

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
December 31, 2021**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 12/31/2021 (MMCF)	Working Gas* 12/31/2020 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 1/15/2022 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,564	2,124	440	2,569
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	29	(29)	-
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,382	2,395	(13)	2,382
Houston Pipe Line Co.	Bammell	Harris	1,300	51,862	40,629	11,233	45,400
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,322	8,050	272	8,031
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,076	3,309	767	3,806
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,530	2,202	1,328	3,097
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,546	4,151	1,395	5,008
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,887	17,033	3,854	19,068
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,917	5,334	583	5,926
Lower Colorado River Authority	Hilbig	Bastrop	85	2,994	2,288	706	3,322
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	60,978	80,482	(19,504)	45,315
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	279	772	(493)	279
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	82,400	86,098	(3,698)	76,069
Energy Transfer Fuel LP	Bryson	Jack	100	4,758	4,374	384	4,624
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	24,444	23,756	688	25,051
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,820	22,902	(2,082)	20,717
	<b>Subtotals</b>		<b>5,996</b>	<b>303,340</b>	<b>307,509</b>	<b>(4,169)</b>	<b>272,245</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,797	1,732	65	1,111
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,272	1,284	(12)	1,161
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,441	10,457	984	10,453
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	672	695	(23)	640
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	10,242	8,738	1,504	9,406
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,423	5,344	79	4,503
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	20,470	19,503	967	20,003
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	5,825	6,493	(668)	5,368
Underground Services Markham, LP	Markham	Matagorda	1,100	18,611	17,099	1,512	16,374
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,048	4,230	(182)	4,601
Enterprise Products Operating, LP	Wilson	Wharton	1,408	10,903	9,213	1,690	8,963
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	7,275	7,297	(22)	6,256
Underground Storage LLC	Pierce Junction	Harris	-	1,710	2,024	(314)	1,873
Tres Palacios Storage LLC	Markham	Matagorda	2,500	31,009	26,223	4,786	27,218
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	8,945	8,906	39	6,626
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,838	2,199	(361)	2,087
	<b>Subtotals</b>		<b>11,540</b>	<b>141,481</b>	<b>131,437</b>	<b>10,044</b>	<b>126,643</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>17,536</b>	<b>444,821</b>	<b>438,946</b>	<b>5,875</b>	<b>398,888</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
December-2021**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Dec-20	307,800	130,554	438,354	12.69%
Jan-21	264,167	111,651	375,818	16.35%
Feb-21	213,359	84,157	297,516	3.66%
Mar-21	219,613	95,395	315,008	4.31%
Apr-21	237,520	101,294	338,814	-0.93%
May-21	272,125	118,845	390,970	1.29%
Jun-21	271,097	112,863	383,960	-4.01%
Jul-21	265,444	103,190	368,634	-3.75%
Aug-21	265,444	103,190	368,634	-0.10%
Sep-21	276,662	116,643	393,305	1.37%
Oct-21	307,632	132,068	439,700	4.69%
Nov-21	313,477	133,842	447,319	2.60%
Dec-21	303,340	141,481	444,821	13.76%