
GAS WELL PRODUCTION LEDGER CODES
-----GAS WELL ALLOWABLE CODES

0A P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
 B PANHANDLE, WEST AND PANHANDLE, WEST(REDCAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
 C WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
 0I INJECTION WELL.
 L ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92:
 ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS.
 UNDERAGE WILL NOT CARRY FORWARD.
 N SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING).
 EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE
 WITH SWR 31 (K)(1) AND (K)(2).
 R REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L)
 ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
 S SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
 T 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
 U FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS
 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
 0W ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
 X ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
 0Z WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
 @ ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
 # ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92,
 ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
 0* WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEDING
 SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS
 NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE
 BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
 0\$ TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
 2 TRANSMISSION LINE
 3 PROCESSING PLANT
 4 VENTED OR FLARED
 5 GAS LIFT
 6 REPRESSURE AND PRESSURE MAINTENANCE
 7 CARBON BLACK
 8 UNDERGROUND STORAGE
 9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
 1 TRUCK
 2 TANK CAR OR BARGE
 3 TANK CLEANING NET CONDENSATE
 4 CIRCULATING OIL
 5 LOST OR STOLEN
 6 SEDIMENTATION
 7 OTHER
 8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
 99 INVALID OR OMITTED DISPOSITION
 MONTHLY STATUS CODE

 B FIELD AND WELL ON ROUTINE BALANCING
 C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
 // DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
 M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

| WILDCAT | | 00006 001 ASSOCIATED | | EXEMPT | | CNTY: CHAMBERS | | | | | |
|-----------------------------------|------------|----------------------|--------------|-------------|------------------|------------------|------------|-------------|------------------|------------------|--------------|
| A. O. & M. EXPLORATION, INC. | | 000579 | | | | | | | | | |
| AMANDA UNIT | | WELL #: | 1 | RRCID -> | 166541 | COMPL. DATE | 08/20/1993 | TOTAL DEPTH | 4025 | PERF. | 3645 - 3664 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| AMERICAN CASCADE ENERGY, INC. | | 017900 | | | | | | | | | |
| TEXACO FEE | | WELL #: | 2 | RRCID -> | 152679 | COMPL. DATE | 08/02/1993 | TOTAL DEPTH | 7700 | PERF. | N/A |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| AMPLIFY ENERGY OPERATING LLC | | 020467 | | | | | | | | | |
| VASTAR FEE | | WELL #: | 2 | RRCID -> | 196402 | COMPL. DATE | 01/04/2003 | TOTAL DEPTH | 15490 | PERF. | N/A |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| ANATEXAS OFFSHORE, INC. | | 020599 | | | | | | | | | |
| STATE LEASE 103230 | | WELL #: | 0001 L | RRCID -> | 264826 | COMPL. DATE | 04/19/2008 | TOTAL DEPTH | 8093 | PERF. | 8301 - 8362 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| BXP OPERATING, LLC | | 042191 | | | | | | | | | |
| GRANBURY | | WELL #: | 1 | RRCID -> | 260375 | COMPL. DATE | 01/26/2009 | TOTAL DEPTH | 10552 | PERF. | 8645 - 10809 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | |
| TYRRELL-COMBEST B | | WELL #: | 1 | RRCID -> | 276143 | COMPL. DATE | 11/30/2013 | TOTAL DEPTH | 15347 | PERF. | N/A |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: MADISON | | | | | | | |
|-----------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|-------|--------------------|-------|---------------------|-------------|
| BALLARD EXPLORATION COMPANY, INC. | | //CONT.// | | 048169 | | | | | | | | | | |
| S. SOUR LAKE | | WELL #: | | 1 | RRCID -> | 291339 | COMPL. DATE | 09/15/2019 | TOTAL DEPTH | 9156 | PERF.10304 - 10344 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BBX OPERATING, L.L.C. | | | | 058908 | | | | | | | | | | |
| BONETTI, LOUISE | | WELL #: | | 2 | RRCID -> | 164126 | COMPL. DATE | 05/29/1997 | TOTAL DEPTH | 13250 | PERF. N/A | | | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BLUEFIN RESOURCES LLC | | | | 077031 | | | | | | | | | | |
| L. CORNELIUS | | WELL #: | | 13 | RRCID -> | 263781 | COMPL. DATE | 05/31/2011 | TOTAL DEPTH | 12619 | PERF. N/A | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CARR RESOURCES, INC. | | | | 135180 | | | | | | | | | | |
| BLACKJACK | | WELL #: | | 1 | RRCID -> | 176480 | COMPL. DATE | 12/21/1999 | TOTAL DEPTH | 15001 | PERF. N/A | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PIRTLAW | | WELL #: | | 1 | RRCID -> | 234011 | COMPL. DATE | 10/15/2007 | TOTAL DEPTH | 16033 | PERF. N/A | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CASTEX ENERGY, INC. | | | | 139609 | | | | | | | | | | |
| SCHINDLER | | WELL #: | | 1 | RRCID -> | 288859 | COMPL. DATE | 08/08/2019 | TOTAL DEPTH | 12797 | PERF. N/A | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: POLK | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------|-------------|--------|------------------|---------|
| CHOICE EXPLORATION, INC. | | | | 150655 | | | | | | |
| MILES | | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| DAVIS SOUTHERN OPERATING CO LLC | | | | 206081 | | | | | | |
| JOHNSON, B. P. | | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BP AMERICA A-62 | | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | |
| PINEHURST GAS UNIT | | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | |
| TURNER, B. L. | | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| WILDLCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: POLK | | | | | |
|----------------------------------|------------|-----------|-------------|--------------|------------|----------|------------------|------------------|-------------|--------|--------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| KEYSTONE MILLS | | WELL #: | | 46 | RRCID -> | 190877 | COMPL. DATE | 12/16/2001 | TOTAL DEPTH | 10925 | PERF.10488 - 10494 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DEVON ENERGY PRODUCTION CO, L.P. | | | | 216378 | | | | | | | | |
| BLACKSTONE A-917 | | WELL #: | | 1 | RRCID -> | 231726 | COMPL. DATE | 07/05/2006 | TOTAL DEPTH | 12500 | PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ENERGY TWENTY OPERATING LLC | | | | 252144 | | | | | | | | |
| POWELL | | WELL #: | | 1 | RRCID -> | 277267 | COMPL. DATE | 11/17/2014 | TOTAL DEPTH | 9132 | PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ENPOWER RESOURCES INC. | | | | 252992 | | | | | | | | |
| WOOD, VALDA | | WELL #: | | 1 | RRCID -> | 179465 | COMPL. DATE | 01/16/1999 | TOTAL DEPTH | 14120 | PERF.12690 - 12730 | |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| EVERGREEN ENERGY, INC. | | | | 256489 | | | | | | | | |
| COULTER, JOHN | | WELL #: | | 1 | RRCID -> | 234972 | COMPL. DATE | 12/22/2005 | TOTAL DEPTH | 10556 | PERF.10489 - 10511 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FIELDWOOD ONSHORE LLC | | | | 267774 | | | | | | | | |
| ACOM, O. H. ESTATE GAS UNIT | | WELL #: | | 3 | RRCID -> | 165888 | COMPL. DATE | 06/01/1997 | TOTAL DEPTH | 9387 | PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: MONTGOMERY | | | | |
|-----------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|------------------|---------------------|-------|---------------------|-------------|
| FORT APACHE ENERGY, INC. | | | | 277908 | | | | | | | |
| NELSON TRUST | | | | WELL #: 2 | RRCID -> 166202 | COMPL. DATE 02/18/1997 | TOTAL DEPTH | N/A | PERF. | N/A | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| SAKATO, GEORGE T. | | | | WELL #: 1 | RRCID -> 276145 | COMPL. DATE 08/31/2014 | TOTAL DEPTH | 5800 | PERF. | N/A | |
| 04 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| FORTUNE RESOURCES LLC | | | | 278755 | | | | | | | |
| HOSS UNIT | | | | WELL #: 1H | RRCID -> 279507 | COMPL. DATE 12/08/2014 | TOTAL DEPTH | 12518 | PERF. | 12770 - 16190 | |
| 04 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| HENNIG PRODUCTION CO., INC. | | | | 378508 | | | | | | | |
| PRASIFKA, JOE TERRY | | | | WELL #: 1 | RRCID -> 208837 | COMPL. DATE 02/21/2004 | TOTAL DEPTH | 14627 | PERF. | 14307 - 14328 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| MECHURA, T. GAS UNIT | | | | WELL #: 2 | RRCID -> 209511 | COMPL. DATE 05/11/2013 | TOTAL DEPTH | 13285 | PERF. | 13283 - 13395 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: 102 | RRCID -> 138163 | COMPL. DATE 01/23/1991 | TOTAL DEPTH | 11135 | PERF. | 10380 - 10405 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: JASPER | | | | | |
|-------------------------|------------|------------------|--------------|-------------|----------------------|----------|--------------|----------------------|-------------|---------|-------|---------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 63 | RRCID -> | 179995 | COMPL. DATE | 10/17/2000 | TOTAL DEPTH | 11006 | PERF. | 8996 - 9010 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 236 | RRCID -> | 180010 | COMPL. DATE | 08/04/2004 | TOTAL DEPTH | 12200 | PERF. | 10812 - 10848 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| BROCKMAN, J. C. ET AL | | WELL #: | | 1 | RRCID -> | 180401 | COMPL. DATE | 09/01/2000 | TOTAL DEPTH | 15467 | PERF. | 11844 - 11852 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| KGFCU (1B) | | WELL #: | | 5404 D | RRCID -> | 189751 | COMPL. DATE | 08/17/2001 | TOTAL DEPTH | 7500 | PERF. | 2862 - 2866 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 05 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 06 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 07 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 08 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 09 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| ----- | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 1 | RRCID -> | 232672 | COMPL. DATE | 06/10/2001 | TOTAL DEPTH | 8715 | PERF. | 8482 - 8488 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 134 | RRCID -> | 242383 | COMPL. DATE | 08/02/2008 | TOTAL DEPTH | 10785 | PERF. | 8776 - 8792 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| DONNER PROPERTIES A-180 | | WELL #: | | 1 | RRCID -> | 263752 | COMPL. DATE | 10/19/2011 | TOTAL DEPTH | 14488 | PERF. | N/A |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: JEFFERSON | | | | | | |
|----------------------|------------|-----------|-------------|------------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|--------------------|---------|
| JHP OPERATING, LLC | | | | 432463 | | | | | | | | | |
| HENRY FEE | | | | WELL #: | 1 | RRCID -> | 221654 | COMPL. DATE | 08/21/2006 | TOTAL DEPTH | 16000 | PERF.14556 - 15897 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | GAS LIFT(L) | (L) STATUS(CODE) | (-)UNDERAGE | AMT | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| JOY RESOURCES, INC. | | | | 447952 | | | | | | | | | |
| TAYLOR JOSEY | | | | WELL #: | 1 | RRCID -> | 245853 | COMPL. DATE | 12/10/2007 | TOTAL DEPTH | 11233 | PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| KD ENERGY, LLC | | | | 452996 | | | | | | | | | |
| MATL | | | | WELL #: | 1 | RRCID -> | 235068 | COMPL. DATE | 12/21/2007 | TOTAL DEPTH | 14200 | PERF. N/A | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| KEBO OIL & GAS, INC. | | | | 453170 | | | | | | | | | |
| GRACE BLESSING | | | | WELL #: | 1 | RRCID -> | 263907 | COMPL. DATE | 09/06/2011 | TOTAL DEPTH | 12900 | PERF.12570 - 12576 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | |
| SOUTH MAYS UNIT 6 | | | | WELL #: | 23 | RRCID -> | 166845 | COMPL. DATE | 03/23/1997 | TOTAL DEPTH | 14900 | PERF.12610 - 12620 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| HINTZ ESTATE -A- | | | | WELL #: | 2 | RRCID -> | 211974 | COMPL. DATE | 11/04/1991 | TOTAL DEPTH | 3554 | PERF. 1690 - 1695 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: LEE | | |
|----------------------------------|------------|------------------|--------------|-----------------|------------------------|-------------------|---------------------|----------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | | | | | | |
| DIERKING UNIT | | WELL #: | 2RE | RRCID -> 192717 | COMPL. DATE 03/09/2002 | TOTAL DEPTH 15740 | PERF. N/A | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | |
| QUAIL UNIT | | WELL #: | 2 | RRCID -> 205166 | COMPL. DATE 06/27/2003 | TOTAL DEPTH 8908 | PERF. 8846 - 8847 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 4 | RRCID -> 210127 | COMPL. DATE 01/17/2004 | TOTAL DEPTH 9124 | PERF. 8025 - 8027 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 51R | RRCID -> 227310 | COMPL. DATE 01/17/2004 | TOTAL DEPTH 9450 | PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 64 | RRCID -> 291368 | COMPL. DATE 01/12/2010 | TOTAL DEPTH 16520 | PERF. N/A | | |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | |
| POWELL GROUP | | WELL #: | 1 | RRCID -> 257139 | COMPL. DATE 04/06/2010 | TOTAL DEPTH 13166 | PERF. 11486 - 11503 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| WILDCAT | | //CONT.// | 00006 001 | ASSOCIATED | EXEMPT | CNTY: HARRIS | | | | | | | | | | | |
|--------------------------------|------|------------|-----------|-------------------------|------------------------|-------------------------|------------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| PETRO-SMITH OPERATING LLC | | | 660313 | | | | | | | | | | | | | | |
| MONTE CARLO UNIT | | WELL #: | 1 | RRCID -> 173905 | COMPL. DATE 11/27/1997 | TOTAL DEPTH 17219 | PERF. N/A | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| PHOENIX HYDROCARBONS OPERATING | | | 664125 | | | BRIARCOVE UNIT | | | | | | | | | | | |
| BRIARCOVE UNIT | | WELL #: | 1 | RRCID -> 208180 | COMPL. DATE 01/07/2005 | TOTAL DEPTH 11500 | PERF.10862 | - 11416 | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| POCO LLC | | | 668802 | | | HBR RUBEL | | | | | | | | | | | |
| HBR RUBEL | | WELL #: | 1 | RRCID -> 278886 | COMPL. DATE 01/24/2015 | TOTAL DEPTH 2706 | PERF. N/A | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| PRIME OPERATING COMPANY | | | 677770 | | | INMAN, T. E. ET AL | | | | | | | | | | | |
| INMAN, T. E. ET AL | | WELL #: | 1A | RRCID -> 182932 | COMPL. DATE 05/06/1999 | TOTAL DEPTH 11599 | PERF.11390 | - 11404 | | | | | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | 681327 | | | STAFFORD, JOE W. ET AL | | | | | | | | | | | |
| STAFFORD, JOE W. ET AL | | WELL #: | 2 | RRCID -> 132477 | COMPL. DATE 09/28/1989 | TOTAL DEPTH 10304 | PERF. 9120 | - 9126 | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| VASTAR-TEMPLE INLAND | | | | | | | | | | | | | | | | | |
| VASTAR-TEMPLE INLAND | | WELL #: | 1 | RRCID -> 179986 | COMPL. DATE 04/30/2000 | TOTAL DEPTH 12000 | PERF.10612 | - 10620 | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: WHARTON | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|-------------------|------------|------------------|---------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// | | 681327 | | | | | | |
| VASTAR-TEMPLE INLAND | | WELL #: | | 1 | RRCID -> 180815 | COMPL. DATE 08/14/2000 | TOTAL DEPTH 12000 | PERF.10970 | - 11055 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| VASTAR BONNER | | WELL #: | | 1 | RRCID -> 183973 | COMPL. DATE 08/04/2000 | TOTAL DEPTH 19458 | PERF.14396 | - 14473 | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 05 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 06 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 07 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| *08 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 09 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| ----- | | | | | | | | | | |
| REDBIRD OILFIELD SERVICES CORP. | | WELL #: | | 8 | RRCID -> 165882 | COMPL. DATE 06/29/1996 | TOTAL DEPTH 12015 | PERF. N/A | | |
| BAHR INTEREST ET AL UNIT | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RUST OIL CORP. | | WELL #: | | 4 | RRCID -> 251465 | COMPL. DATE 04/06/2004 | TOTAL DEPTH 11848 | PERF. N/A | | |
| MUNSON, H.C. | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SAWTOOTH OPERATING CO., INC. | | WELL #: | | 16ST | RRCID -> 175879 | COMPL. DATE 11/22/1997 | TOTAL DEPTH 10830 | PERF. N/A | | |
| SEABREEZE LAND COMPANY | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| THE GEORGE FOUNDATION | | WELL #: | | 1 | RRCID -> 203686 | COMPL. DATE 06/18/2003 | TOTAL DEPTH 11900 | PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| WILD CAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: GALVESTON | | | | | | | |
|-------------------------------|------|------------|------------------|--------------|-------------|----------|------------------|------------------|------------|-------------|------------------|------------------|---------------|---------|
| SHOCO PRODUCTION LLC | | | | 778196 | | | | | | | | | | |
| BADOUH, E. M. HEIRS | | | | WELL #: | 2 | RRCID -> | 193969 | COMPL. DATE | 03/02/2003 | TOTAL DEPTH | 13500 | PERF. | 12082 - 12088 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SIGMON CONSTRUCTION CO., INC. | | | | 780277 | | | | | | | | | | |
| HERRIN | | | | WELL #: | 1 | RRCID -> | 254817 | COMPL. DATE | 11/06/2009 | TOTAL DEPTH | 16268 | PERF. | N/A | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SMALL, R.P. CORP. | | | | 789221 | | | | | | | | | | |
| GARRETT GAS UNIT | | | | WELL #: | 1 | RRCID -> | 266501 | COMPL. DATE | 08/24/2008 | TOTAL DEPTH | 11314 | PERF. | 11525 - 12044 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SOUTHCOAST PRODUCTION INC | | | | 803257 | | | | | | | | | | |
| FOSTER "C" | | | | WELL #: | 3 | RRCID -> | 191847 | COMPL. DATE | 05/30/1998 | TOTAL DEPTH | 11520 | PERF. | 11290 - 11300 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| TIMBERWOLF ENERGY, INC. | | | | 860554 | | | | | | | | | | |
| HOLY COMFORTER UNIT 2 | | | | WELL #: | 1 | RRCID -> | 199711 | COMPL. DATE | 01/30/2004 | TOTAL DEPTH | 12717 | PERF. | N/A | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| UNIT PETROLEUM COMPANY | | | | 877099 | | | | | | | | | | |
| BP AMERICA A-76 UNIT | | | | WELL #: | 1 | RRCID -> | 207994 | COMPL. DATE | 10/29/2004 | TOTAL DEPTH | 12484 | PERF. | 10598 - 10709 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: POLK | | | | | | | | |
|------------------------------|------|------------|------------------|--------------|------------|----------|-------------|--------------|-------------|-------|------------|---------|--------------|------|---------|
| UNIT PETROLEUM COMPANY | | //CONT.// | | 877099 | | | | | | | | | | | |
| BP "B" | | WELL #: | | 1 | RRCID -> | 210886 | COMPL. DATE | 06/24/2005 | TOTAL DEPTH | 11030 | PERF. N/A | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HICKORY CREEK | | WELL #: | | 1 | RRCID -> | 233354 | COMPL. DATE | 05/08/2007 | TOTAL DEPTH | 12950 | PERF.10032 | - 10042 | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KYSER GAS UNIT | | WELL #: | | 2 | RRCID -> | 239757 | COMPL. DATE | 12/04/2007 | TOTAL DEPTH | 12357 | PERF. N/A | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| RICE UNIVERSITY A 460 | | WELL #: | | 2 | RRCID -> | 242845 | COMPL. DATE | 07/29/2007 | TOTAL DEPTH | 12300 | PERF. N/A | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| RICE UNIVERSITY GAS UNIT "A" | | WELL #: | | 1 | RRCID -> | 283642 | COMPL. DATE | 12/29/2011 | TOTAL DEPTH | 12175 | PERF.10244 | - 10252 | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| UPLAND OPERATING, LLC | | 878942 | | | | | | | | | | | | | |
| WATSON | | WELL #: | | 1 | RRCID -> | 281252 | COMPL. DATE | 08/26/2015 | TOTAL DEPTH | 6200 | PERF. 5023 | - 5033 | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| WILDCAT | | //CONT.// | 00006 001 | ASSOCIATED | EXEMPT | CNTY: COLORADO | | | | | | |
|---------------------------------------|-------|------------|-----------------|--------------------------------------|----------------------------|-------------------|-------------------------------|-------------------------------|-----|-----------|-------------------------------|-------------|
| VIA OIL COMPANY SMITHERS | | | 884905 | | | | | | | | | |
| | | WELL #: | RRCID -> 163769 | COMPL. DATE 12/21/1996 | TOTAL DEPTH 11642 | PERF. N/A | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 04 | P&A | COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | 282 |
| 05 | P&A | COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | 282 |
| 06 | P&A | COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | 282 |
| 07 | P&A | COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | 282 |
| 08 | P&A | COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | 282 |
| 09 | P&A | COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | 282 |
| WORKED OVER ANOTHER ZONE.. 11/30/1999 | | | | | | | | | | | | |
| VIPER S.W.D., LLC | | | 886209 | | | | | | | | | |
| MALOTA UNIT | | WELL #: | 1 | RRCID -> 248811 | COMPL. DATE 05/19/2006 | TOTAL DEPTH 10350 | PERF. 5734 - | 5742 | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| WEATHERLY OIL & GAS, LLC | | | 902815 | | | | | | | | | |
| JEFFREY, J. ET AL | | WELL #: | 1 | RRCID -> 209805 | COMPL. DATE 05/07/2005 | TOTAL DEPTH 13508 | PERF. N/A | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| WESTERN ENERGY GROUP, LLC | | | 911874 | | | | | | | | | |
| BLACK STONE A-535 | | WELL #: | 1 | RRCID -> 266927 | COMPL. DATE 04/26/2012 | TOTAL DEPTH 13183 | PERF. N/A | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| WHEELER OPERATING CORPORATION | | | 914263 | | | | | | | | | |
| PDO NATHAN WILLIAMS | | WELL #: | 1 | RRCID -> 216955 | COMPL. DATE 07/30/2005 | TOTAL DEPTH 2000 | PERF. N/A | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| PDO PAINTER | | WELL #: | 1 | RRCID -> 216956 | COMPL. DATE 07/08/2005 | TOTAL DEPTH 2500 | PERF. 1099 - | 1104 | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| WILDCAT | | //CONT.// | 00006 001 | ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | | |
|-------------------------------|---|------------|------------------|--------------|-------------|----------------------|----------------------|-------------|--------|----------------------|---------------|
| WHEELER OPERATING CORPORATION | | //CONT.// | 914263 | | | | | | | | |
| PDO MCDANIEL | | WELL #: | 1 | RRCID -> | 216957 | COMPL. DATE | 07/12/2005 | TOTAL DEPTH | 2300 | PERF. | 1710 - 1790 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ZARVONA ENERGY LLC | | | 950523 | | | | | | | | |
| BLACK STONE "DJ" | | WELL #: | 1 | RRCID -> | 204820 | COMPL. DATE | 04/30/2004 | TOTAL DEPTH | 20600 | PERF. | N/A |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BLACK STONE MINERALS A-383 | | WELL #: | 1 | RRCID -> | 230876 | COMPL. DATE | 12/17/2004 | TOTAL DEPTH | 21755 | PERF. | N/A |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| PHILLIPS LAKE | | WELL #: | 1 | RRCID -> | 240782 | COMPL. DATE | 09/29/2006 | TOTAL DEPTH | 15857 | PERF. | 15650 - 15660 |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: | 3 | RRCID -> | 278942 | COMPL. DATE | 03/10/2006 | TOTAL DEPTH | 14484 | PERF. | N/A |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ZAZA ENERGY, LLC | | | 950545 | | | | | | | | |
| GIBBS BROTHERS | | WELL #: | 1H | RRCID -> | 262753 | COMPL. DATE | 08/20/2011 | TOTAL DEPTH | 12061 | PERF. | N/A |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
 ARCADIA OPERATING, LLC 028734
 SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED ONE WELL CNTY: POLK
 ARCADIA OPERATING, LLC 028734
 BLACK STONE D WELL #: RRCID -> 185951 COMPL. DATE 04/27/2001 TOTAL DEPTH 4948 PERF. 4802 - 4807

| | | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 04 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 100 |
| 05 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 100 |
| 06 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 100 |
| 07 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 100 |
| 08 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 100 |
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 100 |

PLUGGED AND ABANDONED 08/16/2008

BLUE BRANCH WELL #: 1 RRCID -> 291217 COMPL. DATE 02/28/2021 TOTAL DEPTH 6412 PERF. 5064 - 5067

| | | | | | | | | | | | | | | |
|----|--|------|--------|-----|-------|------|-----|---|---|---|-----|--------|--|---|
| 04 | | 0 | 148 | -0- | 148 | 716 | 148 | 2 | | N | -0- | | | 3 |
| 05 | | 0 | 252 | -0- | 252 | 968 | 250 | 2 | 2 | 9 | N | -0- | | 5 |
| 06 | | 0 | 290 | -0- | 290 | 1258 | 290 | 2 | | | N | -0- | | 5 |
| 07 | | 1850 | 300 | -0- | -1550 | -0- | 300 | 2 | | | N | -0- | | 5 |
| 08 | | 5735 | NO RPT | -0- | -5735 | -0- | | | | | N | NO RPT | | 5 |
| 09 | | 5550 | NO RPT | -0- | -5550 | -0- | | | | | N | NO RPT | | 5 |

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
 ARCADIA OPERATING, LLC 028734
 KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 203096 COMPL. DATE 05/08/2004 TOTAL DEPTH 5032 PERF. 4879 - 4882

| | | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ACE, NORTH (JACKSON 4240) 00420 900 NON-ASSOCIATED ONE WELL CNTY: POLK
 FORT APACHE ENERGY, INC. 277908
 SAMUEL L. WELL #: 1 RRCID -> 285892 COMPL. DATE 05/01/2018 TOTAL DEPTH 5049 PERF. 4246 - 4248

| | | | | | | | | | | | | | | |
|----|--|-----|-----|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| 04 | | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/25/2020

| ADAMS RANCH (HACK. 1ST) LOW-END OIL LLC ARCO FEE 99 UNIT | | 00650 076 510360 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JASPER | | | |
|--|------|---------------------|--------------|------------------------|------------------|------------------|------|-------------------|------------------|------------------|---------|
| WELL #: | | RRCID -> 254226 | | COMPL. DATE 02/21/2009 | | TOTAL DEPTH 7316 | | PERF. 6476 - 6482 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 72 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 72 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 72 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 72 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 72 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 72 |
| PLUGGED AND ABANDONED 07/11/2018 | | | | | | | | | | | |

| ADAMS RANCH (NODOSARIA 1-STR.) DELFIN OPERATING, LLC PINEY WOODS | | 00650 684 212175 | | ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | |
|--|-----|---------------------|--------|------------------------|------|------------------|-----|-------------------|---|--------|-----|
| WELL #: | | RRCID -> 279193 | | COMPL. DATE 02/11/2015 | | TOTAL DEPTH 7267 | | PERF. 7280 - 7284 | | | |
| 04 | 475 | N | 261 | -0- | -214 | -0- | 261 | 2 | Y | -0- | -0- |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | Y | -0- | -0- |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | Y | -0- | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | Y | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| PINEY WOODS | | WELL #: | | RRCID -> 279194 | | COMPL. DATE 02/13/2015 | | TOTAL DEPTH 7605 | | PERF. 7374 - 7382 | |
|-------------|------|---------|--------|-----------------|-------|------------------------|------|------------------|---|-------------------|-----|
| 04 | 2900 | N | 835 | -0- | -2065 | 3991 | 835 | 2 | Y | -0- | 112 |
| 05 | 3100 | N | 934 | -0- | -2166 | 1825 | 934 | 2 | Y | -0- | 112 |
| 06 | 2728 | N | 903 | -0- | -1825 | -0- | 903 | 2 | Y | -0- | 112 |
| 07 | 1064 | N | 1064 | -0- | -0- | -0- | 1034 | 2 | Y | 27 | 139 |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 769 | 2 | Y | 50 | 10 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 10 |

| TEXLA MILL | | WELL #: | | RRCID -> 282485 | | COMPL. DATE 06/12/2017 | | TOTAL DEPTH 7490 | | PERF. 7734 - 7744 | |
|------------|------|---------|--------|-----------------|-----|------------------------|--|------------------|---|-------------------|----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 94 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 94 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 94 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 94 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 94 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 94 |

| ADAMS RANCH (YEGUA DY) DELFIN OPERATING, LLC MILES | | 00650 940 212175 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | |
|--|-----|---------------------|--------|------------------------|------|------------------|-----|-------------------|----|--------|----|----|
| WELL #: | | RRCID -> 282755 | | COMPL. DATE 06/04/2016 | | TOTAL DEPTH 9700 | | PERF. 9780 - 9828 | | | | |
| 04 | 600 | N | 501 | -0- | -99 | -0- | 497 | 2 | 4 | 9 | N | 4 |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 645 | 2 | 35 | 9 | N | 32 |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 534 | 2 | 35 | 9 | N | 32 |
| 07 | 675 | N | 675 | -0- | -0- | -0- | 609 | 2 | 66 | 9 | N | 60 |
| 08 | 576 | N | 576 | -0- | -0- | -0- | 531 | 2 | 45 | 9 | N | 41 |
| 09 | 570 | N | NO RPT | -0- | -570 | -0- | | | N | NO RPT | 82 | |

| H J BALLARD | | WELL #: | | RRCID -> 283853 | | COMPL. DATE 10/10/2017 | | TOTAL DEPTH 9402 | | PERF. 9308 - 9316 | | |
|-------------|------|---------|--------|-----------------|------|------------------------|------|------------------|----|-------------------|---|-----|
| 04 | 1199 | N | 1199 | -0- | -0- | -0- | 1186 | 2 | 13 | 9 | N | 12 |
| 05 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- |
| 07 | 1196 | N | 1196 | -0- | -0- | -0- | 1140 | 2 | 56 | 9 | N | 51 |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- |
| 09 | 150 | N | NO RPT | -0- | -150 | -0- | | | N | NO RPT | 8 | |

| ADAMS RANCH (YEGUA DY) | | //CONT.// | | 00650 940 | NON-ASSOCIATED | CAPACITY | | | CNTY: JASPER | | | |
|-------------------------------|---|------------|------------------|--------------|----------------|----------|------------------|------------------|------------------|------------------|------------------|--------------------|
| SOUTHERN OIL OF LOUISIANA LLC | | | | 804365 | | | | | | | | |
| MVP 'A-183' | | | | WELL #: | 2ST | RRCID -> | 287451 | COMPL. DATE | 06/21/2019 | TOTAL DEPTH | 10991 | PERF.12020 - 12175 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| ADAMS RANCH (YEGUA EY) | | | | 00650 960 | NON-ASSOCIATED | CAPACITY | | | CNTY: ORANGE | | | |
|-------------------------------|--|-------|-----|-----------|----------------|----------|--------|-------------|--------------|-------------|-------|--------------------|
| SOUTHERN OIL OF LOUISIANA LLC | | | | 804365 | | | | | | | | |
| DAVIS, KEITH | | | | WELL #: | 1 | RRCID -> | 268049 | COMPL. DATE | 01/02/2012 | TOTAL DEPTH | 11387 | PERF.11258 - 11406 |
| 04 | | 690 N | 563 | -0- | -127 | -0- | 563 | 2 | | | | -0- |
| 05 | | 589 N | -0- | -0- | -589 | -0- | | | | | | -0- |
| 06 | | 600 N | -0- | -0- | -600 | -0- | | | | | | -0- |
| 07 | | 589 N | -0- | -0- | -589 | -0- | | | | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | | -0- |

| MVP 'A-83' | | GAS UNIT | | WELL #: | 1 | RRCID -> | 275836 | COMPL. DATE | 12/13/2016 | TOTAL DEPTH | 11427 | PERF.10886 - 10905 |
|------------|--|----------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | | | 43 |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | | | 43 |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | | | | 43 |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | | | 43 |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | | | | 43 |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | | | | 43 |

| MVP 'A-183' | | | | WELL #: | 1 | RRCID -> | 278536 | COMPL. DATE | 07/05/2013 | TOTAL DEPTH | 10930 | PERF.12975 - 13024 | |
|-------------|--|---------|------|---------|-------|----------|--------|-------------|------------|-------------|-------|--------------------|------|
| 04 | | 13320 X | 7672 | -0- | -5648 | -0- | 7325 | 2 | 347 | 9 | N | 315 | 663 |
| 05 | | 10168 X | 6539 | -0- | -3629 | -0- | 6316 | 2 | 223 | 9 | N | 203 | 511 |
| 06 | | 10110 X | 6541 | -0- | -3569 | -0- | 6215 | 2 | 326 | 9 | N | 296 | 451 |
| 07 | | 10447 X | 6803 | -0- | -3644 | -0- | 6462 | 2 | 341 | 9 | N | 310 | 761 |
| 08 | | 10447 X | 7542 | -0- | -2905 | -0- | 7200 | 2 | 342 | 9 | N | 311 | 1072 |
| 09 | | 7680 X | 7314 | -0- | -366 | -0- | 6966 | 2 | 348 | 9 | N | 316 | 1205 |

| MVP 'A-98' | | | | WELL #: | 1 | RRCID -> | 279177 | COMPL. DATE | 01/14/2015 | TOTAL DEPTH | 11380 | PERF.12263 - 12314 | |
|------------|--|--------|-----|---------|-------|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| 04 | | 3900 X | -0- | -0- | -3900 | -0- | | | | | | | 695 |
| 05 | | 4030 X | -0- | -0- | -4030 | -0- | | | | | | | 695 |
| 06 | | 1110 X | -0- | -0- | -1110 | -0- | | | | | | | 695 |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | | | | 695 |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | | | | | 695 |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | | | | | 695 |

| ADAMS RANCH (YEGUA EY-9) | | | | 00650 975 | NON-ASSOCIATED | CAPACITY | | | CNTY: JASPER | | | | |
|-------------------------------|--|---------|-------|-----------|----------------|----------|--------|-------------|--------------|-------------|-------|--------------------|------|
| SOUTHERN OIL OF LOUISIANA LLC | | | | 804365 | | | | | | | | | |
| MVP 'A-152' GAS UNIT | | | | WELL #: | 3ST | RRCID -> | 264431 | COMPL. DATE | 09/02/2013 | TOTAL DEPTH | 11296 | PERF.12140 - 12246 | |
| 04 | | 16247 X | 16247 | -0- | -0- | -0- | 16027 | 2 | 220 | 9 | N | 200 | 1456 |
| 05 | | 14694 X | 12949 | -0- | -1745 | -0- | 12785 | 2 | 164 | 9 | N | 149 | 971 |
| 06 | | 16719 X | 16719 | -0- | -0- | -0- | 16490 | 2 | 229 | 9 | N | 208 | 1021 |
| 07 | | 25466 X | 25466 | -0- | -0- | -0- | 25073 | 2 | 393 | 9 | N | 357 | 647 |
| 08 | | 21430 X | 21430 | -0- | -0- | -0- | 21122 | 2 | 308 | 9 | N | 280 | 927 |
| *09 | | 19219 X | 19219 | -0- | -0- | -0- | 18907 | 2 | 312 | 9 | N | 284 | 327 |

| ADAMS RANCH (YEGUA EY-9) | | | | | | | | | | CAPACITY | | CNTY: JASPER | | | | | |
|-------------------------------|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|-----------------|------|------------------------|------------------|-------------------|--|--------------------|--|
| SOUTHERN OIL OF LOUISIANA LLC | | | | | | | | | | | | | | | | | |
| MVP 'A-152' GAS UNIT | | | | | | | | | | | | | | | | | |
| WELL #: 6 | | | | | | | | | | RRCID -> 276593 | | COMPL. DATE 11/03/2014 | | TOTAL DEPTH 11379 | | PERF.12355 - 12434 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | | |
| 04 | | 19339 X | 19339 | -0- | -0- | -0- | 19018 | 2 | 321 | 9 | N | 292 | | 1149 | | | |
| 05 | | 16121 X | 16121 | -0- | -0- | -0- | 15811 | 2 | 310 | 9 | N | 282 | 814 1 | 617 | | | |
| 06 | | 19629 X | 19629 | -0- | -0- | -0- | 19376 | 2 | 253 | 9 | N | 230 | 338 1 | 509 | | | |
| 07 | | 25105 X | 25105 | -0- | -0- | -0- | 24768 | 2 | 337 | 9 | N | 306 | 359 1 | 456 | | | |
| 08 | | 19995 X | 19616 | -0- | -379 | -0- | 19335 | 2 | 281 | 9 | N | 255 | | 711 | | | |
| *09 | | 20074 X | 20074 | -0- | -0- | -0- | 19720 | 2 | 354 | 9 | N | 322 | 522 1 | 511 | | | |

| MVP 'A-152' GAS UNIT | | | | | | | | | | CAPACITY | | CNTY: JASPER | | | | | |
|----------------------|--|----------|--------|-----|-----|-----|--|--|--|-----------------|---|------------------------|--|-------------------|--|--------------------|--|
| WELL #: 4 | | | | | | | | | | RRCID -> 276741 | | COMPL. DATE 09/19/2013 | | TOTAL DEPTH 11435 | | PERF.11286 - 11366 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | |

| MVP 'A-152' GAS UNIT | | | | | | | | | | CAPACITY | | CNTY: JASPER | | | | | |
|----------------------|--|----------|--------|-----|-----|-----|------|--|--|-----------------|---|------------------------|--|-------------------|--|--------------------|--|
| WELL #: 5H | | | | | | | | | | RRCID -> 279152 | | COMPL. DATE 02/09/2014 | | TOTAL DEPTH 11134 | | PERF.12185 - 14529 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4313 | | | | N | NO RPT | | -0- | | | |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4313 | | | | N | NO RPT | | -0- | | | |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4313 | | | | N | NO RPT | | -0- | | | |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4313 | | | | N | NO RPT | | -0- | | | |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4313 | | | | N | NO RPT | | -0- | | | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4313 | | | | N | NO RPT | | -0- | | | |

| AGGIELAND (WOODBINE) | | | | | | | | | | CAPACITY | | CNTY: BRAZOS | | | | | |
|----------------------|--|-----|--------|-----|-----|-----|---|---|--|-----------------|---|-----------------|------|------------------|--|-------------------|--|
| NITRO OIL & GAS, LLC | | | | | | | | | | | | | | | | | |
| MURPHY UNIT | | | | | | | | | | | | | | | | | |
| WELL #: 1 | | | | | | | | | | RRCID -> 215598 | | COMPL. DATE N/A | | TOTAL DEPTH 9830 | | PERF. 9668 - 9690 | |
| 04 | | 1 N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | 40 | | | |
| 05 | | 4 N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | 40 | | | |
| 06 | | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | 40 | | | |
| 07 | | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | 15 7 | 25 | | | |
| 08 | | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | 25 | | | |
| 09 | | 2 N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | 25 | | | |

| GERRY SAUM UNIT | | | | | | | | | | CAPACITY | | CNTY: BRAZOS | | | | | |
|-----------------|--|----------|--------|-----|-----|-----|---|---|--|-----------------|---|------------------------|--|------------------|--|-------------------|--|
| WELL #: 1 | | | | | | | | | | RRCID -> 288730 | | COMPL. DATE 10/29/1984 | | TOTAL DEPTH 9920 | | PERF. 9767 - 9780 | |
| 04 | | 14B DENY | 3 | -0- | 3 | -0- | 3 | 2 | | | N | -0- | | 87 | | | |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | 3 | | | | N | -0- | | 87 | | | |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | 3 | | | | N | -0- | | 87 | | | |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | 3 | | | | N | -0- | | 87 | | | |
| 08 | | H15 VIOL | -0- | -0- | -0- | -0- | 3 | | | | N | -0- | | 87 | | | |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | 3 | | | | N | NO RPT | | 87 | | | |

| COMANCHE | | | | | | | | | | CAPACITY | | CNTY: BRAZOS | | | | | |
|-----------|--|-------|--------|-----|------|-----|--|---|---|-----------------|---|------------------------|--|------------------|--|-------------------|--|
| WELL #: 1 | | | | | | | | | | RRCID -> 289087 | | COMPL. DATE 06/23/1984 | | TOTAL DEPTH 9644 | | PERF. 9525 - 9538 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 60 | | | |
| 05 | | 1 N | 1 | -0- | -0- | -0- | | 1 | 2 | | N | -0- | | 60 | | | |
| 06 | | 120 N | -0- | -0- | -120 | -0- | | | | | N | -0- | | 60 | | | |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 60 | | | |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 60 | | | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 60 | | | |

AGGIELAND (WOODBINE) //CONT.// 00798 850 ASSOCIATED ONE WELL CNTY: BRAZOS
 NITRO OIL & GAS, LLC //CONT.// 611014
 GAMBLE, P.K. ETAL WELL #: 1 RRCID -> 289644 COMPL. DATE 01/05/1985 TOTAL DEPTH N/A PERF. 9826 - 9836

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 161 N | 161 | -0- | -0- | -0- | 52 | 2 | 109 | 9 | N | 99 | | | 126 |
| 05 | 51 N | 51 | -0- | -0- | -0- | 45 | 2 | 6 | 9 | N | 5 | | | 131 |
| 06 | 57 N | 57 | -0- | -0- | -0- | 46 | 2 | 11 | 9 | N | 10 | | | 141 |
| 07 | 59 N | 59 | -0- | -0- | -0- | 53 | 3 | 6 | 9 | N | 5 | | | 146 |
| 08 | 49 N | 49 | -0- | -0- | -0- | 43 | 3 | 6 | 9 | N | 5 | | | 151 |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | 151 |

ASTER (JACKSON) 01476 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
 PROLINE ENERGY RESOURCES INC 681327
 ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
 COASTAL EXPANSE OIL & GAS 161634
 TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF. 11981 - 11997

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 119 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 119 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 119 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 119 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 119 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 119 |

HILCORP ENERGY COMPANY 386310
 SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF. 11897 - 11924

| | | | | | | | | | | | | | | |
|----|---------|-------|-----|-------|-----|-------|---|-----|---|---|-----|-----|---|-----|
| 04 | 22710 # | 19943 | -0- | -2767 | -0- | 19439 | 2 | 504 | 9 | N | 458 | 550 | 1 | 190 |
| 05 | 22630 # | 19989 | -0- | -2641 | -0- | 19512 | 2 | 477 | 9 | N | 434 | 529 | 1 | 95 |
| 06 | 20490 # | 18910 | -0- | -1580 | -0- | 18449 | 2 | 461 | 9 | N | 419 | 374 | 1 | 140 |
| 07 | 21173 # | 19107 | -0- | -2066 | -0- | 18567 | 2 | 540 | 9 | N | 491 | 374 | 1 | 257 |
| 08 | 21173 # | 18910 | -0- | -2263 | -0- | 18372 | 2 | 538 | 9 | N | 489 | 541 | 1 | 205 |
| 09 | 19950 # | 17758 | -0- | -2192 | -0- | 17233 | 2 | 525 | 9 | N | 477 | 535 | 1 | 147 |

ALGOA, SOUTH (UPPER VICKSBURG) 01490 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
 LLOX, L.L.C. 504583
 EDGAR R. MAXEY WELL #: 001 RRCID -> 283463 COMPL. DATE 07/21/2017 TOTAL DEPTH 16000 PERF. 14522 - 14575

| | | | | | | | | | | | | | | |
|----|---------|-------|-----|--------|-----|-----|---|-------|---|---|------|------|---|-----|
| 04 | 77220 X | 64152 | -0- | -13068 | -0- | 426 | 1 | 62112 | 2 | Y | 1021 | 1042 | 1 | 753 |
| | | | | | | 491 | 4 | 1123 | 9 | | | | | |
| 05 | 79577 X | 75926 | -0- | -3651 | -0- | 426 | 1 | 73886 | 2 | Y | 1021 | 1249 | 1 | 525 |
| | | | | | | 491 | 4 | 1123 | 9 | | | | | |
| 06 | 75690 X | 73934 | -0- | -1756 | -0- | 495 | 1 | 71798 | 2 | Y | 1035 | 1011 | 1 | 549 |
| | | | | | | 502 | 4 | 1139 | 9 | | | | | |
| 07 | 78213 X | 71718 | -0- | -6495 | -0- | 444 | 1 | 69666 | 2 | Y | 1042 | 1071 | 1 | 520 |
| | | | | | | 462 | 4 | 1146 | 9 | | | | | |
| 08 | 78213 X | 63831 | -0- | -14382 | -0- | 423 | 1 | 61980 | 2 | Y | 909 | 891 | 1 | 538 |
| | | | | | | 428 | 4 | 1000 | 9 | | | | | |
| 09 | 68880 X | 39717 | -0- | -29163 | -0- | 370 | 1 | 37993 | 2 | Y | 894 | 537 | 1 | 895 |
| | | | | | | 983 | 9 | | | | | | | |

| ALGOA, SOUTH (UPPER VICKSBURG) //CONT.// 01490 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|--------|-----------|-------|---------------------|-------------|
| LLOX, L.L.C. //CONT.// 504583 | | | | | | | | | | | | | | |
| EDGAR R. MAXEY WELL #: 2 RRCID -> 284354 COMPL. DATE 02/08/2021 TOTAL DEPTH 14513 PERF.14582 - 14644 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 144074 X | 144074 | -0- | -0- | -0- | 928 | 1 135303 | 2 | Y | 6158 | 6282 | 1 | | 220 |
| | | | | | | 1069 | 4 6774 | 9 | | | | | | |
| 05 | 186503 X | 186503 | -0- | -0- | -0- | 928 | 1 175748 | 2 | Y | 7962 | 7697 | 1 | | 485 |
| | | | | | | 1069 | 4 8758 | 9 | | | | | | |
| 06 | 167392 X | 167392 | -0- | -0- | -0- | 1088 | 1 157750 | 2 | Y | 6774 | 6616 | 1 | | 643 |
| | | | | | | 1103 | 4 7451 | 9 | | | | | | |
| 07 | 193828 X | 193828 | -0- | -0- | -0- | 1169 | 1 183076 | 2 | Y | 7610 | 7826 | 1 | | 427 |
| | | | | | | 1212 | 4 8371 | 9 | | | | | | |
| 08 | 168232 X | 168232 | -0- | -0- | -0- | 1081 | 1 158749 | 2 | Y | 6640 | 6508 | 1 | | 559 |
| | | | | | | 1098 | 4 7304 | 9 | | | | | | |
| *09 | 185005 X | 185005 | -0- | -0- | -0- | 1012 | 1 175504 | 2 | Y | 6532 | 6662 | 1 | | 429 |
| | | | | | | 7185 | 9 | | | | | | | |
| ALLEN DOME 01657 001 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| MUELLER EXPLORATION, INC. 592650 | | | | | | | | | | | | | | |
| WARD WELL #: 1 RRCID -> 281669 COMPL. DATE 11/20/2015 TOTAL DEPTH 3333 PERF. 2594 - 2596 | | | | | | | | | | | | | | |
| 04 | 7350 | 298 | -0- | -7052 | -0- | 8 | 1 290 | 2 | N | -0- | | | | 10 |
| 05 | 7595 | 2433 | -0- | -5162 | -0- | 58 | 1 2375 | 2 | N | -0- | | | | 10 |
| 06 | 7260 # | 99 | -0- | -7161 | -0- | 3 | 1 96 | 2 | N | -0- | | | | 10 |
| 07 | 4402 # | 82 | -0- | -4320 | -0- | 3 | 1 79 | 2 | N | -0- | | | | 10 |
| 08 | 2418 # | -0- | -0- | -2418 | -0- | | | | N | -0- | | | | 10 |
| 09 | 2340 # | 1401 | -0- | -939 | -0- | 25 | 1 1376 | 2 | N | -0- | | | | 10 |
| PERRY WELL #: 2 RRCID -> 288499 COMPL. DATE 10/07/2019 TOTAL DEPTH 4770 PERF. 2578 - 2581 | | | | | | | | | | | | | | |
| 04 | 8122 | 7991 | -0- | -131 | -0- | 225 | 1 7766 | 2 | N | -0- | | | | -0- |
| 05 | 8122 | 7963 | -0- | -159 | -0- | 190 | 1 7773 | 2 | N | -0- | | | | -0- |
| 06 | 7860 | 7463 | -0- | -397 | -0- | 194 | 1 7269 | 2 | N | -0- | | | | -0- |
| 07 | 8122 | 990 | -0- | -7132 | -0- | 40 | 1 950 | 2 | N | -0- | | | | -0- |
| 08 | 8122 | 45 | -0- | -8077 | -0- | 2 | 1 40 | 2 | N | 3 | | | | 3 |
| | | | | | | 3 | 9 | | | | | | | |
| 09 | 7860 | 6171 | -0- | -1689 | -0- | 108 | 1 6063 | 2 | N | -0- | | | | 3 |
| ALLEN DOME (10,800) 01657 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| MAGNUM PRODUCING, LP 521516 | | | | | | | | | | | | | | |
| SPOHN FOUNDATION WELL #: 1 RRCID -> 280236 COMPL. DATE 06/11/2015 TOTAL DEPTH 11602 PERF.10707 - 10746 | | | | | | | | | | | | | | |
| 04 | 47190 # | 23465 | -0- | -23725 | -0- | 630 | 1 22267 | 2 | N | 516 | 381 | 1 | | 487 |
| | | | | | | 568 | 9 | | | | | | | |
| 05 | 43896 # | -0- | -0- | -43896 | -0- | | | | N | -0- | | | | 487 |
| 06 | 38760 # | -0- | -0- | -38760 | -0- | | | | N | -0- | | | | 487 |
| 07 | 34658 # | -0- | -0- | -34658 | -0- | | | | N | -0- | | | | 487 |
| 08 | 34658 # | -0- | -0- | -34658 | -0- | | | | N | -0- | 353 | 1 | | 134 |
| 09 | 23460 # | 170 | -0- | -23290 | -0- | 23 | 1 147 | 2 | N | -0- | | | | 134 |
| ALLEYTON (YEGUA) 01731 495 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
| C & E OPERATING, INC. 120079 | | | | | | | | | | | | | | |
| RINNE WELL #: RRCID -> 281407 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9333 - 11200 | | | | | | | | | | | | | | |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------------|-------|------------|------------------|--------------|----------------|------------------|------------------|------------|-------------|------------------|------------------|---------------|
| ALLIGATOR BAYOU (6780) | | | 01741 532 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| POINT BARROW SWD | | | WELL #: | 1 | RRCID -> | 171801 | COMPL. DATE | 12/13/1998 | TOTAL DEPTH | 6108 | PERF. | 5498 - 5825 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ALLIGATOR POINT (MIOCENE 6150) | | | 01775 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | |
| FOURTH FLOOR OPERATING LLC | | | 280967 | | | | | | | | | |
| STATE TRACT 21 | | | WELL #: | 1 | RRCID -> | 272065 | COMPL. DATE | 04/13/2013 | TOTAL DEPTH | 7004 | PERF. | 4498 - 4502 |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ALLIGATOR POINT (MIOCENE 6380) | | | 01775 625 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | |
| SDG OPERATING COMPANY, INC | | | 740176 | | | | | | | | | |
| ALLIGATOR POINT UNIT | | | WELL #: | 4 | RRCID -> | 140619 | COMPL. DATE | 01/27/1992 | TOTAL DEPTH | 12007 | PERF. | 6377 - 6384 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ALTA LOMA, EAST (ANDRAU) | | | 01979 166 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: GALVESTON | | |
| ACTIVA RESOURCES, LLC | | | 003664 | | | | | | | | | |
| ERNST, SUNNY | | | WELL #: | 1 | RRCID -> | 189690 | COMPL. DATE | 01/17/2002 | TOTAL DEPTH | 15300 | PERF. | 14966 - 15106 |
| 04 | 0 # | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 67 |
| 05 | 0 # | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 67 |
| 06 | 0 # | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 67 |
| 07 | 0 # | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 67 |
| 08 | 0 # | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 67 |
| 09 | 0 # | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 67 |
| ----- | | | | | | | | | | | | |
| SUNNY ERNST GU 1 | | | WELL #: | 2 | RRCID -> | 250496 | COMPL. DATE | 08/24/2008 | TOTAL DEPTH | 14908 | PERF. | 14220 - 14672 |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ALTA LOMA, EAST (S- SAND) | | | 01979 830 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: GALVESTON | | |
| ACTIVA RESOURCES, LLC | | | 003664 | | | | | | | | | |
| SUNNY ERNST G.U. 1 | | | WELL #: | 2 | RRCID -> | 262895 | COMPL. DATE | 04/11/2011 | TOTAL DEPTH | 14908 | PERF. | 13783 - 13816 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 114 |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 114 |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 114 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 114 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 114 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 114 |

OIL AND GAS DIVISION

| ALTA LOMA, EAST (S- SAND) | | //CONT.// | | 01979 830 | NON-ASSOCIATED | CAPACITY | | CNTY: GALVESTON | | | | | |
|---------------------------|------------|-----------|-------------|-----------------------|----------------|-----------------|--------------------|--------------------|-------------|-----------|--------------------|--------------------|-------------|
| ACTIVA RESOURCES, LLC | | //CONT.// | | 003664 | | | | | | | | | |
| SUNNY ERNST GU 1 | | WELL #: | | 3 | RRCID -> | 269298 | COMPL. DATE | 11/20/2012 | TOTAL DEPTH | 3500 | PERF. | 2820 - 2914 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| HILCORP ENERGY COMPANY | | | | 386310 | NON-ASSOCIATED | CAPACITY | | CNTY: GALVESTON | | | | | |
|--|---|---------|-----|--------|----------------|----------|-------------|-----------------|-------------|--------|-------|---------------|-----|
| HUNT CLUB GAS UNIT | | WELL #: | | 1 | RRCID -> | 269845 | COMPL. DATE | 08/16/2014 | TOTAL DEPTH | 16005 | PERF. | 15092 - 15110 | |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 12/11/2020 - WELL PLUGGED 12-11-20 | | | | | | | | | | | | | |

| ALTA LOMA, EAST (S-SAND, UPPER) | | | | 01979 850 | NON-ASSOCIATED | ONE WELL | | CNTY: GALVESTON | | | | | |
|---------------------------------|-----|---------|-----|-----------|----------------|----------|-------------|-----------------|-------------|-------|-------|---------------|-----|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| BOBBIE GAS UNIT | | WELL #: | | 1 | RRCID -> | 283362 | COMPL. DATE | 09/07/2017 | TOTAL DEPTH | 14657 | PERF. | 13771 - 13824 | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| ALTA LOMA, NE. (U. MDL. ANDRAU) | | | | 01981 800 | ASSOCIATED | CAPACITY | | CNTY: GALVESTON | | | | | |
|---------------------------------|------|---------|-----|-----------|------------|----------|-------------|-----------------|-------------|-------|-------|---------------|-----|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| TACQUARD | | WELL #: | | 1 | RRCID -> | 188975 | COMPL. DATE | 04/12/2012 | TOTAL DEPTH | 13310 | PERF. | 12580 - 12598 | |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 05 | 6 N | -0- | -0- | -6 | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 50 N | -0- | -0- | -0- | -0- | 7 1 | 43 2 | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| TACQUARD | | WELL #: | | 2 | RRCID -> | 201777 | COMPL. DATE | 02/12/2021 | TOTAL DEPTH | 13067 | PERF. | 13048 - 13110 |
|----------|---------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | 14670 X | 14278 | -0- | -392 | -0- | 1118 9 | 12705 2 | N | 414 | 384 | 1 | 114 |
| 05 | 15897 X | 15897 | -0- | -0- | -0- | 1720 9 | 13619 2 | N | 507 | 566 | 1 | 55 |
| 06 | 15084 X | 15084 | -0- | -0- | -0- | 1610 9 | 12940 2 | N | 485 | 368 | 1 | 172 |
| 07 | 15585 X | 15585 | -0- | -0- | -0- | 1712 9 | 13321 2 | N | 502 | 560 | 1 | 114 |
| 08 | 15903 X | 14711 | -0- | -1192 | -0- | 1616 9 | 12587 2 | N | 462 | 532 | 1 | 44 |
| 09 | 15390 X | 13860 | -0- | -1530 | -0- | 1643 9 | 11725 2 | N | 447 | 372 | 1 | 119 |

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | EOM BALANCE |
|------------------------------------|----------|-----------|-------------|-----------------------|-------------------|----------------------------------|---------------------------|------------------------|-----------|--------------------------------------|-------------|
| ----- | | | | | | | | | | | |
| ALTAIR LOMA, W. (WEITING A, LOWER) | | 01986 924 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | |
| GASPER RICE RESOURCES, LTD. | | 297089 | | WELL #: 1 | | RRCID -> 235323 | | COMPL. DATE 01/16/2008 | | TOTAL DEPTH 13495 PERF.11880 - 11898 | |
| BRUCE GAS UNIT | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ALTAIR (WILCOX 10,100) | | 02045 710 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | WELL #: 4 T | | RRCID -> 004914 | | COMPL. DATE 11/26/2008 | | TOTAL DEPTH 10366 PERF.10092 - 10192 | |
| PRYOR, MYRA S., -A- | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TAIT, M., -A- | | | | WELL #: 5 T | | RRCID -> 004916 | | COMPL. DATE 01/06/1947 | | TOTAL DEPTH 10066 PERF.10099 - 10175 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 7 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 7 |
| ----- | | | | | | | | | | | |
| TAIT, M., -A- | | | | WELL #: 6 T | | RRCID -> 004917 | | COMPL. DATE 03/17/1996 | | TOTAL DEPTH 10304 PERF.10146 - 10304 | |
| 04 | 14B2 EXT | 3 | -0- | 3 | 8 | 3 1 | | Y | -0- | | 61 |
| 05 | 14B2 EXT | 5 | -0- | 5 | 13 | 5 1 | | Y | -0- | | 61 |
| 06 | 14B2 EXT | 2 | -0- | 2 | 15 | 2 1 | | Y | -0- | | 61 |
| 07 | 14B2 EXT | 1 | -0- | 1 | 16 | 1 1 | | Y | -0- | | 61 |
| *08 | 14B2 EXT | -0- | -0- | -0- | 16 | | | Y | -0- | | 61 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 16 | | | Y | -0- | | 61 |
| ----- | | | | | | | | | | | |
| ALTAIR (WILCOX 10,200) | | 02045 852 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | WELL #: 1 | | RRCID -> 004918 | | COMPL. DATE 01/28/1960 | | TOTAL DEPTH 10216 PERF.10176 - 10190 | |
| CLINTON, L. B. | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 71 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 71 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 71 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 71 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 71 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 71 |
| ----- | | | | | | | | | | | |
| ALTAIR (WILCOX 10,200, N.) | | 02045 860 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | WELL #: 1 | | RRCID -> 148529 | | COMPL. DATE 03/06/1994 | | TOTAL DEPTH 11475 PERF.10217 - 10223 | |
| TAIT, R.A. ET AL | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 27 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 27 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 27 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 27 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 27 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 27 |

| ALTAIR (YEGUA) | | 02045 900 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
|------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| TAIT, MATILDA "A" | | WELL #: 2 | | RRCID -> 120707 | | COMPL. DATE 02/21/1986 | | TOTAL DEPTH 9286 PERF. 6057 - 6062 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| PRYOR, MYRA ESTATE A | | WELL #: 5 | | RRCID -> 233772 | | COMPL. DATE 10/08/2009 | | TOTAL DEPTH 5500 PERF. 5236 - 5240 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 23 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 23 |
| ALTAIR (YEGUA 5150) | | 02045 925 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| TAIT, MATHILDA "A" | | WELL #: 3 | | RRCID -> 122099 | | COMPL. DATE 08/17/1986 | | TOTAL DEPTH 8440 PERF. 5240 - 5244 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| TAIT, M. | | WELL #: 7A | | RRCID -> 232434 | | COMPL. DATE 05/14/2009 | | TOTAL DEPTH 5400 PERF. 5178 - 5184 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 18 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 18 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 18 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 18 |
| *08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 18 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 18 |
| ALTAIR, S. (FRIO 3270) | | 02054 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | |
| INLAND RECYCLING, LLC | | 424632 | | | | | | | | |
| OWENS | | WELL #: 1 | | RRCID -> 213401 | | COMPL. DATE 09/29/2005 | | TOTAL DEPTH 4202 PERF. 3300 - 4200 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ALVIN, NORTH (8400) | | 02110 470 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
| PETRON ENERGY, INC. | | 660821 | | | | | | | | |
| TRISCH | | WELL #: 1 | | RRCID -> 201497 | | COMPL. DATE 05/08/2003 | | TOTAL DEPTH 8489 PERF. 8354 - 8380 | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 236 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 236 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 236 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 236 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 236 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 236 |

PLUGGED AND ABANDONED 10/24/2019 - P/A 10/24/19

| ALVIN, NORTH (8450) | | 02110 475 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
|--------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|----------------|------------------------|---------|
| GOLDKING MINERALS MGMT, L.L.C. | | 313147 | | | | | | | | |
| DRISLE GAS UNIT | | WELL #: | 1 | RRCID -> | 122512 | COMPL. DATE | 12/10/2015 | TOTAL DEPTH | 9238 PERF. 2164 - 2778 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ALVIN, SOUTH (#46) | | 02115 832 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
|---------------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|-------------------------|-----|
| PRYTANIA OIL AND GAS, LLC | | 682057 | | | | | | | | |
| LOCKHART BANK UNIT 2 | | WELL #: | 3 | RRCID -> | 090401 | COMPL. DATE | 11/29/2007 | TOTAL DEPTH | 12000 PERF. 4384 - 4394 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ALVIN, SOUTH (#51) | | 02115 936 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|------------------------------|-------|-----------|-----|----------------|--------|-------------|------------|----------------|---------------------------|-----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | | |
| MOORE, BOBBIE B. ET AL | | WELL #: | 1 | RRCID -> | 201095 | COMPL. DATE | 12/12/2003 | TOTAL DEPTH | 11450 PERF. 11368 - 11376 | |
| 04 | 518 N | 518 | -0- | -0- | -0- | 518 2 | N | -0- | | 138 |
| 05 | 217 N | 205 | -0- | -12 | -0- | 205 2 | N | -0- | | 138 |
| 06 | 637 N | 637 | -0- | -0- | -0- | 637 2 | N | -0- | | 138 |
| 07 | 875 N | 875 | -0- | -0- | -0- | 875 2 | N | -0- | | 138 |
| *08 | 41 N | 41 | -0- | -0- | -0- | 41 2 | N | -0- | | 138 |
| 09 | 210 N | NO RPT | -0- | -210 | -0- | | N | NO RPT | | 138 |

| ALWAN (COOK MOUNTAIN) | | 02158 150 | | NON-ASSOCIATED | | PRORATED | | CNTY: WHARTON | | | |
|-----------------------|--------------------------|-----------|-----|----------------|--------|-------------|------------|---------------|------------------------|-------|----|
| RICOCHET ENERGY, INC. | | 710549 | | | | | | | | | |
| MERTA HEIRS UNIT | | WELL #: | 1 | RRCID -> | 287774 | COMPL. DATE | 04/04/2019 | TOTAL DEPTH | 8358 PERF. 8062 - 8160 | | |
| 04 | 183 N | 1324 | -0- | 1141 B | -0- | 1302 2 | 22 9 | N | 20 | 167 1 | 42 |
| 05 | 930 N | 844 | -0- | -86 B | -0- | 822 2 | 22 9 | N | 20 | | 62 |
| 06 | 1247 N | -0- | -0- | -1247 B | -0- | | | N | 7 | | 69 |
| 07 | 0 N | -0- | -0- | -0 B | -0- | | | N | -0- | 56 1 | 13 |
| 08 | 837 N | -0- | -0- | -837 B | -0- | | | N | -0- | | 13 |
| 09/01 | BALANCING DATE STATUS -> | | -0- | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0 B | -0- | | | N | -0- | | 13 |

| ALWAN (FRIO 4360) | | 02158 185 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|---------------------------|----------|-----------|-----|----------------|--------|-------------|------------|---------------|------------------------|----|
| GREEN EXPLORATION COMPANY | | 330179 | | | | | | | | |
| HUTCHINS-KELLEY | | WELL #: | 2 | RRCID -> | 246914 | COMPL. DATE | 01/06/2009 | TOTAL DEPTH | 5000 PERF. 4427 - 4431 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 70 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 70 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 70 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 70 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 70 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 70 |

OIL AND GAS DIVISION

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FAULCONER, VERNON E., INC. 263701
 JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 5190 # | 223 | -0- | -4967 | -0- | 150 | 1 | 73 | 2 | N | -0- | | | | -0- |
| 05 | 5022 # | -0- | -0- | -5022 | -0- | | | | | N | -0- | | | | -0- |
| 06 | 3750 # | -0- | -0- | -3750 | -0- | | | | | N | -0- | | | | -0- |
| 07 | 2914 # | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | -0- |
| 08 | 2914 # | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | -0- |
| 09 | 210 # | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | -0- |

ALWAN (Y-250) 02158 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 TMR EXPLORATION, INC. 834097
 WEINHEIMER WELL #: 1 RRCID -> 289945 COMPL. DATE 07/12/2020 TOTAL DEPTH 14306 PERF. 7334 - 7340

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 4140 # | 2519 | -0- | -1621 | -0- | 2388 | 2 | 131 | 9 | N | 119 | 179 | 1 | | 82 |
| 05 | 4154 # | 1927 | -0- | -2227 | -0- | 1839 | 2 | 88 | 9 | N | 80 | | | | 162 |
| 06 | 3030 # | -0- | -0- | -3030 | -0- | | | | | N | 56 | 180 | 1 | | 38 |
| 07 | 3007 # | 204 | -0- | -2803 | -0- | 191 | 2 | 13 | 9 | N | 12 | | | | 50 |
| 08 | 3007 # | 257 | -0- | -2750 | -0- | 237 | 2 | 20 | 9 | N | 18 | | | | 68 |
| 09 | 2520 # | 108 | -0- | -2412 | -0- | 108 | 2 | | | N | -0- | | | | 68 |

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 CHP OIL & GAS COMPANY, L.C. 120479
 MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 GREEN EXPLORATION COMPANY 330179
 HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|--------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -34642 | | | | N | NO RPT | | | | 60 |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -34642 | | | | N | NO RPT | | | | 60 |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -34642 | | | | N | NO RPT | | | | 60 |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -34642 | | | | N | NO RPT | | | | 60 |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -34642 | | | | N | NO RPT | | | | 60 |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -34642 | | | | N | NO RPT | | | | 60 |

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 TIMBERWOLF ENERGY, INC. 860554
 WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF. 10787 - 10826

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 10 |

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FAULCONER, VERNON E., INC. 263701
 DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|
| 04 | 4830 # | 4462 | -0- | -368 | -0- | 557 | 1 | 3892 | 2 | N | 12 | | 57 |
| | | | | | | 13 | 9 | | | | | | |
| 05 | 4991 # | 1941 | -0- | -3050 | -0- | 388 | 1 | 1550 | 2 | N | 3 | | 60 |
| | | | | | | 3 | 9 | | | | | | |
| 06 | 5100 # | 3291 | -0- | -1809 | -0- | 482 | 1 | 2803 | 2 | N | 5 | | 65 |
| | | | | | | 6 | 9 | | | | | | |
| 07 | 5270 # | 2961 | -0- | -2309 | -0- | 508 | 1 | 2447 | 2 | N | 5 | | 70 |
| | | | | | | 6 | 9 | | | | | | |
| 08 | 5270 # | 4025 | -0- | -1245 | -0- | 582 | 1 | 3435 | 2 | N | 7 | | 77 |
| | | | | | | 8 | 9 | | | | | | |
| 09 | 4470 # | 3510 | -0- | -960 | -0- | 561 | 1 | 2940 | 2 | N | 8 | | 85 |
| | | | | | | 9 | 9 | | | | | | |

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FAULCONER, VERNON E., INC. 263701
 FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

| | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|--|-----|
| 04 | 2850 | 1358 | -0- | -1492 | -0- | 99 | 1 | 1259 | 2 | N | -0- | | 165 |
| 05 | 2945 | 2164 | -0- | -781 | -0- | 157 | 1 | 2007 | 2 | N | -0- | | 165 |
| 06 | 2850 | 1683 | -0- | -1167 | -0- | 131 | 1 | 1552 | 2 | N | -0- | | 165 |
| 07 | 2945 | 1409 | -0- | -1536 | -0- | 119 | 1 | 1290 | 2 | N | -0- | | 165 |
| 08 | 2945 | 4 | -0- | -2941 | -0- | 4 | 2 | | | N | -0- | | 165 |
| 09 | 2100 # | 1315 | -0- | -785 | -0- | 95 | 1 | 1220 | 2 | N | -0- | | 165 |

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 FAULCONER, VERNON E., INC. 263701
 LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

| | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|-----|---|------|---|---|-----|--|-----|
| 04 | 2010 N | 1970 | -0- | -40 | -0- | 143 | 1 | 1814 | 2 | Y | 12 | | 167 |
| | | | | | | 13 | 9 | | | | | | |
| 05 | 2047 N | 2047 | -0- | -0- | -0- | 148 | 1 | 1880 | 2 | Y | 17 | | 184 |
| | | | | | | 19 | 9 | | | | | | |
| 06 | 2142 N | 2142 | -0- | -0- | -0- | 167 | 1 | 1975 | 2 | Y | -0- | | 184 |
| 07 | 2167 N | 2167 | -0- | -0- | -0- | 183 | 1 | 1984 | 2 | Y | -0- | | 184 |
| 08 | 2105 N | 2105 | -0- | -0- | -0- | 199 | 1 | 1903 | 2 | Y | 3 | | 187 |
| | | | | | | 3 | 9 | | | | | | |
| 09 | 2130 N | 2121 | -0- | -9 | -0- | 153 | 1 | 1962 | 2 | Y | 5 | | 192 |
| | | | | | | 6 | 9 | | | | | | |

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
 MCGOWAN WORKING PARTNERS, INC. 549836
 WILCOX G.C. ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

TEXAS PETROLEUM INVESTMENT CO. 847710
 ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

| | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | |
|--------------------------------|------|------------|------------------|--------------|------------|----------|------------------|----------------|-------------|------------------|-------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT #1 | | WELL #: | | 3 | RRCID -> | 035319 | COMPL. DATE | N/A | TOTAL DEPTH | 7235 | PERF. 6872 - 6982 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | 12 | RRCID -> | 049420 | COMPL. DATE | 12/14/1970 | TOTAL DEPTH | 7985 | PERF. 6852 - 6960 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A.D. | | WELL #: | | 19 | RRCID -> | 058131 | COMPL. DATE | 03/14/1974 | TOTAL DEPTH | 7085 | PERF. 6993 - 6996 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| WILCOX, G.C. | | WELL #: | | 8 | RRCID -> | 058627 | COMPL. DATE | 09/29/1952 | TOTAL DEPTH | 7122 | PERF. N/A | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| LORD, C. A. | | WELL #: | | 3 | RRCID -> | 059510 | COMPL. DATE | 02/16/1999 | TOTAL DEPTH | 7110 | PERF. 6922 - 6938 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| WHITE, R.M. | | WELL #: | | 11 | RRCID -> | 071949 | COMPL. DATE | 03/05/1991 | TOTAL DEPTH | 7084 | PERF. 3705 - 3735 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| JOHNSON, C. G. A/C 1 | | WELL #: | | 53 | RRCID -> | 075851 | COMPL. DATE | 03/08/1978 | TOTAL DEPTH | 7242 | PERF. N/A | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | | |
|--------------------------------|------|-----------------|------------------|--------------|-------------|----------|------------------|----------------|-------------|------------------|-------------------|-------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | | |
| TYRRELL, W.C. TR. | | WELL #: | | 29 | RRCID -> | 084500 | COMPL. DATE | 01/07/1940 | TOTAL DEPTH | 7085 | PERF. 6967 - 6976 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| GRIPON, H. A. | | A/C #1 | | WELL #: | 4 | RRCID -> | 121806 | COMPL. DATE | 06/10/1986 | TOTAL DEPTH | 7095 | PERF. 6895 - 7015 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ENGELS, M. H. | | | | WELL #: | 7 | RRCID -> | 122702 | COMPL. DATE | 12/09/1997 | TOTAL DEPTH | 7149 | PERF. 6770 - 6794 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ENGELS, M. H. | | | | WELL #: | 2 | RRCID -> | 122704 | COMPL. DATE | 03/29/1996 | TOTAL DEPTH | 7085 | PERF. 6698 - 6714 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BROUSSARD-HERBERT | | A/C 1 | | WELL #: | 36 | RRCID -> | 142150 | COMPL. DATE | 02/21/2000 | TOTAL DEPTH | 7200 | PERF. 6806 - 6822 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ANAHUAC MAIN | | FRIO GAS UNIT I | | WELL #: | Z 32 | RRCID -> | 149398 | COMPL. DATE | 11/25/1995 | TOTAL DEPTH | 7258 | PERF. 6763 - 6770 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ANAHUAC MAIN | | FRIO GAS UNIT 1 | | WELL #: | C 30 | RRCID -> | 149982 | COMPL. DATE | 05/13/1994 | TOTAL DEPTH | 7210 | PERF. 6836 - 6850 | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | | |
|--------------------------------|---|------------|------------------|--------------|------------|----------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT I | | WELL #: | | M 86 | RRCID -> | 150260 | COMPL. DATE | 07/01/1997 | TOTAL DEPTH | 7200 | PERF. | 6674 - | 6684 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 38 | RRCID -> | 150475 | COMPL. DATE | 12/14/1996 | TOTAL DEPTH | 7085 | PERF. | 6682 - | 6698 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | M107 | RRCID -> | 150786 | COMPL. DATE | 12/30/1996 | TOTAL DEPTH | 7120 | PERF. | 6726 - | 6742 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | | M 24 | RRCID -> | 151057 | COMPL. DATE | 08/12/1997 | TOTAL DEPTH | 7085 | PERF. | 6734 - | 6748 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | M 31 | RRCID -> | 151072 | COMPL. DATE | 03/13/1998 | TOTAL DEPTH | 7080 | PERF. | 6706 - | 6726 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ZAPPE, MARIE | | WELL #: | | 1 | RRCID -> | 151429 | COMPL. DATE | 03/10/1997 | TOTAL DEPTH | 7085 | PERF. | 6717 - | 6740 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | M 93 | RRCID -> | 152179 | COMPL. DATE | 01/03/1996 | TOTAL DEPTH | 7225 | PERF. | 6862 - | 6916 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| ANAHUAC | | //CONT.// | 02468 001 | ASSOCIATED | CAPACITY | CNTY: CHAMBERS | | | |
|--------------------------------|------|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|----------------|-----|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | 847710 | | | | | | |
| BROUSSARD HEBERT | | WELL #: | 41 | RRCID -> 152470 | COMPL. DATE 07/31/1996 | TOTAL DEPTH 8135 | PERF. 6790 | - 6808 | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| BROUSSARD-HEBERT A/C 1 | | WELL #: | 46 | RRCID -> 152549 | COMPL. DATE 04/09/1996 | TOTAL DEPTH 7354 | PERF. 6915 | - 6928 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| MARSHALL, H. E. | | WELL #: | 9 | RRCID -> 152760 | COMPL. DATE 05/23/1996 | TOTAL DEPTH 8010 | PERF. 6734 | - 6752 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| ENGELS, M. H. | | WELL #: | 3 | RRCID -> 152857 | COMPL. DATE 09/25/1997 | TOTAL DEPTH 7140 | PERF. 6686 | - 6796 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | M 39 | RRCID -> 153261 | COMPL. DATE 06/27/1995 | TOTAL DEPTH 7080 | PERF. 6838 | - 6857 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | 109 | RRCID -> 155181 | COMPL. DATE 06/19/1997 | TOTAL DEPTH 7800 | PERF. 6778 | - 6794 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | 96 | RRCID -> 156908 | COMPL. DATE 08/17/1998 | TOTAL DEPTH 7200 | PERF. 6596 | - 6605 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

| ANAHUAC | | //CONT.// 02468 001 | | ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | |
|--------------------------------|------------------|---------------------|-------------|-----------------|--------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// 847710 | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: M106 | | RRCID -> 156916 | | COMPL. DATE 08/07/1997 | | TOTAL DEPTH 7236 PERF. 6760 - 6772 | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ZAPPE, MARIE | | WELL #: 36 | | RRCID -> 157695 | | COMPL. DATE 07/08/1998 | | TOTAL DEPTH 7200 PERF. 6740 - 6850 | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: B 33 | | RRCID -> 158829 | | COMPL. DATE 04/25/1996 | | TOTAL DEPTH 8074 PERF. 6908 - 6920 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: M100 | | RRCID -> 161831 | | COMPL. DATE 02/28/1997 | | TOTAL DEPTH 8965 PERF. 6892 - 6922 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: M114 | | RRCID -> 161881 | | COMPL. DATE 01/19/1998 | | TOTAL DEPTH 8070 PERF. 6681 - 6697 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: M 3A | | RRCID -> 162280 | | COMPL. DATE 02/01/1997 | | TOTAL DEPTH 7085 PERF. 6916 - 6984 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BROUSSARD, J.E. A/C #2 | | WELL #: 19 D | | RRCID -> 164721 | | COMPL. DATE 08/11/1997 | | TOTAL DEPTH 8350 PERF. 6780 - 7056 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | |
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| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 110 | RRCID -> | 165953 | COMPL. DATE | 10/08/1997 | TOTAL DEPTH | 8160 | PERF. 6717 - 6731 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| CLARK, G. J. J. | | WELL #: | | 8 | RRCID -> | 166488 | COMPL. DATE | 11/19/1997 | TOTAL DEPTH | 7090 | PERF. 6882 - 6900 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BROUSSARD, J. E. A/C #1 | | WELL #: | | 1 | RRCID -> | 166522 | COMPL. DATE | 11/05/1997 | TOTAL DEPTH | 7125 | PERF. 6853 - 6867 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ENGELS, M. H. | | WELL #: | | 13 | RRCID -> | 166746 | COMPL. DATE | 12/02/1997 | TOTAL DEPTH | 8850 | PERF. 6752 - 6766 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 15 | RRCID -> | 166780 | COMPL. DATE | 12/03/1997 | TOTAL DEPTH | 7151 | PERF. 6826 - 7044 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 3 | RRCID -> | 166834 | COMPL. DATE | 11/20/1997 | TOTAL DEPTH | 7172 | PERF. 6700 - 6712 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| GRIPON, H. A. A/C 1 | | WELL #: | | 26 | RRCID -> | 167574 | COMPL. DATE | 02/17/1998 | TOTAL DEPTH | 7250 | PERF. 6840 - 6860 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| ANAHUAC | | //CONT.// | 02468 001 | ASSOCIATED | CAPACITY | CNTY: CHAMBERS | | | |
|--------------------------------|------------|------------------|--------------|-----------------|------------------------|------------------|------------|----------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | 847710 | | | | | | |
| ZAPPE, MARIE | | WELL #: | 3 | RRCID -> 168014 | COMPL. DATE 03/30/1998 | TOTAL DEPTH 7085 | PERF. 6838 | - 6848 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)-UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| BROSSARD, J. E. A/C 2 | | WELL #: | 25 | RRCID -> 170293 | COMPL. DATE 08/25/1998 | TOTAL DEPTH 8164 | PERF. 6754 | - 6770 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | 9 | RRCID -> 170789 | COMPL. DATE 10/19/1998 | TOTAL DEPTH 7146 | PERF. 6762 | - 6776 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| GRIPON, H. A. A/C #1 | | WELL #: | 37 | RRCID -> 170790 | COMPL. DATE 10/08/1998 | TOTAL DEPTH 7120 | PERF. 6756 | - 6776 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| TYRRELL, W. C. TR. | | WELL #: | 31 | RRCID -> 171963 | COMPL. DATE 01/27/1999 | TOTAL DEPTH 7135 | PERF. 6900 | - 6908 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| TYRRELL, W. C. TR. | | WELL #: | 22 | RRCID -> 172226 | COMPL. DATE 02/09/1999 | TOTAL DEPTH 7085 | PERF. 6853 | - 6859 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

| ANAHUAC (CHGD. SHALLOW SDS.) | | 02468 020 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|--------------------------------|------------------|-----------------|-------------|----------------|------------------|------------------|------------|----------------|------------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | 11 | RRCID -> | 198923 | COMPL. DATE | 12/09/2003 | TOTAL DEPTH | 7108 PERF. 1669 - 1672 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ANAHUAC (DISCORBIS 6000) | | 02468 040 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| ENGLLES, MAX H. | | WELL #: | 1 | RRCID -> | 185167 | COMPL. DATE | 08/02/2001 | TOTAL DEPTH | 7085 PERF. 6006 - 6034 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ANAHUAC (DISCORBIS 6200) | | 02468 060 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| ZAPPE, MARIE | | WELL #: | 29 | RRCID -> | 115737 | COMPL. DATE | 02/20/1985 | TOTAL DEPTH | 7361 PERF. 6192 - 6196 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| BROUSSARD-HEBERT A/C #1 | | WELL #: | 42 | RRCID -> | 170495 | COMPL. DATE | 09/24/1998 | TOTAL DEPTH | 8150 PERF. 6232 - 6238 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ANAHUAC (FB A-2, FRIO 12) | | 02468 150 | | ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| BROUSSARD-HEBERT A/C #1 | | WELL #: | 48 | RRCID -> | 133668 | COMPL. DATE | 08/16/1989 | TOTAL DEPTH | 8100 PERF. 7916 - 7923 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| MIDDLETON, A.D. A/C # 1 | | WELL #: | 99 | RRCID -> | 135727 | COMPL. DATE | 05/08/1990 | TOTAL DEPTH | 8173 PERF. 7982 - 8000 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| ANAHUAC (FB A-2, FRIO 12) | | //CONT.// | | 02468 150 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-------------|------------------|------------------|-------------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 98 | RRCID -> | 205163 | COMPL. DATE | 09/28/2004 | TOTAL DEPTH | 8739 | PERF. | 7852 - 7860 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ANAHUAC (FB A-2, FRIO 13) | | | | 02468 180 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | | |
| BROUSSARD - HEBERT A/C 1 | | WELL #: | | 44 | RRCID -> | 211578 | COMPL. DATE | 08/25/2005 | TOTAL DEPTH | 8075 | PERF. | 8018 - 8028 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ANAHUAC (FB A-4, FRIO 11) | | | | 02468 260 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | | |
| BROUSSARD-HEBERT A/C 1 | | WELL #: | | 1 | RRCID -> | 145428 | COMPL. DATE | 10/16/1981 | TOTAL DEPTH | 8255 | PERF. | 7472 - 7478 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ANAHUAC (FB D-1, EAST, FRIO 13) | | | | 02468 465 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | | |
| BROUSSARD-HEBERT A/C # 1 | | WELL #: | | 47 | RRCID -> | 182059 | COMPL. DATE | 09/16/2001 | TOTAL DEPTH | 8450 | PERF. | 8347 - 8357 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ANAHUAC (HETEROSTEGINA) | | | | 02468 590 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 4 | RRCID -> | 170096 | COMPL. DATE | 07/20/1998 | TOTAL DEPTH | 7229 | PERF. | 6331 - 6339 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| TYRRELL, W. C. TRUST | | | | WELL #: | 13 | RRCID -> | 170152 | COMPL. DATE | 08/10/1998 | TOTAL DEPTH | 7103 | PERF. | 6332 - 6440 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|----------------|------------------|------------------|-------------|
| ANAHUAC (HETEROSTEGINA) | | //CONT.// | | 02468 590 | NON-ASSOCIATED | ONE WELL | | | CNTY: CHAMBERS | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | |
| BROUSSARD-HEBERT A/C 1 | | WELL #: | | 18 | RRCID -> | 170497 | COMPL. DATE | 09/03/1998 | TOTAL DEPTH | 7250 | PERF. | 6890 - 6896 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WILCOX, G. C. | | WELL #: | | 2 | RRCID -> | 173738 | COMPL. DATE | 03/29/1999 | TOTAL DEPTH | 7150 | PERF. | 6524 - 6534 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | | 10 | RRCID -> | 184034 | COMPL. DATE | 03/27/2001 | TOTAL DEPTH | 7085 | PERF. | 6220 - 6300 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 1-B) | | | | 02468 670 | NON-ASSOCIATED | EXEMPT | | | CNTY: CHAMBERS | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | |
| WHITE, R. M. | | WELL #: | | 29 | RRCID -> | 191838 | COMPL. DATE | 05/13/1996 | TOTAL DEPTH | 7150 | PERF. | 1658 - 1662 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 6-C) | | | | 02468 676 | NON-ASSOCIATED | ONE WELL | | | CNTY: CHAMBERS | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | |
| WHITE, R. M. | | WELL #: | | 27 | RRCID -> | 191840 | COMPL. DATE | 10/12/2002 | TOTAL DEPTH | 7150 | PERF. | 1658 - 1660 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 10) | | | | 02468 680 | NON-ASSOCIATED | ONE WELL | | | CNTY: CHAMBERS | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | |
| BROUSSARD-HERBERT A/C 1 | | WELL #: | | 16 | RRCID -> | 133666 | COMPL. DATE | 01/08/1990 | TOTAL DEPTH | 7165 | PERF. | 3031 - 3037 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 1476 N | 1476 | -0- | -0- | -0- | 1476 | 1 | | | Y | -0- | | | | | -0- |
| 05 | 1736 N | 1615 | -0- | -121 | -0- | 1595 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 06 | 1582 N | 1582 | -0- | -0- | -0- | 1582 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 1850 N | 1850 | -0- | -0- | -0- | 1801 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 08 | 1983 N | 1983 | -0- | -0- | -0- | 1769 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| *09 | 1965 N | 1965 | -0- | -0- | -0- | 1508 | 1 | 457 | 2 | Y | -0- | | | | | -0- |

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

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|--------------------------------|------------|------------------|--------------|-------------|----------------|------------------|------------------|------------|-------------|------------------|------------------|-------------|
| ANAHUAC (MIOCENE 16 L.,NORTH) | | | 02468 807 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | 847710 | | | | | | | | | |
| ZAPPE, MARIE | | | WELL #: | 4 | RRCID -> | 130752 | COMPL. DATE | 04/07/1989 | TOTAL DEPTH | 7088 | PERF. | 4035 - 4062 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 17) | | | 02468 820 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | 847710 | | | | | | | | | |
| ZAPPE, MARIE | | | WELL #: | 5 | RRCID -> | 200663 | COMPL. DATE | 03/13/2004 | TOTAL DEPTH | 7085 | PERF. | 4235 - 4241 |
| 04 | 14B2 EXT | | 41 | -0- | 41 | 41 | 1 | | Y | -0- | | -0- |
| 05 | 14B2 EXT | | 216 | -0- | 216 | 257 | 1 | 3 2 | Y | -0- | | -0- |
| 06 | 528 R | | 271 | -0- | -257 | | 1 | | Y | -0- | | -0- |
| 07 | 83 R | | 83 | -0- | -0- | 81 | 1 | 2 2 | Y | -0- | | -0- |
| 08 | 217 N | | -0- | -0- | -217 | | | | Y | -0- | | -0- |
| 09 | 270 N | | -0- | -0- | -270 | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 18-B) | | | 02468 842 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | 847710 | | | | | | | | | |
| ZAPPE, MARIE | | | WELL #: | 29 | RRCID -> | 244980 | COMPL. DATE | 12/11/2008 | TOTAL DEPTH | 7361 | PERF. | 4578 - 4584 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 18-C) | | | 02468 843 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | 847710 | | | | | | | | | |
| BROUSSARD, J. E. A/C 2 | | | WELL #: | 23 | RRCID -> | 171362 | COMPL. DATE | 03/11/1998 | TOTAL DEPTH | 5355 | PERF. | 4898 - 4904 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 2900) | | | 02468 880 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | 847710 | | | | | | | | | |
| BROUSSARD, J. E. A/C-2 | | | WELL #: | 19 F | RRCID -> | 093885 | COMPL. DATE | 03/17/1981 | TOTAL DEPTH | 8350 | PERF. | 2927 - 2933 |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| ANAHUAC (1400) | | 02468 960 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|--------------------------------|----------|-----------------|--------------|----------------|----------|------------------|------------------|----------------|--------------------------|------------------|------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | | | |
| WHITE, R.M. | | WELL #: | 28 | RRCID -> | 109497 | COMPL. DATE | 02/09/1984 | TOTAL DEPTH | 10118 PERF. 1418 - 1422 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ANAHUAC, SE. (F-17) | | 02473 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| CONTANGO RESOURCES, INC. | | 173206 | | | | | | | | | | |
| GARTH -A- UNIT | | WELL #: | 1 | RRCID -> | 172355 | COMPL. DATE | 10/06/2017 | TOTAL DEPTH | 10400 PERF. 9939 - 10004 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ANAHUAC, SE. (HACKBERRY 9800) | | 02473 350 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| CASKIDS OPERATING COMPANY | | 139584 | | | | | | | | | | |
| BROWN, ET AL | | WELL #: | 1 | RRCID -> | 177924 | COMPL. DATE | 04/19/2000 | TOTAL DEPTH | 10050 PERF. 9828 - 9833 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ANAHUAC, W. (MARGINULINA) | | 02475 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | | | |
| GRIPON, H. A. A/C 1 | | WELL #: | 32 | RRCID -> | 170591 | COMPL. DATE | 07/02/1998 | TOTAL DEPTH | 7257 PERF. 6688 - 6700 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| TYRRELL, W. C. TR. | | WELL #: | 44 | RRCID -> | 176741 | COMPL. DATE | 01/17/2000 | TOTAL DEPTH | 7050 PERF. 6690 - 6712 | | | |
| 04 | 240 N | -0- | -0- | -240 | -0- | | | Y | -0- | | | -0- |
| 05 | 186 N | -0- | -0- | -186 | -0- | | | Y | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ANAHUAC, W. (MARGINULINA "A") | | 02475 503 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | | | |
| MIDDLETON, A. D. A/C # 1 | | WELL #: | 23 | RRCID -> | 164296 | COMPL. DATE | 07/31/1997 | TOTAL DEPTH | 7089 PERF. 6570 - 6585 | | | |
| 04 | 333 N | 333 | -0- | -0- | -0- | 333 | 1 | Y | -0- | | | -0- |
| 05 | 279 N | 12 | -0- | -267 | -0- | 12 | 1 | Y | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 341 N | -0- | -0- | -341 | -0- | | | Y | -0- | | | -0- |
| 08 | 12 N | -0- | -0- | -12 | -0- | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| ANAHUAC, W. (MARGINULINA "A") | | //CONT.// | | 02475 503 | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | | |
|--------------------------------|----------|-----------------|--------------|-------------|----------------|----------------------|----------------------|----------------|-------------|----------------------|-------------------|------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | | |
| TYRRELL, W. C. | | WELL #: | | 10 | RRCID -> | 166371 | COMPL. DATE | 12/04/1997 | TOTAL DEPTH | 7085 | PERF. 6824 - 6840 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ZAPPE, MARIE ET AL | | WELL #: | | 30 | RRCID -> | 166742 | COMPL. DATE | 12/11/1997 | TOTAL DEPTH | 7261 | PERF. 6508 - 6524 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 16 | RRCID -> | 167571 | COMPL. DATE | 03/06/1998 | TOTAL DEPTH | 7085 | PERF. 6599 - 6617 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| TYRRELL, W. C. TRUST | | WELL #: | | 26 | RRCID -> | 168006 | COMPL. DATE | 03/24/1998 | TOTAL DEPTH | 7080 | PERF. 6698 - 6718 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CLARK, G. J. J. | | WELL #: | | 25 | RRCID -> | 168795 | COMPL. DATE | 05/15/1998 | TOTAL DEPTH | 7080 | PERF. 6795 - 6811 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ZAPPE, MARIE ET AL | | WELL #: | | 28 | RRCID -> | 170906 | COMPL. DATE | 06/24/1998 | TOTAL DEPTH | 7250 | PERF. 6596 - 6614 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CLARK, G. J. J. | | WELL #: | | 30 | RRCID -> | 171328 | COMPL. DATE | 11/23/1998 | TOTAL DEPTH | 7210 | PERF. 6666 - 6680 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|--------------|------|----------|-------|--------------|-----|------|------|--------|--------------|------|---------|
| ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710 | | | | | | | | | | | | | | | | |
| TYRRELL, W. C. TRUST WELL #: 16 RRCID -> 177244 COMPL. DATE 02/15/2000 TOTAL DEPTH 7080 PERF. 6740 - 6760 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | | | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645 | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ANAHUAC, W. (MARG. 2) 02475 510 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | | | |
| WHITE, R. M. WELL #: 7 RRCID -> 154525 COMPL. DATE 05/03/1995 TOTAL DEPTH 7081 PERF. 6824 - 6834 | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES | | | | | | | | | | | | | | | | |
| PALEO OIL COMPANY LLC 635131 | | | | | | | | | | | | | | | | |
| RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710 | | | | | | | | | | | | | | | | |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | | | | | |
| SHOCO PRODUCTION LLC 778196 | | | | | | | | | | | | | | | | |
| STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF.10326 - 10335 | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ANGELINA (12,060) 02818 664 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY 386310 | | | | | | | | | | | | | | | | |
| WIGGINS GU WELL #: 1 RRCID -> 280164 COMPL. DATE 07/08/2017 TOTAL DEPTH 12490 PERF.11904 - 11958 | | | | | | | | | | | | | | | | |
| 04 | | 19536 R | 19536 | -0- | -0- | -0- | -0- | 19271 | 2 | 265 | 9 | N | 241 | 189 | 1 | 210 |
| 05 | | 16554 # | 15286 | -0- | -1268 | -0- | -0- | 15140 | 2 | 146 | 9 | N | 133 | 183 | 1 | 160 |
| 06 | | 16920 # | 14950 | -0- | -1970 | -0- | -0- | 14788 | 2 | 162 | 9 | N | 147 | 183 | 1 | 124 |
| 07 | | 20181 # | 15221 | -0- | -4960 | -0- | -0- | 15060 | 2 | 161 | 9 | N | 146 | 182 | 1 | 88 |
| 08 | | 20181 # | 7109 | -0- | -13072 | -0- | -0- | 7032 | 2 | 77 | 9 | N | 70 | | | 158 |
| 09 | | 19530 # | 8355 | -0- | -11175 | -0- | -0- | 8269 | 2 | 86 | 9 | N | 78 | 180 | 1 | 56 |

ANGELINA (12,500)
KEY ENERGY SERVICES, LLC
CRAWFORD/ACOM

02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
458534

WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANGELINA (12,800)
HILCORP ENERGY COMPANY
KAHLA, E. B. HEIRS GU

02818 830 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
386310

WELL #: 1 RRCID -> 276211 COMPL. DATE 12/10/2015 TOTAL DEPTH 12788 PERF.12602 - 12704

| | | | | | | | | | | | | | | | | |
|-----|---------|-------|-----|--------|-----|-------|---|-----|---|---|-----|-----|---|---|---|-----|
| 04 | 11820 # | 10630 | -0- | -1190 | -0- | 10084 | 2 | 546 | 9 | N | 496 | 534 | 1 | | | 209 |
| 05 | 12028 # | 10608 | -0- | -1420 | -0- | 10105 | 2 | 503 | 9 | N | 457 | 353 | 1 | | | 313 |
| 06 | 11640 # | 7503 | -0- | -4137 | -0- | 7202 | 2 | 301 | 9 | N | 274 | 354 | 1 | | | 233 |
| 07 | 12028 # | 375 | -0- | -11653 | -0- | 343 | 2 | 32 | 9 | N | 29 | 168 | 1 | | | 94 |
| 08 | 11222 # | -0- | -0- | -11222 | -0- | | | | | N | -0- | | | | | 94 |
| *09 | 10620 # | -0- | -0- | -10620 | -0- | | | | | N | -0- | 49 | 1 | 1 | 6 | 44 |

ANGELINA (12900)
MAGNUM PRODUCING, LP
PIPKIN-WINGATE

02818 850 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
521516

WELL #: 1 RRCID -> 253385 COMPL. DATE 02/03/2009 TOTAL DEPTH 13280 PERF.12858 - 12872

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

ANGELINA (13,000)
PHOENIX OIL FIELD EQUIPMENT CO.
BELCO FEE

02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
664142

WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANGLETON, S. (F-4 FB-AZ)
TIMBERWOLF ENERGY, INC.
HOWARD NO. 1 GU

02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
860554

WELL #: 1 RRCID -> 152680 COMPL. DATE 12/14/2014 TOTAL DEPTH 12250 PERF.10708 - 10716

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-----|---|--|--|---|-----|--|--|--|--|-----|
| 04 | 290 N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 205 |
| 05 | 141 N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 205 |
| 06 | 109 N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 205 |
| 07 | 149 N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 205 |
| 08 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 205 |
| 09 | 120 N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | 205 |

