



Form W-3A and W-3 Submission and Review

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W-3A Notice of Intention to Plug and Abandon W-3 Plugging Record

This presentation is a general overview of how to file an Intent to Plug and Plugging Record utilizing the RRC Online System.

1936 Application to Plug



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION **APPLICATION TO PLUG** WELL RECORD FILE WITH DEPUTY OF DISTRICT IN WHICH WELL IS LOCATED, THREE YULL DAYS PRIOR TO PLUGGING (IF FILED WITH COMMISSION FIVE FULL DAYS.) Name of Company or Operator. Gardinal 011 Company County Upton Survey 06 & 32 Blk. R See. 3 Name of Farm or Lease Fooler "4" Well No. 2 No. of Acres 80 Located 10 Miles N Direction from McCanoy (Nearest P. O. or Town) Drilling Commenced August 29, 1936, Drilling Completed October 9 , 1936 Date you wish'to Plug October 9 19 36 Name of Party Plugging Well Dan Zaster Address McCanoy, Texas Gardinal 011 Company Correspondence regarding this well should be sant to: Name Address San An. malo, Texas

Oil and Gas Forms Library



https://rrc.texas.gov/oil-and-gas/oil-and-gas-forms/

https://www.youtube.com/watch?v=3LoC1ofAAtk

Navigating to the RRC Applications



https://www.rrc.texas.gov/



Select the RRC Online Application

LEADING TEXAS ENERGY OIL & GAS + COAL + PIPELINES	ABOUT US ►	RESOURCES - FOR	Content Search	- COMPLAI	NTS ACCIDE		GO TACT US ESP	AÑOL		R
	Applications									
	Alternative Fuels Online Sys	STEM CASE ADMINISTRATION ST	RACE ELECTRONIC SYSTEM	Certification Exam Regist	Tation & Training System	GEOGRAFHICAL INFOR	CENER MATION SYSTEM VIEWER	LONE	ETRACKING AND REPORTING	
	AFOS Alternative Fuels Online Sy More Information on AF	ystem Case Adminis Electronic System the agency's case including processe		CEF Certification Exa Training	System	View oil, gas and map view! See		LoneS Railroad Commissic and Repo	on State Tracking orting	
		ONLINE INSPECTION LOOKUP	ON	LINE	PELNE NERICTION PERM	TIERO, & EVALUATION SYSTEM				
	inspec by Ri	the Inspection Lookup, search for ction and violation data recorded RRC of oil and gas leases, wells, facilities, and other sites.	RRC 0 The RRC Online authorized entities file certain forms Commission onlin	System allows s to electronically with the Railroad		PES on, Permitting, & n System	RAI RRC Access Mana Manage accounts a RRC appl	agement Process and access to new		
		More information on RRC OIL	More informatio	on on RRC Online	More Informa	tion on PIPES	More informat	tion on RAMP		

Log In – Select Well Plugging Application (1 of 2)



7

Step 1

ONLINE SYSTEM
Log in to access the RRC Online System.
UserID:
Password:
Submit

Step 2

	ONLINE SYSTEM
lome	General Help About
Nelco	ome to the RRC Online System
Main	Application
	Account Administration
	Production Reports
	Drilling Permits (W-1)
•	Completions
	<u>Oil Field Clean Up</u>
	Groundwater (GW-1)
	SWR-13 Exception
•	
:	Digital Well Log Submission
:	Digital Well Log Submission Well Plugging
	Digital Well Log Submission Well Plugging Disposal/Injection Well Pressure Test (H-5)
· · ·	Digital Well Log Submission Well Plugging Disposal/Injection Well Pressure Test (H-5) H-9 Certificate of Compliance Statewide Rule 36
•••••	Digital Well Log Submission Well Plugging Disposal/Injection Well Pressure Test (H-5)

Log In – Select Well Plugging Application (2 of 2)





W-3A User's Guide Page 4



W3A GENERAL INFORMATION

The following remain unchanged from the instructions associated with the hardcopy.

