTHEWS 33 & 34         | CU-A         | SHACKELFORD<br>Activity Total | \$ 10,280.00      | \$ 11,313.00         | -\$ 1,033.00         |              |
| 7B                 | 297245        | RIPTIDE ENERGY LLC<br>CARMEL                      | CU-C         | STEPHENS<br>Activity Total    | \$ 11,720.00      | \$ 6,075.00          | \$ 5,645.00          |              |
| 7B                 | 297246        | RIPTIDE ENERGY LLC<br>GREEN RANCH                 | CU-U         | STEPHENS<br>Activity Total    | \$ 11,630.00      | \$ 11,730.00         | -\$ 100.00           |              |
| 7B                 | 297247        | RIPTIDE ENERGY LLC<br>MARTIN TRUCKIN'             | CU-C         | STEPHENS<br>Activity Total    | \$ 10,010.00      | \$ 7,120.00          | \$ 2,890.00          |              |
| 7B                 | 297409        | PROCO OPERATING CO., INC.<br>P. H. COLLINS UNIT   | CU-A         | PALO PINTO<br>Activity Total  | \$ 10,750.00      | \$ 19,728.50         | -\$ 8,978.50         |              |
| 7B                 | 297423        | CRYSTAL RIVER OIL & GAS LLC<br>ROYE               | CU-B         | PALO PINTO<br>Activity Total  | \$ 9,315.00       | \$ 2,975.00          | \$ 6,340.00          |              |
| 7B                 | 297424        | CRYSTAL RIVER OIL & GAS LLC<br>ROYE               | CU-A         | PALO PINTO<br>Activity Total  | \$ 9,495.00       | \$ 4,790.00          | \$ 4,705.00          |              |
| 7B                 | 297425        | CRYSTAL RIVER OIL & GAS LLC<br>ROYE               | CU-A         | PALO PINTO<br>Activity Total  | \$ 9,585.00       | \$ 850.00            | \$ 8,735.00          |              |
| 7B                 | 297603        | WILLIAMS DEVILLE OPERATING, INC.<br>JACKSON, ELMA | CU-A         | CALLAHAN<br>Activity Total    | \$ 16,750.00      | \$ 16,750.00         | \$ 0.00              |              |
| 7B                 | 297604        | WILLIAMS DEVILLE OPERATING, INC.<br>JACKSON, ELMA | CU-B         | CALLAHAN<br>Activity Total    | \$ 16,850.00      | \$ 16,850.00         | \$ 0.00              |              |
| 7B                 | 297605        | WILLIAMS DEVILLE OPERATING, INC.<br>JACKSON, ELMA | CU-B         | CALLAHAN<br>Activity Total    | \$ 16,550.00      | \$ 16,550.00         | \$ 0.00              |              |
| 7B                 | 297607        | WILLIAMS DEVILLE OPERATING, INC.<br>JACKSON, ELMA | CU-A         | CALLAHAN<br>Activity Total    | \$ 16,650.00      | \$ 16,650.00         | \$ 0.00              |              |
| 7B                 | 297863        | TRI ENERGY RESOURCES, INC.<br>TRINITY             | CU-A         | BROWN<br>Activity Total       | \$ 16,870.00      | \$ 9,743.00          | \$ 7,127.00          |              |
| 7B                 | 297948        | STOBER OIL AND GAS SERVICES, LLC<br>O'CONNOR "B"  | EC-A         | STEPHENS<br>Activity Total    | \$ 10,500.00      | \$ 4,797.50          | \$ 5,702.50          |              |
| 7B                 | 297949        | STOBER OIL AND GAS SERVICES, LLC<br>O'CONNOR      | CU-A         | STEPHENS<br>Activity Total    | \$ 10,110.00      | \$ 5,070.00          | \$ 5,040.00          |              |
| 7B                 | 297950        | STOBER OIL AND GAS SERVICES, LLC<br>O'CONNOR      | EC-A         | STEPHENS<br>Activity Total    | \$ 27,400.00      | \$ 20,737.50         | \$ 6,662.50          |              |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 7B Totals | 17                | \$ 218,340.00   | \$ 175,604.50        | \$ 42,735.50 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                  | Site<br>Rank | County                       | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|------|---------------|--|--------------|------------------------------|-----------------|----------------------|-----------|
| 7B   | 297953        | ARROWHEAD PRODUCTIONS, LP<br>BARBARA UPHAM A | EC-A         | PALO PINTO<br>Activity Total | \$ 3,875.00     | \$ 3,875.00          | \$ 0.00   |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |   |                      |                            | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 7C Totals |                       |   |                      |                            | 2                         | \$ 10,343.00                 | \$ 10,312.35                 | \$ 30.65         |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>             | <u>Site<br/>Rank</u> | <u>County</u>              | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 7C                 | 295733                | SED ENERGY INC.<br>SIGMA MEADOWS                | CU-A                 | CROCKETT<br>Activity Total | \$ 4,922.00               | \$ 5,445.45                  | -\$ 523.45                   |                  |
| 7C                 | 297884                | ENERGY TWENTY OPERATING LLC<br>WINTERBOTHAM "K" | EC-A                 | IRION<br>Activity Total    | \$ 5,421.00               | \$ 4,866.90                  | \$ 554.10                    |                  |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|--------------------|-------------------|-----------------|----------------------|-------------|