HOWARD NO. 2 GU

WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|--|--|----|
| 04 | 300 N | 129 | -0- | -171 | -0- | 129 | 2 | | | N | -0- | | | | | 26 |
| 05 | 310 N | 110 | -0- | -200 | -0- | 110 | 2 | | | N | -0- | | | | | 26 |
| 06 | 120 N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | 26 |
| 07 | 124 N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | 26 |
| 08 | 124 N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | 26 |
| 09 | 120 N | 95 | -0- | -25 | -0- | 95 | 2 | | | N | -0- | | | | | 26 |

| ----- | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|--------------------------|--------------------|---------------------|--------------------|---------------------|---|-------------|
| ANGLETON, S. (F-4 FB-AZ) //CONT.// 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
| TIMBERWOLF ENERGY, INC. //CONT.// 860554 | | | | | | | | | | | | |
| WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 8199 X | 8199 | -0- | -0- | -0- | 8067 | 2 | 132 | 9 | Y | 68 |
| 05 | | 8505 X | 8505 | -0- | -0- | -0- | 8384 | 2 | 121 | 9 | Y | 68 |
| 06 | | 7680 X | 6556 | -0- | -1124 | -0- | 6402 | 2 | 154 | 9 | Y | 68 |
| 07 | | 7936 X | 4556 | -0- | -3380 | -0- | 4435 | 2 | 121 | 9 | Y | 68 |
| 08 | | 7936 X | 6213 | -0- | -1723 | -0- | 6081 | 2 | 132 | 9 | Y | 68 |
| 09 | | 8220 X | 4065 | -0- | -4155 | -0- | 4065 | 2 | | | Y | 68 |
| ----- | | | | | | | | | | | | |
| WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052 | | | | | | | | | | | | |
| 04 | | 1050 N | 129 | -0- | -921 | -0- | 129 | 2 | | | N | 65 |
| 05 | | 1222 N | 1222 | -0- | -0- | -0- | 904 | 2 | 318 | 9 | N | 65 |
| 06 | | 660 N | 284 | -0- | -376 | -0- | 284 | 2 | | | N | 65 |
| 07 | | 558 N | 558 | -0- | -0- | -0- | 197 | 2 | 361 | 9 | N | 65 |
| 08 | | 1085 N | 235 | -0- | -850 | -0- | 41 | 2 | 194 | 9 | N | 65 |
| 09 | | 270 N | -0- | -0- | -270 | -0- | | | | | N | 65 |
| ----- | | | | | | | | | | | | |
| ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
| TIMBERWOLF ENERGY, INC. 860554 | | | | | | | | | | | | |
| WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841 | | | | | | | | | | | | |
| 04 | | 1530 N | 1213 | -0- | -317 | -0- | 1213 | 2 | | | N | 299 |
| 05 | | 1040 N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | 299 |
| 06 | | 1380 N | 1060 | -0- | -320 | -0- | 1060 | 2 | | | N | 299 |
| 07 | | 1240 N | 1080 | -0- | -160 | -0- | 1080 | 2 | | | N | 299 |
| 08 | | 1054 N | 976 | -0- | -78 | -0- | 976 | 2 | | | N | 299 |
| 09 | | 1050 N | 845 | -0- | -205 | -0- | 845 | 2 | | | N | 299 |
| ----- | | | | | | | | | | | | |
| HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998 | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | 26 |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | 26 |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | 26 |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | 26 |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | 26 |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | 26 |
| ----- | | | | | | | | | | | | |
| ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | |
| TIMBERWOLF ENERGY, INC. 860554 | | | | | | | | | | | | |
| WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534 | | | | | | | | | | | | |
| 04 | | 1410 # | 491 | -0- | -919 | -0- | 491 | 2 | | | N | 143 |
| 05 | | 1240 # | 260 | -0- | -980 | -0- | 260 | 2 | | | N | 143 |
| 06 | | 3300 # | 173 | -0- | -3127 | -0- | 173 | 2 | | | N | 143 |
| 07 | | 2450 # | 114 | -0- | -2336 | -0- | 114 | 2 | | | N | 143 |
| 08 | | 1314 # | 1122 | -0- | -192 | -0- | 1122 | 2 | | | N | 143 |
| 09 | | 480 # | 131 | -0- | -349 | -0- | 131 | 2 | | | N | 143 |
| ----- | | | | | | | | | | | | |
| ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
| TIMBERWOLF ENERGY, INC. 860554 | | | | | | | | | | | | |
| WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000 | | | | | | | | | | | | |
| 04 | | 480 N | 133 | -0- | -347 | -0- | 67 | 2 | 66 | 9 | Y | 74 |
| 05 | | 744 N | 239 | -0- | -505 | -0- | 164 | 2 | 75 | 9 | Y | 74 |
| 06 | | 180 N | 170 | -0- | -10 | -0- | 128 | 2 | 42 | 9 | Y | 74 |
| 07 | | 124 N | 95 | -0- | -29 | -0- | 32 | 2 | 63 | 9 | Y | 74 |
| 08 | | 361 N | 361 | -0- | -0- | -0- | 298 | 2 | 63 | 9 | Y | 74 |
| 09 | | 180 N | -0- | -0- | -180 | -0- | | | | | Y | 84 |

| ----- | | | | | | | | | | | | | | |
|---------------------------------------|------------|----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|---------------------|-------|-----------|---------------|---------------------|-------------|
| ANGLETON, SOUTH (12,100 FRIO) | | | //CONT.// | 02886 600 | NON-ASSOCIATED | CAPACITY | | | CNTY: BRAZORIA | | | | | |
| TIMBERWOLF ENERGY, INC. | | | //CONT.// | 860554 | | | | | | | | | | |
| MUNSON UNIT | | | WELL #: | 3 | RRCID -> | 213143 | COMPL. DATE | 12/19/2004 | TOTAL DEPTH | 12500 | PERF. | 12112 - 12134 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| ----- | | | | | | | | | | | | | | |
| ANSLEY | | | | 03044 001 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | | | |
| TMR EXPLORATION, INC. | | | | 834097 | | | | | | | | | | |
| GUENTHER | | | WELL #: | 2 | RRCID -> | 165033 | COMPL. DATE | 08/09/1997 | TOTAL DEPTH | 5705 | PERF. | 5042 - 5250 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| APPLE SPRINGS (BUDA) | | | | 03310 200 | NON-ASSOCIATED | ONE WELL | | | CNTY: TRINITY | | | | | |
| GRAYSTONE ENERGY CORPORATION | | | | 328347 | | | | | | | | | | |
| CLARK, J.E. | | | WELL #: | 1 | RRCID -> | 106807 | COMPL. DATE | 12/02/1978 | TOTAL DEPTH | 9500 | PERF. | 9257 - 9286 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| APPLE SPRINGS (GLEN ROSE) | | | | 03310 400 | NON-ASSOCIATED | ONE WELL | | | CNTY: TRINITY | | | | | |
| RHC ENERGY (USA) LLC | | | | 704798 | | | | | | | | | | |
| KENLEY | | | WELL #: | 1H | RRCID -> | 253375 | COMPL. DATE | 04/30/2007 | TOTAL DEPTH | 8952 | PERF. | 9290 - 14650 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| APPLE SPRINGS (JAMES) | | | | 03310 425 | NON-ASSOCIATED | ONE WELL | | | CNTY: TRINITY | | | | | |
| PONTIAC OIL, INC. | | | | 670449 | | | | | | | | | | |
| TEMPLE | | | WELL #: | | RRCID -> | 085004 | COMPL. DATE | 05/01/1979 | TOTAL DEPTH | 12435 | PERF. | 11380 - 11521 | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| ----- | | | | | | | | | | | | | | |
| PLUGGED AND ABANDONED_____ 12/13/2016 | | | | | | | | | | | | | | |

OIL AND GAS DIVISION

ARCOLA (7700 FRIO) 03474 790 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
PRICE, J. E. WELL #: 1 T RRCID -> 118246 COMPL. DATE 09/01/1985 TOTAL DEPTH 8269 PERF. 7616 - 7619

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARGO-HAWK (10400 SAND) 03543 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM UNIT WELL #: 3 RRCID -> 281180 COMPL. DATE 07/09/2019 TOTAL DEPTH 11088 PERF.11678 - 11702

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|--|--|-----|
| 04 | 9750 X | 5655 | -0- | -4095 | -0- | 4750 | 2 | 905 | 9 | N | 823 | 897 | 1 | | | 280 |
| 05 | 9517 X | 5572 | -0- | -3945 | -0- | 4736 | 2 | 836 | 9 | N | 760 | 681 | 1 | | | 359 |
| 06 | 9210 X | 4883 | -0- | -4327 | -0- | 4143 | 2 | 740 | 9 | N | 673 | 720 | 1 | | | 312 |
| 07 | 5921 X | 4306 | -0- | -1615 | -0- | 3643 | 2 | 663 | 9 | N | 603 | 725 | 1 | | | 190 |
| 08 | 5921 X | 3396 | -0- | -2525 | -0- | 2813 | 2 | 583 | 9 | N | 530 | 368 | 1 | | | 352 |
| 09 | 5670 X | 3445 | -0- | -2225 | -0- | 2832 | 2 | 613 | 9 | N | 557 | 378 | 1 | | | 531 |

LANGHAM UNIT WELL #: 2 RRCID -> 281876 COMPL. DATE 08/13/2018 TOTAL DEPTH 10855 PERF.10558 - 10584

| | | | | | | | | | | | | | | | | |
|-----|--------|-----|-----|-------|-----|-----|---|-----|---|---|-----|-----|---|--|--|-----|
| 04 | 1020 N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 172 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 07 | 986 N | 986 | -0- | -0- | -0- | 830 | 2 | 156 | 9 | N | 142 | 179 | 1 | | | 135 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| *09 | 146 N | 146 | -0- | -0- | -0- | 124 | 2 | 22 | 9 | N | 20 | | | | | 155 |

ARNIM, EAST (QUEEN CITY 1800) 03720 100 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
EAST ARNIM UNIT WELL #: 106 RRCID -> 280938 COMPL. DATE 03/15/2015 TOTAL DEPTH 1990 PERF. 1789 - 1791

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
TEXIAN OPERATING COMPANY, LLC 848681
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | |
|---------------------------|------------------|-----------------|--------------|-----------------|----------------------|------------------------|--------|-------------------------------------|----------|---------|--|--|
| ASHBY (FRIO, LOWER) | | 04022 330 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| DEEP ROCK RESOURCES, INC. | | 209651 | | | | | | | | | | |
| TRULL, R. B. ET AL | | WELL #: 2 | | RRCID -> 176426 | | COMPL. DATE 02/11/2000 | | TOTAL DEPTH 10498 PERF. 9746 - 9770 | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | |
| ----- | | | | | | | | | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 68 | | |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 68 | | |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 68 | | |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 68 | | |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 68 | | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 68 | | |
| PLUGGED AND ABANDONED | | 04/12/2021 | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| ASHBY (8550 SAND) | | 04022 740 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| DEEP ROCK RESOURCES, INC. | | 209651 | | | | | | | | | | |
| TRULL, R. B. ET AL | | WELL #: 4 | | RRCID -> 250660 | | COMPL. DATE 03/03/2009 | | TOTAL DEPTH 9150 PERF. 8492 - 8497 | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 25 | | |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 25 | | |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 25 | | |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 25 | | |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 25 | | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 25 | | |
| PLUGGED AND ABANDONED | | 05/25/2021 | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| ASHBY (9000) | | 04022 858 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
| DEEP ROCK RESOURCES, INC. | | 209651 | | | | | | | | | | |
| FLOWERS FOUNDATION | | WELL #: 2 | | RRCID -> 197147 | | COMPL. DATE 07/25/2003 | | TOTAL DEPTH 9595 PERF. 9516 - 9529 | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 31 | | |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 31 | | |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 31 | | |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 31 | | |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 31 | | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 31 | | |
| PLUGGED AND ABANDONED | | 05/25/2021 | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| TRULL, R. B. ET AL | | WELL #: 3 | | RRCID -> 213863 | | COMPL. DATE 12/21/2005 | | TOTAL DEPTH 9511 PERF. 9350 - 9389 | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 60 | | |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 60 | | |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 60 | | |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 60 | | |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 60 | | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 60 | | |
| PLUGGED AND ABANDONED | | 03/17/2021 | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| FLOWERS FOUNDATION | | WELL #: 5 | | RRCID -> 271092 | | COMPL. DATE 11/29/2011 | | TOTAL DEPTH 9600 PERF. 9323 - 9474 | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | 5161 | N | NO RPT | | | 203 | | |
| 05 | P&A COND | NO RPT | -0- | -0- | 5161 | N | NO RPT | | | 203 | | |
| 06 | P&A COND | NO RPT | -0- | -0- | 5161 | N | NO RPT | | | 203 | | |
| 07 | P&A COND | NO RPT | -0- | -0- | 5161 | N | NO RPT | | | 203 | | |
| 08 | P&A COND | NO RPT | -0- | -0- | 5161 | N | NO RPT | | | 203 | | |
| 09 | P&A COND | NO RPT | -0- | -0- | 5161 | N | NO RPT | | | 203 | | |
| PLUGGED AND ABANDONED | | 04/16/2021 | | | | | | | | | | |

OIL AND GAS DIVISION

| ASHBY (9000) | | //CONT.// | | 04022 858 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | |
|---------------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|-----------------|------------------|------------------|-------------|
| DEEP ROCK RESOURCES, INC. | | //CONT.// | | 209651 | | | | | | | | |
| TRULL, R. B. ET AL | | WELL #: | | 5 | RRCID -> | 271742 | COMPL. DATE | 12/01/2012 | TOTAL DEPTH | 9625 | PERF. | 9427 - 9437 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| PLUGGED AND ABANDONED_____ 05/12/2021 | | | | | | | | | | | | |

| ASHBY, E. (9652) | | 04024 500 | | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
|------------------------------|--------|-----------|-----|----------------|----------|--------|-------------|-----------------|-------------|-------|-------|-------------|
| SANDALWOOD EXPLORATION, L.P. | | 747194 | | | | | | | | | | |
| MURPHY ET AL GAS UNIT | | WELL #: | | 1 | RRCID -> | 269773 | COMPL. DATE | 12/17/2012 | TOTAL DEPTH | 9950 | PERF. | 9824 - 9834 |
| | | | | | | | | | | | | |
| 04 | 3510 # | 3158 | -0- | -352 | -0- | 3106 2 | 52 9 | N | 47 | | | 228 |
| 05 | 3503 # | 2951 | -0- | -552 | -0- | 2907 2 | 44 9 | N | 40 | 187 1 | | 81 |
| 06 | 3210 # | 2802 | -0- | -408 | -0- | 2773 2 | 29 9 | N | 26 | | | 107 |
| 07 | 3255 # | 2875 | -0- | -380 | -0- | 2841 2 | 34 9 | N | 31 | | | 138 |
| 08 | 3255 # | 2787 | -0- | -468 | -0- | 2758 2 | 29 9 | N | 26 | | | 164 |
| 09 | 3150 # | 2748 | -0- | -402 | -0- | 2720 2 | 28 9 | N | 25 | | | 189 |

| ASHWOOD (FRIO 9020) | | 04135 200 | | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
|---------------------|----------|-----------|-----|----------------|----------|--------|-------------|-----------------|-------------|------|-------|-------------|
| WALLIS ENERGY, INC. | | 893997 | | | | | | | | | | |
| RUNNELLS | | WELL #: | | 1 | RRCID -> | 177604 | COMPL. DATE | N/A | TOTAL DEPTH | 9175 | PERF. | 9020 - 9042 |
| | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |

| ATKINSON ISLAND (CONS.) | | 04291 400 | | ASSOCIATED | CAPACITY | | | CNTY: CHAMBERS | | | | |
|-------------------------|----------|-----------|-----|------------|----------|--------|-------------|----------------|-------------|------|-------|-------------|
| TORRENT OIL LLC | | 862645 | | | | | | | | | | |
| ATKINSON ISLAND UNIT | | WELL #: | | 1 | RRCID -> | 126202 | COMPL. DATE | 08/31/1987 | TOTAL DEPTH | 7589 | PERF. | 5856 - 5871 |
| | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| ATKINSON ISLAND UNIT | | WELL #: | | 7 | RRCID -> | 213676 | COMPL. DATE | 11/16/2005 | TOTAL DEPTH | 6196 | PERF. | 7234 - 7240 |
|----------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|------------------------|--------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|----------------|---------------|-------|---------------------|-------|-------------|
| B.A.D.A. (10,124 SD.) | | | 04644 550 | | ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | | | | |
| LONE OAK ENERGY INC | | | 506578 | | | | | | | | | | | | | |
| CAREY UNIT | | | WELL #: | 2 | RRCID -> | 165903 | COMPL. DATE | 10/21/1994 | TOTAL DEPTH | 10670 | PERF. | 10115 - 10134 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| ----- | | | | | | | | | | | | | | | | |
| B.A.D.A. (10,170 SD.) | | | 04644 575 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: LAVACA | | | | | |
| LONE OAK ENERGY INC | | | 506578 | | | | | | | | | | | | | |
| BAUM, G. K. | | | WELL #: | 1 | RRCID -> | 162058 | COMPL. DATE | 09/12/1996 | TOTAL DEPTH | 10702 | PERF. | 10167 - 10170 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| B.A.D.A. (10,340 SD.) | | | 04644 600 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | | | | |
| LONE OAK ENERGY INC | | | 506578 | | | | | | | | | | | | | |
| CAREY UNIT | | | WELL #: | 3 | RRCID -> | 159428 | COMPL. DATE | 06/13/1996 | TOTAL DEPTH | 10650 | PERF. | 10333 - 10380 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 92 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 92 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 92 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 92 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 92 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 92 |
| ----- | | | | | | | | | | | | | | | | |
| B.A.D.A. (10,530 SD.) | | | 04644 845 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | | | | |
| LONE OAK ENERGY INC | | | 506578 | | | | | | | | | | | | | |
| ALBERT | | | WELL #: | 1 | RRCID -> | 175615 | COMPL. DATE | 07/03/1999 | TOTAL DEPTH | 10650 | PERF. | 10530 - 10534 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| B RED (NODOSARIA) | | | 04826 265 | | ASSOCIATED | | | ONE WELL | | | CNTY: ORANGE | | | | | |
| VANTAGE OPERATING, LLC | | | 882608 | | | | | | | | | | | | | |
| ALLAR | | | WELL #: | 1 | RRCID -> | 291099 | COMPL. DATE | 02/09/2021 | TOTAL DEPTH | 8000 | PERF. | 7698 - 7724 | | | | |
| 04 | 59820 | 62300 | -0- | 2480 | 114986 | 61080 | 2 | 1220 | 9 | N | 1109 | 1086 | 1 | | | 147 |
| 05 | 61814 | 71659 | -0- | 9845 | 124831 | 70278 | 2 | 1381 | 9 | N | 1255 | 1230 | 1 | | | 172 |
| 06 | 208621 | 71805 | -0- | -136816 | - | 70435 | 2 | 1370 | 9 | N | 1245 | 1231 | 1 | | | 186 |
| 07 | 16957 | 68560 | -0- | 51603 | 51603 | 66029 | 2 | 2531 | 9 | N | 2301 | 2149 | 1 | | | 338 |
| 08 | 61814 | 44338 | -0- | -17476 | 34127 | 37814 | 2 | 6524 | 9 | N | 5931 | 5881 | 1 | | | 388 |
| 09 | 59820 | 43259 | -0- | -16561 | 17566 | 35142 | 2 | 8117 | 9 | N | 7379 | 7146 | 1 | | | 621 |

BAER RANCH (TEX-MISS CONS) 04937 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
BAER-FRANKLIN WELL #: 2ST RRCID -> 283535 COMPL. DATE 04/15/2017 TOTAL DEPTH 14259 PERF.14024 - 14154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BAER-FRANKLIN WELL #: 3 RRCID -> 285078 COMPL. DATE 05/02/2019 TOTAL DEPTH 14957 PERF.13390 - 14374

| | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BAILEYS (HOCKLEY) 05050 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PALEO OIL COMPANY LLC 635131
OL ARMY UNIT WELL #: 1 RRCID -> 278579 COMPL. DATE 03/16/2014 TOTAL DEPTH 3100 PERF. 2716 - 2718

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALIANA UNIT WELL #: 1 RRCID -> 281197 COMPL. DATE 04/17/2014 TOTAL DEPTH 3100 PERF. 2719 - 2721

| | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAILEYS PRAIRIE (FRIO 10,500) 05052 375 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
MUNSON, GEORGE WELL #: RRCID -> 212152 COMPL. DATE 08/16/2005 TOTAL DEPTH 11259 PERF.11017 - 11023

| | | | | | | | | | | | | |
|----------------------------------|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |
| PLUGGED AND ABANDONED 09/15/2015 | | | | | | | | | | | | |

BAKER LAKE (GLENROSE "B") 05130 300 NON-ASSOCIATED EXEMPT CNTY: WALKER
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
WALKER #1 WELL #: 1 RRCID -> 275949 COMPL. DATE 12/01/2014 TOTAL DEPTH 7820 PERF. 6640 - 7200

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| BALTHROP (9000 YEGUA) | | | 05358 850 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | | | |
|------------------------------|------|------------|--------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | |
| NILSON | | | WELL #: 1 | | RRCID -> 176876 | | COMPL. DATE 10/31/1999 | | TOTAL DEPTH 9400 | | PERF. 8310 - 8380 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NILSON | | | WELL #: 2 | | RRCID -> 179146 | | COMPL. DATE 07/07/2000 | | TOTAL DEPTH 9100 | | PERF. 8606 - 8670 | | | | |
| 04 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | 179 |
| 05 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | 179 |
| 06 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 2 | | | N | -0- | | | 179 |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | 179 |
| 08 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | 179 |
| 09 | 210 | N | -0- | -0- | -210 B | -0- | | | | | N | -0- | | | 179 |
| ----- | | | | | | | | | | | | | | | |
| PIERCE RANCH | | | WELL #: A 1 | | RRCID -> 279185 | | COMPL. DATE 10/23/2014 | | TOTAL DEPTH 15200 | | PERF. 8668 - 8686 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NILSON | | | WELL #: 3 | | RRCID -> 282269 | | COMPL. DATE 09/08/2015 | | TOTAL DEPTH 8714 | | PERF. 8485 - 8748 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -28 | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -28 | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -28 | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -28 | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -28 | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -28 | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL (6200 COCKFIELD) | | | 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | | | | | |
| HOUSTON PIPE LINE COMPANY LP | | | 404520 | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | | WELL #: T120 | | RRCID -> 005040 | | COMPL. DATE 05/30/2006 | | TOTAL DEPTH 7000 | | PERF. 6190 - 6210 | | | | |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | | WELL #: 1901 | | RRCID -> 005041 | | COMPL. DATE 06/16/2005 | | TOTAL DEPTH 6460 | | PERF. 6185 - 6216 | | | | |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | | | | | | |
|------------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|----------------------|------------------|------|----------------------|-----|------|-----|------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T104 | | RRCID -> 005043 | | COMPL. DATE 08/14/1966 | | TOTAL DEPTH N/A | | PERF. 6208 - 6218 | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | | |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T 109 | | RRCID -> 005044 | | COMPL. DATE 04/24/2007 | | TOTAL DEPTH 7218 | | PERF. 6226 - 6252 | | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T111 | | RRCID -> 005048 | | COMPL. DATE 07/15/1957 | | TOTAL DEPTH N/A | | PERF. 6206 - 6210 | | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T112 | | RRCID -> 005049 | | COMPL. DATE 11/15/1945 | | TOTAL DEPTH N/A | | PERF. 6243 - 6254 | | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T103 | | RRCID -> 005054 | | COMPL. DATE 04/13/2006 | | TOTAL DEPTH 6192 | | PERF. 6131 - 6162 | | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T115 | | RRCID -> 005058 | | COMPL. DATE 05/19/2008 | | TOTAL DEPTH 7400 | | PERF. 6158 - 6190 | | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T119 | | RRCID -> 005059 | | COMPL. DATE 08/05/2005 | | TOTAL DEPTH 6328 | | PERF. 6212 - 6230 | | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | |
|------------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|----------|-------------------------------------|----------------------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T201 | | RRCID -> 005060 | | COMPL. DATE 07/24/2005 | | TOTAL DEPTH 7615 PERF. 6165 - 6194 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GRAVES EST. ET AL -C- | | WELL #: 2 | | RRCID -> 044204 | | COMPL. DATE 05/07/1967 | | TOTAL DEPTH 6293 PERF. N/A | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GRAVES EST. ET AL -C- | | WELL #: 4 | | RRCID -> 044205 | | COMPL. DATE 06/26/1956 | | TOTAL DEPTH 6550 PERF. N/A | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GRAVES EST. ET AL -C- | | WELL #: 5 | | RRCID -> 044206 | | COMPL. DATE 04/26/1967 | | TOTAL DEPTH 6356 PERF. N/A | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GRAVES EST. ET AL -C- | | WELL #: 6 | | RRCID -> 044207 | | COMPL. DATE 02/24/1964 | | TOTAL DEPTH 6238 PERF. N/A | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GRAVES -B- | | WELL #: 5 | | RRCID -> 049380 | | COMPL. DATE 04/25/2008 | | TOTAL DEPTH 13398 PERF. 6192 - 6226 | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GRAVES "C" | | WELL #: 7 | | RRCID -> 054048 | | COMPL. DATE 05/12/2006 | | TOTAL DEPTH 15467 PERF. 6188 - 6228 | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS | | | | | | | | | | | | | |
|--|------|------------|-----------------|--------------------------|---------------|----------|-----------------|-------|---------------------|-------|---------------------|-------------|-----|
| HOUSTON PIPE LINE COMPANY LP //CONT.// 404520 | | | | | | | | | | | | | |
| GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 07/27/2005 TOTAL DEPTH 7701 PERF. 6190 - 6214 | | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226 | | | | | | | | | | | | | |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170 | | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 06/10/1999 TOTAL DEPTH 6303 PERF. 6198 - 6224 | | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214 | | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 12/24/1980 TOTAL DEPTH 6300 PERF. 6198 - 6218 | | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | | | |
|-------------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | | | |
| BAMMEL | | WELL #: 7 I | | RRCID -> 092902 | | COMPL. DATE 09/17/1980 | | TOTAL DEPTH 6300 PERF. 6186 - 6222 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (PYLES, ANNA) | | WELL #: 3 I | | RRCID -> 092903 | | COMPL. DATE 01/09/1981 | | TOTAL DEPTH 6330 PERF. 6197 - 6227 | | | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (PYLES, ANNA) | | WELL #: 2 I | | RRCID -> 092904 | | COMPL. DATE 04/09/2008 | | TOTAL DEPTH 6300 PERF. 6147 - 6180 | | | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (PYLES, ANNA) | | WELL #: 4 I | | RRCID -> 096025 | | COMPL. DATE 09/24/1999 | | TOTAL DEPTH 6300 PERF. 6146 - 6184 | | | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (EHRHARDT) | | WELL #: 11 I | | RRCID -> 115000 | | COMPL. DATE 09/21/1998 | | TOTAL DEPTH 6388 PERF. 6254 - 6282 | | | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (POLLY) | | WELL #: 5 | | RRCID -> 115114 | | COMPL. DATE 01/19/1985 | | TOTAL DEPTH 6385 PERF. 6233 - 6260 | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (FEE) | | WELL #: 1 | | RRCID -> 115251 | | COMPL. DATE 06/27/2007 | | TOTAL DEPTH 6350 PERF. 6190 - 6216 | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | |
|-------------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | |
| BAMMEL G. U. (EHRHARDT) | | WELL #: 1 I | | RRCID -> 116122 | | COMPL. DATE 05/07/2008 | | TOTAL DEPTH 6460 PERF. 6122 - 6161 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BAMMEL G. U. (LOTTIE BUETLER) | | WELL #: 1 I | | RRCID -> 116162 | | COMPL. DATE 09/14/2005 | | TOTAL DEPTH 10574 PERF. 6140 - 6180 | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BAMMEL GAS UNIT (POLLEY UNIT) | | WELL #: 2 I | | RRCID -> 118182 | | COMPL. DATE 06/21/2006 | | TOTAL DEPTH 6296 PERF. 6212 - 6248 | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BAMMEL GAS UNIT (GRAVES -B-) | | WELL #: 3 | | RRCID -> 118183 | | COMPL. DATE 05/08/2007 | | TOTAL DEPTH 6370 PERF. 6210 - 6230 | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| ZAPP ESTATE, ET AL -D- | | WELL #: 4 | | RRCID -> 150548 | | COMPL. DATE 11/26/1990 | | TOTAL DEPTH 6630 PERF. 6351 - 6381 | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| ZAPP ESTATE ET AL -D- | | WELL #: 2 | | RRCID -> 159624 | | COMPL. DATE 06/02/2008 | | TOTAL DEPTH 6325 PERF. 6212 - 6254 | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| EHRHARDT UNIT | | WELL #: 8 I | | RRCID -> 159626 | | COMPL. DATE 07/25/1998 | | TOTAL DEPTH 6365 PERF. 6244 - 6264 | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | | | |
|------------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | | | |
| POLLEY | | WELL #: 7 | | RRCID -> 159627 | | COMPL. DATE 08/01/1996 | | TOTAL DEPTH 6550 PERF. 6249 - 6272 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EHRHARDT, JOHN | | WELL #: 12 | | RRCID -> 162241 | | COMPL. DATE 04/20/2017 | | TOTAL DEPTH 7485 PERF. 4530 - 4570 | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ZAPP ESTATE ET AL -D- | | WELL #: 3 | | RRCID -> 166854 | | COMPL. DATE 07/29/1982 | | TOTAL DEPTH 6340 PERF. 6272 - 6280 | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ZAPP ESTATE ET AL "D" | | WELL #: 5 | | RRCID -> 166857 | | COMPL. DATE 04/03/1985 | | TOTAL DEPTH 6848 PERF. 6567 - 6572 | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EHRHARDT, JOHN EST | | WELL #: 10 | | RRCID -> 167024 | | COMPL. DATE 11/04/1981 | | TOTAL DEPTH 6374 PERF. 6256 - 6264 | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (GRAVES "C") | | WELL #: 9 | | RRCID -> 173098 | | COMPL. DATE 11/20/1998 | | TOTAL DEPTH 7255 PERF. 7007 - 7034 | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAMMEL GAS UNIT (GRAVES "C") | | WELL #: 8 | | RRCID -> 173902 | | COMPL. DATE 10/23/1998 | | TOTAL DEPTH 7707 PERF. 7386 - 7422 | | | | |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | |
|-------------------------------|------|------------|-----------------|--------------------------|-----------------|----------|-------------------------|-------------------------|-----------------|-----------|-------------------------|-------------------------|-------------|
| BAMMEL (6200 COCKFIELD) | | | //CONT.// | 05388 270 | ASSOCIATED | STORAGE | | | CNTY: HARRIS | | | | |
| HOUSTON PIPE LINE COMPANY LP | | | //CONT.// | 404520 | | | | | | | | | |
| BAMMEL GAS UNIT (EHRHARDT) | | | WELL #: | 14 I | RRCID -> | 173903 | COMPL. DATE | 10/14/1998 | TOTAL DEPTH | 6378 | PERF. | 6185 - 6204 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (ZAPP "B") | | | WELL #: | 3 | RRCID -> | 173904 | COMPL. DATE | 09/26/1998 | TOTAL DEPTH | 6518 | PERF. | 6290 - 6306 | |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BANKSTON (14300 SAND) | | | | 05503 750 | NON-ASSOCIATED | ONE WELL | | | CNTY: HARDIN | | | | |
| PETRO-SMITH OPERATING LLC | | | | 660313 | | | | | | | | | |
| BP AMERICA A-3 | | | WELL #: | 1 | RRCID -> | 206247 | COMPL. DATE | 07/28/2004 | TOTAL DEPTH | 16800 | PERF. | 12690 - 14306 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BARB-MAG, SE. (COOK MOUNTAIN) | | | | 05560 075 | NON-ASSOCIATED | CAPACITY | | | CNTY: FORT BEND | | | | |
| GEC OPERATING, INC. | | | | 291931 | | | | | | | | | |
| SIMMONS | | | WELL #: | 1 | RRCID -> | 223374 | COMPL. DATE | 07/16/2005 | TOTAL DEPTH | 9299 | PERF. | 9212 - 9218 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| ----- | | | | | | | | | | | | | |
| OBLAEN RESOURCES LLC | | | | 617546 | | | | | | | | | |
| MUELLER, PERRY JR. | | | WELL #: | 1 | RRCID -> | 185380 | COMPL. DATE | 04/26/2004 | TOTAL DEPTH | 9200 | PERF. | 8447 - 8856 | |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| ----- | | | | | | | | | | | | | |
| BARBERS HILL | | | | 05651 001 | ASSOCIATED | 49B | | | CNTY: CHAMBERS | | | | |
| MONT BELVIEU CAVERNS, LLC | | | | 576980 | | | | | | | | | |
| GAS STORAGE TERMINAL | | | WELL #: | 20E | RRCID -> | 278980 | COMPL. DATE | 10/30/2008 | TOTAL DEPTH | 6500 | PERF. | N/A | |
| 04 | GAS | STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | GAS | STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | GAS | STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | GAS | STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | GAS | STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | GAS | STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED 08/04/2021

OIL AND GAS DIVISION

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WAGNER OIL COMPANY 891175
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

BARROW RANCH (NOD. 2) 05864 210 ASSOCIATED 49B CNTY: CHAMBERS
FORZA OPERATING, LLC 278837
BARROW HERITAGE RANCH, LP WELL #: 1 RRCID -> 288735 COMPL. DATE 08/28/2019 TOTAL DEPTH 13375 PERF.11955 - 12058

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 21282 R | -0- | -0- | -21282 | -0- | | | | | N | -0- | | | | 265 |
| 05 | 9393 # | 167 | -0- | -9226 | -0- | 55 | 2 | 112 | 9 | N | 102 | | | | 367 |
| 06 | 1080 # | 180 | -0- | -900 | -0- | 38 | 2 | 142 | 9 | N | 129 | 342 | 1 | | 154 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 108 | | | | 262 |
| 08 | 155 # | -0- | -0- | -155 | -0- | | | | | N | 87 | 170 | 1 | | 179 |
| 09 | 180 # | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | 179 |

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: 1 RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 85 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 85 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 85 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 85 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 85 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 85 |

PLUGGED AND ABANDONED_____ 07/31/1997

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 30 | 29 | 1 | | 1 |
| 05 | 112 N | 112 | -0- | -0- | -0- | 56 | 1 | 56 | 2 | Y | -0- | | | | 1 |
| 06 | 30 N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | 1 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |

OIL AND GAS DIVISION

| BAY CITY (8400) | | 06287 602 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|----------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|------|------------------------------------|------------------|---------|-----|
| URBAN OIL & GAS GROUP, LLC | | 879035 | | | | | | | | | |
| F. G. COBB -B- | | WELL #: 26 | | RRCID -> 290027 | | COMPL. DATE 09/24/2018 | | TOTAL DEPTH 8512 PERF. 8320 - 8330 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | PROD | AMT | AMT | |
| | | | | | | | | | | BALANCE | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | 41 | |
| 05 | 7 N | -0- | -0- | -7 | -0- | | | Y | -0- | 41 | |
| 06 | 1013 N | 1013 | -0- | -0- | -0- | 1013 | 1 | Y | -0- | 41 | |
| 07 | 1399 N | 1399 | -0- | -0- | -0- | 967 | 1 | 432 | 2 | Y | -0- |
| 08 | 1424 N | 1424 | -0- | -0- | -0- | 987 | 1 | 437 | 2 | Y | -0- |
| *09 | 1127 N | 1127 | -0- | -0- | -0- | 788 | 1 | 339 | 2 | Y | -0- |

| BAY CITY, EAST (8150 FB-A) | | 06288 385 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|-----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | |
| METZGER GAS UNIT | | WELL #: 5 | | RRCID -> 137674 | | COMPL. DATE 09/14/1990 | | TOTAL DEPTH 8601 PERF. 8130 - 8398 | | |
| | | | | | | | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | 112 |
| 05 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | 112 |
| 06 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | 112 |
| 07 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | 112 |
| 08 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | 112 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 244 | | | Y | NO RPT | 112 |

| BAY CITY, EAST (8500 BADOUGH) | | 06288 405 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | |
|--------------------------------|------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--------|----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | |
| BAY CITY UNIT NO. 25 | | WELL #: 2 | | RRCID -> 284399 | | COMPL. DATE 03/11/1987 | | TOTAL DEPTH 9100 PERF. 8471 - 8476 | | |
| | | | | | | | | | | |
| 04 | 18 R | 18 | -0- | -0- | -0- | 18 | 2 | N | -0- | 39 |
| 05 | 41 R | 41 | -0- | -0- | -0- | 41 | 2 | N | -0- | 39 |
| 06 | 30 # | 19 | -0- | -11 | -0- | 19 | 2 | N | -0- | 39 |
| 07 | 46 R | 46 | -0- | -0- | -0- | 46 | 2 | N | -0- | 39 |
| 08 | 31 # | 24 | -0- | -7 | -0- | 24 | 2 | N | -0- | 39 |
| 09 | 30 # | NO RPT | -0- | -30 | -0- | -0- | | N | NO RPT | 39 |

| BAY CITY, E. (8500 BADOUGH SEG A) | | 06288 450 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|------------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|-----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | |
| METZGER GAS UNIT | | WELL #: 1 | | RRCID -> 125716 | | COMPL. DATE 04/22/1987 | | TOTAL DEPTH 10292 PERF. 8213 - 8267 | | |
| | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| BAY CITY, EAST (9900 B) | | 06288 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|--------------------------|----------|-------------|-----|-----------------|-----|------------------------|---|-------------------------------------|--------|-----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | |
| METZGER GAS UNIT | | WELL #: 2 U | | RRCID -> 005129 | | COMPL. DATE 07/09/1961 | | TOTAL DEPTH 10100 PERF. 9774 - 9796 | | |
| | | | | | | | | | | |
| 04 | 464 N | 464 | -0- | -0- | -0- | 464 | 2 | Y | -0- | -0- |
| 05 | 1048 N | 1048 | -0- | -0- | -0- | 1048 | 2 | Y | -0- | -0- |
| 06 | 493 N | 493 | -0- | -0- | -0- | 493 | 2 | Y | -0- | -0- |
| 07 | 1189 N | 1189 | -0- | -0- | -0- | 1189 | 2 | Y | -0- | -0- |
| *08 | 611 N | 611 | -0- | -0- | -0- | 611 | 2 | Y | -0- | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | Y | NO RPT | -0- |

| RUGELEY GAS UNIT | | WELL #: 3 U | | RRCID -> 005131 | | COMPL. DATE 09/30/1960 | | TOTAL DEPTH 12602 PERF. 9934 - 9950 | | |
|------------------|----------|-------------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|-----|
| | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| ----- | | | | | | | | | | | | | |
|---------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| BAY CITY, EAST (9900 B) | | //CONT.// | | 06288 495 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | |
| ATLAS OPERATING LLC | | //CONT.// | | 036587 | | | | | | | | | |
| MCWILLIAMS GAS UNIT | | WELL #: | | 1 U | RRCID -> | 091267 | COMPL. DATE | 04/08/1980 | TOTAL DEPTH | 10248 | PERF. | 9715 - 9947 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAY CITY, EAST (10,000 A) | | | | 06288 765 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| ATLAS OPERATING LLC | | | | 036587 | | | | | | | | | |
| MCWILLIAMS GAS UNIT | | WELL #: | | 1 M | RRCID -> | 005106 | COMPL. DATE | 04/19/1980 | TOTAL DEPTH | 10248 | PERF. | 9977 - 9982 | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| METZGER GAS UNIT | | WELL #: | | 7 | RRCID -> | 256696 | COMPL. DATE | 03/11/2010 | TOTAL DEPTH | 10350 | PERF. | 10312 - 10338 | |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 98 |
| ----- | | | | | | | | | | | | | |
| BAY CITY, EAST (10,000 B) | | | | 06288 810 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | |
| ATLAS OPERATING LLC | | | | 036587 | | | | | | | | | |
| MCWILLIAMS GU | | WELL #: | | 2D | RRCID -> | 005118 | COMPL. DATE | 09/04/1949 | TOTAL DEPTH | 10248 | PERF. | 10085 - 10090 | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| METZGER GAS UNIT | | WELL #: | | 3 | RRCID -> | 043029 | COMPL. DATE | 10/27/2011 | TOTAL DEPTH | 11252 | PERF. | 3776 - 3956 | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MCWILLIAMS GAS UNIT | | WELL #: | | 2 | RRCID -> | 225534 | COMPL. DATE | 12/16/2006 | TOTAL DEPTH | 10213 | PERF. | 10054 - 10114 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| BAY CITY, EAST (10,000 B) | | //CONT.// | | 06288 810 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | | |
|---------------------------------|------------|-----------|-------------|---------------------|----------------|----------|-----------------|-----------------|---------------------|--------|---------------------|-------------|
| ATLAS OPERATING LLC | | //CONT.// | | 036587 | | | | | | | | |
| MCWILLIAMS GAS UNIT | | WELL #: | | 4 | RRCID -> | 233363 | COMPL. DATE | 12/05/2007 | TOTAL DEPTH | 10250 | PERF.10182 - 10198 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| METZGER GAS UNIT | | WELL #: | | 4 | RRCID -> | 254222 | COMPL. DATE | 10/18/2009 | TOTAL DEPTH | 10337 | PERF.10067 - 10077 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| METZGER G.U. | | WELL #: | | 7 | RRCID -> | 271696 | COMPL. DATE | 03/13/2013 | TOTAL DEPTH | 10350 | PERF.10419 - 10429 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BAY CITY, EAST (10,200) | | | | 06288 855 | ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | | | |
| ATLAS OPERATING LLC | | | | 036587 | | | | | | | | |
| METZGER G.U. | | WELL #: | | 7 | RRCID -> | 263888 | COMPL. DATE | 03/11/2010 | TOTAL DEPTH | 10350 | PERF.10419 - 10456 | |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BEACH CITY (VKSBG GYRO K) | | | | 06405 415 | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | |
| STATE TRACT 69 | | WELL #: | | 2 | RRCID -> | 198609 | COMPL. DATE | 08/22/2003 | TOTAL DEPTH | 12400 | PERF.12042 - 12108 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BEASLEY, N. (COOK MTN) | | | | 06513 075 | NON-ASSOCIATED | EXEMPT | | CNTY: FORT BEND | | | | |
| OBLAEN RESOURCES LLC | | | | 617546 | | | | | | | | |
| ROSENBAUM-SUITER ET AL GAS UNIT | | WELL #: | | 1 | RRCID -> | 199380 | COMPL. DATE | 09/24/2003 | TOTAL DEPTH | 9182 | PERF. 9164 - 9181 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| M O | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|---|----------|-----------|-------------------------|-----------------------|--------------------------|---------------------------|---------------------------|-------------|-----------|---------------------------|---------------------------|-------------|
| ----- | | | | | | | | | | | | |
| BEASLEY, N. (COOK MTN) | | //CONT.// | | 06513 075 | NON-ASSOCIATED | EXEMPT | | | | CNTY: FORT BEND | | |
| OBLAEN RESOURCES LLC | | //CONT.// | | 617546 | | | | | | | | |
| ROSENBAUM-SUITER ET AL | | GAS UNIT | | WELL #: 3 | RRCID -> 208202 | COMPL. DATE | 01/29/2005 | TOTAL DEPTH | 9450 | PERF. | 9226 - 9246 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| ----- | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | |
| CORTEZ, PAUL | | | | WELL #: 1 | RRCID -> 191424 | COMPL. DATE | 01/30/2002 | TOTAL DEPTH | 16440 | PERF. | 9171 - 9200 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BEASLEY, N. (WILCOX 13,400) | | | | 06513 600 | NON-ASSOCIATED | ONE WELL | | | | CNTY: FORT BEND | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | |
| STADE, EDWIN | | | | WELL #: 1 | RRCID -> 188548 | COMPL. DATE | 11/21/2001 | TOTAL DEPTH | 16280 | PERF. | 13408 - 15150 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BEECH CREEK (YEGUA 4700) | | | | 06755 180 | NON-ASSOCIATED | 49B | | | | CNTY: TYLER | | |
| FORT APACHE ENERGY, INC. | | | | 277908 | | | | | | | | |
| B. TRUETT | | | | WELL #: 1 | RRCID -> 279929 | COMPL. DATE | 09/04/2012 | TOTAL DEPTH | 5600 | PERF. | 4757 - 4769 | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | 669 | 1049 | 1 | 136 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | 425 | 338 | 1 | 223 |
| 06 | 0 | -0- | -0- | -0- | -0- | | | N | 331 | 353 | 1 | 201 |
| 07 | 0 | -0- | -0- | -0- | -0- | | | N | 7 | | | 208 |
| 08 | 0 | -0- | -0- | -0- | -0- | | | N | 164 | 173 | 1 | 199 |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 199 |
| ----- | | | | | | | | | | | | |
| B. TRUETT SW | | | | WELL #: 1 | RRCID -> 284635 | COMPL. DATE | 01/01/2019 | TOTAL DEPTH | 3800 | PERF. | 3380 - 3395 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| B. TRUETT | | | | WELL #: 3 | RRCID -> 286430 | COMPL. DATE | 03/19/2019 | TOTAL DEPTH | 5069 | PERF. | 4739 - 4754 | |
| 04 | 0 A | -0- | -0- | -0- | 39627 | | | N | -0- | | | -0- |
| 05 | 0 A | -0- | -0- | -0- | 39627 | | | N | -0- | | | -0- |
| 06 | 0 A | -0- | -0- | -0- | 39627 | | | N | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | 39627 | | | N | -0- | | | -0- |
| 08 | 0 A | -0- | -0- | -0- | 39627 | | | N | -0- | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| RECLASSIFIED TO OIL DIST. 03 LEASE 27909 08/01/2019 | | | | | | | | | | | | |

| ----- | | | | | | | | | | | | | |
|--------------------------------|----------|------------|---|--------------|----------------|----------|------------------|------------------|-------------|--------------|------------------|------------------|---------|
| BEECH CREEK (YEGUA 4700) | | | //CONT.// | 06755 180 | NON-ASSOCIATED | | | 49B | | CNTY: TYLER | | | |
| FORT APACHE ENERGY, INC. | | | //CONT.// | 277908 | | | | | | | | | |
| B. TRUETT | | | WELL #: | 2 | RRCID -> | 286588 | COMPL. DATE | 06/05/2015 | TOTAL DEPTH | 5076 | PERF. | 4812 - 4815 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | P&A COND | -0- | -0- | -0- | -0- | | | N | 111 | | | 111 |
| 05 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 06 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 07 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 08 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| | | | RECLASSIFIED TO OIL DIST. 03 LEASE 27909 04/26/2021 | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| BEECH CREEK (YEGUA 5-A) | | | | 06755 222 | NON-ASSOCIATED | | | ONE WELL | | CNTY: HARDIN | | | |
| GATHER PETROLEUM CORPORATION | | | | 292850 | | | | | | | | | |
| B.P. AMERICA B | | | WELL #: | 1 | RRCID -> | 218256 | COMPL. DATE | 04/02/2006 | TOTAL DEPTH | 7500 | PERF. | 6768 - 6770 | |
| ----- | | | | | | | | | | | | | |
| 04 | | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BEECH CREEK, EAST (YEGUA 11-A) | | | | 06756 400 | NON-ASSOCIATED | | | ONE WELL | | CNTY: HARDIN | | | |
| ATLAS OPERATING LLC | | | | 036587 | | | | | | | | | |
| BEECH CREEK A | | | WELL #: | 2 | RRCID -> | 242358 | COMPL. DATE | 01/16/2008 | TOTAL DEPTH | 7690 | PERF. | 6763 - 6766 | |
| ----- | | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BEECH GROVE (WOODBINE) | | | | 06762 500 | NON-ASSOCIATED | | | CAPACITY | | CNTY: JASPER | | | |
| BBX OPERATING, L.L.C. | | | | 058908 | | | | | | | | | |
| FISTFUL OF DOLLARS NORTH UNIT | | | WELL #: | | RRCID -> | 282105 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. | 13669 - 14770 | |
| ----- | | | | | | | | | | | | | |
| 04 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FISTFUL OF DOLLARS NORTH UNIT | | | WELL #: | | RRCID -> | 283387 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. | 8841 - 8860 | |
| ----- | | | | | | | | | | | | | |
| 04 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| KELLY'S HEROES UNIT | | | WELL #: | 1 | RRCID -> | 289342 | COMPL. DATE | 06/02/2019 | TOTAL DEPTH | 14125 | PERF. | 13921 - 13970 | |
| ----- | | | | | | | | | | | | | |
| 04 | 79230 X | 61012 | -0- | -18218 B | -0- | 58582 3 | 2430 9 | N | 2209 | 1995 1 | | | 574 |
| 05 | 81871 X | 59475 | -0- | -22396 B | -0- | 57184 3 | 2291 9 | N | 2083 | 2389 1 | | | 268 |
| 06 | 75000 X | 53797 | -0- | -21203 B | -0- | 51720 3 | 2077 9 | N | 1888 | 1798 1 | | | 358 |
| 07 | 67766 X | 51902 | -0- | -15864 B | -0- | 49844 3 | 2058 9 | N | 1871 | 1963 1 | | | 266 |
| 08 | 67766 X | 48606 | -0- | -19160 B | -0- | 46860 3 | 1746 9 | N | 1587 | 1544 1 | | | 309 |
| 09 | 61020 X | 40411 | -0- | -20609 B | -0- | 38802 3 | 1609 9 | N | 1463 | 1393 1 | | | 379 |

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
 BBX OPERATING, L.L.C. //CONT.// 058908
 THUNDERBOLT UNIT WELL #: 1 RRCID -> 289885 COMPL. DATE 01/01/2018 TOTAL DEPTH 13900 PERF.13628 - 13642

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | 15810 X | -0- | -0- | -15810 B | -0- | | | | | N | -0- | | | | 167 |
| 05 | 15407 X | -0- | -0- | -15407 B | -0- | | | | | N | -0- | | | | 167 |
| 06 | 7620 X | -0- | -0- | -7620 B | -0- | | | | | N | -0- | | | | 167 |
| 07 | 62 X | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | 167 |
| 08 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | 167 |
| *09 | 10951 X | 10951 | -0- | -0- B | -0- | 10259 | 3 | 692 | 9 | N | 629 | 183 | 1 | | 613 |

GEOSOUTHERN OPERATING II, LLC 301273
 SWAMP MONSTER WELL #: 1 RRCID -> 284636 COMPL. DATE 01/20/2017 TOTAL DEPTH 13760 PERF.13547 - 13550

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | 57369 X | 57369 | -0- | -0- B | -0- | 53729 | 2 | 3640 | 9 | N | 3309 | 3297 | 1 | | 401 |
| 05 | 58233 X | 58233 | -0- | -0- B | -0- | 54645 | 2 | 3588 | 9 | N | 3262 | 2903 | 1 | | 760 |
| 06 | 54956 X | 54956 | -0- | -0- B | -0- | 51727 | 2 | 3229 | 9 | N | 2935 | 2723 | 1 | | 972 |
| 07 | 53413 X | 51041 | -0- | -2372 B | -0- | 48115 | 2 | 2926 | 9 | N | 2660 | 3051 | 1 | | 581 |
| 08 | 53413 X | 48507 | -0- | -4906 B | -0- | 45756 | 2 | 2751 | 9 | N | 2501 | 2280 | 1 | | 802 |
| 09 | 51690 X | 44249 | -0- | -7441 B | -0- | 1020 | 1 | 40711 | 2 | N | 2289 | 2180 | 1 | | 911 |
| | | | | | | 2518 | 9 | | | | | | | | |

FRANCES KUNKEL UNIT WELL #: 2 RRCID -> 288879 COMPL. DATE 09/12/2019 TOTAL DEPTH 13736 PERF.13201 - 13246

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | 64049 X | 64049 | -0- | -0- B | -0- | 750 | 1 | 58772 | 2 | N | 4115 | 4082 | 1 | | 217 |
| | | | | | | 4527 | 9 | | | | | | | | |
| 05 | 64338 X | 64338 | -0- | -0- B | -0- | 775 | 1 | 59157 | 2 | N | 4005 | 3906 | 1 | | 316 |
| | | | | | | 4406 | 9 | | | | | | | | |
| 06 | 60000 X | 58201 | -0- | -1799 B | -0- | 750 | 1 | 53617 | 2 | N | 3485 | 3409 | 1 | | 392 |
| | | | | | | 3834 | 9 | | | | | | | | |
| 07 | 62000 X | 58535 | -0- | -3465 B | -0- | 775 | 1 | 53917 | 2 | N | 3494 | 3569 | 1 | | 317 |
| | | | | | | 3843 | 9 | | | | | | | | |
| 08 | 62000 X | 58272 | -0- | -3728 B | -0- | 775 | 1 | 53698 | 2 | N | 3454 | 3343 | 1 | | 428 |
| | | | | | | 3799 | 9 | | | | | | | | |
| 09 | 60000 X | 54805 | -0- | -5195 B | -0- | 750 | 1 | 50564 | 2 | N | 3174 | 3195 | 1 | | 407 |
| | | | | | | 3491 | 9 | | | | | | | | |

ZARVONA ENERGY LLC 950523
 FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | 13830 X | 11371 | -0- | -2459 B | -0- | 11371 | 3 | | | N | -0- | | | | 414 |
| 05 | 12679 X | 7984 | -0- | -4695 B | -0- | 7984 | 3 | | | N | -0- | | | | 414 |
| 06 | 12270 X | 7541 | -0- | -4729 B | -0- | 7541 | 3 | | | N | -0- | | | | 414 |
| 07 | 11935 X | 5465 | -0- | -6470 B | -0- | 5465 | 3 | | | N | -0- | | | | 414 |
| 08 | 11935 X | 7220 | -0- | -4715 B | -0- | 7220 | 3 | | | N | -0- | | | | 414 |
| 09 | 11370 X | NO RPT | -0- | -11370 B | -0- | | | | | N | NO RPT | | | | 414 |

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | 17130 X | 9721 | -0- | -7409 B | -0- | 9110 | 3 | 611 | 9 | N | 555 | 535 | 1 | | 154 |
| 05 | 17701 X | 12241 | -0- | -5460 B | -0- | 11324 | 3 | 917 | 9 | N | 834 | 906 | 1 | | 82 |
| 06 | 15330 X | 11734 | -0- | -3596 B | -0- | 10898 | 3 | 836 | 9 | N | 760 | 529 | 1 | | 313 |
| 07 | 15035 X | 12992 | -0- | -2043 B | -0- | 12161 | 3 | 831 | 9 | N | 755 | 704 | 1 | | 364 |
| 08 | 12245 X | 12178 | -0- | -67 B | -0- | 11397 | 3 | 781 | 9 | N | 710 | 880 | 1 | | 194 |
| 09 | 11850 X | NO RPT | -0- | -11850 B | -0- | | | | | N | NO RPT | | | | 194 |

ELTA WILLIAMS WELL #: 1 RRCID -> 272445 COMPL. DATE 12/03/2012 TOTAL DEPTH 14600 PERF.13405 - 13462

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | 10530 X | 8923 | -0- | -1607 B | -0- | 7921 | 3 | 1002 | 9 | N | 911 | 904 | 1 | | 191 |
| 05 | 9621 X | 9621 | -0- | -0- B | -0- | 8823 | 3 | 798 | 9 | N | 725 | 721 | 1 | | 195 |
| 06 | 10080 X | 9791 | -0- | -289 B | -0- | 8476 | 3 | 1315 | 9 | N | 1195 | 1018 | 1 | | 372 |
| 07 | 10416 X | 8265 | -0- | -2151 B | -0- | 7339 | 3 | 926 | 9 | N | 842 | 715 | 1 | | 499 |
| 08 | 10562 X | 10562 | -0- | -0- B | -0- | 9485 | 3 | 1077 | 9 | N | 979 | 1262 | 1 | | 216 |
| 09 | 9780 X | NO RPT | -0- | -9780 B | -0- | | | | | N | NO RPT | | | | 216 |

| BEECH GROVE (WOODBINE) | | //CONT.// | 06762 500 | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | |
|-------------------------------|---|------------|------------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------|---------------|-----|
| ZARVONA ENERGY LLC | | //CONT.// | 950523 | | | | | | | | | |
| FISTFUL OF DOLLARS NORTH UNIT | | WELL #: | 1 | RRCID -> | 273071 | COMPL. DATE | 08/24/2013 | TOTAL DEPTH | 13772 | PERF. | 13150 - 13336 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE | |
| 04 | | 81812 X | 81812 | -0- | -0- B | -0- | 77328 3 | 4484 9 | N | 4076 | 4196 1 | 444 |
| 05 | | 77652 X | 77652 | -0- | -0- B | -0- | 73272 3 | 4380 9 | N | 3982 | 4178 1 | 248 |
| 06 | | 65865 X | 65865 | -0- | -0- B | -0- | 62094 3 | 3771 9 | N | 3428 | 3074 1 | 602 |
| 07 | | 66681 X | 61605 | -0- | -5076 B | -0- | 58430 3 | 3175 9 | N | 2886 | 3201 1 | 287 |
| 08 | | 66681 X | 58075 | -0- | -8606 B | -0- | 54493 3 | 3582 9 | N | 3256 | 2949 1 | 594 |
| 09 | | 64530 X | NO RPT | -0- | -64530 B | -0- | | | N | NO RPT | | 594 |
| ----- | | | | | | | | | | | | |
| OUTLAW JOSEY WALES UNIT | | WELL #: | 1 | RRCID -> | 274738 | COMPL. DATE | 07/25/2013 | TOTAL DEPTH | 13804 | PERF. | N/A | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| GRAN TORINO NORTH UNIT | | WELL #: | 1 | RRCID -> | 280756 | COMPL. DATE | 11/01/2013 | TOTAL DEPTH | 13685 | PERF. | 13542 - 13562 | |
| 04 | | 7945 X | 7945 | -0- | -0- B | -0- | 7860 3 | 85 9 | N | 77 | | 183 |
| 05 | | 11007 X | 11007 | -0- | -0- B | -0- | 10770 3 | 237 9 | N | 215 | 348 1 | 50 |
| 06 | | 12105 X | 12105 | -0- | -0- B | -0- | 11821 3 | 284 9 | N | 258 | 172 1 | 136 |
| 07 | | 5928 X | 5928 | -0- | -0- B | -0- | 5779 3 | 149 9 | N | 135 | 180 1 | 91 |
| 08 | | 7606 X | 7606 | -0- | -0- B | -0- | 7452 3 | 154 9 | N | 140 | 168 1 | 63 |
| 09 | | 0 X | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 63 |
| ----- | | | | | | | | | | | | |
| GRAN TORINO SOUTH UNIT | | WELL #: | 2 | RRCID -> | 281036 | COMPL. DATE | 05/01/2014 | TOTAL DEPTH | 13900 | PERF. | 13106 - 13443 | |
| 04 | | 13417 X | 13417 | -0- | -0- B | -0- | 12333 3 | 1084 9 | N | 985 | 1035 1 | 216 |
| 05 | | 11811 X | 5606 | -0- | -6205 B | -0- | 5191 3 | 415 9 | N | 377 | 361 1 | 232 |
| 06 | | 12690 X | 12434 | -0- | -256 B | -0- | 11236 3 | 1198 9 | N | 1089 | 897 1 | 424 |
| 07 | | 13857 X | 8564 | -0- | -5293 B | -0- | 7873 3 | 691 9 | N | 628 | 898 1 | 154 |
| 08 | | 13857 X | 8196 | -0- | -5661 B | -0- | 7431 3 | 765 9 | N | 695 | 690 1 | 159 |
| 09 | | 13410 X | NO RPT | -0- | -13410 B | -0- | | | N | NO RPT | | 159 |
| ----- | | | | | | | | | | | | |
| HIGH PLAINS DRIFTER UNIT | | WELL #: | 1 | RRCID -> | 281441 | COMPL. DATE | 07/24/2014 | TOTAL DEPTH | 14171 | PERF. | 13888 - 13944 | |
| 04 | | 300 N | -0- | -0- | -300 B | -0- | | | N | -0- | | 144 |
| 05 | | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 144 |
| 06 | | 240 N | -0- | -0- | -240 B | -0- | | | N | -0- | | 144 |
| 07 | | 0 N | -0- | -0- | -0- B | -0- | | | N | 1 | | 145 |
| 08 | | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 145 |
| 09 | | 0 N | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 145 |
| ----- | | | | | | | | | | | | |
| FISTFUL OF DOLLARS UNIT | | WELL #: | 2 | RRCID -> | 281559 | COMPL. DATE | 12/02/2014 | TOTAL DEPTH | 14039 | PERF. | 13310 - 13794 | |
| 04 | | 7080 X | -0- | -0- | -7080 B | -0- | | | N | 1 | | 213 |
| 05 | | 6665 X | -0- | -0- | -6665 B | -0- | | | N | -0- | | 213 |
| 06 | | 3210 X | 3 | -0- | -3207 B | -0- | 3 3 | | N | -0- | | 213 |
| 07 | | 8263 X | 8263 | -0- | -0- B | -0- | 8174 3 | 89 9 | N | 81 | | 294 |
| 08 | | 12524 X | 12524 | -0- | -0- B | -0- | 12444 3 | 80 9 | N | 73 | | 367 |
| 09 | | 3 X | NO RPT | -0- | -3 B | -0- | | | N | NO RPT | | 367 |
| ----- | | | | | | | | | | | | |
| MAGNUM FORCE UNIT | | WELL #: | 1 | RRCID -> | 281564 | COMPL. DATE | 01/03/2015 | TOTAL DEPTH | 14053 | PERF. | 13228 - 13588 | |
| 04 | | 21450 X | 18219 | -0- | -3231 B | -0- | 17052 3 | 1167 9 | N | 1061 | 1064 1 | 246 |
| 05 | | 26112 X | 26112 | -0- | -0- B | -0- | 24464 3 | 1648 9 | N | 1498 | 1640 1 | 104 |
| 06 | | 22981 X | 22981 | -0- | -0- B | -0- | 21525 3 | 1456 9 | N | 1324 | 1228 1 | 200 |
| 07 | | 22165 X | 18977 | -0- | -3188 B | -0- | 17703 3 | 1274 9 | N | 1158 | 1081 1 | 277 |
| 08 | | 22165 X | 16132 | -0- | -6033 B | -0- | 15103 3 | 1029 9 | N | 935 | 881 1 | 331 |
| 09 | | 21450 X | NO RPT | -0- | -21450 B | -0- | | | N | NO RPT | | 331 |

| BEECH GROVE (WOODBINE) | | //CONT.// 06762 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | |
|-----------------------------|------------------|---------------------|-------------|-----------------|----------------------|------------------------|--------|--------------------------------------|--------|---------|-----|
| ZARVONA ENERGY LLC | | //CONT.// 950523 | | | | | | | | | |
| FOR A FEW DOLLARS MORE UNIT | | WELL #: 1 | | RRCID -> 281565 | | COMPL. DATE 09/12/2013 | | TOTAL DEPTH 13940 PERF.13150 - 13260 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- | | |
| ----- | | | | | | | | | | | |
| SPACE COWBOYS UNIT | | WELL #: 1 | | RRCID -> 281598 | | COMPL. DATE 09/27/2014 | | TOTAL DEPTH 13862 PERF.13678 - 13698 | | | |
| 04 | 8610 X | 66 | -0- | -8544 B | -0- | 65 3 | 1 9 | N | 1 | 134 1 | 125 |
| 05 | 21328 X | -0- | -0- | -21328 B | -0- | | | N | -0- | | 125 |
| 06 | 79280 X | 79280 | -0- | -0- B | -0- | 77000 3 | 2280 9 | N | 2073 | 1778 1 | 420 |
| 07 | 100140 X | 100140 | -0- | -0- B | -0- | 97608 3 | 2532 9 | N | 2302 | 2269 1 | 453 |
| 08 | 99300 X | 99300 | -0- | -0- B | -0- | 96508 3 | 2792 9 | N | 2538 | 2736 1 | 255 |
| 09 | 33360 X | NO RPT | -0- | -33360 B | -0- | | | N | NO RPT | | 255 |
| ----- | | | | | | | | | | | |
| FISTFUL OF DOLLARS UNIT | | WELL #: 3 | | RRCID -> 281636 | | COMPL. DATE 12/22/2014 | | TOTAL DEPTH 13896 PERF.13412 - 13754 | | | |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 319 |
| 05 | 159 N | 159 | -0- | -0- B | -0- | 159 3 | | N | -0- | | 319 |
| 06 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 319 |
| 07 | 7 N | 7 | -0- | -0- B | -0- | 7 3 | | N | -0- | | 319 |
| 08 | 155 N | 9 | -0- | -146 B | -0- | 9 3 | | N | -0- | | 319 |
| 09 | 0 N | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 319 |
| ----- | | | | | | | | | | | |
| INVICTUS UNIT | | WELL #: 1 | | RRCID -> 282104 | | COMPL. DATE 03/14/2014 | | TOTAL DEPTH 14714 PERF.13669 - 14770 | | | |
| 04 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 323 |
| 05 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 323 |
| 06 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 323 |
| 07 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 323 |
| 08 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 323 |
| 09 | 0 X | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 323 |
| ----- | | | | | | | | | | | |
| GRAN TORINO SOUTH UNIT | | WELL #: 1 | | RRCID -> 283090 | | COMPL. DATE 11/03/2014 | | TOTAL DEPTH 13792 PERF.13550 - 14098 | | | |
| 04 | 18090 X | 16160 | -0- | -1930 B | -0- | 15864 3 | 296 9 | N | 269 | 188 1 | 276 |
| 05 | 18693 X | 12711 | -0- | -5982 B | -0- | 12238 3 | 473 9 | N | 430 | 530 1 | 176 |
| 06 | 18150 X | 12052 | -0- | -6098 B | -0- | 11231 3 | 821 9 | N | 746 | 692 1 | 230 |
| 07 | 18755 X | 11781 | -0- | -6974 B | -0- | 11009 3 | 772 9 | N | 702 | 543 1 | 389 |
| 08 | 18755 X | 11039 | -0- | -7716 B | -0- | 10702 3 | 337 9 | N | 306 | 552 1 | 143 |
| 09 | 16170 X | NO RPT | -0- | -16170 B | -0- | | | N | NO RPT | | 143 |
| ----- | | | | | | | | | | | |
| SPACE COWBOYS UNIT | | WELL #: 2 | | RRCID -> 283571 | | COMPL. DATE 04/17/2015 | | TOTAL DEPTH 13640 PERF.13684 - 13770 | | | |
| 04 | 86 N | 86 | -0- | -0- B | -0- | 77 3 | 9 9 | N | 8 | | 72 |
| 05 | 93 N | 17 | -0- | -76 B | -0- | 17 3 | | N | -0- | | 72 |
| 06 | 33 N | 33 | -0- | -0- B | -0- | 24 3 | 9 9 | N | 8 | | 80 |
| 07 | 905 N | 905 | -0- | -0- B | -0- | 859 3 | 46 9 | N | 42 | | 122 |
| 08 | 1531 N | 1531 | -0- | -0- B | -0- | 1477 3 | 54 9 | N | 49 | | 171 |
| 09 | 30 N | NO RPT | -0- | -30 B | -0- | | | N | NO RPT | | 171 |
| ----- | | | | | | | | | | | |
| MYSTIC RIVER UNIT | | WELL #: 1 | | RRCID -> 284513 | | COMPL. DATE 06/11/2014 | | TOTAL DEPTH 13970 PERF.13357 - 13796 | | | |
| 04 | 23640 X | 16562 | -0- | -7078 B | -0- | 15077 3 | 1485 9 | N | 1350 | 1333 1 | 194 |
| 05 | 22134 X | 16094 | -0- | -6040 B | -0- | 14533 3 | 1561 9 | N | 1419 | 1442 1 | 171 |
| 06 | 19920 X | 14748 | -0- | -5172 B | -0- | 13604 3 | 1144 9 | N | 1040 | 899 1 | 312 |
| 07 | 17112 X | 16234 | -0- | -878 B | -0- | 14863 3 | 1371 9 | N | 1246 | 1060 1 | 498 |
| 08 | 17112 X | 15803 | -0- | -1309 B | -0- | 14491 3 | 1312 9 | N | 1193 | 1384 1 | 307 |
| 09 | 16560 X | NO RPT | -0- | -16560 B | -0- | | | N | NO RPT | | 307 |

| BEECH GROVE (WOODBINE) | | //CONT.// | | 06762 500 | NON-ASSOCIATED | CAPACITY | | CNTY: JASPER | | | | | |
|------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| ZARVONA ENERGY LLC | | //CONT.// | | 950523 | | | | | | | | | |
| GRAN TORINO NORTH UNIT | | WELL #: | | 2 | RRCID -> | 290664 | COMPL. DATE | 10/02/2020 | TOTAL DEPTH | 13737 | PERF. | 13080 - 13518 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 30988 X | 30988 | -0- | -0- B | -0- | 27594 3 | 3394 9 | N | N | 3085 | 3062 1 | | 181 |
| 05 | 31389 X | 31389 | -0- | -0- B | -0- | 28144 3 | 3245 9 | N | N | 2950 | 3062 1 | | 69 |
| 06 | 30462 X | 30462 | -0- | -0- B | -0- | 27055 3 | 3407 9 | N | N | 3097 | 2898 1 | | 268 |
| 07 | 30654 X | 30654 | -0- | -0- B | -0- | 27488 3 | 3166 9 | N | N | 2878 | 3052 1 | | 94 |
| 08 | 31220 X | 31220 | -0- | -0- B | -0- | 28123 3 | 3097 9 | N | N | 2815 | 2610 1 | | 299 |
| 09 | 29190 X | NO RPT | -0- | -29190 B | -0- | | | N | N | NO RPT | | | 299 |

| BELINDA (YEGUA 4700 SAND) | | | | 06866 500 | NON-ASSOCIATED | ONE WELL | | CNTY: TYLER | | | | | |
|---------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| FORT APACHE ENERGY, INC. | | | | 277908 | | | | | | | | | |
| RICE | | WELL #: | | 1 | RRCID -> | 276556 | COMPL. DATE | 03/15/2013 | TOTAL DEPTH | 5720 | PERF. | 4949 - 4952 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |

| BEMUS (6300) | | | | 06987 850 | ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| HOUSTON GULF ENERGY CORPORATION | | | | 402723 | | | | | | | | | |
| BEMUS | | WELL #: | | 1 | RRCID -> | 247216 | COMPL. DATE | 12/20/2006 | TOTAL DEPTH | 6737 | PERF. | 6620 - 6624 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| *10 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| *11 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| *12 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| *01 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| *02 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| *03 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| *05 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |

| BENDER (Y-2) | | | | 07095 625 | ASSOCIATED | 49B | | CNTY: MONTGOMERY | | | | | |
|-----------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| HILLIARD-BENDER ENERGY, LLC | | | | 388700 | | | | | | | | | |
| BENDER ESTATE A | | WELL #: | | 1 U | RRCID -> | 032164 | COMPL. DATE | 01/19/1964 | TOTAL DEPTH | N/A | PERF. | 5940 - 5942 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |

| HILLIARD Y-2 GAS UNIT | | WELL #: | | 2 U | RRCID -> | 035313 | COMPL. DATE | 02/03/1965 | TOTAL DEPTH | N/A | PERF. | 5958 - 5961 | |
|-----------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | N | NO RPT | | | -0- |

| BENDER (Y-2) | | //CONT.// | | 07095 625 | ASSOCIATED | 49B | | CNTY: MONTGOMERY | | | | | | |
|-----------------------------|------------|-----------|-------------|------------------|--------------|--------|----------------|------------------|----------------|------|--------|-------------|----------------|---------|
| HILLIARD-BENDER ENERGY, LLC | | //CONT.// | | 388700 | | | | | | | | | | |
| TYRA, LEWIS | | WELL #: | | 1 | RRCID -> | 131960 | COMPL. DATE | 07/20/1991 | TOTAL DEPTH | 6202 | PERF. | 3955 - 3965 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | | (L) STATUS(CODE) | (-) UNDERAGE | | AMT CODE | | AMT CODE | M | PROD | | AMT CODE | BALANCE |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| BERNARD, EAST (7700) | | 07301 747 | | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | | |
|------------------------|------------|-----------|-------------|------------------|--------------|--------|----------------|------------|----------------|-------|-------|-------------|----------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| CLARK | | WELL #: | | 1 | RRCID -> | 161819 | COMPL. DATE | 07/15/2016 | TOTAL DEPTH | 13201 | PERF. | 8190 - 8530 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | | (L) STATUS(CODE) | (-) UNDERAGE | | AMT CODE | | AMT CODE | M | PROD | | AMT CODE | BALANCE |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 05 | DLQ G-10 | 148 | -0- | 148 | 148 | 14 | 1 | 133 | 2 | Y | 1 | 1 | 1 | 19 |
| 06 | 387 X | 239 | -0- | -148 | -0- | 21 | 1 | 216 | 2 | Y | 2 | 2 | 1 | 19 |
| 07 | 2506 X | 2506 | -0- | -0- | -0- | 225 | 1 | 2255 | 2 | Y | 24 | 18 | 1 | 25 |
| 08 | 2133 X | 2133 | -0- | -0- | -0- | 187 | 1 | 1925 | 2 | Y | 19 | 20 | 1 | 24 |
| *09 | 1803 X | 1803 | -0- | -0- | -0- | 160 | 1 | 1623 | 2 | Y | 18 | 16 | 1 | 26 |

| CLARK | | WELL #: | | 2 | RRCID -> | 173290 | COMPL. DATE | 07/16/2016 | TOTAL DEPTH | 8801 | PERF. | 8227 - 8277 | | |
|-------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|--|----|
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 10 |
| 08 | T. A. | 48 | -0- | 48 | 48 | 4 | 1 | 44 | 2 | Y | -0- | | | 10 |
| 09 | T. A. | 46 | -0- | 46 | 94 | 4 | 1 | 42 | 2 | Y | -0- | | | 10 |

| HOME PETROLEUM CORP. | | 396852 | | RRCID -> | 005216 | COMPL. DATE | 01/29/1960 | TOTAL DEPTH | 8150 | PERF. | 7586 - 7599 | | | |
|----------------------|--------|---------|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|--|--|-----|
| WALLACE, A. M. | | WELL #: | | 1 | | | | | | | | | | |
| 04 | 1410 N | 1017 | -0- | -393 | -0- | 1017 | 2 | | | N | -0- | | | 139 |
| 05 | 1009 N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | 139 |
| 06 | 1010 N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | 139 |
| 07 | 1082 N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | 139 |
| 08 | 1237 N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | 139 |
| *09 | 1172 N | 1172 | -0- | -0- | -0- | 1172 | 2 | | | N | -0- | | | 139 |

| LEVERIDGE, A. T. | | WELL #: | | 2 | RRCID -> | 005225 | COMPL. DATE | 09/01/2009 | TOTAL DEPTH | 8150 | PERF. | 7674 - 7995 | | |
|------------------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|------|-------|-------------|---|----|
| 04 | 630 N | 278 | -0- | -352 | -0- | 278 | 2 | | | Y | -0- | | | 22 |
| 05 | 334 N | 334 | -0- | -0- | -0- | 333 | 2 | 1 | 9 | Y | 1 | 1 | 1 | 22 |
| 06 | 310 N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | 22 |
| 07 | 360 N | 360 | -0- | -0- | -0- | 360 | 2 | | | Y | -0- | | | 22 |
| 08 | 443 N | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | 22 |
| *09 | 498 N | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | 22 |

| LEVERIDGE, W. C. AAIF, M. D. | | WELL #: | | 1 | RRCID -> | 072124 | COMPL. DATE | 06/11/1977 | TOTAL DEPTH | 8310 | PERF. | 7750 - 7760 | | |
|------------------------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|------|-------|-------------|---|-----|
| 04 | 1110 N | 818 | -0- | -292 | -0- | 818 | 2 | | | Y | -0- | | | -0- |
| 05 | 958 N | 958 | -0- | -0- | -0- | 957 | 2 | 1 | 9 | Y | 1 | 1 | 1 | -0- |
| 06 | 598 N | 598 | -0- | -0- | -0- | 598 | 2 | | | Y | -0- | | | -0- |
| 07 | 837 N | 832 | -0- | -5 | -0- | 832 | 2 | | | Y | -0- | | | -0- |
| 08 | 961 N | 927 | -0- | -34 | -0- | 927 | 2 | | | Y | -0- | | | -0- |
| *09 | 601 N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | -0- |

| ----- | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|------|------------------|---------|
| BARNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | |
| HOME PETROLEUM CORP. //CONT.// 396852 | | | | | | | | | | | | | |
| LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 1587 N | 1587 | -0- | -0- | 1587 2 | | | | Y | -0- | 1 1 | 25 |
| 05 | | 1568 N | 1568 | -0- | -0- | 1566 2 | 2 9 | | | Y | 2 | 2 1 | 25 |
| 06 | | 1607 N | 1607 | -0- | -0- | 1607 2 | | | | Y | -0- | | 25 |
| 07 | | 1612 N | 1248 | -0- | -364 | 1248 2 | | | | Y | -0- | | 25 |
| 08 | | 1581 N | 1560 | -0- | -21 | 1560 2 | | | | Y | -0- | | 25 |
| *09 | | 1574 N | 1574 | -0- | -0- | 1574 2 | | | | Y | -0- | | 25 |
| ----- | | | | | | | | | | | | | |
| LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161 | | | | | | | | | | | | | |
| 04 | | 3570 X | 2091 | -0- | -1479 | 2037 2 | 54 9 | | | N | 49 | 49 1 | -0- |
| 05 | | 3627 X | 2889 | -0- | -738 | 2781 2 | 108 9 | | | N | 98 | 98 1 | -0- |
| 06 | | 3360 X | 3108 | -0- | -252 | 3108 2 | | | | N | -0- | | -0- |
| 07 | | 3100 X | 2782 | -0- | -318 | 2782 2 | | | | N | -0- | | -0- |
| 08 | | 3362 X | 3362 | -0- | -0- | 3362 2 | | | | N | -0- | | -0- |
| *09 | | 3416 X | 3416 | -0- | -0- | 3416 2 | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887 | | | | | | | | | | | | | |
| 04 | | 1500 N | 824 | -0- | -676 | 770 2 | 54 9 | | | N | 49 | 49 1 | -0- |
| 05 | | 883 N | 883 | -0- | -0- | 764 2 | 119 9 | | | N | 108 | 108 1 | -0- |
| 06 | | 774 N | 774 | -0- | -0- | 774 2 | | | | N | -0- | | -0- |
| 07 | | 837 N | 194 | -0- | -643 | 194 2 | | | | N | -0- | | -0- |
| 08 | | 868 N | 478 | -0- | -390 | 478 2 | | | | N | -0- | | -0- |
| *09 | | 922 N | 922 | -0- | -0- | 922 2 | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892 | | | | | | | | | | | | | |
| 04 | | 2920 N | 2920 | -0- | -0- | 2920 2 | | | | N | -0- | | -0- |
| 05 | | 2613 N | 2613 | -0- | -0- | 2613 2 | | | | N | -0- | | -0- |
| 06 | | 2837 X | 2837 | -0- | -0- | 2837 2 | | | | N | -0- | | -0- |
| 07 | | 2434 X | 2434 | -0- | -0- | 2434 2 | | | | N | -0- | | -0- |
| 08 | | 2959 X | 2959 | -0- | -0- | 2959 2 | | | | N | -0- | | -0- |
| *09 | | 3128 X | 3128 | -0- | -0- | 3128 2 | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895 | | | | | | | | | | | | | |
| 04 | | 2103 N | 2103 | -0- | -0- | 2061 2 | 42 9 | | | N | 38 | 38 1 | -0- |
| 05 | | 2086 N | 2086 | -0- | -0- | 1984 2 | 102 9 | | | N | 93 | 93 1 | -0- |
| 06 | | 2045 N | 2045 | -0- | -0- | 2045 2 | | | | N | -0- | | -0- |
| 07 | | 1705 N | 1607 | -0- | -98 | 1607 2 | | | | N | -0- | | -0- |
| 08 | | 2221 N | 2221 | -0- | -0- | 2221 2 | | | | N | -0- | | -0- |
| *09 | | 2245 N | 2245 | -0- | -0- | 2245 2 | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956 | | | | | | | | | | | | | |
| 04 | | 1907 N | 1907 | -0- | -0- | 1863 2 | 44 9 | | | N | 40 | 40 1 | -0- |
| 05 | | 1755 N | 1755 | -0- | -0- | 1704 2 | 51 9 | | | N | 46 | 46 1 | -0- |
| 06 | | 1979 N | 1979 | -0- | -0- | 1979 2 | | | | N | -0- | | -0- |
| 07 | | 1607 N | 1607 | -0- | -0- | 1607 2 | | | | N | -0- | | -0- |
| 08 | | 1747 N | 1747 | -0- | -0- | 1747 2 | | | | N | -0- | | -0- |
| *09 | | 1704 N | 1704 | -0- | -0- | 1704 2 | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247 | | | | | | | | | | | | | |
| 04 | | 401 N | 401 | -0- | -0- | 401 2 | | | | N | -0- | | -0- |
| 05 | | 292 N | 292 | -0- | -0- | 292 2 | | | | N | -0- | | -0- |
| 06 | | 158 N | 158 | -0- | -0- | 158 2 | | | | N | -0- | | -0- |
| 07 | | 139 N | 139 | -0- | -0- | 139 2 | | | | N | -0- | | -0- |
| 08 | | 154 N | 154 | -0- | -0- | 154 2 | | | | N | -0- | | -0- |
| *09 | | 162 N | 162 | -0- | -0- | 162 2 | | | | N | -0- | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------------|------------|-----------|-------------|----------------|----------------|------------------|------------------|-------------|---------------|------------------|------------------|-------------------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| BERNARD, EAST (7700) | | //CONT.// | | 07301 747 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
| KARPER OIL & GAS CORPORATION | | | | 451280 | | | | | | | | |
| QUIREY | | | | WELL #: | 1 | RRCID -> | 150465 | COMPL. DATE | 07/15/1994 | TOTAL DEPTH | 7923 | PERF. 7672 - 7692 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 131 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 131 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 131 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 131 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 131 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 131 |
| ----- | | | | | | | | | | | | |
| MARWELL PETROLEUM LTD PARTNRSHIP | | | | 531085 | | | | | | | | |
| JANIK ET AL | | | | WELL #: | 1 | RRCID -> | 080694 | COMPL. DATE | 08/01/2009 | TOTAL DEPTH | 8112 | PERF. 7708 - 7723 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 122 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 122 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 122 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 122 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 122 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 122 |
| ----- | | | | | | | | | | | | |
| O'HARE ET AL | | | | WELL #: | 1 | RRCID -> | 081704 | COMPL. DATE | 10/24/1978 | TOTAL DEPTH | 10820 | PERF. 7650 - 7681 |
| 04 | 919 N | 919 | -0- | -0- | -0- | 10 | 1 | 909 | 2 | N | -0- | 97 |
| 05 | 1295 N | 1295 | -0- | -0- | -0- | 15 | 1 | 1280 | 2 | N | -0- | 97 |
| 06 | 1275 N | 1275 | -0- | -0- | -0- | 15 | 1 | 1260 | 2 | N | -0- | 97 |
| 07 | 1327 N | 1327 | -0- | -0- | -0- | 15 | 1 | 1312 | 2 | N | -0- | 97 |
| 08 | 844 N | 844 | -0- | -0- | -0- | 10 | 1 | 834 | 2 | N | -0- | 97 |
| *09 | 597 N | 597 | -0- | -0- | -0- | 10 | 1 | 587 | 2 | N | -0- | 97 |
| ----- | | | | | | | | | | | | |
| OMEGA ENERGY, LLC | | | | 622657 | | | | | | | | |
| ANGELO UNIT | | | | WELL #: | | RRCID -> | 085303 | COMPL. DATE | 10/21/1980 | TOTAL DEPTH | 8039 | PERF. 7545 - 7871 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 57 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 57 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 57 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 57 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 57 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 57 |
| PLUGGED AND ABANDONED 02/11/2015 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (BERNARD, EAST 2700) | | | | 07307 050 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | | | |
| GILBERT | | | | WELL #: | 1 | RRCID -> | 126570 | COMPL. DATE | 12/21/1987 | TOTAL DEPTH | 8012 | PERF. 2676 - 2682 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (BOETTCHER 7380) | | | | 07307 150 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| NORTHINGTON "B" | | | | WELL #: | 5 | RRCID -> | 111090 | COMPL. DATE | 05/31/1984 | TOTAL DEPTH | 7750 | PERF. 7416 - 7426 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------------|------------|-----------|-------------|----------------|-------------------|------------------------|-------------------|---------------|--------|------------------|------------------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (BOETTCHER 7380) | | //CONT.// | | 07307 150 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | | | |
| GILBERT | | | | WELL #: 3 | RRCID -> 118046 | COMPL. DATE 08/14/1985 | TOTAL DEPTH 8016 | PERF. 7416 | - | | 7432 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| GILBERT | | | | WELL #: 2 | C RRCID -> 118263 | COMPL. DATE 09/10/1985 | TOTAL DEPTH 8012 | PERF. 7386 | - | | 7394 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (CLODINE) | | | | 07307 250 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
| JILPETCO, INC. | | | | 432469 | | | | | | | | |
| JACOB'S WELL | | | | WELL #: 1 | RRCID -> 276175 | COMPL. DATE 05/22/2014 | TOTAL DEPTH 7744 | PERF. 7040 | - | | 7060 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| URBAN OIL & GAS GROUP, LLC | | | | 879035 | | | | CNTY: WHARTON | | | | |
| DUNCAN, F. B. | | | | WELL #: 1 | RRCID -> 005248 | COMPL. DATE 05/16/1997 | TOTAL DEPTH 7138 | PERF. 7060 | - | | 7074 | |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | N | -0- | | | -0- |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 06 | 90 N | -0- | -0- | -90 | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (COOK MT. 7800) | | | | 07307 300 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| NORTHINGTON "B" | | | | WELL #: 9 | RRCID -> 253402 | COMPL. DATE 04/08/2018 | TOTAL DEPTH 12407 | PERF. 7832 | - | | 7957 | |
| 04 | 980 N | 980 | -0- | -0- | -0- | 980 | 2 | N | -0- | | | 152 |
| 05 | 1055 N | 1055 | -0- | -0- | -0- | 1055 | 2 | N | -0- | | | 152 |
| 06 | 1050 N | 1012 | -0- | -38 | -0- | 1012 | 2 | N | -0- | | | 152 |
| 07 | 1024 N | 1024 | -0- | -0- | -0- | 1024 | 2 | N | -0- | | | 152 |
| 08 | 1090 N | 1090 | -0- | -0- | -0- | 1090 | 2 | N | -0- | | | 152 |
| *09 | 1031 N | 1031 | -0- | -0- | -0- | 1031 | 2 | N | -0- | | | 152 |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (D-Y 6700) | | | | 07307 400 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | | | |
| WINTERMANN -B- | | | | WELL #: 4 | RRCID -> 133236 | COMPL. DATE 12/15/1989 | TOTAL DEPTH 7900 | PERF. 6710 | - | | 6712 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
|----------------------------------|----------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------|------|-------------------|------------------|------------------|------|-----|------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (WINTERMANN EY 6800) | | 07307 550 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | | | | | |
| WINTERMANN "C" | | WELL #: 3 | | RRCID -> 144330 | | COMPL. DATE 02/22/1993 | | TOTAL DEPTH 7800 | | PERF. 6882 - 6888 | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7120) | | 07307 732 | | ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
| JILPETCO, INC. | | 432469 | | | | | | | | | | | | | | |
| JACOB'S WELL | | WELL #: 2 | | RRCID -> 254236 | | COMPL. DATE 11/01/2009 | | TOTAL DEPTH 7135 | | PERF. 7042 - 7060 | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7150) | | 07307 733 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | | | | | |
| WINTERMANN -B- | | WELL #: 5 | | RRCID -> 134383 | | COMPL. DATE 04/02/1990 | | TOTAL DEPTH 7968 | | PERF. 7148 - 7153 | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7200) | | 07307 734 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
| JILPETCO, INC. | | 432469 | | | | | | | | | | | | | | |
| JACOB'S WELL | | WELL #: 1 | | RRCID -> 251306 | | COMPL. DATE 06/11/2009 | | TOTAL DEPTH 7744 | | PERF. 7156 - 7160 | | | | | | |
| 04 | PRTL PLG | | -0- | -0- | -0- | | | | N | -0- | | | 21 | | | |
| 05 | PRTL PLG | | -0- | -0- | -0- | | | | N | -0- | | | 21 | | | |
| 06 | PRTL PLG | | -0- | -0- | -0- | | | | N | -0- | | | 21 | | | |
| 07 | PRTL PLG | | -0- | -0- | -0- | | | | N | -0- | | | 21 | | | |
| 08 | PRTL PLG | | -0- | -0- | -0- | | | | N | -0- | | | 21 | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 21 | | | |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7600) | | 07307 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | | |
| JILPETCO, INC. | | 432469 | | | | | | | | | | | | | | |
| JACOB'S WELL | | WELL #: 1 | | RRCID -> 246279 | | COMPL. DATE 01/23/2009 | | TOTAL DEPTH 7744 | | PERF. 7603 - 7613 | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |

| ----- | | | | | | | | | | | | |
|----------------------------------|------------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| BERNARD, W. (YEGUA 7750) | | 07307 850 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | |
| WINTERMANN "B" | | WELL #: 6 | | RRCID -> 137504 | | COMPL. DATE 03/08/1991 | | TOTAL DEPTH 8000 | | PERF. 7711 - 7717 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (7000) | | 07307 950 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
| INNOVATIVE ENERGY SERVICES, INC. | | 424737 | | | | | | | | | | |
| SINCLAIR | | WELL #: 1 | | RRCID -> 151768 | | COMPL. DATE 06/29/2020 | | TOTAL DEPTH 8000 | | PERF. 7001 - 7020 | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| ----- | | | | | | | | | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | |
| WINTERMANN -B- | | WELL #: 1 | | RRCID -> 135537 | | COMPL. DATE 08/09/1990 | | TOTAL DEPTH 7718 | | PERF. 6951 - 6956 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WINTERMANN "C" | | WELL #: 4 | | RRCID -> 138145 | | COMPL. DATE 04/18/1991 | | TOTAL DEPTH 7831 | | PERF. 7017 - 7022 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (7650) | | 07307 960 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| NORTHINGTON | | WELL #: 2 | | RRCID -> 206064 | | COMPL. DATE 12/21/2006 | | TOTAL DEPTH 8060 | | PERF. 6964 - 7034 | | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (7700) | | 07307 969 | | ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| TALOS GULF COAST ONSHORE LLC | | 835611 | | | | | | | | | | |
| WESTMORELAND | | WELL #: 1 | | RRCID -> 234939 | | COMPL. DATE 02/26/2008 | | TOTAL DEPTH 8600 | | PERF. 7974 - 7984 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| BERNARD, W. (7850) | | 903 | | 07307 975 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|------------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| TALOS GULF COAST ONSHORE LLC | | 835611 | | WELL #: 1 | | RRCID -> 171657 | | COMPL. DATE 12/15/1998 | | TOTAL DEPTH 8220 PERF. 7938 - 8020 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 947 N | 947 | -0- | -0- | -0- | 945 2 | 2 9 | N | 2 | | 137 |
| 05 | | 906 N | 906 | -0- | -0- | -0- | 904 2 | 2 9 | N | 2 | | 139 |
| 06 | | 1178 N | 1178 | -0- | -0- | -0- | 1172 2 | 6 9 | N | 5 | | 144 |
| 07 | | 868 N | 579 | -0- | -289 | -0- | 578 2 | 1 9 | N | 1 | | 145 |
| 08 | | 868 N | 19 | -0- | -849 | -0- | 19 2 | | N | -0- | | 145 |
| 09 | | 840 N | NO RPT | -0- | -840 | -0- | | | N | NO RPT | | 145 |

| DUNCAN, F. B. | | 903 | | 0201ST | | RRCID -> 281816 | | COMPL. DATE 12/19/2015 | | TOTAL DEPTH 12150 PERF. 7956 - 8004 | | |
|---------------|--|-------|--------|--------|------|-----------------|-------|------------------------|---|-------------------------------------|--|----|
| 04 | | 572 N | 572 | -0- | -0- | -0- | 571 2 | 1 9 | N | 1 | | 63 |
| 05 | | 93 N | 53 | -0- | -40 | -0- | 51 2 | 2 9 | N | 2 | | 65 |
| 06 | | 690 N | 509 | -0- | -181 | -0- | 506 2 | 3 9 | N | 3 | | 68 |
| 07 | | 589 N | 582 | -0- | -7 | -0- | 576 2 | 6 9 | N | 5 | | 73 |
| 08 | | 427 N | 427 | -0- | -0- | -0- | 425 2 | 2 9 | N | 2 | | 75 |
| 09 | | 510 N | NO RPT | -0- | -510 | -0- | | | N | NO RPT | | 75 |

| XOG OPERATING LLC | | 945921 | | 2 T | | RRCID -> 122296 | | COMPL. DATE 09/10/1985 | | TOTAL DEPTH 8012 PERF. 7738 - 7794 | |
|-------------------|----|--------|--------|-----|-----|-----------------|--|------------------------|---|------------------------------------|-----|
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| BESSMAY (MIOCENE) | | 07479 210 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | |
|----------------------------------|----------|-----------|--------|----------------------|-----|-----------------|--|------------------------|---|------------------------------------|-----|
| UNION GAS OPERATING COMPANY | | 876500 | | WELL #: ADJ MINERALS | | RRCID -> 226536 | | COMPL. DATE 01/09/2007 | | TOTAL DEPTH 4005 PERF. 3687 - 3690 | |
| 04 | | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| PLUGGED AND ABANDONED 08/19/2011 | | | | | | | | | | | |

| ADJ MINERALS | | 903 | | WELL #: ADJ MINERALS | | RRCID -> 229610 | | COMPL. DATE 01/31/2007 | | TOTAL DEPTH 4009 PERF. 3800 - 3802 | |
|----------------------------------|----------|-----|--------|----------------------|-----|-----------------|--|------------------------|---|------------------------------------|-----|
| 04 | | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| PLUGGED AND ABANDONED 06/14/2012 | | | | | | | | | | | |

| BESSMAY (WILCOX CONS) | | 07479 240 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | |
|------------------------------|--|-----------|-----|------------------------------|-----|-----------------|-------|------------------------|---|--------------------------------------|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | WELL #: VASTAR-TEMPLE INLAND | | RRCID -> 179985 | | COMPL. DATE 12/28/2002 | | TOTAL DEPTH 12000 PERF.10504 - 10676 | |
| 04 | | 116 N | 116 | -0- | -0- | -0- | 86 2 | 30 9 | N | 27 | 73 |
| 05 | | 124 N | 119 | -0- | -5 | -0- | 119 2 | | N | -0- | 73 |
| 06 | | 47 N | 47 | -0- | -0- | -0- | 44 2 | 3 9 | N | 3 | 76 |
| 07 | | 124 N | 111 | -0- | -13 | -0- | 72 2 | 39 9 | N | 35 | 111 |
| *08 | | 124 N | 72 | -0- | -52 | -0- | 52 2 | 20 9 | N | 18 | 129 |
| 09 | | 120 N | 65 | -0- | -55 | -0- | 65 2 | | N | -0- | 129 |

| BESSMAY (WILCOX CONS) | | //CONT.// 07479 240 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | | | | |
|------------------------------|--------|---------------------|-------------|-----------------|-------------|------------------------|------|--------------------------------------|------|---|--------|-----|--------------|-----|---------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// 681327 | | | | | | | | | | | | | |
| VASTAR-TEMPLE INLAND | | WELL #: 1 | | RRCID -> 179987 | | COMPL. DATE 04/30/2000 | | TOTAL DEPTH 12000 PERF.10504 - 10548 | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| VASTAR-TEMPLE INLAND | | WELL #: 1 | | RRCID -> 180816 | | COMPL. DATE 08/14/2000 | | TOTAL DEPTH 12000 PERF.10852 - 10894 | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| VASTAR BONNER | | WELL #: 1 | | RRCID -> 252001 | | COMPL. DATE 11/02/2007 | | TOTAL DEPTH 19458 PERF.11532 - 11540 | | | | | | | |
| 04 | 81 N | 81 | -0- | -0- | -0- | 46 | 2 | 35 | 9 | N | 32 | | | | 65 |
| 05 | 144 N | 144 | -0- | -0- | -0- | 89 | 2 | 55 | 9 | N | 50 | 109 | 1 | | 6 |
| 06 | 114 N | 114 | -0- | -0- | -0- | 79 | 2 | 35 | 9 | N | 32 | | | | 38 |
| 07 | 136 N | 136 | -0- | -0- | -0- | 97 | 2 | 39 | 9 | N | 35 | | | | 73 |
| *08 | 155 N | 127 | -0- | -28 | -0- | 92 | 2 | 35 | 9 | N | 32 | | | | 105 |
| *09 | 116 N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | 105 |
| ----- | | | | | | | | | | | | | | | |
| BP-STOCKSTILL | | WELL #: 1 | | RRCID -> 254768 | | COMPL. DATE 08/24/2009 | | TOTAL DEPTH 12650 PERF.10477 - 10513 | | | | | | | |
| 04 | 734 N | 734 | -0- | -0- | -0- | 546 | 2 | 188 | 9 | N | 171 | | | | 216 |
| 05 | 930 N | 930 | -0- | -0- | -0- | 719 | 2 | 211 | 9 | N | 192 | 355 | 1 | | 53 |
| 06 | 1184 N | 1184 | -0- | -0- | -0- | 898 | 2 | 286 | 9 | N | 260 | | | | 313 |
| 07 | 1042 N | 1042 | -0- | -0- | -0- | 809 | 2 | 233 | 9 | N | 212 | 357 | 1 | | 168 |
| *08 | 1010 N | 1010 | -0- | -0- | -0- | 788 | 2 | 222 | 9 | N | 202 | 177 | 1 | | 193 |
| 09 | 1170 N | 997 | -0- | -173 | -0- | 997 | 2 | | | N | -0- | | | | 193 |
| ----- | | | | | | | | | | | | | | | |
| BIG -A- TAYLOR | | 07728 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | | | | | |
| AKG OPERATING COMPANY | | 009566 | | | | | | | | | | | | | |
| KOEHLER | | WELL #: 1 | | RRCID -> 102402 | | COMPL. DATE 09/11/1982 | | TOTAL DEPTH 9123 PERF. 6727 - 6748 | | | | | | | |
| *04 | 747 X | 747 | -0- | -0- | -0- | 57 | 1 | 689 | 2 | N | 1 | | | | 107 |
| *05 | 924 X | 924 | -0- | -0- | -0- | 68 | 1 | 854 | 2 | N | 2 | | | | 109 |
| *06 | 770 N | 770 | -0- | -0- | -0- | 59 | 1 | 709 | 2 | N | 2 | | | | 111 |
| *07 | 822 N | 822 | -0- | -0- | -0- | 66 | 1 | 756 | 2 | N | -0- | | | | 111 |
| *08 | 830 N | 830 | -0- | -0- | -0- | 64 | 1 | 763 | 2 | N | 3 | | | | 114 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | 3 | 9 | | | N | NO RPT | | | | 114 |

| BIG -A- TAYLOR | | //CONT.// 07728 600 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: BURLESON | | | | |
|------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|-------------------------------------|-----------|-------------------------|------------|-------------|
| AKG OPERATING COMPANY | | //CONT.// 009566 | | | | | | | | | | | |
| LAZARUS | | WELL #: 1 | | RRCID -> 183857 | | COMPL. DATE 06/04/2001 | | | TOTAL DEPTH 12987 PERF. 6904 - 6933 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| *04 | 1274 X | 1274 | -0- | -0- | -0- | 67 | 1 | 1204 | 2 | N | 3 | | 172 |
| | | | | | | 3 | 9 | | | | | | |
| *05 | 1319 X | 1319 | -0- | -0- | -0- | 68 | 1 | 1245 | 2 | N | 5 | | 177 |
| | | | | | | 6 | 9 | | | | | | |
| *06 | 1244 N | 1244 | -0- | -0- | -0- | 67 | 1 | 1174 | 2 | N | 3 | | 180 |
| | | | | | | 3 | 9 | | | | | | |
| *07 | 1344 N | 1344 | -0- | -0- | -0- | 74 | 1 | 1267 | 2 | N | 3 | | 183 |
| | | | | | | 3 | 9 | | | | | | |
| *08 | 1292 N | 1292 | -0- | -0- | -0- | 68 | 1 | 1224 | 2 | N | -0- | | 183 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 183 |
| ----- | | | | | | | | | | | | | |
| SCHULTZ, HERMAN | | WELL #: 1 | | RRCID -> 209235 | | COMPL. DATE N/A | | | TOTAL DEPTH 10084 PERF. 7110 - 7137 | | | | |
| *04 | 47 X | 47 | -0- | -0- | -0- | 1 | 1 | 46 | 3 | N | -0- | | 40 |
| *05 | 57 X | 57 | -0- | -0- | -0- | 2 | 1 | 55 | 3 | N | -0- | | 40 |
| *06 | 61 N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 3 | N | -0- | | 40 |
| *07 | 45 N | 45 | -0- | -0- | -0- | 1 | 1 | 44 | 3 | N | -0- | | 40 |
| *08 | 46 N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | N | -0- | | 40 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 40 |
| ----- | | | | | | | | | | | | | |
| CHESAPEAKE OPERATING, L.L.C. | | 147699 | | RRCID -> 096833 | | COMPL. DATE 11/04/1981 | | | TOTAL DEPTH 9686 PERF. 7315 - 7346 | | | | |
| SEE, JOHN | | WELL #: 2 B | | | | | | | | | | | |
| 04 | 4320 X | 4254 | -0- | -66 | -0- | 4240 | 2 | 14 | 9 | N | 13 | | 195 |
| 05 | 4527 X | 4527 | -0- | -0- | -0- | 4502 | 2 | 25 | 9 | N | 23 | | 218 |
| 06 | 4363 X | 4363 | -0- | -0- | -0- | 4348 | 2 | 15 | 9 | N | 14 | | 232 |
| 07 | 4556 X | 4556 | -0- | -0- | -0- | 4541 | 2 | 15 | 9 | N | 14 | | 246 |
| 08 | 4548 X | 4548 | -0- | -0- | -0- | 4548 | 2 | | | N | -0- | 179 1 | 67 |
| 09 | 4380 X | 2835 | -0- | -1545 | -0- | 2828 | 2 | 7 | 9 | N | 6 | | 73 |
| ----- | | | | | | | | | | | | | |
| KNESEK, E. UNIT | | WELL #: 1 | | RRCID -> 155953 | | COMPL. DATE 08/10/1995 | | | TOTAL DEPTH 11141 PERF. 6669 - 6680 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 14 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 14 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 14 |
| ----- | | | | | | | | | | | | | |
| EAGLE VALLEY DEVELOPMENT LLC | | 238737 | | RRCID -> 098873 | | COMPL. DATE 04/08/1982 | | | TOTAL DEPTH 7450 PERF. 7283 - 7304 | | | | |
| HARRIS UNIT | | WELL #: 2 | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 136 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 136 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 136 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 136 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 136 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 136 |
| ----- | | | | | | | | | | | | | |
| LAUDERDALE | | WELL #: 3 | | RRCID -> 221158 | | COMPL. DATE 03/11/2006 | | | TOTAL DEPTH 9951 PERF. 5632 - 6058 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| BIG -A- TAYLOR | | //CONT.// | | 07728 600 | NON-ASSOCIATED | CAPACITY | | CNTY: BURLESON | | |
|--------------------------------|------------|-----------|-------------------------|-----------------------|------------------|---------------------------|---------------------------|----------------|---------------------------|-------------|
| FDL OPERATING, LLC | | | | 263924 | | | | | | |
| MASON | | | | WELL #: N 1 | RRCID -> 101596 | COMPL. DATE 06/23/1982 | TOTAL DEPTH 7608 | PERF. 7454 | - 7476 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 2180 N | 2180 | -0- | -0- | -0- | 2180 3 | | N | -0- | 186 |
| 05 | 2693 N | 2693 | -0- | -0- | -0- | 2693 3 | | N | -0- | 186 |
| 06 | 2355 N | 2355 | -0- | -0- | -0- | 2355 3 | | N | -0- | 186 |
| 07 | 2667 N | 2667 | -0- | -0- | -0- | 2667 3 | | N | -0- | 186 |
| 08 | 2463 N | 2463 | -0- | -0- | -0- | 2463 3 | | N | -0- | 186 |
| 09 | 1260 N | NO RPT | -0- | -1260 | -0- | | | N | NO RPT | 186 |
| ----- | | | | | | | | | | |
| RUTH UNIT | | | | WELL #: 1 | RRCID -> 281048 | COMPL. DATE 02/05/2016 | TOTAL DEPTH 9515 | PERF. 7094 | - 7160 | |
| 04 | 360 N | 277 | -0- | -83 | -0- | 277 3 | | N | -0- | 62 |
| 05 | 315 N | 315 | -0- | -0- | -0- | 315 3 | | N | -0- | 62 |
| 06 | 360 N | 274 | -0- | -86 | -0- | 274 3 | | N | -0- | 62 |
| 07 | 294 N | 294 | -0- | -0- | -0- | 294 3 | | N | -0- | 62 |
| 08 | 310 N | 266 | -0- | -44 | -0- | 266 3 | | N | -0- | 62 |
| 09 | 270 N | NO RPT | -0- | -270 | -0- | | | N | NO RPT | 62 |
| ----- | | | | | | | | | | |
| GEOSOUTHERN ENERGY CORPORATION | | | | 301287 | | | | | | |
| DALE UNIT | | | | WELL #: 1 | RRCID -> 095720 | COMPL. DATE 10/01/1981 | TOTAL DEPTH 7200 | PERF. 7025 | - 7045 | |
| 04 | 673 N | 673 | -0- | -0- | -0- | 673 2 | | N | -0- | 125 |
| 05 | 949 N | 949 | -0- | -0- | -0- | 930 2 | 19 9 | N | 17 | 142 |
| 06 | 822 N | 822 | -0- | -0- | -0- | 814 2 | 8 9 | N | 7 | 149 |
| 07 | 816 N | 816 | -0- | -0- | -0- | 813 2 | 3 9 | N | 3 | 152 |
| 08 | 800 N | 800 | -0- | -0- | -0- | 799 2 | 1 9 | N | 1 | 153 |
| *09 | 779 N | 779 | -0- | -0- | -0- | 779 2 | | N | -0- | 153 |
| ----- | | | | | | | | | | |
| BRACEWELL | | | | WELL #: 1 | RRCID -> 095909 | COMPL. DATE 08/18/1981 | TOTAL DEPTH 9495 | PERF. 6978 | - 6996 | |
| 04 | 930 N | 761 | -0- | -169 | -0- | 761 2 | | N | -0- | 48 |
| 05 | 997 N | 997 | -0- | -0- | -0- | 993 2 | 4 9 | N | 4 | 52 |
| 06 | 990 N | 910 | -0- | -80 | -0- | 910 2 | | N | -0- | 52 |
| 07 | 910 N | 910 | -0- | -0- | -0- | 910 2 | | N | -0- | 52 |
| 08 | 992 N | 734 | -0- | -258 | -0- | 734 2 | | N | -0- | 52 |
| *09 | 908 N | 908 | -0- | -0- | -0- | 908 2 | | N | -0- | 52 |
| ----- | | | | | | | | | | |
| MINNIE | | | | WELL #: 1 | RRCID -> 113390 | COMPL. DATE 09/18/1984 | TOTAL DEPTH 9275 | PERF. 6827 | - 6856 | |
| 04 | 103 N | 103 | -0- | -0- | -0- | 103 2 | | N | -0- | 62 |
| 05 | 152 N | 152 | -0- | -0- | -0- | 152 2 | | N | -0- | 62 |
| 06 | 150 N | 94 | -0- | -56 | -0- | 94 2 | | N | -0- | 62 |
| 07 | 93 N | 78 | -0- | -15 | -0- | 78 2 | | N | -0- | 62 |
| 08 | 155 N | 85 | -0- | -70 | -0- | 85 2 | | N | -0- | 62 |
| 09 | 90 N | 70 | -0- | -20 | -0- | 70 2 | | N | -0- | 62 |
| ----- | | | | | | | | | | |
| MAYJAC I, LLC | | | | 536431 | | | | | | |
| YEGUA HILLS DEVELOPMENT | | | | WELL #: 1 | RRCID -> 101168 | COMPL. DATE 06/23/1982 | TOTAL DEPTH 9848 | PERF. 7280 | - 7308 | |
| 04 | 1724 N | 1724 | -0- | -0- | -0- | 1723 1 | 1 9 | N | 1 | 51 |
| 05 | 1812 N | 1812 | -0- | -0- | -0- | 1803 1 | 9 9 | N | 8 | 59 |
| 06 | 1769 N | 1769 | -0- | -0- | -0- | 1765 1 | 4 9 | N | 4 | 63 |
| 07 | 1862 N | 1862 | -0- | -0- | -0- | 1856 1 | 6 9 | N | 5 | 68 |
| 08 | 1891 N | 1891 | -0- | -0- | -0- | 1890 1 | 1 9 | N | 1 | 69 |
| *09 | 1838 N | 1838 | -0- | -0- | -0- | 1826 1 | 12 9 | N | 11 | 80 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|------|---|----|---|---|-----|--|--|--|--|-----|
| 04 | 2926 N | 2926 | -0- | -0- | -0- | 2915 | 2 | 11 | 9 | N | 10 | | | | | 165 |
| 05 | 3100 N | 3136 | -0- | 36 | 36 | 3119 | 2 | 17 | 9 | N | 15 | | | | | 180 |
| 06 | 2910 N | 1897 | -0- | -1013 | -0- | 1877 | 2 | 20 | 9 | N | 18 | | | | | 198 |
| 07 | 3007 N | 1321 | -0- | -1686 | -0- | 1318 | 2 | 3 | 9 | N | 3 | | | | | 201 |
| 08 | 3129 X | 3129 | -0- | -0- | -0- | 3123 | 2 | 6 | 9 | N | 5 | | | | | 206 |
| *09 | 2942 X | 2942 | -0- | -0- | -0- | 2942 | 2 | | | N | -0- | | | | | 206 |

PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|----|---|---|----|--|--|--|--|-----|
| 04 | 2211 N | 2211 | -0- | -0- | -0- | 2199 | 2 | 12 | 9 | N | 11 | | | | | 138 |
| 05 | 2298 N | 2298 | -0- | -0- | -0- | 2287 | 2 | 11 | 9 | N | 10 | | | | | 148 |
| 06 | 2220 N | 2089 | -0- | -131 | -0- | 2085 | 2 | 4 | 9 | N | 4 | | | | | 152 |
| 07 | 2373 N | 2373 | -0- | -0- | -0- | 2367 | 2 | 6 | 9 | N | 5 | | | | | 157 |
| 08 | 2294 N | 1894 | -0- | -400 | -0- | 1869 | 2 | 25 | 9 | N | 23 | | | | | 180 |
| *09 | 2395 N | 2395 | -0- | -0- | -0- | 2393 | 2 | 2 | 9 | N | 2 | | | | | 182 |

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|--|--|---|-----|--|--|--|--|----|
| 04 | 1835 N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | 55 |
| 05 | 1888 N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | 55 |
| 06 | 2370 N | 1851 | -0- | -519 | -0- | 1851 | 2 | | | N | -0- | | | | | 55 |
| 07 | 1891 N | 1824 | -0- | -67 | -0- | 1824 | 2 | | | N | -0- | | | | | 55 |
| 08 | 1891 N | 1601 | -0- | -290 | -0- | 1601 | 2 | | | N | -0- | | | | | 55 |
| *09 | 2070 N | 2070 | -0- | -0- | -0- | 2070 | 2 | | | N | -0- | | | | | 55 |

KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|----|---|---|-----|--|--|--|--|----|
| 04 | 859 N | 859 | -0- | -0- | -0- | 856 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 05 | 641 N | 641 | -0- | -0- | -0- | 628 | 2 | 13 | 9 | N | 12 | | | | | 70 |
| 06 | 630 N | 453 | -0- | -177 | -0- | 447 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 07 | 899 N | 635 | -0- | -264 | -0- | 635 | 2 | | | N | -0- | | | | | 75 |
| 08 | 725 N | 725 | -0- | -0- | -0- | 714 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| *09 | 1132 N | 1132 | -0- | -0- | -0- | 1131 | 2 | 1 | 9 | N | 1 | | | | | 86 |

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|----|---|---|-----|--|--|--|--|-----|
| 04 | 390 N | 202 | -0- | -188 | -0- | 202 | 2 | | | N | -0- | | | | | 156 |
| 05 | 541 N | 541 | -0- | -0- | -0- | 537 | 2 | 4 | 9 | N | 4 | | | | | 160 |
| 06 | 565 N | 565 | -0- | -0- | -0- | 562 | 2 | 3 | 9 | N | 3 | | | | | 163 |
| 07 | 558 N | 558 | -0- | -0- | -0- | 556 | 2 | 2 | 9 | N | 2 | | | | | 165 |
| 08 | 550 N | 550 | -0- | -0- | -0- | 540 | 2 | 10 | 9 | N | 9 | | | | | 174 |
| 09 | 540 N | 522 | -0- | -18 | -0- | 521 | 2 | 1 | 9 | N | 1 | | | | | 175 |

| BIG -A- TAYLOR | | //CONT.// | | 07728 600 | NON-ASSOCIATED | CAPACITY | | CNTY: BURLESON | | | |
|-------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|----------------|-------------|------------------|-------------------|
| RAMTEX ENERGY LLC | | | | 690225 | | | | | | | |
| BLINKA-POEHL | | WELL #: | | 1 | RRCID -> | 160840 | COMPL. DATE | 10/03/1996 | TOTAL DEPTH | 9369 | PERF. 6970 - 6980 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 60 N | 55 | -0- | -5 | -0- | 3 1 | 52 2 | N | -0- | | 48 |
| 05 | 79 N | 79 | -0- | -0- | -0- | 4 1 | 75 2 | N | -0- | | 48 |
| 06 | 90 N | 90 | -0- | -0- | -0- | 5 1 | 85 2 | N | -0- | | 48 |
| 07 | 118 N | 118 | -0- | -0- | -0- | 6 1 | 112 2 | N | -0- | | 48 |
| 08 | 102 N | 102 | -0- | -0- | -0- | 5 1 | 97 2 | N | -0- | | 48 |
| *09 | 104 N | 104 | -0- | -0- | -0- | 5 1 | 99 2 | N | -0- | | 48 |

| SRJC ENTERPRISES, LLC | | | | 810824 | | CAPACITY | | CNTY: BURLESON | | | |
|-----------------------|----------|---------|-----|--------|----------|----------|-------------|----------------|-------------|------|-------------------|
| KORKMAS | | WELL #: | | A 1 | RRCID -> | 104088 | COMPL. DATE | 01/25/1983 | TOTAL DEPTH | 7017 | PERF. 6865 - 6875 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| ONDRASEK UNIT | | WELL #: | | 1 | RRCID -> | 109813 | COMPL. DATE | 03/10/1984 | TOTAL DEPTH | 8865 | PERF. 6510 - 6530 |
|---------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 129 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 129 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 129 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 129 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 129 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 129 |

| JOCK EWING | | WELL #: | | 2 | RRCID -> | 112576 | COMPL. DATE | 08/09/1984 | TOTAL DEPTH | 7250 | PERF. 7105 - 7115 |
|------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 68 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 68 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 68 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 68 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 68 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 68 |

| BIG BOGGY CREEK (TM5) | | | | 07762 380 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | |
|-----------------------|--------|---------|-----|-----------|----------------|----------|-------------|-----------------|-------------|-------|--------------------|
| FORTUNE RESOURCES LLC | | | | 278755 | | | | | | | |
| BURKHART | | WELL #: | | 1 | RRCID -> | 175344 | COMPL. DATE | 11/16/1999 | TOTAL DEPTH | 11800 | PERF.11169 - 11190 |
| 04 | 1200 X | 572 | -0- | -628 | -0- | 568 2 | 4 9 | N | 4 | | 169 |
| 05 | 1240 X | -0- | -0- | -1240 | -0- | | | N | 4 | | 173 |
| 06 | 1200 X | -0- | -0- | -1200 | -0- | | | N | 8 | | 181 |
| 07 | 1240 X | -0- | -0- | -1240 | -0- | | | N | 5 | | 186 |
| 08 | 1240 X | -0- | -0- | -1240 | -0- | | | N | 11 | | 197 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 197 |

| SILVIO B, LLC | | | | 781986 | | CAPACITY | | CNTY: MATAGORDA | | | |
|---------------|-----|---------|-----|--------|----------|----------|-------------|-----------------|-------------|-------|--------------------|
| RIO RANCH | | WELL #: | | 1 | RRCID -> | 255505 | COMPL. DATE | 04/22/2011 | TOTAL DEPTH | 11700 | PERF.11510 - 11532 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BIG BOGGY CREEK (TM5) | | //CONT.// 07762 380 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | |
|-----------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| SILVIO B, LLC | | //CONT.// 781986 | | | | | | | | | | | | |
| RIO RANCH | | WELL #: 2 | | RRCID -> 268047 | | COMPL. DATE 05/13/2011 | | TOTAL DEPTH 13030 PERF.12166 - 12202 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| BIG CREEK | | 07808 001 | | ASSOCIATED | | 49B | | CNTY: FORT BEND | | | | | | |
|-------------------------------|----------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|-----|
| HAMMAN OIL & REFINING COMPANY | | 350200 | | | | | | | | | | | | |
| DAVIS, T. W. | | WELL #: 255 | | RRCID -> 245425 | | COMPL. DATE 12/11/2008 | | TOTAL DEPTH 3696 PERF. 3276 - 3278 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| DAVIS, T. W. | | WELL #: 251 | | RRCID -> 250689 | | COMPL. DATE 01/30/2008 | | TOTAL DEPTH 3869 PERF. 3784 - 3794 | | | | | | |
|--------------|-----|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|-----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| DAVIS | | WELL #: 265 | | RRCID -> 255650 | | COMPL. DATE 02/25/2010 | | TOTAL DEPTH 4825 PERF. 4430 - 4440 | | | | | | |
|-------|----------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| DAVIS, T. W. | | WELL #: 298 | | RRCID -> 284267 | | COMPL. DATE 02/19/2018 | | TOTAL DEPTH 3571 PERF. 3308 - 3328 | | | | | | |
|--------------|-----|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|-----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| DAVIS, T. W. | | WELL #: 304R | | RRCID -> 288387 | | COMPL. DATE 12/14/2019 | | TOTAL DEPTH 3484 PERF. 2200 - 2214 | | | | | | |
|--------------|-------|--------------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|-----|--|--|-----|
| 04 | 347 R | 347 | -0- | -0- | -0- | 20 | 1 | 327 | 2 | N | -0- | | | -0- |
| 05 | 284 R | 284 | -0- | -0- | -0- | 20 | 1 | 264 | 2 | N | -0- | | | -0- |
| 06 | 390 # | 321 | -0- | -69 | -0- | 20 | 1 | 301 | 2 | N | -0- | | | -0- |
| 07 | 403 # | 220 | -0- | -183 | -0- | 20 | 1 | 200 | 2 | N | -0- | | | -0- |
| 08 | 403 # | 320 | -0- | -83 | -0- | 20 | 1 | 300 | 2 | N | -0- | | | -0- |
| *09 | 366 R | 366 | -0- | -0- | -0- | 20 | 1 | 346 | 2 | N | -0- | | | -0- |

| BIG HILL (FRIO A) | | 07884 054 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | |
|------------------------------|------------|------------|-------------------------|-----------------------|-------------------------|-------------------------|-------------------------|-----------------|--------------------------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | |
| MARRS MCLEAN | | WELL #: | 1 | RRCID -> | 247933 | COMPL. DATE | 12/04/2008 | TOTAL DEPTH | 7716 PERF. 7080 - 7083 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| BIG HILL (FRIO A 10,200) | | 07884 108 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | |
| FRIENDSHIP | | WELL #: | 2 | RRCID -> | 233357 | COMPL. DATE | 11/26/2007 | TOTAL DEPTH | 10300 PERF.10046 - 10050 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| BIG HILL (FRIO 10,100) | | 07884 243 | | NON-ASSOCIATED | | EXEMPT | | CNTY: JEFFERSON | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | |
| FRIENDSHIP | | WELL #: | 5 | RRCID -> | 223401 | COMPL. DATE | 03/21/2005 | TOTAL DEPTH | 10400 PERF.10075 - 10128 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| BIG HILL (FRIO 10,400) | | 07884 297 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | |
| PETROTEX ENGINEERING COMPANY | | 660213 | | | | | | | | |
| HMC/HNG CROW | | WELL #: | 1 | RRCID -> | 141551 | COMPL. DATE | 07/29/1992 | TOTAL DEPTH | 12350 PERF.10402 - 0 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| BIG HILL (MARGINULINA) | | 07884 432 | | ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | |
| CHAIN OIL & GAS, INC. | | 142250 | | | | | | | | |
| ANDERSON ESTATE | | WELL #: | | RRCID -> | 117529 | COMPL. DATE | 05/08/1985 | TOTAL DEPTH | 7760 PERF. 7633 - 7677 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 62 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 62 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 62 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 62 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 62 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 62 |
| PLUGGED AND ABANDONED_____ | | 11/01/2013 | | | | | | | | |

| BIG HILL (MARGINULINA) | | //CONT.// | | 07884 432 | ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | |
|------------------------------|---|------------|------------------|--------------|----------------|----------|------------------|------------------|--------------------------------------|
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | |
| MARRS MCLEAN UNIT | | WELL #: | | 1 | RRCID -> | 253427 | COMPL. DATE | 09/30/2009 | TOTAL DEPTH 7670 PERF. 6484 - 6487 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| PETROTEX ENGINEERING COMPANY | | | | 660213 | | | | | |
| DAVIDSON, W. S. -A- | | WELL #: | | 7 | RRCID -> | 089258 | COMPL. DATE | 07/28/1980 | TOTAL DEPTH 10003 PERF. 7988 - 8017 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| DAVIDSON, W.S. -A- | | WELL #: | | 8 | RRCID -> | 092797 | COMPL. DATE | 02/19/1981 | TOTAL DEPTH 7979 PERF. 7803 - 7823 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| BIG HILL (MARGINULINA 9200) | | | | 07884 702 | NON-ASSOCIATED | EXEMPT | | CNTY: JEFFERSON | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | |
| FRIENDSHIP #3 MARG VAG | | WELL #: | | 1 | RRCID -> | 260053 | COMPL. DATE | 05/03/2008 | TOTAL DEPTH 12465 PERF. 9284 - 9290 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| BIG HILL (NONION STRUMA SD.) | | | | 07884 765 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | |
| FRIENDSHIP NO. 4 GAS UNIT | | WELL #: | | 1 | RRCID -> | 233975 | COMPL. DATE | 12/16/2007 | TOTAL DEPTH 15500 PERF.11364 - 11372 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| PETROTEX ENGINEERING COMPANY | | | | 660213 | | | | | |
| HMC/HNG CROW | | WELL #: | | 1 | RRCID -> | 115113 | COMPL. DATE | 10/19/1984 | TOTAL DEPTH 12350 PERF.10552 - 10567 |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | -0- |

BIG HILL, NE. (MARG. 8400) 07887 425 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 WORTHAM OIL & GAS 942489
 GALLAGHER WELL #: 3A RRCID -> 134108 COMPL. DATE 03/15/1990 TOTAL DEPTH 8522 PERF. 8382 - 8500

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 S & S OPERATING COMPANY, INC. 741047
 PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 2145 N | 2145 | -0- | -0- | -0- | 2145 | 2 | | | N | -0- | | | | | 180 |
| 05 | 2125 N | 2125 | -0- | -0- | -0- | 2115 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 188 |
| 06 | 2280 N | 2047 | -0- | -233 | -0- | 2035 | 2 | 12 | 9 | N | 11 | | | | | 199 |
| 07 | 2232 N | 2037 | -0- | -195 | -0- | 2026 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 208 |
| 08 | 2139 N | 1966 | -0- | -173 | -0- | 1922 | 2 | 44 | 9 | N | 40 | 177 | 1 | | | 71 |
| 09 | 2040 N | 1914 | -0- | -126 | -0- | 1908 | 2 | 6 | 9 | N | 5 | | | | | 76 |

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 S & S OPERATING COMPANY, INC. 741047
 DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 08/09/2011 TOTAL DEPTH 11225 PERF. 2890 - 2950

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, WEST (FRIO 10,400) 07891 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 MAGNUM PRODUCING, LP 521516
 FRIENDSHIP G.U. WELL #: 7 RRCID -> 250605 COMPL. DATE 06/05/2009 TOTAL DEPTH 12900 PERF.10674 - 10679

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 WAYHAN OIL COMPANY 902580
 ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| BIG HILL BAYOU(HACKBERRY 11250) | | | | | | | | | | | | | |
|--|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|------------------|---------|
| SQUARE MILE ENERGY, L.L.C. | | | | | | | | | | | | | |
| TYRRELL-STATE UNIT | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 229796 COMPL. DATE 01/02/2007 TOTAL DEPTH 11840 PERF.13564 - 13600 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 10620 # | 10219 | -0- | -401 | -0- | 9505 3 | 714 9 | N | 649 | 489 1 | | | 408 |
| 05 | 10819 # | 10155 | -0- | -664 | -0- | 9405 3 | 750 9 | N | 682 | 899 1 | | | 191 |
| 06 | 10560 # | 9834 | -0- | -726 | -0- | 9127 3 | 707 9 | N | 643 | 683 1 | | | 151 |
| 07 | 10912 # | 10234 | -0- | -678 | -0- | 9505 3 | 729 9 | N | 663 | 553 1 | | | 261 |
| 08 | 10912 # | 10162 | -0- | -750 | -0- | 9447 3 | 715 9 | N | 650 | 687 1 | | | 224 |
| 09 | 10230 # | 9489 | -0- | -741 | -0- | 8971 3 | 518 9 | N | 471 | 534 1 | | | 161 |
| ----- | | | | | | | | | | | | | |
| BIG PRAIRIE (EY-3) | | | | | | | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | | |
| BIG PRAIRIE | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 289926 COMPL. DATE 06/03/2020 TOTAL DEPTH 9623 PERF. 9275 - 9290 | | | | | | | | | | | | | |
| 04 | 360 # | -0- | -0- | -360 | -0- | | | N | -0- | | | | 145 |
| 05 | 372 # | -0- | -0- | -372 | -0- | | | N | -0- | | | | 145 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | 5 | 5 8 | | | 145 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | | 145 |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 145 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 145 |
| ----- | | | | | | | | | | | | | |
| BIG THICKET (UPPER YEGUA EY) | | | | | | | | | | | | | |
| SOUTHCOAST PRODUCTION INC | | | | | | | | | | | | | |
| VASTAR 1A UNIT | | | | | | | | | | | | | |
| WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010 | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | 44 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | 44 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | 44 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | 44 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | 44 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 44 |
| ----- | | | | | | | | | | | | | |
| VASTAR 2A UNIT | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195 | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | |
| VASTAR 1A UNIT | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374 | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | |
| VASTAR 2A UNIT | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502 | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |

| BILLOXI (12200 SAND) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|--------|---------|
| BXP OPERATING, LLC | | | | | | | | | | | | |
| GRAY, JAMES | | | | | | | | | | | | |
| 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON | | | | | | | | | | | | |
| 042191 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | | (-) | (-) | AMT | AMT | AMT | AMT | M | PROD | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| BINDWEED (LOWER HACKBERRY) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|--------|---------|
| MASCOT OIL COMPANY | | | | | | | | | | | | |
| PHELAN | | | | | | | | | | | | |
| 08265 240 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | |
| 531355 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 286200 COMPL. DATE 12/01/2017 TOTAL DEPTH 8801 PERF. 8735 - 8741 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | | (-) | (-) | AMT | AMT | AMT | AMT | M | PROD | BALANCE |
| 04 | 0 W | -0- | -0- | -0- | 45042 | | | | | N | -0- | -0- |
| 05 | 0 W | -0- | -0- | -0- | 45042 | | | | | N | -0- | -0- |
| 06 | 0 W | -0- | -0- | -0- | 45042 | | | | | N | -0- | -0- |
| 07 | 0 W | -0- | -0- | -0- | 45042 | | | | | N | -0- | -0- |
| 08 | 0 W | -0- | -0- | -0- | 45042 | | | | | N | -0- | -0- |
| 09 | 0 W | NO RPT | -0- | -0- | 45042 | | | | | N | NO RPT | -0- |

| BLACK OWL (YEGUA 8300) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|--------|---------|
| ATLAS OPERATING LLC | | | | | | | | | | | | |
| ADAMCIK | | | | | | | | | | | | |
| 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | |
| 036587 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | | (-) | (-) | AMT | AMT | AMT | AMT | M | PROD | BALANCE |
| 04 | 60 # | 28 | -0- | -32 | -0- | 26 | 2 | 2 | 9 | N | 2 | 61 |
| 05 | 31 # | 23 | -0- | -8 | -0- | 21 | 2 | 2 | 9 | N | 2 | 63 |
| 06 | 1283 R | 1283 | -0- | -0- | -0- | 1276 | 2 | 7 | 9 | N | 6 | 69 |
| 07 | 3151 R | 3151 | -0- | -0- | -0- | 3140 | 2 | 11 | 9 | N | 10 | 79 |
| *08 | 53 R | 53 | -0- | -0- | -0- | 51 | 2 | 2 | 9 | N | 2 | 81 |
| 09 | 1290 # | NO RPT | -0- | -1290 | -0- | | | | | N | NO RPT | 81 |

| BLACK OWL (YEGUA 9200) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|--------|---------|
| ENPOWER RESOURCES INC. | | | | | | | | | | | | |
| DUNPHY | | | | | | | | | | | | |
| 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | |
| 252992 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | | (-) | (-) | AMT | AMT | AMT | AMT | M | PROD | BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | 132 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | 132 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | 132 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | 132 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | 132 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 132 |

| BLEAKWOOD, SOUTH (MIDDLE WILCOX) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|------|-----------|
| UNION GAS OPERATING COMPANY | | | | | | | | | | | | |
| TEXAS A&M UNIVERSITY | | | | | | | | | | | | |
| 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON | | | | | | | | | | | | |
| 876500 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF.12080 - 12093 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | | (-) | (-) | AMT | AMT | AMT | AMT | M | PROD | BALANCE |
| 04 | 2790 X | 2387 | -0- | -403 | -0- | 938 | 1 | 1348 | 3 | N | 92 | 178 1 134 |
| | | | | | | 101 | 9 | | | | | |
| 05 | 2883 X | 1383 | -0- | -1500 | -0- | 969 | 1 | 408 | 3 | N | 5 | 139 |
| | | | | | | 6 | 9 | | | | | |
| 06 | 2340 X | 1538 | -0- | -802 | -0- | 938 | 1 | 541 | 3 | N | 54 | 166 1 27 |
| | | | | | | 59 | 9 | | | | | |
| 07 | 2487 X | 2487 | -0- | -0- | -0- | 969 | 1 | 1438 | 3 | N | 73 | 47 1 53 |
| | | | | | | 80 | 9 | | | | | |
| 08 | 2480 X | 2235 | -0- | -245 | -0- | 969 | 1 | 1231 | 3 | N | 32 | 52 1 33 |
| | | | | | | 35 | 9 | | | | | |
| *09 | 2489 X | 2489 | -0- | -0- | -0- | 938 | 1 | 1500 | 3 | N | 46 | 79 |
| | | | | | | 51 | 9 | | | | | |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | | |
|---------------------------------|------------|-----------------|-------------|----------------|------|----------|----------------------|-----------------|------|------------------------|----------|-------------------|--|--------------------|--|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | | | |
| ----- | | | | | | | | | | | | | | | |
| BLEIBLERVILLE (WILCOX 9540) | | 08862 350 | | NON-ASSOCIATED | | CAPACITY | | CNTY: AUSTIN | | | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | WELL #: | | 1 | | RRCID -> 172789 | | COMPL. DATE 12/23/1998 | | TOTAL DEPTH 10216 | | PERF. 9546 - 9556 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| ----- | | | | | | | | | | | | | | | |
| SCHROEDER, E. | | 08862 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: AUSTIN | | | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | WELL #: | | 1 | | RRCID -> 180254 | | COMPL. DATE 12/27/2005 | | TOTAL DEPTH 10560 | | PERF. 5122 - 5134 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| ----- | | | | | | | | | | | | | | | |
| BLEIBLERVILLE (11000 WILCOX) | | 08862 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: AUSTIN | | | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | WELL #: | | 1 | | RRCID -> 192497 | | COMPL. DATE 06/17/2002 | | TOTAL DEPTH 21150 | | PERF.10981 - 10995 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| ----- | | | | | | | | | | | | | | | |
| BLESSING (BRADEN 8400) | | 08871 111 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
| HUGOTON OPERATING COMPANY, INC. | | 412178 | | WELL #: | | 41 H | | RRCID -> 005352 | | COMPL. DATE 10/22/1961 | | TOTAL DEPTH N/A | | PERF. 8395 - 8402 | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| ----- | | | | | | | | | | | | | | | |
| BLESSING (F-6) | | 08871 160 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
| HUGOTON OPERATING COMPANY, INC. | | 412178 | | WELL #: | | 83 | | RRCID -> 175345 | | COMPL. DATE 03/01/2008 | | TOTAL DEPTH 8615 | | PERF. 2298 - 2312 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | |
| ----- | | | | | | | | | | | | | | | |
| BLESSING (F-14) | | 08871 370 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | |
| HUGOTON OPERATING COMPANY, INC. | | 412178 | | WELL #: | | 2 | | RRCID -> 174344 | | COMPL. DATE 09/10/1999 | | TOTAL DEPTH 9672 | | PERF. 8068 - 8071 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | |

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HUGOTON OPERATING COMPANY, INC. 412178
 BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

BLISS, W. (YEGUA A) 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
 PALEO OIL COMPANY LLC 635131
 BARBADOS WELL #: 1 RRCID -> 281623 COMPL. DATE 11/29/2016 TOTAL DEPTH 3512 PERF. 3295 - 3298

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | 200 | 159 | 1 | 5 | 8 | 399 |
| 05 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | 605 | 479 | 1 | 38 | 8 | 487 |
| 06 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | 833 | 479 | 1 | 12 | 8 | 829 |
| 07 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | 829 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | 829 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | 829 |

LITTLE EXUMA WELL #: 01 RRCID -> 284581 COMPL. DATE 06/07/2017 TOTAL DEPTH 4800 PERF. 3307 - 3321

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 W | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 W | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 W | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 W | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 0 W | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 0 W | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 ENERGY XXI TEXAS ONSHORE, LLC 251858
 S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF. 11568 - 11580

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 LLOG EXPLORATION TEXAS, L.P. 504594
 S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF. 12972 - 13022

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

WALTER OIL & GAS CORPORATION 895237
 S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF. 11898 - 11928

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

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|---------------------------|-------|------------|----------|-------------------------|-----------------------|--------------------------|-------|-------------------------------------|-------|-------------------------------------|-----|-----------|-------|---------------------|-------|-------------|
| BLOCK 98-L | | | | | | | | | | | | | | | | |
| SEIRAN E & P COMPANY, LLC | | 09564 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | | | | | | |
| STATE TRACT 98-L | | 763817 | | WELL #: 3 | | RRCID -> 073070 | | COMPL. DATE 04/11/1976 | | TOTAL DEPTH 10042 PERF. 8810 - 8867 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 98-L | | | | | | | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 073071 | | COMPL. DATE 01/17/1976 | | TOTAL DEPTH 9440 PERF. 8861 - 8876 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 98-L | | | | | | | | | | | | | | | | |
| | | WELL #: 7 | | RRCID -> 104475 | | COMPL. DATE 12/22/1983 | | TOTAL DEPTH 9772 PERF. 9282 - 9292 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 98-L | | | | | | | | | | | | | | | | |
| | | WELL #: 8 | | RRCID -> 125715 | | COMPL. DATE 10/07/1987 | | TOTAL DEPTH 10068 PERF. 9903 - 9912 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BLOCK 98-L (AMPH B) | | | | | | | | | | | | | | | | |
| SEIRAN E & P COMPANY, LLC | | 09564 510 | | ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | | | |
| STATE TRACT 98-L | | 763817 | | WELL #: 10 | | RRCID -> 186724 | | COMPL. DATE 11/04/2001 | | TOTAL DEPTH 6597 PERF. 6440 - 6456 | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BLOCK 98-L (MA-4A) | | | | | | | | | | | | | | | | |
| COASTLAND OPERATIONS, LLC | | 09564 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
| STATE TRACT 98-L | | 161954 | | WELL #: 1 U | | RRCID -> 188834 | | COMPL. DATE 01/18/2002 | | TOTAL DEPTH 10380 PERF. 8906 - 8925 | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| BLOCK 98-L (SD-A) | | 09564 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | |
|----------------------------------|------------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| COASTLAND OPERATIONS, LLC | | 161954 | | | | | | | | | | | | | |
| STATE TRACT 98-L | | WELL #: 1 L | | RRCID -> 188835 | | COMPL. DATE 01/18/2002 | | TOTAL DEPTH 10380 PERF. 9620 - 9690 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| BLOCK 368-L (MIOCENE B) | | 09571 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | 073161 | | | | | | | | | | | | | |
| STATE TRACT 369-L, NE/4 | | WELL #: 1 L | | RRCID -> 068292 | | COMPL. DATE 07/02/1975 | | TOTAL DEPTH 7058 PERF. 5401 - 5663 | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| BLOCK 368-L (5250 F.B.-1) | | 09571 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | 073161 | | | | | | | | | | | | | |
| STATE TRACT 369-L NE/4 | | WELL #: 1-T | | RRCID -> 149105 | | COMPL. DATE 03/15/1994 | | TOTAL DEPTH 7058 PERF. 5336 - 5344 | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ST 369 L NE/4 | | WELL #: 3 | | RRCID -> 206394 | | COMPL. DATE 10/12/2004 | | TOTAL DEPTH 7665 PERF. 5312 - 5320 | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| STATE TRACT 369-L N/2 SE/4 | | WELL #: 5 | | RRCID -> 235388 | | COMPL. DATE 02/22/2008 | | TOTAL DEPTH 6776 PERF. 6037 - 6043 | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| STATE TRACT 369-L NE/4 | | WELL #: 4U | | RRCID -> 251454 | | COMPL. DATE 02/14/2008 | | TOTAL DEPTH 8071 PERF. 5514 - 5520 | | | | | | | |
| 04 | 0 Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | -0- |
| 05 | 0 Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | -0- |

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|----------------------------------|------|------------|------------------|--------------|----------------|----------|------------------|------------------|------------------------|-----------------|------------------------------------|---------|
| BLOCK 368-L (5720) | | | 09571 675 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | 073161 | | | | | | | | | |
| STATE TRACT 369-L NE/4 | | | WELL #: | | 4 L | | RRCID -> 236965 | | COMPL. DATE 08/01/2010 | | TOTAL DEPTH 8071 PERF. 5584 - 6050 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 369-L (4600) | | | 09572 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | 073161 | | | | | | | | | |
| STATE TRACT 369-L NE/4 | | | WELL #: | | 2 | | RRCID -> 206393 | | COMPL. DATE 09/27/2004 | | TOTAL DEPTH 7722 PERF. 4581 - 4587 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 369-L (5100) | | | 09572 580 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | 073161 | | | | | | | | | |
| STATE TRACT 369-L NE/4 | | | WELL #: | | 1-C | | RRCID -> 149103 | | COMPL. DATE 03/15/1994 | | TOTAL DEPTH 7058 PERF. 4988 - 4995 | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 369-L N/2 SE/4 | | | WELL #: | | 5 | | RRCID -> 262240 | | COMPL. DATE 11/20/2010 | | TOTAL DEPTH 6776 PERF. 5790 - 5796 | |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 369-L (5300) | | | 09572 600 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | 073161 | | | | | | | | | |
| STATE TRACT 369-L, NE/4 | | | WELL #: | | 1 U | | RRCID -> 068670 | | COMPL. DATE 07/02/1975 | | TOTAL DEPTH 7058 PERF. 5396 - 5663 | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 369-L N/2 SE/4 | | | WELL #: | | 5 | | RRCID -> 233351 | | COMPL. DATE 10/16/2007 | | TOTAL DEPTH 6776 PERF. 6118 - 6122 | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUE LAKE (11,000) 09840 935 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GRIFFITH WELL #: RRCID -> 226427 COMPL. DATE 07/06/2006 TOTAL DEPTH 11896 PERF. 11798 - 11810

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 05 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 06 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 07 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 08 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |

PLUGGED AND ABANDONED 01/22/2014

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6851 PERF. 6605 - 6612

| | | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF. 15930 - 16662

| | | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|----|---|----|---|---|-----|--|--|--|--|-----|
| 04 | 120 N | 88 | -0- | -32 | -0- | 15 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 N | 86 | -0- | -7 | -0- | 14 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 06 | 120 N | 82 | -0- | -38 | -0- | 13 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 07 | 94 N | 94 | -0- | -0- | -0- | 14 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 08 | 105 N | 105 | -0- | -0- | -0- | 14 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| *09 | 111 N | 111 | -0- | -0- | -0- | 14 | 1 | 97 | 2 | Y | -0- | | | | | -0- |

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 03/09/2017 TOTAL DEPTH 17000 PERF. 15398 - 15415

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|-----|---|------|---|---|-----|--|--|--|--|-----|
| 04 | 2158 N | 2158 | -0- | -0- | -0- | 359 | 1 | 1799 | 2 | Y | -0- | | | | | -0- |
| 05 | 2196 N | 2196 | -0- | -0- | -0- | 362 | 1 | 1834 | 2 | Y | -0- | | | | | -0- |
| 06 | 2250 N | 1960 | -0- | -290 | -0- | 306 | 1 | 1654 | 2 | Y | -0- | | | | | -0- |
| 07 | 2232 N | 2181 | -0- | -51 | -0- | 332 | 1 | 1849 | 2 | Y | -0- | | | | | -0- |
| 08 | 2201 N | 1383 | -0- | -818 | -0- | 184 | 1 | 1199 | 2 | Y | -0- | | | | | -0- |
| *09 | 2320 N | 2320 | -0- | -0- | -0- | 296 | 1 | 2024 | 2 | Y | -0- | | | | | -0- |

| BOB ALEXANDER (MASSIVE WILCOX) | | //CONT.// | | 09962 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | | |
|--------------------------------|----------|-----------|-------------|--------------|----------------|----------|-------------|--------------|-------------|---------------|--------|------------------|-----|------|---------|
| TMR EXPLORATION, INC. | | //CONT.// | | 834097 | | | | | | | | | | | |
| KOONCE GAS UNIT | | WELL #: | | 3 | RRCID -> | 212055 | COMPL. DATE | 04/13/2005 | TOTAL DEPTH | 17236 | PERF. | 15936 - 17150 | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM | |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 570 N | 554 | -0- | -16 | -0- | | 92 | 1 | 462 | 2 | Y | -0- | | | -0- |
| 05 | 682 N | 524 | -0- | -158 | -0- | | 86 | 1 | 438 | 2 | Y | -0- | | | -0- |
| 06 | 510 N | 459 | -0- | -51 | -0- | | 71 | 1 | 388 | 2 | Y | -0- | | | -0- |
| 07 | 558 N | 552 | -0- | -6 | -0- | | 84 | 1 | 468 | 2 | Y | -0- | | | -0- |
| 08 | 527 N | 462 | -0- | -65 | -0- | | 62 | 1 | 400 | 2 | Y | -0- | | | -0- |
| *09 | 572 N | 572 | -0- | -0- | -0- | | 73 | 1 | 499 | 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KOONCE GAS UNIT | | WELL #: | | 4 | RRCID -> | 214666 | COMPL. DATE | 10/26/2005 | TOTAL DEPTH | 17300 | PERF. | 16027 - 16736 | | | |
| 04 | 2370 X | 2252 | -0- | -118 | -0- | | 375 | 1 | 1877 | 2 | Y | -0- | | | 11 |
| 05 | 2449 X | 2093 | -0- | -356 | -0- | | 345 | 1 | 1748 | 2 | Y | -0- | | | 11 |
| 06 | 2605 N | 2605 | -0- | -0- | -0- | | 406 | 1 | 2199 | 2 | Y | -0- | | | 11 |
| 07 | 2568 N | 2568 | -0- | -0- | -0- | | 391 | 1 | 2177 | 2 | Y | -0- | | | 11 |
| 08 | 2108 N | 1551 | -0- | -557 | -0- | | 207 | 1 | 1344 | 2 | Y | -0- | | | 11 |
| 09 | 2610 N | 2549 | -0- | -61 | -0- | | 325 | 1 | 2224 | 2 | Y | -0- | | | 11 |
| ----- | | | | | | | | | | | | | | | |
| CORMAN-HUDGINS | | WELL #: | | 3 | RRCID -> | 216197 | COMPL. DATE | 02/16/2006 | TOTAL DEPTH | 17316 | PERF. | 14819 - 15491 | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CORMAN-HUDGINS | | WELL #: | | 2 | RRCID -> | 216461 | COMPL. DATE | 09/30/2005 | TOTAL DEPTH | 17259 | PERF. | 15898 - 16746 | | | |
| 04 | 2069 N | 2069 | -0- | -0- | -0- | | 345 | 1 | 1724 | 2 | Y | -0- | | | -0- |
| 05 | 2252 N | 2252 | -0- | -0- | -0- | | 371 | 1 | 1881 | 2 | Y | -0- | | | -0- |
| 06 | 2101 N | 2101 | -0- | -0- | -0- | | 328 | 1 | 1773 | 2 | Y | -0- | | | -0- |
| 07 | 2197 N | 2197 | -0- | -0- | -0- | | 334 | 1 | 1863 | 2 | Y | -0- | | | -0- |
| 08 | 1860 N | 1066 | -0- | -794 | -0- | | 142 | 1 | 924 | 2 | Y | -0- | | | -0- |
| *09 | 2480 N | 2480 | -0- | -0- | -0- | | 316 | 1 | 2164 | 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KOONCE GAS UNIT | | WELL #: | | 5 | RRCID -> | 216466 | COMPL. DATE | 04/06/2006 | TOTAL DEPTH | 17424 | PERF. | 14479 - 17008 | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 11 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 11 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 11 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 11 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 11 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | 11 |
| ----- | | | | | | | | | | | | | | | |
| BOBCAT RUN (YEGUA) | | | | 10073 495 | NON-ASSOCIATED | CAPACITY | | | | CNTY: ORANGE | | | | | |
| F.I.G. ENERGY, LLC | | | | 257281 | | | | | | | | | | | |
| GONZALES, RITA | | WELL #: | | 2 | RRCID -> | 203174 | COMPL. DATE | 06/05/2006 | TOTAL DEPTH | 14279 | PERF. | 13207 - 13219 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | | NO RPT | -0- | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | | NO RPT | -0- | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | | NO RPT | -0- | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | | NO RPT | -0- | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | | NO RPT | -0- | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | | NO RPT | -0- | | | -0- |

| BOBCAT RUN (YEGUA) | | //CONT.// | | 10073 495 | NON-ASSOCIATED | CAPACITY | | | CNTY: ORANGE | | | | | | |
|----------------------------------|---|------------|------------------|--------------|----------------|----------|--------|--------------|--------------|-------------|-------|--------------------|--------------|------|---------|
| FAIRWAYS EXPLORATION & PROD, LLC | | | | 259796 | | | | | | | | | | | |
| LEMONVILLE | | | | WELL #: | 1 | RRCID -> | 258482 | COMPL. DATE | 04/17/2012 | TOTAL DEPTH | 14483 | PERF.13582 - 13898 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| HILCORP ENERGY COMPANY | | | | 386310 | | CAPACITY | | | CNTY: ORANGE | | | | | | |
|------------------------|-------|---|------|---------|-------|----------|--------|-------------|--------------|-------------|-------|--------------------|-----|---|-----|
| QUINN A-195 | | | | WELL #: | 1 | RRCID -> | 263932 | COMPL. DATE | 01/19/2012 | TOTAL DEPTH | 13650 | PERF.12818 - 12890 | | | |
| 04 | 10260 | X | 9070 | -0- | -1190 | -0- | 300 | 1 | 8415 | 2 | N | 323 | 367 | 1 | 85 |
| | | | | | | | 355 | 9 | | | | | | | |
| 05 | 10354 | X | 9824 | -0- | -530 | -0- | 310 | 1 | 9138 | 2 | N | 342 | 184 | 1 | 243 |
| | | | | | | | 376 | 9 | | | | | | | |
| 06 | 9930 | X | 9501 | -0- | -429 | -0- | 300 | 1 | 8825 | 2 | N | 342 | 365 | 1 | 220 |
| | | | | | | | 376 | 9 | | | | | | | |
| 07 | 10261 | X | 9892 | -0- | -369 | -0- | 310 | 1 | 9197 | 2 | N | 350 | 363 | 1 | 207 |
| | | | | | | | 385 | 9 | | | | | | | |
| 08 | 9827 | X | 9469 | -0- | -358 | -0- | 310 | 1 | 8792 | 2 | N | 334 | 368 | 1 | 173 |
| | | | | | | | 367 | 9 | | | | | | | |
| 09 | 9510 | X | 8357 | -0- | -1153 | -0- | 300 | 1 | 7750 | 2 | N | 279 | 366 | 1 | 86 |
| | | | | | | | 307 | 9 | | | | | | | |

| WEATHERLY OIL & GAS, LLC | | | | 902815 | | CAPACITY | | | CNTY: ORANGE | | | | | | |
|--------------------------|-----|------|--------|---------|-----|----------|--------|-------------|--------------|-------------|-------|--------------------|--|--|-----|
| QUINN, B. E. | | | | WELL #: | 5 | RRCID -> | 200453 | COMPL. DATE | 01/23/2004 | TOTAL DEPTH | 13350 | PERF.13240 - 13316 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 100 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 100 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 100 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 100 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 100 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 100 |

| BOBCAT RUN (Y-5 SAND) | | | | 10073 620 | NON-ASSOCIATED | ONE WELL | | | CNTY: ORANGE | | | | | | |
|------------------------|-----|---|-----|-----------|----------------|----------|--------|-------------|--------------|-------------|-------|--------------------|-----|---|-----|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | |
| HANKAMER A-912 | | | | WELL #: | 1 | RRCID -> | 263995 | COMPL. DATE | 01/16/2012 | TOTAL DEPTH | 12497 | PERF.11610 - 11670 | | | |
| 04 | 540 | N | 484 | -0- | -56 | -0- | 114 | 1 | 301 | 2 | N | 63 | | | 140 |
| | | | | | | | 69 | 9 | | | | | | | |
| 05 | 491 | N | 491 | -0- | -0- | -0- | 113 | 1 | 297 | 2 | N | 74 | 183 | 1 | 31 |
| | | | | | | | 81 | 9 | | | | | | | |
| 06 | 600 | N | 439 | -0- | -161 | -0- | 106 | 1 | 263 | 2 | N | 64 | | | 95 |
| | | | | | | | 70 | 9 | | | | | | | |
| 07 | 518 | N | 518 | -0- | -0- | -0- | 118 | 1 | 332 | 2 | N | 62 | | | 157 |
| | | | | | | | 68 | 9 | | | | | | | |
| 08 | 496 | N | 485 | -0- | -11 | -0- | 119 | 1 | 304 | 2 | N | 56 | 181 | 1 | 32 |
| | | | | | | | 62 | 9 | | | | | | | |
| *09 | 506 | N | 506 | -0- | -0- | -0- | 160 | 1 | 295 | 2 | N | 46 | | | 78 |
| | | | | | | | 51 | 9 | | | | | | | |

| BOGGY BAYOU | | | | 10148 001 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | | |
|-----------------------|-----|------|--------|-----------|----------------|----------|--------|-------------|-----------------|-------------|------|-------------------|--|--|-----|
| ORBIT PETROLEUM, INC. | | | | 625570 | | | | | | | | | | | |
| LEWIS "8" | | | | WELL #: | 8 | RRCID -> | 145282 | COMPL. DATE | N/A | TOTAL DEPTH | 6440 | PERF. 6207 - 6211 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|----------------------------------|------|------------|------------------|-----------------|------------------------|-------------------|------------------|---------|-----------------|------------------|------------------|---------|
| BOGGY BAYOU (N. BRUNNER) | | | 10148 250 | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
| HILLHOUSE OPERATING COMPANY, LLC | | | 388557 | | | | | | | | | |
| HAWKINS RANCH | | | WELL #: 4 | RRCID -> 191874 | COMPL. DATE 08/02/2000 | TOTAL DEPTH 6250 | PERF. 6037 | - 6103 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BON WEIR (10,600 WILCOX) | | | 10385 568 | NON-ASSOCIATED | | ONE WELL | | | CNTY: NEWTON | | | |
| PRIME OPERATING COMPANY | | | 677770 | | | | | | | | | |
| INMAN, T. E. ET AL | | | WELL #: 1A | RRCID -> 157487 | COMPL. DATE 01/11/1996 | TOTAL DEPTH 11599 | PERF.10600 | - 10630 | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BON WEIR (11,100) | | | 10385 852 | NON-ASSOCIATED | | ONE WELL | | | CNTY: NEWTON | | | |
| PRIME OPERATING COMPANY | | | 677770 | | | | | | | | | |
| KUHNERT | | | WELL #: 1 | RRCID -> 166148 | COMPL. DATE 11/05/1997 | TOTAL DEPTH 11962 | PERF.11148 | - 11176 | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BONUS (4050) | | | 10509 146 | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | |
| PROLINE ENERGY RESOURCES INC | | | 681327 | | | | | | | | | |
| WINTERMAN -A- | | | WELL #: 3 C | RRCID -> 127104 | COMPL. DATE 04/08/1988 | TOTAL DEPTH 7500 | PERF. 4013 | - 4019 | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BONUS (4800) | | | 10509 150 | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | |
| MOSAIC OIL LLC | | | 589978 | | | | | | | | | |
| SCHOENFIELD, TED | | | WELL #: 1 | RRCID -> 158752 | COMPL. DATE 05/02/1996 | TOTAL DEPTH 5475 | PERF. 4742 | - 4764 | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| BONUS (WILCOX, LOWER 12550) | | 10509 380 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | |
|------------------------------|---|-----------|------|-----------------|--------------------------------------|---------------------------------|---------------------------|--------------------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | | |
| WINTERMANN | | WELL #: 1 | | RRCID -> 100237 | | COMPL. DATE 03/21/1982 | | TOTAL DEPTH 13039 PERF.12510 - 12536 | | | | | |
| M | O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 8 |
| 05 | | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 8 |
| 06 | | 0 | N | -0- | -0- | -0- | -0- | | Y | 211 | | | 219 |
| 07 | | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | | | 219 |
| *08 | | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | | | 219 |
| 09 | | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | | | 219 |

| WINTERMANN | | WELL #: 7 | | RRCID -> 201733 | | COMPL. DATE 08/14/2004 | | TOTAL DEPTH 12755 PERF.12126 - 12670 | | | | | |
|------------|--|-----------|---|-----------------|-----|------------------------|-----|--------------------------------------|---|-----|--|--|---|
| 04 | | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 05 | | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 06 | | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 07 | | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| *08 | | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 09 | | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |

| BONUS (YEGUA 6900) | | 10509 426 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | |
|----------------------------|--|-----------|---|-----------------|-----|------------------------|-----|----------------------------|---|------------|--|--|-----|
| KAISER-FRANCIS OIL COMPANY | | 450175 | | | | | | | | | | | |
| BOETTCHER GAS UNIT | | WELL #: 1 | | RRCID -> 069326 | | COMPL. DATE 11/30/1976 | | TOTAL DEPTH 7710 PERF. N/A | | | | | |
| 04 | | 300 | N | -0- | -0- | -300 | -0- | | N | -0- | | | -0- |
| 05 | | 310 | N | -0- | -0- | -310 | -0- | | N | -0- | | | -0- |
| 06 | | 300 | N | -0- | -0- | -300 | -0- | | N | -0- | | | -0- |
| 07 | | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED | | | | | | | | | | 08/18/2021 | | | |

| BONUS (YEGUA 7500) | | 10509 675 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | | |
|------------------------|-----|-----------|-----|-----------------|------|------------------------|------|------------------------------------|---|-----|-----|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | |
| HEYNE | | WELL #: 1 | | RRCID -> 119028 | | COMPL. DATE 07/20/1985 | | TOTAL DEPTH 7816 PERF. 7442 - 7470 | | | | | |
| 04 | DLQ | G-10 | 95 | -0- | 95 | 126 | 6 1 | 89 2 | Y | -0- | | | -0- |
| 05 | DLQ | G-10 | 168 | -0- | 168 | 294 | 10 1 | 158 2 | Y | -0- | | | -0- |
| 06 | | 349 N | 55 | -0- | -294 | -0- | 4 1 | 51 2 | Y | -0- | | | -0- |
| 07 | | 188 N | 188 | -0- | -0- | -0- | 11 1 | 176 2 | Y | 1 | 1 1 | | -0- |
| 08 | | 155 N | 93 | -0- | -62 | -0- | 6 1 | 87 2 | Y | -0- | | | -0- |
| 09 | | 60 N | -0- | -0- | -60 | -0- | | | Y | -0- | | | -0- |

| KRENEK | | WELL #: 1T | | RRCID -> 119425 | | COMPL. DATE 02/23/2013 | | TOTAL DEPTH 7906 PERF. 7472 - 7486 | | | | | |
|--------|-----|------------|------|-----------------|-------|------------------------|-------|------------------------------------|---|-----|-----|--|-----|
| 04 | DLQ | G-10 | 969 | -0- | 969 | 2523 | 61 1 | 907 2 | Y | 1 | 1 1 | | -0- |
| 05 | DLQ | G-10 | 1029 | -0- | 1029 | 3552 | 62 1 | 966 2 | Y | 1 | 1 1 | | -0- |
| 06 | | 1000 | 705 | -0- | -295 | 3257 | 44 1 | 661 2 | Y | -0- | | | -0- |
| 07 | | 3100 N | 435 | -0- | -2665 | 592 | 27 1 | 408 2 | Y | -0- | | | -0- |
| 08 | | 1858 N | 1266 | -0- | -592 | -0- | 81 1 | 1184 2 | Y | 1 | 1 1 | | -0- |
| *09 | | 1791 N | 1791 | -0- | -0- | -0- | 106 1 | 1684 2 | Y | 1 | 1 1 | | -0- |

| BONUS, S. (MIOCENE 4100) | | 10511 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
|------------------------------|------|-----------------|--------------|---------------------|--------|------------------------|-------|------------------------------------|------------------|------|---------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | |
| WINTERMAN -A- | | WELL #: | | 3 T RRCID -> 127161 | | COMPL. DATE 04/08/1988 | | TOTAL DEPTH 7500 PERF. 4116 - 4117 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |

| BONUS, SOUTH (WILCOX, LOWER) | | 10516 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|------------------------------|---|-----------|-----|-------------------|-----|------------------------|--|--------------------------------------|-----|---|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| SOUTH UNIT | | WELL #: | | 1 RRCID -> 084970 | | COMPL. DATE 09/17/1979 | | TOTAL DEPTH 12800 PERF.12658 - 12694 | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | 8 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | 8 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | 8 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | 8 |

| WINTERMANN | | 10518 280 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|------------|-----|-----------|--------|-------------------|-----|------------------------|--|--------------------------------------|--------|-----|
| | | 386310 | | | | | | | | |
| | | WELL #: | | 7 RRCID -> 201025 | | COMPL. DATE 11/22/2003 | | TOTAL DEPTH 12755 PERF.12660 - 12670 | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| WINTERMANN | | 10518 310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|------------|---|-----------|-----|-------------------|-----|------------------------|--|--------------------------------------|-----|---|
| | | 386310 | | | | | | | | |
| | | WELL #: | | 8 RRCID -> 201219 | | COMPL. DATE 01/21/2012 | | TOTAL DEPTH 14100 PERF.12509 - 12673 | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | 6 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | 6 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | 6 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | 6 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | 6 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | 6 |

| BONUS, S.E. (FRIO 3600) | | 10518 280 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-------------------------|------|-----------|-----|-------------------|-----|------------------------|--|------------------------------------|-----|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| PITTS, ANIELA | | WELL #: | | 7 RRCID -> 204053 | | COMPL. DATE 05/15/2004 | | TOTAL DEPTH 4200 PERF. 3562 - 3566 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | Y | -0- | -0- |

| BONUS, S.E. (FRIO 3750) | | 10518 310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|-------------------------|------|-----------|-----|-------------------|-----|------------------------|--|------------------------------------|-----|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| MAHALITC GAS UNIT | | WELL #: | | 2 RRCID -> 193386 | | COMPL. DATE 02/06/2003 | | TOTAL DEPTH 3868 PERF. 3714 - 3734 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |

| BONUS, S.E. (FRIO 3750) | | //CONT.// | | 10518 310 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
|--------------------------|------------|-----------|-------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|-------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| PITTS, ANIELA | | WELL #: | | 7 | RRCID -> | 202777 | COMPL. DATE | 02/17/2004 | TOTAL DEPTH | 4200 | PERF. 3728 - 3735 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KRUEGER | | WELL #: | | 15 | RRCID -> | 204743 | COMPL. DATE | 01/24/2009 | TOTAL DEPTH | 5470 | PERF. 3318 - 3322 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BONUS, S. E. (FRIO 4600) | | | | 10518 400 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| PITTS, ANIELA | | WELL #: | | 5 C | RRCID -> | 117721 | COMPL. DATE | 07/22/1985 | TOTAL DEPTH | 7816 | PERF. 4615 - 4620 | |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KRUEGER | | WELL #: | | 1 | RRCID -> | 200107 | COMPL. DATE | 08/30/2002 | TOTAL DEPTH | 7800 | PERF. 4902 - 4980 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HEYNE | | WELL #: | | 2 | RRCID -> | 263605 | COMPL. DATE | 06/28/2011 | TOTAL DEPTH | 11200 | PERF. 4665 - 7328 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BONUS, S.E. (7100) | | | | 10518 485 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| PITTS, DANIELA | | WELL #: | | 4C | RRCID -> | 119119 | COMPL. DATE | 10/05/1985 | TOTAL DEPTH | 7816 | PERF. 7062 - 7074 | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| BONUS, S.E. (7100) | | //CONT.// | | 10518 485 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | | | | | |
|------------------------|----------|-----------|-------------|----------------|----------------|----------|-------------|--------------|---------------|---------------|--------|-------------|--------------|-----|------|-----|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | | | |
| ROCKING 'M' | | WELL #: | | 3 | RRCID -> | 265697 | COMPL. DATE | 05/15/2012 | TOTAL DEPTH | 12800 | PERF. | 7009 - 7131 | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | | | |
| ALLOW | CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | DLQ G-10 | 851 | -0- | 851 | 1740 | | | 53 1 | 789 2 | Y | 8 | | 15 1 | 2 8 | | | | 4 |
| 05 | DLQ G-10 | 661 | -0- | 661 | 2401 | | | 39 1 | 609 2 | Y | 12 | | 5 1 | 4 8 | | | | 7 |
| 06 | 400 N | 783 | -0- | 383 | 2784 | | | 48 1 | 723 2 | Y | 11 | | 6 1 | 4 8 | | | | 8 |
| 07 | 3100 N | 657 | -0- | -2443 | 341 | | | 40 1 | 609 2 | Y | 7 | | 12 1 | | | | | 3 |
| 08 | 1426 N | 1085 | -0- | -341 | -0- | | | 69 1 | 1003 2 | Y | 12 | | 9 1 | | | | | 6 |
| *09 | 842 N | 842 | -0- | -0- | -0- | | | 49 1 | 783 2 | Y | 9 | | 7 1 | 3 8 | | | | 5 |
| | | | | | | | | 10 9 | | | | | | | | | | |
| MAHALITC/HUNT | | WELL #: | | 7 | RRCID -> | 286275 | COMPL. DATE | 09/17/2018 | TOTAL DEPTH | 12200 | PERF. | 7056 - 7076 | | | | | | |
| 04 | 33 N | 33 | -0- | -0- | -0- | | | 2 1 | 31 2 | N | -0- | | | | | | | 15 |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | | | 15 |
| 06 | 30 N | 10 | -0- | -20 | -0- | | | 10 2 | | N | -0- | | | | | | | 15 |
| 07 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | | | 15 |
| 08 | 16 N | 16 | -0- | -0- | -0- | | | 1 1 | 15 2 | N | -0- | | | | | | | 15 |
| 09 | 10 N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | | | 15 |
| BONUS, S.E. (7400) | | 10518 500 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | | | | |
| KRUEGER | | WELL #: | | 1 | RRCID -> | 103887 | COMPL. DATE | 09/26/1984 | TOTAL DEPTH | 7800 | PERF. | 7380 - 7398 | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | | | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | | | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | | | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | | | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | | | |
| KRUEGER | | WELL #: | | 3 | RRCID -> | 111706 | COMPL. DATE | 07/20/1984 | TOTAL DEPTH | 7800 | PERF. | 7396 - 7412 | | | | | | |
| 04 | DLQ G-10 | 260 | -0- | 260 | 350 | | | 16 1 | 244 2 | Y | -0- | | | | | | | -0- |
| 05 | DLQ G-10 | 266 | -0- | 266 | 616 | | | 16 1 | 250 2 | Y | -0- | | | | | | | -0- |
| 06 | 400 N | 165 | -0- | -235 | 381 | | | 10 1 | 155 2 | Y | -0- | | | | | | | -0- |
| 07 | 562 N | 181 | -0- | -381 | -0- | | | 11 1 | 170 2 | Y | -0- | | | | | | | -0- |
| 08 | 279 N | 163 | -0- | -116 | -0- | | | 10 1 | 153 2 | Y | -0- | | | | | | | -0- |
| 09 | 180 N | 68 | -0- | -112 | -0- | | | 4 1 | 64 2 | Y | -0- | | | | | | | -0- |
| KRUEGER | | WELL #: | | 4 | RRCID -> | 111829 | COMPL. DATE | 10/03/1984 | TOTAL DEPTH | 7800 | PERF. | 7417 - 7437 | | | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | -0- |
| MAHALITC | | WELL #: | | 1 C | RRCID -> | 112300 | COMPL. DATE | 09/12/1984 | TOTAL DEPTH | 7912 | PERF. | 7364 - 7384 | | | | | | |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |

 BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 HILCORP ENERGY COMPANY //CONT.// 386310
 ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

 PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

 PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|------|-----|---|---|-----|---|---|-----|---|---|--|--|-----|
| 04 | DLQ G-10 | 118 | -0- | 118 | 191 | 7 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 15 | -0- | 15 | 206 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 06 | 234 N | 28 | -0- | -206 | -0- | 2 | 1 | 25 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 48 N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |

 KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

 SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|---|---|----|---|---|-----|--|--|--|--|-----|
| 04 | DLQ G-10 | 42 | -0- | 42 | 89 | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | 89 | | | | | Y | -0- | | | | | -0- |
| 06 | 134 N | 45 | -0- | -89 | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |

 HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| BONUS, SW. (VICKSBURG) | | 10519 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | |
|------------------------|----------|-----------|-------------|-----------------|-------------|------------------------|------------|-------------------------|-------------------------|-------------------|-----------|-------------------------|-------------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| BONUS SWD | | WELL #: 1 | | RRCID -> 180800 | | COMPL. DATE 06/01/2005 | | TOTAL DEPTH 5320 | | PERF. 4401 - 4920 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| BONUS, SW. (WILCOX) | | 10519 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| MAHALITC/HUNT | | WELL #: 1 | | RRCID -> 177324 | | COMPL. DATE 02/20/2007 | | TOTAL DEPTH 12200 | | PERF.11108 - 11594 | | | | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |

WORKED OVER ANOTHER ZONE.. 09/17/2018

| MAHALITC/HUNT | | WELL #: 2 | | RRCID -> 177489 | | COMPL. DATE 06/19/2007 | | TOTAL DEPTH 13506 | | PERF.11446 - 12460 | | | | | |
|---------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-----|---|-----|-----|
| 04 | 5670 X | 2170 | -0- | -3500 | -0- | 135 | 1 | 2014 | 2 | N | 19 | 24 | 1 | 2 8 | 248 |
| 05 | 5859 X | 4484 | -0- | -1375 | -0- | 268 | 1 | 4169 | 2 | N | 43 | 30 | 1 | 1 8 | 260 |
| 06 | 4890 X | 4809 | -0- | -81 | -0- | 298 | 1 | 4453 | 2 | N | 53 | 39 | 1 | | 274 |
| 07 | 4305 X | 4305 | -0- | -0- | -0- | 260 | 1 | 3995 | 2 | N | 45 | 77 | 1 | | 242 |
| 08 | 1612 X | 286 | -0- | -1326 | -0- | 18 | 1 | 266 | 2 | N | 2 | 7 | 1 | | 237 |
| *09 | 4866 X | 4866 | -0- | -0- | -0- | 281 | 1 | 4467 | 2 | N | 107 | 209 | 1 | 1 8 | 134 |

| MAHALITC/HUNT | | WELL #: 4 | | RRCID -> 177693 | | COMPL. DATE 10/26/2004 | | TOTAL DEPTH 13506 | | PERF.11421 - 12537 | | | | |
|---------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 103 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 103 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 103 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 103 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 103 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 103 |

| MAHALITC/HUNT | | WELL #: 6 | | RRCID -> 178092 | | COMPL. DATE 06/11/2000 | | TOTAL DEPTH 12800 | | PERF.11449 - 12341 | | | | | |
|---------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|---|---|---|-----|-----|
| 04 | 330 N | 296 | -0- | -34 | -0- | 18 | 1 | 275 | 2 | N | 3 | 2 | 1 | 1 8 | 184 |
| 05 | 222 N | 222 | -0- | -0- | -0- | 13 | 1 | 206 | 2 | N | 3 | 2 | 1 | 1 8 | 184 |
| 06 | 180 N | 162 | -0- | -18 | -0- | 10 | 1 | 150 | 2 | N | 2 | 2 | 1 | | 184 |
| 07 | 310 N | 185 | -0- | -125 | -0- | 11 | 1 | 172 | 2 | N | 2 | 3 | 1 | | 183 |
| 08 | 293 N | 293 | -0- | -0- | -0- | 18 | 1 | 272 | 2 | N | 3 | 2 | 1 | | 184 |
| *09 | 246 N | 246 | -0- | -0- | -0- | 15 | 1 | 229 | 2 | N | 2 | 2 | 1 | | 184 |

| BONUS, SW. (WILCOX) | | //CONT.// | | 10519 750 | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | | |
|------------------------|-----|-----------|-------------|--------------|----------------|----------|-------------|--------------|-------------|---------------|-------|---------------|--------------|-----|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | |
| KRUEGER | | WELL #: | | 8 | RRCID -> | 186624 | COMPL. DATE | 09/15/2001 | TOTAL DEPTH | 12800 | PERF. | 11500 - 12570 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | DLQ | G-10 | 347 | -0- | 347 | 884 | 22 | 1 | 325 | 2 | Y | -0- | | | | -0- |
| 05 | DLQ | G-10 | 296 | -0- | 296 | 1180 | 18 | 1 | 278 | 2 | Y | -0- | | | | -0- |
| 06 | | 400 N | 476 | -0- | 76 | 1256 | 30 | 1 | 446 | 2 | Y | -0- | | | | -0- |
| 07 | | 1599 N | 343 | -0- | -1256 | -0- | 21 | 1 | 322 | 2 | Y | -0- | | | | -0- |
| 08 | | 407 N | 407 | -0- | -0- | -0- | 26 | 1 | 381 | 2 | Y | -0- | | | | -0- |
| 09 | | 480 N | 193 | -0- | -287 | -0- | 11 | 1 | 182 | 2 | Y | -0- | | | | -0- |

| DUNCAN "A" | | WELL #: | | 7 | RRCID -> | 187053 | COMPL. DATE | 10/24/2002 | TOTAL DEPTH | 12800 | PERF. | 10473 - 10543 |
|------------|------|---------|--------|-----|----------|--------|-------------|------------|-------------|--------|-------|---------------|
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| ANDERSON | | WELL #: | | 7 | RRCID -> | 187142 | COMPL. DATE | 02/06/2004 | TOTAL DEPTH | 13600 | PERF. | 11538 - 13381 | | | | | |
|----------|-----|---------|------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|---|----|---|-----|
| 04 | DLQ | G-10 | 3647 | -0- | 3647 | 7163 | 219 | 1 | 3266 | 2 | Y | 147 | 96 | 1 | 31 | 8 | 153 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 05 | DLQ | G-10 | 3463 | -0- | 3463 | 10626 | 200 | 1 | 3117 | 2 | Y | 133 | 96 | 1 | 38 | 8 | 152 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 06 | | 13669 X | 3043 | -0- | -10626 | -0- | 183 | 1 | 2737 | 2 | Y | 112 | 27 | 1 | 40 | 8 | 197 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | | 3133 X | 3133 | -0- | -0- | -0- | 180 | 1 | 2769 | 2 | Y | 167 | 245 | 1 | | | 119 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 08 | | 3782 X | 3750 | -0- | -32 | -0- | 230 | 1 | 3370 | 2 | Y | 136 | 102 | 1 | | | 153 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 09 | | 3660 X | 2385 | -0- | -1275 | -0- | 135 | 1 | 2144 | 2 | Y | 96 | 87 | 1 | 49 | 8 | 113 |
| | | | | | | | 106 | 9 | | | | | | | | | |

| KRUEGER | | WELL #: | | 12 | RRCID -> | 187340 | COMPL. DATE | 11/09/2001 | TOTAL DEPTH | 13475 | PERF. | 11455 - 13372 | | | | | |
|---------|-----|---------|------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|---|--|--|-----|
| 04 | DLQ | G-10 | 937 | -0- | 937 | 2003 | 52 | 1 | 780 | 2 | Y | 95 | 1 | 1 | | | 179 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | DLQ | G-10 | 1049 | -0- | 1049 | 3052 | 60 | 1 | 934 | 2 | Y | 50 | 105 | 1 | | | 124 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | | 400 N | 906 | -0- | 506 | 3558 | 56 | 1 | 839 | 2 | Y | 10 | 82 | 1 | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | | 3100 N | 1139 | -0- | -1961 | 1597 | 70 | 1 | 1069 | 2 | Y | -0- | | | | | 52 |
| 08 | | 2451 N | 854 | -0- | -1597 | -0- | 55 | 1 | 798 | 2 | Y | 1 | 30 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | | 949 N | 949 | -0- | -0- | -0- | 56 | 1 | 889 | 2 | Y | 4 | 1 | 1 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |

| KRUEGER | | WELL #: | | 9 | RRCID -> | 187438 | COMPL. DATE | 02/23/2015 | TOTAL DEPTH | 13515 | PERF. | 10440 - 10998 |
|---------|------|---------|--------|-----|----------|--------|-------------|------------|-------------|--------|-------|---------------|
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BONUS, SW. (WILCOX) | | //CONT.// 10519 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | |
| KRUEGER | | WELL #: 10 | | RRCID -> 189059 | | COMPL. DATE 11/17/2001 | | TOTAL DEPTH 13627 | | PERF.11560 - 12951 | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | DLQ G-10 | 1709 | -0- | 1709 | 4273 | 107 1 | 1598 2 | Y | 4 | 1 1 | | 63 |
| 05 | DLQ G-10 | 2552 | -0- | 2552 | 6825 | 147 1 | 2296 2 | Y | 99 | 75 1 | | 87 |
| 06 | 400 N | 2346 | -0- | 1946 | 8771 | 142 1 | 2127 2 | Y | 70 | 98 1 | | 59 |
| 07 | 3100 N | 2873 | -0- | -227 | 8544 | 168 1 | 2587 2 | Y | 107 | 1 1 | | 165 |
| 08 | 3100 N | 2380 | -0- | -720 | 7824 | 145 1 | 2128 2 | Y | 97 | 150 1 | | 112 |
| *09 | 3000 N | 2130 | -0- | -870 | 6954 | 120 1 | 1905 2 | Y | 95 | 1 1 | | 206 |
| | | | | | | 105 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| MAHALITC/HUNT | | WELL #: 9 | | RRCID -> 193087 | | COMPL. DATE 12/17/2004 | | TOTAL DEPTH 12200 | | PERF.11608 - 12068 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| ----- | | | | | | | | | | | | |
| FORGASON DEEP GAS UNIT | | WELL #: 3 | | RRCID -> 280132 | | COMPL. DATE 02/10/2016 | | TOTAL DEPTH 16042 | | PERF.12620 - 13226 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| TMR EXPLORATION, INC. | | 834097 | | RRCID -> 171196 | | COMPL. DATE 08/24/1998 | | TOTAL DEPTH 14100 | | PERF.10380 - 11640 | | |
| OBENHAUS GAS UNIT | | WELL #: 2 | | | | | | | | | | |
| 04 | 79 N | 79 | -0- | -0- | -0- | 3 1 | 72 2 | N | 4 | 6 1 | | 27 |
| 05 | 76 N | 76 | -0- | -0- | -0- | 4 1 | 71 2 | N | 1 | 5 1 | | 23 |
| 06 | 86 N | 86 | -0- | -0- | -0- | 4 1 | 69 2 | N | 12 | 11 1 | | 24 |
| 07 | 83 N | 83 | -0- | -0- | -0- | 13 9 | 72 2 | N | 6 | 5 1 | | 25 |
| 08 | 83 N | 83 | -0- | -0- | -0- | 4 1 | 73 2 | N | 5 | 5 1 | | 25 |
| *09 | 83 N | 83 | -0- | -0- | -0- | 6 9 | 72 2 | N | 6 | 3 1 | | 28 |
| | | | | | | 4 1 | | | | | | |
| | | | | | | 7 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| SCHWEINLE | | WELL #: 1 | | RRCID -> 175518 | | COMPL. DATE 11/14/1999 | | TOTAL DEPTH 12541 | | PERF.11528 - 11839 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 68 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 68 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 68 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 68 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | 11 | 53 1 | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. GLAZE GAS UNIT | | //CONT.// 10519 750 //CONT.// 834097 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WHARTON | | | | |
|--|------------------|---|---------|-----------------|--------|------------------------|------------------|------------------|------------------|-------------------|------|------------------|--------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| GLAZE GAS UNIT | | WELL #: 1 | | RRCID -> 177312 | | COMPL. DATE 02/22/2000 | | | | TOTAL DEPTH 13211 | | | PERF.11470 - 12574 | |
| 04 | 3600 X | 3215 | -0- | -385 | -0- | 120 | 1 | 3089 | 2 | N | 5 | 3 | 1 | 175 |
| 05 | 7947 X | 7947 | -0- | -0- | -0- | 405 | 1 | 7439 | 2 | N | 94 | 29 | 1 | 240 |
| 06 | 6459 X | 6459 | -0- | -0- | -0- | 103 | 1 | 5966 | 2 | N | 140 | 244 | 1 | 136 |
| 07 | 5949 X | 5949 | -0- | -0- | -0- | 339 | 1 | 5521 | 2 | N | 106 | 31 | 1 | 211 |
| 08 | 5505 X | 5505 | -0- | -0- | -0- | 154 | 1 | 5177 | 2 | N | 60 | 183 | 1 | 88 |
| *09 | 4474 X | 4474 | -0- | -0- | -0- | 311 | 1 | 4201 | 2 | N | 66 | 11 | 1 | 143 |
| | | | | | | 117 | 9 | | | | | | | |
| | | | | | | 262 | 1 | | | | | | | |
| | | | | | | 66 | 9 | | | | | | | |
| | | | | | | 200 | 1 | | | | | | | |
| | | | | | | 73 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| GLAZE GAS UNIT | | WELL #: 2 | | RRCID -> 178111 | | COMPL. DATE 06/12/2000 | | | | TOTAL DEPTH 13500 | | | PERF.10314 - 11766 | |
| 04 | 1950 X | 519 | -0- | -1431 | -0- | 19 | 1 | 497 | 2 | N | 3 | | | 159 |
| 05 | 2015 X | 40 | -0- | -1975 | -0- | 3 | 9 | 38 | 2 | N | -0- | | | 159 |
| 06 | 1950 X | 436 | -0- | -1514 | -0- | 2 | 1 | 413 | 2 | N | -0- | | | 159 |
| 07 | 3715 X | 3715 | -0- | -0- | -0- | 23 | 1 | 3474 | 2 | N | 41 | 174 | 1 | 26 |
| 08 | 5072 X | 5072 | -0- | -0- | -0- | 196 | 1 | 4764 | 2 | N | 60 | 17 | 1 | 69 |
| *09 | 3000 N | 5625 | -0- | 2625 | 2625 | 45 | 9 | 5305 | 2 | N | 61 | 10 | 1 | 120 |
| | | | | | | 242 | 1 | | | | | | | |
| | | | | | | 66 | 9 | | | | | | | |
| | | | | | | 253 | 1 | | | | | | | |
| | | | | | | 67 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SCHWEINLE | | WELL #: 3 | | RRCID -> 178539 | | COMPL. DATE 06/02/2001 | | | | TOTAL DEPTH 13560 | | | PERF.10338 - 10560 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SCHWEINLE | | WELL #: 2 | | RRCID -> 179671 | | COMPL. DATE 07/08/2000 | | | | TOTAL DEPTH 14625 | | | PERF.11081 - 12856 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 36 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 36 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 36 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 36 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 36 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 36 |
| ----- | | | | | | | | | | | | | | |
| REYNOLDS "B" | | WELL #: 9 | | RRCID -> 179769 | | COMPL. DATE 05/22/2001 | | | | TOTAL DEPTH 15100 | | | PERF.10388 - 10444 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. SCHWEINLE | | //CONT.// 10519 750 //CONT.// 834097 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | |
|---|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-------------------------|---------------|
| | | WELL #: 5 | | RRCID -> 180452 | | COMPL. DATE 11/29/2000 | | | TOTAL DEPTH 13338 PERF.11560 - 12650 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 900 N | 512 | -0- | -388 | -0- | 19 | 1 | N | 4 | 4 1 | 120 |
| 05 | 713 N | 713 | -0- | -0- | -0- | 37 | 1 | N | -0- | | 120 |
| 06 | 675 N | 675 | -0- | -0- | -0- | 36 | 1 | N | 7 | 4 1 | 123 |
| 07 | 662 N | 662 | -0- | -0- | -0- | 35 | 1 | N | -0- | | 123 |
| 08 | 1097 N | 1097 | -0- | -0- | -0- | 49 | 1 | N | 69 | 150 1 | 42 |
| *09 | 1309 N | 1309 | -0- | -0- | -0- | 59 | 1 | N | 22 | 6 1 | 58 |
| | | | | | | 24 | 9 | | | | |

| SCHWEINLE | | WELL #: 4 | | RRCID -> 180455 | | COMPL. DATE 03/13/2005 | | | TOTAL DEPTH 13850 PERF.10654 - 12094 | | |
|-----------|----------|-----------|-----|-----------------|-----|------------------------|--|---|--------------------------------------|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 118 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 118 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 118 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 118 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 118 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 118 |

| SCHWEINLE | | WELL #: 6 | | RRCID -> 180825 | | COMPL. DATE 01/19/2001 | | | TOTAL DEPTH 13148 PERF.11452 - 12560 | | |
|-----------|--------|-----------|-----|-----------------|-----|------------------------|---|---|--------------------------------------|-------|-----|
| 04 | 2610 X | 1927 | -0- | -683 | -0- | 69 | 1 | N | 64 | 21 1 | 325 |
| 05 | 2905 X | 2905 | -0- | -0- | -0- | 147 | 1 | N | 58 | 185 1 | 198 |
| 06 | 2937 X | 2937 | -0- | -0- | -0- | 152 | 1 | N | 99 | 45 1 | 252 |
| 07 | 2815 X | 2815 | -0- | -0- | -0- | 109 | 1 | N | 72 | 21 1 | 303 |
| 08 | 2697 X | 2277 | -0- | -420 | -0- | 146 | 1 | N | 59 | 193 1 | 169 |
| 09 | 2610 N | 2370 | -0- | -240 | -0- | 107 | 1 | N | 56 | 9 1 | 216 |
| | | | | | | 65 | 9 | | | | |
| | | | | | | 105 | 1 | | | | |
| | | | | | | 62 | 9 | | | | |

| KRENEK GAS UNIT | | WELL #: 1 | | RRCID -> 182017 | | COMPL. DATE 08/23/2001 | | | TOTAL DEPTH 12200 PERF.10242 - 11810 | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|---|--------------------------------------|-------|-----|
| 04 | 2846 N | 2846 | -0- | -0- | -0- | 104 | 1 | N | 45 | 15 1 | 184 |
| 05 | 2809 N | 2809 | -0- | -0- | -0- | 50 | 1 | N | 29 | 185 1 | 28 |
| 06 | 2327 N | 2327 | -0- | -0- | -0- | 144 | 1 | N | 45 | 21 1 | 52 |
| 07 | 2886 N | 2886 | -0- | -0- | -0- | 32 | 1 | N | 36 | 10 1 | 78 |
| 08 | 2459 N | 2459 | -0- | -0- | -0- | 122 | 1 | N | 24 | 7 1 | 95 |
| *09 | 2212 N | 2212 | -0- | -0- | -0- | 50 | 1 | N | 16 | 3 1 | 108 |
| | | | | | | 152 | 1 | | | | |
| | | | | | | 40 | 1 | | | | |
| | | | | | | 117 | 1 | | | | |
| | | | | | | 26 | 1 | | | | |
| | | | | | | 100 | 1 | | | | |
| | | | | | | 18 | 1 | | | | |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. ROCKING M LAND & CATTLE "B" | | | | | | | | | | | | | //CONT.// 10519 750 NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|------------------------------------|-------------|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| ROCKING M LAND & CATTLE "A" | | | | | | | | | | | | | //CONT.// 834097 | | | | | | | | | |
| ROCKING M LAND & CATTLE "A" | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 183676 | | COMPL. DATE 08/30/2001 | | TOTAL DEPTH 15000 | | PERF.10424 - 13294 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE | | | | | | | | |
| 04 | 985 N | 985 | -0- | -0- | -0- | 91 | 1 | 831 | 2 | Y | 57 | 83 | 1 | 34 | | | | | | | | |
| | | | | | | 63 | 9 | | | | | | | | | | | | | | | |
| 05 | 961 N | 732 | -0- | -229 | -0- | 69 | 1 | 602 | 2 | Y | 55 | 85 | 1 | 4 | | | | | | | | |
| | | | | | | 61 | 9 | | | | | | | | | | | | | | | |
| 06 | 930 N | 703 | -0- | -227 | -0- | 97 | 1 | 541 | 2 | Y | 59 | | | 63 | | | | | | | | |
| | | | | | | 65 | 9 | | | | | | | | | | | | | | | |
| 07 | 1023 N | 748 | -0- | -275 | -0- | 109 | 1 | 575 | 2 | Y | 58 | 84 | 1 | 37 | | | | | | | | |
| | | | | | | 64 | 9 | | | | | | | | | | | | | | | |
| 08 | 744 N | 704 | -0- | -40 | -0- | 111 | 1 | 521 | 2 | Y | 65 | | | 102 | | | | | | | | |
| | | | | | | 72 | 9 | | | | | | | | | | | | | | | |
| *09 | 751 N | 751 | -0- | -0- | -0- | 111 | 1 | 577 | 2 | Y | 57 | | | 159 | | | | | | | | |
| | | | | | | 63 | 9 | | | | | | | | | | | | | | | |
| ROCKING M LAND & CATTLE "A" | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 183679 | | COMPL. DATE 08/04/2001 | | TOTAL DEPTH 12247 | | PERF.10404 - 11840 | |
| 04 | 395 N | 395 | -0- | -0- | -0- | 39 | 1 | 356 | 2 | Y | -0- | | | 7 | | | | | | | | |
| | | | | | | 30 | 1 | 258 | 2 | Y | -0- | | | 7 | | | | | | | | |
| 05 | 341 N | 288 | -0- | -53 | -0- | 41 | 1 | 231 | 2 | Y | -0- | | | 7 | | | | | | | | |
| | | | | | | 41 | 1 | 231 | 2 | Y | -0- | | | 7 | | | | | | | | |
| 06 | 390 N | 272 | -0- | -118 | -0- | 46 | 1 | 243 | 2 | Y | -0- | | | 7 | | | | | | | | |
| | | | | | | 48 | 1 | 224 | 2 | Y | -0- | | | 7 | | | | | | | | |
| 07 | 403 N | 289 | -0- | -114 | -0- | 46 | 1 | 243 | 2 | Y | -0- | | | 7 | | | | | | | | |
| | | | | | | 48 | 1 | 224 | 2 | Y | -0- | | | 7 | | | | | | | | |
| 08 | 279 N | 272 | -0- | -7 | -0- | 48 | 1 | 224 | 2 | Y | -0- | | | 7 | | | | | | | | |
| | | | | | | 48 | 1 | 248 | 2 | Y | -0- | | | 7 | | | | | | | | |
| *09 | 296 N | 296 | -0- | -0- | -0- | 48 | 1 | 248 | 2 | Y | -0- | | | 7 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| ROCKING M LAND & CATTLE "A" | | | | | | | | | | | | | WELL #: 3 | | RRCID -> 183680 | | COMPL. DATE 06/08/2001 | | TOTAL DEPTH 13614 | | PERF.11460 - 11772 | |
| 04 | 4500 X | -0- | -0- | -4500 | -0- | | | | | Y | -0- | | | 77 | | | | | | | | |
| | | | | | | | | | | Y | -0- | | | 77 | | | | | | | | |
| 05 | 4650 X | -0- | -0- | -4650 | -0- | | | | | Y | -0- | | | 77 | | | | | | | | |
| | | | | | | | | | | Y | -0- | | | 77 | | | | | | | | |
| 06 | 2190 X | 239 | -0- | -1951 | -0- | 34 | 1 | 188 | 2 | Y | 15 | | | 92 | | | | | | | | |
| | | | | | | 17 | 9 | | | | | | | | | | | | | | | |
| 07 | 124 X | -0- | -0- | -124 | -0- | | | | | Y | -0- | 91 | 1 | 1 | | | | | | | | |
| | | | | | | | | | | Y | -0- | | | 1 | | | | | | | | |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 | | | | | | | | |
| | | | | | | | | | | Y | -0- | | | 1 | | | | | | | | |
| 09 | 240 N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | 1 | | | | | | | | |
| | | | | | | | | | | Y | -0- | | | 1 | | | | | | | | |
| ROCKING M LAND & CATTLE "A" | | | | | | | | | | | | | WELL #: 2 | | RRCID -> 183683 | | COMPL. DATE 06/23/2001 | | TOTAL DEPTH 12804 | | PERF.11466 - 12400 | |
| 04 | 395 N | 395 | -0- | -0- | -0- | 39 | 1 | 356 | 2 | Y | -0- | | | 2 | | | | | | | | |
| | | | | | | 29 | 1 | 258 | 2 | Y | -0- | | | 2 | | | | | | | | |
| 05 | 465 N | 287 | -0- | -178 | -0- | 42 | 1 | 232 | 2 | Y | -0- | | | 2 | | | | | | | | |
| | | | | | | 46 | 1 | 245 | 2 | Y | -0- | | | 2 | | | | | | | | |
| 06 | 390 N | 274 | -0- | -116 | -0- | 46 | 1 | 245 | 2 | Y | -0- | | | 2 | | | | | | | | |
| | | | | | | 48 | 1 | 224 | 2 | Y | -0- | | | 2 | | | | | | | | |
| 07 | 403 N | 291 | -0- | -112 | -0- | 48 | 1 | 224 | 2 | Y | -0- | | | 2 | | | | | | | | |
| | | | | | | 48 | 1 | 248 | 2 | Y | -0- | | | 2 | | | | | | | | |
| 08 | 279 N | 272 | -0- | -7 | -0- | 48 | 1 | 224 | 2 | Y | -0- | | | 2 | | | | | | | | |
| | | | | | | 48 | 1 | 248 | 2 | Y | -0- | | | 2 | | | | | | | | |
| *09 | 296 N | 296 | -0- | -0- | -0- | 48 | 1 | 248 | 2 | Y | -0- | | | 2 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| SCHWEINLE | | | | | | | | | | | | | WELL #: 7 | | RRCID -> 183752 | | COMPL. DATE 05/14/2005 | | TOTAL DEPTH 14350 | | PERF.11404 - 12598 | |
| 04 | 5059 X | 5059 | -0- | -0- | -0- | 186 | 1 | 4790 | 2 | N | 75 | 26 | 1 | 209 | | | | | | | | |
| | | | | | | 83 | 9 | | | | | | | | | | | | | | | |
| 05 | 9777 X | 9777 | -0- | -0- | -0- | 499 | 1 | 9161 | 2 | N | 106 | 223 | 1 | 92 | | | | | | | | |
| | | | | | | 117 | 9 | | | | | | | | | | | | | | | |
| 06 | 9273 X | 9273 | -0- | -0- | -0- | 490 | 1 | 8626 | 2 | N | 143 | 65 | 1 | 170 | | | | | | | | |
| | | | | | | 157 | 9 | | | | | | | | | | | | | | | |
| 07 | 9390 X | 9390 | -0- | -0- | -0- | 494 | 1 | 8773 | 2 | N | 112 | 225 | 1 | 57 | | | | | | | | |
| | | | | | | 123 | 9 | | | | | | | | | | | | | | | |
| 08 | 9989 X | 9989 | -0- | -0- | -0- | 477 | 1 | 9409 | 2 | N | 94 | 27 | 1 | 124 | | | | | | | | |
| | | | | | | 103 | 9 | | | | | | | | | | | | | | | |
| *09 | 9240 X | 9240 | -0- | -0- | -0- | 415 | 1 | 8701 | 2 | N | 113 | 18 | 1 | 219 | | | | | | | | |
| | | | | | | 124 | 9 | | | | | | | | | | | | | | | |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. LOVELL-SHWAB | | //CONT.// 10519 750 //CONT.// 834097 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | |
|--|------------|---|-------------------------|------------------------|-------------------------|----------|------------------------|-----|---------------|--------------------|---------------|----|--------------------|-----|
| WELL #: 1 | | RRCID -> 184064 | | COMPL. DATE 05/28/2001 | | | TOTAL DEPTH 13000 | | | PERF.11570 - 12664 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE | | | |
| 04 | 352 N | 352 | -0- | -0- | -0- | 25 | 1 | 238 | 2 | Y | 81 | 83 | 1 | 37 |
| 05 | 252 N | 252 | -0- | -0- | -0- | 89 | 9 | 172 | 2 | Y | 55 | 85 | 1 | 7 |
| 06 | 150 N | -0- | -0- | -150 | -0- | 61 | 9 | | | Y | -0- | | | 7 |
| 07 | 155 N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | 7 |
| 08 | 155 N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | 7 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| ----- | | | | | | | | | | | | | | |
| LOVELL-SHWAB | | WELL #: 2 | | RRCID -> 184065 | | | COMPL. DATE 09/14/2001 | | | TOTAL DEPTH 13005 | | | PERF.11664 - 11994 | |
| 04 | 123 N | 123 | -0- | -0- | -0- | 12 | 1 | 111 | 2 | Y | -0- | | | -0- |
| 05 | 191 N | 191 | -0- | -0- | -0- | 20 | 1 | 171 | 2 | Y | -0- | | | -0- |
| 06 | 30 N | 22 | -0- | -8 | -0- | 3 | 1 | 19 | 2 | Y | -0- | | | -0- |
| 07 | 31 N | 21 | -0- | -10 | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | -0- |
| 08 | 65 N | 65 | -0- | -0- | -0- | 11 | 1 | 54 | 2 | Y | -0- | | | -0- |
| 09 | 30 N | 23 | -0- | -7 | -0- | 3 | 1 | 20 | 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KRENEK-HEYNE GAS UNIT | | WELL #: 1 | | RRCID -> 184705 | | | COMPL. DATE 03/12/2005 | | | TOTAL DEPTH 14000 | | | PERF.11340 - 12292 | |
| 04 | 423 N | 423 | -0- | -0- | -0- | 415 | 2 | 8 | 9 | N | 7 | | | 91 |
| 05 | 416 N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | 91 |
| 06 | 600 N | 259 | -0- | -341 | -0- | 259 | 2 | | | N | -0- | | | 91 |
| 07 | 434 N | 199 | -0- | -235 | -0- | 199 | 2 | | | N | -0- | | | 91 |
| 08 | 461 N | 461 | -0- | -0- | -0- | 447 | 2 | 14 | 9 | N | 13 | | | 104 |
| 09 | 270 N | 93 | -0- | -177 | -0- | 93 | 2 | | | N | -0- | 83 | 1 | 21 |
| ----- | | | | | | | | | | | | | | |
| SCHWEINLE | | WELL #: 8 | | RRCID -> 185211 | | | COMPL. DATE 09/14/2001 | | | TOTAL DEPTH 12433 | | | PERF.11662 - 11980 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| ----- | | | | | | | | | | | | | | |
| ROCKING M LAND & CATTLE "A" | | WELL #: 4 | | RRCID -> 204139 | | | COMPL. DATE 08/07/2004 | | | TOTAL DEPTH 13710 | | | PERF.11862 - 12650 | |
| 04 | 316 N | 316 | -0- | -0- | -0- | 31 | 1 | 284 | 2 | Y | 1 | 6 | 1 | 7 |
| 05 | 465 N | 295 | -0- | -170 | -0- | 29 | 1 | 258 | 2 | Y | 7 | 9 | 1 | 5 |
| 06 | 390 N | 276 | -0- | -114 | -0- | 41 | 1 | 232 | 2 | Y | 3 | | | 8 |
| 07 | 341 N | 298 | -0- | -43 | -0- | 46 | 1 | 243 | 2 | Y | 8 | 8 | 1 | 8 |
| 08 | 310 N | 273 | -0- | -37 | -0- | 47 | 1 | 223 | 2 | Y | 3 | | | 11 |
| *09 | 304 N | 304 | -0- | -0- | -0- | 48 | 1 | 248 | 2 | Y | 7 | | | 18 |

 BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 TMR EXPLORATION, INC. //CONT.// 834097
 GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | 210 N | 101 | -0- | -109 | -0- | 4 | 1 | 95 | 2 | N | 2 | 2 | 142 |
| | | | | | | 2 | 9 | | | | | | |
| 05 | 334 N | 334 | -0- | -0- | -0- | 17 | 1 | 313 | 2 | N | 4 | 1 | 145 |
| | | | | | | 4 | 9 | | | | | | |
| 06 | 180 N | 136 | -0- | -44 | -0- | 7 | 1 | 118 | 2 | N | 10 | 4 | 151 |
| | | | | | | 11 | 9 | | | | | | |
| 07 | 234 N | 234 | -0- | -0- | -0- | 10 | 1 | 179 | 2 | N | 41 | 178 | 14 |
| | | | | | | 45 | 9 | | | | | | |
| 08 | 310 N | 84 | -0- | -226 | -0- | 4 | 1 | 80 | 2 | N | -0- | | 14 |
| 09 | 150 N | 108 | -0- | -42 | -0- | 5 | 1 | 103 | 2 | N | -0- | | 14 |

 SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|----|-----|-----|
| 04 | 2430 N | 2430 | -0- | -0- | -0- | 89 | 1 | 2295 | 2 | N | 42 | 13 | 165 |
| | | | | | | 46 | 9 | | | | | | |
| 05 | 3100 N | 3181 | -0- | 81 | 81 | 163 | 1 | 2988 | 2 | N | 27 | 10 | 182 |
| | | | | | | 30 | 9 | | | | | | |
| 06 | 3000 N | 3067 | -0- | 67 | 148 | 163 | 1 | 2880 | 2 | N | 22 | 10 | 194 |
| | | | | | | 24 | 9 | | | | | | |
| 07 | 2859 N | 2711 | -0- | -148 | -0- | 144 | 1 | 2558 | 2 | N | 8 | 178 | 24 |
| | | | | | | 9 | 9 | | | | | | |
| 08 | 2728 X | 2655 | -0- | -73 | -0- | 127 | 1 | 2494 | 2 | N | 31 | 8 | 47 |
| | | | | | | 34 | 9 | | | | | | |
| 09 | 2640 X | 2631 | -0- | -9 | -0- | 118 | 1 | 2474 | 2 | N | 35 | 6 | 76 |
| | | | | | | 39 | 9 | | | | | | |

 SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

| | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|-----|
| 04 | 8774 X | 8774 | -0- | -0- | -0- | 318 | 1 | 8222 | 2 | N | 213 | 74 | 222 |
| | | | | | | 234 | 9 | | | | | | |
| 05 | 6967 X | 6967 | -0- | -0- | -0- | 351 | 1 | 6441 | 2 | N | 159 | 227 | 154 |
| | | | | | | 175 | 9 | | | | | | |
| 06 | 7920 X | 7772 | -0- | -148 | -0- | 403 | 1 | 7108 | 2 | N | 237 | 299 | 92 |
| | | | | | | 261 | 9 | | | | | | |
| 07 | 8742 X | 7329 | -0- | -1413 | -0- | 381 | 1 | 6777 | 2 | N | 155 | 143 | 104 |
| | | | | | | 171 | 9 | | | | | | |
| 08 | 8742 X | 7218 | -0- | -1524 | -0- | 340 | 1 | 6703 | 2 | N | 159 | 44 | 219 |
| | | | | | | 175 | 9 | | | | | | |
| 09 | 8460 X | 7112 | -0- | -1348 | -0- | 315 | 1 | 6610 | 2 | N | 170 | 208 | 181 |
| | | | | | | 187 | 9 | | | | | | |

 SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

| | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|-----|
| 04 | 8363 X | 8363 | -0- | -0- | -0- | 309 | 1 | 7989 | 2 | N | 59 | 17 | 72 |
| | | | | | | 65 | 9 | | | | | | |
| 05 | 9895 X | 9895 | -0- | -0- | -0- | 506 | 1 | 9291 | 2 | N | 89 | 26 | 135 |
| | | | | | | 98 | 9 | | | | | | |
| 06 | 7902 X | 7902 | -0- | -0- | -0- | 422 | 1 | 7426 | 2 | N | 49 | 24 | 160 |
| | | | | | | 54 | 9 | | | | | | |
| 07 | 7781 X | 6053 | -0- | -1728 | -0- | 320 | 1 | 5689 | 2 | N | 40 | 12 | 188 |
| | | | | | | 44 | 9 | | | | | | |
| 08 | 7899 X | 7899 | -0- | -0- | -0- | 381 | 1 | 7518 | 2 | N | -0- | | 188 |
| 09 | 7530 X | 6664 | -0- | -866 | -0- | 303 | 1 | 6358 | 2 | N | 3 | 166 | 25 |
| | | | | | | 3 | 9 | | | | | | |

| ----- | | | | | | | | | | | | | | | | | |
|---------------------------------|---|------------|-------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|---------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| BOWMORE (COOK MOUNTAIN) | | | 10943 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | | | |
| DALLAS PETROLEUM GROUP, LLC | | | 197688 | | | | | | | | | | | | | | |
| DYBALA G.U. | | | WELL #: 1 | | RRCID -> 255289 | | COMPL. DATE 02/19/2010 | | TOTAL DEPTH 14500 | | PERF. 13297 - 13310 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| ----- | | | | | | | | | | | | | | | | | |
| BRADLEY, SOUTH (YEGUA 8100) | | | 11252 600 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | | | | | |
| MERIT OILFIELD SERVICES | | | 561110 | | | | | | | | | | | | | | |
| SEBASTIAN | | | WELL #: 1 | | RRCID -> 266051 | | COMPL. DATE 12/10/2011 | | TOTAL DEPTH 8766 | | PERF. 8298 - 8308 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 28 N | 28 | -0- | -0- | -0- | 6 | 2 | 22 | 9 | N | 20 | | | | | 68 |
| 05 | | 197 N | 197 | -0- | -0- | -0- | 163 | 2 | 34 | 9 | N | 31 | | | | | 99 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 80 | 150 | 1 | | | 29 |
| 07 | | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 29 |
| 08 | | 186 N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 29 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| ----- | | | | | | | | | | | | | | | | | |
| SEBASTIAN | | | WELL #: 2D | | RRCID -> 284508 | | COMPL. DATE 05/29/2018 | | TOTAL DEPTH 4100 | | PERF. 3916 - 3926 | | | | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BRAZOS AREA 446-L SE-4 (DISC B) | | | 11612 525 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | | | |
| ANATEXAS OFFSHORE, INC. | | | 020599 | | | | | | | | | | | | | | |
| STATE LEASE 103229 | | | WELL #: 1 U | | RRCID -> 235321 | | COMPL. DATE 02/11/2008 | | TOTAL DEPTH 7403 | | PERF. 6932 - 6947 | | | | | | |
| 04 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-B- SD.) | | | 11667 200 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | | | | | |
| STATE TRACT 440-L | | | WELL #: H 1 | | RRCID -> 155413 | | COMPL. DATE 05/29/1995 | | TOTAL DEPTH 8200 | | PERF. 7384 - 7392 | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| STATE TRACT 440L | | | WELL #: A 1 | | RRCID -> 160345 | | COMPL. DATE 10/17/1996 | | TOTAL DEPTH 10100 | | PERF. 8485 - 8502 | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

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|----------------------------------|----------|------------------|--------------|-------------|----------------|------------------|------------------|------------|-------------|------------------|------------------|-------------|---------|
| BRAZOS BLOCK 440 (-B- SD.) | | //CONT.// | | 11667 200 | NON-ASSOCIATED | | | CAPACITY | | CNTY: MATAGORDA | | | |
| GULF E&P LTD | | | | 338072 | | | | | | | | | |
| BRAZOS BLOCK 478L | | WELL #: | | 2 | RRCID -> | 219438 | COMPL. DATE | 11/13/2004 | TOTAL DEPTH | 10782 | PERF. | 7990 - 8000 | |
| M | ALLOW | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 0 X | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 05 | 0 X | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 06 | 0 X | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 07 | 0 X | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 08 | 0 X | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 09 | 0 X | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-B-SD. FB A-2) | | | | 11667 205 | NON-ASSOCIATED | | | ONE WELL | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | |
| STATE TRACT 440-L | | WELL #: | | A 2 | RRCID -> | 137926 | COMPL. DATE | 02/01/1993 | TOTAL DEPTH | 8591 | PERF. | 7568 - 7602 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-B-SD. FB B-1) | | | | 11667 210 | NON-ASSOCIATED | | | ONE WELL | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | |
| 440-L UNIT | | WELL #: | | B 1 | RRCID -> | 126332 | COMPL. DATE | 12/13/1987 | TOTAL DEPTH | 8635 | PERF. | 7351 - 7360 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-B-SD. FB G-1) | | | | 11667 250 | NON-ASSOCIATED | | | ONE WELL | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | |
| STATE TRACT 440-L | | WELL #: | | 1G | RRCID -> | 119920 | COMPL. DATE | 10/31/1985 | TOTAL DEPTH | 8700 | PERF. | 7486 - 7495 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-B- SD.7950) | | | | 11667 300 | NON-ASSOCIATED | | | ONE WELL | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | |
| 440-L UNIT | | WELL #: | | A 5 | RRCID -> | 156949 | COMPL. DATE | 11/17/1995 | TOTAL DEPTH | 10100 | PERF. | 8250 - 8257 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |

| BRAZOS BLOCK 440 (-C- SD.) | | | 11667 400 NON-ASSOCIATED | | | CAPACITY | | CNTY: MATAGORDA | | | | | | |
|----------------------------------|------------|------------------|--------------------------|------|----------|------------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: 4022 L | | | RRCID -> | 040895 | COMPL. DATE | 09/19/1974 | TOTAL DEPTH | 8500 | PERF. | 7515 - 7528 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: K 1 | | | RRCID -> | 149955 | COMPL. DATE | 04/09/1994 | TOTAL DEPTH | 8930 | PERF. | 8502 - 8525 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: I 1 | | | RRCID -> | 150318 | COMPL. DATE | 04/29/1994 | TOTAL DEPTH | 7818 | PERF. | 7656 - 7680 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 12 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 12 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 12 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 12 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 12 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 12 |
| ----- | | | | | | | | | | | | | | |
| BRAZOS BLOCK 478-L | | | WELL #: 2 | | | RRCID -> | 179676 | COMPL. DATE | 09/20/2000 | TOTAL DEPTH | 10782 | PERF. | 8252 - 8285 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BRAZOS BLK. 440 (C SD. FB B-1) | | | 11667 410 NON-ASSOCIATED | | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: B 1 | | | RRCID -> | 119572 | COMPL. DATE | 11/04/1985 | TOTAL DEPTH | 8635 | PERF. | 7549 - 7552 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (D SAND FB C-3) | | | 11667 470 NON-ASSOCIATED | | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | | |
| STATE TRACT 440-L | | | WELL #: 3 C | | | RRCID -> | 119910 | COMPL. DATE | 02/07/1993 | TOTAL DEPTH | 8661 | PERF. | 7209 - 8021 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

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|-------------------------------|------------|------------------|----------------|-------------|------------------|------------------|------------------------|--------|------------------|------------------|-------------------|--|
| BRAZOS BLOCK 440 (-S-SAND) | | | 11667 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| 440 L UNIT | | | WELL #: 4023 | | RRCID -> 157582 | | COMPL. DATE 12/08/1995 | | TOTAL DEPTH 8565 | | PERF. 6946 - 6968 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-V-SD.) | | | 11667 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| 440 L UNIT | | | WELL #: K 1 | | RRCID -> 169862 | | COMPL. DATE 08/16/2004 | | TOTAL DEPTH 8930 | | PERF. 7337 - 7359 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 | |
| 05 | 14B DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 | |
| 06 | 14B DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 | |
| 07 | 14B DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 | |
| 08 | 14B DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 | |
| 09 | 14B DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 | |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-W- SD.) | | | 11667 812 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| 440L UNIT | | | WELL #: 4012 | | RRCID -> 218420 | | COMPL. DATE 10/27/2005 | | TOTAL DEPTH 9057 | | PERF. 7750 - 7770 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 78 | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 78 | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 78 | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 78 | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 78 | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 78 | |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-X- SD.) | | | 11667 825 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| 440 L UNIT | | | WELL #: 4012 | | RRCID -> 040826 | | COMPL. DATE 05/06/1991 | | TOTAL DEPTH 9057 | | PERF. 7970 - 8010 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| 440 L UNIT (NW) | | | WELL #: 4022 U | | RRCID -> 061034 | | COMPL. DATE 10/22/1974 | | TOTAL DEPTH 8500 | | PERF. N/A | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: 1F | | RRCID -> 123867 | | COMPL. DATE 04/12/1987 | | TOTAL DEPTH 8686 | | PERF. 7270 - 7280 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

| BRAZOS BLOCK 440 (-X- SD.) | | //CONT.// | | 11667 825 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | |
|-------------------------------|------------------|-----------------|--------------|-----------------|------------------------|----------------------|-------------------|-----------------|----------------------|---------|
| CAPCO OFFSHORE OF TEXAS, INC. | | //CONT.// | | 130342 | | | | | | |
| 440-L UNIT | | WELL #: 4021 | | RRCID -> 132767 | COMPL. DATE 11/03/1989 | TOTAL DEPTH 11180 | PERF. 7202 - 7207 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| 440-L UNIT | | WELL #: J 1 | | RRCID -> 141549 | COMPL. DATE 05/21/1992 | TOTAL DEPTH 8200 | PERF. 7356 - 7403 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| 440-L UNIT | | WELL #: E 1 | | RRCID -> 149580 | COMPL. DATE 04/22/1994 | TOTAL DEPTH 8927 | PERF. 7485 - 7532 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| 440L UNIT | | WELL #: N 1 | | RRCID -> 169980 | COMPL. DATE 08/15/2004 | TOTAL DEPTH 8170 | PERF. 7314 - 7362 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BRAZOS BLOCK 446 (-C- SD.) | | | | 11681 142 | NON-ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | |
| STATE TRACT 446 L-NW | | WELL #: 7 U | | RRCID -> 078398 | COMPL. DATE 04/05/1977 | TOTAL DEPTH 8812 | PERF. 7010 - 7040 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| STATE TRACT 446L-NW | | WELL #: 8 U | | RRCID -> 078404 | COMPL. DATE 07/22/1977 | TOTAL DEPTH 10000 | PERF. 7926 - 7962 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

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|-------------------------------|-------|------------|------------------|--------------|-----------------|------------------------|-------------------|------------|--------|------------------|------------------|---------|
| BRAZOS BLOCK 446 (-D- SD.) | | | | 11681 284 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| STATE TRACT 446-L NW | | | | WELL #: 5 | RRCID -> 150215 | COMPL. DATE 02/24/1994 | TOTAL DEPTH 9065 | PERF. 7547 | - 7555 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (D-2 SD.) | | | | 11681 300 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| STATE TRACT 446L N.W. | | | | WELL #: 5 | RRCID -> 138603 | COMPL. DATE 04/21/1991 | TOTAL DEPTH 9065 | PERF. 6668 | - 7669 | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (D-6692) | | | | 11681 330 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| S. L. 57656 | | | | WELL #: 4 L | RRCID -> 124273 | COMPL. DATE 04/20/1987 | TOTAL DEPTH 8340 | PERF. 6692 | - 6709 | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-E- SD.) | | | | 11681 426 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| STATE TRACT 446L /NW./ | | | | WELL #: 4 U | RRCID -> 040874 | COMPL. DATE 10/12/1966 | TOTAL DEPTH 8340 | PERF. 7140 | - 7196 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 446L N. W. | | | | WELL #: 6 U | RRCID -> 041036 | COMPL. DATE 12/29/1966 | TOTAL DEPTH 8618 | PERF. 7669 | - 7723 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 446L-NW | | | | WELL #: 8L | RRCID -> 118469 | COMPL. DATE 09/22/1985 | TOTAL DEPTH 10000 | PERF. 8721 | - 8731 | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

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|---|-------|------------|-----------------|--------------------------|---------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| BRAZOS BLOCK 446 (-E- SD.) //CONT.// 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342 | | | | | | | | | | | | | |
| STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | | |
| STATE TRACT 446L /NW/ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | | |
| STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | | |
| STATE TRACT 446L /NW/ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | |
| ANATEXAS OFFSHORE, INC. 020599 | | | | | | | | | | | | | |
| STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

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|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|-------------|------------|------------------|------------------------|
| BRAZOS BLOCK 479-L (X 1 SAND) | | | 11694 537 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | |
| BRAZOS BLOCK 479-L | | | WELL #: | 2 | RRCID -> | 162016 | COMPL. DATE | 06/27/1997 | TOTAL DEPTH | 8233 PERF. 7508 - 7542 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BROOKSHIRE | | | 12306 001 | | ASSOCIATED | | 49B | | CNTY: WALLER | |
| ESCONDIDO PETROLEUM COMPANY, INC | | | 254244 | | | | | | | |
| HARRISON ET AL | | | WELL #: | 13 | RRCID -> | 196139 | COMPL. DATE | 06/01/2003 | TOTAL DEPTH | 2636 PERF. 1740 - 1745 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| GEOSOUTHERN ENERGY CORPORATION | | | 301287 | | | | | | | |
| STATE LEASE | | | WELL #: | 2 | RRCID -> | 194982 | COMPL. DATE | 02/18/2003 | TOTAL DEPTH | 2990 PERF. 1674 - 1756 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| STATE LEASE M-100802 | | | WELL #: | 3 | RRCID -> | 198548 | COMPL. DATE | 06/17/2003 | TOTAL DEPTH | 2282 PERF. 1703 - 1707 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| GTG OPERATING, LLC | | | 337080 | | | | | | | |
| KURATI | | | WELL #: | 2W | RRCID -> | 178879 | COMPL. DATE | 05/25/2002 | TOTAL DEPTH | 3330 PERF. 2538 - 2768 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| CHICHA | | | WELL #: | 1 | RRCID -> | 178882 | COMPL. DATE | 05/01/2005 | TOTAL DEPTH | 3040 PERF. 2742 - 2784 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| BROOKSHIRE | | //CONT.// | | 12306 001 | ASSOCIATED | 49B | CNTY: WALLER | | | | | | | | | |
|--------------------|---|------------|----------|-------------|--------------|--------|--------------|------------|--------------|------|-------|-------------|--------|--------------|------|---------|
| GTG OPERATING, LLC | | //CONT.// | | 337080 | | | | | | | | | | | | |
| KURATI | | WELL #: | | 6 | RRCID -> | 179427 | COMPL. DATE | 07/15/2000 | TOTAL DEPTH | 3624 | PERF. | 2043 - 2048 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEIDO | | WELL #: | | 6 | RRCID -> | 181164 | COMPL. DATE | 08/05/2000 | TOTAL DEPTH | 3300 | PERF. | 1062 - 1064 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LITMAN | | WELL #: | | 5 | RRCID -> | 182311 | COMPL. DATE | 02/01/2001 | TOTAL DEPTH | 2075 | PERF. | 1975 - 1995 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KURATI | | WELL #: | | 10R | RRCID -> | 182312 | COMPL. DATE | 01/30/2001 | TOTAL DEPTH | 3123 | PERF. | 2293 - 2298 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SWEENEY | | WELL #: | | 3 | RRCID -> | 182411 | COMPL. DATE | 12/02/2000 | TOTAL DEPTH | 3360 | PERF. | 2305 - 2314 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| PATTISON | | WELL #: | | 1 | RRCID -> | 189177 | COMPL. DATE | 05/10/2002 | TOTAL DEPTH | 3120 | PERF. | 2026 - 2030 | | | | |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MARTIN | | WELL #: | | 33 | RRCID -> | 197859 | COMPL. DATE | 10/18/2003 | TOTAL DEPTH | 2500 | PERF. | 1658 - 1660 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

| BROOKSHIRE | | //CONT.// | | 12306 001 | ASSOCIATED | 49B | CNTY: WALLER | | | | | | |
|---------------------|---|-----------|------|-----------|-------------|--------------|--------------|------------|-------------|--------------|--------|-------------|---------|
| GTG OPERATING, LLC | | //CONT.// | | 337080 | | | | | | | | | |
| WANDER, V. E. | | WELL #: | | 2 | RRCID -> | 200385 | COMPL. DATE | 07/08/2018 | TOTAL DEPTH | 3571 | PERF. | 3455 - 3571 | |
| M | O | ALLOW | CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | EOM | |
| | | | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | BALANCE |
| 04 | | 0 | K | NO RPT | -0- | -0- | -0- | | | | | -0- | |
| 05 | | 0 | K | NO RPT | -0- | -0- | -0- | | | | | -0- | |
| 06 | | 0 | K | NO RPT | -0- | -0- | -0- | | | | | -0- | |
| 07 | | 0 | K | NO RPT | -0- | -0- | -0- | | | | | -0- | |
| 08 | | 0 | K | NO RPT | -0- | -0- | -0- | | | | | -0- | |
| 09 | | 0 | K | NO RPT | -0- | -0- | -0- | | | | | -0- | |
| ----- | | | | | | | | | | | | | |
| WEIDO | | WELL #: | | 12 | RRCID -> | 207706 | COMPL. DATE | 01/14/2005 | TOTAL DEPTH | 3578 | PERF. | 1487 - 1490 | |
| 04 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 05 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 06 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 07 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 08 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 09 | | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | | |
| PORTANOVA "A" | | WELL #: | | 17 | RRCID -> | 208031 | COMPL. DATE | 01/09/2005 | TOTAL DEPTH | 3291 | PERF. | 2888 - 2900 | |
| 04 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 05 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 06 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 07 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 08 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 09 | | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | | |
| WEIDO | | WELL #: | | 10 | RRCID -> | 208032 | COMPL. DATE | 01/12/2005 | TOTAL DEPTH | 3595 | PERF. | 2350 - 2354 | |
| 04 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | | |
| WEIDO | | WELL #: | | 11 | RRCID -> | 208288 | COMPL. DATE | 10/01/2006 | TOTAL DEPTH | 3609 | PERF. | 3160 - 3520 | |
| 04 | | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | | |
| BOSTICK, DAN ESTATE | | WELL #: | | 2 | RRCID -> | 235494 | COMPL. DATE | 12/20/2007 | TOTAL DEPTH | 3250 | PERF. | 1862 - 1880 | |
| 04 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 05 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 06 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 07 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 08 | | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 09 | | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | | |
| WILPITZ HEIRS | | WELL #: | | 11 | RRCID -> | 242441 | COMPL. DATE | 08/27/2008 | TOTAL DEPTH | 2500 | PERF. | 2130 - 2146 | |
| 04 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

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|---|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------------|---------------------|-------------|
| BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER | | | | | | | | | | | | | | | |
| H-M RESOURCE MANAGEMENT, INC. 341468 | | | | | | | | | | | | | | | |
| GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JR RESOURCES, INC. 427770 | | | | | | | | | | | | | | | |
| LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897 | | | | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PROPERTY DEVELOPMENT GROUP, INC. 681459 | | | | | | | | | | | | | | | |
| STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SILVERBROOK OPERATING, LLC 781922 | | | | | | | | | | | | | | | |
| KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|----------------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|--------------|---------------------|---------------|-------------|-------|---------------------|-------|-------------|
| BROOKSHIRE | | //CONT.// | | 12306 001 | ASSOCIATED | 49B | | | CNTY: WALLER | | | | | | | |
| SILVERBROOK OPERATING, LLC | | //CONT.// | | 781922 | | | | | | | | | | | | |
| KOOMEY | | WELL #: | | 6 | RRCID -> | 209011 | COMPL. DATE | 02/28/2005 | TOTAL DEPTH | 3368 | PERF. | 1114 - 1117 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STANOTEK, LLC | | | | 813990 | | | | CNTY: WALLER | | | | | | | | |
| WEIDO | | WELL #: | | 1 | RRCID -> | 203010 | COMPL. DATE | 05/18/2004 | TOTAL DEPTH | 3227 | PERF. | 889 - 891 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BROOKSHIRE DOME (MIOCENE 5-1C) | | | | 12314 510 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: WALLER | | | | | |
| ESCONDIDO PETROLEUM COMPANY, INC | | | | 254244 | | | | | | | | | | | | |
| MCCORMICK | | WELL #: | | 13 | RRCID -> | 185064 | COMPL. DATE | N/A | TOTAL DEPTH | 3018 | PERF. | 2958 - 2968 | | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MCCORMICK | | WELL #: | | 24 | RRCID -> | 188113 | COMPL. DATE | 04/01/2002 | TOTAL DEPTH | 2471 | PERF. | 2264 - 2268 | | | | |
| 04 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BRUCE ROY (YEGUA) | | | | 12599 700 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: WHARTON | | | | | |
| CHP OIL & GAS COMPANY, L.C. | | | | 120479 | | | | | | | | | | | | |
| RASMUSSEN | | WELL #: | | 1 | RRCID -> | 157722 | COMPL. DATE | 02/15/1996 | TOTAL DEPTH | 7820 | PERF. | 7685 - 7718 | | | | |
| 04 | | 810 N | 728 | -0- | -82 | -0- | 688 | 2 | 40 | 9 | N | 36 | | | | 94 |
| 05 | | 868 N | 719 | -0- | -149 | -0- | 675 | 2 | 44 | 9 | N | 40 | | | | 134 |
| 06 | | 625 N | 625 | -0- | -0- | -0- | 612 | 2 | 13 | 9 | N | 12 | | | | 146 |
| 07 | | 744 N | 522 | -0- | -222 | -0- | 510 | 2 | 12 | 9 | N | 11 | | | | 157 |
| 08 | | 713 N | 491 | -0- | -222 | -0- | 488 | 2 | 3 | 9 | N | 3 | | | | 160 |
| *09 | | 301 N | 301 | -0- | -0- | -0- | 290 | 2 | 11 | 9 | N | 10 | | | | 170 |

| BRUCE ROY (YEGUA) | | //CONT.// | | 12599 700 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
|----------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|-------------|---------------|------------------|------------------|-------------------|
| KEBO OIL & GAS, INC. | | | | 453170 | | | | | | | | |
| RASMUSSEN | | | | WELL #: | 1 R | RRCID -> | 171407 | COMPL. DATE | 09/04/1998 | TOTAL DEPTH | 7825 | PERF. 7702 - 7716 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 3695 X | 3695 | -0- | -0- | -0- | 560 | 1 | 3111 | 2 | N | 22 | 181 1 63 |
| 05 | 3949 X | 3949 | -0- | -0- | -0- | 24 | 9 | 620 | 1 | N | 28 | 91 |
| 06 | 3900 X | 3550 | -0- | -350 | -0- | 31 | 9 | 560 | 1 | N | 28 | 119 |
| 07 | 4030 X | 2007 | -0- | -2023 | -0- | 31 | 9 | 380 | 1 | N | 15 | 134 |
| 08 | 4030 X | 2212 | -0- | -1818 | -0- | 17 | 9 | 460 | 1 | N | 16 | 150 |
| *09 | 3810 X | 1483 | -0- | -2327 | -0- | 18 | 9 | 340 | 1 | N | 19 | 169 |
| | | | | | | 21 | 9 | | | | | |

| MARWELL PETROLEUM LTD PARTNRSHIP | | | | 531085 | | CAPACITY | | | CNTY: WHARTON | | | |
|---|----------|-----|-----|---------|-----|----------|--------|-------------|---------------|-------------|------|-------------------|
| RASMUSSEN ET AL | | | | WELL #: | 4 | RRCID -> | 133846 | COMPL. DATE | 09/21/1989 | TOTAL DEPTH | 8150 | PERF. 7679 - 7719 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 110 |
| PLUGGED AND ABANDONED 12/16/2019 - P/A 12/16/2019 | | | | | | | | | | | | |

| WAGNER OIL COMPANY | | | | 891175 | | CAPACITY | | | CNTY: WHARTON | | | |
|--------------------|--------|------|-----|---------|-----|----------|--------|-------------|---------------|-------------|------|-------------------|
| RASMUSSEN | | | | WELL #: | 1 | RRCID -> | 132300 | COMPL. DATE | 10/06/1989 | TOTAL DEPTH | 7957 | PERF. 7693 - 7720 |
| 04 | 5441 X | 5441 | -0- | -0- | -0- | 274 | 1 | 5081 | 3 | Y | 78 | 179 1 64 |
| 05 | 5334 X | 5334 | -0- | -0- | -0- | 86 | 9 | 275 | 1 | Y | 76 | 140 |
| 06 | 4890 X | 4854 | -0- | -36 | -0- | 84 | 9 | 246 | 1 | Y | 66 | 206 |
| 07 | 5611 X | 5038 | -0- | -573 | -0- | 73 | 9 | 271 | 1 | Y | 46 | 252 |
| 08 | 5611 X | 4958 | -0- | -653 | -0- | 51 | 9 | 269 | 1 | Y | 33 | 164 1 121 |
| 09 | 5430 X | 3235 | -0- | -2195 | -0- | 36 | 9 | 250 | 1 | Y | 18 | 139 |
| | | | | | | 20 | 9 | | | | | |

| RASMUSSEN | | | | WELL #: | 2 | RRCID -> | 235539 | COMPL. DATE | 07/12/2008 | TOTAL DEPTH | 7912 | PERF. 7352 - 7735 |
|-----------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| 04 | 570 N | 452 | -0- | -118 | -0- | 23 | 1 | 429 | 3 | Y | -0- | -0- |
| 05 | 660 N | 660 | -0- | -0- | -0- | 35 | 1 | 625 | 3 | Y | -0- | -0- |
| 06 | 1030 N | 1030 | -0- | -0- | -0- | 53 | 1 | 977 | 3 | Y | -0- | -0- |
| 07 | 706 N | 706 | -0- | -0- | -0- | 38 | 1 | 668 | 3 | Y | -0- | -0- |
| 08 | 651 N | 598 | -0- | -53 | -0- | 33 | 1 | 565 | 3 | Y | -0- | -0- |
| 09 | 1020 N | 643 | -0- | -377 | -0- | 50 | 1 | 593 | 3 | Y | -0- | -0- |

| BUCK SNAG (FRIO 3800) | | | | 12893 225 | NON-ASSOCIATED | ONE WELL | | | CNTY: COLORADO | | | |
|--------------------------|-----|--------|-----|-----------|----------------|----------|--------|-------------|----------------|-------------|--------|-------------------|
| EVEREST RESOURCE COMPANY | | | | 252057 | | | | | | | | |
| ARABIAN | | | | WELL #: | 1 | RRCID -> | 231765 | COMPL. DATE | 06/14/2007 | TOTAL DEPTH | 4771 | PERF. 3831 - 3837 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | | |
|--------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-----------------|---------------------|------------|---------------------|--------------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| BUCKEYE, NORTH (9200) | | | 12909 666 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
| SANDEL OPERATING COMPANY | | | 747534 | | | | | | | | | | | | | |
| DAWDY | | | WELL #: | | 1RE | RRCID -> 242416 | COMPL. DATE | 04/24/2008 | TOTAL DEPTH | 9613 PERF. 9492 - 9498 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BUCKEYE, WEST (7900) | | | 12915 500 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
| KEBO OIL & GAS, INC. | | | 453170 | | | | | | | | | | | | | |
| KRIEGER, ROTH | | | WELL #: | | 1 | RRCID -> 169889 | COMPL. DATE | N/A | TOTAL DEPTH | 8750 PERF. 8271 - 8280 | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BUCKS BAYOU (CIB-10) | | | 12915 075 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
| SHOCO PRODUCTION LLC | | | 778196 | | | | | | | | | | | | | |
| LEWIS | | | WELL #: | | 2 | RRCID -> 195669 | COMPL. DATE | 06/04/2003 | TOTAL DEPTH | 14750 PERF.12184 - 12191 | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BUCKS BAYOU (FRIO TEX 2) | | | 12915 150 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | |
| SHOCO PRODUCTION LLC | | | 778196 | | | | | | | | | | | | | |
| BADOUH, E. M. HEIRS | | | WELL #: | | 1 | RRCID -> 177130 | COMPL. DATE | 01/15/2000 | TOTAL DEPTH | 13500 PERF.12332 - 12372 | | | | | | |
| 04 | 2070 N | 1893 | -0- | -177 | -0- | 1892 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 05 | 1935 N | 1935 | -0- | -0- | -0- | 1934 | 2 | 1 | 9 | Y | 1 | | | | | 54 |
| 06 | 2081 N | 2081 | -0- | -0- | -0- | 2056 | 2 | 25 | 9 | Y | 23 | | | | | 77 |
| 07 | 2601 N | 2601 | -0- | -0- | -0- | 2601 | 2 | | | Y | -0- | 60 | 1 | | | 17 |
| 08 | 2223 N | 2223 | -0- | -0- | -0- | 2223 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 2070 N | 2006 | -0- | -64 | -0- | 2004 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| ----- | | | | | | | | | | | | | | | | |
| BADOUH, E. M. HEIRS | | | WELL #: | | 2 | RRCID -> 179728 | COMPL. DATE | 03/02/2003 | TOTAL DEPTH | 13500 PERF.12082 - 12403 | | | | | | |
| 04 | 750 N | 693 | -0- | -57 | -0- | 690 | 2 | 3 | 9 | Y | 3 | | | | | 52 |
| 05 | 707 N | 707 | -0- | -0- | -0- | 705 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 06 | 775 N | 775 | -0- | -0- | -0- | 750 | 2 | 25 | 9 | Y | 23 | | | | | 77 |
| 07 | 949 N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | 60 | 1 | | | 17 |
| 08 | 811 N | 811 | -0- | -0- | -0- | 811 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 780 N | 733 | -0- | -47 | -0- | 731 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| ----- | | | | | | | | | | | | | | | | |
| LEWIS | | | WELL #: | | 1 | RRCID -> 185153 | COMPL. DATE | N/A | TOTAL DEPTH | 13510 PERF.12722 - 12839 | | | | | | |
| 04 | 7470 X | 6529 | -0- | -941 | -0- | 6528 | 2 | 1 | 9 | Y | 1 | | | | | 57 |
| 05 | 7719 X | 6675 | -0- | -1044 | -0- | 6673 | 2 | 2 | 9 | Y | 2 | | | | | 59 |
| 06 | 7110 X | 7096 | -0- | -14 | -0- | 7096 | 2 | | | Y | -0- | | | | | 59 |
| 07 | 9003 X | 9003 | -0- | -0- | -0- | 8977 | 2 | 26 | 9 | Y | 24 | | | | | 83 |
| 08 | 7741 X | 7741 | -0- | -0- | -0- | 7671 | 2 | 70 | 9 | Y | 64 | 142 | 1 | | | 5 |
| *09 | 7152 X | 7152 | -0- | -0- | -0- | 6917 | 2 | 235 | 9 | Y | 214 | 142 | 1 | | | 77 |

| BUCKS BAYOU (FRIO TEX 2) | | //CONT.// 12955 150 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
|--------------------------|----------|---------------------|--------------|-----------------|------------------|------------------------|------------------|------|--------------------------------------|------------------|------------------|---------|
| SHOCO PRODUCTION LLC | | //CONT.// 778196 | | | | | | | | | | |
| BASS GU | | WELL #: 1 | | RRCID -> 185846 | | COMPL. DATE 08/29/2001 | | | TOTAL DEPTH 13500 PERF.12187 - 13058 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 360 N | 342 | -0- | -18 | -0- | 335 2 | 7 9 | Y | 6 | 45 1 | | 25 |
| 05 | 345 N | 345 | -0- | -0- | -0- | 343 2 | 2 9 | Y | 2 | | | 27 |
| 06 | 364 N | 364 | -0- | -0- | -0- | 364 2 | | Y | -0- | | | 27 |
| 07 | 485 N | 485 | -0- | -0- | -0- | 461 2 | 24 9 | Y | 22 | | | 49 |
| 08 | 398 N | 398 | -0- | -0- | -0- | 394 2 | 4 9 | Y | 4 | | | 53 |
| *09 | 363 N | 363 | -0- | -0- | -0- | 355 2 | 8 9 | Y | 7 | | | 60 |
| ----- | | | | | | | | | | | | |
| BADOUH, E. M. HEIRS | | WELL #: 3 | | RRCID -> 188124 | | COMPL. DATE N/A | | | TOTAL DEPTH 13900 PERF.12738 - 13105 | | | |
| 04 | 2760 X | 2408 | -0- | -352 | -0- | 2405 2 | 3 9 | Y | 3 | | | 52 |
| 05 | 2852 X | 2459 | -0- | -393 | -0- | 2458 2 | 1 9 | Y | 1 | | | 53 |
| 06 | 2642 X | 2642 | -0- | -0- | -0- | 2614 2 | 28 9 | Y | 25 | | | 78 |
| 07 | 3307 X | 3307 | -0- | -0- | -0- | 3307 2 | | Y | -0- | 60 1 | | 18 |
| 08 | 2826 X | 2826 | -0- | -0- | -0- | 2826 2 | | Y | -0- | | | 18 |
| 09 | 2640 N | 2550 | -0- | -90 | -0- | 2548 2 | 2 9 | Y | 2 | | | 20 |
| ----- | | | | | | | | | | | | |
| LEWIS | | WELL #: 2 | | RRCID -> 190214 | | COMPL. DATE 05/30/2009 | | | TOTAL DEPTH 14750 PERF.12184 - 12966 | | | |
| 04 | 750 N | 691 | -0- | -59 | -0- | 690 2 | 1 9 | Y | 1 | | | 65 |
| 05 | 706 N | 706 | -0- | -0- | -0- | 705 2 | 1 9 | Y | 1 | | | 66 |
| 06 | 750 N | 750 | -0- | -0- | -0- | 750 2 | | Y | -0- | | | 66 |
| 07 | 969 N | 969 | -0- | -0- | -0- | 949 2 | 20 9 | Y | 18 | | | 84 |
| 08 | 812 N | 812 | -0- | -0- | -0- | 811 2 | 1 9 | Y | 1 | 27 1 | | 58 |
| 09 | 750 N | 732 | -0- | -18 | -0- | 731 2 | 1 9 | Y | 1 | 27 1 | | 32 |
| ----- | | | | | | | | | | | | |
| BASS GU | | WELL #: 2 | | RRCID -> 229708 | | COMPL. DATE 09/05/2009 | | | TOTAL DEPTH 13644 PERF.12800 - 13523 | | | |
| 04 | 2567 N | 2303 | -0- | -264 | -0- | 2303 2 | | Y | -0- | 45 1 | | 25 |
| 05 | 2357 N | 2357 | -0- | -0- | -0- | 2354 2 | 3 9 | Y | 3 | | | 28 |
| 06 | 2503 N | 2503 | -0- | -0- | -0- | 2503 2 | | Y | -0- | | | 28 |
| 07 | 3100 N | 3191 | -0- | 91 | -0- | 3167 2 | 24 9 | Y | 22 | | | 50 |
| 08 | 2799 N | 2708 | -0- | -91 | -0- | 2706 2 | 2 9 | Y | 2 | | | 52 |
| 09 | 2490 N | 2448 | -0- | -42 | -0- | 2440 2 | 8 9 | Y | 7 | | | 59 |
| ----- | | | | | | | | | | | | |
| BASS GU | | WELL #: 3 | | RRCID -> 245439 | | COMPL. DATE 10/23/2008 | | | TOTAL DEPTH 13700 PERF.12834 - 13398 | | | |
| 04 | 840 N | 797 | -0- | -43 | -0- | 771 2 | 26 9 | Y | 24 | 45 1 | | 26 |
| 05 | 791 N | 791 | -0- | -0- | -0- | 788 2 | 3 9 | Y | 3 | | | 29 |
| 06 | 838 N | 838 | -0- | -0- | -0- | 838 2 | | Y | -0- | | | 29 |
| 07 | 1083 N | 1083 | -0- | -0- | -0- | 1060 2 | 23 9 | Y | 21 | | | 50 |
| 08 | 908 N | 908 | -0- | -0- | -0- | 906 2 | 2 9 | Y | 2 | | | 52 |
| 09 | 840 N | 825 | -0- | -15 | -0- | 817 2 | 8 9 | Y | 7 | | | 59 |
| ----- | | | | | | | | | | | | |
| BASS GU | | WELL #: 4 | | RRCID -> 249567 | | COMPL. DATE 01/09/2009 | | | TOTAL DEPTH 13650 PERF.12798 - 13438 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BASS GU | | WELL #: 5 | | RRCID -> 249824 | | COMPL. DATE 12/29/2011 | | | TOTAL DEPTH 13476 PERF.12284 - 12506 | | | |
| 04 | 450 N | 441 | -0- | -9 | -0- | 420 2 | 21 9 | Y | 19 | 45 1 | | 26 |
| 05 | 432 N | 432 | -0- | -0- | -0- | 429 2 | 3 9 | Y | 3 | | | 29 |
| 06 | 456 N | 456 | -0- | -0- | -0- | 456 2 | | Y | -0- | | | 29 |
| 07 | 600 N | 600 | -0- | -0- | -0- | 577 2 | 23 9 | Y | 21 | | | 50 |
| 08 | 495 N | 495 | -0- | -0- | -0- | 493 2 | 2 9 | Y | 2 | | | 52 |
| *09 | 452 N | 452 | -0- | -0- | -0- | 444 2 | 8 9 | Y | 7 | | | 59 |

| BUCKS BAYOU (FRIO TEX 2) | | //CONT.// | | 12955 150 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|------------------|----------|---------------------|------------|---------------------|-------|------------|---------|---------------------|-------|-------------|
| SHOCO PRODUCTION LLC | | //CONT.// | | 778196 | | | | | | | | | | | |
| LEWIS | | WELL #: | | 3 | RRCID -> | 249847 | COMPL. DATE | 05/27/2009 | TOTAL DEPTH | 13477 | PERF.13078 | - 13360 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 180 N | 162 | -0- | -18 | -0- | 162 | 2 | | | Y | -0- | | | | 86 |
| 05 | 167 N | 167 | -0- | -0- | -0- | 166 | 2 | 1 | 9 | Y | 1 | | | | 87 |
| 06 | 180 N | 176 | -0- | -4 | -0- | 176 | 2 | | | Y | -0- | | | | 87 |
| 07 | 223 N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | 87 |
| 08 | 191 N | 191 | -0- | -0- | -0- | 190 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | 79 |
| 09 | 180 N | 173 | -0- | -7 | -0- | 172 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | 71 |

| BUNA, NORTH (YEGUA #4) | | | | 13287 415 | NON-ASSOCIATED | EXEMPT | | | CNTY: JASPER | | | |
|------------------------|------------|---------|-----|-----------|----------------|--------|-------------|-----|--------------|--------|------------|--------|
| CRISCO OPERATING LLC | | | | 189978 | | | | | | | | |
| RICHARDSON, HARDY | | WELL #: | | 5 | RRCID -> | 154663 | COMPL. DATE | N/A | TOTAL DEPTH | 7250 | PERF. 7003 | - 7005 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | 6 | | 111 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | 5 | | 116 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | 3 | | 119 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | Y | 4 | | 123 |
| 08 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | 123 |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | 123 |

| RICHARDSON HEIRS | | | | WELL #: | 1 | RRCID -> | 280356 | COMPL. DATE | 09/26/2014 | TOTAL DEPTH | 7816 | PERF. 6861 | - 6863 |
|------------------|------------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|------|------------|--------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | 8 | | 283 | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | 4 | | 287 | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | 6 | | 293 | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | 5 | | 298 | |
| 08 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | 298 | |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | 298 | |

| BUNA, WEST (MIDDLE WILCOX) | | | | 13292 250 | NON-ASSOCIATED | ONE WELL | | | CNTY: HARDIN | | | | | |
|----------------------------|-------|---------|-----|-----------|----------------|----------|-------------|------------|--------------|-------|------------|---------|---|----|
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | | | |
| BP AMERICA A-17 | | WELL #: | | 1 | RRCID -> | 214789 | COMPL. DATE | 08/20/2005 | TOTAL DEPTH | 13710 | PERF.13432 | - 13592 | | |
| 04 | 30 N | 20 | -0- | -10 | -0- | 20 | 3 | | Y | -0- | 1 | 1 | 1 | |
| 05 | 37 N | 37 | -0- | -0- | -0- | 35 | 3 | 2 | 9 | Y | 2 | 1 | 1 | |
| 06 | 9 N | 2 | -0- | -7 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 1 | 1 | |
| 07 | 31 N | 13 | -0- | -18 | -0- | 11 | 3 | 2 | 9 | Y | 2 | | 3 | |
| 08 | 443 N | 443 | -0- | -0- | -0- | 401 | 2 | 42 | 9 | Y | 38 | 14 | 1 | 27 |
| *09 | 672 N | 672 | -0- | -0- | -0- | 592 | 2 | 80 | 9 | Y | 73 | 59 | 1 | 41 |

| BUNA, WEST (WILCOX) | | | | 13292 332 | ASSOCIATED | CAPACITY | | | CNTY: JASPER | | | | | |
|---------------------------|-------|---------|-----|-----------|------------|----------|-------------|------------|--------------|-------|------------|---------|-----|-----|
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | | | |
| ARCO FEE DIAMOND GAS UNIT | | WELL #: | | 1 | RRCID -> | 121029 | COMPL. DATE | 01/14/1986 | TOTAL DEPTH | 11521 | PERF.11396 | - 11400 | | |
| 04 | 270 N | -0- | -0- | -270 | -0- | | | | N | 29 | | 264 | | |
| 05 | 340 N | 340 | -0- | -0- | -0- | 296 | 3 | 44 | 9 | N | 40 | | 304 | |
| 06 | 323 N | 323 | -0- | -0- | -0- | 290 | 3 | 33 | 9 | N | 30 | | 334 | |
| 07 | 333 N | 333 | -0- | -0- | -0- | 301 | 4 | 32 | 9 | N | 29 | 179 | 1 | 184 |
| 08 | 337 N | 337 | -0- | -0- | -0- | 114 | 1 | 187 | 4 | N | 33 | | | 217 |
| *09 | 319 N | 319 | -0- | -0- | -0- | 288 | 1 | 31 | 9 | N | 28 | | | 245 |

| BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|--------------|-------------|--------|-------|----------------|-----|------|----------------|---------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | |
| BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * AMT | * DISPOSITIONS | * C | COND | * DISPOSITIONS | * EOM |
| | | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 660 N | 637 | -0- | -23 | -0- | 576 | 3 | 61 | 9 | Y | 55 | 145 |
| 05 | | 658 N | 658 | -0- | -0- | -0- | 589 | 3 | 69 | 9 | Y | 63 | 83 |
| 06 | | 660 N | 623 | -0- | -37 | -0- | 569 | 3 | 54 | 9 | Y | 49 | 87 |
| 07 | | 684 N | 684 | -0- | -0- | -0- | 595 | 4 | 89 | 9 | Y | 81 | 104 |
| 08 | | 669 N | 669 | -0- | -0- | -0- | 230 | 1 | 378 | 4 | Y | 55 | 82 |
| 09 | | 630 N | 622 | -0- | -8 | -0- | 61 | 9 | 571 | 1 | Y | 46 | 91 |
| ----- | | | | | | | | | | | | | |
| SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046 | | | | | | | | | | | | | |
| 04 | | 30 N | 4 | -0- | -26 | -0- | 3 | 3 | 1 | 9 | Y | 1 | 2 |
| 05 | | 3 N | 3 | -0- | -0- | -0- | 2 | 3 | 1 | 9 | Y | 1 | 1 |
| 06 | | 3 N | 3 | -0- | -0- | -0- | 2 | 3 | 1 | 9 | Y | 1 | 1 |
| 07 | | 4 N | 3 | -0- | -1 | -0- | 2 | 4 | 1 | 9 | Y | 1 | 1 |
| 08 | | 11 N | 11 | -0- | -0- | -0- | 4 | 1 | 6 | 4 | Y | 1 | 1 |
| 09 | | 3 N | -0- | -0- | -3 | -0- | 1 | 9 | | | Y | 1 | 1 |
| ----- | | | | | | | | | | | | | |
| ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049 | | | | | | | | | | | | | |
| 04 | | 378 N | 378 | -0- | -0- | -0- | 320 | 3 | 58 | 9 | Y | 53 | 155 |
| 05 | | 374 N | 374 | -0- | -0- | -0- | 329 | 3 | 45 | 9 | Y | 41 | 76 |
| 06 | | 364 N | 364 | -0- | -0- | -0- | 321 | 3 | 43 | 9 | Y | 39 | 76 |
| 07 | | 393 N | 393 | -0- | -0- | -0- | 332 | 4 | 61 | 9 | Y | 55 | 85 |
| 08 | | 377 N | 377 | -0- | -0- | -0- | 127 | 1 | 207 | 4 | Y | 39 | 62 |
| *09 | | 361 N | 361 | -0- | -0- | -0- | 43 | 9 | 325 | 1 | Y | 33 | 66 |
| ----- | | | | | | | | | | | | | |
| ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052 | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 1 | 200 |
| 05 | | 4 N | 4 | -0- | -0- | -0- | 2 | 3 | 2 | 9 | N | 2 | 202 |
| 06 | | 3 N | 3 | -0- | -0- | -0- | 2 | 3 | 1 | 9 | N | 1 | 203 |
| 07 | | 56 N | 56 | -0- | -0- | -0- | 52 | 4 | 4 | 9 | N | 4 | 207 |
| 08 | | 50 N | 50 | -0- | -0- | -0- | 19 | 1 | 31 | 4 | N | -0- | 207 |
| *09 | | 10 N | 10 | -0- | -0- | -0- | 10 | 1 | | | N | -0- | 207 |
| ----- | | | | | | | | | | | | | |
| ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 110 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 110 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 110 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 110 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 110 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 110 |

| BUNA, WEST (WILCOX) | | //CONT.// | | 13292 332 | ASSOCIATED | CAPACITY | | CNTY: JASPER | | | | |
|-----------------------------|---|------------|----------|-------------------------|----------------------|------------------|--------------|-------------------------|-------------|-----------|----------------------------|-------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | |
| ARCO FEE DIAMOND GAS UNIT | | WELL #: | | 3 | RRCID -> | 186408 | COMPL. DATE | 08/14/2001 | TOTAL DEPTH | 11200 | PERF.11010 - 11028 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * AMT CODE | * C M | COND PROD | ** DISPOSITIONS * AMT CODE | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BP AMERICA A-38 | | WELL #: | | 2 | RRCID -> | 255959 | COMPL. DATE | 04/09/2010 | TOTAL DEPTH | 11250 | PERF.11052 - 11130 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 214 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 214 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 214 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 214 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 214 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 214 |
| ----- | | | | | | | | | | | | |
| BAPTIST FOUNDATION OF TEXAS | | WELL #: | | 2 | RRCID -> | 261370 | COMPL. DATE | 03/09/2011 | TOTAL DEPTH | 11400 | PERF.11038 - 11125 | |
| 04 | | 60 N | -0- | -0- | -60 | -0- | | | Y | 33 | | 49 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 182 | 113 1 | 118 |
| 06 | | 2456 N | 2456 | -0- | -0- | -0- | 2120 3 | 336 9 | Y | 305 | 208 1 | 215 |
| 07 | | 2321 N | 2321 | -0- | -0- | -0- | 2123 4 | 198 9 | Y | 180 | 107 1 | 288 |
| 08 | | 2158 N | 2158 | -0- | -0- | -0- | 746 1 | 1224 4 | Y | 171 | 219 1 | 240 |
| *09 | | 2135 N | 2135 | -0- | -0- | -0- | 188 9 | 1970 1 | 165 9 | Y | 150 112 1 | 278 |
| ----- | | | | | | | | | | | | |
| PETRO-SMITH OPERATING LLC | | WELL #: | | 2 | RRCID -> | 118170 | COMPL. DATE | 08/02/1985 | TOTAL DEPTH | 11988 | PERF.11730 - 11743 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HANKAMER ET AL | | WELL #: | | 1 | RRCID -> | 118384 | COMPL. DATE | 04/26/1985 | TOTAL DEPTH | 11350 | PERF.11170 - 11184 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 24 |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 24 |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 24 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 24 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 24 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 24 |
| ----- | | | | | | | | | | | | |
| HANKAMER ET AL | | WELL #: | | 3 | RRCID -> | 119194 | COMPL. DATE | N/A | TOTAL DEPTH | 12555 | PERF.11438 - 11510 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 31 |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 31 |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 31 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 31 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 31 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 31 |

| BUNA, WEST (WILCOX) R & B OIL COMPANY, LLC HANKAMER ET AL | | //CONT.// | 13292 332 | ASSOCIATED | CAPACITY | CNTY: JASPER | | | |
|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---------|
| | | WELL #: | 685861 | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | 71 |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | 47 |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | 197 |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | 125 |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | 77 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | -0- | -0- | 197 |

| SOUTHCOAST PRODUCTION INC ARCO FEE SILSBEE | | | 803257 | | | CNTY: JASPER | | | |
|---|----------|---------|--------|----------|-------------|--------------|-------|-----|-----|
| | | WELL #: | 9 | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- |

| UNION GAS OPERATING COMPANY BP FEE A-6 | | | 876500 | | | CNTY: JASPER | | | | | |
|---|----------|---------|--------|----------|-------------|--------------|--------|---|-----|-------|-----|
| | | WELL #: | 2 | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | | | |
| 04 | DLQ G-10 | 1805 | -0- | 1805 | 3607 | 450 1 | 1018 3 | Y | 306 | 355 1 | 256 |
| 05 | DLQ G-10 | 1777 | -0- | 1777 | 5384 | 337 9 | 992 3 | Y | 291 | 344 1 | 203 |
| 06 | DLQ G-10 | 1694 | -0- | 1694 | 7078 | 465 1 | 939 3 | Y | 277 | 364 1 | 116 |
| 07 | 3000 N | 1770 | -0- | -1230 | 5848 | 320 9 | 972 3 | Y | 303 | 311 1 | 108 |
| 08 | 3100 N | 1885 | -0- | -1215 | 4633 | 465 1 | 1092 3 | Y | 298 | 305 1 | 101 |
| *09 | 3000 N | 1684 | -0- | -1316 | 3317 | 328 9 | 920 3 | Y | 285 | 185 1 | 201 |
| | | | | | | 314 9 | | | | | |

| BUNA, WEST (YEGUA) DAYLIGHT PETROLEUM LLC DIAMOND SWD | | | 13292 834 | NON-ASSOCIATED | ONE WELL | CNTY: JASPER | | | | |
|---|--------|---------|-----------|----------------|-------------|--------------|-------|-----|-----|-----|
| | | WELL #: | 1 | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- |

| BUNA, WEST (14700) DAYLIGHT PETROLEUM LLC BP AMERICA A-38 | | | 13292 945 | NON-ASSOCIATED | ONE WELL | CNTY: HARDIN | | | | | |
|---|--------|---------|-----------|----------------|-------------|--------------|-------|---|-----|-------|-----|
| | | WELL #: | 1 | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | | | | |
| 04 | 6274 R | 6274 | -0- | -0- | -0- | 6098 3 | 176 9 | Y | 160 | 171 1 | 500 |
| 05 | 6448 # | 5738 | -0- | -710 | -0- | 5552 3 | 186 9 | Y | 169 | 371 1 | 298 |
| 06 | 6240 # | 5154 | -0- | -1086 | -0- | 5041 3 | 113 9 | Y | 103 | 154 1 | 247 |
| 07 | 6956 R | 6956 | -0- | -0- | -0- | 6780 3 | 176 9 | Y | 160 | | 407 |
| 08 | 6918 R | 6918 | -0- | -0- | -0- | 6765 3 | 153 9 | Y | 139 | 171 1 | 375 |
| *09 | 6581 R | 6581 | -0- | -0- | -0- | 6417 3 | 164 9 | Y | 149 | 303 1 | 221 |

| C.T. (FRIO) | | | | | | | | | | | | | | | |
|---|------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|--------|-------|----------------|---------|-----|
| UNITED TEXAS PETROLEUM INC. | | | | | | | | | | | | | | | |
| CAMERON - TAYLOR | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898 | | | | | | | | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM | |
| | | | | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| OKINAWA, D. Z. | | | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019 | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| CABALLO (PRAIRIE BELL) | | | | | | | | | | | | | | | |
| C & E OPERATING, INC. | | | | | | | | | | | | | | | |
| GLASSCOCK E | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672 | | | | | | | | | | | | | | | |
| 04 | 2070 | X | 1465 | -0- | -605 | -0- | 1377 | 2 | 88 | 9 | N | 80 | 181 | 1 | 156 |
| 05 | 2209 | X | 2209 | -0- | -0- | -0- | 2139 | 2 | 70 | 9 | N | 64 | | | 220 |
| 06 | 2010 | X | 1538 | -0- | -472 | -0- | 1468 | 2 | 70 | 9 | N | 64 | | | 284 |
| 07 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | 60 | 183 | 1 | 161 |
| 08 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | N | 52 | | | 213 |
| 09 | 2130 | X | 1386 | -0- | -744 | -0- | 1333 | 2 | 53 | 9 | N | 48 | | | 261 |
| ----- | | | | | | | | | | | | | | | |
| FLETCHER OPERATING, LLC | | | | | | | | | | | | | | | |
| CONNOR | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810 | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 131 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 131 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 131 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 131 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 131 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 131 |
| ----- | | | | | | | | | | | | | | | |
| WELLS | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278 | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 96 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 96 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 96 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 96 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 96 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 96 |
| ----- | | | | | | | | | | | | | | | |
| CONNOR | | | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816 | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 29 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 29 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 29 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 29 |

| CABALLO (PRAIRIE BELL) FLETCHER OPERATING, LLC WELLS | | //CONT.// //CONT.// | 14418 250 273611 | NON-ASSOCIATED | CAPACITY | CNTY: COLORADO | | | | | | | |
|---|------------|------------------------|----------------------------|-------------------------|-------------------------------|-------------------|-----------|-------------------------------|-------------|--------------|-------------------------------|---------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| | | WELL #: 2 | | RRCID -> 264353 | COMPL. DATE 02/28/2012 | TOTAL DEPTH 11444 | | PERF.10935 | - 10953 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 72 |
| JOE POTTER | | WELL #: 1 | | RRCID -> 267226 | COMPL. DATE 07/19/2011 | TOTAL DEPTH 11500 | | PERF.10850 | - 10875 | | | | |
| 04 | 5643 X | 5643 | -0- | -0- | -0- | 1318 | 1 | 4269 3 | N | 51 | | | 397 |
| | | | | | | 56 | 9 | | | | | | |
| 05 | 5260 X | 5260 | -0- | -0- | -0- | 1268 | 1 | 3992 3 | N | -0- | | | 397 |
| 06 | 5430 X | 1599 | -0- | -3831 | -0- | 269 | 1 | 1324 3 | N | 5 | | | 402 |
| | | | | | | 6 | 9 | | | | | | |
| 07 | 5611 X | -0- | -0- | -5611 | -0- | | | | N | -0- | | | 402 |
| 08 | 5611 X | -0- | -0- | -5611 | -0- | | | | N | -0- | | | 402 |
| 09 | 5430 X | NO RPT | -0- | -5430 | -0- | | | | N | NO RPT | | | 402 |
| CADWALLADER (200) MIDWAY OILFIELD CONSTRUCTORS, INC FLEXURE ROYALTY CO. ET AL | | 14569 200 566395 | | NON-ASSOCIATED | ONE WELL | CNTY: WALKER | | | | | | | |
| | | WELL #: 2 | | RRCID -> 124954 | COMPL. DATE 05/06/1987 | TOTAL DEPTH 200 | | PERF. 179 - 200 | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| TEXAS TRINITY ENERGY COMPANY INC SAMUEL, R. E. ET AL | | 848243 | | NON-ASSOCIATED | ONE WELL | CNTY: WALKER | | | | | | | |
| | | WELL #: 1 | | RRCID -> 124531 | COMPL. DATE 03/16/1987 | TOTAL DEPTH 180 | | PERF. 178 - 180 | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| CALDWELL (AUSTIN CHALK) ALLEGIANANT RESOURCES, LLC CHILDS | | 14710 500 013365 | | ASSOCIATED | 49B | CNTY: BURLESON | | | | | | | |
| | | WELL #: 1 | | RRCID -> 283663 | COMPL. DATE 06/16/2012 | TOTAL DEPTH 7861 | | PERF. 7706 - 7828 | | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| KIM | | WELL #: 2 | | RRCID -> 284197 | COMPL. DATE 04/01/2015 | TOTAL DEPTH 8008 | | PERF. 7671 - 8008 | | | | | |
| 04 | 264 R | 264 | -0- | -0- | -0- | 264 | 2 | | N | -0- | | | 90 |
| 05 | 268 R | 268 | -0- | -0- | -0- | 268 | 2 | | N | -0- | | | 90 |
| 06 | 252 R | 252 | -0- | -0- | -0- | 252 | 2 | | N | -0- | | | 90 |
| 07 | 243 R | 243 | -0- | -0- | -0- | 243 | 2 | | N | -0- | | | 90 |
| 08 | 215 R | 215 | -0- | -0- | -0- | 215 | 2 | | N | -0- | | | 90 |
| *09 | 256 R | 256 | -0- | -0- | -0- | 256 | 2 | | N | -0- | | | 90 |

| ----- | | | | | | | | | | | | |
|------------------------------|---|------------|------------------|--------------|------------|----------|------------------|------------------|-------------|----------------|------------------|--------------------------|
| CALDWELL (AUSTIN CHALK) | | //CONT.// | | 14710 500 | ASSOCIATED | | | 49B | | CNTY: BURLESON | | |
| ALLEGiant RESOURCES, LLC | | //CONT.// | | 013365 | | | | | | | | |
| BOWERS, LORRAINE | | WELL #: | | 1 | RRCID -> | 284259 | COMPL. DATE | 12/01/2011 | TOTAL DEPTH | 8100 | PERF. | 7890 - 8100 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 130 R | 130 | -0- | -0- | -0- | 130 | 2 | N | -0- | | 54 |
| 05 | | 137 R | 137 | -0- | -0- | -0- | 137 | 2 | N | -0- | | 54 |
| 06 | | 127 R | 127 | -0- | -0- | -0- | 127 | 2 | N | -0- | | 54 |
| 07 | | 129 R | 129 | -0- | -0- | -0- | 129 | 2 | N | -0- | | 54 |
| 08 | | 119 R | 119 | -0- | -0- | -0- | 119 | 2 | N | -0- | | 54 |
| *09 | | 116 R | 116 | -0- | -0- | -0- | 116 | 2 | N | -0- | | 54 |
| ----- | | | | | | | | | | | | |
| PIWONKA, M. | | | | WELL #: | | 3 | RRCID -> | 286867 | COMPL. DATE | 08/21/1979 | TOTAL DEPTH | 8289 PERF. 8130 - 8220 |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| THOMAS-EASLEY UNIT | | | | WELL #: | | 1 | RRCID -> | 286949 | COMPL. DATE | 06/02/1981 | TOTAL DEPTH | 8037 PERF. 7772 - 7890 |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CHESAPEAKE OPERATING, L.L.C. | | | | WELL #: | | 147699 | RRCID -> | 285389 | COMPL. DATE | 11/19/1994 | TOTAL DEPTH | 10619 PERF. 8645 - 10619 |
| HYVL UNIT | | | | WELL #: | | 1H | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 72 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 72 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 72 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 72 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 72 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 72 |
| ----- | | | | | | | | | | | | |
| OKIE OPERATING COMPANY, LTD. | | | | WELL #: | | 621080 | RRCID -> | 284198 | COMPL. DATE | 01/27/2014 | TOTAL DEPTH | 8323 PERF. 8046 - 8250 |
| JEFFERY | | | | WELL #: | | 1 | | | | | | |
| 04 | | 2269 R | 2269 | -0- | -0- | -0- | 2125 | 3 | 144 | 9 | N | 57 |
| 05 | | 2047 R | 2047 | -0- | -0- | -0- | 1928 | 3 | 119 | 9 | N | 41 |
| 06 | | 1846 R | 1846 | -0- | -0- | -0- | 1722 | 3 | 124 | 9 | N | 25 |
| 07 | | 1395 R | 1395 | -0- | -0- | -0- | 1278 | 3 | 117 | 9 | N | 25 |
| 08 | | 990 R | 990 | -0- | -0- | -0- | 932 | 3 | 58 | 9 | N | 25 |
| *09 | | 1546 R | 1546 | -0- | -0- | -0- | 1435 | 3 | 111 | 9 | N | 46 |
| ----- | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | WELL #: | | 681327 | RRCID -> | 287937 | COMPL. DATE | 06/08/1980 | TOTAL DEPTH | 8257 PERF. 7989 - 8157 |
| BIRD | | | | WELL #: | | 1 | | | | | | |
| 04 | | 150 # | 75 | -0- | -75 | -0- | 9 | 2 | 66 | 9 | N | 19 |
| 05 | | 152 R | 152 | -0- | -0- | -0- | 152 | 2 | | | N | 19 |
| 06 | | 127 R | 127 | -0- | -0- | -0- | 127 | 2 | | | N | 19 |
| 07 | | 124 # | 55 | -0- | -69 | -0- | 55 | 2 | | | N | 19 |
| *08 | | 160 R | 160 | -0- | -0- | -0- | 160 | 2 | | | N | 19 |
| 09 | | 150 # | 21 | -0- | -129 | -0- | 21 | 2 | | | N | 19 |

CALDWELL (AUSTIN CHALK) //CONT.// 14710 500 ASSOCIATED 49B CNTY: BURLESON
 PROLINE ENERGY RESOURCES INC //CONT.// 681327
 BIRD WELL #: 2 RRCID -> 287985 COMPL. DATE 09/02/1991 TOTAL DEPTH 8092 PERF. 8109 - 9662

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| 04 | 150 # | 9 | -0- | -141 | -0- | 9 | 2 | | N | -0- | | | 10 |
| 05 | 152 R | 152 | -0- | -0- | -0- | 152 | 2 | | N | -0- | | | 10 |
| 06 | 127 R | 127 | -0- | -0- | -0- | 127 | 2 | | N | -0- | | | 10 |
| 07 | 124 # | 65 | -0- | -59 | -0- | 65 | 2 | | N | -0- | | | 10 |
| *08 | 207 R | 207 | -0- | -0- | -0- | 207 | 2 | | N | -0- | | | 10 |
| 09 | 150 # | 27 | -0- | -123 | -0- | 27 | 2 | | N | -0- | | | 10 |

CALEB (YEGUA Y-2) 14725 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
 DAVIS SOUTHERN OPERATING CO LLC 206081
 THE REAL DEAL WELL #: RRCID -> 265710 COMPL. DATE 05/30/2012 TOTAL DEPTH 6500 PERF. 5324 - 5328

| | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 195 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 195 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 195 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 195 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 195 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 195 |

PLUGGED AND ABANDONED 07/20/2018

CALL, S. E. (3600) 14755 275 NON-ASSOCIATED ONE WELL CNTY: JASPER
 84 ENERGY LLC 856467
 BLACK STONE WELL #: 1 RRCID -> 290028 COMPL. DATE 06/05/2020 TOTAL DEPTH 10500 PERF. 3548 - 3550

| | | | | | | | | | | | | | |
|----|------|------|-----|-------|-----|------|---|--|---|-----|--|--|-----|
| 04 | 6328 | 5564 | -0- | -764 | -0- | 5564 | 2 | | N | -0- | | | -0- |
| 05 | 4960 | 4942 | -0- | -18 | -0- | 4942 | 2 | | N | -0- | | | -0- |
| 06 | 4800 | 2478 | -0- | -2322 | -0- | 2478 | 2 | | N | -0- | | | -0- |
| 07 | 4960 | 1904 | -0- | -3056 | -0- | 1904 | 2 | | N | -0- | | | -0- |
| 08 | 4960 | 1056 | -0- | -3904 | -0- | 1056 | 2 | | N | -0- | | | -0- |
| 09 | 4800 | 245 | -0- | -4555 | -0- | 245 | 2 | | N | -0- | | | -0- |

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 GULFSTAR PROPERTIES, INC. 338735
 GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|--------|--|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | 115832 | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 115832 | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 115832 | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 115832 | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 115832 | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 115832 | | | | N | NO RPT | | | -0- |

CALLIS (FRIO 5170) 14873 300 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 FIELD PETROLEUM CORP. 266906
 ILSE UNIT WELL #: RRCID -> 263893 COMPL. DATE 05/28/2011 TOTAL DEPTH 5400 PERF. 5152 - 5153

| | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|---|-----|--|--|----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |

PLUGGED AND ABANDONED 03/19/2018

| CAMERON LAKE (AUSTIN CHALK) | | 15042 002 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TRINITY | | | | |
|------------------------------|------------|------------------|--------------|----------------|----------|------------------|------------------|-----------------|--------|------------------|--------------|---------|
| GARRISON OPERATING, L.L.C. | | 295851 | | | | | | | | | | |
| GREAT WEST CMT | | WELL #: | 1H | RRCID -> | 170161 | COMPL. DATE | 09/19/1997 | TOTAL DEPTH | 13394 | PERF. | 9904 - 13394 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 51 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 51 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 51 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 51 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 51 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 51 |
| CAMP HULEN, W. (FRIO 8500) | | 15105 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | |
| BATCHELDER ET AL | | WELL #: | 2 | RRCID -> | 270662 | COMPL. DATE | 11/29/2011 | TOTAL DEPTH | 10149 | PERF. | 8576 - 8588 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| CAMPTOWN (5200 FRIO) | | 15190 125 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | |
| DARTEX ENERGY CORPORATION | | 201208 | | | | | | | | | | |
| HARTBURG | | WELL #: | 1 | RRCID -> | 144365 | COMPL. DATE | 03/05/1993 | TOTAL DEPTH | 6515 | PERF. | 5242 - 5248 | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | |
| HANKAMER, EARL C., ET AL -B- | | WELL #: | 20 | RRCID -> | 035182 | COMPL. DATE | 11/13/1977 | TOTAL DEPTH | 7300 | PERF. | 4835 - 4845 | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| CAMPTOWN (7100 HACKBERRY) | | 15190 875 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | |
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | |
| HANKAMER BOBCAT | | WELL #: | 1 | RRCID -> | 256993 | COMPL. DATE | 03/26/2010 | TOTAL DEPTH | 7363 | PERF. | 7151 - 7171 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| CANADIAN HUNTER | | 15225 001 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | |
|-----------------------------------|------|-----------|-------------|-----------------|------|------------------------|------------------|-------------------|---|--------------------|------------------|---------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| CHANNELVIEW TOWNSITE "D" | | WELL #: 6 | | RRCID -> 192663 | | COMPL. DATE 11/15/2002 | | TOTAL DEPTH 11154 | | PERF.10552 - 11235 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| CANADIAN HUNTER (YEGUA 10,630) | | 15225 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | |
|-----------------------------------|------|-----------|--------|-----------------|-----|------------------------|--|-------------------|---|--------------------|--|----|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| CHANNELVIEW TOWNSITE | | WELL #: 2 | | RRCID -> 168260 | | COMPL. DATE 01/16/1998 | | TOTAL DEPTH 11406 | | PERF.10570 - 11078 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 38 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 38 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 38 |

| CHANNELVIEW TOWNSITE "C" | | WELL #: 5 | | RRCID -> 173477 | | COMPL. DATE 06/12/1999 | | TOTAL DEPTH 11257 | | PERF.11078 - 11121 | | |
|--------------------------|------|-----------|--------|-----------------|-----|------------------------|--|-------------------|---|--------------------|--|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| STATE LEASE 108878 | | WELL #: 102ST | | RRCID -> 262026 | | COMPL. DATE 04/12/2016 | | TOTAL DEPTH 10800 | | PERF.11162 - 11168 | | |
|--------------------|-------|---------------|--------|-----------------|--------|------------------------|-------|-------------------|---|--------------------|-------|---------|
| 04 | 13680 | X | 9190 | -0- | -4490 | -0- | 231 1 | 8786 2 | N | 157 | | 277 |
| 05 | 13671 | X | 12745 | -0- | -926 | -0- | 173 9 | 12200 2 | N | 222 | 187 1 | 6 8 306 |
| 06 | 12810 | X | 12128 | -0- | -682 | -0- | 301 1 | 11650 2 | N | 170 | 177 1 | 4 8 295 |
| 07 | 10301 | X | 10301 | -0- | -0- | -0- | 244 9 | 9834 2 | N | 188 | 184 1 | 4 8 295 |
| 08 | 12958 | X | 7627 | -0- | -5331 | -0- | 291 1 | 7336 2 | N | 90 | 187 1 | 3 8 195 |
| 09 | 12330 | X | NO RPT | -0- | -12330 | -0- | 187 9 | | N | NO RPT | | 195 |

| CANNEY CREEK (FRIO 4100) | | 15310 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|---------------------------|--------|-----------|-----|-----------------|-----|------------------------|--|------------------|---|-------------------|--|-----|
| ERMIS VACUUM SERVICE, LLC | | 253447 | | | | | | | | | | |
| SORREL, FRANK | | WELL #: 1 | | RRCID -> 176225 | | COMPL. DATE 02/11/2000 | | TOTAL DEPTH 5648 | | PERF. 3682 - 3692 | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| CANEY CREEK (FRIO 5000) | | 15310 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
|----------------------------------|----------|------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | | |
| DAVIS GAS UNIT | | WELL #: 1 | | RRCID -> 181994 | | COMPL. DATE 10/03/2015 | | TOTAL DEPTH 5800 PERF. 4920 - 4926 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| NILSON | | WELL #: 1 | | RRCID -> 189174 | | COMPL. DATE 07/20/2015 | | TOTAL DEPTH 9400 PERF. 5095 - 5097 | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CANNON (NAVARRO) | | 15373 800 | | ASSOCIATED | | ONE WELL | | CNTY: GONZALES | | | | | | | | |
| FRAZIER EXPLORATION PARTNERS,LLC | | 284420 | | | | | | | | | | | | | | |
| OCHS UNIT | | WELL #: 1H | | RRCID -> 281660 | | COMPL. DATE 01/22/2015 | | TOTAL DEPTH 6398 PERF. 6605 - 11386 | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| ----- | | | | | | | | | | | | | | | | |
| CANOE BAYOU (6500 MIOCENE SD.) | | 15407 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| HILLHOUSE OPERATING COMPANY, LLC | | 388557 | | | | | | | | | | | | | | |
| HAWKINS RANCH | | WELL #: 1 | | RRCID -> 175521 | | COMPL. DATE 10/17/1999 | | TOTAL DEPTH 6996 PERF. 6544 - 6553 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CAPLEN (FB-1, 1T) | | 15491 018 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | | | |
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: 12 | | RRCID -> 128227 | | COMPL. DATE 08/01/1988 | | TOTAL DEPTH 7800 PERF. 2850 - 2856 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CAPLEN (FB-2, 5-X) | | 15491 321 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | | | |
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: 1 | | RRCID -> 180807 | | COMPL. DATE 08/01/2000 | | TOTAL DEPTH 7583 PERF. 6694 - 9703 | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| CAPLEN (FB-2, 5-Y) | | 15491 322 | | ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | |
|---------------------------|------|------------|----------|-------------------------|-----------------------|-------------------------|-------------------------|-------------------------|------------------------|-----------|-------------------------|-------------------------|-------------|
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 1 | RRCID -> | 169205 | COMPL. DATE | 05/19/1998 | TOTAL DEPTH | 7583 PERF. 6733 - 6737 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| CAPLEN (FB-3, 1-X) | | 15491 532 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | |
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 14 | RRCID -> | 147858 | COMPL. DATE | 12/07/1993 | TOTAL DEPTH | 7714 PERF. 3756 - 3762 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| CAPLEN (FB-3A, 2-W) | | 15491 700 | | NON-ASSOCIATED | | EXEMPT | | CNTY: GALVESTON | | | | | |
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 3 | RRCID -> | 183813 | COMPL. DATE | 12/20/2000 | TOTAL DEPTH | 7850 PERF. 4544 - 4552 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| CAPLEN (FB-8, MIOCENE) | | 15491 845 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | |
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| HUMPHREYS | | WELL #: | 7 | RRCID -> | 146786 | COMPL. DATE | 06/19/2001 | TOTAL DEPTH | 7512 PERF. 3677 - 3683 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| CARLOS (QUEEN CITY) | | 15682 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: GRIMES | | | | | |
| KEMICK, JEROME G. | | 455180 | | | | | | | | | | | |
| MEITZEN, B. C. | | WELL #: | 1 | RRCID -> | 071176 | COMPL. DATE | 02/17/1977 | TOTAL DEPTH | N/A PERF. 2737 - 2740 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|-------------------------------|---|------------|-----------|-------------------------|-----------------------|-------------------------|-------------|---------------------|-------------|---------------------|-------|---------------|-------|---------------------|-------|-------------|
| CARLTON SPEED (WILCOX 10576) | | | 15717 200 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: GRIMES | | | | | | |
| GALLOWAY ENERGY CO. | | | 293303 | | | | | | | | | | | | | |
| TUCKER, T. J. UNIT | | | WELL #: | 1 | RRCID -> | 143072 | COMPL. DATE | 10/14/1992 | TOTAL DEPTH | 20158 | PERF. | 10576 - 10584 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CARLTON SPEED (WILCOX 11800) | | | 15717 300 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: GRIMES | | | | | | |
| GALLOWAY ENERGY CO. | | | 293303 | | | | | | | | | | | | | |
| TUCKER, T. J. UNIT NO. 2 | | | WELL #: | 2 | RRCID -> | 175447 | COMPL. DATE | 01/15/1999 | TOTAL DEPTH | 12794 | PERF. | 11850 - 11884 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | | 118 N | 118 | -0- | -0- | -0- | 24 | 1 | 94 | 2 | N | -0- | | | | 53 |
| 05 | | 61 N | 61 | -0- | -0- | -0- | 24 | 1 | 37 | 2 | N | -0- | | | | 53 |
| 06 | | 43 N | 43 | -0- | -0- | -0- | 24 | 1 | 19 | 2 | N | -0- | | | | 53 |
| 07 | | 93 N | 34 | -0- | -59 | -0- | 24 | 1 | 10 | 2 | N | -0- | | | | 53 |
| 08 | | 62 N | 41 | -0- | -21 | -0- | 24 | 1 | 17 | 2 | N | -0- | | | | 53 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 53 |
| ----- | | | | | | | | | | | | | | | | |
| CARLETON SPEED (YEGUA 4B) | | | 15717 500 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: WALLER | | | | | | |
| GALLOWAY ENERGY CO. | | | 293303 | | | | | | | | | | | | | |
| SOUTHWEST DEVELOPMENT COMPANY | | | WELL #: | 6 | RRCID -> | 105141 | COMPL. DATE | 04/09/1983 | TOTAL DEPTH | 5898 | PERF. | 4713 - 4719 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CARROLL (8600) | | | 15948 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | | | | | |
| SOUTH TEXAS OPERATING COMPANY | | | 802845 | | | | | | | | | | | | | |
| BONNER | | | WELL #: | 2 | RRCID -> | 201778 | COMPL. DATE | 02/28/2004 | TOTAL DEPTH | 14152 | PERF. | 9013 - 9041 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 284 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 284 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 284 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 284 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 284 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 284 |
| ----- | | | | | | | | | | | | | | | | |
| CASTILLO (MIOCENE 3200) | | | 16229 050 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JASPER | | | | | | |
| JAY MANAGEMENT COMPANY, LLC | | | 430368 | | | | | | | | | | | | | |
| ARCO-HUGHES | | | WELL #: | 5 | RRCID -> | 231914 | COMPL. DATE | 12/05/2006 | TOTAL DEPTH | 3400 | PERF. | 3264 - 3268 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| CASTILLO (YEGUA #5) | | 16269 700 | | ASSOCIATED | | CAPACITY | | | CNTY: JASPER | | | |
|-----------------------------|-------|-----------|-------------|-----------------|-------------|------------------------|------------------|---|------------------------------------|------------------|------------------|---------|
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | | | |
| ARCO HUGHES | | WELL #: 3 | | RRCID -> 175622 | | COMPL. DATE 12/10/1999 | | | TOTAL DEPTH 7900 PERF. 7136 - 7142 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | | LIFT(L) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 30 N | 26 | -0- | -4 | -0- | 2 1 | 24 2 | N | -0- | | | 78 |
| 05 | 62 N | 19 | -0- | -43 | -0- | 1 1 | 18 2 | N | -0- | | | 78 |
| 06 | 30 N | 4 | -0- | -26 | -0- | 1 1 | 3 2 | N | -0- | | | 78 |
| 07 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | 78 |
| 08 | 51 N | 51 | -0- | -0- | -0- | 3 1 | 48 2 | N | -0- | | | 78 |
| *09 | 831 N | 831 | -0- | -0- | -0- | 56 1 | 775 2 | N | -0- | | | 78 |

| HUGHES, M. B. | | 1 | | RRCID -> 180120 | | COMPL. DATE 11/01/2000 | | | TOTAL DEPTH 8103 PERF. 7192 - 7223 | | | |
|---------------|-------|-----|-----|-----------------|-----|------------------------|-------|---|------------------------------------|--|--|----|
| 04 | 180 N | 19 | -0- | -161 | -0- | 1 1 | 18 2 | N | -0- | | | 17 |
| 05 | 93 N | 50 | -0- | -43 | -0- | 4 1 | 46 2 | N | -0- | | | 17 |
| 06 | 30 N | 4 | -0- | -26 | -0- | 1 1 | 3 2 | N | -0- | | | 17 |
| 07 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | 17 |
| 08 | 136 N | 136 | -0- | -0- | -0- | 11 1 | 125 2 | N | -0- | | | 17 |
| *09 | 494 N | 494 | -0- | -0- | -0- | 41 1 | 453 2 | N | -0- | | | 17 |

| ARCO CASTILLO | | 3 | | RRCID -> 188250 | | COMPL. DATE 03/19/2002 | | | TOTAL DEPTH 8112 PERF. 7117 - 7131 | | | |
|---------------|----------|-----|-----|-----------------|-----|------------------------|--|---|------------------------------------|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |

| ARCO CASTILLO | | 2 | | RRCID -> 193300 | | COMPL. DATE 10/11/2002 | | | TOTAL DEPTH 8112 PERF. 7114 - 7129 | | | |
|---------------|----------|-----|-----|-----------------|-----|------------------------|--|---|------------------------------------|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| CASTILLO, WEST (Y-2) | | 16275 200 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JASPER | | | |
|------------------------|--------|-----------|-----|-----------------|-----|------------------------|-------|---|------------------------------------|-----|---|-----|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | |
| ACOCK BP JOHNSON 21 | | WELL #: 1 | | RRCID -> 285577 | | COMPL. DATE 10/26/2018 | | | TOTAL DEPTH 7700 PERF. 6936 - 6943 | | | |
| 04 | 2445 N | 2445 | -0- | -0- | -0- | 1935 3 | 510 9 | N | 464 | 539 | 1 | 326 |
| 05 | 1796 N | 1796 | -0- | -0- | -0- | 1210 3 | 586 9 | N | 533 | 548 | 1 | 311 |
| 06 | 2520 N | 1795 | -0- | -725 | -0- | 1200 3 | 595 9 | N | 541 | 530 | 1 | 322 |
| 07 | 2542 N | 1734 | -0- | -808 | -0- | 1125 3 | 609 9 | N | 554 | 550 | 1 | 326 |
| 08 | 1798 N | 1641 | -0- | -157 | -0- | 1050 2 | 591 9 | N | 537 | 529 | 1 | 334 |
| 09 | 1800 N | 1331 | -0- | -469 | -0- | 800 2 | 531 9 | N | 483 | 535 | 1 | 282 |

| CECIL NOBLE (WILCOX 9325) | | 16517 696 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: COLORADO | | | |
|---------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|-------------------------------------|------|---|-----|
| VANTAGE OPERATING, LLC | | 882608 | | | | | | | | | | |
| COOK FAMILY TRUST | | WELL #: 1 | | RRCID -> 254627 | | COMPL. DATE 11/24/2009 | | | TOTAL DEPTH 10500 PERF. 9012 - 9022 | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 06 | 13892 | 8776 | -0- | -5116 | -0- | 6995 2 | 1781 9 | N | 1619 | 1601 | 1 | 44 |
| 07 | 3538 R | 3538 | -0- | -0- | -0- | 1347 2 | 2191 9 | N | 1992 | 1907 | 1 | 129 |
| 08 | 2521 R | 2521 | -0- | -0- | -0- | 1215 2 | 1306 9 | N | 1187 | 1243 | 1 | 73 |
| 09 | 3660 | 2594 | -0- | -1066 | -0- | 1470 2 | 1124 9 | N | 1022 | 1064 | 1 | 31 |

| ----- | | | | | | | | | | | | | | | | | |
|-----------------------------------|---|------------|----------|-------------------------|-----------------------|-------------------------|-------------------|---------------------|----------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| CECIL NOBLE (WILCOX 10,120) | | | | 16517 790 | NON-ASSOCIATED | ONE WELL | | | CNTY: COLORADO | | | | | | | | |
| AKG OPERATING COMPANY | | | | 009566 | | | | | | | | | | | | | |
| JOANN | | | | WELL #: 1 | RRCID -> 269159 | COMPL. DATE 01/24/2012 | TOTAL DEPTH 11750 | PERF.10093 | - 10095 | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HURD ENTERPRISES, LTD. | | | | 419886 | | | | | | | | | | | | | |
| COLUMBUS TOWNSITE GU | | | | WELL #: 1 | RRCID -> 280210 | COMPL. DATE 01/17/2015 | TOTAL DEPTH 10530 | PERF.10358 | - 10480 | | | | | | | | |
| 04 | | 10710 | 12824 | -0- | 2114 | 2114 | 12488 | 2 | 336 | 9 | N | 305 | 349 | 1 | | | 159 |
| 05 | | 15417 | 12185 | -0- | -3232 | -0- | 11813 | 2 | 372 | 9 | N | 338 | 175 | 1 | | | 322 |
| 06 | | 15102 | 12906 | -0- | -2196 | -0- | 12612 | 2 | 294 | 9 | N | 267 | 342 | 1 | | | 247 |
| 07 | | 16957 | 14012 | -0- | -2945 | -0- | 13670 | 2 | 342 | 9 | N | 311 | 350 | 1 | | | 208 |
| 08 | | 11067 | 10328 | -0- | -739 | -0- | 10049 | 2 | 279 | 9 | N | 254 | 170 | 1 | | | 292 |
| *09 | | 15626 | 13168 | -0- | -2458 | -0- | 12824 | 2 | 344 | 9 | N | 313 | 174 | 1 | | | 431 |
| ----- | | | | | | | | | | | | | | | | | |
| CEDAR BAYOU (YEGUA 13,000) | | | | 16531 875 | NON-ASSOCIATED | ONE WELL | | | CNTY: CHAMBERS | | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | | | | | |
| NASH | | | | WELL #: 1ST | RRCID -> 263518 | COMPL. DATE 12/21/2011 | TOTAL DEPTH 12504 | PERF.11958 | - 12235 | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| ----- | | | | | | | | | | | | | | | | | |
| CEDAR POINT | | | | 16599 001 | ASSOCIATED | CAPACITY | | | CNTY: CHAMBERS | | | | | | | | |
| TORRENT OIL LLC | | | | 862645 | | | | | | | | | | | | | |
| STATE TRACT 118 | | | | WELL #: 1876 | RRCID -> 213315 | COMPL. DATE 12/15/2005 | TOTAL DEPTH 6045 | PERF. 5836 | - 5844 | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CEDAR POINT (MIOCENE) | | | | 16599 300 | ASSOCIATED | CAPACITY | | | CNTY: CHAMBERS | | | | | | | | |
| TORRENT OIL LLC | | | | 862645 | | | | | | | | | | | | | |
| STATE TRACT 118 | | | | WELL #: 1817MU | RRCID -> 033730 | COMPL. DATE 06/14/1964 | TOTAL DEPTH 3207 | PERF. N/A | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *08 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| STATE TRACT 118 | | | | WELL #: 182 | RRCID -> 177928 | COMPL. DATE | N/A | TOTAL DEPTH 6000 | PERF. 2880 | - 2890 | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| CEDAR POINT (UPPER FRIO) | | | | | | | | | | | | | |
|---|-------|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|------------------|---------|
| TORRENT OIL LLC | | | | | | | | | | | | | |
| ATKINSON ISLAND SWD | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CHAMPION (WILCOX 8730) | | | | | | | | | | | | | |
|--|---------|--------|-----|-----|--------|-----|--|--|---|--------|--|--|-----|
| FORZA OPERATING, LLC | | | | | | | | | | | | | |
| FORESTAR MINERALS L.P. | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 286493 COMPL. DATE 10/06/2016 TOTAL DEPTH 10006 PERF. 8730 - 8735 | | | | | | | | | | | | | |
| 04 | 15210 # | | -0- | -0- | -15210 | -0- | | | N | -0- | | | 219 |
| 05 | 5425 # | | -0- | -0- | -5425 | -0- | | | N | -0- | | | 219 |
| 06 | 10 # | | -0- | -0- | -10 | -0- | | | N | -0- | | | 219 |
| 07 | 10 # | | -0- | -0- | -10 | -0- | | | N | -0- | | | 219 |
| 08 | 0 # | | -0- | -0- | -0- | -0- | | | N | -0- | | | 219 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | 219 |

| CHANNELVIEW (YEGUA 10,000) | | | | | | | | | | | | | |
|---|----------|--------|-----|-----|-----|-----|--|--|---|--------|--|--|-----|
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | | |
| CHANNELVIEW TOWNSITE | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012 | | | | | | | | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| CHANNELVIEW TOWNSITE "A" | | | | | | | | | | | | | |
|---|----------|--------|-----|-----|-----|-----|--|--|---|--------|--|--|-----|
| WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002 | | | | | | | | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| CHANNELVIEW TOWNSITE "B" | | | | | | | | | | | | | | | | | |
|--|---------|--------|-----|-----|--------|-----|-----|---|-------|--------|---|-----|-----|---|---|---|-----|
| WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818 | | | | | | | | | | | | | | | | | |
| 04 | 33384 X | 33384 | -0- | -0- | -0- | -0- | 228 | 1 | 32690 | 2 | Y | 424 | 360 | 1 | 1 | 8 | 292 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 05 | 44247 X | 44247 | -0- | -0- | -0- | -0- | 304 | 1 | 43266 | 2 | Y | 615 | 552 | 1 | 1 | 8 | 354 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| 06 | 46501 X | 46501 | -0- | -0- | -0- | -0- | 300 | 1 | 45521 | 2 | Y | 618 | 554 | 1 | 1 | 8 | 417 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 07 | 43189 X | 43189 | -0- | -0- | -0- | -0- | 273 | 1 | 42280 | 2 | Y | 578 | 558 | 1 | 3 | 8 | 434 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| *08 | 49748 X | 49748 | -0- | -0- | -0- | -0- | 310 | 1 | 48721 | 2 | Y | 652 | 916 | 1 | 1 | 8 | 169 |
| | | | | | | | 717 | 9 | | | | | | | | | |
| 09 | 45600 X | NO RPT | -0- | -0- | -45600 | -0- | | | Y | NO RPT | | | | | | | 169 |

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|---|---|------------|-----------------|--------------------------|---------------|------------------|--------|-------|---------------------|------------|---|-----------|------------|---------------------|------------|-------------|-----|
| CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. //CONT.// 048169 | | | | | | | | | | | | | | | | | |
| WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF.10220 - 10234 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * AMT CODE | * DISPOSITIONS CODE | * AMT CODE | EOM BALANCE | |
| 04 | | 64530 X | 34240 | -0- | -30290 | -0- | | 225 | 1 | 33365 | 2 | N | 591 | 566 | 1 | 15 8 | 177 |
| | | | | | | | | 650 | 9 | | | | | | | | |
| 05 | | 55211 X | 37731 | -0- | -17480 | -0- | | 242 | 1 | 36698 | 2 | N | 719 | 557 | 1 | 20 8 | 319 |
| | | | | | | | | 791 | 9 | | | | | | | | |
| 06 | | 52110 X | 30924 | -0- | -21186 | -0- | | 207 | 1 | 30455 | 2 | N | 238 | 184 | 1 | 6 8 | 367 |
| | | | | | | | | 262 | 9 | | | | | | | | |
| 07 | | 44696 X | 44696 | -0- | -0- | -0- | | 273 | 1 | 43708 | 2 | N | 650 | 745 | 1 | | 272 |
| | | | | | | | | 715 | 9 | | | | | | | | |
| *08 | | 50222 X | 50222 | -0- | -0- | -0- | | 310 | 1 | 49058 | 2 | N | 776 | 908 | 1 | | 140 |
| | | | | | | | | 854 | 9 | | | | | | | | |
| 09 | | 36510 X | NO RPT | -0- | -36510 | -0- | | | | | | N | NO RPT | | | | 140 |
| ----- | | | | | | | | | | | | | | | | | |
| CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 262252 COMPL. DATE 11/10/2010 TOTAL DEPTH 11154 PERF.10181 - 10870 | | | | | | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 62 |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 62 |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 62 |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 62 |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 62 |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 62 |
| ----- | | | | | | | | | | | | | | | | | |
| WEST CHANNELVIEW WELL #: 2D RRCID -> 291142 COMPL. DATE 06/10/2021 TOTAL DEPTH 5600 PERF. 5226 - 5236 | | | | | | | | | | | | | | | | | |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER | | | | | | | | | | | | | | | | | |
| OXXN 630579 | | | | | | | | | | | | | | | | | |
| CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888 | | | | | | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CHESTERTVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | | | | |
| DJ EXPLORATION, INC. 221664 | | | | | | | | | | | | | | | | | |
| OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153 | | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |

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|-----------------------------|----|------------|-----------|-------------------------|----------------------|--------------------------|-------|------------------------|-------|---------------------|-------------------------------------|-----------|-------------------------|-------------------------|-------------|
| CHESTERTVILLE (WILCOX 9000) | | | 17550 456 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | | | |
| JAMEX, INC. | | | 429659 | | | | | | | | | | | | |
| KAECELE | | | WELL #: | | 1-L RRCID -> 165588 | | | COMPL. DATE 09/21/1997 | | | TOTAL DEPTH 11900 PERF. 9190 - 9313 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 55 |

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|----------------------------------|------|-----|-----------|-----|-------------------|-----|--|------------------------|--|--|------------------------------------|--------|--|--|-----|
| CHESTERTVILLE, N. (MIOCENE 2220) | | | 17552 090 | | NON-ASSOCIATED | | | EXEMPT | | | CNTY: COLORADO | | | | |
| JAMEX, INC. | | | 429659 | | | | | | | | | | | | |
| WOLF | | | WELL #: | | 4 RRCID -> 168397 | | | COMPL. DATE 12/17/1997 | | | TOTAL DEPTH 3150 PERF. 2017 - 2047 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

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|-------------|-----|---|---------|-----|-------------------|-----|----|------------------------|----|---|------------------------------------|--------|--|--|-----|
| KAECELE "A" | | | WELL #: | | 3 RRCID -> 181886 | | | COMPL. DATE 02/23/2001 | | | TOTAL DEPTH 2350 PERF. 2031 - 2033 | | | | |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 16 | 1 | 84 | 2 | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 13 | 1 | 74 | 2 | N | -0- | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 10 | 1 | 62 | 2 | N | -0- | | | -0- |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 13 | 1 | 78 | 2 | N | -0- | | | -0- |
| 09 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | -0- |

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|--------------------------|------|---|-----------|-----|---------------------|-----|-----|------------------------|------|---|--------------------------------------|--------|--|--|-----|
| CHESTERTVILLE, N. (PACK) | | | 17552 095 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | | | |
| JAMEX, INC. | | | 429659 | | | | | | | | | | | | |
| KAECELE | | | WELL #: | | 1-U RRCID -> 151970 | | | COMPL. DATE 10/27/1994 | | | TOTAL DEPTH 11900 PERF.11526 - 11576 | | | | |
| 04 | 1950 | N | 1519 | -0- | -431 | -0- | 240 | 1 | 1279 | 2 | N | -0- | | | 105 |
| 05 | 1021 | N | 1021 | -0- | -0- | -0- | 150 | 1 | 869 | 2 | N | 2 | | | 107 |
| 06 | 1440 | N | 1309 | -0- | -131 | -0- | 199 | 1 | 1104 | 2 | N | 5 | | | 112 |
| 07 | 1675 | N | 1675 | -0- | -0- | -0- | 228 | 1 | 1447 | 2 | N | -0- | | | 112 |
| 08 | 1665 | N | 1665 | -0- | -0- | -0- | 237 | 1 | 1428 | 2 | N | -0- | | | 112 |
| 09 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | N | NO RPT | | | 112 |

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|---------------|------|---|---------|-----|-------------------|-----|-----|------------------------|------|---|--------------------------------------|--------|-----|---|-----|----|
| WITTER, A. S. | | | WELL #: | | 1 RRCID -> 153710 | | | COMPL. DATE 01/12/1995 | | | TOTAL DEPTH 11936 PERF.11542 - 11841 | | | | | |
| 04 | 6257 | X | 6257 | -0- | -0- | -0- | 987 | 1 | 5258 | 2 | N | 11 | 1 | 8 | 70 | |
| 05 | 5511 | X | 5511 | -0- | -0- | -0- | 786 | 1 | 4550 | 2 | N | 159 | 171 | 1 | 8 | 57 |
| 06 | 4756 | X | 4756 | -0- | -0- | -0- | 175 | 9 | 3976 | 2 | N | 56 | 1 | 8 | 112 | |
| 07 | 5518 | X | 5094 | -0- | -424 | -0- | 718 | 1 | 4288 | 2 | N | 118 | 185 | 1 | 45 | |
| 08 | 5518 | X | 4857 | -0- | -661 | -0- | 62 | 9 | 4127 | 2 | N | 40 | 1 | 8 | 84 | |
| 09 | 5340 | X | NO RPT | -0- | -5340 | -0- | 676 | 1 | | | N | NO RPT | | | 84 | |