- W-3A online filings are submitted by the system to the appropriate Commission District Office for the county where the well's surface location is located. Operators must submit their online filing at least FIVE (5) days before they intend to begin plugging operations. The District Director or their delegate may approve, modify, or reject the operator's plugging proposal as submitted. IMPORTANT: Following approval of the online filing, an operator is required to give at least a FOUR (4) HOUR notice to the District office before proceeding to plug the well.
- Operator's must have in hand a letter from the Commission's Groundwater Advisory Unit (GAU), dated within the last five (5) years, stating the depth to
 which usable quality water strata occur in the area of the well. Usually, this information will pre-populate in the online filing. If it does not pre-populate,
 an e-copy should be attached.
- Before plugging any well, the operator must give notice to the surface owner of the well-site tract, to the resident of the owner is absent, and to the operators of all offset producing leases.
 Statewide Rule 14(a)(5)
- When approved, the plugging proposal described in the online W-3A system will be valid for at least six (6) months. The expiration date appears in the
 system under the "District Office" tab. The date also appears on the pdf printout on the last page.
- Operators must comply with the general plugging requirements in section (d) and the specific technical requirements in sections (e) through (k) of Statewide Rule 14. Consult Statewide Rule 14; proper plugging is the operator's responsibility.
- Within 30 days after the plugging operations are completed, the operator must file in the appropriate District Office a completed and verified Plugging Record, Form W-3. The cementer of the well must complete and sign the cementing report on Form W-3 or file a separate Form W-15 and attach this report to the plugging record.

If you have questions regarding the W3A online system, W3A plugging requirements, or general well plugging issues contact the appropriate <u>district office</u> for assistance.

W-3A Online (1 of 2)



G > W3A P Save	ACKET (CASE ID 5	08808AA)	
W3A	District Office	Files	Change Log
W3A User's Guide	e gov/media/ytefqbhz/	w3a-online-gui	de.pdf
Tracking Number 508808AA	r		
WELL INFO			
API Number 32934188		I. Select L from Drop	
6398915270			
APACHE CORI ONE BRIARLA	KE PLAZA STE 200 HOUSTON PKWY S	Verify Op Informati	
Operator Num 027200	ber		
RRC District N	lumber		
7C			

Drilling Permit Number 487284	Most Current Drilling Permit Number
Rule 37 Case No	l'ennie Humber
Oil lease number or Gas 195655	
Well Number 1D	Verify Lease ID on Schedule
Field Name (Exactly as s PEGASUS (DEVONIAN)	hown on RRC records)
Field Number 70279125	
Lease Name BOULTINGHOUSE, M. T. '	"11"
WELL LOCATION	
Section No 11	Fill in Well Location
Block No 41, T4S	
Survey and Survey No T&P RR	
Abstract No 396	
Distance and direction fr 22 MILES SW FROM MID	om a nearby town in this county (miles) DLAND

W-3A Online (2 of 2)



WELL	INFO	CONT	INUED
------	------	------	-------

Туре	of	wel	I
------	----	-----	---

Gas

Type of Completion

Single

Total depth (feet)

15663

If Horizontal, use TVD

USABLE WATER QUALITY STRATA

Usable-quality water strata detail 0

GAU Letter Issue Date

GAU Attachment 0

GAU SAME SEC - BOULTINGHOUSE M.T. 11 1D.pdf

AREA REVIEW	Enter as many shallow zones with 1/4-mile radius
If there are wells i	in this area which are producing from or have produced from a shallower zone, state depth of zone (feet)
Depth of Zone (f	ieet)
9955	
If there are wells i	into which salt water is being or has been disposed of into a shallower zone, state depth of zone (feet)
Depth of Zone (f	feet)
No items	
Purpose:	New Production Well

Purpose:	New Production Well
Location:	Survey-T&P RR CO; Abstract-396; Block-41; Township-4S; Section-11

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water-bearing strata is estimated to occur at a depth of 250 feet at the site of the referenced well.

This recommendation is applicable for all wells drilled in this Section-11.