| District 08 Totals | 4                 | \$ 34,745.60    | \$ 30,883.00         | \$ 3,862.60 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                     | Site<br>Rank | County                    | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------|---------------|---|--------------|---------------------------|-----------------|----------------------|--------------|
| 08   | 296224        | UNIDENTIFIED<br>UNKNOWN                         | CU-A         | CRANE<br>Activity Total   | \$ 300.00       | \$ 268.00            | \$ 32.00     |
| 08   | 297486        | BUTLER, KEVIN O., & ASSOC. INC<br>WHEELER, R.A. | CU-A         | WINKLER<br>Activity Total | \$ 19,270.60    | \$ 19,491.75         | -\$ 221.15   |
| 08   | 297541        | FUELED RESOURCES INC<br>SUN-HALLEY              | CU-A         | WINKLER<br>Activity Total | \$ 7,705.00     | \$ 9,294.75          | -\$ 1,589.75 |
| 08   | 297542        | FUELED RESOURCES INC<br>TEX-HALLEY              | CU-A         | WINKLER<br>Activity Total | \$ 7,470.00     | \$ 1,828.50          | \$ 5,641.50  |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|--------------------|-------------------|-----------------|----------------------|---------------|
| District 8A Totals | 2                 | \$ 70,325.80    | \$ 103,054.00        | -\$ 32,728.20 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                                  | Site<br>Rank | County                   | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|------|---------------|--|--------------|--------------------------|-----------------|----------------------|---------------|
| 8A   | 294335        | UNIDENTIFIED<br>SCURRY COUNTY WW COMPLAINT - CR3116 & CR3105 | AS-A         | SCURRY<br>Activity Total | \$ 65,295.80    | \$ 100,844.00        | -\$ 35,548.20 |
| 8A   | 298168        | R OLSEN OIL COMPANY<br>CARR PROPERTY                         | CU-A         | SCURRY<br>Activity Total | \$ 5,030.00     | \$ 2,210.00          | \$ 2,820.00   |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |  |                      |                           | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|---------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 09 Totals |                       |  |                      |                           | 13                        | \$ 157,585.25                | \$ 131,129.50                | \$ 26,455.75     |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                    | <u>Site<br/>Rank</u> | <u>County</u>             | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 09                 | 296939                | REDWOOD OPERATING, INC.<br>LINCOLN, ABE                | CU-B                 | WICHITA<br>Activity Total | \$ 5,749.00               | \$ 3,397.50                  | \$ 2,351.50                  |                  |
| 09                 | 297207                | E & J ENTERPRISES<br>BENSON                            | CU-B                 | YOUNG<br>Activity Total   | \$ 17,620.00              | \$ 11,575.00                 | \$ 6,045.00                  |                  |
| 09                 | 297387                | LUTZ AND BOYD<br>FALLS CO. -C & D-                     | EC-A                 | ARCHER<br>Activity Total  | \$ 34,399.00              | \$ 28,895.00                 | \$ 5,504.00                  |                  |
| 09                 | 297467                | BRIGGS & CROKER OIL, LLC<br>JENTSCH                    | CU-A                 | ARCHER<br>Activity Total  | \$ 13,994.00              | \$ 13,875.00                 | \$ 119.00                    |                  |
| 09                 | 298250                | LEADING EDGE ENERGY LLC<br>WAGGONER, T. J. & J. L. -C- | EC-A                 | WICHITA<br>Activity Total | \$ 1,215.00               | \$ 1,215.00                  | \$ 0.00                      |                  |
| 09                 | 298374                | NORTH TEXAS PLUGGING, LLC<br>WIMBERLY                  | EC-A                 | JACK<br>Activity Total    | \$ 6,740.00               | \$ 4,971.00                  | \$ 1,769.00                  |                  |
| 09                 | 298388                | NORTH TEXAS PLUGGING, LLC<br>GILMORE, H. C. -B-        | EC-A                 | YOUNG<br>Activity Total   | \$ 6,678.50               | \$ 3,877.50                  | \$ 2,801.00                  |                  |
| 09                 | 288995                | R D BECK OPERATING<br>PORTWOOD, H. H.                  | CU-B                 | BAYLOR<br>Activity Total  | \$ 17,253.50              | \$ 15,887.50                 | \$ 1,366.00                  |                  |
| 09                 | 293996                | ELLEN OIL CO.<br>STEWART -A-                           | CU-A                 | YOUNG<br>Activity Total   | \$ 8,807.00               | \$ 10,312.50                 | -\$ 1,505.50                 |                  |
| 09                 | 296143                | RENEAU OIL CO.<br>CAMPBELL "C"                         | CU-A                 | ARCHER<br>Activity Total  | \$ 10,724.50              | \$ 6,362.50                  | \$ 4,362.00                  |                  |
