

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
January 31, 2021**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 1/31/2020 (MMCF)	Working Gas* 1/31/2019 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 2/15/2021 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,810	1,893	(83)	1,723
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,399	2,397	2	2,399
Houston Pipe Line Co.	Bammell	Harris	1,300	40,565	29,986	10,579	32,011
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	5,812	7,266	(1,454)	4,133
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,118	3,658	(540)	2,761
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,247	2,462	(1,215)	855
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,343	4,243	(900)	2,846
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	14,210	13,505	705	12,372
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,103	4,669	434	4,964
Lower Colorado River Authority	Hilbig	Bastrop	85	2,952	2,944	8	2,282
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	58,566	46,914	11,652	43,360
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	772	772	-	772
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	77,987	62,590	15,397	69,912
Energy Transfer Fuel LP	Bryson	Jack	100	4,350	4,501	(151)	3,989
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,360	23,808	(4,448)	16,275
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,963	18,662	2,301	18,175
		<b>Subtotals</b>	<b>5,996</b>	<b>264,167</b>	<b>231,880</b>	<b>32,287</b>	<b>220,439</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,519	1,398	121	724
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,270	840	430	1,119
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,303	10,457	(154)	7,709
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	679	638	41	559
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	6,625	7,747	(1,122)	3,860
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,958	5,272	(314)	3,202
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,978	16,016	1,962	14,793
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,438	7,195	(757)	6,225
Underground Services Markham, LP	Markham	Matagorda	1,100	13,667	15,752	(2,085)	8,934
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,312	4,117	195	3,331
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,839	6,203	1,636	6,541
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	5,811	4,451	1,360	4,456
Underground Storage LLC	Pierce Junction	Harris	-	1,040	1,248	(208)	1,040
Tres Palacios Storage LLC	Markham	Matagorda	2,500	20,291	22,840	(2,549)	13,672
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,741	9,274	(2,533)	5,072
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,180	1,881	299	1,363
		<b>Subtotals</b>	<b>11,540</b>	<b>111,651</b>	<b>115,329</b>	<b>(3,678)</b>	<b>82,600</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>375,818</b>	<b>347,209</b>	<b>28,609</b>	<b>303,039</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
January-2021**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Jan-20	231,880	115,329	347,209	4.58%
Feb-20	216,527	104,702	321,229	4.63%
Mar-20	242,307	108,147	350,454	8.84%
Apr-20	283,131	130,129	413,260	13.22%
May-20	312,565	138,826	451,391	11.73%
Jun-20	337,014	140,814	477,828	14.59%
Jul-20	336,444	129,830	466,274	16.28%
Aug-20	339,079	119,975	459,054	20.17%
Sep-20	344,715	131,328	476,043	20.21%
Oct-20	335,176	126,990	462,166	7.73%
Nov-20	346,334	134,053	480,387	7.47%
Dec-20	307,800	130,554	438,354	12.69%
Jan-21	264,167	111,651	375,818	16.35%