GW-2 Purpose H15 Not Acceptable for Plugging



 Purpose:
 Test On Inactive Well (H-15)

 Location:
 Survey-PEARSON, T K; Abstract-586

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

This Groundwater Protection Determination Letter is only applicable to testing of an Inactive Wellbore in accordance with 16 Texas Administrative Code (TAC) §3.15(I) Fluid level or hydraulic pressure test for inactive wells more than 25 years old; and 16 TAC §3.15(m) Fluid level or hydraulic pressure test for inactive land well less than 25 years old (Form H-15).

The estimated deepest depth to the Base of the Usable-Quality Water over this area is 750 feet below surface elevation.

If a well fails H-15 testing and is going to be plugged or subjected to an activity requiring a current Groundwater Determination Letter, then a new application must be submitted with the appropriate Reason for Filing to obtain all the groundwater protection isolation depths for the well.

This recommendation is applicable for all wells drilled in this Abstract 586.

GW-2 Purpose H15 Acceptable for Plugging

Purpose: Test On Inactive Well (H-15)

Location: Survey-GC&SF RR CO; Abstract-2312; Block-A2; Section-1

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to 20 feet below the base of the Cretaceous-age beds must be protected. The base of the Cretaceous is estimated to occur at a depth of 700 feet.

This recommendation is applicable for all wells drilled in this section 1.

W-3A Online Casing Record

sing record informa	ation									
уре	Casing Size (inches)	Hole Size (inches)	Depth (feet)	Cement (sacks)	Top of Cement (feet)	Tool Setting Depth (feet)	Liner Size (inches)	Top of Liner (feet)	Bottom of Liner (feet)	Anticipated Casing Re
asing	13 3/8	17 1/2	385	325	0					0
asing	9 5/8	12 1/4	5113	525	3685					0
asing	7	8 3/4	12555	1545	5150					0
iner		17 1/2		325			4 1/2	11820	15663	

RECORD OF PERFORATED INTERVALS OR OPEN I	HOLE				^
Record of perforation information					
Туре	to ##### feet (shallower)	From ##### feet (deeper)	Plugged or Not Plugged	Historic Plug Information	
Perforations	12293	15663	Not Plugged		* *

Historic Plug Information: Well previously TA'd (i.e., set CIBP w/cement) not reported, list isolated intervals (attach W-15).

Plugging Proposal

PLUGGING PROPOSAL

Plugging proposal information

Plugging Proposal Type	Set at or from ##### feet (t	to ##### feet (top of plug)	with #### sacks	with ##### feet of cement of	Select All That Apply	with #### sacks pumped 'b	and #### sacks pumped 'o	n
CIBP	11870		55	250	3 -Tag top of plug			1
Cement Plug	10300	9953	65		3 -Tag top of plug			
Cement Plug	9193	8993	45		3 -Tag top of plug			
Cement Plug	7749	7549	45		3 -Tag top of plug			
Cement Plug	5163	5063	80		2 - Perforate and Squeeze,			
Cement Plug	4500	4300	85		2 - Perforate and Squeeze,			
Cement Plug	2966	2766	160		2 - Perforate and Squeeze,			
Cement Plug	1000	800	160		2 - Perforate and Squeeze,			
Cement Surface Plug	435	0	300		1 - Perforate and Circulate			





Area of Review (AOR): It is recommended to perform an AOR evaluation around the subject well using the <u>RRC GIS Viewer</u> to determine if there are any disposal zones, productive zones, or other potential flow zones within the area. Any of these zones identified during the AOR evaluation present in the subject well should be isolated by a cement plug. Such zones would include:

- A disposal or injection well within ¼ mile injecting fluids in a zone shallower than the subject well's completed zone;
- An unplugged producer within ¼ mile that is completed in a zone shallower than the subject well's completed zone;
- A known corrosive or over pressured zone that overlies the subject well's completed zone.

Plugging Requirements (1 of 2)



- The following minimum plugs are required to be set in each well based upon wellbore construction:
 - The "bottom" plug: a CIBP + 20 feet of cement, or a minimum 100-foot plug + 10% immediately above the productive interval (within 100 feet of perforations, open holes, or kickoff point (KOP)).
 - Across all productive formations
 - Across any corrosive, over-pressured, disposal, or injection zones.
 - Across the shoe of the surface casing (may be tagged if it includes the BUQW).
 - Across the BUQW, wait on cement 4 hours and tag.
 - Across each water zone designated in the GAU determination letter
 - The "surface" plug.