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|-------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------|------------------------|------------|-----|--------------------------------------|-------------------------|------------|-------------|
| CHESTERVILLE, N. (PACK) | | //CONT.// | | 17552 095 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | | |
| JAMEX, INC. | | //CONT.// | | 429659 | | | | | | | | | | |
| WEBB | | WELL #: | | 1 | RRCID -> 155937 | | | COMPL. DATE 10/13/1995 | | | TOTAL DEPTH 12140 PERF.11230 - 12020 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | | 5609 X | 5609 | -0- | -0- | -0- | 884 | 1 | 4708 | 2 | N | 15 | 1 8 | 169 |
| | | | | | | | 17 | 9 | | | | | | |
| 05 | | 5435 X | 5435 | -0- | -0- | -0- | 797 | 1 | 4614 | 2 | N | 22 | 2 8 | 189 |
| | | | | | | | 24 | 9 | | | | | | |
| 06 | | 3780 X | 3703 | -0- | -77 | -0- | 560 | 1 | 3102 | 2 | N | 37 | 1 8 | 225 |
| | | | | | | | 41 | 9 | | | | | | |
| 07 | | 4926 X | 4926 | -0- | -0- | -0- | 665 | 1 | 4218 | 2 | N | 39 | 187 1 | 77 |
| | | | | | | | 43 | 9 | | | | | | |
| 08 | | 4803 X | 4803 | -0- | -0- | -0- | 682 | 1 | 4106 | 2 | N | 14 | 2 8 | 89 |
| | | | | | | | 15 | 9 | | | | | | |
| 09 | | 3780 X | NO RPT | -0- | -3780 | -0- | | | | | N | NO RPT | | 89 |
| ----- | | | | | | | | | | | | | | |
| WITTER, A. S. | | WELL #: | | A 1 | RRCID -> 157070 | | | COMPL. DATE 01/03/1996 | | | TOTAL DEPTH 12507 PERF.11291 - 12397 | | | |
| 04 | | 7110 X | 6173 | -0- | -937 | -0- | 969 | 1 | 5161 | 2 | N | 39 | 1 8 | 143 |
| | | | | | | | 43 | 9 | | | | | | |
| 05 | | 7347 X | 5755 | -0- | -1592 | -0- | 833 | 1 | 4822 | 2 | N | 91 | 175 1 | 2 8 |
| | | | | | | | 100 | 9 | | | | | | 57 |
| 06 | | 7110 X | 5599 | -0- | -1511 | -0- | 849 | 1 | 4702 | 2 | N | 44 | 1 8 | 100 |
| | | | | | | | 48 | 9 | | | | | | |
| 07 | | 6944 X | 5864 | -0- | -1080 | -0- | 786 | 1 | 4990 | 2 | N | 80 | | 180 |
| | | | | | | | 88 | 9 | | | | | | |
| 08 | | 6944 X | 6262 | -0- | -682 | -0- | 887 | 1 | 5341 | 2 | N | 31 | 2 8 | 209 |
| | | | | | | | 34 | 9 | | | | | | |
| 09 | | 6180 X | NO RPT | -0- | -6180 | -0- | | | | | N | NO RPT | | 209 |
| ----- | | | | | | | | | | | | | | |
| RABEL, H. & KEPLER, J. | | WELL #: | | 1 | RRCID -> 157570 | | | COMPL. DATE 01/03/1996 | | | TOTAL DEPTH 12500 PERF.11301 - 12118 | | | |
| 04 | | 2602 N | 2602 | -0- | -0- | -0- | 410 | 1 | 2182 | 2 | N | 9 | 1 8 | 152 |
| | | | | | | | 10 | 9 | | | | | | |
| 05 | | 1530 N | 1530 | -0- | -0- | -0- | 223 | 1 | 1293 | 2 | N | 13 | 1 8 | 164 |
| | | | | | | | 14 | 9 | | | | | | |
| 06 | | 2610 N | 505 | -0- | -2105 | -0- | 77 | 1 | 428 | 2 | N | -0- | | 164 |
| 07 | | 2958 N | 2958 | -0- | -0- | -0- | 399 | 1 | 2530 | 2 | N | 26 | | 190 |
| | | | | | | | 29 | 9 | | | | | | |
| 08 | | 2416 N | 2416 | -0- | -0- | -0- | 341 | 1 | 2054 | 2 | N | 19 | 2 8 | 207 |
| | | | | | | | 21 | 9 | | | | | | |
| 09 | | 510 N | NO RPT | -0- | -510 | -0- | | | | | N | NO RPT | | 207 |
| ----- | | | | | | | | | | | | | | |
| WOLF | | WELL #: | | A 1 | RRCID -> 158207 | | | COMPL. DATE 03/29/1996 | | | TOTAL DEPTH 12500 PERF.11283 - 12374 | | | |
| 04 | | 760 N | 760 | -0- | -0- | -0- | 120 | 1 | 639 | 2 | N | 1 | | 120 |
| | | | | | | | 1 | 9 | | | | | | |
| 05 | | 630 N | 630 | -0- | -0- | -0- | 93 | 1 | 537 | 2 | N | -0- | | 120 |
| 06 | | 630 N | 585 | -0- | -45 | -0- | 90 | 1 | 495 | 2 | N | -0- | | 120 |
| 07 | | 605 N | 605 | -0- | -0- | -0- | 82 | 1 | 523 | 2 | N | -0- | | 120 |
| 08 | | 620 N | 591 | -0- | -29 | -0- | 84 | 1 | 507 | 2 | N | -0- | | 120 |
| | | | | | | | | | | | | | | |
| 09 | | 600 N | NO RPT | -0- | -600 | -0- | | | | | N | NO RPT | | 120 |

| ----- | | | | | | | | | | | | |
|-------------------------|------------|----------|-------------------------|----------------------|-------------------------|-----------------|---------------------|------------|------------------------|-----------|-------------------------|--------------------|
| CHESTERVILLE, N. (PACK) | | | //CONT.// | | 17552 095 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO |
| JAMEX, INC. | | | //CONT.// | | 429659 | | | | | | | |
| CRANZ TRUST | | | WELL #: | | 1 | RRCID -> 159767 | | | COMPL. DATE 08/02/1996 | | TOTAL DEPTH 12492 | PERF.11059 - 12393 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 3729 X | 3729 | -0- | -0- | -0- | 588 | 1 | 3132 | 2 | N | 8 | 85 |
| 05 | 4016 X | 4016 | -0- | -0- | -0- | 589 | 1 | 3409 | 2 | N | 16 | 100 |
| 06 | 3270 X | 2969 | -0- | -301 | -0- | 453 | 1 | 2505 | 2 | N | 10 | 110 |
| 07 | 3379 X | 2606 | -0- | -773 | -0- | 353 | 1 | 2242 | 2 | N | 10 | 120 |
| 08 | 3379 X | 3300 | -0- | -79 | -0- | 469 | 1 | 2824 | 2 | N | 6 | 125 |
| 09 | 3270 X | NO RPT | -0- | -3270 | -0- | 7 | 9 | | | N | NO RPT | 125 |
| ----- | | | | | | | | | | | | |
| EVORITT | | | WELL #: | | 1 | RRCID -> 160148 | | | COMPL. DATE 07/12/1996 | | TOTAL DEPTH 12500 | PERF.11118 - 12443 |
| 04 | 462 N | 462 | -0- | -0- | -0- | 73 | 1 | 387 | 2 | N | 2 | 32 |
| 05 | 392 N | 392 | -0- | -0- | -0- | 58 | 1 | 334 | 2 | N | -0- | 32 |
| 06 | 420 N | 359 | -0- | -61 | -0- | 55 | 1 | 303 | 2 | N | 1 | 33 |
| 07 | 465 N | 444 | -0- | -21 | -0- | 60 | 1 | 378 | 2 | N | 5 | 38 |
| 08 | 403 N | 351 | -0- | -52 | -0- | 50 | 1 | 301 | 2 | N | -0- | 38 |
| 09 | 360 N | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | 38 |
| ----- | | | | | | | | | | | | |
| WEBB | | | WELL #: | | 2 | RRCID -> 160565 | | | COMPL. DATE 08/24/1996 | | TOTAL DEPTH 12500 | PERF.11011 - 12427 |
| 04 | 4800 X | 4482 | -0- | -318 | -0- | 706 | 1 | 3764 | 2 | N | 11 | 202 |
| 05 | 4960 X | 1871 | -0- | -3089 | -0- | 271 | 1 | 1571 | 2 | N | 26 | 55 |
| 06 | 5730 X | 3658 | -0- | -2072 | -0- | 556 | 1 | 3077 | 2 | N | 23 | 77 |
| 07 | 5921 X | 4437 | -0- | -1484 | -0- | 596 | 1 | 3783 | 2 | N | 53 | 130 |
| 08 | 5921 X | 3077 | -0- | -2844 | -0- | 436 | 1 | 2627 | 2 | N | 13 | 142 |
| 09 | 4470 X | NO RPT | -0- | -4470 | -0- | 14 | 9 | | | N | NO RPT | 142 |
| ----- | | | | | | | | | | | | |
| ANDERSON | | | WELL #: | | 1 | RRCID -> 161004 | | | COMPL. DATE 10/31/1996 | | TOTAL DEPTH 12521 | PERF.11097 - 12226 |
| 04 | 3057 X | 2920 | -0- | -137 | -0- | 461 | 1 | 2455 | 2 | N | 4 | 190 |
| 05 | 3038 X | 2984 | -0- | -54 | -0- | 437 | 1 | 2533 | 2 | N | 13 | 199 |
| 06 | 2940 X | 2540 | -0- | -400 | -0- | 386 | 1 | 2135 | 2 | N | 17 | 47 |
| 07 | 3038 X | 2082 | -0- | -956 | -0- | 281 | 1 | 1783 | 2 | N | 16 | 63 |
| 08 | 3038 X | 2506 | -0- | -532 | -0- | 355 | 1 | 2140 | 2 | N | 10 | 70 |
| 09 | 2910 X | NO RPT | -0- | -2910 | -0- | 11 | 9 | | | N | NO RPT | 70 |

| ----- | | | | | | | | | | | | | | |
|-------------------------|------------|----------|-------------------------|----------------------|-------------------------|-----------------|---------------------|-------|------------------------|-----|-------------------|-------------------------|-------------------------|-------------|
| CHESTERVILLE, N. (PACK) | | | //CONT.// | | 17552 095 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | |
| JAMEX, INC. | | | //CONT.// | | 429659 | | | | | | | | | |
| MAZAC HEIRS | | | WELL #: | | 1 | RRCID -> 161562 | | | COMPL. DATE 11/22/1996 | | TOTAL DEPTH 12506 | PERF.11120 - 12426 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 30 N | 12 | -0- | -18 | -0- | 2 | 1 | 10 | 2 | N | -0- | | | 169 |
| 05 | 7 N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | N | -0- | | | 169 |
| 06 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | 169 |
| 07 | 17 N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | 169 |
| 08 | 46 N | 46 | -0- | -0- | -0- | 2 | 1 | 14 | 2 | N | 27 | | | 196 |
| | | | | | | 30 | 9 | | | | | | | |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 196 |
| ----- | | | | | | | | | | | | | | |
| WOLF | | | WELL #: | | 2 | RRCID -> 162737 | | | COMPL. DATE 01/07/1997 | | TOTAL DEPTH 12525 | PERF.11083 - 11836 | | |
| 04 | 270 X | 20 | -0- | -250 | -0- | 3 | 1 | 15 | 2 | N | 2 | | | 89 |
| | | | | | | 2 | 9 | | | | | | | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 89 |
| 06 | 1057 N | 1057 | -0- | -0- | -0- | 162 | 1 | 895 | 2 | N | -0- | | | 89 |
| 07 | 872 N | 872 | -0- | -0- | -0- | 116 | 1 | 736 | 2 | N | 18 | | | 107 |
| | | | | | | 20 | 9 | | | | | | | |
| 08 | 254 N | 254 | -0- | -0- | -0- | 36 | 1 | 214 | 2 | N | 4 | 1 8 | | 110 |
| | | | | | | 4 | 9 | | | | | | | |
| 09 | 1050 N | NO RPT | -0- | -1050 | -0- | | | | | N | NO RPT | | | 110 |
| ----- | | | | | | | | | | | | | | |
| KAEICHELE -A- | | | WELL #: | | 2 | RRCID -> 162740 | | | COMPL. DATE 02/28/1997 | | TOTAL DEPTH 12500 | PERF.10960 - 12374 | | |
| 04 | 730 N | 730 | -0- | -0- | -0- | 115 | 1 | 615 | 2 | N | -0- | | | 92 |
| 05 | 587 N | 587 | -0- | -0- | -0- | 86 | 1 | 501 | 2 | N | -0- | | | 92 |
| 06 | 570 N | 419 | -0- | -151 | -0- | 61 | 1 | 339 | 2 | N | 17 | | | 109 |
| | | | | | | 19 | 9 | | | | | | | |
| 07 | 713 N | 621 | -0- | -92 | -0- | 74 | 1 | 472 | 2 | N | 68 | | | 177 |
| | | | | | | 75 | 9 | | | | | | | |
| 08 | 801 N | 801 | -0- | -0- | -0- | 114 | 1 | 685 | 2 | N | 2 | | | 179 |
| | | | | | | 2 | 9 | | | | | | | |
| 09 | 420 N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | 179 |
| ----- | | | | | | | | | | | | | | |
| KAEICHELE -A- | | | WELL #: | | 1 | RRCID -> 162961 | | | COMPL. DATE 02/19/1997 | | TOTAL DEPTH 12525 | PERF.11070 - 11860 | | |
| 04 | 1601 N | 1601 | -0- | -0- | -0- | 253 | 1 | 1348 | 2 | N | -0- | 148 1 | | 37 |
| 05 | 1210 N | 1210 | -0- | -0- | -0- | 177 | 1 | 1024 | 2 | N | 8 | | | 45 |
| | | | | | | 9 | 9 | | | | | | | |
| 06 | 1770 N | 1242 | -0- | -528 | -0- | 189 | 1 | 1045 | 2 | N | 7 | | | 52 |
| | | | | | | 8 | 9 | | | | | | | |
| 07 | 1643 N | 1385 | -0- | -258 | -0- | 187 | 1 | 1187 | 2 | N | 10 | | | 62 |
| | | | | | | 11 | 9 | | | | | | | |
| 08 | 1314 N | 1314 | -0- | -0- | -0- | 186 | 1 | 1120 | 2 | N | 7 | 1 8 | | 68 |
| | | | | | | 8 | 9 | | | | | | | |
| 09 | 1230 N | NO RPT | -0- | -1230 | -0- | | | | | N | NO RPT | | | 68 |
| ----- | | | | | | | | | | | | | | |
| CRANZ TRUST | | | WELL #: | | 2 | RRCID -> 163590 | | | COMPL. DATE 04/25/1997 | | TOTAL DEPTH 12500 | PERF.11059 - 11709 | | |
| 04 | 30 N | 30 | -0- | -0- | -0- | 5 | 1 | 25 | 2 | N | -0- | | | 45 |
| 05 | 17 N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | 45 |
| 06 | 9 N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | 45 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |
| 08 | 31 N | 17 | -0- | -14 | -0- | 2 | 1 | 15 | 2 | N | -0- | | | 45 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 45 |

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--------------------------------|--------|-----------|-------------|----------------|----------------|------------------|------------------|----------------|-------------|------------------|------------------|---------|
| ALLOW | CODE | PROD | LIFT(L) | (L) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | | |
| CHESTERVILLE, N. (PACK) | | //CONT.// | | 17552 095 | NON-ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | | |
| JAMEX, INC. | | //CONT.// | | 429659 | | | | | | | | |
| WOLF | | WELL #: | | 3 | RRCID -> | 164250 | COMPL. DATE | 07/03/1997 | TOTAL DEPTH | 12531 | PERF.11070 | - 12384 |
| 04 | 2974 X | 2974 | -0- | -0- | -0- | 469 | 1 | 2499 | 2 | N | 5 | 184 |
| 05 | 3133 X | 3133 | -0- | -0- | -0- | 459 | 1 | 2656 | 2 | N | 16 | 1 8 |
| 06 | 3210 X | 2446 | -0- | -764 | -0- | 374 | 1 | 2069 | 2 | N | 3 | 202 |
| 07 | 3317 X | 2991 | -0- | -326 | -0- | 407 | 1 | 2584 | 2 | N | -0- | 202 |
| 08 | 3317 X | 3164 | -0- | -153 | -0- | 441 | 1 | 2653 | 2 | N | 64 | 182 1 |
| 09 | 3030 X | NO RPT | -0- | -3030 | -0- | 70 | 9 | | | N | NO RPT | 84 |
| ----- | | | | | | | | | | | | |
| CRANZ TRUST | | WELL #: | | 3 | RRCID -> | 165211 | COMPL. DATE | 08/07/1997 | TOTAL DEPTH | 12516 | PERF.11042 | - 11722 |
| 04 | 3210 X | 2647 | -0- | -563 | -0- | 415 | 1 | 2211 | 2 | N | 19 | 52 |
| 05 | 3317 X | 2208 | -0- | -1109 | -0- | 323 | 1 | 1870 | 2 | N | 14 | 1 8 |
| 06 | 2579 X | 2579 | -0- | -0- | -0- | 390 | 1 | 2159 | 2 | N | 27 | 92 |
| 07 | 2624 X | 2624 | -0- | -0- | -0- | 355 | 1 | 2250 | 2 | N | 17 | 109 |
| 08 | 2728 X | 2392 | -0- | -336 | -0- | 338 | 1 | 2032 | 2 | N | 20 | 129 |
| 09 | 2640 X | NO RPT | -0- | -2640 | -0- | 22 | 9 | | | N | NO RPT | 129 |
| ----- | | | | | | | | | | | | |
| KAECEHELE | | WELL #: | | 2 | RRCID -> | 211125 | COMPL. DATE | 04/07/2005 | TOTAL DEPTH | 13770 | PERF.11265 | - 12644 |
| 04 | 4140 X | 3535 | -0- | -605 | -0- | 555 | 1 | 2960 | 2 | N | 18 | 1 8 |
| 05 | 4278 X | 4068 | -0- | -210 | -0- | 595 | 1 | 3448 | 2 | N | 23 | 5 8 |
| 06 | 4140 X | 3748 | -0- | -392 | -0- | 570 | 1 | 3158 | 2 | N | 18 | 5 8 |
| 07 | 4544 X | 4544 | -0- | -0- | -0- | 615 | 1 | 3900 | 2 | N | 26 | 147 |
| 08 | 4061 X | 3757 | -0- | -304 | -0- | 533 | 1 | 3206 | 2 | N | 16 | 3 8 |
| 09 | 3930 X | NO RPT | -0- | -3930 | -0- | 18 | 9 | | | N | NO RPT | 160 |
| ----- | | | | | | | | | | | | |
| CHESTERVILLE, N. (WILCOX 9200) | | 17552 304 | | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | | | |
| HRB OPERATING COMPANY, INC. | | 407764 | | | | | | | | | | |
| ANDERSON UNIT | | WELL #: | | 3 | RRCID -> | 100624 | COMPL. DATE | 06/24/1982 | TOTAL DEPTH | 9400 | PERF. 9244 | - 9280 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 1 | 79 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 79 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 79 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 79 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 79 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 79 |
| ----- | | | | | | | | | | | | |
| CHESTERVILLE, NORTH (YEGUA 7) | | 17552 390 | | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | | | |
| HRB OPERATING COMPANY, INC. | | 407764 | | | | | | | | | | |
| BROYLES | | WELL #: | | 1 | RRCID -> | 216404 | COMPL. DATE | 04/28/2006 | TOTAL DEPTH | 7100 | PERF. 6921 | - 6924 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 |

| CHESTERTVILLE, NORTH (YEGUA 6400) | | 17552 532 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | |
|-----------------------------------|------------|------------------|--------------|----------------|----------|------------------|------------------|------------------------|--------|-------------------|------------------|-------------------|--|
| JAMEX, INC. BROYLES | | 429659 | | WELL #: 1 | | RRCID -> 198312 | | COMPL. DATE 11/15/2003 | | TOTAL DEPTH 12700 | | PERF. 4581 - 4632 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| CHESTERTVILLE, SE. (4000 SD) | | 17560 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | |
|--|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|--------|------------------|--|-------------------|--|
| BULLDOG OILFIELD&SW SERVICES INC GORDON, TULANE | | 106509 | | WELL #: 1 | | RRCID -> 186602 | | COMPL. DATE 07/08/2004 | | TOTAL DEPTH 4000 | | PERF. 3310 - 3370 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| CHIEF COLABE (WILCOX) | | 17676 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | |
|--|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|--------|-------------------|--|-------------------|--|
| GALLOWAY ENERGY CO. CAMDEN TIMBER CO. | | 293303 | | WELL #: 1 | | RRCID -> 117436 | | COMPL. DATE 06/01/1985 | | TOTAL DEPTH 14544 | | PERF. 8830 - 8847 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| CHINA (YEGUA CONS.) | | 17798 590 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | |
|---|-----|-----------|-----|----------------|-----|-----------------|--|------------------------|--------|-------------------|--|---------------------|--|
| BALLARD EXPLORATION COMPANY, INC. BOWER, JONES | | 048169 | | WELL #: 1 | | RRCID -> 197048 | | COMPL. DATE 06/12/2003 | | TOTAL DEPTH 14128 | | PERF. 12993 - 13161 | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 175 | |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 175 | |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 175 | |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 175 | |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 175 | |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 175 | |

| WALTER COMPANY "D" | | 17798 590 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | |
|--------------------|----------|-----------------|-----|------------------------|-----|-------------------|--|---------------------|--------|--|--|-----|
| WELL #: 1 | | RRCID -> 221521 | | COMPL. DATE 04/30/2012 | | TOTAL DEPTH 13250 | | PERF. 12960 - 13255 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHINA (YEGUA CONS.) //CONT.// 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 BALLARD EXPLORATION COMPANY, INC. //CONT.// 048169
 BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 04 | 2460 X | 1156 | -0- | -1304 | -0- | 51 | 1 | 967 | 2 | N | 125 | | | 274 |
| 05 | 3211 X | 3211 | -0- | -0- | -0- | 138 | 9 | 2385 | 2 | N | 480 | 539 | 1 | 215 |
| 06 | 1770 X | -0- | -0- | -1770 | -0- | 298 | 1 | | | N | -0- | | | 215 |
| 07 | 955 N | 955 | -0- | -0- | -0- | 528 | 9 | 730 | 2 | N | 134 | | | 349 |
| *08 | 1526 N | 1526 | -0- | -0- | -0- | 147 | 9 | 1121 | 2 | N | 230 | | | 579 |
| 09 | 2610 X | NO RPT | -0- | -2610 | -0- | 152 | 1 | | | N | NO RPT | | | 579 |
| | | | | | | 253 | 9 | | | | | | | |

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 WHITE OAK OPERATING COMPANY LLC 916954
 CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 04 | 8070 X | 7958 | -0- | -112 | -0- | 300 | 1 | 7523 | 2 | N | 123 | 181 | 1 | 87 |
| 05 | 8506 X | 8506 | -0- | -0- | -0- | 135 | 9 | 8110 | 2 | N | 78 | | | 165 |
| 06 | 7470 X | 6760 | -0- | -710 | -0- | 310 | 1 | 6418 | 2 | N | 38 | 166 | 1 | 37 |
| 07 | 8215 X | 7391 | -0- | -824 | -0- | 86 | 9 | 7045 | 2 | N | 33 | | | 70 |
| 08 | 8494 X | 7316 | -0- | -1178 | -0- | 42 | 9 | 6985 | 2 | N | 19 | | | 89 |
| 09 | 8220 X | 7057 | -0- | -1163 | -0- | 310 | 1 | 6737 | 2 | N | 18 | | | 107 |
| | | | | | | 21 | 9 | | | | | | | |
| | | | | | | 300 | 1 | | | | | | | |
| | | | | | | 20 | 9 | | | | | | | |

CHINA TOWNSITE SWD WELL #: 1 RRCID -> 274362 COMPL. DATE 03/10/2014 TOTAL DEPTH 3618 PERF. 3480 - 3490

| | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 FAULCONER, VERNON E., INC. 263701
 NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|----|---|------|---|---|----|-----|---|-----|
| 04 | 2156 N | 2156 | -0- | -0- | -0- | 81 | 1 | 2028 | 2 | N | 43 | | | 217 |
| 05 | 2204 N | 2204 | -0- | -0- | -0- | 47 | 9 | 2064 | 2 | N | 53 | 178 | 1 | 92 |
| 06 | 2190 N | 2133 | -0- | -57 | -0- | 82 | 1 | 2011 | 2 | N | 40 | | | 132 |
| 07 | 2232 N | 1866 | -0- | -366 | -0- | 58 | 9 | 1748 | 2 | N | 35 | | | 167 |
| 08 | 2201 N | 2172 | -0- | -29 | -0- | 78 | 1 | 2049 | 2 | N | 42 | | | 209 |
| 09 | 2130 N | 2041 | -0- | -89 | -0- | 44 | 9 | 1932 | 2 | N | 30 | 176 | 1 | 63 |
| | | | | | | 79 | 1 | | | | | | | |
| | | | | | | 39 | 9 | | | | | | | |
| | | | | | | 77 | 1 | | | | | | | |
| | | | | | | 46 | 9 | | | | | | | |
| | | | | | | 76 | 1 | | | | | | | |
| | | | | | | 33 | 9 | | | | | | | |

| CHOCOLATE BAYOU LLOX, L.L.C. CRAZY CHESTER | | 17915 001 504583 | | ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | | |
|---|---|---------------------|-------------------------------------|-------------------------|----------------------------|------------------------|---------------------------|-------------------|---------------------------|--------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| | | WELL #: 1 | | RRCID -> 286514 | | COMPL. DATE 05/19/2019 | | TOTAL DEPTH 11150 | | PERF.10622 - 10760 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 16050 # | -0- | -0- | -16050 | | | | | N | -0- | | | | | 125 |
| 05 | | 93 # | -0- | -0- | -93 | | | | | N | -0- | | | | | 125 |
| 06 | | 0 # | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 07 | | 0 # | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 08 | | 0 # | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 09 | | 0 # | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| PROLINE ENERGY RESOURCES INC FARMS, I. P. | | 681327 2X | | RRCID -> 199569 | | COMPL. DATE 05/28/2010 | | TOTAL DEPTH 14456 | | PERF. 4400 - 4460 | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| XOG RESOURCES, LLC IP FARMS UNIT G | | 945929 | | RRCID -> 289873 | | COMPL. DATE 10/24/2019 | | TOTAL DEPTH 15622 | | PERF.11284 - 11484 | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| CHOCOLATE BAYOU (ANAMOLINA) ELLIOTT OIL & GAS OPERATING CO. FARMS, I. P.-KANDELLY | | 17915 040 247836 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 171305 | | COMPL. DATE 11/03/1998 | | TOTAL DEPTH 12117 | | PERF.11462 - 11465 | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| CHOCOLATE BAYOU (ANDRAU) ELLIOTT OIL & GAS OPERATING CO. FARMS, I. P. | | 17915 052 247836 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | | |
| | | WELL #: 3 | | RRCID -> 152689 | | COMPL. DATE 01/07/1995 | | TOTAL DEPTH 11530 | | PERF.11361 - 11378 | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | | | | | N | 3 | | | | | 14 |
| 05 | | 0 N | -0- | -0- | -0- | | | | | N | 1 | | | | | 15 |
| 06 | | 0 N | -0- | -0- | -0- | | | | | N | 1 | | | | | 16 |
| 07 | | 0 N | -0- | -0- | -0- | | | | | N | 1 | | | | | 17 |
| 08 | | 0 N | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 09 | | 0 N | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| HOUSTON "CC" | | WELL #: 1 | | RRCID -> 155416 | | COMPL. DATE 11/03/1998 | | TOTAL DEPTH 17712 | | PERF.15806 - 15838 | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | | | | | N | 4 | | | | | 10 |
| 05 | | 0 N | -0- | -0- | -0- | | | | | N | 2 | | | | | 12 |
| 06 | | 0 N | -0- | -0- | -0- | | | | | N | 1 | | | | | 13 |
| 07 | | 0 N | -0- | -0- | -0- | | | | | N | 2 | | | | | 15 |
| 08 | | 0 N | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 09 | | 0 N | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

| CHOCOLATE BAYOU (ANDRAU) | | //CONT.// | | 17915 052 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|---|------|------------|------------------|--------------|----------------|----------|------------------|------------------|------------------|------------------|--------------------|
| ELLIOTT OIL & GAS OPERATING CO. | | //CONT.// | | 247836 | | | | | | | |
| ANDRAU | | WELL #: | | 2 | RRCID -> | 157295 | COMPL. DATE | 12/15/1995 | TOTAL DEPTH | 11505 | PERF.11284 - 11304 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| FARMS, I. P. | | WELL #: | | 1 | RRCID -> | 166128 | COMPL. DATE | 10/26/1997 | TOTAL DEPTH | 11544 | PERF.11158 - 11172 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | 9 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | 9 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | 9 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 9 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 9 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 9 |
| ----- | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | WELL #: | | 9X | RRCID -> | 163888 | COMPL. DATE | 05/01/1997 | TOTAL DEPTH | 15198 | PERF.12462 - 12481 |
| FARMS, I. P. UNIT A | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| CHOCOLATE BAYOU (ANDRAU STRAY) | | WELL #: | | 2 L | RRCID -> | 210889 | COMPL. DATE | 06/12/2005 | TOTAL DEPTH | 11275 | PERF.11203 - 11224 |
| ATLAS OPERATING LLC | | | | | | | | | | | |
| I. P. FARMS | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 155 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 155 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 155 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 155 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 155 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 155 |
| ----- | | | | | | | | | | | |
| XOG RESOURCES, LLC | | WELL #: | | 6 | RRCID -> | 141008 | COMPL. DATE | 02/27/1992 | TOTAL DEPTH | 13778 | PERF.12374 - 12414 |
| SCHENCK | | | | | | | | | | | |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | 24 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | 24 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | 24 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | 24 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | 24 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | 24 |
| PLUGGED AND ABANDONED 02/26/2021 - WELL PLUGGED 2-26-2021 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| CHOCOLATE BAYOU (BANFIELD) | | WELL #: | | 19 | RRCID -> | 071989 | COMPL. DATE | 02/09/1977 | TOTAL DEPTH | 11333 | PERF. N/A |
| WHITE MARLIN OPERATING CO, LLC | | | | | | | | | | | |
| WIETING, A.M. GAS UNIT O/A | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

CHOCOLATE BAYOU (BANFIELD) //CONT.// 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
 WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
 GAITHER PETROLEUM CORPORATION 292850
 I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

WHITE MARLIN OPERATING CO, LLC 918475
 WIETING GAS UNIT WELL #: 33 RRCID -> 283518 COMPL. DATE 04/26/2017 TOTAL DEPTH 14253 PERF.10492 - 10498

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|------|------|------------------|------------------|---------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 64 R | 64 | -0- | -0- | -0- | 55 1 | 9 9 | N | 8 | | 263 |
| 05 | 698 R | 698 | -0- | -0- | -0- | 661 1 | 37 9 | N | 34 | | 297 |
| 06 | 889 R | 889 | -0- | -0- | -0- | 822 1 | 67 9 | N | 61 | | 358 |
| 07 | 403 # | 110 | -0- | -293 | -0- | 106 1 | 4 9 | N | 4 | 182 1 | 180 |
| 08 | 713 # | -0- | -0- | -713 | -0- | | | N | -0- | | 180 |
| 09 | 900 # | -0- | -0- | -900 | -0- | | | N | -0- | | 180 |

XOG RESOURCES, LLC 945929
 BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

CHOCOLATE BAYOU (FRIO, FIRST) 17915 223 ASSOCIATED ONE WELL CNTY: BRAZORIA
 XOG RESOURCES, LLC 945929
 SCHENCK WELL #: 10 RRCID -> 283765 COMPL. DATE 02/06/2018 TOTAL DEPTH 10085 PERF. 8802 - 9346

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|--------|--------|------------------|------------------|----------------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 3623 R | 3623 | -0- | -0- | -0- | 800 1 | 1503 2 | N | 1200 | 1266 1 | 129 |
| 05 | 3472 # | 3169 | -0- | -303 | -0- | 1320 9 | 653 1 | 1425 2 | N | 992 | 901 1 66 8 154 |
| 06 | 3510 # | 2997 | -0- | -513 | -0- | 1091 9 | 651 1 | 1348 2 | N | 907 | 904 1 157 |
| 07 | 3751 # | 3512 | -0- | -239 | -0- | 998 9 | 526 1 | 1778 2 | N | 1098 | 1080 1 175 |
| 08 | 3751 # | 3316 | -0- | -435 | -0- | 1208 9 | 930 1 | 1297 2 | N | 990 | 1079 1 86 |
| 09 | 3630 # | 2771 | -0- | -859 | -0- | 1089 9 | 622 1 | 1225 2 | N | 840 | 638 1 288 |
| | | | | | | 924 9 | | | | | |

| CHOCOLATE BAYOU (FRIO P) | | 17915 260 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | | |
|----------------------------|------------|-------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | | | | | |
| I.P. FARMS | | WELL #: 2 U | | RRCID -> 211440 | | COMPL. DATE 06/12/2005 | | TOTAL DEPTH 11275 PERF.10909 - 10930 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| CHOCOLATE BAYOU (HARRIS) | | 17915 364 | | ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | | |
|----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| XOG RESOURCES, LLC | | 945929 | | | | | | | | | | | | | | |
| MILLER | | WELL #: 1 | | RRCID -> 281663 | | COMPL. DATE 07/26/2016 | | TOTAL DEPTH 11454 PERF.10696 - 10748 | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| CHOCOLATE BAYOU (HO.FMS. UP) | | 17915 390 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | | |
|---------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|--|-----|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | | | | | |
| HOUSTON FARMS DEV. | | WELL #: 1 | | RRCID -> 176623 | | COMPL. DATE 03/01/2000 | | TOTAL DEPTH 10006 PERF. 9608 - 9622 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| FARMS, I. P. "C" | | WELL #: 4 | | RRCID -> 177620 | | COMPL. DATE 05/17/2000 | | TOTAL DEPTH 9804 PERF. 9629 - 9634 | | | | | | | | |
|------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WHITE MARLIN OPERATING CO, LLC | | 918475 | | | | | | | | | | | | | | |
|--------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| WLETING, A. M. GAS UNIT O/A | | WELL #: 2 | | RRCID -> 162719 | | COMPL. DATE 04/01/1997 | | TOTAL DEPTH 11450 PERF.10096 - 10120 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| WILSON, R. K. "B" | | WELL #: 204 | | RRCID -> 182397 | | COMPL. DATE 09/02/1998 | | TOTAL DEPTH 12567 PERF. 9782 - 9800 | | | | | | | | |
|-------------------|-------|-------------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|-----|--|--|--|--|-----|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
 WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XOG RESOURCES, LLC 945929
 COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

| | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|--------|--------|---|------|--------|--|-----|
| 04 | 5371 X | 5371 | -0- | -0- | -0- | 1219 1 | 2602 2 | N | 1409 | 1629 1 | | 87 |
| 05 | 3777 X | 3777 | -0- | -0- | -0- | 1550 9 | 1817 2 | N | 1122 | 1072 1 | | 137 |
| 06 | 3570 X | 2731 | -0- | -839 | -0- | 726 1 | 1256 2 | N | 858 | 830 1 | | 165 |
| 07 | 3689 X | 3314 | -0- | -375 | -0- | 1234 9 | 1865 2 | N | 902 | 983 1 | | 84 |
| 08 | 3689 X | 3518 | -0- | -171 | -0- | 531 1 | 1493 2 | N | 958 | 895 1 | | 147 |
| *09 | 4768 X | 4768 | -0- | -0- | -0- | 944 9 | 2383 2 | N | 1197 | 1159 1 | | 185 |
| | | | | | | 457 1 | | | | | | |
| | | | | | | 992 9 | | | | | | |
| | | | | | | 971 1 | | | | | | |
| | | | | | | 1054 9 | | | | | | |
| | | | | | | 1068 1 | | | | | | |
| | | | | | | 1317 9 | | | | | | |

MILLER WELL #: 1 RRCID -> 282091 COMPL. DATE 10/05/2016 TOTAL DEPTH 11454 PERF.10018 - 10040

| | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|--------|-------|---|-----|-------|--|-----|
| 04 | 4444 X | 4444 | -0- | -0- | -0- | 4249 5 | 195 9 | N | 177 | 175 1 | | 101 |
| 05 | 5301 X | 4783 | -0- | -518 | -0- | 4545 5 | 238 9 | N | 216 | 181 1 | | 136 |
| 06 | 5910 X | 4278 | -0- | -1632 | -0- | 4101 5 | 177 9 | N | 161 | 189 1 | | 108 |
| 07 | 6107 X | 5460 | -0- | -647 | -0- | 5248 5 | 212 9 | N | 193 | 176 1 | | 125 |
| 08 | 6872 X | 6872 | -0- | -0- | -0- | 6651 5 | 221 9 | N | 201 | 178 1 | | 148 |
| 09 | 4620 X | 4011 | -0- | -609 | -0- | 3878 5 | 133 9 | N | 121 | 174 1 | | 95 |

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
 WHITE MARLIN OPERATING CO, LLC 918475
 A.M. WIETING GAS UNIT WELL #: 31 RRCID -> 282963 COMPL. DATE 05/18/2017 TOTAL DEPTH 11875 PERF. 9920 - 10156

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

XOG RESOURCES, LLC 945929
 COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|------|--|---|--------|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3136 | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3136 | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3136 | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3136 | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3136 | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3136 | | N | NO RPT | | | -0- |

| CHOCOLATE BAYOU (IP) | | | 17915 454 | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|--|--------------------------|----------------------------------|----------------------|-------------------------|----------|---------------------|-------------|---------------------|-------------|-------------|--------------------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC FARMS, I. P. | | | 681327 | WELL #: | 5X | RRCID -> | 155093 | COMPL. DATE | 03/23/1995 | TOTAL DEPTH | 18800 | PERF.14365 - 14479 | |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| FARMS, I. P. | | | WELL #: | 3X | RRCID -> | 181700 | COMPL. DATE | 12/15/2000 | TOTAL DEPTH | 14800 | PERF.12231 - 12238 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| CHOCOLATE BAYOU (L. ANOMOLINA) | | | 17915 457 | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
| ATLAS OPERATING LLC FARMS, I. P. | | | 036587 | WELL #: | 1 | RRCID -> | 155697 | COMPL. DATE | 07/30/1995 | TOTAL DEPTH | 13500 | PERF.11444 - 11454 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ELLIOTT OIL & GAS OPERATING CO. BLACKSTONE IVORY | | | 247836 | WELL #: | 8 | RRCID -> | 278291 | COMPL. DATE | 12/10/2014 | TOTAL DEPTH | 14558 | PERF.11402 - 11421 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | 2 | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 1 | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 1 | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 1 | | | 15 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 15 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 15 |
| CHOCOLATE BAYOU (RYCADE) | | | 17915 494 | NON-ASSOCIATED | | PRORATED | | CNTY: BRAZORIA | | | | | |
| WHITE MARLIN OPERATING CO, LLC WLETING GAS UNIT | | | 918475 | WELL #: | 31 | RRCID -> | 282042 | COMPL. DATE | 11/17/2016 | TOTAL DEPTH | 11875 | PERF.10680 - 10700 | |
| 04 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | -0- | | | | | | | | | | |
| 09 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| WLETING GAS UNIT | | | WELL #: | 33 | RRCID -> | 282056 | COMPL. DATE | 09/25/2016 | TOTAL DEPTH | 14253 | PERF.10684 - 10860 | | |
| 04 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | -0- | | | | | | | | | | |
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|--|-------|------|-------------|--------------|--------|----------|-----|--------------|-----|------|------|------------------|------|-----------|
| CHOCOLATE BAYOU (RYCADE) //CONT.// 17915 494 NON-ASSOCIATED PRORATED CNTY: BRAZORIA | | | | | | | | | | | | | | |
| WHITE MARLIN OPERATING CO, LLC //CONT.// 918475 | | | | | | | | | | | | | | |
| WIETING GAS UNIT WELL #: 25 RRCID -> 282293 COMPL. DATE 10/07/2016 TOTAL DEPTH 13153 PERF.10600 - 10650 | | | | | | | | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | |
| BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | 3 | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | 2 | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | 2 | | 12 |
| 07 | 14B2 | EXT | 51 | -0- | 51 | | 51 | 50 | 2 | 1 | 9 | N | 1 | 13 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | 13 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | 13 |
| ----- | | | | | | | | | | | | | | |
| XOG RESOURCES, LLC 945929 | | | | | | | | | | | | | | |
| I. P. FARMS UNIT G WELL #: 3 RRCID -> 290046 COMPL. DATE 08/19/2020 TOTAL DEPTH 12502 PERF.11436 - 11450 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | 10890 | X | 46 | -0- | -10844 | | -0- | 8 | 1 | 31 | 2 | N | 6 | 118 1 -0- |
| 05 4991 X 1773 -0- -3218 -0- 1758 5 15 9 N 14 14 8 -0- | | | | | | | | | | | | | | |
| WORKED OVER ANOTHER ZONE.. 05/14/2021 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC 681327 | | | | | | | | | | | | | | |
| FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | 19 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | 19 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | 19 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | 19 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | 19 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | 19 |
| ----- | | | | | | | | | | | | | | |
| XOG RESOURCES, LLC 945929 | | | | | | | | | | | | | | |
| HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 09/12/2018 TOTAL DEPTH 11601 PERF. 3840 - 6070 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | -0- |

| CHOCOLATE BAYOU (WIETING UP.) //CONT.// 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------------|
| XOG RESOURCES, LLC //CONT.// 945929 | | | | | | | | | | | | | | | |
| SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 7745 X | 7745 | -0- | -0- | -0- | 1508 | 1 | 2650 | 2 | N | 104 | 186 | 1 | 67 |
| | | | | | | | 3473 | 5 | 114 | 9 | | | | | |
| 05 | | 13744 X | 13744 | -0- | -0- | -0- | 2724 | 1 | 5495 | 2 | N | 202 | 183 | 1 | 85 |
| | | | | | | | 5303 | 5 | 222 | 9 | | | | 1 8 | |
| 06 | | 8053 X | 8053 | -0- | -0- | -0- | 2216 | 1 | 4253 | 2 | N | 104 | 157 | 1 | 32 |
| | | | | | | | 1470 | 5 | 114 | 9 | | | | | |
| 07 | | 6873 X | 6873 | -0- | -0- | -0- | 1445 | 1 | 4313 | 2 | N | 110 | | | 142 |
| | | | | | | | 994 | 5 | 121 | 9 | | | | | |
| 08 | | 4879 X | 4879 | -0- | -0- | -0- | 2089 | 1 | 2712 | 2 | N | 71 | 166 | 1 | 47 |
| | | | | | | | 78 | 9 | | | | | | | |
| *09 | | 5540 X | 5540 | -0- | -0- | -0- | 1950 | 1 | 3521 | 2 | N | 63 | | | 110 |
| | | | | | | | 69 | 9 | | | | | | | |

| CHOCOLATE BAYOU (9,300) 17915 624 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | | |
|---|--|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| XOG RESOURCES, LLC 945929 | | | | | | | | | | | | | | | |
| SCHENCK WELL #: 10 RRCID -> 283501 COMPL. DATE 07/13/2017 TOTAL DEPTH 10085 PERF. 9336 - 9346 | | | | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | | | | |
|---|--|------------|-----|-----|-------|-----|--|--|--|--|---|--------|-----|---|-----|
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | | |
| BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825 | | | | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | 561 | 663 | 1 | 99 |
| 05 | | 3410 X | -0- | -0- | -3410 | -0- | | | | | N | 653 | 671 | 1 | 81 |
| 06 | | 3300 X | -0- | -0- | -3300 | -0- | | | | | N | 381 | 346 | 1 | 116 |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 80 | 1 | 36 |
| 08 | | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 36 |
| 09 | | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 36 |

| BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394 | | | | | | | | | | | | | | | |
|--|--|------------|-----|-----|-----|-----|-----|---|--|--|---|--------|--|--|----|
| 04 | | 200 N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | 55 |
| 05 | | 200 N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | 55 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 07 | | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 55 |
| 08 | | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 55 |
| 09 | | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 55 |

| BLACKSTONE HLAVINKA WELL #: 1 T RRCID -> 282213 COMPL. DATE 12/22/2016 TOTAL DEPTH 11206 PERF.10835 - 10841 | | | | | | | | | | | | | | | |
|---|--|-------------|-----|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | | 30 X NO RPT | -0- | -0- | -30 | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | 31 X NO RPT | -0- | -0- | -31 | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| BLACK STONE IVORY WELL #: 25 RRCID -> 283536 COMPL. DATE 08/17/2017 TOTAL DEPTH 11050 PERF.10800 - 10806 | | | | | | | | | | | | | | | |
|--|--|----------------|-------|-----|--------|-----|-------|---|------|---|---|--------|------|---|-----|
| 04 | | 13980 X | 4473 | -0- | -9507 | -0- | 3400 | 2 | 1073 | 9 | N | 975 | 844 | 1 | 391 |
| 05 | | 14446 X | 10974 | -0- | -3472 | -0- | 9700 | 2 | 1274 | 9 | N | 1158 | 1094 | 1 | 455 |
| 06 | | 12041 X | 12041 | -0- | -0- | -0- | 10935 | 2 | 1106 | 9 | N | 1005 | 1000 | 1 | 460 |
| 07 | | 11160 X | 10728 | -0- | -432 | -0- | 9560 | 2 | 1168 | 9 | N | 1062 | 1163 | 1 | 359 |
| 08 | | 11160 X NO RPT | -0- | -0- | -11160 | -0- | | | | | N | NO RPT | | | 359 |
| 09 | | 10620 X NO RPT | -0- | -0- | -10620 | -0- | | | | | N | NO RPT | | | 359 |

| CHOCOLATE BAYOU (11050) | | //CONT.// | | 17915 837 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------|-------------|----------------|------------------|------------------|-------------------|
| ELLIOTT OIL & GAS OPERATING CO. | | //CONT.// | | 247836 | | | | | | | |
| BLACK STONE IVORY | | WELL #: | | 7 | RRCID -> | 291480 | COMPL. DATE | 07/30/2021 | TOTAL DEPTH | 4636 | PERF. 4522 - 4532 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| CHOCOLATE BAYOU (12,000) | | | | 17915 910 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|---------------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|-------|--------------------|
| XOG RESOURCES, LLC | | | | 945929 | | | | | | | |
| I. P. FARMS UNIT G | | WELL #: | | 3 | RRCID -> | 288207 | COMPL. DATE | 07/20/2019 | TOTAL DEPTH | 12502 | PERF.12025 - 12028 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| WORKED OVER ANOTHER ZONE.. 08/19/2020 | | | | | | | | | | | |

| CHOCOLATE BAYOU (12,000-S) | | | | 17915 913 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|--------------------------------|-------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|-------|--------------------|
| WHITE MARLIN OPERATING CO, LLC | | | | 918475 | | | | | | | |
| WIETING, A. M. GAS UNIT | | WELL #: | | 25 | RRCID -> | 151457 | COMPL. DATE | 05/25/2003 | TOTAL DEPTH | 13153 | PERF.11931 - 11938 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| WIETING, A.M. | | WELL #: | | 32 | RRCID -> | 254238 | COMPL. DATE | 11/19/2015 | TOTAL DEPTH | 12713 | PERF.12326 - 12338 |
|---------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 333 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 333 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 333 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 333 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 333 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 333 |

| CHOCOLATE BAYOU, N. (ANDRAU) | | | | 17917 010 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|---------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|-------|--------------------|
| ELLIOTT OIL & GAS OPERATING CO. | | | | 247836 | | | | | | | |
| TRI-WALLINDER | | WELL #: | | 1 | RRCID -> | 140615 | COMPL. DATE | 12/20/1991 | TOTAL DEPTH | 11560 | PERF.11245 - 11295 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| I. P. FARMS PA | | WELL #: | | 1A | RRCID -> | 158232 | COMPL. DATE | 03/14/1996 | TOTAL DEPTH | 11541 | PERF.11205 - 11254 |
|----------------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | 3 | | | 30 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | 2 | | | 32 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | 1 | | | 33 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | 2 | | | 35 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 35 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 35 |

| CHOCOLATE BAYOU, N. (ANDRAU STRAY) | | 17917 120 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|------------------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-------|--------------------|---------------------------|---------------------------|-------------|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | | |
| I. P. FARMS | | WELL #: | 1 | RRCID -> | 168017 | COMPL. DATE | 04/14/1998 | TOTAL DEPTH | 13500 | PERF.11184 - 11194 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |

| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|---------------------------------|----|---------|--------|----------------|--------|-------------|------------|----------------|-------|--------------------|--|--|----|
| FARMS, I. P. "C" | | WELL #: | 2 | RRCID -> | 161224 | COMPL. DATE | 05/30/1996 | TOTAL DEPTH | 11550 | PERF.11176 - 11188 | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | 6 | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | 5 | | | 21 |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 72 2 | 2 9 | N | 2 | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | 1 | | | 24 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |

| BLACK STONE IVORY | | 247836 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|-------------------|-----|---------|--------|----------------|--------|-------------|------------|----------------|-------|--------------------|-------|--|-----|
| | | WELL #: | 1 | RRCID -> | 206987 | COMPL. DATE | 12/15/2004 | TOTAL DEPTH | 11235 | PERF.11147 - 11174 | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | 742 | 488 1 | | 470 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | 614 | 634 1 | | 450 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | 510 | 744 1 | | 216 |
| *07 | 323 | N | 323 | -0- | -0- | -0- | 125 2 | 198 9 | N | 180 | 302 1 | | 94 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |

| CHOCOLATE BAYOU, N. (9700) | | 17917 275 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|---------------------------------|------|-----------|--------|----------------|--------|-------------|------------|----------------|-------|-------------------|--|--|-----|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | | |
| ANDRAU | | WELL #: | 2 | RRCID -> | 160564 | COMPL. DATE | 10/19/1996 | TOTAL DEPTH | 11505 | PERF. 9778 - 9784 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CHOCOLATE BAYOU, N. (10400) | | 17917 360 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|---------------------------------|------|-----------|--------|----------------|--------|-------------|------------|----------------|-------|--------------------|--|--|-----|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | | |
| TRIANGLE DEVELOPMENT CO. | | WELL #: | A 1 | RRCID -> | 175126 | COMPL. DATE | 08/09/1999 | TOTAL DEPTH | 11596 | PERF.10671 - 10677 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FARMS, I. P. | | 247836 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|--------------|-----|---------|--------|----------------|--------|-------------|------------|----------------|-------|--------------------|--|--|----|
| | | WELL #: | 2 | RRCID -> | 181539 | COMPL. DATE | 12/22/2000 | TOTAL DEPTH | 11600 | PERF.10714 - 10730 | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | 5 | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | 2 | | | 35 |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 150 2 | 3 9 | N | 3 | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | 2 | | | 40 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | |
|----------------------------------|----------|--------|-------------|--------------|------|----------------|--------|--------------|------------|-------------|----------------|--------------------|--------------|------|---------|
| CHOCOLATE BAYOU, NE. (9910) | | | | 17919 | 700 | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | | 247836 | | | | | | | | | | | |
| HOUSTON "M" | | | | WELL #: | 2 | RRCID -> | 150500 | COMPL. DATE | 06/09/2004 | TOTAL DEPTH | 10500 | PERF. 2100 - 2134 | | | |
| M | ALLOW | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| 0 | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU, S. (FRIO 9900) | | | | 17920 | 200 | NON-ASSOCIATED | | 49B | | | CNTY: BRAZORIA | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | | 247836 | | | | | | | | | | | |
| I. P. FARMS 366 AC. GAS UNIT | | | | WELL #: | 6 | RRCID -> | 204713 | COMPL. DATE | 04/21/2004 | TOTAL DEPTH | 14400 | PERF. 9930 - 9970 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 10 | | | 30 |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 3 | | | 33 |
| 06 | 0 | 234 | -0- | 234 | 234 | 230 | 2 | 4 | 9 | | N | 4 | | | 37 |
| 07 | 0 | -0- | -0- | -0- | 234 | | | | | | N | 4 | | | 41 |
| 08 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 41 |
| 09 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 41 |
| ----- | | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU, S. (LHF-FRIO) | | | | 17920 | 299 | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | | 247836 | | | | | | | | | | | |
| I. P. FARMS 366 AC. GAS UNIT | | | | WELL #: | 6 | RRCID -> | 167011 | COMPL. DATE | 12/24/1997 | TOTAL DEPTH | 14400 | PERF.12590 - 12600 | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU, S. (SCHENCK) | | | | 17920 | 666 | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | | 247836 | | | | | | | | | | | |
| BLACK STONE IVORY | | | | WELL #: | 2 | RRCID -> | 211194 | COMPL. DATE | 08/17/2006 | TOTAL DEPTH | 14050 | PERF.13762 - 13768 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 20 | | | 53 |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 7 | | | 60 |
| *07 | 100 N | 100 | -0- | -0- | -0- | -0- | 100 | 2 | | | N | -0- | 60 | 1 | -0- |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU, S. (12600 FRIO) | | | | 17920 | 933 | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | |
| ELLIOTT OIL COMPANY, L.P. | | | | 247838 | | | | | | | | | | | |
| HOUSTON "FF" | | | | WELL #: | 1 | RRCID -> | 175612 | COMPL. DATE | 11/02/1999 | TOTAL DEPTH | 17201 | PERF.12781 - 12793 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| CHOCOLATE BAYOU, S. (12900 FRIO) | | | | | | | | | | | | | 17920 940 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | |
|----------------------------------|---|------------|------------------|-------------|----------------|-------------|----------------|----------------|----|------|----------------|----------------|-----------|--|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| ELLIOTT OIL & GAS OPERATING CO. | | | | | | | | | | | | | 247836 | | | | | | | | | |
| FARMS, I. P. | | | | | | | | | | | | | WELL #: 5 | | RRCID -> 168629 | | COMPL. DATE 04/18/1998 | | TOTAL DEPTH 14802 | | PERF.12934 - 12946 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM | | | | | | | | | |
| | | | PROD GAS LIFT(L) | (L) | (L) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE | | | | | | | | | |
| 04 | | 255 N | 255 | -0- | -0- | -0- | 200 | 2 | 55 | 9 | N | 50 | 80 | | | | | | | | | |
| 05 | | 311 N | 311 | -0- | -0- | -0- | 300 | 2 | 11 | 9 | N | 10 | 90 | | | | | | | | | |
| 06 | | 231 N | 231 | -0- | -0- | -0- | 220 | 2 | 11 | 9 | N | 10 | 100 | | | | | | | | | |
| *07 | | 206 N | 206 | -0- | -0- | -0- | 200 | 2 | 6 | 9 | N | 5 | 105 | | | | | | | | | |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 105 | | | | | | | | | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 105 | | | | | | | | | |

| CIERVO GRANDE (MIDDLE WILCOX) | | | | | | | | | | | | | 18202 475 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|-------------------------------|--|--------|------|-----|------|-----|-----|---|------|---|---|-----|-----------|--|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| TMR EXPLORATION, INC. | | | | | | | | | | | | | 834097 | | | | | | | | | |
| ZEIDMAN TRUSTEE GU | | | | | | | | | | | | | WELL #: 2 | | RRCID -> 164975 | | COMPL. DATE 10/24/1997 | | TOTAL DEPTH 18000 | | PERF.15761 - 17018 | |
| 04 | | 733 N | 733 | -0- | -0- | -0- | 63 | 1 | 670 | 2 | N | -0- | -0- | | | | | | | | | |
| 05 | | 884 N | 884 | -0- | -0- | -0- | 72 | 1 | 812 | 2 | N | -0- | -0- | | | | | | | | | |
| 06 | | 1205 N | 1205 | -0- | -0- | -0- | 89 | 1 | 1116 | 2 | N | -0- | -0- | | | | | | | | | |
| 07 | | 744 N | 655 | -0- | -89 | -0- | 61 | 1 | 594 | 2 | N | -0- | -0- | | | | | | | | | |
| 08 | | 899 N | 747 | -0- | -152 | -0- | 70 | 1 | 677 | 2 | N | -0- | -0- | | | | | | | | | |
| 09 | | 1170 N | 965 | -0- | -205 | -0- | 101 | 1 | 864 | 2 | N | -0- | -0- | | | | | | | | | |

| WHORTON | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 173901 | | COMPL. DATE 03/25/1999 | | TOTAL DEPTH 18200 | | PERF.16736 - 18000 | |
|---------|--|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----------|--|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| 04 | | 9600 X | 7872 | -0- | -1728 | -0- | 674 | 1 | 7198 | 2 | N | -0- | -0- | | | | | | | | | |
| 05 | | 9486 X | 8468 | -0- | -1018 | -0- | 687 | 1 | 7781 | 2 | N | -0- | -0- | | | | | | | | | |
| 06 | | 9150 X | 8724 | -0- | -426 | -0- | 646 | 1 | 8078 | 2 | N | -0- | -0- | | | | | | | | | |
| 07 | | 9455 X | 7562 | -0- | -1893 | -0- | 699 | 1 | 6863 | 2 | N | -0- | -0- | | | | | | | | | |
| 08 | | 9455 X | 7302 | -0- | -2153 | -0- | 689 | 1 | 6613 | 2 | N | -0- | -0- | | | | | | | | | |
| 09 | | 8730 X | 6110 | -0- | -2620 | -0- | 636 | 1 | 5474 | 2 | N | -0- | -0- | | | | | | | | | |

| RUST ESTATE | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 184616 | | COMPL. DATE 08/25/2015 | | TOTAL DEPTH 18500 | | PERF.15810 - 16616 | |
|-------------|--|----------|-----|-----|-----|-----|--|--|--|--|---|-----|-----------|--|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | | | | | | | |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | | | | | | | |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | | | | | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | | | | | | | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | | | | | | | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | | | | | | | |

| WHORTON GAS UNIT | | | | | | | | | | | | | WELL #: 3 | | RRCID -> 244595 | | COMPL. DATE 06/18/2008 | | TOTAL DEPTH 16950 | | PERF.16249 - 16772 | |
|------------------|--|-------|-----|-----|-----|-----|----|---|-----|---|---|-----|-----------|--|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| 04 | | 159 N | 159 | -0- | -0- | -0- | 13 | 1 | 146 | 2 | N | -0- | -0- | | | | | | | | | |
| 05 | | 248 N | 205 | -0- | -43 | -0- | 16 | 1 | 189 | 2 | N | -0- | -0- | | | | | | | | | |
| 06 | | 210 N | 201 | -0- | -9 | -0- | 15 | 1 | 186 | 2 | N | -0- | -0- | | | | | | | | | |
| 07 | | 166 N | 166 | -0- | -0- | -0- | 15 | 1 | 151 | 2 | N | -0- | -0- | | | | | | | | | |
| 08 | | 217 N | 166 | -0- | -51 | -0- | 16 | 1 | 150 | 2 | N | -0- | -0- | | | | | | | | | |
| 09 | | 210 N | 125 | -0- | -85 | -0- | 13 | 1 | 112 | 2 | N | -0- | -0- | | | | | | | | | |

| CITY OF EL CAMPO (YEGUA) | | | | | | | | | | | | | 18375 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
|----------------------------|--|----------|--------|-----|-----|-----|--|--|--|--|---|--------|-----------|--|-----------------|--|------------------------|--|-------------------|--|-------------------|--|
| LAKEHILLS PRODUCTION, INC. | | | | | | | | | | | | | 483440 | | | | | | | | | |
| CITY OF EL CAMPO UNIT | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 127746 | | COMPL. DATE 03/25/1988 | | TOTAL DEPTH 11479 | | PERF. 9288 - 9406 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 141 | | | | | | | | | |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 141 | | | | | | | | | |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 141 | | | | | | | | | |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 141 | | | | | | | | | |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 141 | | | | | | | | | |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 141 | | | | | | | | | |

OIL AND GAS DIVISION

| CLAUDE WATTS (YEGUA 12600) | | 18661 675 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | | | |
|----------------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|---|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| KEELAND GAS UNIT | | WELL #: 1 | | RRCID -> 280482 | | COMPL. DATE 09/09/2014 | | TOTAL DEPTH 12999 | | PERF.12553 - 12622 | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | |
| 04 | 9450 # | 8926 | -0- | -524 | -0- | 885 | 1 | 6286 | 2 | N | 1595 | 1426 | 1 | 605 |
| | | | | | | 1755 | 9 | | | | | | | |
| 05 | 9858 R | 9858 | -0- | -0- | -0- | 915 | 1 | 6775 | 2 | N | 1971 | 2113 | 1 | 463 |
| | | | | | | 2168 | 9 | | | | | | | |
| 06 | 8970 # | 8621 | -0- | -349 | -0- | 900 | 1 | 5918 | 2 | N | 1639 | 1564 | 1 | 538 |
| | | | | | | 1803 | 9 | | | | | | | |
| 07 | 9269 # | 9167 | -0- | -102 | -0- | 930 | 1 | 6476 | 2 | N | 1601 | 1749 | 1 | 390 |
| | | | | | | 1761 | 9 | | | | | | | |
| 08 | 9858 # | 8546 | -0- | -1312 | -0- | 930 | 1 | 5954 | 2 | N | 1511 | 1427 | 1 | 474 |
| | | | | | | 1662 | 9 | | | | | | | |
| 09 | 9540 # | 7846 | -0- | -1694 | -0- | 871 | 1 | 5376 | 2 | N | 1454 | 1435 | 1 | 493 |
| | | | | | | 1599 | 9 | | | | | | | |

| CLAY, N.E. (AUSTIN CHALK, GAS) | | 18705 050 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | | | |
|--------------------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|----|
| VERDUN OIL & GAS LLC | | 884566 | | | | | | | | | | | |
| BARNHART-MAYFAIR UNIT | | WELL #: 1H | | RRCID -> 136657 | | COMPL. DATE 03/15/2002 | | TOTAL DEPTH 12544 | | PERF.11385 - 17014 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| 04 | 420 N | 324 | -0- | -96 | -0- | 324 | 3 | | | N | -0- | | 33 |
| 05 | 651 N | 524 | -0- | -127 | -0- | 524 | 3 | | | N | -0- | | 33 |
| 06 | 462 N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | 33 |
| 07 | 516 N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | 33 |
| 08 | 750 N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | 33 |
| 09 | 450 N | NO RPT | -0- | -450 | -0- | | | | | N | NO RPT | | 33 |

| MOORE, JESSE "A" | | WELL #: 10H | | RRCID -> 149245 | | COMPL. DATE 01/31/1994 | | TOTAL DEPTH 15535 | | PERF.11517 - 15535 | | |
|------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 42 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 42 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 42 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 42 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 42 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 42 |

| CLAY, NE (AUSTIN CHALK 11350) | | 18705 070 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | | |
|-------------------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| CRAWFORD HUGHES OPERATING CO. | | 186835 | | | | | | | | | | |
| MCFARLANE-MOORE UNIT | | WELL #: 1H | | RRCID -> 146056 | | COMPL. DATE 05/12/1993 | | TOTAL DEPTH 14971 | | PERF.11614 - 14971 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 |

| YEGUA-YEGUA "A" UNIT | | WELL #: 1 | | RRCID -> 146969 | | COMPL. DATE 12/03/2004 | | TOTAL DEPTH 15000 | | PERF.10765 - 14314 | | |
|----------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | 43 |
| 05 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | 43 |
| 06 | 30 N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | 43 |
| 07 | 23 N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | 43 |
| 08 | 31 N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | 43 |
| 09 | 30 N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | 43 |

| DICKSON UNIT | | WELL #: 1 | | RRCID -> 149257 | | COMPL. DATE 04/05/1994 | | TOTAL DEPTH 14743 | | PERF.10972 - 14743 | | |
|--------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |

| CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY | | CRAWFORD HUGHES OPERATING CO. //CONT.// 186835 | | WILKINS, MABEL | | WELL #: 1H RRCID -> 192027 | | COMPL. DATE 11/01/2001 | | TOTAL DEPTH 15404 | | PERF.11295 - 17107 | | CNTY: BURLESON | | |
|---|----------|--|--------------|-----------------|------------------|----------------------------|------------------|------------------------|------|--------------------|------------------|--------------------|--|----------------|--|--|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | |
| ALLOW | CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE | | | | |
| 04 | 10 N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | 61 | | | | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | | | | |
| 06 | 4 N | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | 61 | | | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | | | | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | | | | |
| 09 | 4 N | 3 | -0- | -1 | -0- | 3 | 2 | | N | -0- | | 61 | | | | |
| ----- | | | | | | | | | | | | | | | | |
| INEOS USA OIL & GAS LLC | | LEACHMAN-LOCKHART UNIT | | WELL #: 1 | | RRCID -> 146975 | | COMPL. DATE 06/13/2004 | | TOTAL DEPTH 15272 | | PERF.10769 - 15272 | | | | |
| 04 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | 83 | | | | |
| 05 | 1 N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | 83 | | | | |
| 06 | 1 N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | 83 | | | | |
| 07 | 31 N | 9 | -0- | -22 | -0- | 9 | 2 | | N | -0- | | 83 | | | | |
| 08 | 1 N | -0- | -0- | -1 | -0- | | | | N | -0- | | 83 | | | | |
| *09 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | 83 | | | | |
| ----- | | | | | | | | | | | | | | | | |
| TERRELL | | WELL #: 1H | | RRCID -> 153348 | | COMPL. DATE 09/24/1994 | | TOTAL DEPTH 16617 | | PERF.12358 - 16617 | | | | | | |
| 04 | 120 N | 108 | -0- | -12 | -0- | 108 | 2 | | N | -0- | | -0- | | | | |
| 05 | 155 N | 100 | -0- | -55 | -0- | 100 | 2 | | N | -0- | | -0- | | | | |
| 06 | 97 N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | -0- | | | | |
| 07 | 124 N | 98 | -0- | -26 | -0- | 98 | 2 | | N | -0- | | -0- | | | | |
| 08 | 96 N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | -0- | | | | |
| *09 | 100 N | 100 | -0- | -0- | -0- | 100 | 2 | | N | -0- | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC | | WALDORF-POOL | | WELL #: 1 | | RRCID -> 143409 | | COMPL. DATE 03/17/2001 | | TOTAL DEPTH 13460 | | PERF.10545 - 13817 | | | | |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| PLUGGED AND ABANDONED 04/06/2021 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| YEGUA-WARE UNIT | | WELL #: 1RE | | RRCID -> 144138 | | COMPL. DATE 04/02/2004 | | TOTAL DEPTH 11281 | | PERF.10900 - 15120 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| MCFARLANE, J. W. | | WELL #: 3 | | RRCID -> 145663 | | COMPL. DATE 04/26/1993 | | TOTAL DEPTH 15341 | | PERF.11174 - 15341 | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| HUTCHINGS-HUTCHINGS UNIT | | WELL #: 1 | | RRCID -> 148231 | | COMPL. DATE 11/19/2005 | | TOTAL DEPTH 15187 | | PERF.10995 - 15350 | | | | | | |
| 04 | 14 N | -0- | -0- | -14 | -0- | | | | N | -0- | | 123 | | | | |
| 05 | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | N | -0- | | 123 | | | | |
| 06 | 68 N | 68 | -0- | -0- | -0- | 67 | 2 | 1 9 | N | 1 | | 124 | | | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 124 | | | | |
| 08 | 105 N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | 124 | | | | |
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | N | 2 | | 126 | | | | |

| CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON | | | | | | | | | | | | | | | |
|--|------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT | EOM BALANCE |
| 04 | | 894 N | 894 | -0- | -0- | -0- | 893 | 2 | 1 | 9 | N | 1 | | | 151 |
| 05 | | 1550 N | 860 | -0- | -690 | -0- | 860 | 2 | | | N | -0- | | | 151 |
| 06 | | 690 N | 461 | -0- | -229 | -0- | 460 | 2 | 1 | 9 | N | 1 | | | 152 |
| 07 | | 930 N | 847 | -0- | -83 | -0- | 847 | 2 | | | N | -0- | | | 152 |
| 08 | | 868 N | 794 | -0- | -74 | -0- | 794 | 2 | | | N | -0- | | | 152 |
| *09 | | 748 N | 748 | -0- | -0- | -0- | 747 | 2 | 1 | 9 | N | 1 | | | 153 |
| ----- | | | | | | | | | | | | | | | |
| PRIDE ENERGY COMPANY 677050 | | | | | | | | | | | | | | | |
| WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881 | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| ----- | | | | | | | | | | | | | | | |
| VERDUN OIL & GAS LLC 884566 | | | | | | | | | | | | | | | |
| WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348 | | | | | | | | | | | | | | | |
| 04 | | 418 N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | 105 |
| 05 | | 792 N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | 105 |
| 06 | | 557 N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | 105 |
| 07 | | 226 N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | 105 |
| 08 | | 325 N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | 105 |
| 09 | | 210 N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | 105 |
| ----- | | | | | | | | | | | | | | | |
| MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512 | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 46 |
| ----- | | | | | | | | | | | | | | | |
| RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764 | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 67 |
| ----- | | | | | | | | | | | | | | | |
| MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229 | | | | | | | | | | | | | | | |
| 04 | | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | 48 |
| 05 | | 4 N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | 48 |
| 06 | | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | 48 |
| 07 | | 3 N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | 48 |
| 08 | | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | 48 |
| 09 | | 5 N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | 48 |

| ----- | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON | | | | | | | | | | | | |
| VERDUN OIL & GAS LLC //CONT.// 884566 | | | | | | | | | | | | |
| MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 120 N | 102 | -0- | -18 | -0- | 102 3 | N | -0- | | | 164 |
| 05 | | 239 N | 239 | -0- | -0- | -0- | 239 3 | N | -0- | | | 164 |
| 06 | | 120 N | 119 | -0- | -1 | -0- | 119 3 | N | -0- | | | 164 |
| 07 | | 129 N | 129 | -0- | -0- | -0- | 129 3 | N | -0- | | | 164 |
| 08 | | 248 N | 153 | -0- | -95 | -0- | 153 3 | N | -0- | | | 164 |
| 09 | | 120 N | NO RPT | -0- | -120 | -0- | | N | NO RPT | | | 164 |
| ----- | | | | | | | | | | | | |
| MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518 | | | | | | | | | | | | |
| 04 | | 60 N | 59 | -0- | -1 | -0- | 59 3 | N | -0- | | | 144 |
| 05 | | 62 N | 44 | -0- | -18 | -0- | 44 3 | N | -0- | | | 144 |
| 06 | | 65 N | 65 | -0- | -0- | -0- | 65 3 | N | -0- | | | 144 |
| 07 | | 62 N | 52 | -0- | -10 | -0- | 52 3 | N | -0- | | | 144 |
| 08 | | 42 N | 42 | -0- | -0- | -0- | 42 3 | N | -0- | | | 144 |
| 09 | | 60 N | 21 | -0- | -39 | -0- | 21 3 | N | -0- | | | 144 |
| ----- | | | | | | | | | | | | |
| CLAY CREEK 18721 001 ASSOCIATED CAPACITY CNTY: WASHINGTON | | | | | | | | | | | | |
| VELOCITY OIL AND GAS, LLC 884469 | | | | | | | | | | | | |
| BROWN "B" WELL #: 1 RRCID -> 226618 COMPL. DATE 11/29/2006 TOTAL DEPTH 1500 PERF. N/A | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
| KINDER MORGAN TEJAS PIPELINE LLC 463338 | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5529 - 5580 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533 | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 12/08/2016 TOTAL DEPTH 5875 PERF. 5494 - 5534 | | | | | | | | | | | | |
| 04 | | GAS STRG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | GAS STRG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | GAS STRG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | GAS STRG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | GAS STRG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | GAS STRG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: HARRIS | | | | | | | |
|--|---|------------|-----------------|--------------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|-------------|---------------------|-------|---------------------|-------------|
| KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338 | | | | | | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE 09/13/2012 | | | | | | | | | | TOTAL DEPTH | 5749 | PERF. | 5484 - 5514 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 | | | | | | | | | | TOTAL DEPTH | 5981 | PERF. | 5508 - 5538 | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 12/20/2020 | | | | | | | | | | TOTAL DEPTH | 5906 | PERF. | 5500 - 5550 | | | | |
| 04 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 05 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 06 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 07 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 08 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 09 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 02/25/1975 | | | | | | | | | | TOTAL DEPTH | 5973 | PERF. | 5597 - 5684 | | | | |
| 04 | | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 05 | | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 06 | | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 07 | | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 08 | | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 09 | | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 | | | | | | | | | | TOTAL DEPTH | 6000 | PERF. | 4364 - 4424 | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 | | | | | | | | | | TOTAL DEPTH | 5850 | PERF. | 5500 - 5530 | | | | |
| 04 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 05 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 06 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 07 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 08 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 09 | | STRG | INJ | NO RPT | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 10/09/2012 | | | | | | | | | | TOTAL DEPTH | 5990 | PERF. | 5530 - 5560 | | | | |
| 04 | | STRG | INJ | -0- | -0- | -0- | | | | N | -0- | | | | | | 390 |
| 05 | | STRG | INJ | -0- | -0- | -0- | | | | N | -0- | | | | | | 390 |
| 06 | | STRG | INJ | -0- | -0- | -0- | | | | N | 5 | | | | | | 395 |
| 07 | | STRG | INJ | -0- | -0- | -0- | | | | N | 2 | | | | | | 397 |
| 08 | | STRG | INJ | -0- | -0- | -0- | | | | N | 12 | | | | | | 409 |
| 09 | | STRG | INJ | -0- | -0- | -0- | | | | N | -0- | | | | | | 409 |

| CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
|---|------|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|---------|
| KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338 | | | | | | | | | | | | |
| EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 01/04/1996 TOTAL DEPTH 6100 PERF. 5532 - 5562 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 01/04/1996 TOTAL DEPTH 5950 PERF. 5520 - 5560 | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512 | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 09/07/2012 TOTAL DEPTH 5870 PERF. 5534 - 5564 | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523 | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/07/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540 | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 10/23/1998 TOTAL DEPTH 5890 PERF. 5544 - 5584 | | | | | | | | | | | | |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | |
|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------|--------|---------|
| KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338 | | | | | | | | | | |
| KINDER MORGAN TEJAS WELL #: 2 RRCID -> 279155 COMPL. DATE 10/24/2015 TOTAL DEPTH 5990 PERF. 5494 - 5534 | | | | | | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | BALANCE |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KM WELL #: 1 RRCID -> 279378 COMPL. DATE 08/26/2014 TOTAL DEPTH 5764 PERF. 5531 - 5571 | | | | | | | | | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KINDER MORGAN TEJAS WELL #: 15R RRCID -> 279789 COMPL. DATE 12/12/2020 TOTAL DEPTH 5957 PERF. 5505 - 5545 | | | | | | | | | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KM WELL #: 3 RRCID -> 280063 COMPL. DATE 09/10/2014 TOTAL DEPTH 5999 PERF. 5505 - 5545 | | | | | | | | | | |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | |
| KINDER MORGAN TEJAS PIPELINE LLC 463338 | | | | | | | | | | |
| MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 10/20/1970 TOTAL DEPTH 5964 PERF. 5509 - 5546 | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/20/2014 TOTAL DEPTH 5957 PERF. 5499 - 5512 | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

CLEAR LAKE, W. (MARGINULINA) //CONT.// 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
 EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|---------------------------|---------------------------|---|-----------|---------------------------|---------------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 TRINIDAD RESOURCES, LLC 869976
 CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF.10684 - 10729

| | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|--------|-----|---|-----|--|--|----|
| 04 | 4969 X | 4969 | -0- | -0- | -0- | 4969 2 | | N | -0- | | | 33 |
| 05 | 4976 X | 4976 | -0- | -0- | -0- | 4976 2 | | N | -0- | | | 33 |
| 06 | 4140 X | 771 | -0- | -3369 | -0- | 771 2 | | N | -0- | | | 33 |
| 07 | 4278 X | 494 | -0- | -3784 | -0- | 487 2 | 7 9 | N | 6 | | | 39 |
| 08 | 5770 X | 5770 | -0- | -0- | -0- | 5762 2 | 8 9 | N | 7 | | | 46 |
| *09 | 4388 X | 4388 | -0- | -0- | -0- | 4384 2 | 4 9 | N | 4 | | | 50 |

CLEVELAND PETRODOME OPERATING, LLC 18929 001 ASSOCIATED 49B CNTY: LIBERTY
 BALDWIN, R. G. 660286
 WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|----|
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
 B.O. OIL COMPANY 040830
 MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

| | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLEVELAND, N. (VICKSBURG) 18931 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 SPICEWOOD OPERATING COMPANY, LLC 809730
 NORTH CLEVELAND WELL #: 1 RRCID -> 281588 COMPL. DATE 11/20/2014 TOTAL DEPTH 6200 PERF. 4043 - 4045

| | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|-----|--|--|----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |

CLEVELAND, N. (WILCOX, UP.)
 TEXANA OPERATING COMPANY
 BANK OF THE SOUTHWEST

18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 844253
 WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|-----------------|--------------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEVELAND, S. (YEGUA 6250)
 JET OIL PRODUCERS, INC.
 SUGARBERRY UNIT

18935 350 ASSOCIATED 49B CNTY: LIBERTY
 432118
 WELL #: 1 RRCID -> 281884 COMPL. DATE 01/22/2011 TOTAL DEPTH 9714 PERF. 5964 - 9336

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEVELAND S. (5850)
 PETRODOME OPERATING, LLC
 KIRBY

18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
 660286
 WELL #: 1 RRCID -> 121031 COMPL. DATE 09/28/2018 TOTAL DEPTH 7212 PERF. 3502 - 3508

| | | | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEVELAND, S. (6550)
 PETRODOME OPERATING, LLC
 KIRBY

18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
 660286
 WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

| | | | | | | | | | | | | | | | | |
|----|----------|------|-----|-------|------|-----|---|-----|---|---|-----|-----|---|--|--|------|
| 04 | 1710 # | -0- | -0- | -1710 | -0- | | | | | Y | -0- | | | | | 1131 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1131 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1131 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1131 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1131 |
| 09 | DLQ G-10 | 1121 | -0- | 1121 | 1121 | 167 | 3 | 954 | 9 | Y | 867 | 774 | 1 | | | 1224 |

CLINTON (MIOCENE 2700)
 FALCON OIL & GAS COMPANY, INC.
 VAN BIBBER GAS UNIT

18992 304 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 259871
 WELL #: 1 RRCID -> 130568 COMPL. DATE 02/06/1989 TOTAL DEPTH 4000 PERF. 2691 - 2696

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| CLINTON (MIOCENE 3850) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | |
| GEACCONO HEIRS | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 280659 COMPL. DATE 08/11/2017 TOTAL DEPTH 9487 PERF. 3870 - 3873 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | | | (I) | (-) | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| | | | | | | | | | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 13 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 13 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 13 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 13 |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 13 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 13 |
| ----- | | | | | | | | | | | | |
| MOSES, TOM | | | | | | | | | | | | |
| SANDERS, KATIE S. ET AL | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 127997 COMPL. DATE 04/10/2012 TOTAL DEPTH 3806 PERF. 3750 - 3775 | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| CLINTON (MOODY 8400) | | | | | | | | | | | | |
| ACIERTO RESOURCES COMPANY, LLC | | | | | | | | | | | | |
| COLLINS GAS UNIT | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328 | | | | | | | | | | | | |
| 04 | 15605 X | 15605 | -0- | -0- | -0- | 15516 | 2 | 89 | 9 | N | 81 | 113 |
| 05 | 14237 X | 14237 | -0- | -0- | -0- | 14189 | 2 | 48 | 9 | N | 44 | 157 |
| 06 | 13560 X | 13092 | -0- | -468 | -0- | 12901 | 2 | 191 | 9 | N | 174 | 153 |
| 07 | 14012 X | 12092 | -0- | -1920 | -0- | 12062 | 2 | 30 | 9 | N | 27 | 180 |
| 08 | 14012 X | 11322 | -0- | -2690 | -0- | 11194 | 2 | 128 | 9 | N | 116 | 135 |
| 09 | 13560 X | 10525 | -0- | -3035 | -0- | 10490 | 2 | 35 | 9 | N | 32 | 167 |
| ----- | | | | | | | | | | | | |
| CLINTON, N. (YEGUA 8400) | | | | | | | | | | | | |
| CRISCO OPERATING LLC | | | | | | | | | | | | |
| SCURLOCK TRUST | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510 | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | 11 | | 136 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | 8 | | 144 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | 7 | | 151 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | 9 | | 160 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 160 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 160 |
| ----- | | | | | | | | | | | | |
| CLODINE, NORTH (COOK MTN. 8300) | | | | | | | | | | | | |
| LINDOW OIL & GAS, LLC | | | | | | | | | | | | |
| CARTER INVESTMENT COMPANY | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340 | | | | | | | | | | | | |
| 04 | 4303 | 4303 | -0- | -0- | -0- | 894 | 1 | 3397 | 2 | N | 11 | 78 |
| | | | | | | 12 | 9 | | | | | |
| 05 | 4195 | 4195 | -0- | -0- | -0- | 1005 | 1 | 3190 | 2 | N | -0- | 78 |
| 06 | 3270 | 2735 | -0- | -535 | -0- | 495 | 1 | 2229 | 2 | N | 10 | 88 |
| | | | | | | 11 | 9 | | | | | |
| 07 | 4011 | 4011 | -0- | -0- | -0- | 923 | 1 | 3081 | 2 | N | 6 | 94 |
| | | | | | | 7 | 9 | | | | | |
| 08 | 3896 | 3896 | -0- | -0- | -0- | 927 | 1 | 2969 | 2 | N | -0- | 94 |
| 09 | 3270 | NO RPT | -0- | -3270 | -0- | | | | | N | NO RPT | 94 |

| CLUSTER (HACKBERRY) | | 19085 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | | | |
|--------------------------|------------|-----------------|--------------|----------------|----------|------------------|------------------|--------------|-------------------------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| NICHOLAS HACKBERRY UNIT | | WELL #: | 1 | RRCID -> | 274323 | COMPL. DATE | 09/23/2014 | TOTAL DEPTH | 8350 PERF. 7680 - 7720 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | | | | |
| BROWN, E. W. GAS UNIT | | WELL #: | 1 | RRCID -> | 219574 | COMPL. DATE | 06/02/2011 | TOTAL DEPTH | 8370 PERF. 7685 - 7696 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| ----- | | | | | | | | | | | | |
| BROWN, E. W. | | WELL #: | 2 | RRCID -> | 229915 | COMPL. DATE | 07/15/2008 | TOTAL DEPTH | 8527 PERF. 7723 - 7727 | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ODOM-BROWN G.U. | | WELL #: | 1 | RRCID -> | 235891 | COMPL. DATE | 01/15/2007 | TOTAL DEPTH | 12750 PERF. 7830 - 7836 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BROWN, E. W. GAS UNIT | | WELL #: | 2 | RRCID -> | 271032 | COMPL. DATE | 05/28/2014 | TOTAL DEPTH | 8361 PERF. 7646 - 7660 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| ----- | | | | | | | | | | | | |
| CLUSTER (NODOSARIA) | | 19085 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | | | |
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | | | | |
| BROWN, E. W. GAS UNIT | | WELL #: | 2 | RRCID -> | 219024 | COMPL. DATE | 04/28/2009 | TOTAL DEPTH | 8361 PERF. 8276 - 8342 | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | |
|------------------------------|------------|------------------|--------------|-----------|----------------|------------------|-------------|------------|------------------|----------|-----------------|---------------|--|
| CLUSTER (NODOSARIA) | | //CONT.// | | 19085 500 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: NEWTON | | |
| PETRODOME OPERATING, LLC | | //CONT.// | | 660286 | | | | | | | | | |
| LINDSEY BLEDSOE/ODOM G.U. | | WELL #: | | 1 | RRCID -> | 221421 | COMPL. DATE | 07/14/2008 | TOTAL DEPTH | 9293 | PERF. | 8921 - 8925 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| ODOM GAS UNIT | | WELL #: | | 1WD | RRCID -> | 248697 | COMPL. DATE | 06/04/2014 | TOTAL DEPTH | 12500 | PERF. | 6680 - 6975 | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| COCONUT (ANOMALINA 3) | | | | 19285 050 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | |
| PETRODOME OPERATING, LLC | | | | 660286 | | | | | | | | | |
| GRACE | | WELL #: | | 2 | RRCID -> | 260234 | COMPL. DATE | 01/05/2011 | TOTAL DEPTH | 11695 | PERF. | 10392 - 10612 | |
| 04 | 13037 X | 13037 | -0- | -0- | -0- | 12687 3 | 350 9 | N | 318 | 190 1 | | 458 | |
| 05 | 13116 X | 13116 | -0- | -0- | -0- | 12774 3 | 342 9 | N | 311 | 379 1 | | 390 | |
| 06 | 9570 X | 6249 | -0- | -3321 | -0- | 6092 3 | 157 9 | N | 143 | 189 1 | | 344 | |
| 07 | 6479 X | 6142 | -0- | -337 | -0- | 6092 3 | 50 9 | N | 45 | | | 389 | |
| 08 | 14608 X | 14608 | -0- | -0- | -0- | 14248 3 | 360 9 | N | 327 | 374 1 | | 342 | |
| *09 | 17705 X | 17705 | -0- | -0- | -0- | 17330 3 | 375 9 | N | 341 | 373 1 | | 310 | |
| ----- | | | | | | | | | | | | | |
| COCONUT (ANOMALINA 4) | | | | 19285 100 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | |
| PETRODOME OPERATING, LLC | | | | 660286 | | | | | | | | | |
| HIGHWIRE | | WELL #: | | 1 | RRCID -> | 247730 | COMPL. DATE | N/A | TOTAL DEPTH | 12537 | PERF. | 11209 - 11736 | |
| 04 | 6358 X | 6358 | -0- | -0- | -0- | 5552 3 | 806 9 | N | 733 | 746 1 | | 1077 | |
| 05 | 6655 X | 6655 | -0- | -0- | -0- | 5829 3 | 826 9 | N | 751 | 755 1 | | 1073 | |
| 06 | 6393 X | 6393 | -0- | -0- | -0- | 5589 3 | 804 9 | N | 731 | 736 1 | | 1068 | |
| 07 | 6355 X | 6313 | -0- | -42 | -0- | 5589 3 | 724 9 | N | 658 | 555 1 | | 1171 | |
| 08 | 6634 X | 6583 | -0- | -51 | -0- | 5770 3 | 813 9 | N | 739 | 738 1 | | 1172 | |
| *09 | 6595 X | 6595 | -0- | -0- | -0- | 5812 3 | 783 9 | N | 712 | 740 1 | | 1144 | |
| ----- | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | | |
| MANGO | | WELL #: | | 1 | RRCID -> | 236764 | COMPL. DATE | 04/02/2008 | TOTAL DEPTH | 12227 | PERF. | 11869 - 12280 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 29 | |
| ----- | | | | | | | | | | | | | |
| PAPAYA | | WELL #: | | 1 | RRCID -> | 249831 | COMPL. DATE | 05/15/2009 | TOTAL DEPTH | 12500 | PERF. | 12802 - 13108 | |
| 04 | 1022 N | 1022 | -0- | -0- | -0- | 1022 2 | | N | -0- | | | 10 | |
| 05 | 1046 N | 1046 | -0- | -0- | -0- | 1046 2 | | N | -0- | | | 10 | |
| 06 | 1028 N | 1028 | -0- | -0- | -0- | 863 2 | 165 9 | N | 150 | 159 1 | | 1 | |
| 07 | 1054 N | 989 | -0- | -65 | -0- | 989 2 | | N | -0- | | | 1 | |
| *08 | 1054 N | 960 | -0- | -94 | -0- | 960 2 | | N | -0- | | | 1 | |
| 09 | 870 N | 856 | -0- | -14 | -0- | 856 2 | | N | -0- | | | 1 | |

OIL AND GAS DIVISION

| COCONUT (ANOMALINA 4) | | //CONT.// | | 19285 100 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | |
|----------------------------|---|------------|------------------|--------------|----------------|----------------------|----------------------|------------|-----------------|----------------------|----------------------|---------------|
| SQUARE MILE ENERGY, L.L.C. | | | | 810815 | | | | | | | | |
| SAHA-PETERSEN GAS UNIT | | WELL #: | | 3 | RRCID -> | 246621 | COMPL. DATE | 01/28/2009 | TOTAL DEPTH | 12780 | PERF. | 12173 - 13066 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 13800 X | 12479 | -0- | -1321 | -0- | 1260 1 | 10995 3 | N | 204 | 178 1 | 300 |
| | | | | | | | 224 9 | | | | | |
| 05 | | 14260 X | 13059 | -0- | -1201 | -0- | 1302 1 | 11553 3 | N | 185 | 183 1 | 302 |
| | | | | | | | 204 9 | | | | | |
| 06 | | 13800 X | 12461 | -0- | -1339 | -0- | 1260 1 | 11018 3 | N | 166 | 178 1 | 290 |
| | | | | | | | 183 9 | | | | | |
| 07 | | 12989 X | 12287 | -0- | -702 | -0- | 1260 1 | 10849 3 | N | 162 | 178 1 | 274 |
| | | | | | | | 178 9 | | | | | |
| 08 | | 13051 X | 11300 | -0- | -1751 | -0- | 1260 1 | 9861 3 | N | 163 | 183 1 | 254 |
| | | | | | | | 179 9 | | | | | |
| 09 | | 12630 X | 10385 | -0- | -2245 | -0- | 1260 1 | 8962 3 | N | 148 | 178 1 | 224 |
| | | | | | | | 163 9 | | | | | |

| COLD SPRINGS | | | | 19428 001 | ASSOCIATED | CAPACITY | | | CNTY: SAN JACINTO | | | |
|-------------------------|----------|---------|-----|-----------|------------|----------|-------------|------------|-------------------|--------|-------|-------------|
| JET OIL PRODUCERS, INC. | | | | 432118 | | | | | | | | |
| RICHARDS, J. P. | | WELL #: | | 1 | RRCID -> | 135503 | COMPL. DATE | 07/20/1990 | TOTAL DEPTH | 6760 | PERF. | 5500 - 5510 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 47 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 47 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 47 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 47 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 47 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 47 |

| COLD SPRINGS (WILCOX, CONS.) | | | | 19428 100 | NON-ASSOCIATED | CAPACITY | | | CNTY: SAN JACINTO | | | |
|---------------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------------|--------|-------|-------------|
| ALTA MESA SERVICES, LP | | | | 015721 | | | | | | | | |
| FOSTER " B " | | WELL #: | | | RRCID -> | 210246 | COMPL. DATE | 07/30/2008 | TOTAL DEPTH | 11600 | PERF. | 9868 - 9880 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 35 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 35 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 35 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 35 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 35 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 35 |
| WORKED OVER ANOTHER ZONE.. 10/27/2011 | | | | | | | | | | | | |

| JET OIL PRODUCERS, INC. | | | | 432118 | | CAPACITY | | | CNTY: SAN JACINTO | | | |
|-------------------------|----------|---------|-----|--------|----------|----------|-------------|------------|-------------------|--------|-------|---------------|
| USA COLDSRINGS | | | | | | | | | | | | |
| | | WELL #: | | 3 | RRCID -> | 226266 | COMPL. DATE | 07/13/2009 | TOTAL DEPTH | 11440 | PERF. | 11194 - 11318 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 58 |
| 05 | 33 X | 33 | -0- | -0- | -0- | 16 1 | 17 9 | | N | 15 | | 73 |
| 06 | 26 X | 26 | -0- | -0- | -0- | 13 1 | 13 9 | | N | 12 | | 85 |
| 07 | 23 N | 23 | -0- | -0- | -0- | 5 1 | 18 9 | | N | 16 | | 101 |
| 08 | 18 N | 18 | -0- | -0- | -0- | 4 1 | 14 9 | | N | 13 | | 114 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 114 |

| USA-COLDSRINGS | | | | 5 | | CAPACITY | | | CNTY: SAN JACINTO | | | |
|----------------|----------|---------|-----|-----|----------|----------|-------------|------------|-------------------|--------|-------|-------------|
| | | WELL #: | | | | | | | | | | |
| | | WELL #: | | 5 | RRCID -> | 254491 | COMPL. DATE | 10/09/2009 | TOTAL DEPTH | 11684 | PERF. | 9475 - 9489 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 68 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 68 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 68 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 68 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 68 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 68 |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | |
|------------------------------|---|------------|------------------|--------------|----------------|----------|------------------|------------------|-------------------|--------|--------------------|---------|
| JET OIL PRODUCERS, INC. | | //CONT.// | | 432118 | | | | | | | | |
| FOSTER "D" | | WELL #: | | 17 | RRCID -> | 258132 | COMPL. DATE | 04/08/2010 | TOTAL DEPTH | 10013 | PERF. 9876 - 9912 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 36 |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 36 |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 36 |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 36 |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 36 |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 36 |
| ----- | | | | | | | | | | | | |
| USA | | WELL #: | | 2 | RRCID -> | 258332 | COMPL. DATE | 06/09/2010 | TOTAL DEPTH | 9749 | PERF. 9543 - 9562 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 50 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 50 |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 50 |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 50 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 50 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 50 |
| ----- | | | | | | | | | | | | |
| SOUTHCOAST PRODUCTION INC | | 803257 | | | RRCID -> | 097266 | COMPL. DATE | 12/19/1981 | TOTAL DEPTH | 10985 | PERF.10420 - 10472 | |
| FOSTER LUMBER CO. "D" | | WELL #: | | 10 | | | | | | | | |
| 04 | | 14B DENY | 93 | -0- | 93 | 531 | 93 | 5 | N | -0- | | -0- |
| 05 | | 14B DENY | 94 | -0- | 94 | 625 | 94 | 5 | N | -0- | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | 625 | | | N | NO RPT | | -0- |
| 07 | | 14B DENY | -0- | -0- | -0- | 625 | | | N | -0- | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | 625 | | | N | NO RPT | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | 625 | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FEAGIN, PAULA | | WELL #: | | 1 | RRCID -> | 135552 | COMPL. DATE | 06/06/2007 | TOTAL DEPTH | 11015 | PERF. 9290 - 9308 | |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| RICHARDS, F. M. & L. L. | | WELL #: | | 2 | RRCID -> | 135553 | COMPL. DATE | 05/02/2008 | TOTAL DEPTH | 10324 | PERF. 4850 - 4875 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FOSTER MINERAL LTD | | WELL #: | | 1 | RRCID -> | 148160 | COMPL. DATE | 04/22/2003 | TOTAL DEPTH | 11421 | PERF. 4546 - 4556 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | | |
|------------------------------|----------|-----------|-------------|--------------|-----------------|-------------|----------------------|-------------------|-------|----------------------|----------|---------|
| SOUTHCOAST PRODUCTION INC | | //CONT.// | | 803257 | | | | | | | | |
| FOSTER LUMBER CO. "A" | | WELL #: | | 9 | RRCID -> 172653 | COMPL. DATE | 10/25/2011 | TOTAL DEPTH | 10486 | PERF. 8924 - 8930 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B DENY | 77 | -0- | 77 | 492 | | 77 5 | | N | -0- | | 25 |
| 05 | 14B DENY | 80 | -0- | 80 | 572 | | 80 5 | | N | -0- | | 25 |
| 06 | 572 X | -0- | -0- | -572 | -0- | | | | N | -0- | | 25 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| 08 | 62 N | -0- | -0- | -62 | -0- | | | | N | -0- | | 25 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| ----- | | | | | | | | | | | | |
| FOSTER -A- | | WELL #: | | 4 | RRCID -> 174929 | COMPL. DATE | 07/27/2007 | TOTAL DEPTH | 9840 | PERF. 9424 - 9436 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | 95 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | 95 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | 95 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | 95 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | 95 |
| ----- | | | | | | | | | | | | |
| RICHARDS, F. M. & L. L. | | WELL #: | | 3 | RRCID -> 177251 | COMPL. DATE | 04/26/2000 | TOTAL DEPTH | 11700 | PERF.10090 - 10097 | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "A" | | WELL #: | | 7 | RRCID -> 181181 | COMPL. DATE | 12/25/2010 | TOTAL DEPTH | 11721 | PERF. 9732 - 9747 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "A" | | WELL #: | | 10 | RRCID -> 185409 | COMPL. DATE | 04/25/2001 | TOTAL DEPTH | 11487 | PERF.11336 - 11378 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "E" | | WELL #: | | 11 | RRCID -> 191846 | COMPL. DATE | 08/27/2002 | TOTAL DEPTH | 11600 | PERF.10940 - 10974 | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 103 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 103 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 103 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 103 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 103 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 103 |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "D" | | WELL #: | | 15 | RRCID -> 197382 | COMPL. DATE | 03/02/2014 | TOTAL DEPTH | 11550 | PERF. 9530 - 9540 | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 33 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 33 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 33 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 33 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 33 |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | |
|------------------------------|-----------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------------|--------|------------------|---------------|
| SOUTHCOAST PRODUCTION INC | | //CONT.// | | 803257 | | | | | | | | |
| FOSTER LUMBER CO. "D" | | WELL #: | | 16 | RRCID -> | 199422 | COMPL. DATE | 04/13/2014 | TOTAL DEPTH | 11450 | PERF. | 9822 - 9854 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| ----- | | | | | | | | | | | | |
| RICHARDS | | WELL #: | | 4 | RRCID -> | 229332 | COMPL. DATE | 04/11/2014 | TOTAL DEPTH | 11450 | PERF. | 9364 - 9372 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "D" | | WELL #: | | 12 | RRCID -> | 232308 | COMPL. DATE | 09/18/2007 | TOTAL DEPTH | 11805 | PERF. | 9426 - 9437 |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| RICHARDS | | WELL #: | | 5 | RRCID -> | 235133 | COMPL. DATE | 03/06/2008 | TOTAL DEPTH | 11450 | PERF. | 11218 - 11252 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 31 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 31 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 31 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 31 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 31 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 31 |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "A" | | WELL #: | | 12 | RRCID -> | 235148 | COMPL. DATE | 11/22/2008 | TOTAL DEPTH | 11400 | PERF. | 9858 - 9894 |
| 04 | 14B DENY | 128 | -0- | 128 | 755 | 128 | 5 | | N | -0- | | -0- |
| 05 | 14B DENY | 130 | -0- | 130 | 885 | 130 | 5 | | N | -0- | | -0- |
| 06 | 885 X | -0- | -0- | -885 | -0- | -885 | | | N | -0- | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 124 N | -0- | -0- | -124 | -0- | -124 | | | N | -0- | | -0- |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| RICHARDS | | WELL #: | | 6 | RRCID -> | 243018 | COMPL. DATE | 01/24/2012 | TOTAL DEPTH | 11461 | PERF. | 9668 - 9680 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 43 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 43 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 43 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 43 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 43 |
| 09 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | 43 |
| ----- | | | | | | | | | | | | |
| FEAGIN | | WELL #: | | 2 | RRCID -> | 246225 | COMPL. DATE | 05/12/2014 | TOTAL DEPTH | 11556 | PERF. | 9839 - 9870 |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-------------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| SOUTHCOAST PRODUCTION INC | | //CONT.// | | 803257 | | | | | | | | | | | |
| VANN | | WELL #: | | 1 | RRCID -> | 247543 | COMPL. DATE | 11/01/2011 | TOTAL DEPTH | 11700 | PERF.11014 - 11032 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HOUGHTON | | WELL #: | | 1 | RRCID -> | 247909 | COMPL. DATE | 06/26/2009 | TOTAL DEPTH | 11628 | PERF.11012 - 11027 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 72 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 72 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 72 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 72 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 72 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 72 |
| ----- | | | | | | | | | | | | | | | |
| TEMPLE | | WELL #: | | 1 | RRCID -> | 249149 | COMPL. DATE | 03/21/2009 | TOTAL DEPTH | 11700 | PERF.11034 - 11050 | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| VANN | | WELL #: | | 2 | RRCID -> | 249154 | COMPL. DATE | 06/23/2009 | TOTAL DEPTH | 11615 | PERF.11024 - 11060 | | | | |
| 04 | 77 X | 77 | -0- | -0- | -0- | 77 | 5 | | | N | -0- | | | | 21 |
| 05 | 69 X | 69 | -0- | -0- | -0- | 69 | 5 | | | N | -0- | | | | 21 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 21 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 21 |
| 08 | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | 21 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 21 |
| ----- | | | | | | | | | | | | | | | |
| GRIGGS | | WELL #: | | 1 | RRCID -> | 250512 | COMPL. DATE | 02/16/2010 | TOTAL DEPTH | 11600 | PERF.11042 - 11053 | | | | |
| 04 | 14B DENY | 99 | -0- | 99 | 579 | 99 | 1 | | | N | -0- | | | | -0- |
| 05 | 14B DENY | 98 | -0- | 98 | 677 | 98 | 1 | | | N | -0- | | | | -0- |
| 06 | 677 X | -0- | -0- | -677 | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| VANN | | WELL #: | | 3 | RRCID -> | 255285 | COMPL. DATE | 03/04/2010 | TOTAL DEPTH | 11619 | PERF.11050 - 11070 | | | | |
| 04 | 109 N | 109 | -0- | -0- | -0- | 109 | 1 | | | N | -0- | | | | 57 |
| 05 | 110 N | 110 | -0- | -0- | -0- | 110 | 1 | | | N | -0- | | | | 57 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| 08 | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | 57 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 57 |
| ----- | | | | | | | | | | | | | | | |
| USA-COLDSRINGS | | WELL #: | | 4 | RRCID -> | 258273 | COMPL. DATE | 10/21/2014 | TOTAL DEPTH | 11411 | PERF.10994 - 11052 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 4 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 4 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 4 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 4 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 4 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 4 |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-------------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| SOUTHCOAST PRODUCTION INC | | //CONT.// | | 803257 | | | | | | | | | | | |
| VANN | | WELL #: | | 4 | RRCID -> | 261215 | COMPL. DATE | 11/02/2011 | TOTAL DEPTH | 11700 | PERF.11026 - 11198 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 6 |
| ----- | | | | | | | | | | | | | | | |
| GIBBS | | WELL #: | | 1 | RRCID -> | 262307 | COMPL. DATE | 01/06/2011 | TOTAL DEPTH | 11750 | PERF.10860 - 10880 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HOUGHTON | | WELL #: | | 2 | RRCID -> | 263172 | COMPL. DATE | 10/27/2011 | TOTAL DEPTH | 11600 | PERF.11298 - 11310 | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEMPLE | | WELL #: | | 4 | RRCID -> | 269779 | COMPL. DATE | 03/26/2013 | TOTAL DEPTH | 11200 | PERF.11036 - 11048 | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| FOSTER "A" | | WELL #: | | 3 R | RRCID -> | 281737 | COMPL. DATE | 05/06/2013 | TOTAL DEPTH | 11600 | PERF.10290 - 10980 | | | | |
| 04 | 136 N | 136 | -0- | -0- | -0- | 136 | 5 | | | N | -0- | | | | -0- |
| 05 | 137 N | 137 | -0- | -0- | -0- | 137 | 5 | | | N | -0- | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COLD SPRINGS (WILCOX 7,800) | | 19428 200 | | NON-ASSOCIATED | ONE WELL | | CNTY: SAN JACINTO | | | | | | | | |
| SOUTHCOAST PRODUCTION INC | | 803257 | | | | | | | | | | | | | |
| FOSTER LUMBER CO. D | | WELL #: | | 12 | RRCID -> | 269144 | COMPL. DATE | 05/19/2012 | TOTAL DEPTH | 11805 | PERF. 7832 - 7837 | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 17 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 17 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 17 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 17 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 17 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 17 |

| COLD SPRINGS (WILCOX 7,900) | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------|--------|------------------|------------------|---------|
| JET OIL PRODUCERS, INC. | | | | | | | | | | | | |
| FOSTER LUMBER CO. -D- | | | | | | | | | | | | |
| 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO | | | | | | | | | | | | |
| 432118 | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. -D- | | | | | | | | | | | | |
| WELL #: 20 RRCID -> 203478 COMPL. DATE 08/22/2012 TOTAL DEPTH 8774 PERF. 7925 - 7974 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | 25 | -0- | 25 | 2797 | 17 1 | 8 9 | Y | 7 | | 23 |
| 05 | | 14B2 EXT | 27 | -0- | 27 | 2824 | 18 1 | 9 9 | Y | 8 | | 31 |
| 06 | | T. A. | 22 | -0- | 22 | 2846 | 16 1 | 6 9 | Y | 5 | | 36 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | 2846 | | | Y | NO RPT | | 36 |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | 2846 | | | Y | NO RPT | | 36 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 2846 | | | Y | NO RPT | | 36 |
| ----- | | | | | | | | | | | | |
| FOSTER 'D' | | | | | | | | | | | | |
| WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | 25 | -0- | 25 | 55 | 17 1 | 8 9 | N | 7 | | 53 |
| 05 | | 14B2 EXT | 29 | -0- | 29 | 84 | 19 1 | 10 9 | N | 9 | | 62 |
| 06 | | T. A. | 26 | -0- | 26 | 110 | 18 1 | 8 9 | N | 7 | | 69 |
| 07 | | 14B DENY | 22 | -0- | 22 | 132 | 16 1 | 6 9 | N | 5 | | 74 |
| 08 | | 14B2 EXT | 23 | -0- | 23 | 155 | 17 1 | 6 9 | N | 5 | | 79 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 155 | | | N | NO RPT | | 79 |
| ----- | | | | | | | | | | | | |
| COLD SPRINGS (YEGUA -C- 4400) | | | | | | | | | | | | |
| JET OIL PRODUCERS, INC. | | | | | | | | | | | | |
| FOSTER LUMBER CO. D | | | | | | | | | | | | |
| 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO | | | | | | | | | | | | |
| 432118 | | | | | | | | | | | | |
| WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480 | | | | | | | | | | | | |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| SOUTHCOAST PRODUCTION INC | | | | | | | | | | | | |
| RICHARDS | | | | | | | | | | | | |
| 803257 | | | | | | | | | | | | |
| WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 80 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 80 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 80 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 80 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 80 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 80 |
| ----- | | | | | | | | | | | | |
| COLD SPRINGS (4440) | | | | | | | | | | | | |
| JET OIL PRODUCERS, INC. | | | | | | | | | | | | |
| FOSTER LUMBER CO B | | | | | | | | | | | | |
| 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO | | | | | | | | | | | | |
| 432118 | | | | | | | | | | | | |
| WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498 | | | | | | | | | | | | |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 42 |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 42 |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 42 |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 42 |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | 42 |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 42 |