| 09                 | 296234                | NHRG INC<br>HULSE-ABERCROMBIE -C-                      | CU-B                 | ARCHER<br>Activity Total  | \$ 7,254.50               | \$ 4,750.00                  | \$ 2,504.50                  |                  |
| 09                 | 296238                | AUGUSTUS OIL AND GAS CORPORATION<br>FOUR CORNERS       | CU-A                 | JACK<br>Activity Total    | \$ 9,587.25               | \$ 9,010.00                  | \$ 577.25                    |                  |
| 09                 | 296717                | AMEN OIL LLC<br>SLOAN UNIT                             | CU-B                 | JACK<br>Activity Total    | \$ 17,563.00              | \$ 17,001.00                 | \$ 562.00                    |                  |



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|--------------------|-------------------|-----------------|----------------------|-------------|
| District 10 Totals | 3                 | \$ 92,663.00    | \$ 85,907.90         | \$ 6,755.10 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                               | Site<br>Rank | County                       | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------|---------------|---|--------------|------------------------------|-----------------|----------------------|--------------|
| 10   | 297285        | HOLCO OIL & GAS<br>MUDGET                                 | CU-A         | HUTCHINSON<br>Activity Total | \$ 11,850.00    | \$ 20,300.09         | -\$ 8,450.09 |
| 10   | 297532        | NEW-TEX OPERATING, LLC<br>CHRISTIAN,ETAL/GPC FEE UNIT-C-/ | CU-A         | HUTCHINSON<br>Activity Total | \$ 18,475.00    | \$ 18,475.00         | \$ 0.00      |
| 10   | 297924        | PANHANDLE PRODUCING<br>SANFORD GAS PLANT                  | AS-A         | HUTCHINSON<br>Activity Total | \$ 62,338.00    | \$ 47,132.81         | \$ 15,205.19 |

|                              | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------------------------------|-------------------|-----------------|----------------------|--------------|
| Grand Totals (all Districts) | 67                | \$ 1,032,423.12 | \$ 943,330.53        | \$ 89,092.59 |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals |                       |  |                              |                      | 1                          | \$ 50,000.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 03                 | 298130                | BENCHMARK OIL & GAS COMPANY<br>HAGER, GULF LEE FEE | ORANGE<br>03261              | EC-A                 | 1                          | \$ 50,000.00            |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals |                       |  |                              |                      | 2                          | \$ 47,642.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>          | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 06                 | 298248                | NORTH LAKE RESOURCES LLC<br>JOPLING GAS UNIT | NACOGDOCHES<br>222463        | EC-A                 | <u>1</u>                   | <u>\$ 38,458.00</u>     |
| 06                 | 298432                | CLR SECONDARY RECOVERY, LLC<br>TILLERY -B-   | PANOLA<br>04063              | EC-A                 | <u>1</u>                   | <u>\$ 9,184.00</u>      |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                    |                       |                                      |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 8A Totals |                       |                                      |                              |                      | 1                          | \$ 5,030.00             |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>  | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 8A                 | 298168                | R OLSEN OIL COMPANY<br>CARR PROPERTY | SCURRY<br>N/A                | CU-A                 | 1                          | \$ 5,030.00             |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2024 to July 31, 2024

|                             |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|-----------------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals          |                       |  |                              |                      | 3                          | \$ 14,633.50            |
| <u>Dist</u>                 | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                    | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 09                          | 298388                | NORTH TEXAS PLUGGING, LLC<br>GILMORE, H. C. -B-        | YOUNG<br>09925               | EC-A                 | <u>1</u>                   | <u>\$ 6,678.50</u>      |
| 09                          | 298374                | NORTH TEXAS PLUGGING, LLC<br>WIMBERLY                  | JACK<br>237882               | EC-A                 | <u>1</u>                   | <u>\$ 6,740.00</u>      |
| 09                          | 298250                | LEADING EDGE ENERGY LLC<br>WAGGONER, T. J. & J. L. -C- | WICHITA<br>16543             | EC-A                 | <u>1</u>                   | <u>\$ 1,215.00</u>      |
| Grand Total (all Districts) |                       |  |                              |                      | <u>7</u>                   | <u>\$ 117,305.50</u>    |