Plugging Requirements (2 of 2)



- Any gas or water flows encountered during plugging operations must be reported to the Commission before continuing plugging operations.
- Plugs are to straddle the zones to be covered, minimum 50 feet above and 50 feet below.
- Operators are required to perforate and circulate cement if there is not sufficient cement behind the casing, cementing data is unknown, or if known location data requires.
- If practical, it is preferred that operators remove the screen or liner from the well. If it is not removed, set a minimum 100-foot plug + 10% across the top.
- Don't forget your mud!

Approved Cementer P-5 Specialty Code



GREEMENT	^
Name, address and P-5 Number of cementing company or contractor P-5 Specialty Code: PLUGGR UNSET WELL SERVICE, INC. U. BOX 7139, MIDLAND, TX 79707	
Inticipated plugging date for the well is	
April 25 2025	
rue and Correct Declaration Statement	
declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, omplete, to the best of my knowledge.	and
2 I Agree	
yped or printed name Jonna Thompson	
iitle of person V&A TECH II	

SWR 14(a)(3)

The operator shall cause the notice of its intention to plug to be delivered to the district office at least five days prior to the beginning of plugging operations.

W-3A Expiration Date



Date Created				
2025-02-25		W3A	District Office	Files
W3A ID 39158		DISTRICT O	FFICE	
COMMENTS (1)		Expiration		
	Subject Enter subject	March 02	2026 If expire	piration Date d, new W-3A
	Description	Must Witnes	required	
	Enter description	No		
		District Direc	ctor	
	Add Comment	Robert Berte	elson	
Additional Instructions	Bill Spraggins 1 month ago WO PIT WO PIT MUST BE LINED.	Approved on Bill Spraggin	behalf of the Distrins	ict Director by 🚯

Hardcopy Form W-3A



1. Operator's Name and Address (Exact	ly as shown on	Form P.5	Oreaniz	tion Pere	et)	3 PPC	District No.	A Count	ty of Well Si	ite
1. Operator's Name and Address (Exact	iy as shown on	rom r-o,	Organizz	nion Kep	**)	J. KKC	District No.	4. Coun	iy or wen si	ic .
						5. API N 42-	0.	6	5. Drilling Po	ermit No.
			7. Rule	37 Case N	0.	8. Oil Le	ase No. or (ell ID No.	9). Well No.	
2. RRC Operator Number		_				Gasw	reli ID No.			
Field Name (Exactly as shown on RRC	records)			11. Leas	e Name					
Location Section NoB	lock No	Surv	~	I			No		bstract No.	A
Distance (in miles) and direction from			-	name the	town).		110.		inter rec.	
 Type of well oil 3. disposal 5. other 	(specify)			1	4. Type of	completio	n	_	15. Total de	pth
2. gas 4. injection	Enter appropria				Single		Multiple			
 Usable-quality water strata (as determ depth of feet a 	nined by Texas nd in deeper st		ater Res	ources) oc	cur to a	feet: a	and from		to	feet
17. If there are wells in this area which				luced from						
 If there are wells into which salt v 18. Casing record (list all casing in well) 	vater is being o	or has been	dispose	d of into a	_		te depth of a			Anticipated
8. Casing record (list all casing in well)		Drille	đ	Top of	Top of	cement d	etermined by		nent	Anticipated casing
Size Depth	Cement (sacks)	hole		cement	Tem		Calculated		ond	(feet)
	(sacks)	size		(feet)	_ Surv		Calculated	·	og	()
					- }	4	H	F	╡ −	
					- č	i i	Б	č	i -	
set @ w/			_ :		_ (0		
					_ [[<u> </u>	
19. Has notice of intent to plug been filed	previously for t	this well?			20. Pluggir Load t	ng proposa he hole wi	l (List all bri ith at least 9.	dge and o 5 lbs. per	ement plugs gallon mud	
Yes ////		No								
1. Record of perforated intervals or open	hole				,	No. of sack	ks E	epth In fe	eet (top & bo	ottom)
Perforations Open	Plugged	Pluggi	ing metho	4						
U				— I	2.					
🛛					3.					
					4.					
Open Hole				— I	5.					
					6. 7					
22. Name and address of cementing com					8.					
22. Name and address of cementing com	pany of contrac	8078		l			_			
					23. Antici	pated plug	ging date for	this well	is:	
									Me	b. Day Yr.
				Tideo	fperson					
				1 mile c	a person					
Typed or printed name of operator's repr		,	,							