OIL AND GAS DIVISION

| COLD SPRINGS (5865) | | 19428 970 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | |
|----------------------------------|------|-------------|------------------|-----------------|-------------|------------------------|------------------|--------------------------------------|--------|------------------|------------------|---------|
| SOUTHCOAST PRODUCTION INC | | 803257 | | | | | | | | | | |
| TEMPLE | | WELL #: 2SD | | RRCID -> 247411 | | COMPL. DATE 05/27/2009 | | TOTAL DEPTH 5624 PERF. 4884 - 4924 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| COLD SPRINGS (6900) | | 19428 980 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | |
| JET OIL PRODUCERS, INC. | | 432118 | | | | | | | | | | |
| FOSTER LUMBER CO. -B- | | WELL #: 1 | | RRCID -> 135608 | | COMPL. DATE 12/26/1989 | | TOTAL DEPTH 8026 PERF. 6937 - 6953 | | | | |
| 04 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 22 |
| 05 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 22 |
| 06 | H15 | VIOL | | -0- | -0- | -0- | | N | -0- | | | 22 |
| 07 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 22 |
| 08 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 22 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 22 |
| COLD SPRINGS, E. (WILCOX 7820) | | 19429 300 | | ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | |
| SOUTHCOAST PRODUCTION INC | | 803257 | | | | | | | | | | |
| FOSTER LUMBER CO. 'B' | | WELL #: 2 | | RRCID -> 264066 | | COMPL. DATE 04/03/2014 | | TOTAL DEPTH 11600 PERF. 7785 - 7878 | | | | |
| 04 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 105 |
| 05 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 105 |
| 06 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 105 |
| 07 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 105 |
| 08 | 14B | DENY | | -0- | -0- | -0- | | N | -0- | | | 105 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 105 |
| COLE CREEK (YEGUA) | | 19472 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
| FAIRWAYS EXPLORATION & PROD, LLC | | 259796 | | | | | | | | | | |
| STARK | | WELL #: 1 | | RRCID -> 258491 | | COMPL. DATE 04/29/2010 | | TOTAL DEPTH 17250 PERF.14805 - 14823 | | | | |
| 04 | 14B2 | EXT | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | | -0- | -0- | -0- | | N | -0- | | | -0- |
| COLINE | | 19603 001 | | ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | |
| JET OIL PRODUCERS, INC. | | 432118 | | | | | | | | | | |
| USA-COLDSRING | | WELL #: 3 | | RRCID -> 283461 | | COMPL. DATE 10/22/2013 | | TOTAL DEPTH 5050 PERF. 4862 - 4864 | | | | |
| 04 | 0 | W | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 0 | W | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 0 | W | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 0 | W | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 0 | W | | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | | | |
|---------------------------------|---|------------|-------------------------------------|--------------------------|---------------------|----------|----------|---------------------------|------------|---------------------------|----------------|--------------------|----------|---------------------------|----------|---------------------------|----------------|
| COLLINS LAKE (FRIO 11,400 FB-B) | | | | 19697 430 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | | | |
| STANGER | | | | WELL #: | 1 | RRCID -> | 206977 | COMPL. DATE | 09/07/2004 | TOTAL DEPTH | 11875 | PERF.11468 - 11631 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 7020 X | 6394 | -0- | -626 | -0- | 6341 | 2 | 53 | 9 | N | 48 | | | | | 285 |
| 05 | | 7254 X | 4920 | -0- | -2334 | -0- | 4877 | 2 | 43 | 9 | N | 39 | | | | | 324 |
| 06 | | 6690 X | 3330 | -0- | -3360 | -0- | 3283 | 2 | 47 | 9 | N | 43 | 191 | 1 | | | 176 |
| 07 | | 6882 X | 4136 | -0- | -2746 | -0- | 4041 | 2 | 95 | 9 | N | 86 | | | | | 262 |
| 08 | | 6882 X | 3696 | -0- | -3186 | -0- | 3653 | 2 | 43 | 9 | N | 39 | | | | | 301 |
| 09 | | 6390 X | 3545 | -0- | -2845 | -0- | 3501 | 2 | 44 | 9 | N | 40 | | | | | 341 |
| ----- | | | | | | | | | | | | | | | | | |
| TIMBERWOLF ENERGY, INC. | | | | 860554 | | | | | | | CNTY: BRAZORIA | | | | | | |
| MUNSON UNIT | | | | WELL #: | 2 | RRCID -> | 188377 | COMPL. DATE | 11/07/2001 | TOTAL DEPTH | 12160 | PERF.11605 - 11613 | | | | | |
| 04 | | 120 N | 110 | -0- | -10 | -0- | 110 | 2 | | | Y | -0- | | | | | 27 |
| 05 | | 124 N | 109 | -0- | -15 | -0- | 109 | 2 | | | Y | -0- | | | | | 27 |
| 06 | | 120 N | 105 | -0- | -15 | -0- | 105 | 2 | | | Y | -0- | | | | | 27 |
| 07 | | 124 N | 118 | -0- | -6 | -0- | 118 | 2 | | | Y | -0- | | | | | 27 |
| 08 | | 124 N | 110 | -0- | -14 | -0- | 110 | 2 | | | Y | -0- | | | | | 27 |
| 09 | | 120 N | 110 | -0- | -10 | -0- | 110 | 2 | | | Y | -0- | | | | | 27 |
| ----- | | | | | | | | | | | | | | | | | |
| COLLINS LAKE (HACKBERRY 11,500) | | | | 19697 568 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | | | | | | |
| TIMBERWOLF ENERGY, INC. | | | | 860554 | | | | | | | | | | | | | |
| MUNSON UNIT | | | | WELL #: | 1 | RRCID -> | 187135 | COMPL. DATE | 06/07/2001 | TOTAL DEPTH | 13500 | PERF.11915 - 11925 | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| COLLINS LAKE (9740) | | | | 19697 887 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | | | | | | |
| BEJO CORPORATION | | | | 061990 | | | | | | | | | | | | | |
| MILLER, R.K. ET AL | | | | WELL #: | 1C | RRCID -> | 108442 | COMPL. DATE | 05/06/1979 | TOTAL DEPTH | 10517 | PERF. 9741 - 9748 | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| COLLINS LAKE, S. (FRIO 9650) | | | | 19704 400 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | | | | | | |
| BEJO CORPORATION | | | | 061990 | | | | | | | | | | | | | |
| RALPH-MILLER | | | | WELL #: | 2A | RRCID -> | 119120 | COMPL. DATE | 07/05/1985 | TOTAL DEPTH | 9995 | PERF. 9550 - 9598 | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| COLUMBUS (CONSOLIDATED) | | 19837 005 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
|-------------------------|------------|---------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 101-L | | RRCID -> 005804 | | COMPL. DATE 05/14/1956 | | TOTAL DEPTH 10191 PERF. 9518 - 9530 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 605 | | RRCID -> 040541 | | COMPL. DATE 06/14/2003 | | TOTAL DEPTH 9562 PERF. 6722 - 8382 | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1707 | | RRCID -> 140408 | | COMPL. DATE 09/05/1991 | | TOTAL DEPTH 9760 PERF. 7712 - 7718 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1014 | | RRCID -> 162283 | | COMPL. DATE 10/18/2002 | | TOTAL DEPTH 8950 PERF. 7060 - 8325 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1101 | | RRCID -> 162908 | | COMPL. DATE 09/03/1999 | | TOTAL DEPTH 9800 PERF. 8068 - 8089 | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1705 | | RRCID -> 164037 | | COMPL. DATE 08/06/1997 | | TOTAL DEPTH 10286 PERF. 8040 - 8070 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1004 | | RRCID -> 166959 | | COMPL. DATE 05/09/1997 | | TOTAL DEPTH 10510 PERF. 7832 - 7840 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| COLUMBUS (CONSOLIDATED) | | //CONT.// 19837 005 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | |
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| DAYLIGHT PETROLEUM LLC | | //CONT.// 208171 | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1605 | | RRCID -> 169484 | | COMPL. DATE 01/08/2020 | | TOTAL DEPTH 10800 PERF. 8728 - 8735 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | | |
| 04 | 542 N | 542 | -0- | -0- | -0- | 205 1 | 337 2 | Y | -0- | -0- | | |
| 05 | 931 N | 931 | -0- | -0- | -0- | 547 1 | 384 2 | Y | -0- | -0- | | |
| 06 | 750 N | 688 | -0- | -62 | -0- | 586 1 | 102 2 | Y | -0- | -0- | | |
| 07 | 558 N | -0- | -0- | -558 | -0- | | | Y | -0- | -0- | | |
| 08 | 775 N | -0- | -0- | -775 | -0- | | | Y | -0- | -0- | | |
| *09 | 733 N | 733 | -0- | -0- | -0- | 501 1 | 232 2 | Y | -0- | -0- | | |
| COLUMBUS FIELD UNIT | | WELL #: 1009 | | RRCID -> 169593 | | COMPL. DATE 11/05/2019 | | TOTAL DEPTH 9750 PERF. 6712 - 6764 | | | | |
| 04 | 8100 X | 2007 | -0- | -6093 | -0- | 529 1 | 1445 2 | Y | 30 | 41 1 | 19 | |
| | | | | | | 33 9 | | | | | | |
| 05 | 8370 X | 1913 | -0- | -6457 | -0- | 1134 1 | 750 2 | Y | 26 | 19 1 | 26 | |
| | | | | | | 29 9 | | | | | | |
| *06 | 6390 X | 1234 | -0- | -5156 | -0- | 868 1 | 366 2 | Y | -0- | 21 1 | 4 5 | 1 |
| *07 | 5828 X | -0- | -0- | -5828 | -0- | | | Y | -0- | 1 1 | | -0- |
| *08 | 5828 X | -0- | -0- | -5828 | -0- | | | Y | -0- | | | -0- |
| *09 | 2010 X | 1991 | -0- | -19 | -0- | 1419 1 | 572 2 | Y | -0- | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1703 | | RRCID -> 170584 | | COMPL. DATE 09/26/2018 | | TOTAL DEPTH 9814 PERF. 8297 - 8312 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| COLUMBUS FIELD UNIT | | WELL #: 1011 | | RRCID -> 170788 | | COMPL. DATE N/A | | TOTAL DEPTH 10473 PERF. 7752 - 7760 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| COLUMBUS FIELD UNIT | | WELL #: 505 | | RRCID -> 171332 | | COMPL. DATE 11/19/1998 | | TOTAL DEPTH 9729 PERF. 8004 - 8040 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| COLUMBUS FIELD UNIT | | WELL #: 504 | | RRCID -> 173112 | | COMPL. DATE 04/09/1999 | | TOTAL DEPTH 9767 PERF. 7780 - 7790 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| *09 | 14B2 EXT | 1604 | -0- | 1604 | 1604 | 352 1 | 434 2 | Y | 744 | 549 1 | 195 | |
| | | | | | | 818 9 | | | | | | |

| COLUMBUS (CONSOLIDATED) | | //CONT.// 19837 005 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
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| DAYLIGHT PETROLEUM LLC | | //CONT.// 208171 | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1015 | | RRCID -> 173531 | | COMPL. DATE | | N/A | | TOTAL DEPTH 10424 PERF. 7795 - 8050 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 763 N | 763 | -0- | -0- | -0- | 281 1 | 482 2 | Y | -0- | | -0- |
| 05 | 744 N | 744 | -0- | -0- | -0- | 456 1 | 288 2 | Y | -0- | | -0- |
| 06 | 750 N | 741 | -0- | -9 | -0- | 546 1 | 195 2 | Y | -0- | | -0- |
| 07 | 775 N | -0- | -0- | -775 | -0- | | | Y | -0- | | -0- |
| 08 | 744 N | -0- | -0- | -744 | -0- | | | Y | -0- | | -0- |
| *09 | 765 N | 765 | -0- | -0- | -0- | 499 1 | 266 2 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 502 | | RRCID -> 174920 | | COMPL. DATE 10/09/1999 | | TOTAL DEPTH 10289 PERF. 8152 - 8160 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1104 | | RRCID -> 175121 | | COMPL. DATE 10/17/2000 | | TOTAL DEPTH 9900 PERF. 2372 - 2504 | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1710 | | RRCID -> 175649 | | COMPL. DATE 12/23/1999 | | TOTAL DEPTH 10400 PERF. 7716 - 7725 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1704 | | RRCID -> 175650 | | COMPL. DATE 01/12/2020 | | TOTAL DEPTH 10288 PERF. 7273 - 7757 | | | |
| 04 | T. A. | 22 | -0- | 22 | 162 | 12 1 | 10 2 | Y | -0- | | -0- |
| 05 | T. A. | 134 | -0- | 134 | 296 | 82 1 | 52 2 | Y | -0- | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 296 | | | Y | -0- | | -0- |
| 07 | T. A. | -0- | -0- | -0- | 296 | | | Y | -0- | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 296 | | | Y | -0- | | -0- |
| *09 | 698 N | 402 | -0- | -296 | -0- | 259 1 | 143 2 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1018 | | RRCID -> 175716 | | COMPL. DATE 12/25/1999 | | TOTAL DEPTH 10630 PERF. 7374 - 7378 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 603 | | RRCID -> 175846 | | COMPL. DATE 12/01/2018 | | TOTAL DEPTH 10217 PERF. 9434 - 9644 | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| *09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |

| COLUMBUS (CONSOLIDATED) | | //CONT.// 19837 005 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
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| DAYLIGHT PETROLEUM LLC | | //CONT.// 208171 | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1008 | | RRCID -> 176830 | | COMPL. DATE 01/07/2005 | | TOTAL DEPTH 10267 | | PERF. 7782 - 8066 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1604 | | RRCID -> 178846 | | COMPL. DATE 03/31/2003 | | TOTAL DEPTH 10814 | | PERF. 8722 - 8732 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1709 | | RRCID -> 179154 | | COMPL. DATE 06/23/2000 | | TOTAL DEPTH 16432 | | PERF. 9270 - 9275 | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 506 | | RRCID -> 179446 | | COMPL. DATE 08/03/2004 | | TOTAL DEPTH 10501 | | PERF. 8310 - 8316 | | | | | | |
| 04 | 600 X | 344 | -0- | -256 | -0- | 139 | 1 | 205 | 2 | Y | -0- | | | | | 1 |
| 05 | 1700 X | 1700 | -0- | -0- | -0- | 1018 | 1 | 682 | 2 | Y | -0- | | | | | 1 |
| 06 | 828 N | 828 | -0- | -0- | -0- | 531 | 1 | 297 | 2 | Y | -0- | | | | | 1 |
| 07 | 341 N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 744 N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | 1 |
| *09 | 1116 N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | Y | -0- | | | | | 1 |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 508 | | RRCID -> 207033 | | COMPL. DATE 04/02/2008 | | TOTAL DEPTH 10350 | | PERF. 8019 - 8036 | | | | | | |
| 04 | 317 N | 317 | -0- | -0- | -0- | 34 | 1 | 57 | 2 | Y | 205 | 165 | 1 | | | 224 |
| | | | | | | 226 | 9 | | | | | | | | | |
| 05 | 418 N | 418 | -0- | -0- | -0- | 36 | 1 | 24 | 2 | Y | 325 | 335 | 1 | | | 214 |
| | | | | | | 358 | 9 | | | | | | | | | |
| *06 | 510 N | 510 | -0- | -0- | -0- | 95 | 1 | 30 | 2 | Y | 350 | 339 | 1 | | | 225 |
| | | | | | | 385 | 9 | | | | | | | | | |
| *07 | 186 N | -0- | -0- | -186 | -0- | | | | | Y | 337 | 338 | 1 | | | 224 |
| *08 | 186 N | -0- | -0- | -186 | -0- | | | | | Y | 337 | 346 | 1 | | | 215 |
| *09 | 479 N | 479 | -0- | -0- | -0- | 98 | 1 | 52 | 2 | Y | 299 | 467 | 1 | | | 47 |
| | | | | | | 329 | 9 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 53 | | RRCID -> 290228 | | COMPL. DATE 10/22/2020 | | TOTAL DEPTH 9775 | | PERF. 6720 - 6773 | | | | | | |
| 04 | 41940 X | 3390 | -0- | -38550 | -0- | 1659 | 1 | 1663 | 2 | Y | 62 | 67 | 1 | | | 27 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 43338 X | 3593 | -0- | -39745 | -0- | 2046 | 1 | 1521 | 2 | Y | 24 | 31 | 1 | | | 20 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 17430 X | 1545 | -0- | -15885 | -0- | 1107 | 1 | 406 | 2 | Y | 29 | 41 | 1 | | | 8 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 7967 X | -0- | -0- | -7967 | -0- | | | | | Y | -0- | 7 | 1 | | | 1 |
| *08 | 5332 X | -0- | -0- | -5332 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *09 | 3360 X | 842 | -0- | -2518 | -0- | 466 | 1 | 376 | 2 | Y | -0- | | | | | -0- |

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| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | |
| KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | AMT | AMT | CODE | PROD | BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| MOSAIC OIL LLC 589978 | | | | | | | | | | | | |
|---|-----|------|-----|-----|-----|----|--|--|--|---|-----|----|
| MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125 | | | | | | | | | | | | |
| 04 | DLQ | G-10 | -0- | -0- | -0- | 51 | | | | Y | -0- | 61 |
| 05 | DLQ | G-10 | -0- | -0- | -0- | 51 | | | | Y | -0- | 61 |
| 06 | DLQ | G-10 | -0- | -0- | -0- | 51 | | | | Y | -0- | 61 |
| 07 | DLQ | G-10 | -0- | -0- | -0- | 51 | | | | Y | -0- | 61 |
| 08 | DLQ | G-10 | -0- | -0- | -0- | 51 | | | | Y | -0- | 61 |
| 09 | DLQ | G-10 | -0- | -0- | -0- | 51 | | | | Y | -0- | 61 |

| STRAND ENERGY, L.C. 824758 | | | | | | | | | | | | | | | |
|--|------|---|------|-----|-------|-----|-----|---|------|---|---|-----|----|---|-----|
| HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 07/19/2019 TOTAL DEPTH 10428 PERF.10380 - 10388 | | | | | | | | | | | | | | | |
| 04 | 5190 | X | 4548 | -0- | -642 | -0- | 233 | 1 | 4226 | 3 | Y | 81 | 97 | 1 | 38 |
| | | | | | | | 89 | 9 | | | | | | | |
| 05 | 5363 | X | 4569 | -0- | -794 | -0- | 249 | 1 | 4190 | 3 | Y | 118 | 60 | 1 | 96 |
| | | | | | | | 130 | 9 | | | | | | | |
| 06 | 5190 | X | 2434 | -0- | -2756 | -0- | 156 | 1 | 2215 | 3 | Y | 57 | 51 | 1 | 102 |
| | | | | | | | 63 | 9 | | | | | | | |
| 07 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | Y | -0- | | | 102 |
| 08 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | Y | -0- | 57 | 1 | 45 |
| 09 | 4560 | X | 2761 | -0- | -1799 | -0- | 276 | 1 | 2417 | 3 | Y | 62 | 49 | 1 | 58 |
| | | | | | | | 68 | 9 | | | | | | | |

| HASTEDT, EMMA "B" WELL #: 17 RRCID -> 165912 COMPL. DATE 10/05/2001 TOTAL DEPTH 10500 PERF. 9047 - 9538 | | | | | | | | | | | | |
|---|------|-----|--------|-----|-----|-----|--|--|--|---|--------|-----|
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |

| HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 01/12/2017 TOTAL DEPTH 10500 PERF. 9432 - 9439 | | | | | | | | | | | | | | | |
|---|------|---|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 04 | 6542 | X | 6542 | -0- | -0- | -0- | 334 | 1 | 6058 | 3 | Y | 136 | 151 | 1 | 59 |
| | | | | | | | 150 | 9 | | | | | | | |
| 05 | 5137 | X | 5137 | -0- | -0- | -0- | 281 | 1 | 4735 | 3 | Y | 110 | 65 | 1 | 104 |
| | | | | | | | 121 | 9 | | | | | | | |
| 06 | 5400 | X | 1241 | -0- | -4159 | -0- | 78 | 1 | 1117 | 3 | Y | 42 | 38 | 1 | 108 |
| | | | | | | | 46 | 9 | | | | | | | |
| 07 | 5580 | X | -0- | -0- | -5580 | -0- | | | | | Y | -0- | | | 108 |
| 08 | 5580 | X | -0- | -0- | -5580 | -0- | | | | | Y | -0- | 42 | 1 | 66 |
| 09 | 6540 | X | 1169 | -0- | -5371 | -0- | 108 | 1 | 948 | 3 | Y | 103 | 82 | 1 | 87 |
| | | | | | | | 113 | 9 | | | | | | | |

 COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 STRAND ENERGY, L.C. //CONT.// 824758
 CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 10/06/2001 TOTAL DEPTH 9160 PERF. 8322 - 9035

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | 469 | -0- | 469 | 469 | 54 | 1 | 409 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |

 CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|--|--|----|
| 04 | 2097 N | 2097 | -0- | -0- | -0- | 105 | 1 | 1907 | 3 | Y | 77 | 118 | 1 | | | 25 |
| | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 2347 N | 2347 | -0- | -0- | -0- | 124 | 1 | 2090 | 3 | Y | 121 | 67 | 1 | | | 79 |
| | | | | | | 133 | 9 | | | | | | | | | |
| 06 | 1800 N | 1140 | -0- | -660 | -0- | 70 | 1 | 1001 | 3 | Y | 63 | 78 | 1 | | | 64 |
| | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 1860 N | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | | | 64 |
| 08 | 1860 N | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | | | 64 |
| 09 | 1140 N | 458 | -0- | -682 | -0- | 45 | 1 | 393 | 3 | Y | 18 | | | | | 82 |
| | | | | | | 20 | 9 | | | | | | | | | |

 CULLEN-HASTEDT WELL #: 10 RRCID -> 282321 COMPL. DATE 06/14/2017 TOTAL DEPTH 10500 PERF.10431 - 10439

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|--|--|-----|
| 04 | 6330 X | 5889 | -0- | -441 | -0- | 302 | 1 | 5482 | 3 | N | 95 | 184 | 1 | | | 70 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 6541 X | 6031 | -0- | -510 | -0- | 332 | 1 | 5590 | 3 | N | 99 | | | | | 169 |
| | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 6480 X | 3196 | -0- | -3284 | -0- | 206 | 1 | 2938 | 3 | N | 47 | 190 | 1 | | | 26 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 6696 X | -0- | -0- | -6696 | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 6696 X | -0- | -0- | -6696 | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 5880 X | 4850 | -0- | -1030 | -0- | 488 | 1 | 4271 | 3 | N | 83 | | | | | 109 |
| | | | | | | 91 | 9 | | | | | | | | | |

 CULLEN, H. R. ET AL WELL #: 11 RRCID -> 284589 COMPL. DATE 04/11/2018 TOTAL DEPTH 10500 PERF.10394 - 10405

| | | | | | | | | | | | | | | | | |
|----|---------|-------|-----|--------|-----|-----|---|-------|---|---|-----|-----|---|--|--|-----|
| 04 | 24922 X | 24922 | -0- | -0- | -0- | 92 | 1 | 24119 | 3 | Y | 646 | 732 | 1 | | | 116 |
| | | | | | | 711 | 9 | | | | | | | | | |
| 05 | 24738 X | 24602 | -0- | -136 | -0- | 94 | 1 | 23874 | 3 | Y | 576 | 571 | 1 | | | 121 |
| | | | | | | 634 | 9 | | | | | | | | | |
| 06 | 24900 X | 12275 | -0- | -12625 | -0- | 80 | 1 | 11889 | 3 | Y | 278 | 381 | 1 | | | 18 |
| | | | | | | 306 | 9 | | | | | | | | | |
| 07 | 25730 X | -0- | -0- | -25730 | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 25730 X | -0- | -0- | -25730 | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | 24780 X | 20844 | -0- | -3936 | -0- | 99 | 1 | 20071 | 3 | Y | 613 | 548 | 1 | | | 83 |
| | | | | | | 674 | 9 | | | | | | | | | |

 COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 RIDGELING WELL SALVAGE 711114
 KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| CONROE | | 20211 001 | | ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
|----------------------|----------|---------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3308 | | RRCID -> 005900 | | COMPL. DATE 05/12/1998 | | TOTAL DEPTH 5139 | | PERF. 4870 - 4924 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: 131 U | | RRCID -> 040171 | | COMPL. DATE 08/31/1966 | | TOTAL DEPTH 5165 | | PERF. 4760 - 4770 | | | | | |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| KROHN, P. G. | | WELL #: 2 | | RRCID -> 040752 | | COMPL. DATE 12/06/1966 | | TOTAL DEPTH 4956 | | PERF. N/A | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: 2916 | | RRCID -> 058797 | | COMPL. DATE 01/08/1998 | | TOTAL DEPTH 5127 | | PERF. 4828 - 4835 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: 3513 | | RRCID -> 061090 | | COMPL. DATE N/A | | TOTAL DEPTH 5030 | | PERF. 4847 - 4892 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: 1518 | | RRCID -> 064417 | | COMPL. DATE 12/01/1975 | | TOTAL DEPTH 5073 | | PERF. N/A | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: 4104 | | RRCID -> 065268 | | COMPL. DATE 01/28/1976 | | TOTAL DEPTH 5109 | | PERF. N/A | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | |
|----------------------|----------|-----------|-------------|---------------------|------------|------------------|------------------|------------------|-------------|------|-------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2025 | RRCID -> | 065895 | COMPL. DATE | 03/27/1976 | TOTAL DEPTH | 5129 | PERF. N/A | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| | | | | | | CODE | CODE | CODE | | | CODE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 4118 | RRCID -> | 068476 | COMPL. DATE | 07/30/1976 | TOTAL DEPTH | 5084 | PERF. N/A | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 4015 | RRCID -> | 070465 | COMPL. DATE | 04/28/1975 | TOTAL DEPTH | 4950 | PERF. N/A | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 426 | RRCID -> | 079677 | COMPL. DATE | 10/02/1997 | TOTAL DEPTH | 5113 | PERF. 4696 - 4750 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 3608 | RRCID -> | 088984 | COMPL. DATE | 11/20/1998 | TOTAL DEPTH | 5112 | PERF. 4869 - 4876 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 2073 | RRCID -> | 143082 | COMPL. DATE | 07/22/1998 | TOTAL DEPTH | 5140 | PERF. 4800 - 4860 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 3514 | RRCID -> | 158064 | COMPL. DATE | 03/10/2000 | TOTAL DEPTH | 5284 | PERF. 4806 - 4820 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| CONROE | | //CONT.// | | 20211 001 | | ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 1516 | | RRCID -> 159115 | | COMPL. DATE 07/19/2000 | | TOTAL DEPTH 5150 | | PERF. 4634 - 4640 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3505 | | RRCID -> 159118 | | COMPL. DATE 05/23/1996 | | TOTAL DEPTH 5251 | | PERF. 4777 - 4797 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2215 | | RRCID -> 159471 | | COMPL. DATE 09/23/1999 | | TOTAL DEPTH 5100 | | PERF. 4880 - 4885 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3702 | | RRCID -> 159511 | | COMPL. DATE 10/02/1998 | | TOTAL DEPTH 5085 | | PERF. 4746 - 4798 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2205 | | RRCID -> 164257 | | COMPL. DATE 04/13/2000 | | TOTAL DEPTH 5149 | | PERF. 4656 - 4668 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2202 | | RRCID -> 164259 | | COMPL. DATE 08/08/2000 | | TOTAL DEPTH 5139 | | PERF. 4595 - 4654 | | | | |
| 04 | 150 N | 137 | -0- | -13 | -0- | 31 | 1 | 106 | 2 | Y | -0- | | | -0- |
| 05 | 155 N | 137 | -0- | -18 | -0- | 34 | 1 | 102 | 2 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| 06 | 150 N | 132 | -0- | -18 | -0- | 32 | 1 | 100 | 2 | Y | -0- | | | -0- |
| 07 | 155 N | 91 | -0- | -64 | -0- | 21 | 1 | 69 | 2 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| 08 | 124 N | 120 | -0- | -4 | -0- | 31 | 1 | 88 | 2 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| *09 | 209 N | 209 | -0- | -0- | -0- | 47 | 1 | 160 | 2 | Y | -0- | | | -0- |
| | | | | | | 2 | 4 | | | | | | | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3504 | RRCID -> | 164262 | COMPL. DATE | 08/09/2000 | TOTAL DEPTH | 5100 | PERF. | 4572 - 4634 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | | | | | CODE | | CODE | M | PROD | | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3103 | RRCID -> | 164635 | COMPL. DATE | 05/18/1998 | TOTAL DEPTH | 5106 | PERF. | 4671 - 4679 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3602 | RRCID -> | 164636 | COMPL. DATE | 07/30/2001 | TOTAL DEPTH | 5085 | PERF. | 4592 - 4652 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3603 | RRCID -> | 164637 | COMPL. DATE | 12/28/1999 | TOTAL DEPTH | 5120 | PERF. | 4866 - 4874 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3531 | RRCID -> | 164638 | COMPL. DATE | 01/24/2000 | TOTAL DEPTH | 5350 | PERF. | 4815 - 4826 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2210 | RRCID -> | 164675 | COMPL. DATE | 01/28/1999 | TOTAL DEPTH | 5125 | PERF. | 4832 - 4836 | | |
| 04 | 720 N | 583 | -0- | -137 | -0- | 132 | 1 | 450 | 2 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| 05 | 682 N | 580 | -0- | -102 | -0- | 145 | 1 | 429 | 2 | Y | -0- | | | -0- |
| | | | | | | 6 | 4 | | | | | | | |
| 06 | 660 N | 562 | -0- | -98 | -0- | 137 | 1 | 423 | 2 | Y | -0- | | | -0- |
| | | | | | | 2 | 4 | | | | | | | |
| 07 | 1477 N | 1477 | -0- | -0- | -0- | 345 | 1 | 1115 | 2 | Y | -0- | | | -0- |
| | | | | | | 17 | 4 | | | | | | | |
| 08 | 1864 N | 1864 | -0- | -0- | -0- | 479 | 1 | 1376 | 2 | Y | -0- | | | -0- |
| | | | | | | 9 | 4 | | | | | | | |
| *09 | 1772 X | 1772 | -0- | -0- | -0- | 396 | 1 | 1361 | 2 | Y | -0- | | | -0- |
| | | | | | | 15 | 4 | | | | | | | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3613 | RRCID -> | 165114 | COMPL. DATE | 03/20/1998 | TOTAL DEPTH | 5132 | PERF. | 4695 - 4701 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 2424 X | 2424 | -0- | -0- | 551 1 | 1870 2 | 1870 2 | Y | -0- | | | -0- |
| | | | | | | 3 4 | | | | | | | |
| 05 | | 2790 X | 2413 | -0- | -377 | 604 1 | 1783 2 | 1783 2 | Y | -0- | | | -0- |
| | | | | | | 26 4 | | | | | | | |
| 06 | | 2700 X | 2334 | -0- | -366 | 570 1 | 1756 2 | 1756 2 | Y | -0- | | | -0- |
| | | | | | | 8 4 | | | | | | | |
| 07 | | 2790 X | 2753 | -0- | -37 | 643 1 | 2078 2 | 2078 2 | Y | -0- | | | -0- |
| | | | | | | 32 4 | | | | | | | |
| 08 | | 3227 X | 3227 | -0- | -0- | 829 1 | 2382 2 | 2382 2 | Y | -0- | | | -0- |
| | | | | | | 16 4 | | | | | | | |
| 09 | | T. A. | 3067 | -0- | 3067 | 685 1 | 2357 2 | 2357 2 | Y | -0- | | | -0- |
| | | | | | | 25 4 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 219 | RRCID -> | 165350 | COMPL. DATE | 09/22/1997 | TOTAL DEPTH | 5276 | PERF. | 4944 - 4952 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3713 | RRCID -> | 165353 | COMPL. DATE | 10/07/1997 | TOTAL DEPTH | 5175 | PERF. | 4656 - 4708 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 415 | RRCID -> | 165354 | COMPL. DATE | 02/16/2000 | TOTAL DEPTH | 5233 | PERF. | 4631 - 4685 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3816 | RRCID -> | 165358 | COMPL. DATE | 08/22/1997 | TOTAL DEPTH | 5160 | PERF. | 4904 - 4916 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 706 | RRCID -> | 165436 | COMPL. DATE | 10/09/1997 | TOTAL DEPTH | 5191 | PERF. | 4832 - 4842 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| | | | | | | CODE | CODE | CODE | | | CODE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 1704 | RRCID -> | 165438 | COMPL. DATE | 10/28/1997 | TOTAL DEPTH | 5080 | PERF. | 4724 - 4732 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 2717 | RRCID -> | 165607 | COMPL. DATE | 10/13/1997 | TOTAL DEPTH | 5110 | PERF. | 4749 - 4759 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 214 | RRCID -> | 165753 | COMPL. DATE | 03/10/1998 | TOTAL DEPTH | 5144 | PERF. | 4711 - 4790 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 404 | RRCID -> | 165780 | COMPL. DATE | 11/19/1997 | TOTAL DEPTH | 5182 | PERF. | 4686 - 4692 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 413 | RRCID -> | 165782 | COMPL. DATE | 11/20/1997 | TOTAL DEPTH | 5112 | PERF. | 4692 - 4738 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 421 | RRCID -> | 165783 | COMPL. DATE | 02/26/1999 | TOTAL DEPTH | 5129 | PERF. | 4672 - 4684 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| CONROE | | //CONT.// 20211 001 | | | ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | | |
|----------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 1010 | | | RRCID -> 165784 | COMPL. DATE 10/27/1997 | TOTAL DEPTH 5110 | PERF. 4858 | - 4870 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3622 | | | RRCID -> 165789 | COMPL. DATE 02/12/2013 | TOTAL DEPTH 5200 | PERF. 4738 | - 4751 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3604 | | | RRCID -> 165935 | COMPL. DATE 10/19/1999 | TOTAL DEPTH 5300 | PERF. 4880 | - 4885 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2307 | | | RRCID -> 166160 | COMPL. DATE 10/01/1998 | TOTAL DEPTH 5200 | PERF. 4684 | - 4740 | | | | | | |
| 04 | 2310 X | 1235 | -0- | -1075 | -0- | 281 1 | 953 2 | Y | | | -0- | | | | -0- |
| | | | | | | 1 4 | | | | | | | | | |
| 05 | 2170 X | 1110 | -0- | -1060 | -0- | 278 1 | 820 2 | Y | | | -0- | | | | -0- |
| | | | | | | 12 4 | | | | | | | | | |
| 06 | 1920 X | 1150 | -0- | -770 | -0- | 281 1 | 865 2 | Y | | | -0- | | | | -0- |
| | | | | | | 4 4 | | | | | | | | | |
| 07 | 1782 X | 1782 | -0- | -0- | -0- | 417 1 | 1345 2 | Y | | | -0- | | | | -0- |
| | | | | | | 20 4 | | | | | | | | | |
| 08 | 2127 X | 2127 | -0- | -0- | -0- | 547 1 | 1570 2 | Y | | | -0- | | | | -0- |
| | | | | | | 10 4 | | | | | | | | | |
| *09 | 1990 X | 1990 | -0- | -0- | -0- | 444 1 | 1530 2 | Y | | | -0- | | | | -0- |
| | | | | | | 16 4 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 111 | | | RRCID -> 166286 | COMPL. DATE 06/19/1998 | TOTAL DEPTH 5166 | PERF. 4756 | - 4958 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2106 | | | RRCID -> 166344 | COMPL. DATE 12/09/1997 | TOTAL DEPTH 5152 | PERF. 4720 | - 4772 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1702 | RRCID -> | 166345 | COMPL. DATE | 12/10/1997 | TOTAL DEPTH | 5195 | PERF. | 4796 - 4808 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 2970 X | 2158 | -0- | -812 | -0- | 490 1 | 1665 2 | Y | -0- | -0- | | | -0- |
| 05 | 2790 X | 1864 | -0- | -926 | -0- | 467 1 | 1377 2 | Y | -0- | -0- | | | -0- |
| 06 | 2550 X | 2001 | -0- | -549 | -0- | 489 1 | 1505 2 | Y | -0- | -0- | | | -0- |
| 07 | 2511 X | 2339 | -0- | -172 | -0- | 547 1 | 1765 2 | Y | -0- | -0- | | | -0- |
| 08 | 2538 X | 2538 | -0- | -0- | -0- | 652 1 | 1874 2 | Y | -0- | -0- | | | -0- |
| *09 | 2386 X | 2386 | -0- | -0- | -0- | 533 1 | 1833 2 | Y | -0- | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1941 | RRCID -> | 166840 | COMPL. DATE | 10/04/2000 | TOTAL DEPTH | 5141 | PERF. | 4752 - 4798 | |
| 04 | 3570 X | 2858 | -0- | -712 | -0- | 649 1 | 2206 2 | Y | -0- | -0- | | | -0- |
| 05 | 3410 X | 2708 | -0- | -702 | -0- | 678 1 | 2001 2 | Y | -0- | -0- | | | -0- |
| 06 | 3300 X | 2753 | -0- | -547 | -0- | 672 1 | 2072 2 | Y | -0- | -0- | | | -0- |
| 07 | 3317 X | 2724 | -0- | -593 | -0- | 637 1 | 2056 2 | Y | -0- | -0- | | | -0- |
| 08 | 3286 X | 3227 | -0- | -59 | -0- | 829 1 | 2382 2 | Y | -0- | -0- | | | -0- |
| *09 | 3067 X | 3067 | -0- | -0- | -0- | 685 1 | 2357 2 | Y | -0- | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2924 | RRCID -> | 167207 | COMPL. DATE | 02/18/1998 | TOTAL DEPTH | 5131 | PERF. | 4726 - 4774 | |
| 04 | 2220 X | 1703 | -0- | -517 | -0- | 387 1 | 1314 2 | Y | -0- | -0- | | | -0- |
| 05 | 2077 X | 1696 | -0- | -381 | -0- | 425 1 | 1253 2 | Y | -0- | -0- | | | -0- |
| 06 | 2010 X | 1641 | -0- | -369 | -0- | 401 1 | 1235 2 | Y | -0- | -0- | | | -0- |
| 07 | 2169 X | 2169 | -0- | -0- | -0- | 507 1 | 1637 2 | Y | -0- | -0- | | | -0- |
| 08 | 2582 X | 2582 | -0- | -0- | -0- | 664 1 | 1905 2 | Y | -0- | -0- | | | -0- |
| *09 | 2454 X | 2454 | -0- | -0- | -0- | 548 1 | 1886 2 | Y | -0- | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2708D | RRCID -> | 167255 | COMPL. DATE | 06/21/2021 | TOTAL DEPTH | 5127 | PERF. | 5086 - 5106 | |
| 04 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 05 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 06 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 07 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 08 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 09 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 | | ASSOCIATED | CAPACITY | CNTY: MONTGOMERY | | |
|--|------------|---|----------------------------|--------------------------|----------------------------|------------------------------|------------------------------|----------------|
| | | WELL #: 2069 | | RRCID -> 167257 | COMPL. DATE 02/24/1998 | TOTAL DEPTH 9255 | PERF. 4808 | - 4858 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIG | | WELL #: 2802 | | RRCID -> 167258 | COMPL. DATE 03/02/1998 | TOTAL DEPTH 5127 | PERF. 4796 | - 4804 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3911 | | RRCID -> 167444 | COMPL. DATE 10/08/1998 | TOTAL DEPTH 5220 | PERF. 4698 | - 4736 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2906 | | RRCID -> 167663 | COMPL. DATE 02/03/1998 | TOTAL DEPTH 5129 | PERF. 4722 | - 4820 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3704 | | RRCID -> 167673 | COMPL. DATE 10/30/2000 | TOTAL DEPTH 5088 | PERF. 4738 | - 4770 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3509 | | RRCID -> 167714 | COMPL. DATE 09/16/1998 | TOTAL DEPTH 5177 | PERF. 4722 | - 4734 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3813 | | RRCID -> 167749 | COMPL. DATE 03/30/1998 | TOTAL DEPTH 5277 | PERF. 4798 | - 4844 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | |
|----------------------|----------|-----------|-------------|---------------------|------------|-------------|-------------|----------------|------------------|----------------|-------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3606 | RRCID -> | 167854 | COMPL. DATE | 08/05/1999 | TOTAL DEPTH | 5122 | PERF. | 4928 - 4933 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| | | | | | | | CODE | CODE | CODE | CODE | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2709A | RRCID -> | 168009 | COMPL. DATE | 03/06/1991 | TOTAL DEPTH | 12331 | PERF. | 4813 - 4824 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3529 | RRCID -> | 168135 | COMPL. DATE | 08/16/1990 | TOTAL DEPTH | 5272 | PERF. | 4844 - 4860 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1201 | RRCID -> | 168249 | COMPL. DATE | 05/05/1998 | TOTAL DEPTH | 5152 | PERF. | 4890 - 4896 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3502 | RRCID -> | 168336 | COMPL. DATE | 05/06/1998 | TOTAL DEPTH | 5100 | PERF. | 4612 - 4662 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2209 | RRCID -> | 168337 | COMPL. DATE | 05/07/1998 | TOTAL DEPTH | 5113 | PERF. | 4638 - 4690 |
| 04 | 2160 X | 1315 | -0- | -845 | -0- | 299 | 1 | 1014 | 2 | Y | -0- | -0- |
| | | | | | | 2 | 4 | | | | | |
| 05 | 1829 X | 1309 | -0- | -520 | -0- | 328 | 1 | 967 | 2 | Y | -0- | -0- |
| | | | | | | 14 | 4 | | | | | |
| 06 | 1680 X | 1266 | -0- | -414 | -0- | 309 | 1 | 953 | 2 | Y | -0- | -0- |
| | | | | | | 4 | 4 | | | | | |
| 07 | 2115 X | 2115 | -0- | -0- | -0- | 494 | 1 | 1597 | 2 | Y | -0- | -0- |
| | | | | | | 24 | 4 | | | | | |
| 08 | 2575 X | 2575 | -0- | -0- | -0- | 662 | 1 | 1900 | 2 | Y | -0- | -0- |
| | | | | | | 13 | 4 | | | | | |
| *09 | 2454 X | 2454 | -0- | -0- | -0- | 548 | 1 | 1886 | 2 | Y | -0- | -0- |
| | | | | | | 20 | 4 | | | | | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 408 | RRCID -> | 168786 | COMPL. DATE | 02/08/2007 | TOTAL DEPTH | 5153 | PERF. | 5036 - 5040 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3908 | RRCID -> | 168787 | COMPL. DATE | 06/11/1998 | TOTAL DEPTH | 5200 | PERF. | 4683 - 4727 | |
| 04 | 1943 X | 1943 | -0- | -0- | -0- | 441 | 1 | 1500 | 2 | Y | -0- | | -0- |
| | | | | | | 2 | 4 | | | | | | |
| 05 | 2263 X | 1935 | -0- | -328 | -0- | 484 | 1 | 1430 | 2 | Y | -0- | | -0- |
| | | | | | | 21 | 4 | | | | | | |
| 06 | 2190 X | 1872 | -0- | -318 | -0- | 457 | 1 | 1409 | 2 | Y | -0- | | -0- |
| | | | | | | 6 | 4 | | | | | | |
| 07 | 2418 X | 2418 | -0- | -0- | -0- | 565 | 1 | 1825 | 2 | Y | -0- | | -0- |
| | | | | | | 28 | 4 | | | | | | |
| 08 | 2868 X | 2868 | -0- | -0- | -0- | 737 | 1 | 2117 | 2 | Y | -0- | | -0- |
| | | | | | | 14 | 4 | | | | | | |
| *09 | 2726 X | 2726 | -0- | -0- | -0- | 609 | 1 | 2094 | 2 | Y | -0- | | -0- |
| | | | | | | 23 | 4 | | | | | | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3614 | RRCID -> | 169152 | COMPL. DATE | 11/29/1999 | TOTAL DEPTH | 5117 | PERF. | 4819 - 4854 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2115 | RRCID -> | 169202 | COMPL. DATE | 12/16/2008 | TOTAL DEPTH | 5100 | PERF. | 4968 - 4974 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3311 | RRCID -> | 169204 | COMPL. DATE | 07/01/1998 | TOTAL DEPTH | 5100 | PERF. | 4817 - 4828 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1403 | RRCID -> | 169455 | COMPL. DATE | 07/02/1998 | TOTAL DEPTH | 5169 | PERF. | 4847 - 4856 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3710 | RRCID -> | 169516 | COMPL. DATE | 06/26/1998 | TOTAL DEPTH | 5109 | PERF. 4702 - 4760 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 3313 | RRCID -> | 169520 | COMPL. DATE | 07/09/1998 | TOTAL DEPTH | 5128 | PERF. 4791 - 4837 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 1953 | RRCID -> | 169670 | COMPL. DATE | 10/14/2015 | TOTAL DEPTH | 5200 | PERF. 4803 - 4857 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 3208 | RRCID -> | 169715 | COMPL. DATE | 07/28/1998 | TOTAL DEPTH | 5230 | PERF. 4775 - 4784 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 2925 | RRCID -> | 170102 | COMPL. DATE | 08/05/1998 | TOTAL DEPTH | 5150 | PERF. 4806 - 4815 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| CONROE FIELD UNIT | | WELL #: | | 3002 | RRCID -> | 170103 | COMPL. DATE | 07/07/1998 | TOTAL DEPTH | 5151 | PERF. 4777 - 4821 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3616 | RRCID -> | 170147 | COMPL. DATE | 02/17/1999 | TOTAL DEPTH | 5114 | PERF. 4646 - 4702 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 600 N | 457 | -0- | -143 | -0- | 104 | 1 | 352 | 2 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| 05 | 527 N | 455 | -0- | -72 | -0- | 114 | 1 | 336 | 2 | Y | -0- | | | -0- |
| | | | | | | 5 | 4 | | | | | | | |
| 06 | 510 N | 440 | -0- | -70 | -0- | 108 | 1 | 331 | 2 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| 07 | 493 N | 493 | -0- | -0- | -0- | 115 | 1 | 372 | 2 | Y | -0- | | | -0- |
| | | | | | | 6 | 4 | | | | | | | |
| 08 | 574 N | 574 | -0- | -0- | -0- | 147 | 1 | 424 | 2 | Y | -0- | | | -0- |
| | | | | | | 3 | 4 | | | | | | | |
| 09 | T. A. | 534 | -0- | 534 | 534 | 119 | 1 | 411 | 2 | Y | -0- | | | -0- |
| | | | | | | 4 | 4 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1306 | RRCID -> | 170294 | COMPL. DATE | 09/04/1998 | TOTAL DEPTH | 5148 | PERF. 4836 - 4846 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3619 | RRCID -> | 170782 | COMPL. DATE | 08/27/1998 | TOTAL DEPTH | 5100 | PERF. 4738 - 4743 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 110 | RRCID -> | 170783 | COMPL. DATE | 02/17/2016 | TOTAL DEPTH | 5219 | PERF. 4954 - 4976 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3203 | RRCID -> | 170785 | COMPL. DATE | 10/05/1998 | TOTAL DEPTH | 5121 | PERF. 4716 - 4774 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | | |
|----------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|-------------|------------------|------------------|------------------|-----|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2077 | RRCID -> | 170786 | COMPL. DATE | 10/12/1998 | TOTAL DEPTH | 5392 | PERF. | 4870 | - | 4929 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | BALANCE |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | | |
| 04 | | 390 N | 274 | -0- | -116 | -0- | 62 1 | 212 2 | Y | -0- | | | -0- | |
| 05 | | 310 N | 273 | -0- | -37 | -0- | 68 1 | 202 2 | Y | -0- | | | -0- | |
| | | | | | | | 3 4 | | | | | | | |
| 06 | | 300 N | 264 | -0- | -36 | -0- | 64 1 | 199 2 | Y | -0- | | | -0- | |
| | | | | | | | 1 4 | | | | | | | |
| 07 | | 279 N | 242 | -0- | -37 | -0- | 57 1 | 182 2 | Y | -0- | | | -0- | |
| | | | | | | | 3 4 | | | | | | | |
| 08 | | 279 N | 272 | -0- | -7 | -0- | 70 1 | 201 2 | Y | -0- | | | -0- | |
| | | | | | | | 1 4 | | | | | | | |
| 09 | | 270 N | 259 | -0- | -11 | -0- | 58 1 | 199 2 | Y | -0- | | | -0- | |
| | | | | | | | 2 4 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2414 | RRCID -> | 170934 | COMPL. DATE | 10/27/1998 | TOTAL DEPTH | 5258 | PERF. | 4904 | - | 4910 |
| 04 | | 240 N | 240 | -0- | -0- | -0- | 55 1 | 185 2 | Y | -0- | | | -0- | |
| 05 | | 279 N | 239 | -0- | -40 | -0- | 60 1 | 176 2 | Y | -0- | | | -0- | |
| | | | | | | | 3 4 | | | | | | | |
| 06 | | 270 N | 231 | -0- | -39 | -0- | 56 1 | 174 2 | Y | -0- | | | -0- | |
| | | | | | | | 1 4 | | | | | | | |
| 07 | | 248 N | 248 | -0- | -0- | -0- | 58 1 | 187 2 | Y | -0- | | | -0- | |
| | | | | | | | 3 4 | | | | | | | |
| 08 | | 287 N | 287 | -0- | -0- | -0- | 74 1 | 212 2 | Y | -0- | | | -0- | |
| | | | | | | | 1 4 | | | | | | | |
| *09 | | 273 N | 273 | -0- | -0- | -0- | 61 1 | 210 2 | Y | -0- | | | -0- | |
| | | | | | | | 2 4 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 802 | RRCID -> | 171928 | COMPL. DATE | 11/02/1998 | TOTAL DEPTH | 5060 | PERF. | 4842 | - | 4862 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3910 | RRCID -> | 171957 | COMPL. DATE | 12/08/1998 | TOTAL DEPTH | 5700 | PERF. | 4714 | - | 4770 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2114 | RRCID -> | 172148 | COMPL. DATE | 12/15/1998 | TOTAL DEPTH | 5169 | PERF. | 4796 | - | 4850 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3621 | RRCID -> | 172149 | COMPL. DATE | 02/09/2000 | TOTAL DEPTH | 5080 | PERF. | 4838 | - | 4846 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1915 | RRCID -> | 172520 | COMPL. DATE | 05/26/1999 | TOTAL DEPTH | 5150 | PERF. 4690 - 4738 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 221 | RRCID -> | 172564 | COMPL. DATE | 01/13/1999 | TOTAL DEPTH | 5090 | PERF. 4788 - 4796 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 512 | RRCID -> | 172695 | COMPL. DATE | 12/17/2010 | TOTAL DEPTH | 5170 | PERF. 4978 - 4988 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 914 | RRCID -> | 172806 | COMPL. DATE | 02/16/1999 | TOTAL DEPTH | 5135 | PERF. 4886 - 4900 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 424 | RRCID -> | 174644 | COMPL. DATE | 04/08/1999 | TOTAL DEPTH | 5115 | PERF. 4652 - 4708 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1116 | RRCID -> | 175123 | COMPL. DATE | 12/15/1995 | TOTAL DEPTH | 5109 | PERF. 4976 - 4992 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1111 | RRCID -> | 176320 | COMPL. DATE | 12/30/2020 | TOTAL DEPTH | 5731 | PERF. 5622 - 5678 | | |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | |
|----------------------|----------|-----------|-------------|---------------------|-----------------|-------------|---------------------------|---------------------------|------|-------------------|---------------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| CONROE FIELD UNIT | | | | WELL #: 3620 | RRCID -> 177132 | COMPL. DATE | 02/14/2000 | TOTAL DEPTH | 5115 | PERF. 4874 - 4884 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | | | WELL #: 216 | RRCID -> 177196 | COMPL. DATE | 02/10/2000 | TOTAL DEPTH | 5169 | PERF. 4931 - 4936 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | | | WELL #: 3207 | RRCID -> 178259 | COMPL. DATE | 03/21/2000 | TOTAL DEPTH | 5160 | PERF. 5002 - 5008 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | | | WELL #: 516 | RRCID -> 178260 | COMPL. DATE | 03/06/2001 | TOTAL DEPTH | 5136 | PERF. 4712 - 4760 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | | | WELL #: 2208 | RRCID -> 182587 | COMPL. DATE | 03/05/2001 | TOTAL DEPTH | 5096 | PERF. 4594 - 4604 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | | | WELL #: 1637 | RRCID -> 276469 | COMPL. DATE | 03/09/2015 | TOTAL DEPTH | 5402 | PERF. 5076 - 5083 | | |
| 04 | 690 N | 457 | -0- | -233 | -0- | 104 | 1 | 353 | 2 | Y | -0- | -0- |
| 05 | 496 N | 433 | -0- | -63 | -0- | 109 | 1 | 319 | 2 | Y | -0- | -0- |
| | | | | | | 5 | 4 | | | | | |
| 06 | 441 N | 441 | -0- | -0- | -0- | 108 | 1 | 332 | 2 | Y | -0- | -0- |
| | | | | | | 1 | 4 | | | | | |
| 07 | 489 N | 489 | -0- | -0- | -0- | 114 | 1 | 369 | 2 | Y | -0- | -0- |
| | | | | | | 6 | 4 | | | | | |
| 08 | 555 N | 555 | -0- | -0- | -0- | 143 | 1 | 409 | 2 | Y | -0- | -0- |
| | | | | | | 3 | 4 | | | | | |
| 09 | T. A. | 378 | -0- | 378 | 378 | 85 | 1 | 290 | 2 | Y | -0- | -0- |
| | | | | | | 3 | 4 | | | | | |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 | | ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | |
|---|------------|---|-------------------------|----------------------|-------------------------|------------------------|--------------------|------------------------------------|-----------|------------------------------------|--------------------|-------------|
| | | WELL #: 4033 | | RRCID -> 276470 | | COMPL. DATE 02/05/2015 | | TOTAL DEPTH 5092 PERF. 4794 - 4849 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 04 | 840 N | 423 | -0- | -417 | -0- | 96 1 | 326 2 | Y | -0- | | | -0- |
| 05 | 465 N | 408 | -0- | -57 | -0- | 102 1 | 302 2 | Y | -0- | | | -0- |
| 06 | 420 N | 380 | -0- | -40 | -0- | 93 1 | 286 2 | Y | -0- | | | -0- |
| 07 | 434 N | 266 | -0- | -168 | -0- | 62 1 | 201 2 | Y | -0- | | | -0- |
| 08 | 403 N | 287 | -0- | -116 | -0- | 74 1 | 212 2 | Y | -0- | | | -0- |
| 09 | 390 N | 209 | -0- | -181 | -0- | 47 1 | 160 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2304 | | RRCID -> 279618 | | COMPL. DATE 11/24/2014 | | TOTAL DEPTH 5157 PERF. 4914 - 4942 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 223 | | RRCID -> 281167 | | COMPL. DATE 11/19/2015 | | TOTAL DEPTH 5231 PERF. 4830 - 4856 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WHEELER OPERATING CORPORATION HOOPER, FANNIE -A- | | 914263 | | WELL #: 1 | | RRCID -> 165771 | | COMPL. DATE N/A | | TOTAL DEPTH 5128 PERF. 4736 - 4833 | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| HOOPER, FANNIE -A- | | WELL #: 8 | | RRCID -> 165774 | | COMPL. DATE N/A | | TOTAL DEPTH 5189 PERF. 4747 - 4830 | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| HOOPER, FANNIE | | WELL #: 3 | | RRCID -> 270422 | | COMPL. DATE 07/15/2020 | | TOTAL DEPTH 5019 PERF. 3086 - 3118 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CONROE (CONS. L) DENBURY ONSHORE, LLC MOODY #32 UNIT | | | 20211 085 215343 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | |
|--|------|------------|---------------------|----------------------------|-------------------------|--------------------|-------------|---------------------------------|---------------------------------|--------|--------------|---------------------------------|---------------------------------|----------------|
| | | | WELL #: | 32 | RRCID -> | 176858 | COMPL. DATE | 12/21/1999 | TOTAL DEPTH | 4083 | PERF. | 2994 - | 3028 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MOORE, H. N. | | | WELL #: | 46 | RRCID -> | 184893 | COMPL. DATE | 03/19/2001 | TOTAL DEPTH | 5200 | PERF. | 3620 - | 3750 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DOBBINS, C. L. | | | WELL #: | 104P | RRCID -> | 195496 | COMPL. DATE | 04/03/2003 | TOTAL DEPTH | 3741 | PERF. | 3482 - | 3572 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MADELEY AA & DA | | | WELL #: | 111P | RRCID -> | 196187 | COMPL. DATE | 06/19/2003 | TOTAL DEPTH | 3734 | PERF. | 3578 - | 3588 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RHODES, W. S. | | | WELL #: | 16 | RRCID -> | 203229 | COMPL. DATE | 05/22/2004 | TOTAL DEPTH | 5131 | PERF. | 3475 - | 3479 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DOBBINS, C. L. | | | WELL #: | 9 | RRCID -> | 214778 | COMPL. DATE | 04/23/2007 | TOTAL DEPTH | 4013 | PERF. | 2755 - | 2759 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PERRY HEIRS | | | WELL #: | 1 | RRCID -> | 226534 | COMPL. DATE | 06/19/2006 | TOTAL DEPTH | 5120 | PERF. | 2977 - | 2980 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| CONROE (CONS. L) | | //CONT.// | | 20211 085 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | |
|-------------------------------|---|------------|-------------------------------------|-------------------------|-------------------------------|---------------------------------|---------------------------------|------------------|--------------|---------------------------------|---------------------------------|----------------|
| WHEELER OPERATING CORPORATION | | | | 914263 | | | | | | | | |
| DUNN "A" | | | | WELL #: 3 | RRCID -> 201554 | COMPL. DATE 05/12/2004 | TOTAL DEPTH 5164 | PERF. 3348 | - 3352 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 11 N | 11 | -0- | -0- | | 11 4 | N | -0- | | | -0- |
| 05 | | 11 N | -0- | -0- | -11 | | | N | -0- | | | -0- |
| 06 | | 11 N | -0- | -0- | -11 | | | N | -0- | | | -0- |
| 07 | | 11 N | -0- | -0- | -11 | | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| DUNN "A" | | | | WELL #: 1 | RRCID -> 205460 | COMPL. DATE 07/28/2014 | TOTAL DEPTH 5127 | PERF. 3252 | - 3262 | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | 10 | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | 10 | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | 10 | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | 10 | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | 10 | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | 10 | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE (CONS. U) | | | | 20211 087 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | |
| MOOREHEAD, A. | | | | WELL #: 2 | RRCID -> 187924 | COMPL. DATE 10/19/2001 | TOTAL DEPTH 5157 | PERF. 1404 | - 1418 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MADELEY, AA & DA | | | | WELL #: 32 | RRCID -> 194602 | COMPL. DATE | N/A | TOTAL DEPTH 5143 | PERF. 1534 | - 1568 | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | 3770 | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | 3770 | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | 3770 | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | 3770 | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 3770 | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | 3770 | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MADELEY, AA & DA | | | | WELL #: 108P | RRCID -> 195229 | COMPL. DATE 03/13/2003 | TOTAL DEPTH 1921 | PERF. 1451 | - 1457 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MADELEY, AA & DA | | | | WELL #: 104P | RRCID -> 195362 | COMPL. DATE 04/22/2003 | TOTAL DEPTH 1750 | PERF. 1203 | - 1490 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| CONROE (CONS. U) DENBURY ONSHORE, LLC MADELEY, AA & DA | | //CONT.// 20211 087 //CONT.// 215343 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | | | |
|--|----------|---|----------------------------|-------------------------|----------------------------|-------------|---------------------------|------------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| MADELEY, AA & DA | | WELL #: 110P | | RRCID -> | 195368 | COMPL. DATE | 03/15/2004 | TOTAL DEPTH | 1710 | PERF. | 913 | - | 1025 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| MADELEY, AA & DA | | WELL #: 109P | | RRCID -> | 195370 | COMPL. DATE | 06/06/2003 | TOTAL DEPTH | 2300 | PERF. | 1430 | - | 1751 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| SOUTH TEXAS DEVELOPMENT CO. "1" | | WELL #: 102P | | RRCID -> | 195388 | COMPL. DATE | 10/02/2003 | TOTAL DEPTH | 1550 | PERF. | 978 | - | 992 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| MADELEY, AA & DA | | WELL #: 114P | | RRCID -> | 195503 | COMPL. DATE | 02/13/2003 | TOTAL DEPTH | 2045 | PERF. | 1816 | - | 1904 | | | |
| 04 | 90 N | 80 | -0- | -10 | -0- | 18 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 05 | 93 N | 80 | -0- | -13 | -0- | 20 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 06 | 90 N | 77 | -0- | -13 | -0- | 19 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 07 | 93 N | 86 | -0- | -7 | -0- | 20 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 08 | 3100 N | 4355 | -0- | 1255 | 1255 | 1119 | 1 | 3215 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 21 | 4 | | | | | | | | | |
| 09 | T. A. | 5673 | -0- | 5673 | 6928 | 1267 | 1 | 4359 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 47 | 4 | | | | | | | | | |
| MADELEY, AA & DA | | WELL #: 103P | | RRCID -> | 195814 | COMPL. DATE | 10/02/2003 | TOTAL DEPTH | 1820 | PERF. | 950 | - | 960 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| SOUTH TEXAS DEVELOPMENT CO. "1" | | WELL #: 104P | | RRCID -> | 195818 | COMPL. DATE | 02/09/2015 | TOTAL DEPTH | 1820 | PERF. | 903 | - | 1440 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| CONROE (CONS. U) | | //CONT.// 20211 087 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | |
|-----------------------|------------|---------------------|-------------|---------------------|-------------|------------------------|------------------|------------------|------|-------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | |
| AMERICAN NAT'L BANK | | WELL #: 2 | | RRCID -> 195883 | | COMPL. DATE 03/20/2003 | | TOTAL DEPTH 5150 | | PERF. 1386 - 1398 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | | | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| SULLIVAN, E. B. STATE | | WELL #: 1 | | RRCID -> 196945 | | COMPL. DATE 03/15/2004 | | TOTAL DEPTH 5154 | | PERF. 978 - 1518 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 157 | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 157 | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 157 | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 157 | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 157 | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 157 | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| MOODY, E. | | WELL #: 34 | | RRCID -> 197037 | | COMPL. DATE 10/24/2005 | | TOTAL DEPTH 2800 | | PERF. 1213 - 1218 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| DOBBINS, C. L. | | WELL #: 4 | | RRCID -> 197853 | | COMPL. DATE 04/07/2003 | | TOTAL DEPTH 5139 | | PERF. 2912 - 2915 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LEWIS, J. W. 'A' | | WELL #: 39 | | RRCID -> 197855 | | COMPL. DATE 01/15/2005 | | TOTAL DEPTH 4000 | | PERF. 905 - 911 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| DOBBINS, C. L. | | WELL #: 8 | | RRCID -> 198709 | | COMPL. DATE 04/25/2005 | | TOTAL DEPTH 4000 | | PERF. 926 - 934 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| MOODY, E. | | WELL #: 32 | | RRCID -> 203954 | | COMPL. DATE 10/29/2004 | | TOTAL DEPTH 4083 | | PERF. 524 - 679 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

| CONROE (CONS. U) | | //CONT.// | | 20211 087 | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | |
|-------------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|------------------|------------------|------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| MOODY, E. | | WELL #: | | 7 | RRCID -> | 214533 | COMPL. DATE | 11/23/2005 | TOTAL DEPTH | 5117 | PERF. | 1268 - 1272 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| LEWIS, J. W. "A" | | WELL #: | | 36 | RRCID -> | 229101 | COMPL. DATE | 07/11/2006 | TOTAL DEPTH | 5160 | PERF. | 555 - 559 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| DOBBINS, C. L. | | WELL #: | | 13 | RRCID -> | 288612 | COMPL. DATE | 01/26/2020 | TOTAL DEPTH | 5080 | PERF. | 2798 - 2812 | |
| 04 | 1620 X | 1086 | -0- | -534 | -0- | 247 | 1 | 837 | 2 | N | -0- | | -0- |
| | | | | | | 2 | 4 | | | | | | |
| 05 | 1519 X | 1081 | -0- | -438 | -0- | 271 | 1 | 798 | 2 | N | -0- | | -0- |
| | | | | | | 12 | 4 | | | | | | |
| 06 | 1410 X | 1046 | -0- | -364 | -0- | 255 | 1 | 787 | 2 | N | -0- | | -0- |
| | | | | | | 4 | 4 | | | | | | |
| 07 | 1271 X | 1171 | -0- | -100 | -0- | 274 | 1 | 884 | 2 | N | -0- | | -0- |
| | | | | | | 13 | 4 | | | | | | |
| 08 | 1362 X | 1362 | -0- | -0- | -0- | 350 | 1 | 1005 | 2 | N | -0- | | -0- |
| | | | | | | 7 | 4 | | | | | | |
| *09 | 1295 X | 1295 | -0- | -0- | -0- | 289 | 1 | 996 | 2 | N | -0- | | -0- |
| | | | | | | 10 | 4 | | | | | | |
| ----- | | | | | | | | | | | | | |
| WHEELER OPERATING CORPORATION | | 914263 | | | RRCID -> | 182313 | COMPL. DATE | 01/15/2003 | TOTAL DEPTH | 5145 | PERF. | 4875 - 4883 | |
| HOOPER, FANNIE | | WELL #: | | 1 | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| HOOPER, FANNIE | | WELL #: | | 4 | RRCID -> | 184390 | COMPL. DATE | 07/15/2020 | TOTAL DEPTH | 5136 | PERF. | 4776 - 4786 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| HOOPER, FANNIE "A" | | WELL #: | | 4 | RRCID -> | 194086 | COMPL. DATE | 09/18/2002 | TOTAL DEPTH | 5150 | PERF. | 1704 - 1720 | |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| CONROE (CONS. U) | | //CONT.// | | 20211 087 | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | | |
|-----------------------------------|------------|-----------|-------------|-----------------------|----------------|-----------------|----------|---------------------|------------|------------------|-----------|-------------------------|------------|-------------|
| WHEELER OPERATING CORPORATION | | //CONT.// | | 914263 | | | | | | | | | | |
| DUNN -A- | | | | WELL #: | 1A | RRCID -> | 195314 | COMPL. DATE | 06/03/2003 | TOTAL DEPTH | 1670 | PERF. 1443 - 1447 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 8 N | 8 | -0- | -0- | -0- | -0- | 8 | 4 | | N | -0- | | | -0- |
| 05 | 8 N | -0- | -0- | -8 | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 8 N | -0- | -0- | -8 | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 8 N | -0- | -0- | -8 | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HOOPER, FANNIE | | | | WELL #: | 2 | RRCID -> | 197380 | COMPL. DATE | 01/14/2003 | TOTAL DEPTH | 5155 | PERF. 1744 - 1776 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DUNN "B" | | | | WELL #: | 5 | RRCID -> | 211960 | COMPL. DATE | 10/07/2005 | TOTAL DEPTH | 3483 | PERF. 1186 - 1190 | | |
| 04 | 9 N | 9 | -0- | -0- | -0- | -0- | 9 | 4 | | N | -0- | | | -0- |
| 05 | 9 N | -0- | -0- | -9 | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 9 N | -0- | -0- | -9 | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 9 N | -0- | -0- | -9 | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DUNN "A" | | | | WELL #: | 5 | RRCID -> | 215077 | COMPL. DATE | 03/14/2006 | TOTAL DEPTH | 1822 | PERF. 1724 - 1728 | | |
| 04 | 12 N | 12 | -0- | -0- | -0- | -0- | 12 | 4 | | N | -0- | | | 78 |
| 05 | 12 N | -0- | -0- | -12 | -0- | -0- | | | | N | -0- | | | 78 |
| 06 | 12 N | -0- | -0- | -12 | -0- | -0- | | | | N | -0- | | | 78 |
| 07 | 12 N | -0- | -0- | -12 | -0- | -0- | | | | N | -0- | | | 78 |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| ----- | | | | | | | | | | | | | | |
| DUNN "B" | | | | WELL #: | 7 | RRCID -> | 215906 | COMPL. DATE | 04/04/2006 | TOTAL DEPTH | 1582 | PERF. 1380 - 1384 | | |
| 04 | 13 N | 13 | -0- | -0- | -0- | -0- | 13 | 4 | | N | -0- | | | -0- |
| 05 | 13 N | -0- | -0- | -13 | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 13 N | -0- | -0- | -13 | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 13 N | -0- | -0- | -13 | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE (MIDDLE WILCOX CONS.) | | | | 20211 190 | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | | |
| KEYSTONE | | | | WELL #: | 1 | RRCID -> | 265250 | COMPL. DATE | 10/20/2016 | TOTAL DEPTH | 12400 | PERF. 9560 - 9586 | | |
| 04 | 10320 X | 9674 | -0- | -646 | -0- | -0- | 294 | 1 | 9327 | 2 | N | 48 | 5 8 | 147 |
| | | | | | | | 53 | 9 | | | | | | |
| 05 | 19971 X | 19971 | -0- | -0- | -0- | -0- | 310 | 1 | 19532 | 2 | N | 117 | 179 1 8 8 | 77 |
| | | | | | | | 129 | 9 | | | | | | |
| 06 | 20776 X | 20776 | -0- | -0- | -0- | -0- | 297 | 1 | 20365 | 2 | N | 104 | 7 8 | 174 |
| | | | | | | | 114 | 9 | | | | | | |
| 07 | 18244 X | 18244 | -0- | -0- | -0- | -0- | 273 | 1 | 17864 | 2 | N | 97 | 175 1 11 8 | 85 |
| | | | | | | | 107 | 9 | | | | | | |
| 08 | 9982 X | NO RPT | -0- | -9982 | -0- | -0- | | | | | N | NO RPT | | 85 |
| 09 | 11250 X | NO RPT | -0- | -11250 | -0- | -0- | | | | | N | NO RPT | | 85 |

| CONROE (MIDDLE WILCOX CONS.) | | //CONT.// | | 20211 190 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | | | |
| KEYSTONE MILLS CO. | | | | WELL #: 43 | RRCID -> 111707 | COMPL. DATE 06/02/1984 | TOTAL DEPTH 9730 | PERF. 9596 | - 9662 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 4320 X | 3962 | -0- | -358 | -0- | 900 | 1 | 3057 | 2 | Y | -0- | | | -0- |
| | | | | | | 5 | 4 | | | | | | | |
| 05 | 4464 X | 1540 | -0- | -2924 | -0- | 386 | 1 | 1137 | 2 | Y | -0- | | | -0- |
| | | | | | | 17 | 4 | | | | | | | |
| 06 | 4320 X | 3537 | -0- | -783 | -0- | 864 | 1 | 2661 | 2 | Y | -0- | | | -0- |
| | | | | | | 12 | 4 | | | | | | | |
| 07 | 4464 X | 3074 | -0- | -1390 | -0- | 719 | 1 | 2320 | 2 | Y | -0- | | | -0- |
| | | | | | | 35 | 4 | | | | | | | |
| 08 | 4414 X | 4414 | -0- | -0- | -0- | 1135 | 1 | 3257 | 2 | Y | -0- | | | -0- |
| | | | | | | 22 | 4 | | | | | | | |
| 09 | 3960 X | 1645 | -0- | -2315 | -0- | 367 | 1 | 1264 | 2 | Y | -0- | | | -0- |
| | | | | | | 14 | 4 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MOORE, H. N. | | | | WELL #: 66 | RRCID -> 118245 | COMPL. DATE 07/11/1985 | TOTAL DEPTH 9696 | PERF. 9439 | - 9472 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KEYSTONE MILLS CO. | | | | WELL #: 46 | RRCID -> 190753 | COMPL. DATE N/A | TOTAL DEPTH 10925 | PERF.10020 | - 10632 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KEYSTONE MILLS | | | | WELL #: 47 | RRCID -> 193632 | COMPL. DATE 08/07/2003 | TOTAL DEPTH 13750 | PERF.10045 | - 11800 | | | | | |
| 04 | 4980 X | 4211 | -0- | -769 | -0- | 957 | 1 | 3249 | 2 | Y | -0- | | | -0- |
| | | | | | | 5 | 4 | | | | | | | |
| 05 | 5146 X | 1492 | -0- | -3654 | -0- | 374 | 1 | 1102 | 2 | Y | -0- | | | -0- |
| | | | | | | 16 | 4 | | | | | | | |
| 06 | 4890 X | 3532 | -0- | -1358 | -0- | 863 | 1 | 2658 | 2 | Y | -0- | | | -0- |
| | | | | | | 11 | 4 | | | | | | | |
| 07 | 4836 X | 3095 | -0- | -1741 | -0- | 723 | 1 | 2337 | 2 | Y | -0- | | | -0- |
| | | | | | | 35 | 4 | | | | | | | |
| 08 | 7960 X | 7960 | -0- | -0- | -0- | 2046 | 1 | 5875 | 2 | Y | -0- | | | -0- |
| | | | | | | 39 | 4 | | | | | | | |
| *09 | 7562 X | 7562 | -0- | -0- | -0- | 1689 | 1 | 5810 | 2 | Y | -0- | | | -0- |
| | | | | | | 63 | 4 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MOORE, H. N. | | | | WELL #: 68 | RRCID -> 197585 | COMPL. DATE 05/28/2003 | TOTAL DEPTH 13600 | PERF.12038 | - 12602 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| CONROE (MIDDLE WILCOX CONS.) | | //CONT.// | | 20211 190 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | | |
|------------------------------|------------|-----------|-------------|----------------------|-----------------|----------|---------------------|-------|---------------------|------------------|------------|--------------------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | |
| KEYSTONE MILLS CO. | | WELL #: | | 45 | RRCID -> | 203245 | COMPL. DATE | N/A | TOTAL DEPTH | 13194 | PERF.10503 | - 10872 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 270 N | 270 | -0- | -0- | -0- | 61 | 1 | 209 | 2 | Y | -0- | | | -0- |
| 05 | 169 N | 169 | -0- | -0- | -0- | 42 | 1 | 125 | 2 | Y | -0- | | | -0- |
| 06 | 180 N | 12 | -0- | -168 | -0- | 2 | 4 | 9 | 2 | Y | -0- | | | -0- |
| 07 | 186 N | -0- | -0- | -186 | -0- | 3 | 1 | | | Y | -0- | | | -0- |
| 08 | 155 N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 12 N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | -0- |

| MOORE, H. N. | | WELL #: | | 67 | RRCID -> | 203608 | COMPL. DATE | N/A | TOTAL DEPTH | 15269 | PERF.11858 | - 11874 | | |
|--------------|----------|---------|-----|-----|----------|--------|-------------|-----|-------------|-------|------------|---------|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 11595 | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | 11595 | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | 11595 | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | 11595 | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | 11595 | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | 11595 | | | | Y | -0- | | | -0- |

| MAGNUM PRODUCING, LP | | WELL #: | | 521516 | RRCID -> | 206045 | COMPL. DATE | 06/02/2004 | TOTAL DEPTH | 12859 | PERF.10056 | - 10709 |
|----------------------|--------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 04 | 6675 X | 6675 | -0- | -0- | -0- | 390 | 1 | 6271 | 2 | N | 13 | 61 |
| 05 | 7570 X | 7570 | -0- | -0- | -0- | 14 | 9 | 7161 | 2 | N | 17 | 78 |
| 06 | 5760 X | 5760 | -0- | -0- | -0- | 390 | 1 | 5351 | 2 | N | 17 | 95 |
| 07 | 7285 X | 6315 | -0- | -970 | -0- | 19 | 9 | 5900 | 2 | N | 11 | 106 |
| 08 | 7285 X | 7089 | -0- | -196 | -0- | 403 | 1 | 6671 | 2 | N | 14 | 120 |
| 09 | 7290 X | 7280 | -0- | -10 | -0- | 12 | 9 | 6881 | 2 | N | 8 | 128 |
| | | | | | | 15 | 9 | | | | | |
| | | | | | | 9 | 9 | | | | | |

| TAHITI PTRS ENRGY SOLUTIONS CORP | | WELL #: | | 834487 | RRCID -> | 075213 | COMPL. DATE | 01/07/1977 | TOTAL DEPTH | 9870 | PERF. 9632 | - 9644 |
|----------------------------------|----------|---------|-----|--------|----------|--------|-------------|------------|-------------|------|------------|--------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |

| CONROE, NORTH (9,250) | | WELL #: | | 20213 498 | NON-ASSOCIATED | ONE WELL | | | | CNTY: MONTGOMERY | | |
|-----------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|------------------|------------|--------|
| F.I.G. ENERGY, LLC | | WELL #: | | 257281 | | | | | | | | |
| HUTCHINS-SEALY | | WELL #: | | 1B | RRCID -> | 178320 | COMPL. DATE | 07/24/2000 | TOTAL DEPTH | 11340 | PERF. 9562 | - 9770 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| CONROE, NORTH (10,600 WILCOX) | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|----------------|----------------|----------------|---|--------|----------------|---------|
| F.I.G. ENERGY, LLC | | | | | | | | | | | | |
| HUTCHINS-SEALY | | | | | | | | | | | | |
| 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY | | | | | | | | | | | | |
| 257281 | | | | | | | | | | | | |
| WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | EOM |
| O | | | LIFT(L) | (CODE) | (-) | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| CONSTITUTION (WESTBURY) | | | | | | | | | | | | |
|---|----------|--|-----|-----|-----|--|--|--|---|-----|--|-----|
| HILCORP ENERGY COMPANY | | | | | | | | | | | | |
| APACHE GAS UNIT | | | | | | | | | | | | |
| 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | |
| 386310 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 179420 COMPL. DATE 01/10/2009 TOTAL DEPTH 14910 PERF.13920 - 13950 | | | | | | | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |

| KOLANDER | | | | | | | | | | | | |
|---|----------|--|-----|-----|-----|--|--|--|---|-----|--|-----|
| WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931 | | | | | | | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |

| PAGGI GAS UNIT | | | | | | | | | | | | |
|---|-----|--|-----|-----|-----|--|--|--|---|-----|--|-----|
| WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15239 PERF.14148 - 14283 | | | | | | | | | | | | |
| 04 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | -0- |

| PAGGI GAS UNIT | | | | | | | | | | | | |
|---|----------|--|-----|-----|-----|--|--|--|---|-----|--|-----|
| WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860 | | | | | | | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | -0- |

| WALTER CO. | | | | | | | | | | | | | | |
|---|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206 | | | | | | | | | | | | | | |
| 04 | 5040 X | 4419 | -0- | -621 | -0- | 779 | 1 | 3027 | 2 | N | 557 | 493 | 1 | 270 |
| | | | | | | 613 | 9 | | | | | | | |
| 05 | 5270 X | 3970 | -0- | -1300 | -0- | 841 | 1 | 2557 | 2 | N | 520 | 549 | 1 | 241 |
| | | | | | | 572 | 9 | | | | | | | |
| 06 | 5100 X | 3813 | -0- | -1287 | -0- | 764 | 1 | 2478 | 2 | N | 519 | 478 | 1 | 282 |
| | | | | | | 571 | 9 | | | | | | | |
| 07 | 5270 X | 4177 | -0- | -1093 | -0- | 869 | 1 | 2580 | 2 | N | 662 | 680 | 1 | 264 |
| | | | | | | 728 | 9 | | | | | | | |
| 08 | 4743 X | 2584 | -0- | -2159 | -0- | 393 | 1 | 1817 | 2 | N | 340 | 183 | 1 | 421 |
| | | | | | | 374 | 9 | | | | | | | |
| 09 | 4410 X | 4380 | -0- | -30 | -0- | 758 | 1 | 2945 | 2 | N | 615 | 784 | 1 | 252 |
| | | | | | | 677 | 9 | | | | | | | |

| CONSTITUTION (WESTBURY) | | //CONT.// | | 20254 500 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
|-------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|--------------------|-----------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| KOLANDER | | WELL #: | | 2 | RRCID -> | 264831 | COMPL. DATE | 12/06/2012 | TOTAL DEPTH | 14166 | PERF.14083 - 14164 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WALTER CO. | | WELL #: | | 2 | RRCID -> | 271201 | COMPL. DATE | 01/01/2019 | TOTAL DEPTH | 15248 | PERF.14792 - 14806 | | | | |
| 04 | | 808 N | 808 | -0- | -0- | -0- | 142 | 1 | 552 | 2 | N | 104 | 59 | 1 | 230 |
| | | | | | | | 114 | 9 | | | | | | | |
| 05 | | 558 N | 551 | -0- | -7 | -0- | 101 | 1 | 305 | 2 | N | 132 | 178 | 1 | 184 |
| | | | | | | | 145 | 9 | | | | | | | |
| 06 | | 540 N | 487 | -0- | -53 | -0- | 107 | 1 | 347 | 2 | N | 30 | 66 | 1 | 148 |
| | | | | | | | 33 | 9 | | | | | | | |
| 07 | | 558 N | 455 | -0- | -103 | -0- | 106 | 1 | 315 | 2 | N | 31 | 16 | 1 | 163 |
| | | | | | | | 34 | 9 | | | | | | | |
| 08 | | 558 N | 176 | -0- | -382 | -0- | 31 | 1 | 144 | 2 | N | 1 | | | 164 |
| | | | | | | | 1 | 9 | | | | | | | |
| *09 | | 974 N | 974 | -0- | -0- | -0- | 178 | 1 | 691 | 2 | N | 95 | 111 | 1 | 148 |
| | | | | | | | 105 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| WAGNER OIL COMPANY | | WELL #: | | 891175 | RRCID -> | 195391 | COMPL. DATE | 06/24/2004 | TOTAL DEPTH | 14558 | PERF.14380 - 14395 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WALL GAS UNIT | | WELL #: | | 1 | RRCID -> | 226540 | COMPL. DATE | 04/04/2007 | TOTAL DEPTH | 14325 | PERF.14062 - 14082 | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 24 | | | 115 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | 135 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 21 | | | 156 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 19 | | | 175 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | 192 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 16 | 183 | 1 | 25 |
| ----- | | | | | | | | | | | | | | | |
| MANESS GAS UNIT | | WELL #: | | 2 | RRCID -> | 235469 | COMPL. DATE | 02/15/2008 | TOTAL DEPTH | 14300 | PERF.13976 - 13986 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |

| CONSTITUTION (WESTBURY) | | //CONT.// | | 20254 500 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
|-------------------------|------------|-----------|-------------|----------------------|------------------|----------|-----------------|-----------------|----------------|-------|--------------------|-------|----------------|-------|-------------|
| WAGNER OIL COMPANY | | //CONT.// | | 891175 | | | | | | | | | | | |
| MANESS GAS UNIT | | WELL #: | | 3 | RRCID -> | 257758 | COMPL. DATE | 05/19/2010 | TOTAL DEPTH | 14172 | PERF.14090 - 14100 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| 04 | 2670 X | 2383 | -0- | -287 | -0- | 861 | 1 | 966 | 3 | N | 505 | 738 | 1 | | 221 |
| | | | | | | 556 | 9 | | | | | | | | |
| 05 | 2631 X | 2631 | -0- | -0- | -0- | 916 | 1 | 1108 | 3 | N | 552 | 354 | 1 | | 419 |
| | | | | | | 607 | 9 | | | | | | | | |
| 06 | 2323 X | 2323 | -0- | -0- | -0- | 899 | 1 | 849 | 3 | N | 523 | 729 | 1 | | 213 |
| | | | | | | 575 | 9 | | | | | | | | |
| 07 | 2449 N | 2332 | -0- | -117 | -0- | 915 | 1 | 858 | 3 | N | 508 | 359 | 1 | | 362 |
| | | | | | | 559 | 9 | | | | | | | | |
| 08 | 2635 N | 2391 | -0- | -244 | -0- | 929 | 1 | 899 | 3 | N | 512 | 365 | 1 | | 509 |
| | | | | | | 563 | 9 | | | | | | | | |
| 09 | 2310 N | 2178 | -0- | -132 | -0- | 887 | 1 | 806 | 3 | N | 441 | 727 | 1 | | 223 |
| | | | | | | 485 | 9 | | | | | | | | |
| WALL UNIT | | WELL #: | | 2 | RRCID -> | 260040 | COMPL. DATE | 09/16/2010 | TOTAL DEPTH | 14145 | PERF.14182 - 14190 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| MANESS GAS UNIT | | WELL #: | | 6 | RRCID -> | 262476 | COMPL. DATE | 05/25/2011 | TOTAL DEPTH | 14225 | PERF.14010 - 14488 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| MANESS GAS UNIT | | WELL #: | | 4 | RRCID -> | 262487 | COMPL. DATE | 03/14/2011 | TOTAL DEPTH | 14143 | PERF.14052 - 14058 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| CONSTITUTION (YEGUA) | | 20254 550 | | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| HARDER SWD | | WELL #: | | 1 | RRCID -> | 213244 | COMPL. DATE | 03/25/2011 | TOTAL DEPTH | 16961 | PERF. 4440 - 4470 | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| CONSTITUTION (YEGUA) | | //CONT.// | | 20254 550 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | |
|--------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-----------------|---------------------|------------------------|-----|-----------|--------------------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| HARDER BROUSSARD UNIT | | WELL #: | | 1 | | RRCID -> 287484 | | COMPL. DATE 04/24/2019 | | | TOTAL DEPTH 15539 PERF.12374 - 12538 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 2387 N | 360 | -0- | -2027 | -0- | 73 | 1 | 284 | 2 | N | 3 | 185 | 65 |
| 05 | 321 N | 321 | -0- | -0- | -0- | 3 | 9 | 226 | 2 | N | 19 | | 84 |
| 06 | 180 X | 116 | -0- | -64 | -0- | 21 | 9 | 87 | 2 | N | 2 | | 86 |
| 07 | 231 X | 231 | -0- | -0- | -0- | 27 | 1 | 154 | 2 | N | 23 | 8 | 101 |
| 08 | 186 X | 156 | -0- | -30 | -0- | 25 | 9 | 128 | 2 | N | -0- | | 101 |
| 09 | 180 X | 173 | -0- | -7 | -0- | 28 | 1 | 133 | 2 | N | 5 | 7 | 99 |
| | | | | | | 34 | 1 | | | | | | |
| | | | | | | 6 | 9 | | | | | | |
| HARDER BROUSSARD UNIT | | WELL #: | | 2 | | RRCID -> 288464 | | COMPL. DATE 09/05/2019 | | | TOTAL DEPTH 15507 PERF.12592 - 12680 | | |
| 04 | 64 N | 64 | -0- | -0- | -0- | 10 | 1 | 40 | 2 | N | 13 | | 193 |
| 05 | 49 N | 49 | -0- | -0- | -0- | 14 | 9 | 34 | 2 | N | 4 | | 197 |
| 06 | 90 N | -0- | -0- | -90 | -0- | 11 | 1 | | | N | -0- | | 197 |
| 07 | 62 N | 39 | -0- | -23 | -0- | 4 | 9 | 15 | 2 | N | 17 | 1 | 213 |
| 08 | 62 N | -0- | -0- | -62 | -0- | 19 | 9 | | | N | -0- | | 213 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 213 |
| ROVER PETROLEUM OPERATING, LLC | | WELL #: | | 730462 | | RRCID -> 187477 | | COMPL. DATE 05/29/2002 | | | TOTAL DEPTH 13506 PERF.13056 - 13176 | | |
| DU JAY, JOYCE | | 1 | | | | | | | | | | | |
| 04 | 4405 X | 4405 | -0- | -0- | -0- | 1752 | 1 | 2152 | 2 | N | 455 | 515 | 7239 |
| 05 | 4278 X | 3824 | -0- | -454 | -0- | 501 | 9 | 1982 | 2 | N | 461 | 433 | 7267 |
| 06 | 3750 X | 3414 | -0- | -336 | -0- | 1335 | 1 | 2095 | 2 | N | 397 | 430 | 7234 |
| 07 | 3844 X | 3604 | -0- | -240 | -0- | 507 | 9 | 2004 | 2 | N | 492 | 347 | 7379 |
| 08 | 4371 X | 1414 | -0- | -2957 | -0- | 882 | 1 | 650 | 9 | N | 591 | 522 | 176 |
| 09 | 4230 X | 1139 | -0- | -3091 | -0- | 437 | 9 | 375 | 9 | N | 341 | 354 | 163 |
| | | | | | | 1059 | 1 | | | | | | |
| | | | | | | 541 | 9 | | | | | | |
| | | | | | | 764 | 2 | | | | | | |
| | | | | | | 764 | 2 | | | | | | |
| VESTIGE ENERGY, LLC | | WELL #: | | 884807 | | RRCID -> 262236 | | COMPL. DATE 09/03/2010 | | | TOTAL DEPTH 14900 PERF.15159 - 15170 | | |
| EPPIE | | 1 | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 105 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 105 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 105 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 105 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 105 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 105 |

| CONSTITUTION, SOUTH (YEGUA) | | 20255 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | |
|-----------------------------------|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|--------|--------------------------------------|---------------------------|-------------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | |
| TURNER-BOGAN | | WELL #: 1ST | | RRCID -> 233770 | | COMPL. DATE 11/11/2014 | | TOTAL DEPTH 14762 PERF.15025 - 15037 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFE(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 6950 X | 6950 | -0- | -0- | -0- | 300 1 | 5932 2 | Y | 653 724 1 | 3 8 252 |
| | | | | | | 718 9 | | | | |
| 05 | 6994 X | 6994 | -0- | -0- | -0- | 310 1 | 5974 2 | Y | 645 535 1 | 3 8 359 |
| | | | | | | 710 9 | | | | |
| 06 | 6660 X | 6347 | -0- | -313 | -0- | 300 1 | 5394 2 | Y | 594 717 1 | 1 8 235 |
| | | | | | | 653 9 | | | | |
| 07 | 6882 X | 6208 | -0- | -674 | -0- | 307 1 | 5301 2 | Y | 545 529 1 | 6 8 245 |
| | | | | | | 600 9 | | | | |
| 08 | 6882 X | 6274 | -0- | -608 | -0- | 310 1 | 5364 2 | Y | 545 680 1 | 3 8 107 |
| | | | | | | 600 9 | | | | |
| 09 | 5640 X | NO RPT | -0- | -5640 | -0- | | | Y | NO RPT | 107 |

| TURNER-BOGAN | | WELL #: 2 | | RRCID -> 262085 | | COMPL. DATE 01/29/2013 | | TOTAL DEPTH 15463 PERF.14896 - 15038 | | |
|--------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|-----|
| 04 | DELQ PR | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| HILCORP ENERGY COMPANY | | 386310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | |
|------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|----|
| DEAN | | WELL #: 1 | | RRCID -> 257676 | | COMPL. DATE 05/24/2010 | | TOTAL DEPTH 16055 PERF.15679 - 15731 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 25 |

| COOLEY (MEEK SAND) | | 20385 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | |
|---------------------------|----------|-----------------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|----|
| FOSSIL OIL OPERATING, LLC | | 278838 | | | | | | | | |
| HORELICA UNIT "A" | | WELL #: 1 | | RRCID -> 176224 | | COMPL. DATE 12/16/2010 | | TOTAL DEPTH 12875 PERF.11470 - 11490 | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 31 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 31 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 31 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 31 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 31 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 31 |
| | | PLUGGED AND ABANDONED | | 01/28/2019 | | | | | | |

| HORELICA UNIT "A" | | WELL #: 2 | | RRCID -> 244805 | | COMPL. DATE 05/08/2007 | | TOTAL DEPTH 12944 PERF. 8467 - 8473 | | |
|-------------------|----------|-----------------------|-----|-----------------------------|-----|------------------------|--|-------------------------------------|--------|----|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 18 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 18 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 18 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 18 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 18 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 18 |
| | | PLUGGED AND ABANDONED | | 11/05/2019 - P/A 11/05/2019 | | | | | | |

| ----- | | | | | | | | | | | | | | | |
|------------------------|---|------------|-----------|-------------|----------------|-----------------|------------------|------------------|------------------------|---|-------------------|--------------------|------------------|-------------|-----|
| COOLEY (MEEK SAND) | | | //CONT.// | | 20385 300 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: FORT BEND | | | |
| HILCORP ENERGY COMPANY | | | | | 386310 | | | | | | | | | | |
| AYLOR "A" | | | WELL #: | | 1 | RRCID -> 118957 | | | COMPL. DATE 10/26/1985 | | TOTAL DEPTH 14281 | PERF.13140 - 13560 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | |
| | | | | | | | AMT CODE | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | | |
| 04 | | 47220 X | 46278 | -0- | -942 | -0- | 4808 | 1 | 40847 | 2 | Y | 566 | 496 | 1 | 194 |
| | | | | | | | 623 | 9 | | | | | | | |
| 05 | | 52550 X | 52550 | -0- | -0- | -0- | 4951 | 1 | 46897 | 2 | Y | 638 | 531 | 1 | 301 |
| | | | | | | | 702 | 9 | | | | | | | |
| 06 | | 47678 X | 47678 | -0- | -0- | -0- | 4196 | 1 | 42913 | 2 | Y | 517 | 568 | 1 | 250 |
| | | | | | | | 569 | 9 | | | | | | | |
| 07 | | 50202 X | 50202 | -0- | -0- | -0- | 4499 | 1 | 45069 | 2 | Y | 576 | 563 | 1 | 263 |
| | | | | | | | 634 | 9 | | | | | | | |
| 08 | | 53568 X | 52045 | -0- | -1523 | -0- | 4559 | 1 | 46913 | 2 | Y | 521 | 590 | 1 | 194 |
| | | | | | | | 573 | 9 | | | | | | | |
| 09 | | 50850 X | 45895 | -0- | -4955 | -0- | 4056 | 1 | 41297 | 2 | Y | 493 | 404 | 1 | 283 |
| | | | | | | | 542 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| SANDERS, L. J. | | | WELL #: | | 1 | RRCID -> 123821 | | | COMPL. DATE 03/24/1987 | | TOTAL DEPTH 14300 | PERF.13144 - 13343 | | | |
| 04 | | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 186 |
| 05 | | 177 N | 177 | -0- | -0- | -0- | 17 | 1 | 158 | 2 | N | 2 | 1 | 1 | 187 |
| | | | | | | | 2 | 9 | | | | | | | |
| 06 | | 133 N | 133 | -0- | -0- | -0- | 12 | 1 | 120 | 2 | N | 1 | 1 | 1 | 187 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | | 110 N | 110 | -0- | -0- | -0- | 10 | 1 | 99 | 2 | N | 1 | 1 | 1 | 187 |
| | | | | | | | 1 | 9 | | | | | | | |
| 08 | | 124 N | 118 | -0- | -6 | -0- | 11 | 1 | 106 | 2 | N | 1 | 1 | 1 | 187 |
| | | | | | | | 1 | 9 | | | | | | | |
| *09 | | 157 N | 157 | -0- | -0- | -0- | 14 | 1 | 142 | 2 | N | 1 | 1 | 1 | 187 |
| | | | | | | | 1 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| TOWNSITE | | | WELL #: | | 1 | RRCID -> 132837 | | | COMPL. DATE 09/19/1989 | | TOTAL DEPTH 18248 | PERF.13120 - 13756 | | | |
| 04 | | 6773 X | 6773 | -0- | -0- | -0- | 702 | 1 | 5966 | 2 | N | 95 | 63 | 1 | 127 |
| | | | | | | | 105 | 9 | | | | | | | |
| 05 | | 5806 X | 5806 | -0- | -0- | -0- | 543 | 1 | 5141 | 2 | N | 111 | 62 | 1 | 176 |
| | | | | | | | 122 | 9 | | | | | | | |
| 06 | | 7260 X | 5257 | -0- | -2003 | -0- | 459 | 1 | 4693 | 2 | N | 95 | 47 | 1 | 224 |
| | | | | | | | 105 | 9 | | | | | | | |
| 07 | | 5952 X | 5214 | -0- | -738 | -0- | 468 | 1 | 4690 | 2 | N | 51 | 51 | 1 | 224 |
| | | | | | | | 56 | 9 | | | | | | | |
| 08 | | 5952 X | 5779 | -0- | -173 | -0- | 506 | 1 | 5209 | 2 | N | 58 | 54 | 1 | 228 |
| | | | | | | | 64 | 9 | | | | | | | |
| 09 | | 5760 X | 5188 | -0- | -572 | -0- | 456 | 1 | 4645 | 2 | N | 79 | 194 | 1 | 113 |
| | | | | | | | 87 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| GRIGAR | | | WELL #: | | 1 | RRCID -> 136417 | | | COMPL. DATE 08/17/1997 | | TOTAL DEPTH 14300 | PERF.12683 - 13154 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 HILCORP ENERGY COMPANY //CONT.// 386310
 EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | 8831 X | 8831 | -0- | -0- | -0- | 899 | 1 | 7637 | 2 | N | 268 | 215 1 | 192 |
| | | | | | | 295 | 9 | | | | | | |
| 05 | 3930 X | 3930 | -0- | -0- | -0- | 365 | 1 | 3462 | 2 | N | 94 | 213 1 | 73 |
| | | | | | | 103 | 9 | | | | | | |
| 06 | 3932 X | 3932 | -0- | -0- | -0- | 342 | 1 | 3491 | 2 | N | 90 | 35 1 | 128 |
| | | | | | | 99 | 9 | | | | | | |
| 07 | 4774 X | 3585 | -0- | -1189 | -0- | 317 | 1 | 3174 | 2 | N | 85 | 35 1 | 178 |
| | | | | | | 94 | 9 | | | | | | |
| 08 | 5459 X | 5459 | -0- | -0- | -0- | 472 | 1 | 4857 | 2 | N | 118 | 222 1 | 74 |
| | | | | | | 130 | 9 | | | | | | |
| 09 | 4620 X | 3621 | -0- | -999 | -0- | 316 | 1 | 3221 | 2 | N | 76 | 33 1 | 117 |
| | | | | | | 84 | 9 | | | | | | |