Log In – Select the W-3 Application

Step 1	Online System	
		Solutions
	✓ Search	
	W-3 W3A - M	lotice of Intent to Plug
	Plugging Record Railroad co and aband	nmission of Texas, Oil and Gas Division. Notice of intent to plug n.



W-3 Workflow





W-3 Online (1 of 10)



W-3	Files
W-3 Tracking C43D605A	Number
QUESTIO	NS
Is the cem O Yes O No	nenting operation being performed by the operator of record?

Answer Yes if:

- You are the operator of the well
- You are not an RRC-designated plugger
- You pumped the cement to plug the well

W-3 Online (2 of 10)



	WELL INFO
	Type of Well O Oil Gas Dry API Number
Fields that will Pre-populate: • RRC District Number • RRC ID or Lease Number	Select RRC District Number Select
 Field Name Field Number Lease Name Well Number 	RRC ID or Lease Number Field Name Field Number ⁽¹⁾ Lease Name
	Well Number
	Is this well being converted to Fresh Water production? • Yes • No

W-3 Online (3 of 10)



Fields that will Pre-populate:

- Operator Name and Address
- Operator P-5 Number

Operator Name and /	Address	
Operator P-5 Numbe	r	
Original Form W-1 file	ed in name of	
Original Form W-1 file	ed in name of	

W-3 Online (4 of 10)



WELL LOCATION

Location of well, relative to nearest lease boundaries of lease on which this well is located

Distance 1 🚯

Enter distance of 1st perpendicular from surface hole location in feet. Input as ######.##

Direction 1 ()

Enter direction of 1st perpendicular from surface hole location.

Distance 2 🔞

Enter distance of 2nd perpendicular from surface hole location in feet. Input as #######.##

Direction 2 ()

Enter direction of 2nd perpendicular from surface hole location.

Nearest Lease Name

Section
Block Number
Abstract
Survey [Pre-populates]
Distance and direction from nearest town in this county
County [Pre-populates]

W-3 Online (5 of 10)



	th		
[P	re-pop	ulates]	
If gas, am	ount of conder	sate on hand at time of plugging	
Is this we	Il a multiple co	npletion?	
• Yes	_	-	
O No	If Ye	s, click +Add	
		s, click +Add	

W-3 Online (6 of 10)



SING AND TUBING RECORD AFTER F	RUCCINC				
Add Remove	CUGGING				
Size (in.)	Weight (lbs. / ft.)	Put in Well (ft.)	Left in Well (ft.)	Hole Size (in.)	
items				the state (cory	
as any non-drillable material (other th Yes	an casing) left in this well?		CASING A	ID TUBING RECORD	
No			CASING AN	D TUBING RECORD AFTER PLUGGING	L
			Size (in.) €)	
					-
			Weight (lbs	/ ft.) 🚯	-
			Put in Well	fe \	-
			P dt in Wein		-
			Left in Well	(ft.)	
			Hole Size (i	n.) 💿	
					-
					-
				ing Record After Plugging ID	

W-3 Online (7 of 10)

LIST ALL OPE	EN HOLE AND/OR PERFORATED INTERVALS	
O Add	• Remove	
	∞ [Pre-populates]	То
No items		
	LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS	
	То	
	List Open Hole and or Perforated Intervals ID	
	Save Back	

W-3 Online (8 of 10)



O Yes O No How was mud applied? Mud Weight (LBS/GAL)	
How was mud applied?	
Mud Weight (LBS/GAL)	
Mud Weight (LBS/GAL)	
Mud Weight (LBS/GAL)	
Depth of Deepest Fresh Water	
Other Freeh Weter Zenes hu CAU	
Other Fresh Water Zones by GAU	
◆ Add ◆ Remove	
Top Bottom	
No items	
Тор	
Bottom	
Fresh Water Zones ID	
Save Back	

W-3 Online (9 of 10)



Have all abandoned wells on this lease been plugged according to RRC Rules?											
O Yes											
O No											
Date RRC District Office notified of plugging											
Name(s) and address(es) of surface owners of well site											
O Add O Remove											
O Name	Street Addr	ress	City	State	Zip Code						
No items		Name									
Was notice given before plugging to the above?											
O Yes											
O No		Street Address									
		City									
		State									
		Zip Code									
		Surface Owners ID									
		Save Back									

W-3 Online (10 of 10)



CEMENTING DATA

Search Cementing Company by P-5 or Name ()

Select a Cementing Company

Select ...

Cementing Company

Cementer P-5 Number

REMARKS ①

ADDITIONAL ATTACHMENTS

Supporting Documents ()

Add

Required Attachments



- Current GAU Determination Letter
- Dry Holes:
 - Form W-15 Cementing Report
 - Form L-1 Electric Log Status Report
 - Attach log
 - Requesting confidentiality is not an option
 - A Form L-1 showing "No Log Run"
- Approved P-13 form: If well being converted to Fresh Water production

W-3 Cementer Steps (1 of 3)





		W-S	3		
← O Create				⊙ Views 🗸 🖬 Tab	le Colu
O 029	코 <u>누</u>			Cementer Drafts	
		Search for	an API Number	Templates	
Stage	API Number	RRC District Number	Operator Name and Addre	✓ Search for an API Number	Le
Cementer Data	02936125	01	SOUTH SAM OPERATING	Set current as default view	M

W-3 Cementer Steps (3 of 3)



CEMENTING DATA	
Search Cementing Company by P-5 or Name Quail	Online System
Select a Cementing Company	W-3
684502	Cementing Date
Cementing Company QUAIL WELL SERVICE, INC.	Size of Hole or Pipe in which Plug Placed (inches)
Cementer P-5 Number 684502	Depth to Bottom of Tubing or Drill Pipe (ft.) 🚯
Address of cementing or service company who mixed and pumped cement plugs in this well 110 Caddo Dr., Abilene TX 79602	
CEMENTING TO PLUG AND ABANDON DATA	Sacks of Cement Used (each plug) 🔞
	Slurry Volume Pumped (cu. ft.)
Cementing Date Size of Hole or F Depth to Botton Sacks of Cemer Slurry Volume P No items	Calculated Top of Plug (ft.)
Required field	Measured Top of Plug (if tagged) (ft.) 💿
For filing purposes, enter:Surface as "0" (zero)	Slurry Wt. # / Gal.
 Casing and hole size data as whole number and fraction, not with decimal, for example: 	Type Cement Select
– 4 1/2, not 4.5 – 8 5/8, not 8.625	Cementing to Plug and Abandon Data ID
– 16, not 16.0	Save Back 37

Operator Submission Steps



- 1. Log in.
- 2. Select W-3 to be submitted.
 - Filings in Operator Review stage may have been returned from plugging company and may be ready to submit to RRC.
- 3. Review the filing.
 - Return to the plugging company if necessary or certify for approval.
- 4. Click the Submit to District button.
- 5. Upon successful submission, system will send confirmation emails to both filer and appropriate RRC district office including saving a .pdf of the "submitted" version of W-3 to the "Files" tab.