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

| | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-------|----|
| 04 | 8073 X | 8073 | -0- | -0- | -0- | 840 | 1 | 7132 | 2 | Y | 92 | 77 1 | 67 |
| | | | | | | 101 | 9 | | | | | | |
| 05 | 8809 X | 8809 | -0- | -0- | -0- | 832 | 1 | 7875 | 2 | Y | 93 | 90 1 | 70 |
| | | | | | | 102 | 9 | | | | | | |
| 06 | 8879 X | 8879 | -0- | -0- | -0- | 782 | 1 | 7995 | 2 | Y | 93 | 77 1 | 86 |
| | | | | | | 102 | 9 | | | | | | |
| 07 | 8569 X | 8569 | -0- | -0- | -0- | 768 | 1 | 7700 | 2 | Y | 92 | 83 1 | 95 |
| | | | | | | 101 | 9 | | | | | | |
| 08 | 9145 X | 8577 | -0- | -568 | -0- | 752 | 1 | 7742 | 2 | Y | 75 | 138 1 | 23 |
| | | | | | | 83 | 9 | | | | 9 6 | | |
| 09 | 8880 X | 7844 | -0- | -1036 | -0- | 694 | 1 | 7063 | 2 | Y | 79 | 69 1 | 33 |
| | | | | | | 87 | 9 | | | | | | |

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 06/24/2020 TOTAL DEPTH 13304 PERF.12550 - 13027

| | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-----|---|------|---|---|----|------|----|
| 04 | 7140 X | 2182 | -0- | -4958 | -0- | 227 | 1 | 1929 | 2 | Y | 24 | 18 1 | 26 |
| | | | | | | 26 | 9 | | | | | | |
| 05 | 7378 X | 4581 | -0- | -2797 | -0- | 431 | 1 | 4087 | 2 | Y | 57 | 41 1 | 42 |
| | | | | | | 63 | 9 | | | | | | |
| 06 | 7140 X | 3983 | -0- | -3157 | -0- | 351 | 1 | 3590 | 2 | Y | 38 | 34 1 | 46 |
| | | | | | | 42 | 9 | | | | | | |
| 07 | 4967 X | 4967 | -0- | -0- | -0- | 446 | 1 | 4465 | 2 | Y | 51 | 45 1 | 52 |
| | | | | | | 56 | 9 | | | | | | |
| 08 | 6272 X | 6272 | -0- | -0- | -0- | 550 | 1 | 5658 | 2 | Y | 58 | 56 1 | 54 |
| | | | | | | 64 | 9 | | | | | | |
| *09 | 4898 X | 4898 | -0- | -0- | -0- | 430 | 1 | 4378 | 2 | Y | 82 | 44 1 | 92 |
| | | | | | | 90 | 9 | | | | | | |

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

| | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|----|---|-----|---|---|-----|-----|-----|
| 04 | 25 N | 25 | -0- | -0- | -0- | 3 | 1 | 22 | 2 | Y | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 08 | 113 N | 113 | -0- | -0- | -0- | 10 | 1 | 102 | 2 | Y | 1 | 1 1 | -0- |
| | | | | | | 1 | 9 | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |

| COOLEY (MEEK SAND) | | //CONT.// 20385 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | | |
|------------------------|---|---------------------|------------------|-----------------|-------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | |
| DUSEK | | WELL #: 2 | | RRCID -> 157202 | | COMPL. DATE 06/23/2020 | | TOTAL DEPTH 13642 | | PERF.12823 - 13240 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 6164 X | 6164 | -0- | -0- | -0- | 632 1 | 5369 2 | Y | 148 | 114 1 | 97 |
| | | | | | | | 163 9 | | | | | |
| 05 | | 9544 X | 9544 | -0- | -0- | -0- | 887 1 | 8405 2 | Y | 229 | 197 1 | 129 |
| | | | | | | | 252 9 | | | | | |
| 06 | | 7401 X | 7401 | -0- | -0- | -0- | 638 1 | 6526 2 | Y | 215 | 189 1 | 155 |
| | | | | | | | 237 9 | | | | | |
| 07 | | 87 X | 87 | -0- | -0- | -0- | 1 1 | 10 2 | Y | 69 | 131 1 | 93 |
| | | | | | | | 76 9 | | | | | |
| 08 | | 10788 X | 224 | -0- | -10564 | -0- | 18 1 | 191 2 | Y | 14 | 87 1 | 20 |
| | | | | | | | 15 9 | | | | | |
| 09 | | 9240 X | 91 | -0- | -9149 | -0- | 8 1 | 82 2 | Y | 1 | 2 1 | 19 |
| | | | | | | | 1 9 | | | | | |

| GALLIA | | WELL #: 2 | | RRCID -> 157503 | | COMPL. DATE 02/15/2016 | | TOTAL DEPTH 12780 | | PERF. 6210 - 6400 | |
|--------|--|-----------|--------|-----------------|-----|------------------------|--|-------------------|---|-------------------|-----|
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| COLONY | | WELL #: 1 | | RRCID -> 161099 | | COMPL. DATE 07/12/1996 | | TOTAL DEPTH 13577 | | PERF.12954 - 13423 | |
|--------|--|-----------|-----|-----------------|-----|------------------------|--|-------------------|---|--------------------|-----|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| ENGELHOLM | | WELL #: 1 | | RRCID -> 163543 | | COMPL. DATE 03/11/1997 | | TOTAL DEPTH 13700 | | PERF.12798 - 13606 | |
|-----------|--|-----------|--------|-----------------|-----|------------------------|--|-------------------|---|--------------------|-----|
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| GRIGAR | | WELL #: 2 | | RRCID -> 163987 | | COMPL. DATE 02/08/1997 | | TOTAL DEPTH 13700 | | PERF.13243 - 13389 | |
|--------|--|-----------|-----|-----------------|-----|------------------------|--|-------------------|---|--------------------|-----|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 HILCORP ENERGY COMPANY //CONT.// 386310
 DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | 840 N | -0- | -0- | -840 | -0- | | | | Y | -0- | | | -0- |
| 05 | 806 N | 617 | -0- | -189 | -0- | 58 | 1 | 552 | 2 | 6 | 5 | 1 | 1 |
| 06 | 553 N | 553 | -0- | -0- | -0- | 7 | 9 | 498 | 2 | 5 | 4 | 1 | 2 |
| 07 | 747 N | 747 | -0- | -0- | -0- | 6 | 9 | 672 | 2 | 7 | 7 | 1 | 2 |
| 08 | 759 N | 759 | -0- | -0- | -0- | 8 | 9 | 685 | 2 | 6 | 7 | 1 | 1 |
| 09 | 540 N | 526 | -0- | -14 | -0- | 7 | 9 | 473 | 2 | 5 | 5 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | |

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

| | | | | | | | | | | | | | |
|-----|-------|-----|-----|------|-----|----|---|-----|---|---|-----|---|-----|
| 04 | 547 N | 547 | -0- | -0- | -0- | 57 | 1 | 484 | 2 | 5 | 14 | 1 | 4 |
| 05 | 465 N | 50 | -0- | -415 | -0- | 6 | 9 | 44 | 2 | 1 | 2 | 1 | 3 |
| 06 | 450 N | -0- | -0- | -450 | -0- | 5 | 1 | | | Y | 3 | 1 | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | 1 | 9 | | | Y | -0- | | -0- |
| 08 | 62 N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | -0- |
| *09 | 753 N | 753 | -0- | -0- | -0- | 67 | 1 | 678 | 2 | 7 | 5 | 1 | 2 |
| | | | | | | 8 | 9 | | | | | | |

DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

| | | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|-----|---|------|---|---|-----|-----|---|---------|
| 04 | 8139 X | 8139 | -0- | -0- | -0- | 841 | 1 | 7147 | 2 | Y | 137 | 76 | 1 | 163 |
| 05 | 7038 X | 7038 | -0- | -0- | -0- | 151 | 9 | 6291 | 2 | Y | 75 | 75 | 1 | 163 |
| 06 | 6052 X | 6052 | -0- | -0- | -0- | 664 | 1 | 5447 | 2 | Y | 65 | 55 | 1 | 173 |
| 07 | 7077 X | 7077 | -0- | -0- | -0- | 83 | 9 | 6351 | 2 | Y | 84 | 66 | 1 | 191 |
| 08 | 9214 X | 9214 | -0- | -0- | -0- | 533 | 1 | 8317 | 2 | Y | 81 | 205 | 1 | 23 6 44 |
| *09 | 8329 X | 8329 | -0- | -0- | -0- | 72 | 9 | 7502 | 2 | Y | 82 | 72 | 1 | 54 |
| | | | | | | 634 | 1 | | | | | | | |
| | | | | | | 92 | 9 | | | | | | | |
| | | | | | | 808 | 1 | | | | | | | |
| | | | | | | 89 | 9 | | | | | | | |
| | | | | | | 737 | 1 | | | | | | | |
| | | | | | | 90 | 9 | | | | | | | |

EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|----|----|---|---|
| 04 | 1066 N | 1066 | -0- | -0- | -0- | 111 | 1 | 944 | 2 | Y | 10 | 10 | 1 | 2 |
| 05 | 1251 N | 1251 | -0- | -0- | -0- | 11 | 9 | 1119 | 2 | Y | 13 | 13 | 1 | 2 |
| 06 | 1110 X | 950 | -0- | -160 | -0- | 118 | 1 | 856 | 2 | Y | 9 | 9 | 1 | 2 |
| 07 | 1212 X | 1212 | -0- | -0- | -0- | 14 | 9 | 1090 | 2 | Y | 12 | 11 | 1 | 3 |
| 08 | 1395 X | 1027 | -0- | -368 | -0- | 84 | 1 | 927 | 2 | Y | 9 | 10 | 1 | 2 |
| 09 | 1200 X | 1164 | -0- | -36 | -0- | 10 | 9 | 1049 | 2 | Y | 11 | 10 | 1 | 3 |
| | | | | | | 109 | 1 | | | | | | | |
| | | | | | | 13 | 9 | | | | | | | |
| | | | | | | 90 | 1 | | | | | | | |
| | | | | | | 10 | 9 | | | | | | | |
| | | | | | | 103 | 1 | | | | | | | |
| | | | | | | 12 | 9 | | | | | | | |

| ----- | | | | | | | | | | | | | | | |
|------------------------|---|------------|---------------------|-------------------------|----------------------|-------------------------|-------|------------------------|------------|-----|--------------------------------------|-------------------------|------------|-------------|-----|
| COOLEY (MEEK SAND) | | | //CONT.// 20385 300 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: FORT BEND | | | | |
| HILCORP ENERGY COMPANY | | | //CONT.// 386310 | | | | | | | | | | | | |
| KRISTYNIK | | | WELL #: 1 | | RRCID -> 198805 | | | COMPL. DATE 03/18/2013 | | | TOTAL DEPTH 13900 PERF.13894 - 14039 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 04 | | 3247 X | 3247 | -0- | -0- | -0- | 333 | 1 | 2825 | 2 | N | 81 | 28 | 1 | 185 |
| | | | | | | | 89 | 9 | | | | | | | |
| 05 | | 3317 X | 3212 | -0- | -105 | -0- | 302 | 1 | 2858 | 2 | N | 47 | 33 | 1 | 199 |
| | | | | | | | 52 | 9 | | | | | | | |
| 06 | | 2940 X | 2935 | -0- | -5 | -0- | 256 | 1 | 2620 | 2 | N | 54 | 26 | 1 | 227 |
| | | | | | | | 59 | 9 | | | | | | | |
| 07 | | 3381 X | 3381 | -0- | -0- | -0- | 301 | 1 | 3018 | 2 | N | 56 | 202 | 1 | 81 |
| | | | | | | | 62 | 9 | | | | | | | |
| 08 | | 3348 X | 3191 | -0- | -157 | -0- | 278 | 1 | 2859 | 2 | N | 49 | 31 | 1 | 99 |
| | | | | | | | 54 | 9 | | | | | | | |
| 09 | | 3240 X | 2894 | -0- | -346 | -0- | 254 | 1 | 2583 | 2 | N | 52 | 25 | 1 | 126 |
| | | | | | | | 57 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| COLONY | | | WELL #: 5 | | RRCID -> 203321 | | | COMPL. DATE 09/07/2014 | | | TOTAL DEPTH 13810 PERF.14200 - 14340 | | | | |
| 04 | | 9720 X | 105 | -0- | -9615 | -0- | 9 | 1 | 75 | 2 | Y | 19 | 44 | 1 | 74 |
| | | | | | | | 21 | 9 | | | | | | | |
| 05 | | 10044 X | 42 | -0- | -10002 | -0- | 3 | 1 | 26 | 2 | Y | 12 | 35 | 1 | 51 |
| | | | | | | | 13 | 9 | | | | | | | |
| 06 | | 8746 X | 22 | -0- | -8724 | -0- | 2 | 1 | 17 | 2 | Y | 3 | 26 | 1 | 28 |
| | | | | | | | 3 | 9 | | | | | | | |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | | Y | 34 | 27 | 1 | 35 |
| 08 | | 129 X | 129 | -0- | -0- | -0- | 5 | 1 | 48 | 2 | Y | 69 | 45 | 1 | 59 |
| | | | | | | | 76 | 9 | | | | | | | |
| 09 | | 120 X | -0- | -0- | -120 | -0- | | | | | Y | -0- | 59 | 1 | -0- |
| ----- | | | | | | | | | | | | | | | |
| GALLIA | | | WELL #: 5 | | RRCID -> 203322 | | | COMPL. DATE 08/08/2011 | | | TOTAL DEPTH 13521 PERF.12754 - 13226 | | | | |
| 04 | | 7080 X | 6989 | -0- | -91 | -0- | 715 | 1 | 6070 | 2 | Y | 185 | 142 | 1 | 83 |
| | | | | | | | 204 | 9 | | | | | | | |
| 05 | | 7536 X | 7536 | -0- | -0- | -0- | 698 | 1 | 6617 | 2 | Y | 201 | 165 | 1 | 119 |
| | | | | | | | 221 | 9 | | | | | | | |
| 06 | | 7200 X | 7165 | -0- | -35 | -0- | 621 | 1 | 6353 | 2 | Y | 174 | 149 | 1 | 144 |
| | | | | | | | 191 | 9 | | | | | | | |
| 07 | | 7631 X | 7631 | -0- | -0- | -0- | 676 | 1 | 6770 | 2 | Y | 168 | 230 | 1 | 82 |
| | | | | | | | 185 | 9 | | | | | | | |
| 08 | | 7771 X | 7771 | -0- | -0- | -0- | 673 | 1 | 6932 | 2 | Y | 151 | 144 | 1 | 89 |
| | | | | | | | 166 | 9 | | | | | | | |
| 09 | | 7290 X | 7240 | -0- | -50 | -0- | 633 | 1 | 6446 | 2 | Y | 146 | 129 | 1 | 106 |
| | | | | | | | 161 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| COLONY | | | WELL #: 6 | | RRCID -> 203324 | | | COMPL. DATE 05/06/2020 | | | TOTAL DEPTH 13930 PERF.13700 - 13909 | | | | |
| 04 | | 10860 X | 5541 | -0- | -5319 | -0- | 566 | 1 | 4811 | 2 | Y | 149 | 124 | 1 | 143 |
| | | | | | | | 164 | 9 | | | | | | | |
| 05 | | 11222 X | 9652 | -0- | -1570 | -0- | 904 | 1 | 8563 | 2 | Y | 168 | 174 | 1 | 137 |
| | | | | | | | 185 | 9 | | | | | | | |
| 06 | | 11175 X | 11175 | -0- | -0- | -0- | 974 | 1 | 9966 | 2 | Y | 214 | 183 | 1 | 168 |
| | | | | | | | 235 | 9 | | | | | | | |
| 07 | | 10372 X | 10372 | -0- | -0- | -0- | 921 | 1 | 9233 | 2 | Y | 198 | 201 | 1 | 165 |
| | | | | | | | 218 | 9 | | | | | | | |
| 08 | | 10121 X | 10121 | -0- | -0- | -0- | 880 | 1 | 9061 | 2 | Y | 164 | 185 | 1 | 144 |
| | | | | | | | 180 | 9 | | | | | | | |
| 09 | | 11190 X | 10023 | -0- | -1167 | -0- | 876 | 1 | 8920 | 2 | Y | 206 | 161 | 1 | 189 |
| | | | | | | | 227 | 9 | | | | | | | |

| COOLEY (MEEK SAND) HILCORP ENERGY COMPANY DUSEK | | //CONT.// //CONT.// | 20385 300 386310 | NON-ASSOCIATED | | CAPACITY | | | | CNTY: FORT BEND | | | | | | | |
|---|---|------------------------|---------------------|----------------------------|-------------------------|-------------------------------|----------|---------------------------|------------|-----------------|--------|--------------|----------|---------------------------|----------|-----------|----------------|
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | EOM BALANCE |
| | | | | WELL #: | 6 | RRCID -> | 203777 | COMPL. DATE | 07/01/2004 | TOTAL DEPTH | 13736 | PERF. | 13435 | - | | 13570 | |
| 04 | | 10277 X | 10277 | -0- | -0- | -0- | 1061 | 1 | 9012 | 2 | Y | 185 | 159 | 1 | | | 136 |
| 05 | | 10292 X | 8214 | -0- | -2078 | -0- | 204 | 9 | 771 | 1 | Y | 127 | 163 | 1 | | | 100 |
| 06 | | 10800 X | 10648 | -0- | -152 | -0- | 140 | 9 | 935 | 1 | Y | 134 | 141 | 1 | | | 93 |
| 07 | | 8108 X | 8108 | -0- | -0- | -0- | 147 | 9 | 722 | 1 | Y | 142 | 150 | 1 | | | 85 |
| 08 | | 11749 X | 10103 | -0- | -1646 | -0- | 156 | 9 | 882 | 1 | Y | 129 | 167 | 1 | | | 47 |
| 09 | | 10650 X | 8848 | -0- | -1802 | -0- | 142 | 9 | 779 | 1 | Y | 123 | 77 | 1 | | | 93 |
| | | | | WELL #: | 4 | RRCID -> | 220336 | COMPL. DATE | 09/15/2014 | TOTAL DEPTH | 13362 | PERF. | 13481 | - | | 13574 | |
| 04 | | 10346 X | 10346 | -0- | -0- | -0- | 1078 | 1 | 9154 | 2 | N | 104 | 98 | 1 | | | 166 |
| 05 | | 10970 X | 10970 | -0- | -0- | -0- | 114 | 9 | 1036 | 1 | N | 110 | 112 | 1 | | | 164 |
| 06 | | 9866 X | 9866 | -0- | -0- | -0- | 121 | 9 | 870 | 1 | N | 94 | 88 | 1 | | | 170 |
| 07 | | 11464 X | 11464 | -0- | -0- | -0- | 103 | 9 | 1029 | 1 | N | 111 | 107 | 1 | | | 174 |
| 08 | | 10974 X | 9438 | -0- | -1536 | -0- | 122 | 9 | 828 | 1 | N | 83 | 95 | 1 | | | 162 |
| 09 | | 10620 X | 8944 | -0- | -1676 | -0- | 91 | 9 | 791 | 1 | N | 88 | 79 | 1 | | | 171 |
| | | | | WELL #: | 5 | RRCID -> | 223727 | COMPL. DATE | 06/27/2006 | TOTAL DEPTH | 13707 | PERF. | 13472 | - | | 13632 | |
| 04 | | 142 N | 142 | -0- | -0- | -0- | 15 | 1 | 126 | 2 | N | 1 | 2 | 1 | | | 1 |
| 05 | | 213 N | 213 | -0- | -0- | -0- | 1 | 9 | 20 | 1 | N | 2 | 2 | 1 | | | 1 |
| 06 | | 229 N | 229 | -0- | -0- | -0- | 2 | 9 | 20 | 1 | N | 2 | 2 | 1 | | | 1 |
| 07 | | 93 N | 58 | -0- | -35 | -0- | 2 | 9 | 5 | 1 | N | 1 | 1 | 1 | | | 1 |
| 08 | | 217 N | 132 | -0- | -85 | -0- | 1 | 9 | 12 | 1 | N | 1 | 1 | 1 | | | 1 |
| 09 | | 240 N | 117 | -0- | -123 | -0- | 1 | 9 | 10 | 1 | N | 1 | 1 | 1 | | | 1 |
| | | | | WELL #: | 6 | RRCID -> | 227941 | COMPL. DATE | 06/08/2006 | TOTAL DEPTH | 13867 | PERF. | 13500 | - | | 13645 | |
| 04 | | 1770 N | 1503 | -0- | -267 | -0- | 156 | 1 | 1329 | 2 | N | 16 | 15 | 1 | | | 73 |
| 05 | | 1648 N | 1648 | -0- | -0- | -0- | 18 | 9 | 156 | 1 | N | 17 | 17 | 1 | | | 73 |
| 06 | | 1770 X | 1032 | -0- | -738 | -0- | 19 | 9 | 91 | 1 | N | 10 | 10 | 1 | | | 73 |
| 07 | | 1550 X | 1454 | -0- | -96 | -0- | 11 | 9 | 131 | 1 | N | 14 | 13 | 1 | | | 74 |
| 08 | | 2387 X | 1223 | -0- | -1164 | -0- | 15 | 9 | 107 | 1 | N | 11 | 12 | 1 | | | 73 |
| *09 | | 1759 X | 1759 | -0- | -0- | -0- | 12 | 9 | 156 | 1 | N | 17 | 14 | 1 | | | 76 |
| | | | | WELL #: | 6 | RRCID -> | 227941 | COMPL. DATE | 06/08/2006 | TOTAL DEPTH | 13867 | PERF. | 13500 | - | | 13645 | |

| COOLEY (MEEK SAND) | | //CONT.// 20385 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|--------------------------------------|-----------|-------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| GALLIA | | WELL #: 6 | | RRCID -> 262674 | | COMPL. DATE 05/26/2011 | | | TOTAL DEPTH 13090 PERF.12536 - 12930 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 9210 X | 7403 | -0- | -1807 | -0- | 771 | 1 | 6551 | 2 | N | 74 | 73 | 114 |
| 05 | 9176 X | 8118 | -0- | -1058 | -0- | 81 | 9 | 7261 | 2 | N | 82 | 83 | 113 |
| 06 | 8880 X | 7930 | -0- | -950 | -0- | 90 | 9 | 7147 | 2 | N | 76 | 69 | 120 |
| 07 | 9052 X | 8565 | -0- | -487 | -0- | 699 | 1 | 7704 | 2 | N | 84 | 81 | 123 |
| 08 | 9052 X | 7558 | -0- | -1494 | -0- | 84 | 9 | 6822 | 2 | N | 66 | 75 | 114 |
| 09 | 7920 X | 6944 | -0- | -976 | -0- | 769 | 1 | 6255 | 2 | N | 68 | 61 | 121 |
| | | | | | | 92 | 9 | | | | | | |
| | | | | | | 663 | 1 | | | | | | |
| | | | | | | 73 | 9 | | | | | | |
| | | | | | | 614 | 1 | | | | | | |
| | | | | | | 75 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| DUSEK | | WELL #: 7 | | RRCID -> 264878 | | COMPL. DATE 10/01/2013 | | | TOTAL DEPTH 13430 PERF.13112 - 13250 | | | | |
| 04 | 12900 X | 12101 | -0- | -799 | -0- | 1260 | 1 | 10709 | 2 | Y | 120 | 186 | 41 |
| 05 | 13330 X | 12902 | -0- | -428 | -0- | 132 | 9 | 11541 | 2 | Y | 130 | 132 | 39 |
| 06 | 12900 X | 11317 | -0- | -1583 | -0- | 1218 | 1 | 10201 | 2 | Y | 108 | 101 | 46 |
| 07 | 13018 X | 13018 | -0- | -0- | -0- | 143 | 9 | 11709 | 2 | Y | 127 | 122 | 51 |
| 08 | 13361 X | 12554 | -0- | -807 | -0- | 997 | 1 | 11306 | 2 | Y | 135 | 141 | 45 |
| 09 | 12480 X | 11019 | -0- | -1461 | -0- | 119 | 9 | 9890 | 2 | Y | 144 | 97 | 92 |
| | | | | | | 1169 | 1 | | | | | | |
| | | | | | | 140 | 9 | | | | | | |
| | | | | | | 1099 | 1 | | | | | | |
| | | | | | | 149 | 9 | | | | | | |
| | | | | | | 971 | 1 | | | | | | |
| | | | | | | 158 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| COLONY | | WELL #: 7H | | RRCID -> 273184 | | COMPL. DATE 02/16/2013 | | | TOTAL DEPTH 13397 PERF.13975 - 14888 | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 71 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 71 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 71 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 71 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 71 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 71 |
| ----- | | | | | | | | | | | | | |
| SENORA RESOURCES, INC. | | 767312 | | RRCID -> 241453 | | COMPL. DATE 12/27/2006 | | | TOTAL DEPTH 14130 PERF.13566 - 13624 | | | | |
| HAJDIK-HAAS | | WELL #: 1A | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |

| COOLEY (WILCOX, UPPER) | | | 20385 400 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | | |
|------------------------|------------|----------------------------------|----------------------|-------------------------|-----------------|---------------------|------------------------|---------------------|-----|--------------------------------------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | |
| AYLOR -A- | | | WELL #: 2 | | RRCID -> 126338 | | COMPL. DATE 01/08/1988 | | | TOTAL DEPTH 13425 PERF.12226 - 12619 | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 9090 X | 152 | -0- | -8938 | -0- | 16 | 1 | 134 | 2 | N | 2 | 10 | 1 | 106 |
| 05 | 9393 X | 3322 | -0- | -6071 | -0- | 312 | 1 | 2959 | 2 | N | 46 | 29 | 1 | 123 |
| 06 | 8910 X | 2405 | -0- | -6505 | -0- | 212 | 1 | 2168 | 2 | N | 23 | 21 | 1 | 125 |
| 07 | 7239 X | 7239 | -0- | -0- | -0- | 648 | 1 | 6494 | 2 | N | 88 | 58 | 1 | 155 |
| 08 | 2759 X | 765 | -0- | -1994 | -0- | 67 | 1 | 690 | 2 | N | 7 | 22 | 1 | 140 |
| *09 | 2900 X | 2900 | -0- | -0- | -0- | 256 | 1 | 2609 | 2 | N | 32 | 24 | 1 | 148 |
| | | | | | | 35 | 9 | | | | | | | |
| WINGATE | | | WELL #: 1 | | RRCID -> 157039 | | COMPL. DATE 07/02/2020 | | | TOTAL DEPTH 13200 PERF.12343 - 13064 | | | | |
| 04 | DLQ G-10 | 5770 | -0- | 5770 | 9640 | 608 | 1 | 5162 | 2 | Y | -0- | | | -0- |
| 05 | DLQ G-10 | 4330 | -0- | 4330 | 13970 | 413 | 1 | 3917 | 2 | Y | -0- | | | -0- |
| 06 | 18463 X | 4493 | -0- | -13970 | -0- | 395 | 1 | 4039 | 2 | Y | 54 | 22 | 1 | 32 |
| | | | | | | 59 | 9 | | | | | | | |
| 07 | 6407 X | 6407 | -0- | -0- | -0- | 541 | 1 | 5424 | 2 | Y | 402 | 197 | 1 | 237 |
| | | | | | | 442 | 9 | | | | | | | |
| 08 | 6297 X | 6297 | -0- | -0- | -0- | 535 | 1 | 5509 | 2 | Y | 230 | 268 | 1 | 199 |
| | | | | | | 253 | 9 | | | | | | | |
| 09 | 5760 X | 4981 | -0- | -779 | -0- | 437 | 1 | 4444 | 2 | Y | 91 | 153 | 1 | 137 |
| | | | | | | 100 | 9 | | | | | | | |
| WINGATE | | | WELL #: 2 | | RRCID -> 160799 | | COMPL. DATE 08/26/1996 | | | TOTAL DEPTH N/A PERF.13038 - 13958 | | | | |
| 04 | DLQ G-10 | 1773 | -0- | 1773 | 6820 | 181 | 1 | 1537 | 2 | Y | 50 | 20 | 1 | 30 |
| | | | | | | 55 | 9 | | | | | | | |
| 05 | DLQ G-10 | 3032 | -0- | 3032 | 9852 | 288 | 1 | 2723 | 2 | Y | 19 | 29 | 1 | 20 |
| | | | | | | 21 | 9 | | | | | | | |
| 06 | 12611 X | 2759 | -0- | -9852 | -0- | 246 | 1 | 2513 | 2 | Y | -0- | 6 | 1 | 14 |
| 07 | 2278 X | 2278 | -0- | -0- | -0- | 207 | 1 | 2071 | 2 | Y | -0- | 14 | 1 | -0- |
| 08 | 4123 X | 2495 | -0- | -1628 | -0- | 217 | 1 | 2234 | 2 | Y | 40 | 24 | 1 | 16 |
| | | | | | | 44 | 9 | | | | | | | |
| 09 | 2940 X | 2888 | -0- | -52 | -0- | 249 | 1 | 2539 | 2 | Y | 91 | 60 | 1 | 47 |
| | | | | | | 100 | 9 | | | | | | | |
| WINGATE | | | WELL #: 3 | | RRCID -> 169322 | | COMPL. DATE 12/16/1997 | | | TOTAL DEPTH 13567 PERF.12672 - 13452 | | | | |
| 04 | DLQ G-10 | 1385 | -0- | 1385 | 1385 | 127 | 1 | 1081 | 2 | Y | 161 | 66 | 1 | 126 |
| | | | | | | 177 | 9 | | | | | | | |
| 05 | DLQ G-10 | 4293 | -0- | 4293 | 5678 | 390 | 1 | 3693 | 2 | Y | 191 | 203 | 1 | 114 |
| | | | | | | 210 | 9 | | | | | | | |
| 06 | 9625 X | 3947 | -0- | -5678 | -0- | 326 | 1 | 3335 | 2 | Y | 260 | 137 | 1 | 237 |
| | | | | | | 286 | 9 | | | | | | | |
| 07 | 2 X | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | 237 | 1 | -0- |
| 08 | 4278 X | 10 | -0- | -4268 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | -0- |
| 09 | 4140 X | 84 | -0- | -4056 | -0- | 8 | 1 | 76 | 2 | Y | -0- | | | -0- |

| COOLEY (WILCOX, UPPER) | | //CONT.// | | 20385 400 | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | |
|------------------------|-------|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| WINGATE | | WELL #: | | 4 | RRCID -> | 187465 | COMPL. DATE | 11/13/2015 | TOTAL DEPTH | 13158 | PERF.13021 | - 13762 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | DLQ | G-10 | 925 | -0- | 925 | 1761 | 97 1 | 828 2 | Y | -0- | | | 20 |
| 05 | DLQ | G-10 | 717 | -0- | 717 | 2478 | 68 1 | 649 2 | Y | -0- | 20 1 | | -0- |
| 06 | | 300 N | 845 | -0- | 545 | 3023 | 75 1 | 770 2 | Y | -0- | | | -0- |
| 07 | | 3100 N | 2449 | -0- | -651 | 2372 | 222 1 | 2227 2 | Y | -0- | | | -0- |
| 08 | | 3100 N | 2272 | -0- | -828 | 1544 | 198 1 | 2032 2 | Y | 38 | 24 1 | | 14 |
| *09 | | 3000 N | 2201 | -0- | -799 | 745 | 188 1 | 1918 2 | Y | 86 | 57 1 | | 43 |
| | | | | | | | 42 9 | | | | | | |
| | | | | | | | 95 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| SANDERS, L. J. | | WELL #: | | 2 | RRCID -> | 189817 | COMPL. DATE | 05/03/2002 | TOTAL DEPTH | 13407 | PERF.12830 | - 13243 | |
| 04 | 1770 | X | 1593 | -0- | -177 | -0- | 166 1 | 1409 2 | N | 16 | 15 1 | | 107 |
| 05 | 1829 | X | 1607 | -0- | -222 | -0- | 18 9 | 1403 2 | N | 51 | 16 1 | | 142 |
| 06 | 1724 | X | 1724 | -0- | -0- | -0- | 148 1 | 1553 2 | N | 17 | 15 1 | | 144 |
| 07 | 1643 | X | 1629 | -0- | -14 | -0- | 56 9 | 1465 2 | N | 16 | 16 1 | | 144 |
| 08 | 1612 | N | 1517 | -0- | -95 | -0- | 152 1 | 1370 2 | N | 13 | 15 1 | | 142 |
| 09 | 1710 | N | 1325 | -0- | -385 | -0- | 19 9 | 1194 2 | N | 13 | 12 1 | | 143 |
| | | | | | | | 146 1 | | | | | | |
| | | | | | | | 18 9 | | | | | | |
| | | | | | | | 133 1 | | | | | | |
| | | | | | | | 14 9 | | | | | | |
| | | | | | | | 117 1 | | | | | | |
| | | | | | | | 14 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| AYLOR 'A' | | WELL #: | | 3 | RRCID -> | 265025 | COMPL. DATE | 02/12/2012 | TOTAL DEPTH | 13008 | PERF.12106 | - 12846 | |
| 04 | DLQ | G-10 | 12037 | -0- | 12037 | 25535 | 1242 1 | 10547 2 | Y | 225 | 223 1 | | 169 |
| 05 | DLQ | G-10 | 14408 | -0- | 14408 | 39943 | 248 9 | 12780 2 | Y | 254 | 143 1 | | 280 |
| 06 | 54121 | X | 14178 | -0- | -39943 | -0- | 1349 1 | 12702 2 | Y | 213 | 326 1 | | 167 |
| 07 | 14999 | X | 14999 | -0- | -0- | -0- | 279 9 | 13434 2 | Y | 204 | 228 1 | | 143 |
| 08 | 14560 | X | 14560 | -0- | -0- | -0- | 1341 1 | 13105 2 | Y | 165 | 222 1 | | 86 |
| 09 | 14190 | X | 13719 | -0- | -471 | -0- | 224 9 | 12334 2 | Y | 158 | 119 1 | | 125 |
| | | | | | | | 1273 1 | | | | | | |
| | | | | | | | 182 9 | | | | | | |
| | | | | | | | 1211 1 | | | | | | |
| | | | | | | | 174 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| EL FERROCARRIL LTD | | WELL #: | | 5 | RRCID -> | 271749 | COMPL. DATE | 11/22/2013 | TOTAL DEPTH | 13800 | PERF.12341 | - 13098 | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| WINGATE | | WELL #: | | 5 | RRCID -> | 279260 | COMPL. DATE | 02/20/2016 | TOTAL DEPTH | 13196 | PERF.12535 | - 13222 | |
| 04 | 13260 | X | 8974 | -0- | -4286 | -0- | 930 1 | 7899 2 | N | 132 | 87 1 | | 216 |
| 05 | 10726 | X | 7473 | -0- | -3253 | -0- | 145 9 | 6732 2 | N | 27 | 130 1 | | 113 |
| 06 | 11010 | X | 7661 | -0- | -3349 | -0- | 711 1 | 6978 2 | N | -0- | 9 1 | | 104 |
| 07 | 9827 | X | 7763 | -0- | -2064 | -0- | 30 9 | 7058 2 | N | -0- | 104 1 | | -0- |
| 08 | 9827 | X | 7827 | -0- | -2000 | -0- | 683 1 | 7093 2 | N | 41 | 25 1 | | 16 |
| 09 | 8970 | X | 7769 | -0- | -1201 | -0- | 705 1 | 6983 2 | N | 91 | 61 1 | | 46 |
| | | | | | | | 689 1 | | | | | | |
| | | | | | | | 45 9 | | | | | | |
| | | | | | | | 686 1 | | | | | | |
| | | | | | | | 100 9 | | | | | | |

OIL AND GAS DIVISION

| COPELAND CREEK (WILCOX A-3) | | 20510 250 | | NON-ASSOCIATED | | EXEMPT | | CNTY: POLK | | | |
|-----------------------------|---|------------|------------------|----------------|-------------|------------------|----------|-------------|------------------|----------|-------------|
| ENPOWER RESOURCES INC. | | 252992 | | | | | | | | | |
| BERGMAN-ATCHLEY | | WELL #: | 1 | RRCID -> | 233777 | COMPL. DATE | N/A | TOTAL DEPTH | 7126 | PERF. | 5195 - 5215 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |

| COPELAND CREEK, E. (MT. JACKSON) | | 20511 666 | | NON-ASSOCIATED | | EXEMPT | | CNTY: POLK | | | |
|----------------------------------|-----|-----------|--------|----------------|--------|-------------|------------|-------------|--------|-------|-------------|
| VANCO OIL & GAS CORP. | | 881484 | | | | | | | | | |
| BARNES | | WELL #: | 1 | RRCID -> | 128477 | COMPL. DATE | 08/04/1988 | TOTAL DEPTH | 3005 | PERF. | 2803 - 2805 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |

| CORONADO (COOK MTN) | | 20702 075 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | |
|---------------------------|-----|-----------|-----|----------------|--------|-------------|------------|---------------|-------|-------|-------------|
| CASKIDS OPERATING COMPANY | | 139584 | | | | | | | | | |
| WIRT, DAVIS | | WELL #: | 1 | RRCID -> | 206439 | COMPL. DATE | 11/03/2004 | TOTAL DEPTH | 10040 | PERF. | 9770 - 9850 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | 48 | |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | 48 | |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | 48 | |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | N | -0- | 48 | |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | 48 | |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | 48 | |

| COTTONMOUTH (WILCOX) | | 21012 475 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|----------------------|-----|-----------|--------|----------------|--------|-------------|------------|---------------|-------|--------|---------------|
| GOLDENROD GAS, INC. | | 313121 | | | | | | | | | |
| GOFF, E. G. | | WELL #: | 1 | RRCID -> | 196309 | COMPL. DATE | 06/25/2003 | TOTAL DEPTH | 13444 | PERF. | 11702 - 13340 |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 1 | N | -0- | |
| 05 | 605 | N | 605 | -0- | -0- | -0- | 605 | 1 | N | -0- | |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 1 | N | -0- | |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | N | -0- | |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | N | -0- | |
| 09 | 90 | N | NO RPT | -0- | -90 | -0- | | | N | NO RPT | |

| COTTONWOOD, N. (14,270) | | 21025 777 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | |
|-------------------------|-----|-----------|-----|----------------|--------|-------------|------------|---------------|-------|-------|---------------|
| COSTA ENERGY, LLC | | 180534 | | | | | | | | | |
| KENT-SPRADLEY UNIT | | WELL #: | 1ST | RRCID -> | 242993 | COMPL. DATE | 11/16/2013 | TOTAL DEPTH | 15191 | PERF. | 14606 - 14624 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | Y | -0- | 155 | |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | Y | -0- | 155 | |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | Y | -0- | 155 | |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | Y | -0- | 155 | |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | Y | -0- | 155 | |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | Y | -0- | 155 | |

| HENDERSON PARTNERS | | WELL #: | | 1ST | | RRCID -> | | 243705 | | COMPL. DATE | | 05/23/2014 | | TOTAL DEPTH | | 15365 | | PERF. | | 14860 - 14882 | |
|--------------------|------|---------|------|-----|-------|----------|------|--------|-----|-------------|---|------------|-----|-------------|-----|-------|--|-------|--|---------------|--|
| 04 | 7364 | X | 7364 | -0- | -0- | -0- | 7229 | 2 | 135 | 9 | N | 123 | 200 | 1 | 83 | | | | | | |
| 05 | 6231 | X | 4142 | -0- | -2089 | -0- | 4051 | 2 | 91 | 9 | N | 83 | 15 | 1 | 151 | | | | | | |
| 06 | 6030 | X | 4344 | -0- | -1686 | -0- | 4282 | 2 | 62 | 9 | N | 56 | | | 207 | | | | | | |
| 07 | 6820 | X | 4305 | -0- | -2515 | -0- | 4200 | 2 | 105 | 9 | N | 95 | 212 | 1 | 90 | | | | | | |
| 08 | 6820 | X | 2866 | -0- | -3954 | -0- | 2811 | 2 | 55 | 9 | N | 50 | 17 | 1 | 123 | | | | | | |
| 09 | 6600 | X | 2051 | -0- | -4549 | -0- | 1961 | 2 | 90 | 9 | N | 82 | | | 205 | | | | | | |

| COTTONWOOD, N. (14,270) | | //CONT.// 21025 777 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | |
|-------------------------|-------|---------------------|-------------|-----------------|-------------|------------------------|----------------|-------|--------------------------------------|-------|----------------|-------------|
| COSTA ENERGY, LLC | | //CONT.// 180534 | | | | | | | | | | |
| HENNDERSON, EDMOND SR. | | WELL #: 1 | | RRCID -> 244033 | | COMPL. DATE 10/01/2008 | | | TOTAL DEPTH 14950 PERF.13916 - 14452 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | CODE | CODE | |
| 04 | 930 N | 930 | -0- | -0- | -0- | 800 | 2 | 130 | 9 | Y | 118 | 260 |
| 05 | 868 N | 723 | -0- | -145 | -0- | 719 | 2 | 4 | 9 | Y | 4 | 80 |
| 06 | 960 N | 646 | -0- | -314 | -0- | 618 | 2 | 28 | 9 | Y | 25 | 105 |
| 07 | 961 N | 951 | -0- | -10 | -0- | 893 | 2 | 58 | 9 | Y | 53 | 153 |
| 08 | 893 N | 893 | -0- | -0- | -0- | 841 | 2 | 52 | 9 | Y | 47 | 195 |
| *09 | 866 N | 866 | -0- | -0- | -0- | 825 | 2 | 41 | 9 | Y | 37 | 232 |

| KENT-SPRADLEY UNIT | | WELL #: 2ST | | RRCID -> 245433 | | COMPL. DATE 07/09/2011 | | | TOTAL DEPTH 15000 PERF.14256 - 14320 | | | |
|--------------------|----------|-------------|-----|-----------------|-----|------------------------|--|--|--------------------------------------|---|-----|-----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 169 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 169 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 169 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 169 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 169 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 169 |

| KENT - SPRADLEY UNIT | | WELL #: 3 | | RRCID -> 245436 | | COMPL. DATE 02/27/2013 | | | TOTAL DEPTH 15212 PERF.14066 - 14116 | | | |
|----------------------|---------|-----------|-----|-----------------|-----|------------------------|---|------|--------------------------------------|---|-----|-----|
| 04 | 26790 X | 26419 | -0- | -371 | -0- | 25411 | 2 | 1008 | 9 | Y | 916 | 337 |
| 05 | 27001 X | 24867 | -0- | -2134 | -0- | 23832 | 2 | 1035 | 9 | Y | 941 | 480 |
| 06 | 26310 X | 23750 | -0- | -2560 | -0- | 22866 | 2 | 884 | 9 | Y | 804 | 177 |
| 07 | 27311 X | 25531 | -0- | -1780 | -0- | 24472 | 2 | 1059 | 9 | Y | 963 | 260 |
| 08 | 27311 X | 25187 | -0- | -2124 | -0- | 24108 | 2 | 1079 | 9 | Y | 981 | 362 |
| 09 | 26430 X | 23865 | -0- | -2565 | -0- | 22975 | 2 | 890 | 9 | Y | 809 | 414 |

| ZELDA | | WELL #: 1 | | RRCID -> 250816 | | COMPL. DATE 06/14/2009 | | | TOTAL DEPTH 15416 PERF.14134 - 14314 | | | |
|-------|----------|-----------|-----|-----------------|-----|------------------------|--|--|--------------------------------------|---|-----|-----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 119 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 119 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 119 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 119 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 119 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 119 |

| WILLIS RANCH | | WELL #: 102ST | | RRCID -> 263577 | | COMPL. DATE 12/06/2018 | | | TOTAL DEPTH 14466 PERF.14230 - 14482 | | | |
|--------------|-------|---------------|-----|-----------------|-----|------------------------|--|--|--------------------------------------|---|-----|------|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2503 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 446 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 446 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 446 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 446 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 446 |

| ZELDA | | WELL #: 1R | | RRCID -> 270074 | | COMPL. DATE 03/21/2013 | | | TOTAL DEPTH 14354 PERF.14188 - 14296 | | | |
|-------|----------|------------|-----|-----------------|-----|------------------------|--|--|--------------------------------------|---|-----|----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 98 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 98 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 98 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 98 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 98 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 98 |

| RAYMOND | | WELL #: 1 | | RRCID -> 272084 | | COMPL. DATE 08/03/2016 | | | TOTAL DEPTH 15785 PERF.13786 - 13868 | | | |
|---------|--------|-----------|-----|-----------------|-----|------------------------|---|-----|--------------------------------------|---|-----|-----|
| 04 | 3206 X | 3206 | -0- | -0- | -0- | 2961 | 2 | 245 | 9 | Y | 223 | 123 |
| 05 | 2221 X | 2221 | -0- | -0- | -0- | 2052 | 2 | 169 | 9 | Y | 154 | 270 |
| 06 | 1930 X | 1930 | -0- | -0- | -0- | 1775 | 2 | 155 | 9 | Y | 141 | 222 |
| 07 | 3317 X | 1883 | -0- | -1434 | -0- | 1720 | 2 | 163 | 9 | Y | 148 | 202 |
| 08 | 3317 X | 3013 | -0- | -304 | -0- | 2811 | 2 | 202 | 9 | Y | 184 | 183 |
| 09 | 3210 X | 2029 | -0- | -1181 | -0- | 1897 | 2 | 132 | 9 | Y | 120 | 303 |

| COTTONWOOD, N. (14,270) | | //CONT.// | | 21025 777 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | |
|-------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| TEXIAN OPERATING COMPANY, LLC | | | | 848681 | | | | | | | | |
| SWILLEY UNIT | | | | WELL #: | 2ST | RRCID -> | 215405 | COMPL. DATE | 01/13/2009 | TOTAL DEPTH | 14781 | PERF.14505 - 14565 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | |
| 04 | 8610 X | 5676 | -0- | -2934 | -0- | 4 1 | 5284 3 | Y | 353 | 362 1 | | 293 |
| | | | | | | 388 9 | | | | | | |
| 05 | 8897 X | 6025 | -0- | -2872 | -0- | 65 1 | 5606 3 | Y | 322 | 182 1 | | 433 |
| | | | | | | 354 9 | | | | | | |
| 06 | 8610 X | 2010 | -0- | -6600 | -0- | 29 1 | 1867 3 | Y | 104 | 344 1 | | 193 |
| | | | | | | 114 9 | | | | | | |
| 07 | 7409 X | 404 | -0- | -7005 | -0- | 3 1 | 376 3 | Y | 23 | | | 216 |
| | | | | | | 25 9 | | | | | | |
| 08 | 8366 X | 8366 | -0- | -0- | -0- | 65 1 | 7700 3 | Y | 546 | 363 1 | | 399 |
| | | | | | | 601 9 | | | | | | |
| *09 | 7543 X | 7543 | -0- | -0- | -0- | 68 1 | 7006 3 | Y | 426 | 531 1 | | 294 |
| | | | | | | 469 9 | | | | | | |

| E. SCHWARZ | | | | WELL #: | 2 | RRCID -> | 258989 | COMPL. DATE | 08/11/2010 | TOTAL DEPTH | 15446 | PERF.15072 - 15090 |
|------------|-------|-----|-----|---------|---|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | T. A. | -0- | -0- | -0- | | 1 | | N | -0- | 105 1 | | 109 |
| 05 | T. A. | -0- | -0- | -0- | | 1 | | N | -0- | | | 109 |
| 06 | T. A. | -0- | -0- | -0- | | 1 | | N | -0- | 91 1 | | 18 |
| 07 | T. A. | -0- | -0- | -0- | | 1 | | N | -0- | | | 18 |
| 08 | T. A. | -0- | -0- | -0- | | 1 | | N | -0- | | | 18 |
| 09 | T. A. | -0- | -0- | -0- | | 1 | | N | -0- | | | 18 |

| E. SCHWARZ | | | | WELL #: | 3 | RRCID -> | 266955 | COMPL. DATE | 12/30/2011 | TOTAL DEPTH | 14737 | PERF.14509 - 14611 |
|------------|---------|------|-----|---------|-------|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | 3000 N | 9333 | -0- | 6333 | 6333 | 7 1 | 9297 3 | N | 26 | 78 1 | | 73 |
| | | | | | | 29 9 | | | | | | |
| 05 | 3100 N | 9947 | -0- | 6847 | 13180 | 113 1 | 9745 3 | N | 81 | | | 154 |
| | | | | | | 89 9 | | | | | | |
| 06 | 3000 N | 3541 | -0- | 541 | 13721 | 54 1 | 3465 3 | N | 20 | 91 1 | | 83 |
| | | | | | | 22 9 | | | | | | |
| 07 | 15846 X | 2125 | -0- | -13721 | -0- | 18 1 | 2107 3 | N | -0- | | | 83 |
| 08 | 3066 X | 3066 | -0- | -0- | -0- | 25 1 | 3030 3 | N | 10 | | | 93 |
| | | | | | | 11 9 | | | | | | |
| 09 | 2280 X | 2204 | -0- | -76 | -0- | 21 1 | 2169 3 | N | 13 | | | 106 |
| | | | | | | 14 9 | | | | | | |

| WESTERN ENERGY GROUP, LLC | | | | WELL #: | 911874 | RRCID -> | 208111 | COMPL. DATE | 10/09/2004 | TOTAL DEPTH | 15759 | PERF.14272 - 14523 |
|---------------------------|----------|--------|-----|---------|--------|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |

| COVE (MA ZONE) | | | | WELL #: | 21188 299 | RRCID -> | 116062 | COMPL. DATE | 09/02/1984 | TOTAL DEPTH | 7894 | PERF. 3091 - 3124 |
|----------------------------------|----------|--------|-----|---------|-----------|----------|--------|-------------|------------|-------------|------|-------------------|
| BLACK ELK ENERGY OFFSHORE OP LLC | | | | 073161 | | | | | | | | |
| TEXAS GULF 57686 | | | | WELL #: | 6 U | RRCID -> | 116062 | COMPL. DATE | 09/02/1984 | TOTAL DEPTH | 7894 | PERF. 3091 - 3124 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | |
|---|----------|------------|------------------|--------------|-------|----------|-----|--------------|-----|------|--------|------|--------------|------|---------|
| COVE (MA ZONE) //CONT.// 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161 | | | | | | | | | | | | | | | |
| TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC 073161 | | | | | | | | | | | | | | | |
| TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA | | | | | | | | | | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC 073161 | | | | | | | | | | | | | | | |
| TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| COVE (ME ZONE) | | //CONT.// | | 21188 333 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | |
|---|----------|-----------------|--------------|-------------|----------------------|----------|-------------|----------------------|-------------|---------|-------------------|
| BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// | | 073161 | | | | | | | | | |
| TEXAS GULF #57686 | | WELL #: | | 9 | RRCID -> | 122500 | COMPL. DATE | 09/16/1987 | TOTAL DEPTH | 9350 | PERF. 8076 - 8263 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 11 | RRCID -> | 124564 | COMPL. DATE | 07/19/2000 | TOTAL DEPTH | 8500 | PERF. 6995 - 7005 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 10-U | RRCID -> | 158190 | COMPL. DATE | 03/26/1996 | TOTAL DEPTH | 9920 | PERF. 8112 - 8140 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 12-U | RRCID -> | 161302 | COMPL. DATE | 07/18/1999 | TOTAL DEPTH | 8113 | PERF. 6869 - 6914 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- | |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- | |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- | |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- | |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| COVE MCPAC | | WELL #: | | 1-U | RRCID -> | 161720 | COMPL. DATE | 09/12/1996 | TOTAL DEPTH | 8670 | PERF. 8033 - 8514 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| TEXAS GULF #57686 | | WELL #: | | 1-U | RRCID -> | 179563 | COMPL. DATE | 06/26/2000 | TOTAL DEPTH | 7765 | PERF. 6662 - 6920 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 16 | RRCID -> | 180122 | COMPL. DATE | 06/01/2000 | TOTAL DEPTH | 7723 | PERF. 7050 - 7620 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| COVE (ME ZONE) | | | | | | | | | | //CONT.// | | 21188 333 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
|---|---------|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|-----------|--------|------------------|------------------|-----------------|--|------------------------|--|------------------|--|-------------------|--|
| BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// | | | | | | | | | | 073161 | | | | | | | | | | | |
| TEXAS GULF 57686 | | | | | | | | | | WELL #: | | 2ST | | RRCID -> 251456 | | COMPL. DATE 12/06/2010 | | TOTAL DEPTH 7689 | | PERF. 6689 - 6695 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | | | | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| COVE (MF ZONE) | | | | | | | | | | 21188 666 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | | | | | | | | 073161 | | | | | | | | | | | |
| TEXAS GULF #57686 | | | | | | | | | | WELL #: | | 3 L | | RRCID -> 042342 | | COMPL. DATE 04/11/1967 | | TOTAL DEPTH 8933 | | PERF. 8021 - 8670 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| TEXAS GULF 57686 | | | | | | | | | | WELL #: | | 10-L | | RRCID -> 123824 | | COMPL. DATE 01/26/1987 | | TOTAL DEPTH 9920 | | PERF. 8540 - 8678 | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| TEXAS GULF 57686 | | | | | | | | | | WELL #: | | 12-L | | RRCID -> 161307 | | COMPL. DATE 10/14/1996 | | TOTAL DEPTH 8113 | | PERF. 7537 - 7896 | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| COVE MCPAC | | | | | | | | | | WELL #: | | 1-L | | RRCID -> 161719 | | COMPL. DATE 09/12/1996 | | TOTAL DEPTH 8670 | | PERF. 8414 - 8514 | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| TEXAS GULF #57686 | | | | | | | | | | WELL #: | | 1-L | | RRCID -> 179560 | | COMPL. DATE 04/26/2000 | | TOTAL DEPTH 7765 | | PERF. 7424 - 7518 | |
| 04 | SI MULT | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 05 | SI MULT | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 06 | SI MULT | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 07 | SI MULT | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 08 | SI MULT | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |
| 09 | SI MULT | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | | | | |

| COVE (50 SERIES MA) | | 21188 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|----------------------------------|------------|------------------|--------------|-----------------|--------|------------------------|----------|------------------------------------|------------------|---------|
| BLACK ELK ENERGY OFFSHORE OP LLC | | 073161 | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: 15-U | | RRCID -> 180367 | | COMPL. DATE 07/20/2000 | | TOTAL DEPTH 8595 PERF. 2674 - 2680 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| CRABBS PRAIRIE (EDWARDS) | | 21436 400 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WALKER | | |
|--------------------------------|------------|------------------|--------------|-----------------|--------|------------------------|----------|-------------------------------------|------------------|---------|
| APOLLO ENERGY OPERATING CO, LP | | 027474 | | | | | | | | |
| GIBBS BROTHERS B-1 UNIT | | WELL #: 1D | | RRCID -> 273742 | | COMPL. DATE 03/17/2014 | | TOTAL DEPTH 13145 PERF. 4930 - 5030 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| CROSBY, WEST (CABOT SAND) | | 21830 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|--------------------------------|------------|------------------|--------------|-----------------|--------|------------------------|----------|-------------------------------------|------------------|---------|
| PHOENIX HYDROCARBONS OPERATING | | 664125 | | | | | | | | |
| RAMPART GAS UNIT 1 | | WELL #: 1 | | RRCID -> 275350 | | COMPL. DATE 05/07/2013 | | TOTAL DEPTH 10018 PERF. 9280 - 9285 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 35250 # | 519 | -0- | -34731 | -0- | 3 1 | 510 3 | Y | 5 | 570 |
| 05 | 36115 # | 5389 | -0- | -30726 | -0- | 29 1 | 4580 3 | Y | 709 885 1 | 394 |
| 06 | 7530 # | 2418 | -0- | -5112 | -0- | 5 1 | 2138 3 | Y | 250 397 1 | 247 |
| 07 | 2580 R | 2580 | -0- | -0- | -0- | 9 1 | 2315 3 | Y | 233 270 1 | 210 |
| 08 | 5394 # | 2470 | -0- | -2924 | -0- | 256 9 | 2205 3 | Y | 235 336 1 | 109 |
| 09 | 5220 # | NO RPT | -0- | -5220 | -0- | 259 9 | | Y | NO RPT | 109 |

| CROSBY, WEST (Y-3) | | 21830 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|--------------------------------|------------|------------------|--------------|-----------------|--------|------------------------|----------|------------------------------------|------------------|---------|
| PHOENIX HYDROCARBONS OPERATING | | 664125 | | | | | | | | |
| LAKEWOOD GAS UNIT | | WELL #: 1 | | RRCID -> 281268 | | COMPL. DATE 03/27/2014 | | TOTAL DEPTH 9675 PERF. 9444 - 9467 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 240 N | 83 | -0- | -157 | -0- | 16 1 | 67 3 | Y | -0- | 5 |
| 05 | 29 N | 29 | -0- | -0- | -0- | 10 1 | 18 3 | Y | 1 1 | 5 |
| 06 | 60 N | 5 | -0- | -55 | -0- | 1 9 | | Y | -0- | 5 |
| 07 | 93 N | 12 | -0- | -81 | -0- | 5 3 | | Y | -0- | 5 |
| 08 | 31 N | 3 | -0- | -28 | -0- | 12 3 | | Y | -0- | 5 |
| 09 | 5 N | NO RPT | -0- | -5 | -0- | 3 3 | | Y | NO RPT | 5 |

| CROSS CREEK (WILCOX) | | 21840 475 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|---------------------------------|------------|------------------|--------------|-----------------|--------|------------------------|----------|--------------------------------------|------------------|---------|
| REDBIRD OILFIELD SERVICES CORP. | | 696675 | | | | | | | | |
| BAHR INTEREST ET AL | | WELL #: 1 | | RRCID -> 148210 | | COMPL. DATE 06/02/1997 | | TOTAL DEPTH 11525 PERF. 9732 - 10310 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 2790 X | 2405 | -0- | -385 | -0- | 2405 2 | | N | -0- | 59 |
| 05 | 2883 X | 2466 | -0- | -417 | -0- | 2466 2 | | N | -0- | 59 |
| 06 | 2790 X | 1865 | -0- | -925 | -0- | 1865 2 | | N | -0- | 59 |
| 07 | 3100 X | 2143 | -0- | -957 | -0- | 2143 2 | | N | -0- | 59 |
| 08 | 3100 X | 1599 | -0- | -1501 | -0- | 1599 2 | | N | -0- | 59 |
| 09 | 2400 X | NO RPT | -0- | -2400 | -0- | | | N | NO RPT | 59 |

| CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|------------------|------------------|------------------|------|--------|------------------|-----|---------|
| REDBIRD OILFIELD SERVICES CORP. //CONT.// 696675 | | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 04 | | 555 N | 555 | -0- | -0- | -0- | 555 2 | | Y | -0- | | -0- | |
| 05 | | 569 N | 569 | -0- | -0- | -0- | 569 2 | | Y | -0- | | -0- | |
| 06 | | 430 N | 430 | -0- | -0- | -0- | 430 2 | | Y | -0- | | -0- | |
| 07 | | 589 N | 494 | -0- | -95 | -0- | 494 2 | | Y | -0- | | -0- | |
| 08 | | 369 N | 369 | -0- | -0- | -0- | 369 2 | | Y | -0- | | -0- | |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658 | | | | | | | | | | | | | |
| 04 | | 462 N | 462 | -0- | -0- | -0- | 462 2 | | Y | -0- | | 11 | |
| 05 | | 474 N | 474 | -0- | -0- | -0- | 474 2 | | Y | -0- | | 11 | |
| 06 | | 359 N | 359 | -0- | -0- | -0- | 359 2 | | Y | -0- | | 11 | |
| 07 | | 465 N | 412 | -0- | -53 | -0- | 412 2 | | Y | -0- | | 11 | |
| 08 | | 307 N | 307 | -0- | -0- | -0- | 307 2 | | Y | -0- | | 11 | |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 | |
| ----- | | | | | | | | | | | | | |
| BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370 | | | | | | | | | | | | | |
| 04 | | 2567 X | 2567 | -0- | -0- | -0- | 2497 2 | 70 9 | Y | 64 | | 190 | |
| 05 | | 3069 X | 2640 | -0- | -429 | -0- | 2561 2 | 79 9 | Y | 72 | 183 1 | 79 | |
| 06 | | 2970 X | 2055 | -0- | -915 | -0- | 1937 2 | 118 9 | Y | 107 | 148 1 | 38 | |
| 07 | | 3348 X | 2308 | -0- | -1040 | -0- | 2225 2 | 83 9 | Y | 75 | | 113 | |
| 08 | | 3348 X | 1761 | -0- | -1587 | -0- | 1660 2 | 101 9 | Y | 92 | 177 1 | 28 | |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 28 | |
| ----- | | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559 | | | | | | | | | | | | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040 | | | | | | | | | | | | | |
| 04 | | 453 N | 453 | -0- | -0- | -0- | 453 2 | | N | -0- | | -0- | |
| 05 | | 465 N | 465 | -0- | -0- | -0- | 465 2 | | N | -0- | | -0- | |
| 06 | | 352 N | 352 | -0- | -0- | -0- | 352 2 | | N | -0- | | -0- | |
| 07 | | 465 N | 404 | -0- | -61 | -0- | 404 2 | | N | -0- | | -0- | |
| 08 | | 301 N | 301 | -0- | -0- | -0- | 301 2 | | N | -0- | | -0- | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003 | | | | | | | | | | | | | |
| 04 | | 361 N | 361 | -0- | -0- | -0- | 361 2 | | Y | -0- | | -0- | |
| 05 | | 370 N | 370 | -0- | -0- | -0- | 370 2 | | Y | -0- | | -0- | |
| 06 | | 280 N | 280 | -0- | -0- | -0- | 280 2 | | Y | -0- | | -0- | |
| 07 | | 372 N | 321 | -0- | -51 | -0- | 321 2 | | Y | -0- | | -0- | |
| 08 | | 240 N | 240 | -0- | -0- | -0- | 240 2 | | Y | -0- | | -0- | |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |

| ----- | | | | | | | | | | | | |
|---------------------------------|----------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------|------------------|--------------------|---------|
| CROSS CREEK (WILCOX C) | | | 21840 477 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARRIS | | |
| REDBIRD OILFIELD SERVICES CORP. | | | 696675 | | | | | | | | | |
| BAHR INTEREST ET AL | | | WELL #: 2 | | RRCID -> 152367 | | COMPL. DATE 09/06/1994 | | TOTAL DEPTH 11380 | | PERF.11080 - 11186 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BAHR INTEREST ET AL | | | WELL #: 7 | | RRCID -> 161313 | | COMPL. DATE 07/13/1996 | | TOTAL DEPTH 10800 | | PERF.10009 - 10012 | |
| 04 | 5250 | | 2516 | -0- | -2734 | 3757 | 2516 2 | Y | -0- | | | 28 |
| 05 | 5425 | | 2580 | -0- | -2845 | 912 | 2580 2 | Y | -0- | | | 28 |
| 06 | 2940 # | | 1951 | -0- | -989 | -0- | 1951 2 | Y | -0- | | | 28 |
| 07 | 3255 # | | 2241 | -0- | -1014 | -0- | 2241 2 | Y | -0- | | | 28 |
| 08 | 3255 # | | 1672 | -0- | -1583 | -0- | 1672 2 | Y | -0- | | | 28 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | Y | NO RPT | | | 28 |
| ----- | | | | | | | | | | | | |
| CYPRESS (COCKFIELD A) | | | 22442 100 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARRIS | | |
| JOY RESOURCES, INC. | | | 447952 | | | | | | | | | |
| JOSEY, L. M. "B" | | | WELL #: 2 | | RRCID -> 212100 | | COMPL. DATE 02/06/2005 | | TOTAL DEPTH 7515 | | PERF. 6050 - 6060 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CYPRESS, DEEP (WILCOX) | | | 22444 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARRIS | | |
| DIAMOND S ENERGY COMPANY | | | 217005 | | | | | | | | | |
| SWEENEY, J. J. ESTATE | | | WELL #: 2 | | RRCID -> 165123 | | COMPL. DATE 09/10/1997 | | TOTAL DEPTH 12870 | | PERF.10022 - 10184 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CYPRESS EAGLE (WILCOX) | | | 22470 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | |
| TALOS GULF COAST ONSHORE LLC | | | 835611 | | | | | | | | | |
| DUNCAN, F. B. | | | WELL #: 1 | | RRCID -> 233223 | | COMPL. DATE 05/03/2012 | | TOTAL DEPTH 16030 | | PERF.11792 - 11822 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 90 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 90 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 90 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 90 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 90 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 90 |
| ----- | | | | | | | | | | | | |
| DUNCAN, F. B. | | | WELL #: 2ST | | RRCID -> 236221 | | COMPL. DATE 11/14/2012 | | TOTAL DEPTH 12150 | | PERF.11840 - 11860 | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------------------|-------------------------|-------------|
| TALOS GULF COAST ONSHORE LLC //CONT.// 835611 | | | | | | | | | | | | | | |
| GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 3060 X | 2441 | -0- | -619 | -0- | 2418 | 2 | 23 | 9 | N | 21 | 140 | 1 | 32 |
| 05 | 3162 X | 2542 | -0- | -620 | -0- | 2528 | 2 | 14 | 9 | N | 13 | | | 45 |
| 06 | 3135 X | 3135 | -0- | -0- | -0- | 3068 | 2 | 67 | 9 | N | 61 | | | 106 |
| 07 | 2636 X | 2636 | -0- | -0- | -0- | 2595 | 2 | 41 | 9 | N | 37 | | | 143 |
| 08 | 2866 X | 2866 | -0- | -0- | -0- | 2865 | 2 | 1 | 9 | N | 1 | | | 144 |
| 09 | 3060 X | NO RPT | -0- | -3060 | -0- | | | | | N | NO RPT | | | 144 |
| ----- | | | | | | | | | | | | | | |
| DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816 | | | | | | | | | | | | | | |
| 04 | 43 N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | 107 |
| 05 | 94 N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | 107 |
| 06 | 70 N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | 107 |
| 07 | 261 N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | 107 |
| 08 | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | 107 |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | 107 |
| ----- | | | | | | | | | | | | | | |
| GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940 | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | 104 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 104 |
| ----- | | | | | | | | | | | | | | |
| GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200 | | | | | | | | | | | | | | |
| 04 | 885 N | 885 | -0- | -0- | -0- | 828 | 2 | 57 | 9 | N | 52 | | | 115 |
| 05 | 839 N | 839 | -0- | -0- | -0- | 730 | 2 | 109 | 9 | N | 99 | | | 214 |
| 06 | 630 N | 387 | -0- | -243 | -0- | 331 | 2 | 56 | 9 | N | 51 | 183 | 1 | 82 |
| 07 | 837 N | 489 | -0- | -348 | -0- | 442 | 2 | 47 | 9 | N | 43 | | | 125 |
| 08 | 837 N | 258 | -0- | -579 | -0- | 228 | 2 | 30 | 9 | N | 27 | | | 152 |
| 09 | 390 N | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | 152 |
| ----- | | | | | | | | | | | | | | |
| GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830 | | | | | | | | | | | | | | |
| 04 | 6512 X | 6512 | -0- | -0- | -0- | 6473 | 2 | 39 | 9 | N | 35 | | | 137 |
| 05 | 5961 X | 5961 | -0- | -0- | -0- | 5930 | 2 | 31 | 9 | N | 28 | | | 165 |
| 06 | 5263 X | 5263 | -0- | -0- | -0- | 5217 | 2 | 46 | 9 | N | 42 | | | 207 |
| 07 | 14393 X | 14393 | -0- | -0- | -0- | 14235 | 2 | 158 | 9 | N | 144 | 178 | 1 | 173 |
| 08 | 5952 X | 5404 | -0- | -548 | -0- | 5147 | 2 | 257 | 9 | N | 234 | 177 | 1 | 230 |
| 09 | 5760 X | NO RPT | -0- | -5760 | -0- | | | | | N | NO RPT | | | 230 |
| ----- | | | | | | | | | | | | | | |
| CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | | | |
| OBLAEN RESOURCES LLC 617546 | | | | | | | | | | | | | | |
| GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914 | | | | | | | | | | | | | | |
| 04 | 22530 # | 18579 | -0- | -3951 | -0- | 18309 | 2 | 270 | 9 | Y | 245 | 195 | 1 | 186 |
| 05 | 23281 # | 18278 | -0- | -5003 | -0- | 17980 | 2 | 298 | 9 | Y | 271 | 225 | 1 | 232 |
| 06 | 22200 # | 15337 | -0- | -6863 | -0- | 15089 | 2 | 248 | 9 | Y | 225 | 184 | 1 | 273 |
| 07 | 19189 # | 17581 | -0- | -1608 | -0- | 17316 | 2 | 265 | 9 | Y | 241 | 196 | 1 | 318 |
| 08 | 19189 # | 18703 | -0- | -486 | -0- | 18457 | 2 | 246 | 9 | Y | 224 | 364 | 1 | 178 |
| *09 | 18584 | 18112 | -0- | -472 | -0- | 17842 | 2 | 270 | 9 | Y | 245 | 194 | 1 | 229 |

| CYPRESS POND (UPPER COOK MTN) BALLARD EXPLORATION COMPANY, INC. TEMPLE INLAND "A" | | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY 048169 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF.11530 - 11585 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 438 |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 438 |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 438 |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 438 |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 438 |
| 09 | | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 438 |

| STONE 'B' | | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|--------|-------|------------------|------------------|---------|
| 2262652 EXEMPT CNTY: WALLER 05122011 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 62280 X | 61720 | -0- | -560 | -0- | 300 1 | 60345 2 | N | 977 | 763 1 | 1 8 | | 726 |
| | | | | | | | 1075 9 | | | | | | | |
| 05 | | 64356 X | 63908 | -0- | -448 | -0- | 310 1 | 62846 2 | N | 684 | 916 1 | | | 494 |
| | | | | | | | 752 9 | | | | | | | |
| 06 | | 62280 X | 60144 | -0- | -2136 | -0- | 300 1 | 59371 2 | N | 430 | 557 1 | 1 8 | | 366 |
| | | | | | | | 473 9 | | | | | | | |
| 07 | | 62844 X | 62844 | -0- | -0- | -0- | 310 1 | 61742 2 | N | 720 | 559 1 | 1 8 | | 526 |
| | | | | | | | 792 9 | | | | | | | |
| 08 | | 63767 X | 62624 | -0- | -1143 | -0- | 310 1 | 61425 2 | N | 808 | 732 1 | 1 8 | | 601 |
| | | | | | | | 889 9 | | | | | | | |
| 09 | | 61860 X | NO RPT | -0- | -61860 | -0- | | | N | NO RPT | | | | 601 |

| D.H.J. (YEGUA 4550) GALLOWAY ENERGY CO. HARRIS & SMITH | | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER 293303 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| DABOVAL (FRIO #4 5500) ACOCK/ANAQUA OPERATING CO., LP DABOVAL A | | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON 003599 | | | | | | | | | | | | | | |
| WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 150 N | -0- | -0- | -150 | -0- | | | | Y | -0- | | | -0- |
| 05 | | 124 N | -0- | -0- | -124 | -0- | | | | Y | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| DABOVAL (FRIO #7-6220) ACOCK/ANAQUA OPERATING CO., LP C. J. DABOVAL -A- | | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| 22688 456 NON-ASSOCIATED ONE WELL CNTY: WHARTON 003599 | | | | | | | | | | | | | | |
| WELL #: 8 RRCID -> 262155 COMPL. DATE 12/01/2010 TOTAL DEPTH 6960 PERF. 6248 - 6252 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 150 N | -0- | -0- | -150 | -0- | | | | Y | -0- | | | -0- |
| 05 | | 124 N | -0- | -0- | -124 | -0- | | | | Y | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|--|---------|-----------|-------------|----------------|------|-----------------|------------------|------------------------|---------------|------------------|------------------|-------------------|---------|
| DABOVAL (FRIO 6800) | | | | | | | | | | | | | |
| FINLEY RESOURCES, INC. | | 22688 684 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | |
| REITZ G. U. | | 268602 | | WELL #: 1 | | RRCID -> 187706 | | COMPL. DATE 05/14/2016 | | TOTAL DEPTH 7210 | | PERF. 6386 - 6390 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 19 | |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 19 | |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 19 | |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 19 | |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 19 | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 19 | |
| ----- | | | | | | | | | | | | | |
| DABOVAL (5380) | | | | | | | | | | | | | |
| ACOCK/ANAQUA OPERATING CO., LP | | 22688 870 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | |
| DABOVAL, C. J. | | 003599 | | WELL #: A 6 | | RRCID -> 150608 | | COMPL. DATE N/A | | TOTAL DEPTH 7508 | | PERF. 4500 - 4540 | |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| PLUGGED AND ABANDONED 04/07/2021 - WELL PLUGGED 4-7-2021 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| DABOVAL (6300) | | | | | | | | | | | | | |
| ACOCK/ANAQUA OPERATING CO., LP | | 22688 912 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | |
| DABOVAL | | 003599 | | WELL #: A 10 | | RRCID -> 287683 | | COMPL. DATE 07/14/2019 | | TOTAL DEPTH 7400 | | PERF. 5688 - 5694 | |
| 04 | 24720 # | 17843 | -0- | -6877 | -0- | 17837 | 2 | 6 9 | N | 5 | | 61 | |
| 05 | 21607 # | 16132 | -0- | -5475 | -0- | 16132 | 2 | | N | -0- | | 61 | |
| 06 | 14160 # | 12250 | -0- | -1910 | -0- | 12250 | 2 | | N | -0- | | 61 | |
| 07 | 18445 # | 10125 | -0- | -8320 | -0- | 10125 | 2 | | N | -0- | | 61 | |
| 08 | 18445 # | 7717 | -0- | -10728 | -0- | 7717 | 2 | | N | -0- | | 61 | |
| 09 | 17850 # | 11524 | -0- | -6326 | -0- | 11489 | 2 | 35 9 | N | 32 | | 93 | |
| ----- | | | | | | | | | | | | | |
| DABOVAL (7180) | | | | | | | | | | | | | |
| ACOCK/ANAQUA OPERATING CO., LP | | 22688 930 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | |
| DABOVAL, C.J. | | 003599 | | WELL #: A 5 | | RRCID -> 093125 | | COMPL. DATE 07/00/1980 | | TOTAL DEPTH 7325 | | PERF. 7178 - 7180 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| DALLARDSVILLE (WILCOX) | | | | | | | | | | | | | |
| FLETCHER OPERATING, LLC | | 22821 500 | | ASSOCIATED | | 49B | | | CNTY: POLK | | | | |
| BLACK STONE MINERALS | | 273611 | | WELL #: 2 | | RRCID -> 261188 | | COMPL. DATE 01/11/2011 | | TOTAL DEPTH 7700 | | PERF. 7564 - 7571 | |
| 04 | 1205 R | 1205 | -0- | -0- | -0- | 1050 | 1 | 155 9 | N | 141 | 180 1 | 120 | |
| 05 | 1230 R | 1230 | -0- | -0- | -0- | 1085 | 1 | 145 9 | N | 132 | | 252 | |
| 06 | 1183 R | 1183 | -0- | -0- | -0- | 1050 | 1 | 133 9 | N | 121 | 178 1 | 195 | |
| 07 | 1204 R | 1204 | -0- | -0- | -0- | 1085 | 1 | 119 9 | N | 108 | 173 1 | 130 | |
| 08 | 1210 R | 1210 | -0- | -0- | -0- | 1085 | 1 | 125 9 | N | 114 | | 244 | |
| 09 | 1050 # | NO RPT | -0- | -1050 | -0- | | | | N | NO RPT | | 244 | |

| DAMASCUS (CARTER) XTO ENERGY INC. CARTER BROTHERS GAS UNIT 2 | | 22876 200 945936 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: ANGELINA | | | |
|--|------------|-------------------------------------|-------------------------|---------------------|-------------|----------------------------|---------------|--------|------------------------------------|------------------------------|-----------------|----------------|
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| | | WELL #: 3 | | RRCID -> 191849 | | COMPL. DATE 10/05/2002 | | | TOTAL DEPTH 9006 PERF. 8883 - 8891 | | | |
| 04 | 3180 X | 3180 | -0- | -0- | -0- | 182 1 | 2954 2 | Y | 40 | | | 61 |
| 05 | 4416 X | 4416 | -0- | -0- | -0- | 44 9 | 300 1 | Y | 53 | | | 114 |
| 06 | 4408 X | 4408 | -0- | -0- | -0- | 58 9 | 4030 2 | Y | 29 | | | 143 |
| 07 | 4411 X | 4411 | -0- | -0- | -0- | 346 1 | 32 9 | Y | 23 | | | 166 |
| 08 | 4856 X | 4856 | -0- | -0- | -0- | 371 1 | 25 9 | Y | 21 | | | 187 |
| *09 | 4400 X | 4400 | -0- | -0- | -0- | 378 1 | 23 9 | Y | 26 | | | 213 |
| | | | | | | 354 1 | 29 9 | Y | | | | |

| DAMASCUS (SEAMANS) FAULCONER, VERNON E., INC. SEAMANS, ELMER | | 22876 500 263701 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: ANGELINA | | | |
|--|------------|-------------------------------------|-------------------------|---------------------|-------------|----------------------------|---------------|--------|------------------------------------|------------------------------|-----------------|----------------|
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| | | WELL #: 1 | | RRCID -> 086345 | | COMPL. DATE 11/18/1979 | | | TOTAL DEPTH 9325 PERF. 9150 - 9170 | | | |
| 04 | 1215 N | 1215 | -0- | -0- | -0- | 93 1 | 1105 2 | N | 15 | | | 115 |
| 05 | 1437 N | 1437 | -0- | -0- | -0- | 17 9 | 126 1 | N | -0- | | | 115 |
| 06 | 1224 N | 1224 | -0- | -0- | -0- | 108 1 | 1116 2 | N | -0- | | | 115 |
| 07 | 1592 N | 1592 | -0- | -0- | -0- | 143 1 | 1449 2 | N | -0- | | | 115 |
| 08 | 1426 N | 1378 | -0- | -48 | -0- | 113 1 | 1265 2 | N | -0- | | | 115 |
| *09 | 1242 N | 1242 | -0- | -0- | -0- | 121 1 | 1121 2 | N | -0- | | | 115 |

| CARTER BROS. GAS UNIT NO. 5 | | WELL #: 5 | | RRCID -> 102341 | | COMPL. DATE 09/23/1982 | | | TOTAL DEPTH 9230 PERF. 9092 - 9122 | | | |
|-----------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|------------------------------------|--|--|-----|
| 04 | 7860 X | 7339 | -0- | -521 | -0- | 570 1 | 6769 2 | Y | -0- | | | 146 |
| 05 | 8122 X | 7601 | -0- | -521 | -0- | 666 1 | 6935 2 | Y | -0- | | | 146 |
| 06 | 7860 X | 6667 | -0- | -1193 | -0- | 590 1 | 6077 2 | Y | -0- | | | 146 |
| 07 | 7595 X | 6535 | -0- | -1060 | -0- | 589 1 | 5946 2 | Y | -0- | | | 146 |
| 08 | 7595 X | 6210 | -0- | -1385 | -0- | 510 1 | 5700 2 | Y | -0- | | | 146 |
| 09 | 7350 X | 5875 | -0- | -1475 | -0- | 574 1 | 5301 2 | Y | -0- | | | 146 |

| DAMASCUS (WOODBINE) FAULCONER, VERNON E., INC. DORRANCE UNIT | | 22876 600 263701 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: POLK | | | |
|--|------------|-------------------------------------|-------------------------|---------------------|-------------|----------------------------|---------------|--------|------------------------------------|------------------------------|-----------------|----------------|
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| | | WELL #: 7 | | RRCID -> 078511 | | COMPL. DATE 05/24/1978 | | | TOTAL DEPTH 9498 PERF. 9409 - 9420 | | | |
| 04 | 1574 N | 1574 | -0- | -0- | -0- | 121 1 | 1439 2 | N | 13 | | | 152 |
| 05 | 1686 N | 1686 | -0- | -0- | -0- | 14 9 | 148 1 | N | -0- | | | 152 |
| 06 | 1500 N | 1491 | -0- | -9 | -0- | 131 1 | 1352 2 | N | 7 | | | 159 |
| 07 | 1612 N | 1532 | -0- | -80 | -0- | 8 9 | 138 1 | N | -0- | | | 159 |
| 08 | 2306 N | 2306 | -0- | -0- | -0- | 189 1 | 2117 2 | N | -0- | | | 159 |
| 09 | 1500 N | 1257 | -0- | -243 | -0- | 123 1 | 1134 2 | N | -0- | | | 159 |

| DAMASCUS (WOODBINE 9300) FAULCONER, VERNON E., INC. BIRCH, R. E. | | 22876 700 263701 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: POLK | | | |
|--|------------|-------------------------------------|-------------------------|---------------------|-------------|----------------------------|---------------|--------|------------------------------------|------------------------------|-----------------|----------------|
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| | | WELL #: 1 | | RRCID -> 080716 | | COMPL. DATE 01/10/1979 | | | TOTAL DEPTH 9460 PERF. 9296 - 9304 | | | |
| 04 | 1637 N | 1637 | -0- | -0- | -0- | 127 1 | 1510 2 | N | -0- | | | 130 |
| 05 | 1375 N | 1375 | -0- | -0- | -0- | 120 1 | 1255 2 | N | -0- | | | 130 |
| 06 | 1410 N | 1020 | -0- | -390 | -0- | 90 1 | 930 2 | N | -0- | | | 130 |
| 07 | 1817 N | 1817 | -0- | -0- | -0- | 164 1 | 1653 2 | N | -0- | | | 130 |
| 08 | 1568 N | 1568 | -0- | -0- | -0- | 129 1 | 1439 2 | N | -0- | | | 130 |
| *09 | 1466 N | 1466 | -0- | -0- | -0- | 143 1 | 1323 2 | N | -0- | | | 130 |

| ----- | | | | | | | | | | | | | | |
|-------------------------------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------------------|---------------------|-----|------------------------------------|---------------------------|---------------------------|-------------|
| DAMASCUS (WOODBINE 9330) | | | 22876 750 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | | | |
| FAULCONER, VERNON E., INC. | | | 263701 | | | | | | | | | | | |
| ANICO UNIT | | | WELL #: 3 | | RRCID -> 090403 | | | COMPL. DATE 10/08/1980 | | | TOTAL DEPTH 9303 PERF. 9170 - 9192 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 1470 N | 1186 | -0- | -284 | -0- | 91 | 1 | 1083 | 2 | Y | 11 | | | 68 |
| | | | | | | 12 | 9 | | | | | | | |
| 05 | 1495 N | 1495 | -0- | -0- | -0- | 131 | 1 | 1364 | 2 | Y | -0- | | | 68 |
| 06 | 1500 N | 1361 | -0- | -139 | -0- | 120 | 1 | 1238 | 2 | Y | 3 | | | 71 |
| | | | | | | 3 | 9 | | | | | | | |
| 07 | 1630 N | 1630 | -0- | -0- | -0- | 147 | 1 | 1481 | 2 | Y | 2 | | | 73 |
| | | | | | | 2 | 9 | | | | | | | |
| 08 | 1816 N | 1816 | -0- | -0- | -0- | 149 | 1 | 1667 | 2 | Y | -0- | | | 73 |
| *09 | 1747 N | 1747 | -0- | -0- | -0- | 168 | 1 | 1550 | 2 | Y | 26 | | | 99 |
| | | | | | | 29 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CARTER BROS | | | WELL #: 1 | | RRCID -> 090567 | | | COMPL. DATE 10/23/1980 | | | TOTAL DEPTH 9210 PERF. 9049 - 9061 | | | |
| 04 | 2029 N | 2029 | -0- | -0- | -0- | 156 | 1 | 1852 | 2 | Y | 19 | | | 124 |
| | | | | | | 21 | 9 | | | | | | | |
| 05 | 775 N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | 124 |
| 06 | 1830 N | 1365 | -0- | -465 | -0- | 120 | 1 | 1237 | 2 | Y | 7 | | | 131 |
| | | | | | | 8 | 9 | | | | | | | |
| 07 | 1891 N | 570 | -0- | -1321 | -0- | 51 | 1 | 516 | 2 | Y | 3 | | | 134 |
| | | | | | | 3 | 9 | | | | | | | |
| 08 | 1828 N | 1828 | -0- | -0- | -0- | 150 | 1 | 1678 | 2 | Y | -0- | | | 134 |
| 09 | 1380 N | 737 | -0- | -643 | -0- | 71 | 1 | 656 | 2 | Y | 9 | | | 143 |
| | | | | | | 10 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CARTER BROS. GAS UNIT 6 | | | WELL #: 6 | | RRCID -> 102051 | | | COMPL. DATE 09/07/1982 | | | TOTAL DEPTH 9100 PERF. 8945 - 8975 | | | |
| 04 | 540 N | 540 | -0- | -0- | -0- | 42 | 1 | 498 | 2 | Y | -0- | | | 105 |
| 05 | 559 N | 559 | -0- | -0- | -0- | 49 | 1 | 510 | 2 | Y | -0- | | | 105 |
| 06 | 540 N | 440 | -0- | -100 | -0- | 39 | 1 | 401 | 2 | Y | -0- | | | 105 |
| 07 | 558 N | 92 | -0- | -466 | -0- | 8 | 1 | 84 | 2 | Y | -0- | | | 105 |
| 08 | 558 N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | 105 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 105 |
| ----- | | | | | | | | | | | | | | |
| XTO ENERGY INC. | | | 945936 | | | | | | | | | | | |
| ANICO UNIT | | | WELL #: 4 | | RRCID -> 209493 | | | COMPL. DATE 08/24/2004 | | | TOTAL DEPTH 9260 PERF. 9103 - 9110 | | | |
| 04 | 424 N | 424 | -0- | -0- | -0- | 135 | 1 | 289 | 2 | Y | -0- | | | -0- |
| 05 | 454 N | 454 | -0- | -0- | -0- | 172 | 1 | 282 | 2 | Y | -0- | | | -0- |
| 06 | 419 N | 419 | -0- | -0- | -0- | 199 | 1 | 220 | 2 | Y | -0- | | | -0- |
| 07 | 380 N | 380 | -0- | -0- | -0- | 211 | 1 | 169 | 2 | Y | -0- | | | -0- |
| 08 | 372 N | 286 | -0- | -86 | -0- | 234 | 1 | 52 | 2 | Y | -0- | | | -0- |
| 09 | 360 N | 344 | -0- | -16 | -0- | 219 | 1 | 125 | 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DAMON MOUND, EAST (FLT BLK 1) | | | 22898 666 | | ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | | | |
| DEGUELLO OPERATING LLC | | | 210225 | | | | | | | | | | | |
| SMITH, T. L. | | | WELL #: 18 | | RRCID -> 160281 | | | COMPL. DATE 06/06/1996 | | | TOTAL DEPTH 4787 PERF. 3360 - 3368 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| DANBURY (FRIO 7500) | | 22954 770 | | NON-ASSOCIATED | | EXEMPT | | CNTY: BRAZORIA | | | | | |
|--|------------|-----------|-------------------------|-----------------------|--------------------------|-----------------|---------------------|------------------------|---|------------------------------------|-------------------------|------------|-------------|
| LINAN OIL & GAS, INC. HOLLAND, JOHN | | 500806 | | WELL #: 1 U | | RRCID -> 005949 | | COMPL. DATE 05/09/1962 | | TOTAL DEPTH 8540 PERF. 7518 - 7524 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| DANBURY (NODOSARIA) | | 22954 840 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
|-------------------------------------|--------|-----------|-----|----------------|-----|-----------------|---|------------------------|---|-------------------------------------|-----|-----|
| BXP OPERATING, LLC KILROY-VRAZEL | | 042191 | | WELL #: 1 | | RRCID -> 124695 | | COMPL. DATE 06/04/1987 | | TOTAL DEPTH 10260 PERF. 8983 - 8998 | | |
| 04 | 167 N | 167 | -0- | -0- | -0- | 30 | 1 | 137 | 2 | N | -0- | -0- |
| 05 | 227 N | 227 | -0- | -0- | -0- | 48 | 1 | 179 | 2 | N | -0- | -0- |
| 06 | 261 N | 261 | -0- | -0- | -0- | 13 | 1 | 248 | 2 | N | -0- | -0- |
| 07 | 930 N | 930 | -0- | -0- | -0- | 121 | 1 | 809 | 2 | N | -0- | -0- |
| *08 | 1147 N | 1147 | -0- | -0- | -0- | 127 | 1 | 1020 | 2 | N | -0- | -0- |
| *09 | 1414 N | 1414 | -0- | -0- | -0- | 166 | 1 | 1248 | 2 | N | -0- | -0- |

| DANBURY DOME (5655 SAND) | | 22975 450 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | |
|--------------------------------------|-------|-----------|-----|------------|-----|-----------------|---|------------------------|---|------------------------------------|-----|-----|---|-----|
| BXP OPERATING, LLC BENNETT ESTATE | | 042191 | | WELL #: 1 | | RRCID -> 198252 | | COMPL. DATE 06/07/2011 | | TOTAL DEPTH 7587 PERF. 6582 - 6594 | | | | |
| 04 | 427 N | 427 | -0- | -0- | -0- | 327 | 1 | 100 | 9 | N | 91 | 81 | 1 | 148 |
| 05 | 310 N | 304 | -0- | -6 | -0- | 209 | 1 | 95 | 9 | N | 86 | 80 | 1 | 154 |
| 06 | 390 N | 54 | -0- | -336 | -0- | 36 | 1 | 18 | 9 | N | 16 | | | 170 |
| 07 | 328 N | 328 | -0- | -0- | -0- | 269 | 1 | 59 | 9 | N | 54 | 82 | 1 | 142 |
| *08 | 431 N | 431 | -0- | -0- | -0- | 210 | 1 | 221 | 9 | N | 201 | 246 | 1 | 97 |
| *09 | 539 N | 539 | -0- | -0- | -0- | 288 | 1 | 251 | 9 | N | 228 | 185 | 1 | 140 |

| BENNETT ESTATE | | WELL #: 3 | | RRCID -> 206057 | | COMPL. DATE 02/03/2006 | | TOTAL DEPTH 9153 PERF. 8924 - 8982 | | | | | |
|----------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|-----|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| BENNETT ESTATE | | WELL #: 6 | | RRCID -> 212366 | | COMPL. DATE 09/05/2008 | | TOTAL DEPTH 8100 PERF. 7631 - 7935 | | | | | |
|----------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|-----|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| BENNETT ESTATE | | WELL #: 7 | | RRCID -> 218348 | | COMPL. DATE 02/08/2007 | | TOTAL DEPTH 8861 PERF. 8243 - 8250 | | | | | |
|----------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|-----|--|----|
| 04 | 2378 N | 2378 | -0- | -0- | -0- | 2378 | 1 | | | N | -0- | | 64 |
| 05 | 1570 N | 1570 | -0- | -0- | -0- | 1570 | 1 | | | N | -0- | | 64 |
| 06 | 1320 N | 268 | -0- | -1052 | -0- | 183 | 1 | 85 | 2 | N | -0- | | 64 |
| 07 | 1246 N | 1246 | -0- | -0- | -0- | 1246 | 1 | | | N | -0- | | 64 |
| 08 | 1581 N | 1011 | -0- | -570 | -0- | 1011 | 1 | | | N | -0- | | 64 |
| *09 | 1036 N | 1036 | -0- | -0- | -0- | 1036 | 1 | | | N | -0- | | 64 |

| DANBURY DOME (5655 SAND) | | //CONT.// | | 22975 450 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|------------------------------|------------|------------------|--------------|-----------|-----------------|------------------|------------------|----------------|-------------------------|------------------|---------|
| ROCIANTE | | | | 722675 | | | | | | | |
| RICE, I. P. UNIT | | WELL #: | | 2 | RRCID -> 179049 | COMPL. DATE | 09/13/2000 | TOTAL DEPTH | 10053 PERF. 8124 - 8128 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| SCHMIDT | | WELL #: | | 1 | RRCID -> 191427 | COMPL. DATE | 10/31/2001 | TOTAL DEPTH | 8928 PERF. 8694 - 8700 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| URBAN UNIT | | WELL #: | | 1 | RRCID -> 229741 | COMPL. DATE | 07/25/2007 | TOTAL DEPTH | 9650 PERF. 8451 - 8491 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| DARTEZ (HACKBERRY) | | | | 23195 500 | NON-ASSOCIATED | ONE WELL | | CNTY: ORANGE | | | |
| PETRODOME OPERATING, LLC | | | | 660286 | | | | | | | |
| LONGLEY, H. B. | | WELL #: | | 1 | RRCID -> 228413 | COMPL. DATE | 04/14/2007 | TOTAL DEPTH | 9935 PERF. 9744 - 9750 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 1521 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 1521 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 1521 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 1521 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 1521 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 1521 |
| ----- | | | | | | | | | | | |
| LONGLEY SWD | | WELL #: | | 1 | RRCID -> 284569 | COMPL. DATE | 07/19/2018 | TOTAL DEPTH | 4619 PERF. 4476 - 4486 | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| DAYTON, NORTH (MIOCENE 2400) | | | | 23604 300 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | |
| MAGNUM ENGINEERING COMPANY | | | | 521539 | | | | | | | |
| BALDWIN, R. B., -C- O/A | | WELL #: | | 3 | RRCID -> 005959 | COMPL. DATE | 12/18/1956 | TOTAL DEPTH | 3413 PERF. 2426 - 2442 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| DAYTON, NORTH (MIOCENE 2400) | | //CONT.// | | 23604 300 | NON-ASSOCIATED | ONE WELL | CNTY: LIBERTY | | | |
|------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|------------------|--------|--------------------|---------|
| MAGNUM ENGINEERING COMPANY | | //CONT.// | | 521539 | | | TOTAL DEPTH | 3809 | PERF. 3460 - 3661 | |
| WILLIAMS, J. D. -C- | | WELL #: | | 28 | RRCID -> 155453 | COMPL. DATE 06/21/1995 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| DAYTON, NORTH (5000 SAND) | | | | 23604 800 | ASSOCIATED | 49B | CNTY: LIBERTY | | | |
| MAGNUM ENGINEERING COMPANY | | | | 521539 | | | TOTAL DEPTH | 4052 | PERF. 3430 - 3450 | |
| WILLIAMS, J. D. 'B' | | WELL #: | | 23 | RRCID -> 189093 | COMPL. DATE N/A | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| DEAN LAKE (WILCOX 12950) | | | | 23745 500 | NON-ASSOCIATED | CAPACITY | CNTY: MONTGOMERY | | | |
| ENPOWER RESOURCES INC. | | | | 252992 | | | TOTAL DEPTH | 13000 | PERF.12922 - 12944 | |
| DEAN, LILLIAN | | WELL #: | | 1 | RRCID -> 091342 | COMPL. DATE 09/13/1980 | | | | |
| 04 | 392 N | 392 | -0- | -0- | -0- | 392 2 | N | -0- | | 93 |
| 05 | 400 N | 400 | -0- | -0- | -0- | 400 2 | N | -0- | | 93 |
| 06 | 350 N | 350 | -0- | -0- | -0- | 350 2 | N | -0- | | 93 |
| 07 | 369 N | 369 | -0- | -0- | -0- | 369 2 | N | -0- | | 93 |
| 08 | 273 N | 273 | -0- | -0- | -0- | 273 2 | N | -0- | | 93 |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | N | NO RPT | | 93 |
| BLAKE, T. W. | | WELL #: | | 1 | RRCID -> 120941 | COMPL. DATE 03/18/1986 | TOTAL DEPTH | 14218 | PERF.12970 - 13010 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 111 |
| 05 | 400 N | 400 | -0- | -0- | -0- | 400 2 | N | -0- | | 111 |
| 06 | 364 N | 364 | -0- | -0- | -0- | 364 2 | N | -0- | | 111 |
| 07 | 295 N | 295 | -0- | -0- | -0- | 295 2 | N | -0- | | 111 |
| 08 | 218 N | 218 | -0- | -0- | -0- | 218 2 | N | -0- | | 111 |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | | N | NO RPT | | 111 |
| ROSIER, BARRIE DEAN | | WELL #: | | 1 | RRCID -> 160045 | COMPL. DATE 08/22/1996 | TOTAL DEPTH | 15200 | PERF.12962 - 13026 | |
| 04 | 14B2 EXT | 300 | -0- | 300 | 800 | 300 2 | N | -0- | | 88 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 800 | | N | -0- | | 88 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 800 | | N | -0- | | 88 |
| 07 | 14B2 EXT | 221 | -0- | 221 | 1021 | 221 2 | N | -0- | | 88 |
| 08 | 1185 X | 164 | -0- | -1021 | -0- | 164 2 | N | -0- | | 88 |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 88 |
| WOOD, VALDA | | WELL #: | | 1 | RRCID -> 179461 | COMPL. DATE 01/16/1999 | TOTAL DEPTH | 14120 | PERF.12866 - 12982 | |
| 04 | SWR 10 | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 918 | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | |
|---------------------------------------|------------|----------|-------------------------|----------------------|-------------------------|----------|---------------------|-------------|---------------------|-------------|-----------|---------------------------|---------------------------|-------------|
| DEAN LAKE (WILCOX 13000 HERB) | | | | 23745 510 | NON-ASSOCIATED | ONE WELL | | | CNTY: MONTGOMERY | | | | | |
| ENPOWER RESOURCES INC. | | | | 252992 | | | | | | | | | | |
| BLAKE, T. W. | | | | WELL #: | 2 | RRCID -> | 155737 | COMPL. DATE | 08/15/1995 | TOTAL DEPTH | 14200 | PERF.13030 - 13055 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 05 | 400 N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | 82 |
| 06 | 364 N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | 82 |
| 07 | 295 N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | 82 |
| 08 | 218 N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | 82 |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | 82 |
| ----- | | | | | | | | | | | | | | |
| DEAN LAKE (WILCOX 13300) | | | | 23745 700 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
| ENPOWER RESOURCES INC. | | | | 252992 | | | | | | | | | | |
| WOOD, VALDA | | | | WELL #: | 1 | RRCID -> | 179457 | COMPL. DATE | 01/16/1999 | TOTAL DEPTH | 14120 | PERF.12866 - 13597 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 900 N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | 243 |
| 05 | 468 N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | 243 |
| 06 | 350 N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | 243 |
| 07 | 295 N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | 243 |
| 08 | 218 N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | 243 |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | 243 |
| ----- | | | | | | | | | | | | | | |
| GALLOWAY LONE STAR, L.L.C. | | | | 293245 | | | | | | | | | | |
| MAGNOLIA | | | | WELL #: | 1 | RRCID -> | 228947 | COMPL. DATE | 05/13/2020 | TOTAL DEPTH | 6008 | PERF. 5752 - 5844 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DECKERS PRAIRIE (WILCOX-GRAHAM) | | | | 23861 907 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
| VELOCITY OIL AND GAS, LLC | | | | 884469 | | | | | | | | | | |
| KEMPERS | | | | WELL #: | 1 | RRCID -> | 138664 | COMPL. DATE | 03/01/1991 | TOTAL DEPTH | 12819 | PERF.11536 - 11571 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 30 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 30 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 30 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 30 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 30 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 30 |
| ----- | | | | | | | | | | | | | | |
| DECKERS PRAIRIE (WILCOX H) | | | | 23861 908 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
| GAITHER PETROLEUM CORPORATION | | | | 292850 | | | | | | | | | | |
| SCHOENFELD | | | | WELL #: | 2 | RRCID -> | 157194 | COMPL. DATE | 07/06/1995 | TOTAL DEPTH | 12797 | PERF.12500 - 12560 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 700 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 700 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 700 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 700 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 700 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 700 |
| ----- | | | | | | | | | | | | | | |
| DECKERS PRAIRIE (WILCOX 9120) | | | | 23861 950 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
| GAITHER PETROLEUM CORPORATION | | | | 292850 | | | | | | | | | | |
| SCHOENFELD | | | | WELL #: | | RRCID -> | 101905 | COMPL. DATE | N/A | TOTAL DEPTH | 11500 | PERF. 9013 - 9020 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PLUGGED AND ABANDONED_____ 11/14/2016 | | | | | | | | | | | | | | |