Hardcopy Form W-3

Plugging Record RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION							FORM W-3 Rev. 08/2019									
									API N 42-	o. (if availal	ole)			1. RRC I	District	
FILE IN DUPLICATE WITH DISTRIC WELL IS LOCATED WITHIN TH										н			4. RRC Lease or ID Number			
					3. Lease Name								5. Well Number			
6. OPERATOR				6a. Original Form W-1 filed in name of:							1	10. County				
7. ADI	DRESS					6b. Any sub	iequer	at W-1's	filed in name	e of:				11. Date Drilling Permit Issued		
		ative to nearest les s well is located	ase boun	adaries			et fro		line an	d		eet from		12. Perm	it Number	
9a. SEC	CTION, BLOCK	and SURVEY				9b. Distance	and d	firection	from nearest	town in this	county			13. Date	Drilling Com	nenced
16. Typ or dry)	pe Well (oil, gas,	Total Depth	If mu	Itiple completion list	all fi	eld names and	oil lea	ase or gas id no.'s Gas ID or Oil - O Oil - O Gas - G Well #				#	14. Date Drilling Completed			
18. If g	as, amt. of cond d at time of plus	on												15. Date	Well Plugged	
140		TO PLUG AND	ABAN	NDON DATA:	_	PLUG #1	PLU	JG #2	PLUG #3	PLUG	#4 P	LUG #5	P	LUG #6	PLUG #7	PLUG #
*19. Co	ementing Date				_		-			-	+		t			
20. Siz	re of Hole or Pip	e in which Plug P	laced (i	inches)	_		\vdash			+	+		⊢			<u> </u>
21. De	with to Bottom of	f Tubing or Drill	Pipe (ft.))		<u> </u>	-			+	+		⊢			<u> </u>
		Used (each plug)		-	_	<u> </u>	\vdash			+	+		⊢			<u> </u>
	urry Volume Pu					<u> </u>	-		<u> </u>	+	+		⊢			<u> </u>
	akulated Top of					<u> </u>	-		<u> </u>	+	+		⊢		<u> </u>	<u> </u>
		lug (if tagged) (ft				<u> </u>	-		<u> </u>	+	+		⊢		<u> </u>	<u> </u>
	urry Wt. #/Gal		.,				-		<u> </u>	+	+		⊢			<u> </u>
	vpe Cement				_		-		<u> </u>	+	+		⊢			<u> </u>
		JBING RECOR	AFTE				L	20.11	an ann nan d	killahla mate	relation of	or then end	_	left in this	well? Ye	5 🗌 No
SIZE	WT#/FT.	PUT IN WELL		LEFT IN WELL	1	HOLE SIZE							_		in hole and brie	
			. (1.)				. (more space is	
30. LIS	T ALL OPEN	HOLE AND/OR	PERFO	DRATED INTERVA	LS											
FROM			то						FROM				T	-		
FROM			то						FROM TO							
FROM			то						FROM TO							
FROM TO								FROM TO								
FROM TO FROM TO																
				tions, as reflected nenting Company.								indicated	by s	uch infor	mation.	
Signat	ture of Ceme CERTIFI		ized R	lepresentative				-	N	lame of C	ement	ng Com	pan	y		
		by me or under		ibed in Sec. 91.14 pervision and dire												

TITLE

REPRESENTATIVE OF COMPANY

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

PHONE A/C NUMBER

DATE

according to the r	with mud - laden fluid, regulations of the	□Yes □ ^{No}	32. How was mud applied?	33. Mud Weight LBS/GAL
Railroad Commis 34. Total Depth	Other Fresh Water 2		35. Have all abandoned wells on this lease been plugged according to R R C	
A reacting.	TOP	BOTTOM	 Fure an ananorea wers on one rease been pugged according to A R C. If No, Explain 	C Rules? Yes No
Depth of Deepest	107	BOTTOM	36. If No, Explain	
Depth of Deepest Fresh Water				
	I ——			
37. Name and addres	is of cementing or servic	e company who mir	ixed and pumped cement plugs in this well	Date RRC District Office notified of plugging
38. Name(s) and add	dress(es) of surface owner	rs of well site	i	
10 Was notice giver	n before plugging to the a	-hourd?		
37. Was include group	perme hugh up	Dove:		
FILL IN BELOW FC	OR DRY HOLES ONLY	Y		
40. For dry holes, thi	is form must be accompr	anied by RRC Form	h L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach	ch a copy of the header for each log that has
been run on the w	well.			
L-1 An	tached			
Log He	leader(s) Attached			
_				
NOTE: Well Log	gs should be submitted to	» the RRC using the	e on-line Digital Well Log Submission (DWL) application	
41. Date FORM P-8/	(Special Clearance) filed	t		
42. Amount of oil pr	roduced prior to plugging	4	bbls *	
File FORM PR (O	Oil Production Report) for		as produced	
R R C USE ON				
Nearest fiel	sid			
REMARKS				
	14(b)(1)	۱		
2001	4(D)(I)		
rha an	arator	shall	complete and file in th	an district
llie oh	erator	Sliau	complete and file in th	1e district
fina	~	· · · · · · · · · · · · · · · · · · ·	ad alugging record in c	Junlicata an
JUICE 4	a duty v	/enne	ed plugging record, in d	Juplicale, on
			/m within ku nave amar	niliooino
ne ap	oropris	116 101	rm within 30 days after	

operations are completed.





Of course, you can tag the top of a cement plug using a wireline!

True or False #1 A.



Of course, you can tag the top of a cement plug using a wireline!

FALSE

SWR 14(d)(2)

The operator shall verify the placement of the plug required at the base of the deepest usable quality water stratum by...**tagging with tubing or drill pipe**...or by an alternate method approved by the district director or the district director's delegate.





Oops...oh well...doesn't matter I dropped my 44 oz. Dr. Pepper into the cement mix.

True or False #2 A.



Oops...oh well...doesn't matter I dropped my 44 oz. Dr. Pepper into the cement mix.

FALSE

SWR 14(d)(4)

All cement for plugging shall be an approved API oil well cement **without volume extenders** and shall be mixed in accordance with API standards.

District Office Contacts



For immediate assistance regarding casing and cementing questions, please call the appropriate District Office

Districts 01 & 02 San Antonio	District 03 Houston	District 04 Corpus Christi	Districts 05 & 06 Kilgore	District 7B Abilene
112 E. Pecan Street, Suite 705	1919 N. Loop West, Suite 620	10320 IH-37	100 Bane Blvd.	1969 Industrial Blvd.
San Antonio, TX 78205	Houston, TX 77008	Corpus Christi, TX 78410	Henderson, TX 75652	Abilene, TX 79602
Phone: 210-227-1313	Phone: 713-869-5001	Phone: 361-242-3113	Phone: 903-655-1840	Phone: 325-692-0404
Fax: 210-227-4822	Fax: 713-869-9621	Fax: 361-242-9613	Fax: None	Fax: 325-692-0273
san_antonio@rrc.texas.gov	houston@rrc.texas.gov	corpus_christi@rrc.texas.gov	kilgore@rrc.texas.gov	abilene@rrc.texas.gov
District 7C San Angelo	District 08 Midland	District 8A Lubbock	District 09 Wichita Falls	District 10 Pampa
622 South Oakes, Suite J	10 Desta Dr., Suite 500 E	6302 Iola Avenue, Suite 600	5800 Kell Blvd., Suite 300	200 West Foster, Room 300
San Angelo, TX 76903	Midland, TX 79705	Lubbock, TX 79424	Wichita Falls, TX 76310	Pampa, TX 79065
Phone: 325-657-7450	Phone: 432-684-5581	Phone: 806-698-6509	Phone: 940-723-2153	Phone: 806-665-1653
Fax: 325-657-7455	Fax: 432-684-6005	Fax: 806-698-6532	Fax: 940-723-5088	Fax: 806-665-4217
san_angelo@rrc.texas.gov	midland@rrc.texas.gov	DOLubbock8A@rrc.texas.gov	wichita_falls@rrc.texas.gov	pampa@rrc.texas.gov

Contact Information



- Miriam Borrego
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 - Email: <u>Miriam.Borrego@rrc.texas.gov</u>
- Diane Beckham
 - Abilene Assistant Director, Oil & Gas Division
 - Phone: 325-692-0404
 - Email: Diane.Beckham@rrc.texas.gov