| DECKERS PRAIRIE (WILCOX 9120) //CONT.// 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY | | | | | | | | | | | | |
|--|------------|-----------------------|--------------|-------------|--------|------------------|-------|------|------------------|---------|---------|-----|
| GAITHER PETROLEUM CORPORATION //CONT.// 292850 | | | | | | | | | | | | |
| ANCHOR FINANCIAL WELL #: 1 RRCID -> 119286 COMPL. DATE 08/14/1990 TOTAL DEPTH 12017 PERF. 8980 - 9115 | | | | | | | | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| 04 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 188 | 7 -0- | |
| | | PLUGGED AND ABANDONED | | 05/25/2021 | | | | | | | | |
| DEEP PINES (WDBN AC) 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO | | | | | | | | | | | | |
| FORTUNE RESOURCES LLC 278755 | | | | | | | | | | | | |
| HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948 | | | | | | | | | | | | |
| 04 | 1410 N | 1295 | -0- | -115 | -0- | 1150 | 2 | 145 | 9 | Y | 132 | 223 |
| 05 | 1396 N | 1396 | -0- | -0- | -0- | 1231 | 2 | 165 | 9 | Y | 150 | 5 |
| 06 | 1381 N | 1381 | -0- | -0- | -0- | 1155 | 2 | 226 | 9 | Y | 205 | 25 |
| 07 | 1716 N | 1716 | -0- | -0- | -0- | 1445 | 2 | 271 | 9 | Y | 246 | 87 |
| 08 | 1488 N | 1393 | -0- | -95 | -0- | 1274 | 2 | 119 | 9 | Y | 108 | 195 |
| 09 | 1380 N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | 195 |
| HORIZON PROPERTIES WELL #: 2H RRCID -> 273262 COMPL. DATE 03/28/2013 TOTAL DEPTH 12573 PERF.13366 - 16953 | | | | | | | | | | | | |
| 04 | 2669 N | 2669 | -0- | -0- | -0- | 2390 | 2 | 279 | 9 | Y | 254 | 430 |
| 05 | 2587 N | 2587 | -0- | -0- | -0- | 2559 | 2 | 28 | 9 | Y | 25 | 265 |
| 06 | 2422 N | 2422 | -0- | -0- | -0- | 2400 | 2 | 22 | 9 | Y | 20 | 285 |
| 07 | 3100 N | 3307 | -0- | 207 | 207 | 3002 | 2 | 305 | 9 | Y | 277 | 184 |
| 08 | 3094 N | 2887 | -0- | -207 | -0- | 2647 | 2 | 240 | 9 | Y | 218 | 214 |
| 09 | 2400 N | NO RPT | -0- | -2400 | -0- | | | | | Y | NO RPT | 214 |
| HOP UNIT WELL #: 1H RRCID -> 281509 COMPL. DATE 06/14/2017 TOTAL DEPTH 13072 PERF.18540 - 18896 | | | | | | | | | | | | |
| 04 | 731 N | 731 | -0- | -0- | -0- | 699 | 2 | 32 | 9 | N | 29 | 143 |
| 05 | 776 N | 776 | -0- | -0- | -0- | 748 | 2 | 28 | 9 | N | 25 | 168 |
| 06 | 780 N | 748 | -0- | -32 | -0- | 701 | 2 | 47 | 9 | N | 43 | 20 |
| 07 | 951 N | 951 | -0- | -0- | -0- | 877 | 2 | 74 | 9 | N | 67 | 87 |
| 08 | 837 N | 824 | -0- | -13 | -0- | 774 | 2 | 50 | 9 | N | 45 | 132 |
| 09 | 750 N | NO RPT | -0- | -750 | -0- | | | | | N | NO RPT | 132 |
| DOC WELL #: 1H RRCID -> 281661 COMPL. DATE 07/23/2014 TOTAL DEPTH 13422 PERF.13640 - 16496 | | | | | | | | | | | | |
| 04 | 10830 X | 9284 | -0- | -1546 | -0- | 8786 | 2 | 498 | 9 | N | 453 | 257 |
| 05 | 9724 X | 9724 | -0- | -0- | -0- | 9405 | 2 | 319 | 9 | N | 290 | 368 |
| 06 | 9300 X | 9150 | -0- | -150 | -0- | 8823 | 2 | 327 | 9 | N | 297 | 125 |
| 07 | 11342 X | 11342 | -0- | -0- | -0- | 11034 | 2 | 308 | 9 | N | 280 | 215 |
| 08 | 10385 X | 10068 | -0- | -317 | -0- | 9731 | 2 | 337 | 9 | N | 306 | 140 |
| 09 | 10050 X | NO RPT | -0- | -10050 | -0- | | | | | N | NO RPT | 140 |
| BEN UNIT WELL #: 1H RRCID -> 281670 COMPL. DATE 07/16/2014 TOTAL DEPTH 13143 PERF.13945 - 20111 | | | | | | | | | | | | |
| 04 | 6240 X | 2111 | -0- | -4129 | -0- | 1660 | 2 | 451 | 9 | N | 410 | 299 |
| 05 | 2260 X | 2260 | -0- | -0- | -0- | 1777 | 2 | 483 | 9 | N | 439 | 169 |
| 06 | 2160 X | 1978 | -0- | -182 | -0- | 1667 | 2 | 311 | 9 | N | 283 | 75 |
| 07 | 2751 X | 2751 | -0- | -0- | -0- | 2084 | 2 | 667 | 9 | N | 606 | 300 |
| 08 | 2387 X | 2319 | -0- | -68 | -0- | 1838 | 2 | 481 | 9 | N | 437 | 359 |
| 09 | 2310 X | NO RPT | -0- | -2310 | -0- | | | | | N | NO RPT | 359 |
| MATT DILLON STATE GUL WELL #: 1H RRCID -> 281692 COMPL. DATE 02/14/2014 TOTAL DEPTH 12769 PERF.13550 - 18146 | | | | | | | | | | | | |
| 04 | 5340 X | 4736 | -0- | -604 | -0- | 4736 | 2 | | | N | -0- | 340 |
| 05 | 5200 X | 5200 | -0- | -0- | -0- | 5069 | 2 | 131 | 9 | N | 119 | 92 |
| 06 | 5220 X | 4820 | -0- | -400 | -0- | 4756 | 2 | 64 | 9 | N | 58 | 150 |
| 07 | 6284 X | 6284 | -0- | -0- | -0- | 5948 | 2 | 336 | 9 | N | 305 | 265 |
| 08 | 5549 X | 5427 | -0- | -122 | -0- | 5245 | 2 | 182 | 9 | N | 165 | 240 |
| 09 | 5370 X | NO RPT | -0- | -5370 | -0- | | | | | N | NO RPT | 240 |

| DEEP PINES (WDBN AC) | | //CONT.// | | 23903 300 | NON-ASSOCIATED | | CAPACITY | | | CNTY: SAN JACINTO | | | |
|---------------------------------|---|------------|------------------|----------------|----------------|------------------|------------------|------------------|--------------|-------------------|------------------|------------------|---------|
| FORTUNE RESOURCES LLC | | //CONT.// | | 278755 | | | | | | | | | |
| CHESTER | | WELL #: | | 1H | RRCID -> | 281693 | COMPL. DATE | 01/12/2015 | TOTAL DEPTH | 13924 | PERF.13165 | - 13177 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 7050 X | 6218 | -0- | -832 | -0- | 6130 2 | 88 9 | N | 80 | | | 168 |
| 05 | | 6653 X | 6653 | -0- | -0- | -0- | 6561 2 | 92 9 | N | 84 | 180 1 | | 72 |
| 06 | | 6450 X | 6241 | -0- | -209 | -0- | 6155 2 | 86 9 | N | 78 | | | 150 |
| 07 | | 7818 X | 7818 | -0- | -0- | -0- | 7698 2 | 120 9 | N | 109 | 184 1 | | 75 |
| 08 | | 7099 X | 6881 | -0- | -218 | -0- | 6789 2 | 92 9 | N | 84 | | | 159 |
| 09 | | 6870 X | NO RPT | -0- | -6870 | -0- | | | N | NO RPT | | | 159 |
| ----- | | | | | | | | | | | | | |
| LITTLE JOE | | WELL #: | | 1H | RRCID -> | 281694 | COMPL. DATE | 03/26/2014 | TOTAL DEPTH | 12545 | PERF.13367 | - 18480 | |
| 04 | | 6791 X | 6791 | -0- | -0- | -0- | 6492 2 | 299 9 | N | 272 | 190 1 | | 194 |
| 05 | | 7175 X | 7175 | -0- | -0- | -0- | 6949 2 | 226 9 | N | 205 | 181 1 | | 218 |
| 06 | | 6650 X | 6650 | -0- | -0- | -0- | 6519 2 | 131 9 | N | 119 | 187 1 | | 150 |
| 07 | | 8474 X | 8474 | -0- | -0- | -0- | 8153 2 | 321 9 | N | 292 | 185 1 | | 257 |
| 08 | | 7420 X | 7420 | -0- | -0- | -0- | 7190 2 | 230 9 | N | 209 | 191 1 | | 275 |
| 09 | | 4170 X | NO RPT | -0- | -4170 | -0- | | | N | NO RPT | | | 275 |
| ----- | | | | | | | | | | | | | |
| HOSS UNIT | | WELL #: | | 1H | RRCID -> | 281695 | COMPL. DATE | 12/08/2014 | TOTAL DEPTH | 12518 | PERF.12770 | - 16190 | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| DEEP ROCK RESOURCES (GLEN ROSE) | | 23918 210 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: GRIMES | | | | |
| ZINGARA GRIMES, LLC | | 950840 | | | | | | | | | | | |
| ZINGARA | | WELL #: | | 1 | RRCID -> | 200682 | COMPL. DATE | 02/10/2004 | TOTAL DEPTH | 10779 | PERF.10848 | - 16954 | |
| 04 | | 1359 N | 1359 | -0- | -0- | -0- | 1359 2 | | N | -0- | | | 20 |
| 05 | | 1075 N | 1075 | -0- | -0- | -0- | 1075 2 | | N | -0- | | | 20 |
| 06 | | 1440 N | 1157 | -0- | -283 | -0- | 1067 2 | 90 9 | N | 82 | | | 102 |
| *07 | | 1407 N | 1407 | -0- | -0- | -0- | 1280 2 | 127 9 | N | 115 | | | 217 |
| *08 | | 1848 N | 1848 | -0- | -0- | -0- | 1837 2 | 11 9 | N | 10 | 191 1 | | 36 |
| *09 | | 2164 N | 2164 | -0- | -0- | -0- | 2164 2 | | N | -0- | | | 36 |
| ----- | | | | | | | | | | | | | |
| DEMPSEY CREEK (WILCOX) | | 24224 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: NEWTON | | | | |
| D AND J OPERATING, LLC | | 196231 | | | | | | | | | | | |
| LEVINE | | WELL #: | | 1 | RRCID -> | 177451 | COMPL. DATE | 06/02/2000 | TOTAL DEPTH | 12502 | PERF.11657 | - 11706 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| UNION GAS OPERATING COMPANY | | 876500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: NEWTON | | | | |
| BP STARK A-370 | | WELL #: | | 1 | RRCID -> | 245856 | COMPL. DATE | 08/21/2008 | TOTAL DEPTH | 12112 | PERF.12009 | - 12116 | |
| 04 | | 990 N | -0- | -0- | -990 | -0- | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | | |
|-----------------------------------|------|-----------|-------------|------------------|--------------|------------------------|----------------|-------|---------------------------------------|---|--------|--------|----------------|---------|-----|
| DENIKE-TOM PHILLIPS (9800 FRIO) | | 24243 750 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | | | |
| BRAZORIA HYDROCARBON LLC | | 089989 | | | | | | | | | | | | | |
| HARRIS | | WELL #: 2 | | RRCID -> 290102 | | COMPL. DATE 05/11/2018 | | | TOTAL DEPTH 10500 PERF. N/A | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM | |
| | | | GAS LIFT(L) | (L) STATUS(CODE) | (-) UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE | |
| ----- | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| HARRIS | | WELL #: 1 | | RRCID -> 290152 | | COMPL. DATE 06/08/2018 | | | TOTAL DEPTH 10500 PERF. N/A | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| DEUSSON ESTATE (COOK MNTN 2) | | 24423 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARRIS | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | | | | |
| DEUSSON ESTATE | | WELL #: 1 | | RRCID -> 258272 | | COMPL. DATE 07/29/2015 | | | TOTAL DEPTH 9681 PERF. 9964 - 10004 | | | | | | |
| 04 | 7079 | X | 7079 | -0- | -0- | -0- | 201 | 1 | 6801 | 2 | Y | 70 | 188 | 1 | 102 |
| | | | | | | | 77 | 9 | | | | | | | |
| 05 | 6494 | X | 6494 | -0- | -0- | -0- | 167 | 1 | 6255 | 2 | Y | 65 | | | 167 |
| | | | | | | | 72 | 9 | | | | | | | |
| 06 | 6150 | X | 2023 | -0- | -4127 | -0- | 105 | 1 | 1918 | 2 | Y | -0- | | | 167 |
| 07 | 6231 | X | 3541 | -0- | -2690 | -0- | 105 | 1 | 3417 | 2 | Y | 17 | | | 184 |
| | | | | | | | 19 | 9 | | | | | | | |
| 08 | 6355 | X | 2750 | -0- | -3605 | -0- | 105 | 1 | 2645 | 2 | Y | -0- | | | 184 |
| 09 | 7080 | X | NO RPT | -0- | -7080 | -0- | | | | | Y | NO RPT | | | 184 |
| ----- | | | | | | | | | | | | | | | |
| DEUSSON ESTATE A | | WELL #: 1 | | RRCID -> 263044 | | COMPL. DATE 10/12/2011 | | | TOTAL DEPTH 9866 PERF. 9590 - 10236 | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| DEUSSON ESTATE | | WELL #: 2 | | RRCID -> 265007 | | COMPL. DATE 01/05/2011 | | | TOTAL DEPTH 9792 PERF. 9464 - 10228 | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 233 | | | | Y | -0- | | | -0- | |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 233 | | | | Y | -0- | | | -0- | |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 233 | | | | Y | -0- | | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 233 | | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 233 | | | | Y | -0- | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 233 | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| DEVERS, NW. (LOWER COOK MNTN. 1) | | 24430 240 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | | | | |
| RAYWOOD INVESTMENTS | | WELL #: 1 | | RRCID -> 227054 | | COMPL. DATE 03/26/2006 | | | TOTAL DEPTH 13915 PERF. 13052 - 13130 | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |

OIL AND GAS DIVISION

| DEVERS, NW. (LOWER COOK MTN. 1) //CONT.// 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY | | | | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|------|------------------|------------------|---------|-----|-----|
| BALLARD EXPLORATION COMPANY, INC. //CONT.// 048169 | | | | | | | | | | | | | | | | |
| LADD WELL #: 1 RRCID -> 276611 COMPL. DATE 08/20/2015 TOTAL DEPTH 13350 PERF.12805 - 12814 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | |
| 04 | | 4013 X | 4013 | -0- | -0- | -0- | 300 | 1 | 3421 | 2 | N | 265 | 354 | 1 | 1 8 | 127 |
| | | | | | | | 292 | 9 | | | | | | | | |
| 05 | | 3875 X | 3827 | -0- | -48 | -0- | 304 | 1 | 3240 | 2 | N | 257 | 178 | 1 | 2 8 | 204 |
| | | | | | | | 283 | 9 | | | | | | | | |
| 06 | | 4260 X | 2697 | -0- | -1563 | -0- | 276 | 1 | 2123 | 2 | N | 271 | 350 | 1 | 3 8 | 122 |
| | | | | | | | 298 | 9 | | | | | | | | |
| 07 | | 4402 X | 3815 | -0- | -587 | -0- | 310 | 1 | 3220 | 2 | N | 259 | 178 | 1 | 4 8 | 199 |
| | | | | | | | 285 | 9 | | | | | | | | |
| 08 | | 4402 X | NO RPT | -0- | -4402 | -0- | | | | | N | NO RPT | | | | 199 |
| 09 | | 4020 X | NO RPT | -0- | -4020 | -0- | | | | | N | NO RPT | | | | 199 |

| DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|------|------------------|------------------|---------|------|-----|
| BALLARD EXPLORATION COMPANY, INC. 048169 | | | | | | | | | | | | | | | | |
| DANIEL WELL #: 1 RRCID -> 290227 COMPL. DATE 01/02/2020 TOTAL DEPTH 13768 PERF.13940 - 13948 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | |
| 04 | | 129600 | 99618 | -0- | -29982 | -0- | 300 | 1 | 98482 | 2 | N | 760 | 682 | 1 | 11 8 | 342 |
| | | | | | | | 836 | 9 | | | | | | | | |
| 05 | | 133424 # | 44525 | -0- | -88899 | -0- | 146 | 1 | 43974 | 2 | N | 368 | 333 | 1 | 10 8 | 367 |
| | | | | | | | 405 | 9 | | | | | | | | |
| 06 | | 125010 # | 90634 | -0- | -34376 | -0- | 300 | 1 | 89664 | 2 | N | 609 | 712 | 1 | 17 8 | 247 |
| | | | | | | | 670 | 9 | | | | | | | | |
| 07 | | 103137 # | 79676 | -0- | -23461 | -0- | 304 | 1 | 78475 | 2 | N | 815 | 347 | 1 | 19 8 | 696 |
| | | | | | | | 897 | 9 | | | | | | | | |
| 08 | | 103850 # | 85006 | -0- | -18844 | -0- | 310 | 1 | 83938 | 2 | N | 689 | 706 | 1 | 16 8 | 663 |
| | | | | | | | 758 | 9 | | | | | | | | |
| 09 | | 99630 # | NO RPT | -0- | -99630 | -0- | | | | | N | NO RPT | | | | 663 |

| GORDY OIL COMPANY 317150 | | | | | | | | | | | | | | |
|--|---|------------|----------------------------------|--------------|-------------|--------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| LADNER WELL #: 1 RRCID -> 222715 COMPL. DATE 07/17/2006 TOTAL DEPTH 14100 PERF.13619 - 13640 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| | | | PLUGGED AND ABANDONED 07/25/2019 | | | | | | | | | | | |

| DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY | | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| BALLARD EXPLORATION COMPANY, INC. 048169 | | | | | | | | | | | | | | |
| TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 6967 | | | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | 6967 | | | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | 6967 | | | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | 6967 | | | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 6967 | | | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 6967 | | | | | N | NO RPT | | -0- |

| RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/20/2007 TOTAL DEPTH 13800 PERF.13170 - 13250 | | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 6120 X | 93 | -0- | -6027 | -0- | 3 | 1 | 90 | 2 | N | -0- | | 265 |
| 05 | | 6324 X | -0- | -0- | -6324 | -0- | | | | | N | -0- | | 265 |
| 06 | | 6090 X | -0- | -0- | -6090 | -0- | | | | | N | 2 | 2 8 | 265 |
| 07 | | 5146 X | -0- | -0- | -5146 | -0- | | | | | N | -0- | | 265 |
| 08 | | 3627 X | 2110 | -0- | -1517 | -0- | 16 | 1 | 2073 | 2 | N | 19 | 2 8 | 282 |
| | | | | | | | 21 | 9 | | | | | | |
| 09 | | 90 X | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | 282 |

| DEVILLIER (LOX B) | | 24433 225 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|--------------------------------|----------|-----------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| ELLIOTT OIL COMPANY, L.P. | | 247838 | | | | | | | | |
| HSR E. COOPER NO. 1 | | WELL #: 1 | | RRCID -> 171899 | | COMPL. DATE 10/17/1996 | | TOTAL DEPTH 11000 PERF.10699 - 10702 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| MIDDLETON, A. D. A/C #4 | | WELL #: 118 | | RRCID -> 265024 | | COMPL. DATE 04/25/2014 | | TOTAL DEPTH 11385 PERF.11013 - 11025 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 46 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 46 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 46 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 46 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 46 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 46 |
| DEVILLIER (VICKSBURG) | | 24433 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | |
| ELLIOTT OIL COMPANY, L.P. | | 247838 | | | | | | | | |
| DEVILLIER UNIT | | WELL #: 2 | | RRCID -> 061986 | | COMPL. DATE 02/21/1975 | | TOTAL DEPTH 11720 PERF.10708 - 10721 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| DEVILLIER, O. C. | | WELL #: 3 D | | RRCID -> 063336 | | COMPL. DATE 11/30/1978 | | TOTAL DEPTH 10925 PERF. 3375 - 10518 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| HSR E. COOPER | | WELL #: 2 | | RRCID -> 163152 | | COMPL. DATE 03/31/1997 | | TOTAL DEPTH 11000 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| DEVIL (FRIO) | | 24441 575 | | ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | |
| FRIENDSHIP | | WELL #: 1 | | RRCID -> 188081 | | COMPL. DATE 02/06/2002 | | TOTAL DEPTH 13050 PERF.12878 - 12906 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| DICKINSON (FRIO CONS.) FOURTH FLOOR OPERATING LLC BAYOU DEVELOPMENT B | | 24674 800 280967 | NON-ASSOCIATED | SALVAGE | CNTY: GALVESTON | | | | | | |
|---|----------|-------------------------------------|-------------------------|---------------------|------------------------------|------------------------------|-------------------|--------------|------------------------------|------------------------------|----------------|
| M | O | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| BAYOU DEVELOPMENT B | | WELL #: | 6GU | RRCID -> 065429 | COMPL. DATE 01/14/1976 | TOTAL DEPTH 9943 | PERF. N/A | | | | |
| 04 | 0 X | NO RPT | -0- | -0- | 156 | | Y | NO RPT | | | -0- |
| 05 | 0 X | NO RPT | -0- | -0- | 156 | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 156 | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 156 | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 156 | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 156 | | Y | NO RPT | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | 1 | RRCID -> 112016 | COMPL. DATE 04/26/1993 | TOTAL DEPTH 10497 | PERF. 6186 - 6202 | | | | |
| 04 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | 40U | RRCID -> 160237 | COMPL. DATE 09/24/1996 | TOTAL DEPTH 9731 | PERF. 7947 - 7986 | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | 30U | RRCID -> 193911 | COMPL. DATE 02/10/2003 | TOTAL DEPTH 9750 | PERF. 7336 - 7346 | | | | |
| 04 | H15 VIOL | NO RPT | -0- | -0- | 1786 | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 1786 | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 1786 | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1786 | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1786 | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1786 | | Y | NO RPT | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | 17 | RRCID -> 204719 | COMPL. DATE 11/05/2006 | TOTAL DEPTH 9660 | PERF. 8176 - 8469 | | | | |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | 19 | RRCID -> 226570 | COMPL. DATE 02/27/2009 | TOTAL DEPTH 10162 | PERF. 9128 - 9212 | | | | |
| 04 | 0 X | NO RPT | -0- | -0- | 3996 | | Y | NO RPT | | | -0- |
| 05 | 0 X | NO RPT | -0- | -0- | 3996 | | Y | NO RPT | | | -0- |
| 06 | 0 X | NO RPT | -0- | -0- | 3996 | | Y | NO RPT | | | -0- |
| 07 | 0 X | NO RPT | -0- | -0- | 3996 | | Y | NO RPT | | | -0- |
| 08 | 0 X | NO RPT | -0- | -0- | 3996 | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 3996 | | Y | NO RPT | | | -0- |
| STEWART, MACO A | | WELL #: | 41 | RRCID -> 242404 | COMPL. DATE 10/19/2007 | TOTAL DEPTH 9840 | PERF. 8804 - 8814 | | | | |
| 04 | 0 X | NO RPT | -0- | -0- | 855 | | N | NO RPT | | | -0- |
| 05 | 0 X | NO RPT | -0- | -0- | 855 | | N | NO RPT | | | -0- |
| 06 | 0 X | NO RPT | -0- | -0- | 855 | | N | NO RPT | | | -0- |
| 07 | 0 X | NO RPT | -0- | -0- | 855 | | N | NO RPT | | | -0- |
| 08 | 0 X | NO RPT | -0- | -0- | 855 | | N | NO RPT | | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | 855 | | N | NO RPT | | | -0- |

| DICKINSON (FRIO CONS.) | | //CONT.// 24674 800 | | NON-ASSOCIATED | | SALVAGE | | CNTY: GALVESTON | | | | | | | | |
|-------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| PROGENIES OPERATING LLC | | //CONT.// 681161 | | | | | | | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: 18 | | RRCID -> 198557 | | COMPL. DATE 11/02/2006 | | TOTAL DEPTH 9950 PERF. 8548 - 8559 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STEWART, MACO A | | WELL #: 32S | | RRCID -> 203349 | | COMPL. DATE 07/13/2010 | | TOTAL DEPTH 11515 PERF. 9056 - 9061 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MACO-STEWART | | WELL #: A 37 S | | RRCID -> 210108 | | COMPL. DATE 12/17/2009 | | TOTAL DEPTH 9675 PERF. 8362 - 8648 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAYOU DEVELOPMENT | | WELL #: 20 | | RRCID -> 242062 | | COMPL. DATE 09/23/2006 | | TOTAL DEPTH 9800 PERF. 8215 - 9125 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: 22 | | RRCID -> 247646 | | COMPL. DATE 09/23/2006 | | TOTAL DEPTH 9379 PERF. 8209 - 8344 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| DIME BOX (NAVARRO) | | 24833 300 | | ASSOCIATED | | 49B | | CNTY: LEE | | | | | | | | |
| LINDOW OIL & GAS, LLC | | 501267 | | | | | | | | | | | | | | |
| BAGE | | WELL #: 1 | | RRCID -> 258055 | | COMPL. DATE 03/11/2009 | | TOTAL DEPTH 5127 PERF. 4912 - 4930 | | | | | | | | |
| 04 | 42 R | 42 | -0- | -0- | -0- | 5 1 | 35 2 | N | 2 | | | | | | | 85 |
| 05 | 39 R | 39 | -0- | -0- | -0- | 2 9 | 30 2 | N | 1 | | | | | | | 86 |
| 06 | 60 # | 12 | -0- | -48 | -0- | 8 1 | 10 2 | N | -0- | | | | | | | 86 |
| 07 | 62 # | 5 | -0- | -57 | -0- | 1 1 | 4 2 | N | -0- | | | | | | | 86 |
| 08 | 62 # | 8 | -0- | -54 | -0- | 1 1 | 7 2 | N | -0- | | | | | | | 86 |
| 09 | 30 # | NO RPT | -0- | -30 | -0- | | | N | NO RPT | | | | | | | 86 |

OIL AND GAS DIVISION

DIXIE COURTIN' (CARRIZO B)
DUAL PRODUCTION PARTNERS, LLC
MCBRIDE

25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
229385
WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOBBIN (11740)
GALLOWAY ENERGY CO.
HEINTZ, D.J. "A"

25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
293303
WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF.11746 - 11772

| | | | | | | | | | | | | | | | | |
|----|------|--------|-----|-----|-----|----|---|----|---|---|--------|--|--|--|--|----|
| 04 | 91 N | 91 | -0- | -0- | -0- | 16 | 1 | 75 | 2 | N | -0- | | | | | 96 |
| 05 | 96 N | 96 | -0- | -0- | -0- | 16 | 1 | 80 | 2 | N | -0- | | | | | 96 |
| 06 | 90 N | 39 | -0- | -51 | -0- | 8 | 1 | 31 | 2 | N | -0- | | | | | 96 |
| 07 | 93 N | 85 | -0- | -8 | -0- | 16 | 1 | 69 | 2 | N | -0- | | | | | 96 |
| 08 | 93 N | 86 | -0- | -7 | -0- | 16 | 1 | 70 | 2 | N | -0- | | | | | 96 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |

DOCE PIEDRAS (YEGUA 7700)
FAULCONER, VERNON E., INC.
EARL ESTATE

25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
263701
WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOTY, SE (VICKSBURG)
HILCORP ENERGY COMPANY
WILLIAMS, E. F. ET AL

25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
386310
WELL #: 1 RRCID -> 127221 COMPL. DATE 04/10/2014 TOTAL DEPTH 9300 PERF. 8958 - 9014

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|--|--|-----|
| 04 | 5280 # | 525 | -0- | -4755 | -0- | 260 | 1 | 265 | 9 | N | 241 | 185 | 1 | | | 158 |
| 05 | 7384 R | 7384 | -0- | -0- | -0- | 310 | 1 | 6811 | 2 | N | 239 | 311 | 1 | | | 86 |
| 06 | 7150 R | 7150 | -0- | -0- | -0- | 263 | 9 | 6524 | 2 | N | 246 | 184 | 1 | | | 148 |
| 07 | 7417 R | 7417 | -0- | -0- | -0- | 355 | 1 | 6695 | 2 | N | 234 | 182 | 1 | | | 200 |
| 08 | 7378 # | 7342 | -0- | -36 | -0- | 271 | 9 | 6632 | 2 | N | 223 | 364 | 1 | | | 59 |
| *09 | 7260 | 7601 | -0- | 341 | 341 | 465 | 1 | 6874 | 2 | N | 252 | 184 | 1 | | | 127 |
| | | | | | | 245 | 9 | | | | | | | | | |
| | | | | | | 450 | 1 | | | | | | | | | |
| | | | | | | 277 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE)
AMPLIFY ENERGY OPERATING LLC
TROSTMAN, K. S. ET AL UNIT

25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
020467
WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF.14350 - 14366

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-------|---|-----|------|---|--|---|--------|--|--|--|--|-----|
| 04 | 6393 X | 6393 | -0- | -0- | B | -0- | 6393 | 3 | | N | -0- | | | | | 142 |
| 05 | 7148 X | 7148 | -0- | -0- | B | -0- | 7148 | 3 | | N | -0- | | | | | 142 |
| 06 | 6864 X | 6864 | -0- | -0- | B | -0- | 6864 | 3 | | N | -0- | | | | | 142 |
| 07 | 7422 X | 7422 | -0- | -0- | B | -0- | 7422 | 3 | | N | -0- | | | | | 142 |
| 08 | 7311 X | 7311 | -0- | -0- | B | -0- | 7311 | 3 | | N | -0- | | | | | 142 |
| 09 | 5160 X | NO RPT | -0- | -5160 | B | -0- | | | | N | NO RPT | | | | | 142 |

| DOUBLE A WELLS (WOODBINE) | | | | | | | | | | | | //CONT.// 25645 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | |
|-------------------------------|---|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|---------------------|--------|-----------------|-------|------------------------|---------|-------------------|--|--------------------|--|--|--|--|--|
| AMPLIFY ENERGY OPERATING LLC | | | | | | | | | | | | //CONT.// 020467 | | | | | | | | | | | | | |
| MOLLY S. LUHRS, ET AL UNIT | | | | | | | | | | | | WELL #: 1 | | RRCID -> 122381 | | COMPL. DATE 09/24/1986 | | TOTAL DEPTH 14642 | | PERF.14406 - 14448 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM | | | | | | | | |
| | | | | | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | CODE | CODE | BALANCE | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 27 | | | | | | | | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 27 | | | | | | | | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 27 | | | | | | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 27 | | | | | | | | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 27 | | | | | | | | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 27 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | |
| ALABAMA-COUSHATTA | | | | | | | | | | | | WELL #: 2 | | RRCID -> 131890 | | COMPL. DATE 07/03/1989 | | TOTAL DEPTH 14470 | | PERF.14165 - 14224 | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- | | | | | | | | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- | | | | | | | | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- | | | | | | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- | | | | | | | | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- | | | | | | | | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | |
| ALABAMA-COUSHATTA | | | | | | | | | | | | WELL #: 3 | | RRCID -> 136015 | | COMPL. DATE 09/12/1990 | | TOTAL DEPTH 14690 | | PERF.14286 - 14316 | | | | | |
| 04 | | 2697 X | 2697 | -0- | -0- | B | -0- | 2643 | 3 | 54 | 9 | N | 49 | | | | 117 | | | | | | | | |
| 05 | | 2480 X | 2036 | -0- | -444 | B | -0- | 1984 | 3 | 52 | 9 | N | 47 | 1 | 8 | | 163 | | | | | | | | |
| 06 | | 2434 X | 2434 | -0- | -0- | B | -0- | 2422 | 3 | 12 | 9 | N | 11 | 1 | 8 | | 173 | | | | | | | | |
| 07 | | 2790 N | 1112 | -0- | -1678 | B | -0- | 1110 | 3 | 2 | 9 | N | 2 | 2 | 8 | | 173 | | | | | | | | |
| 08 | | 2046 N | 463 | -0- | -1583 | B | -0- | 426 | 3 | 37 | 9 | N | 34 | | | | 207 | | | | | | | | |
| 09 | | 2430 N | NO RPT | -0- | -2430 | B | -0- | | | | | N | NO RPT | | | | 207 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT '3' | | | | | | | | | | | | WELL #: 3 | | RRCID -> 138419 | | COMPL. DATE 04/22/1991 | | TOTAL DEPTH 14516 | | PERF.14231 - 14269 | | | | | |
| 04 | | 9060 X | 8969 | -0- | -91 | B | -0- | 8863 | 3 | 106 | 9 | N | 96 | | | | 251 | | | | | | | | |
| 05 | | 9038 X | 9038 | -0- | -0- | B | -0- | 8913 | 3 | 125 | 9 | N | 114 | 177 | 1 | 2 | 8 | 186 | | | | | | | |
| 06 | | 9270 X | 8629 | -0- | -641 | B | -0- | 8571 | 3 | 58 | 9 | N | 53 | 1 | 8 | | 238 | | | | | | | | |
| 07 | | 9579 X | 8576 | -0- | -1003 | B | -0- | 8491 | 3 | 85 | 9 | N | 77 | 2 | 8 | | 313 | | | | | | | | |
| 08 | | 9579 X | 8694 | -0- | -885 | B | -0- | 8577 | 3 | 117 | 9 | N | 106 | 178 | 1 | | 241 | | | | | | | | |
| 09 | | 8970 X | NO RPT | -0- | -8970 | B | -0- | | | | | N | NO RPT | | | | 241 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. B | | | | | | | | | | | | WELL #: 4 | | RRCID -> 142362 | | COMPL. DATE 08/02/1992 | | TOTAL DEPTH 14610 | | PERF.14414 - 14460 | | | | | |
| 04 | | 3702 X | 3702 | -0- | -0- | B | -0- | 3540 | 3 | 162 | 9 | N | 147 | | | | 221 | | | | | | | | |
| 05 | | 2891 N | 2891 | -0- | -0- | B | -0- | 2749 | 3 | 142 | 9 | N | 129 | 178 | 1 | | 172 | | | | | | | | |
| 06 | | 3159 X | 3159 | -0- | -0- | B | -0- | 3028 | 3 | 131 | 9 | N | 119 | | | | 291 | | | | | | | | |
| 07 | | 3007 X | 3007 | -0- | -0- | B | -0- | 2895 | 3 | 112 | 9 | N | 102 | 186 | 1 | | 207 | | | | | | | | |
| 08 | | 3179 X | 3179 | -0- | -0- | B | -0- | 3050 | 3 | 129 | 9 | N | 117 | 185 | 1 | | 139 | | | | | | | | |
| 09 | | 2730 X | NO RPT | -0- | -2730 | B | -0- | | | | | N | NO RPT | | | | 139 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | |
| ALABAMA-COUSHATTA | | | | | | | | | | | | WELL #: 4 | | RRCID -> 147134 | | COMPL. DATE 07/31/1993 | | TOTAL DEPTH 14600 | | PERF.14152 - 14266 | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 67 | | | | | | | | |
| 05 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 67 | | | | | | | | |
| 06 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 67 | | | | | | | | |
| 07 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 67 | | | | | | | | |
| 08 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 67 | | | | | | | | |
| 09 | | 0 X | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 67 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. | | | | | | | | | | | | WELL #: 6 | | RRCID -> 148526 | | COMPL. DATE 02/10/1994 | | TOTAL DEPTH 14412 | | PERF.13988 - 14101 | | | | | |
| 04 | | 14955 X | 14955 | -0- | -0- | B | -0- | 14314 | 3 | 641 | 9 | N | 583 | 738 | 1 | | 228 | | | | | | | | |
| 05 | | 14800 X | 14800 | -0- | -0- | B | -0- | 14149 | 3 | 651 | 9 | N | 592 | 529 | 1 | 4 | 8 | 287 | | | | | | | |
| 06 | | 14452 X | 14452 | -0- | -0- | B | -0- | 13881 | 3 | 571 | 9 | N | 519 | 363 | 1 | 5 | 8 | 438 | | | | | | | |
| 07 | | 13950 X | 13596 | -0- | -354 | B | -0- | 13057 | 3 | 539 | 9 | N | 490 | 544 | 1 | 9 | 8 | 375 | | | | | | | |
| 08 | | 14628 X | 14628 | -0- | -0- | B | -0- | 14054 | 3 | 574 | 9 | N | 522 | 534 | 1 | | | 363 | | | | | | | |
| 09 | | 13500 X | NO RPT | -0- | -13500 | B | -0- | | | | | N | NO RPT | | | | 363 | | | | | | | | |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// | 25645 100 | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
|---------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// | 020467 | | | | | | | | | |
| CARTER, W. T. & BRO. | | WELL #: | 7 | RRCID -> | 152163 | COMPL. DATE | 07/29/1994 | TOTAL DEPTH | 14163 | PERF.13937 | - 14028 | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 17529 X | 17529 | -0- | -0- B | -0- | 625 1 | 16046 3 | N | 780 | 791 1 | | 292 |
| 05 | 17459 X | 17459 | -0- | -0- B | -0- | 858 9 651 1 | 15911 3 | N | 815 | 902 1 | 6 8 | 199 |
| 06 | 13153 X | 13153 | -0- | -0- B | -0- | 897 9 522 1 | 11952 3 | N | 617 | 539 1 | 5 8 | 272 |
| 07 | 15954 X | 15954 | -0- | -0- B | -0- | 679 9 651 1 | 14449 3 | N | 776 | 725 1 | 6 8 | 317 |
| 08 | 11532 X | 1073 | -0- | -10459 B | -0- | 854 9 63 1 | 956 3 | N | 49 | 177 1 | | 189 |
| 09 | 11160 X | NO RPT | -0- | -11160 B | -0- | 54 9 | | N | NO RPT | | | 189 |
| ----- | | | | | | | | | | | | |
| JACKSON, H. | | WELL #: | 1 | RRCID -> | 152388 | COMPL. DATE | 09/26/1994 | TOTAL DEPTH | 13993 | PERF.13870 | - 13907 | |
| 04 | 2160 N | 1771 | -0- | -389 B | -0- | 140 1 | 1564 3 | N | 61 | 176 1 | | 271 |
| 05 | 1906 N | 1906 | -0- | -0- B | -0- | 67 9 143 1 | 1683 3 | N | 73 | | | 344 |
| 06 | 1830 N | 1680 | -0- | -150 B | -0- | 80 9 119 1 | 1500 3 | N | 55 | | | 399 |
| 07 | 2153 N | 2153 | -0- | -0- B | -0- | 61 9 136 1 | 1942 3 | N | 68 | 181 1 | | 286 |
| 08 | 1891 N | 134 | -0- | -1757 B | -0- | 75 9 10 1 | 122 3 | N | 2 | | | 288 |
| 09 | 1680 N | NO RPT | -0- | -1680 B | -0- | 2 9 | | N | NO RPT | | | 288 |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 | | WELL #: | 8 | RRCID -> | 153349 | COMPL. DATE | 07/30/1998 | TOTAL DEPTH | 14198 | PERF.13922 | - 14150 | |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -35229 | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -35229 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -35229 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -35229 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -35229 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -35229 | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 | | WELL #: | 9 | RRCID -> | 153825 | COMPL. DATE | 06/05/1999 | TOTAL DEPTH | 14180 | PERF.13975 | - 14059 | |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO./BATTISE GU | | WELL #: | 1 | RRCID -> | 154053 | COMPL. DATE | 06/12/1994 | TOTAL DEPTH | 14435 | PERF.14028 | - 14090 | |
| 04 | 774 N | 774 | -0- | -0- B | -0- | 63 1 | 711 3 | N | -0- | | | 117 |
| 05 | 794 N | 794 | -0- | -0- B | -0- | 62 1 | 732 3 | N | -0- | | | 117 |
| 06 | 720 N | 679 | -0- | -41 B | -0- | 50 1 | 629 3 | N | -0- | | | 117 |
| 07 | 756 N | 756 | -0- | -0- B | -0- | 60 1 | 696 3 | N | -0- | | | 117 |
| 08 | 744 N | 57 | -0- | -687 B | -0- | 4 1 | 53 3 | N | -0- | | | 117 |
| 09 | 690 N | NO RPT | -0- | -690 B | -0- | | | N | NO RPT | | | 117 |
| ----- | | | | | | | | | | | | |
| ALABAMA-COUSHATTA UNIT 5 | | WELL #: | 5 | RRCID -> | 154832 | COMPL. DATE | 05/02/1995 | TOTAL DEPTH | 14334 | PERF.14114 | - 14184 | |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -141 | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -141 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -141 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -141 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -141 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -141 | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | |
|--------------------------------|---|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|------------|---------------|-------------------------|-------------------------|-------------|
| DOUBLE A WELLS (WOODBINE) | | | //CONT.// | 25645 100 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | | | | |
| AMPLIFY ENERGY OPERATING LLC | | | //CONT.// | 020467 | | | | | | | | | | | |
| CARTER, W.T. & BRO./BATTISE GU | | | WELL #: | 2 | RRCID -> | 155122 | COMPL. DATE | 06/12/1995 | TOTAL DEPTH | 14184 | PERF. | 13955 - 14002 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ALABAMA-COUSHATTA UNIT 6 | | | WELL #: | 6 | RRCID -> | 156614 | COMPL. DATE | 09/26/1995 | TOTAL DEPTH | 14320 | PERF. | 14098 - 14151 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. E | | | WELL #: | 11 | RRCID -> | 157327 | COMPL. DATE | 01/03/1996 | TOTAL DEPTH | 14227 | PERF. | 13966 - 14064 | | | |
| 04 | | 240 N | 228 | -0- | -12 B | -0- | 19 | 1 | 209 | 3 | N | -0- | | | 28 |
| 05 | | 259 N | 259 | -0- | -0- B | -0- | 20 | 1 | 239 | 3 | N | -0- | | | 28 |
| 06 | | 258 N | 258 | -0- | -0- B | -0- | 19 | 1 | 239 | 3 | N | -0- | | | 28 |
| 07 | | 248 N | 134 | -0- | -114 B | -0- | 11 | 1 | 123 | 3 | N | -0- | | | 28 |
| 08 | | 248 N | 11 | -0- | -237 B | -0- | 1 | 1 | 10 | 3 | N | -0- | | | 28 |
| 09 | | 270 N | NO RPT | -0- | -270 B | -0- | | | | | N | NO RPT | | | 28 |
| ----- | | | | | | | | | | | | | | | |
| CHAMPION INT'L. C | | | WELL #: | 1 | RRCID -> | 157577 | COMPL. DATE | 12/29/1995 | TOTAL DEPTH | 14315 | PERF. | 14064 - 14100 | | | |
| 04 | | 6210 X | 1981 | -0- | -4229 B | -0- | 379 | 1 | 1546 | 3 | N | 51 | | | 419 |
| 05 | | 6417 X | 3277 | -0- | -3140 B | -0- | 594 | 1 | 2575 | 3 | N | 98 | 177 | 1 | 340 |
| 06 | | 6210 X | 4489 | -0- | -1721 B | -0- | 957 | 1 | 3420 | 3 | N | 102 | 181 | 1 | 261 |
| 07 | | 6417 X | 2683 | -0- | -3734 B | -0- | 699 | 1 | 1887 | 3 | N | 88 | | | 349 |
| 08 | | 6417 X | 4977 | -0- | -1440 B | -0- | 996 | 1 | 3852 | 3 | N | 117 | | | 466 |
| 09 | | 4500 X | NO RPT | -0- | -4500 B | -0- | 129 | 9 | | | N | NO RPT | | | 466 |
| ----- | | | | | | | | | | | | | | | |
| CHAMPION INT'L. C | | | WELL #: | 2 | RRCID -> | 159465 | COMPL. DATE | 05/11/1996 | TOTAL DEPTH | 14826 | PERF. | 14592 - 14702 | | | |
| 04 | | 376 N | 376 | -0- | -0- B | -0- | 71 | 1 | 290 | 3 | N | 14 | | | 213 |
| 05 | | 310 N | 282 | -0- | -28 B | -0- | 50 | 1 | 219 | 3 | N | 12 | 1 | 8 | 224 |
| 06 | | 330 N | -0- | -0- | -330 B | -0- | 13 | 9 | | | N | -0- | | | 224 |
| 07 | | 403 N | -0- | -0- | -403 B | -0- | | | | | N | -0- | | | 224 |
| 08 | | 422 N | 422 | -0- | -0- B | -0- | 86 | 1 | 332 | 3 | N | 4 | | | 228 |
| 09 | | 0 N | NO RPT | -0- | -0- B | -0- | 4 | 9 | | | N | NO RPT | | | 228 |
| ----- | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. A | | | WELL #: | 1 | RRCID -> | 160321 | COMPL. DATE | 09/13/1996 | TOTAL DEPTH | 14280 | PERF. | 14070 - 14086 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// 25645 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | |
|----------------------------------|------------------|---------------------|-------------|-----------------|------------------|------------------------|------------------|--------------------------------------|---------|-------|-----|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// 020467 | | | | | | | | | |
| ALABAMA-COUSHATTA | | WELL #: 7 | | RRCID -> 161469 | | COMPL. DATE 11/10/1996 | | TOTAL DEPTH 14751 PERF.14554 - 14660 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE | | |
| 04 | 16168 X | 16168 | -0- | -0- B | -0- | 15287 3 | 881 9 | N | 801 | 719 1 | 323 |
| 05 | 16438 X | 16438 | -0- | -0- B | -0- | 15550 3 | 888 9 | N | 807 | 552 1 | 575 |
| 06 | 15883 X | 15883 | -0- | -0- B | -0- | 15098 3 | 785 9 | N | 714 | 729 1 | 554 |
| 07 | 15655 X | 15655 | -0- | -0- B | -0- | 14876 3 | 779 9 | N | 708 | 731 1 | 527 |
| 08 | 15633 X | 15633 | -0- | -0- B | -0- | 14899 3 | 734 9 | N | 667 | 710 1 | 484 |
| 09 | 12930 X | NO RPT | -0- | -12930 B | -0- | | | N | NO RPT | | 484 |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. "D" | | WELL #: 2 | | RRCID -> 161596 | | COMPL. DATE 12/09/1996 | | TOTAL DEPTH 14207 PERF.14020 - 14058 | | | |
| 04 | 2352 N | 2352 | -0- | -0- B | -0- | 189 1 | 2118 3 | N | 41 | | 256 |
| | | | | | | 45 9 | | | | | |
| 05 | 2724 N | 2724 | -0- | -0- B | -0- | 211 1 | 2477 3 | N | 33 | 177 1 | 112 |
| | | | | | | 36 9 | | | | | |
| 06 | 2174 N | 2174 | -0- | -0- B | -0- | 158 1 | 1987 3 | N | 26 | | 138 |
| | | | | | | 29 9 | | | | | |
| 07 | 2634 N | 2634 | -0- | -0- B | -0- | 205 1 | 2396 3 | N | 30 | | 168 |
| | | | | | | 33 9 | | | | | |
| 08 | 2449 N | -0- | -0- | -2449 B | -0- | | | N | -0- | | 168 |
| 09 | 2160 N | NO RPT | -0- | -2160 B | -0- | | | N | NO RPT | | 168 |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT "B" | | WELL #: 3 | | RRCID -> 161870 | | COMPL. DATE 02/06/1997 | | TOTAL DEPTH 14228 PERF.14077 - 14111 | | | |
| 04 | 60 N | 15 | -0- | -45 B | -0- | 15 3 | | N | -0- | | 51 |
| 05 | 62 N | 7 | -0- | -55 B | -0- | 7 3 | | N | -0- | | 51 |
| 06 | 49 N | 49 | -0- | -0- B | -0- | 49 3 | | N | -0- | | 51 |
| 07 | 31 N | 3 | -0- | -28 B | -0- | 3 3 | | N | -0- | | 51 |
| 08 | 7 N | 2 | -0- | -5 B | -0- | 2 3 | | N | -0- | | 51 |
| 09 | 60 N | NO RPT | -0- | -60 B | -0- | | | N | NO RPT | | 51 |
| ----- | | | | | | | | | | | |
| ALABAMA-COUSHATTA UNIT 6 | | WELL #: 8 | | RRCID -> 162363 | | COMPL. DATE 01/28/1997 | | TOTAL DEPTH 14651 PERF.14535 - 14596 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. "H" UNIT | | WELL #: 17 | | RRCID -> 162661 | | COMPL. DATE 03/01/1997 | | TOTAL DEPTH 14299 PERF.14075 - 14132 | | | |
| 04 | 1800 N | 1304 | -0- | -496 B | -0- | 1083 3 | 221 9 | N | 201 | 177 1 | 269 |
| 05 | 1798 N | 1249 | -0- | -549 B | -0- | 999 3 | 250 9 | N | 227 | | 496 |
| 06 | 1890 N | 1190 | -0- | -700 B | -0- | 952 3 | 238 9 | N | 216 | 353 1 | 359 |
| 07 | 1335 N | 1335 | -0- | -0- B | -0- | 1087 3 | 248 9 | N | 225 | | 584 |
| 08 | 1279 N | 1279 | -0- | -0- B | -0- | 1048 3 | 231 9 | N | 210 | 177 1 | 617 |
| 09 | 1200 N | NO RPT | -0- | -1200 B | -0- | | | N | NO RPT | | 617 |
| ----- | | | | | | | | | | | |
| W. T. CARTER & BRO. / BATTISE GU | | WELL #: 3 | | RRCID -> 162895 | | COMPL. DATE 03/23/1997 | | TOTAL DEPTH 14220 PERF.13969 - 14021 | | | |
| 04 | 819 N | 819 | -0- | -0- B | -0- | 67 1 | 752 3 | N | -0- | | 73 |
| 05 | 763 N | 763 | -0- | -0- B | -0- | 60 1 | 703 3 | N | -0- | | 73 |
| 06 | 780 N | 566 | -0- | -214 B | -0- | 42 1 | 524 3 | N | -0- | | 73 |
| 07 | 823 N | 823 | -0- | -0- B | -0- | 65 1 | 758 3 | N | -0- | | 73 |
| 08 | 775 N | 104 | -0- | -671 B | -0- | 8 1 | 96 3 | N | -0- | | 73 |
| 09 | 570 N | NO RPT | -0- | -570 B | -0- | | | N | NO RPT | | 73 |

| ----- | | | | | | | | | | | | | |
|------------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|-------------|------------|-------------------------------|-------------------------------|-------------|---------------|--|
| DOUBLE A WELLS (WOODBINE) | | | //CONT.// | 25645 100 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | | |
| AMPLIFY ENERGY OPERATING LLC | | | //CONT.// | 020467 | | | | | | | | | |
| CHAMPION INT'L. D | | | WELL #: | 1 | RRCID -> | 163214 | COMPL. DATE | 01/18/1997 | TOTAL DEPTH | 14714 | PERF. | 14451 - 14513 | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | | |
| 04 | 3129 X | 3129 | -0- | -0- B | -0- | 599 1 | 2444 3 | N | 78 | | 298 | | |
| 05 | 2958 N | 2958 | -0- | -0- B | -0- | 86 9 | 2353 3 | N | 56 | 1 8 | 353 | | |
| 06 | 3136 X | 3136 | -0- | -0- B | -0- | 543 1 | 2397 3 | N | 62 | 181 1 | 234 | | |
| 07 | 3822 X | 3822 | -0- | -0- B | -0- | 62 9 | 2728 3 | N | 76 | | 310 | | |
| 08 | 2879 X | 2879 | -0- | -0- B | -0- | 67 9 | 2234 3 | N | 61 | | 371 | | |
| 09 | 1050 X | NO RPT | -0- | -1050 B | -0- | | | N | NO RPT | | 371 | | |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BROS. "C" | | | WELL #: | 5 | RRCID -> | 164792 | COMPL. DATE | 07/18/1997 | TOTAL DEPTH | 14173 | PERF. | 13928 - 13986 | |
| 04 | 5340 X | 2175 | -0- | -3165 B | -0- | 319 1 | 1808 3 | N | 44 | | 259 | | |
| 05 | 6045 X | 2051 | -0- | -3994 B | -0- | 48 9 | 1662 3 | N | 71 | 1 8 | 329 | | |
| 06 | 5850 X | 3612 | -0- | -2238 B | -0- | 311 1 | 3121 3 | N | 67 | | 396 | | |
| 07 | 6045 X | 4735 | -0- | -1310 B | -0- | 78 9 | 4056 3 | N | 93 | 2 8 | 487 | | |
| 08 | 5518 X | 31 | -0- | -5487 B | -0- | 417 1 | 1 9 | N | 1 | 176 1 | 312 | | |
| 09 | 3600 X | NO RPT | -0- | -3600 B | -0- | 74 9 | | N | NO RPT | | 312 | | |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BROS. E | | | WELL #: | 12 | RRCID -> | 165105 | COMPL. DATE | 07/25/1999 | TOTAL DEPTH | 15000 | PERF. | 14599 - 14649 | |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 181 | | |
| 05 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 181 | | |
| 06 | 90 N | -0- | -0- | -90 B | -0- | | | N | -0- | | 181 | | |
| 07 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 181 | | |
| 08 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 181 | | |
| 09 | 0 N | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 181 | | |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. "I" | | | WELL #: | 19 | RRCID -> | 165297 | COMPL. DATE | 08/08/1997 | TOTAL DEPTH | 13994 | PERF. | 13778 - 13808 | |
| 04 | 290 N | 290 | -0- | -0- B | -0- | 257 3 | 33 9 | N | 30 | | 280 | | |
| 05 | 372 N | 197 | -0- | -175 B | -0- | 132 3 | 65 9 | N | 59 | 182 1 | 157 | | |
| 06 | 210 N | 106 | -0- | -104 B | -0- | 26 3 | 80 9 | N | 73 | | 230 | | |
| 07 | 310 N | 159 | -0- | -151 B | -0- | 98 3 | 61 9 | N | 55 | | 285 | | |
| 08 | 186 N | 79 | -0- | -107 B | -0- | 57 3 | 22 9 | N | 20 | | 305 | | |
| 09 | 120 N | NO RPT | -0- | -120 B | -0- | | | N | NO RPT | | 305 | | |
| ----- | | | | | | | | | | | | | |
| JACKSON, H. | | | WELL #: | 2 | RRCID -> | 165343 | COMPL. DATE | 10/17/1997 | TOTAL DEPTH | 14780 | PERF. | 13852 - 13990 | |
| 04 | 4620 X | 4570 | -0- | -50 B | -0- | 367 1 | 4114 3 | N | 81 | | 288 | | |
| 05 | 6121 X | 6121 | -0- | -0- B | -0- | 89 9 | 5522 3 | N | 117 | 183 1 | 221 | | |
| 06 | 4620 X | 4287 | -0- | -333 B | -0- | 470 1 | 3892 3 | N | 78 | 1 8 | 298 | | |
| 07 | 5476 X | 5476 | -0- | -0- B | -0- | 129 9 | 5025 3 | N | 91 | 191 1 | 198 | | |
| 08 | 4774 X | 603 | -0- | -4171 B | -0- | 309 1 | 546 3 | N | 10 | | 208 | | |
| 09 | 4620 X | NO RPT | -0- | -4620 B | -0- | 86 9 | | N | NO RPT | | 208 | | |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// | 25645 100 | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
|------------------------------|----------|-----------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// | 020467 | | | | | | | | | |
| CARTER, W. T. & BRO. "K" | | WELL #: | 21 | RRCID -> | 165563 | COMPL. DATE | 10/08/1997 | TOTAL DEPTH | 14101 | PERF. | 13950 - 13962 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 2520 N | 2224 | -0- | -296 B | -0- | 2051 3 | 173 9 | N | 157 | | | 327 |
| 05 | 2817 N | 2817 | -0- | -0- B | -0- | 2569 3 | 248 9 | N | 225 | | | 552 |
| 06 | 2520 N | 2373 | -0- | -147 B | -0- | 2188 3 | 185 9 | N | 168 | 177 1 | | 543 |
| 07 | 2407 N | 2407 | -0- | -0- B | -0- | 2245 3 | 162 9 | N | 147 | 355 1 | | 335 |
| 08 | 2604 N | 2558 | -0- | -46 B | -0- | 2357 3 | 201 9 | N | 183 | | | 518 |
| 09 | 2370 N | NO RPT | -0- | -2370 B | -0- | | | N | NO RPT | | | 518 |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. "L" | | WELL #: | 22 | RRCID -> | 166332 | COMPL. DATE | 12/17/1997 | TOTAL DEPTH | 14185 | PERF. | 13994 - 14014 | |
| 04 | 1483 N | 1483 | -0- | -0- B | -0- | 1396 3 | 87 9 | N | 79 | 176 1 | | 108 |
| 05 | 1612 N | 1496 | -0- | -116 B | -0- | 1380 3 | 116 9 | N | 105 | | | 213 |
| 06 | 1170 N | 1084 | -0- | -86 B | -0- | 1006 3 | 78 9 | N | 71 | | | 284 |
| 07 | 1519 N | 1049 | -0- | -470 B | -0- | 955 3 | 94 9 | N | 85 | 181 1 | | 188 |
| 08 | 1951 N | 1951 | -0- | -0- B | -0- | 1819 3 | 132 9 | N | 120 | | | 308 |
| 09 | 1080 N | NO RPT | -0- | -1080 B | -0- | | | N | NO RPT | | | 308 |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. "I" | | WELL #: | 23 | RRCID -> | 168896 | COMPL. DATE | 05/26/1998 | TOTAL DEPTH | 14273 | PERF. | 14000 - 14044 | |
| 04 | 2820 X | 2658 | -0- | -162 B | -0- | 2472 3 | 186 9 | N | 169 | 179 1 | | 104 |
| 05 | 2914 X | 2004 | -0- | -910 B | -0- | 1809 3 | 195 9 | N | 177 | | | 281 |
| 06 | 2670 X | 1978 | -0- | -692 B | -0- | 1823 3 | 155 9 | N | 141 | 179 1 | 1 8 | 242 |
| 07 | 2759 X | 2577 | -0- | -182 B | -0- | 2339 3 | 238 9 | N | 216 | 181 1 | | 277 |
| 08 | 2759 X | 2091 | -0- | -668 B | -0- | 1880 3 | 211 9 | N | 192 | 180 1 | | 289 |
| 09 | 2670 X | NO RPT | -0- | -2670 B | -0- | | | N | NO RPT | | | 289 |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. "M" | | WELL #: | 24 | RRCID -> | 170432 | COMPL. DATE | 09/15/1998 | TOTAL DEPTH | 14301 | PERF. | 14114 - 14122 | |
| 04 | 1050 N | 948 | -0- | -102 B | -0- | 838 3 | 110 9 | N | 100 | | | 222 |
| 05 | 1099 N | 1099 | -0- | -0- B | -0- | 969 3 | 130 9 | N | 118 | 182 1 | 1 8 | 157 |
| 06 | 1050 N | 1005 | -0- | -45 B | -0- | 897 3 | 108 9 | N | 98 | | | 255 |
| 07 | 992 N | 843 | -0- | -149 B | -0- | 741 3 | 102 9 | N | 93 | 181 1 | | 167 |
| 08 | 1085 N | 1057 | -0- | -28 B | -0- | 938 3 | 119 9 | N | 108 | | | 275 |
| 09 | 1020 N | NO RPT | -0- | -1020 B | -0- | | | N | NO RPT | | | 275 |
| ----- | | | | | | | | | | | | |
| LUHRS, MOLLY S. ET AL UNIT | | WELL #: | 3 | RRCID -> | 175001 | COMPL. DATE | 10/07/1999 | TOTAL DEPTH | 14980 | PERF. | 14418 - 14462 | |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 20 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | 20 |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 | | WELL #: | 11 | RRCID -> | 175707 | COMPL. DATE | 11/19/1999 | TOTAL DEPTH | 14250 | PERF. | 13966 - 14046 | |
| 04 | 8992 X | 8992 | -0- | -0- B | -0- | 720 1 | 8075 3 | N | 179 | 182 1 | | 321 |
| | | | | | | 197 9 | | | | | | |
| 05 | 10155 X | 10155 | -0- | -0- B | -0- | 779 1 | 9149 3 | N | 206 | 355 1 | 3 8 | 169 |
| | | | | | | 227 9 | | | | | | |
| 06 | 9193 X | 9193 | -0- | -0- B | -0- | 662 1 | 8345 3 | N | 169 | 182 1 | 1 8 | 155 |
| | | | | | | 186 9 | | | | | | |
| 07 | 11435 X | 11435 | -0- | -0- B | -0- | 731 1 | 10453 3 | N | 228 | 2 8 | | 381 |
| | | | | | | 251 9 | | | | | | |
| 08 | 8618 X | 724 | -0- | -7894 B | -0- | 55 1 | 651 3 | N | 16 | 176 1 | | 221 |
| | | | | | | 18 9 | | | | | | |
| 09 | 8340 X | NO RPT | -0- | -8340 B | -0- | | | N | NO RPT | | | 221 |

| DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | | |
|--|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| AMPLIFY ENERGY OPERATING LLC //CONT.// 020467 | | | | | | | | | | | | | | |
| LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -3995 | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944 | | | | | | | | | | | | | | |
| 04 | 3091 X | 3091 | -0- | -0- B | -0- | 248 | 1 | 2775 | 3 | N | 62 | | | 169 |
| | | | | | | 68 | 9 | | | | | | | |
| 05 | 3162 X | 1765 | -0- | -1397 B | -0- | 137 | 1 | 1606 | 3 | N | 20 | | | 189 |
| | | | | | | 22 | 9 | | | | | | | |
| 06 | 3060 X | 311 | -0- | -2749 B | -0- | 22 | 1 | 280 | 3 | N | 8 | | | 197 |
| | | | | | | 9 | 9 | | | | | | | |
| 07 | 3193 X | 2714 | -0- | -479 B | -0- | 210 | 1 | 2457 | 3 | N | 43 | | | 240 |
| | | | | | | 47 | 9 | | | | | | | |
| 08 | 3193 X | 329 | -0- | -2864 B | -0- | 25 | 1 | 300 | 3 | N | 4 | | | 244 |
| | | | | | | 4 | 9 | | | | | | | |
| 09 | 3090 X | NO RPT | -0- | -3090 B | -0- | | | | | N | NO RPT | | | 244 |
| ----- | | | | | | | | | | | | | | |
| JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866 | | | | | | | | | | | | | | |
| 04 | 3060 X | 2938 | -0- | -122 B | -0- | 233 | 1 | 2615 | 3 | N | 82 | | | 222 |
| | | | | | | 90 | 9 | | | | | | | |
| 05 | 3162 X | 3069 | -0- | -93 B | -0- | 234 | 1 | 2751 | 3 | N | 76 | | | 298 |
| | | | | | | 84 | 9 | | | | | | | |
| 06 | 3060 X | 2186 | -0- | -874 B | -0- | 157 | 1 | 1981 | 3 | N | 44 | 174 | 1 | 168 |
| | | | | | | 48 | 9 | | | | | | | |
| 07 | 3084 X | 3084 | -0- | -0- B | -0- | 198 | 1 | 2832 | 3 | N | 49 | | | 217 |
| | | | | | | 54 | 9 | | | | | | | |
| 08 | 3069 X | 114 | -0- | -2955 B | -0- | 8 | 1 | 99 | 3 | N | 6 | | | 223 |
| | | | | | | 7 | 9 | | | | | | | |
| 09 | 2970 X | NO RPT | -0- | -2970 B | -0- | | | | | N | NO RPT | | | 223 |
| ----- | | | | | | | | | | | | | | |
| CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042 | | | | | | | | | | | | | | |
| 04 | 4238 X | 4238 | -0- | -0- B | -0- | 815 | 1 | 3326 | 3 | N | 88 | | | 173 |
| | | | | | | 97 | 9 | | | | | | | |
| 05 | 4173 X | 4173 | -0- | -0- B | -0- | 765 | 1 | 3317 | 3 | N | 83 | | | 256 |
| | | | | | | 91 | 9 | | | | | | | |
| 06 | 3060 X | 1219 | -0- | -1841 B | -0- | 262 | 1 | 937 | 3 | N | 18 | | | 274 |
| | | | | | | 20 | 9 | | | | | | | |
| 07 | 4371 X | 837 | -0- | -3534 B | -0- | 215 | 1 | 581 | 3 | N | 37 | | | 311 |
| | | | | | | 41 | 9 | | | | | | | |
| 08 | 4371 X | 978 | -0- | -3393 B | -0- | 196 | 1 | 758 | 3 | N | 22 | | | 333 |
| | | | | | | 24 | 9 | | | | | | | |
| 09 | 4230 X | NO RPT | -0- | -4230 B | -0- | | | | | N | NO RPT | | | 333 |

| ----- | | | | | | | | | | | | | | | | | |
|---------------------------------|------|------------|-----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------------------|---------------------|------------------------|--------------------------------------|--------|--------------------------------------|-------|-------------|-----|
| DOUBLE A WELLS (WOODBINE) | | | //CONT.// | | 25645 100 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | | | | | |
| AMPLIFY ENERGY OPERATING LLC | | | //CONT.// | | 020467 | | | | | | | | | | | | |
| JACKSON, H. | | | WELL #: | | 3 | RRCID -> 178276 | | | COMPL. DATE 07/20/2000 | | | TOTAL DEPTH 14118 PERF.13832 - 13850 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | N | -0- | | | | 5 | |
| 05 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | N | -0- | | | | 5 | |
| 06 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | N | -0- | | | | 5 | |
| 07 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | N | -0- | | | | 5 | |
| 08 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | N | -0- | | | | 5 | |
| 09 | 0 | N | NO RPT | -0- | -0- | B | -6753 | | | | N | NO RPT | | | | 5 | |
| ----- | | | | | | | | | | | | | | | | | |
| CHAMPION INT'L "C" | | | | | WELL #: | | 4 | RRCID -> 180001 | | | COMPL. DATE 10/01/2000 | | | TOTAL DEPTH 14325 PERF.14074 - 14200 | | | |
| 04 | 8760 | X | 5007 | -0- | -3753 | B | -0- | 466 | 1 | 4357 | 3 | N | 167 | | | 450 | |
| | | | | | | | | 184 | 9 | | | | | | | | |
| 05 | 9052 | X | 6303 | -0- | -2749 | B | -0- | 430 | 1 | 5607 | 3 | N | 242 | 359 | 1 | 1 8 | 332 |
| | | | | | | | | 266 | 9 | | | | | | | | |
| 06 | 8760 | X | 7626 | -0- | -1134 | B | -0- | 474 | 1 | 6856 | 3 | N | 269 | 362 | 1 | 1 8 | 238 |
| | | | | | | | | 296 | 9 | | | | | | | | |
| 07 | 8556 | X | 6554 | -0- | -2002 | B | -0- | 432 | 1 | 5851 | 3 | N | 246 | | | | 484 |
| | | | | | | | | 271 | 9 | | | | | | | | |
| 08 | 8556 | X | 7349 | -0- | -1207 | B | -0- | 451 | 1 | 6626 | 3 | N | 247 | 353 | 1 | | 378 |
| | | | | | | | | 272 | 9 | | | | | | | | |
| 09 | 7620 | X | NO RPT | -0- | -7620 | B | -0- | | | | | N | NO RPT | | | | 378 |
| ----- | | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. "D" | | | | | WELL #: | | 3 | RRCID -> 180003 | | | COMPL. DATE 09/01/2000 | | | TOTAL DEPTH 14375 PERF.14203 - 14325 | | | |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 25 | |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 25 | |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 25 | |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 25 | |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 25 | |
| 09 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | 25 | |
| ----- | | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO./BATTISE GU | | | | | WELL #: | | 4 | RRCID -> 180618 | | | COMPL. DATE 11/07/2000 | | | TOTAL DEPTH 14200 PERF.13954 - 14006 | | | |
| 04 | 383 | N | 383 | -0- | -0- | B | -0- | 31 | 1 | 352 | 3 | N | -0- | | | 15 | |
| 05 | 398 | N | 398 | -0- | -0- | B | -0- | 31 | 1 | 367 | 3 | N | -0- | | | 15 | |
| 06 | 390 | N | 351 | -0- | -39 | B | -0- | 26 | 1 | 325 | 3 | N | -0- | | | 15 | |
| 07 | 403 | N | 342 | -0- | -61 | B | -0- | 27 | 1 | 315 | 3 | N | -0- | | | 15 | |
| 08 | 403 | N | 26 | -0- | -377 | B | -0- | 2 | 1 | 24 | 3 | N | -0- | | | 15 | |
| 09 | 360 | N | NO RPT | -0- | -360 | B | -0- | | | | | N | NO RPT | | | 15 | |
| ----- | | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. | | | | | WELL #: | | 10 | RRCID -> 180709 | | | COMPL. DATE 11/22/2000 | | | TOTAL DEPTH 14250 PERF.14017 - 14143 | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 53 | |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 53 | |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 53 | |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 53 | |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 53 | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | 53 | |
| ----- | | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT '3' | | | | | WELL #: | | 4 | RRCID -> 182262 | | | COMPL. DATE 03/09/2001 | | | TOTAL DEPTH 14607 PERF.14361 - 14403 | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | -0- | |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | -0- | |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | -0- | |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | -0- | |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -4419 | | | | | N | NO RPT | | | -0- | |

| ----- | | | | | | | | | | | | | | | | |
|---------------------------------|---|------------|------------------|--------------|-------------|----------------|-------------|--------------|-------------|-------|------------|------------------|--------|-------|---------|-----|
| DOUBLE A WELLS (WOODBINE) | | //CONT.// | | 25645 | 100 | NON-ASSOCIATED | | | CAPACITY | | CNTY: POLK | | | | | |
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// | | 020467 | | | | | | | | | | | | |
| CARTER, W. T. & BRO./BATTISE GU | | WELL #: | | 5 | RRCID -> | 185161 | COMPL. DATE | 09/12/2001 | TOTAL DEPTH | 14306 | PERF.14066 | - 14104 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| ----- | | | | | | | | | | | | | | | | |
| 04 | | 528 N | 528 | -0- | -0- | B | -0- | 43 | 1 | 485 | 3 | N | -0- | | 36 | |
| 05 | | 590 N | 590 | -0- | -0- | B | -0- | 46 | 1 | 544 | 3 | N | -0- | | 36 | |
| 06 | | 578 N | 578 | -0- | -0- | B | -0- | 42 | 1 | 536 | 3 | N | -0- | | 36 | |
| 07 | | 559 N | 559 | -0- | -0- | B | -0- | 44 | 1 | 515 | 3 | N | -0- | | 36 | |
| 08 | | 589 N | 42 | -0- | -547 | B | -0- | 3 | 1 | 39 | 3 | N | -0- | | 36 | |
| 09 | | 570 N | NO RPT | -0- | -570 | B | -0- | | | | | N | NO RPT | | 36 | |
| ----- | | | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. | | WELL #: | | 15 | RRCID -> | 190754 | COMPL. DATE | 06/19/2002 | TOTAL DEPTH | 14300 | PERF.14116 | - 14216 | | | | |
| 04 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | 205 | |
| 05 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | 205 | |
| 06 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | 205 | |
| 07 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | 205 | |
| 08 | | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | 205 | |
| 09 | | 0 X | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | 205 | |
| ----- | | | | | | | | | | | | | | | | |
| ALABAMA COUSHATTA UNIT 6 | | WELL #: | | 10 | RRCID -> | 232436 | COMPL. DATE | 09/28/2007 | TOTAL DEPTH | 14300 | PERF.14046 | - 14086 | | | | |
| 04 | | 3615 X | 3615 | -0- | -0- | B | -0- | 3472 | 3 | 143 | 9 | N | 130 | | 232 | |
| 05 | | 3999 X | 3546 | -0- | -453 | B | -0- | 3390 | 3 | 156 | 9 | N | 142 | 183 1 | 1 8 | 190 |
| 06 | | 3870 X | 2940 | -0- | -930 | B | -0- | 2833 | 3 | 107 | 9 | N | 97 | | | 287 |
| 07 | | 3999 X | 3667 | -0- | -332 | B | -0- | 3528 | 3 | 139 | 9 | N | 126 | 189 1 | 2 8 | 222 |
| 08 | | 3751 X | 2194 | -0- | -1557 | B | -0- | 2084 | 3 | 110 | 9 | N | 100 | | | 322 |
| 09 | | 3630 X | NO RPT | -0- | -3630 | B | -0- | | | | | N | NO RPT | | 322 | |
| ----- | | | | | | | | | | | | | | | | |
| ALABAMA COUSHATTA UNIT 5 | | WELL #: | | 9 | RRCID -> | 234340 | COMPL. DATE | 12/26/2007 | TOTAL DEPTH | 14392 | PERF.14132 | - 14236 | | | | |
| 04 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | -0- | |
| 05 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | -0- | |
| 06 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | -0- | |
| 07 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | -0- | |
| 08 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | -0- | |
| 09 | | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| NECHES TRANSPORT INC. | | 601854 | | | | | | | | | | | | | | |
| BLACKSTONE MINERALS UNIT 1 | | WELL #: | | 1 | RRCID -> | 282381 | COMPL. DATE | 10/17/2015 | TOTAL DEPTH | 14250 | PERF.14075 | - 14137 | | | | |
| 04 | | 31 X | 31 | -0- | -0- | B | -0- | 20 | 4 | 11 | 9 | N | 10 | | 30 | |
| 05 | | 31 X | 31 | -0- | -0- | B | -0- | 20 | 4 | 11 | 9 | N | 10 | | 40 | |
| 06 | | 92 X | 92 | -0- | -0- | B | -0- | 75 | 2 | 17 | 9 | N | 15 | | 55 | |
| 07 | | 31 N | -0- | -0- | -31 | B | -0- | | | | | N | 12 | | 67 | |
| 08 | | 2774 N | 2774 | -0- | -0- | B | -0- | 2750 | 2 | 24 | 9 | N | 22 | | 89 | |
| *09 | | 1158 N | 1158 | -0- | -0- | B | -0- | 1113 | 2 | 45 | 9 | N | 41 | | 130 | |
| ----- | | | | | | | | | | | | | | | | |
| BLACKSTONE MINERALS 2 | | WELL #: | | 2H | RRCID -> | 282795 | COMPL. DATE | 01/30/2017 | TOTAL DEPTH | 14200 | PERF.16229 | - 16386 | | | | |
| 04 | | 31 X | 31 | -0- | -0- | B | -0- | 20 | 4 | 11 | 9 | N | 10 | | 30 | |
| 05 | | 31 X | 31 | -0- | -0- | B | -0- | 20 | 4 | 11 | 9 | N | 10 | | 40 | |
| 06 | | 27 X | 27 | -0- | -0- | B | -0- | 21 | 2 | 6 | 9 | N | 5 | | 45 | |
| 07 | | 31 N | -0- | -0- | -31 | B | -0- | | | | | N | 10 | | 55 | |
| 08 | | 2389 N | 2389 | -0- | -0- | B | -0- | 2354 | 2 | 35 | 9 | N | 32 | | 87 | |
| *09 | | 110 N | 110 | -0- | -0- | B | -0- | 96 | 2 | 14 | 9 | N | 13 | | 100 | |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// | | 25645 100 | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | |
|----------------------------|------------|-----------|-------------|-----------------------|------------------|----------|---------------------|------------|-------------|-----------|-------------------------|------------|-------------|
| NECHES TRANSPORT INC. | | //CONT.// | | 601854 | | | | | | | | | |
| BLACKSTONE MINERALS UNIT 3 | | WELL #: | | 3 | RRCID -> | 282804 | COMPL. DATE | 10/24/2016 | TOTAL DEPTH | 14307 | PERF.14372 | - 14428 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 31 X | 31 | -0- | -0- B | -0- | 20 | 4 | 11 9 | N | 10 | | | 30 |
| 05 | 31 X | 31 | -0- | -0- B | -0- | 20 | 4 | 11 9 | N | 10 | | | 40 |
| 06 | 86 X | 86 | -0- | -0- B | -0- | 72 | 2 | 14 9 | N | 13 | | | 53 |
| 07 | 31 X | -0- | -0- | -31 B | -0- | | | | N | 12 | | | 65 |
| 08 | 1750 X | 1750 | -0- | -0- B | -0- | 1725 | 2 | 25 9 | N | 23 | | | 88 |
| *09 | 969 X | 969 | -0- | -0- B | -0- | 923 | 2 | 46 9 | N | 42 | | | 130 |

| BLACKSTONE MINERALS | | WELL #: | | 5 | RRCID -> | 290461 | COMPL. DATE | 02/07/2018 | TOTAL DEPTH | 14164 | PERF. N/A | |
|---------------------|----------|---------|-----|-------|----------|--------|-------------|------------|-------------|--------|-----------|-----|
| 04 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |

| DOUBLE A WELLS (YEGUA 3600) | | | | 25645 150 | NON-ASSOCIATED | ONE WELL | | | CNTY: POLK | | | |
|------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|--------|------------|--------|
| AMPLIFY ENERGY OPERATING LLC | | | | 020467 | | | | | | | | |
| CHAMPION INT'L | | WELL #: | | 1Y | RRCID -> | 162727 | COMPL. DATE | 03/21/1997 | TOTAL DEPTH | 3830 | PERF. 3609 | - 3615 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| DOUBLE A WELLS, N (AUSTIN CHALK) | | BXP OPERATING, LLC | | 25646 100 | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | |
|----------------------------------|--------|--------------------|-----|-----------|----------------|----------|-------------|------------|-------------|--------|------------|---------|
| BEST-KENESSON WILLSOURCE UNIT | | WELL #: | | 1 | RRCID -> | 223308 | COMPL. DATE | 01/14/2006 | TOTAL DEPTH | 13499 | PERF.13434 | - 18012 |
| 04 | 2370 X | 225 | -0- | -2145 | -0- | 135 | 1 | 67 2 | N | 21 | | 249 |
| | | | | | | 23 | 9 | | | | | |
| 05 | 2356 X | -0- | -0- | -2356 | -0- | | | | N | -0- | | 249 |
| 06 | 2790 X | -0- | -0- | -2790 | -0- | | | | N | -0- | | 249 |
| 07 | 2883 X | -0- | -0- | -2883 | -0- | | | | N | -0- | | 249 |
| 08 | 2883 X | -0- | -0- | -2883 | -0- | | | | N | -0- | | 249 |
| 09 | 240 X | NO RPT | -0- | -240 | -0- | | | | N | NO RPT | | 249 |

| SIMMONS A-70 | | WELL #: | | 2H | RRCID -> | 229794 | COMPL. DATE | 03/16/2007 | TOTAL DEPTH | 13937 | PERF.13739 | - 20240 |
|--------------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|--------|------------|---------|
| 04 | 4108 X | 4108 | -0- | -0- | -0- | 4 | 1 | 3558 2 | N | 496 | 180 1 | 562 |
| | | | | | | 546 | 9 | | | | | |
| 05 | 4269 X | 4269 | -0- | -0- | -0- | 3850 | 2 | 419 9 | N | 381 | 361 1 | 582 |
| 06 | 4293 X | 4293 | -0- | -0- | -0- | 3909 | 2 | 384 9 | N | 349 | 541 1 | 390 |
| 07 | 4360 X | 4360 | -0- | -0- | -0- | 30 | 1 | 3925 2 | N | 368 | 360 1 | 398 |
| | | | | | | 405 | 9 | | | | | |
| 08 | 4278 X | 3766 | -0- | -512 | -0- | 63 | 1 | 3358 2 | N | 314 | 365 1 | 347 |
| | | | | | | 345 | 9 | | | | | |
| 09 | 4290 X | NO RPT | -0- | -4290 | -0- | | | | N | NO RPT | | 347 |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| BXP OPERATING, LLC //CONT.// 042191 | | | | | | | | | | | | | | | | | |
| BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 3195 X | 3195 | -0- | -0- | -0- | 3039 | 1 | 156 | 9 | N | 142 | | | | | 314 |
| 05 | | 3599 X | 3599 | -0- | -0- | -0- | 3555 | 2 | 44 | 9 | N | 40 | 184 | 1 | | | 170 |
| 06 | | 2803 X | 2803 | -0- | -0- | -0- | 45 | 1 | 2700 | 2 | N | 53 | | | | | 223 |
| 07 | | 2897 X | 2897 | -0- | -0- | -0- | 58 | 9 | | | | | | | | | |
| *08 | | 3417 X | 3417 | -0- | -0- | -0- | 2844 | 2 | 53 | 9 | N | 48 | 165 | 1 | | | 106 |
| | | | | | | | 191 | 1 | 3137 | 2 | N | 81 | | | | | 187 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | | 2130 X | NO RPT | -0- | -2130 | -0- | | | | | N | NO RPT | | | | | 187 |
| DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147 | | | | | | | | | | | | | | | | | |
| 04 | | 3840 X | 3589 | -0- | -251 | -0- | 1292 | 1 | 1700 | 2 | N | 543 | 552 | 1 | | | 298 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 05 | | 4269 X | 4269 | -0- | -0- | -0- | 1785 | 1 | 2016 | 2 | N | 425 | 184 | 1 | | | 539 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 06 | | 4316 X | 4316 | -0- | -0- | -0- | 1948 | 1 | 1759 | 2 | N | 554 | 902 | 1 | | | 191 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 07 | | 4413 X | 4413 | -0- | -0- | -0- | 2016 | 1 | 1838 | 2 | N | 508 | 541 | 1 | | | 158 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| *08 | | 4192 X | 4192 | -0- | -0- | -0- | 2057 | 1 | 1608 | 2 | N | 479 | 366 | 1 | | | 271 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 09 | | 3960 X | NO RPT | -0- | -3960 | -0- | | | | | N | NO RPT | | | | | 271 |
| WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800 | | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 223 | 173 | 1 | | | 209 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 42 | | | | | 251 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 68 | 178 | 1 | | | 141 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 186 | | | | | 327 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 122 | | | | | 449 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 449 |
| BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893 | | | | | | | | | | | | | | | | | |
| 04 | | 13680 X | 12811 | -0- | -869 | -0- | 5212 | 1 | 6851 | 2 | N | 680 | 1008 | 1 | | | 209 |
| | | | | | | | 748 | 9 | | | | | | | | | |
| 05 | | 14136 X | 13292 | -0- | -844 | -0- | 5830 | 1 | 6585 | 2 | N | 797 | 718 | 1 | | | 288 |
| | | | | | | | 877 | 9 | | | | | | | | | |
| 06 | | 13350 X | 12280 | -0- | -1070 | -0- | 6045 | 1 | 5458 | 2 | N | 706 | 546 | 1 | | | 448 |
| | | | | | | | 777 | 9 | | | | | | | | | |
| 07 | | 13237 X | 11931 | -0- | -1306 | -0- | 5835 | 1 | 5323 | 2 | N | 703 | 732 | 1 | | | 419 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 08 | | 13299 X | 11880 | -0- | -1419 | -0- | 6236 | 1 | 4872 | 2 | N | 702 | 724 | 1 | | | 397 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 09 | | 12870 X | NO RPT | -0- | -12870 | -0- | | | | | N | NO RPT | | | | | 397 |
| BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416 | | | | | | | | | | | | | | | | | |
| 04 | | 3616 X | 3616 | -0- | -0- | -0- | 1800 | 1 | 882 | 2 | N | 849 | 550 | 1 | | | 625 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 05 | | 2172 X | 2172 | -0- | -0- | -0- | 1779 | 2 | 393 | 9 | N | 357 | 366 | 1 | | | 616 |
| 06 | | 2320 X | 2320 | -0- | -0- | -0- | 21 | 1 | 1949 | 2 | N | 318 | 365 | 1 | | | 569 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 07 | | 2921 X | 2921 | -0- | -0- | -0- | 2206 | 2 | 715 | 9 | N | 650 | 550 | 1 | | | 669 |
| 08 | | 1984 X | 1777 | -0- | -207 | -0- | 42 | 1 | 1520 | 2 | N | 195 | 362 | 1 | | | 502 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 09 | | 1920 X | NO RPT | -0- | -1920 | -0- | | | | | N | NO RPT | | | | | 502 |

| ----- | | | | | | | | | | | | | |
|--|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | |
| BXP OPERATING, LLC //CONT.// 042191 | | | | | | | | | | | | | |
| CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 2570 N | 2570 | -0- | -0- | -0- | 886 1 | 1164 2 | | N | 473 | 182 1 | | 448 |
| | | | | | | 520 9 | | | | | | | |
| 05 | 2259 N | 2259 | -0- | -0- | -0- | 977 1 | 1104 2 | | N | 162 | | | 610 |
| | | | | | | 178 9 | | | | | | | |
| 06 | 2353 N | 2353 | -0- | -0- | -0- | 1041 1 | 941 2 | | N | 337 | 365 1 | | 582 |
| | | | | | | 371 9 | | | | | | | |
| 07 | 2077 N | 1973 | -0- | -104 | -0- | 935 1 | 853 2 | | N | 168 | 181 1 | | 569 |
| | | | | | | 185 9 | | | | | | | |
| *08 | 2334 N | 2334 | -0- | -0- | -0- | 1183 1 | 924 2 | | N | 206 | 179 1 | | 596 |
| | | | | | | 227 9 | | | | | | | |
| 09 | 2010 N | NO RPT | -0- | -2010 | -0- | | | | N | NO RPT | | | 596 |
| ----- | | | | | | | | | | | | | |
| BBX OPERATING, L.L.C. 058908 | | | | | | | | | | | | | |
| BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324 | | | | | | | | | | | | | |
| 04 | 1481 N | 1481 | -0- | -0- | -0- | 1122 3 | 359 9 | | N | 326 | 365 1 | | 227 |
| 05 | 1448 N | 1448 | -0- | -0- | -0- | 1095 3 | 353 9 | | N | 321 | 361 1 | | 187 |
| 06 | 1713 N | 1713 | -0- | -0- | -0- | 1382 3 | 331 9 | | N | 301 | 367 1 | | 121 |
| 07 | 1423 N | 1423 | -0- | -0- | -0- | 976 3 | 447 9 | | N | 406 | 363 1 | | 164 |
| 08 | 1902 N | 1902 | -0- | -0- | -0- | 1451 3 | 451 9 | | N | 410 | 355 1 | | 219 |
| *09 | 1441 N | 1441 | -0- | -0- | -0- | 1105 3 | 336 9 | | N | 305 | 372 1 | | 152 |
| ----- | | | | | | | | | | | | | |
| ZARVONA ENERGY LLC 950523 | | | | | | | | | | | | | |
| BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473 | | | | | | | | | | | | | |
| 04 | 1920 N | 1682 | -0- | -238 | -0- | 1431 3 | 251 9 | | N | 228 | 178 1 | | 230 |
| 05 | 2359 N | 2359 | -0- | -0- | -0- | 2092 3 | 267 9 | | N | 243 | 179 1 | | 294 |
| 06 | 2010 N | 1953 | -0- | -57 | -0- | 1705 3 | 248 9 | | N | 225 | 185 1 | | 334 |
| 07 | 1736 N | 1610 | -0- | -126 | -0- | 1441 3 | 169 9 | | N | 154 | | | 488 |
| 08 | 2356 N | 2309 | -0- | -47 | -0- | 2046 3 | 263 9 | | N | 239 | 174 1 | | 553 |
| 09 | 1950 N | NO RPT | -0- | -1950 | -0- | | | | N | NO RPT | | | 553 |
| ----- | | | | | | | | | | | | | |
| BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400 | | | | | | | | | | | | | |
| 04 | 8 N | -0- | -0- | -8 | -0- | | | | N | 38 | | | 170 |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | | N | 24 | | | 194 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | 38 | 170 1 | | 62 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | 35 | | | 97 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | 7 | | | 104 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 104 |
| ----- | | | | | | | | | | | | | |
| BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743 | | | | | | | | | | | | | |
| 04 | 1091 N | 1091 | -0- | -0- | -0- | 751 3 | 340 9 | | N | 309 | 356 1 | | 81 |
| 05 | 1865 N | 1865 | -0- | -0- | -0- | 1523 3 | 342 9 | | N | 311 | 367 1 | | 25 |
| 06 | 1340 N | 1340 | -0- | -0- | -0- | 1075 3 | 265 9 | | N | 241 | 177 1 | | 89 |
| 07 | 1242 N | 1242 | -0- | -0- | -0- | 887 3 | 355 9 | | N | 323 | 178 1 | | 234 |
| 08 | 1674 N | 1202 | -0- | -472 | -0- | 764 3 | 438 9 | | N | 398 | 540 1 | | 92 |
| 09 | 1350 N | NO RPT | -0- | -1350 | -0- | | | | N | NO RPT | | | 92 |
| ----- | | | | | | | | | | | | | |
| BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380 | | | | | | | | | | | | | |
| 04 | 540 N | 441 | -0- | -99 | -0- | 345 3 | 96 9 | | N | 87 | | | 186 |
| 05 | 403 N | 403 | -0- | -0- | -0- | 324 3 | 79 9 | | N | 72 | 175 1 | | 83 |
| 06 | 358 N | 358 | -0- | -0- | -0- | 283 3 | 75 9 | | N | 68 | | | 151 |
| 07 | 465 N | 184 | -0- | -281 | -0- | 138 3 | 46 9 | | N | 42 | | | 193 |
| 08 | 403 N | 176 | -0- | -227 | -0- | 132 3 | 44 9 | | N | 40 | | | 233 |
| 09 | 360 N | NO RPT | -0- | -360 | -0- | | | | N | NO RPT | | | 233 |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: POLK | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|-------------|-------|------------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | |
| BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 | | | | | | | | | | | | | TOTAL DEPTH | 13482 | PERF.13394 | - 20880 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | | |
| 04 | | 570 N | 570 | -0- | -0- | -0- | 439 3 | 131 9 | N | 119 | 176 1 | | 43 | | | |
| 05 | | 734 N | 734 | -0- | -0- | -0- | 543 3 | 191 9 | N | 174 | | | 217 | | | |
| 06 | | 343 N | 343 | -0- | -0- | -0- | 266 3 | 77 9 | N | 70 | 178 1 | | 109 | | | |
| 07 | | 779 N | 779 | -0- | -0- | -0- | 657 3 | 122 9 | N | 111 | | | 220 | | | |
| 08 | | 620 N | 576 | -0- | -44 | -0- | 484 3 | 92 9 | N | 84 | | | 304 | | | |
| 09 | | 330 N | NO RPT | -0- | -330 | -0- | | | N | NO RPT | | | 304 | | | |
| BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 | | | | | | | | | | | | | TOTAL DEPTH | 13539 | PERF.13446 | - 21600 |
| 04 | | 1140 N | 1126 | -0- | -14 | -0- | 987 3 | 139 9 | N | 126 | | | 245 | | | |
| 05 | | 1513 N | 1513 | -0- | -0- | -0- | 1399 3 | 114 9 | N | 104 | 175 1 | | 174 | | | |
| 06 | | 1320 N | 1309 | -0- | -11 | -0- | 1016 3 | 293 9 | N | 266 | 181 1 | | 259 | | | |
| 07 | | 1715 N | 1715 | -0- | -0- | -0- | 1421 3 | 294 9 | N | 267 | 354 1 | | 172 | | | |
| 08 | | 1536 N | 1536 | -0- | -0- | -0- | 1224 3 | 312 9 | N | 284 | 362 1 | | 94 | | | |
| 09 | | 1320 N | NO RPT | -0- | -1320 | -0- | | | N | NO RPT | | | 94 | | | |
| BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 | | | | | | | | | | | | | TOTAL DEPTH | 13134 | PERF.12490 | - 17830 |
| 04 | | 5185 X | 3645 | -0- | -1540 | -0- | 3499 3 | 146 9 | N | 133 | 534 1 | | 179 | | | |
| 05 | | 4181 X | 4181 | -0- | -0- | -0- | 3633 3 | 548 9 | N | 498 | 363 1 | | 314 | | | |
| 06 | | 2430 X | 1249 | -0- | -1181 | -0- | 1163 3 | 86 9 | N | 78 | 182 1 | | 210 | | | |
| 07 | | 3001 X | 3001 | -0- | -0- | -0- | 2459 3 | 542 9 | N | 493 | 187 1 | | 516 | | | |
| 08 | | 3166 X | 3166 | -0- | -0- | -0- | 2953 3 | 213 9 | N | 194 | 353 1 | | 357 | | | |
| 09 | | 2430 X | NO RPT | -0- | -2430 | -0- | | | N | NO RPT | | | 357 | | | |
| BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 | | | | | | | | | | | | | TOTAL DEPTH | 13599 | PERF.13282 | - 17190 |
| 04 | | 1639 N | 1639 | -0- | -0- | -0- | 1302 3 | 337 9 | N | 306 | 355 1 | | 44 | | | |
| 05 | | 1890 N | 1890 | -0- | -0- | -0- | 1562 3 | 328 9 | N | 298 | 164 1 | | 178 | | | |
| 06 | | 1926 N | 1926 | -0- | -0- | -0- | 1617 3 | 309 9 | N | 281 | 173 1 | | 286 | | | |
| 07 | | 1072 N | 1072 | -0- | -0- | -0- | 819 3 | 253 9 | N | 230 | 177 1 | | 339 | | | |
| 08 | | 1161 N | 1161 | -0- | -0- | -0- | 912 3 | 249 9 | N | 226 | 525 1 | | 40 | | | |
| 09 | | 480 N | NO RPT | -0- | -480 | -0- | | | N | NO RPT | | | 40 | | | |
| BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 | | | | | | | | | | | | | TOTAL DEPTH | 13879 | PERF.13219 | - 19394 |
| 04 | | 2400 N | 1611 | -0- | -789 | -0- | 1094 3 | 517 9 | N | 470 | 545 1 | | 371 | | | |
| 05 | | 2046 N | 2035 | -0- | -11 | -0- | 1389 3 | 646 9 | N | 587 | 355 1 | | 603 | | | |
| 06 | | 1620 N | 1280 | -0- | -340 | -0- | 837 3 | 443 9 | N | 403 | 710 1 | | 296 | | | |
| 07 | | 1674 N | 1356 | -0- | -318 | -0- | 803 3 | 553 9 | N | 503 | 533 1 | | 266 | | | |
| 08 | | 2046 N | 1264 | -0- | -782 | -0- | 755 3 | 509 9 | N | 463 | 353 1 | | 376 | | | |
| 09 | | 1290 N | NO RPT | -0- | -1290 | -0- | | | N | NO RPT | | | 376 | | | |
| BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 | | | | | | | | | | | | | TOTAL DEPTH | 17768 | PERF.12650 | - 16042 |
| 04 | | 1387 N | 1387 | -0- | -0- | -0- | 1387 3 | | N | -0- | | | 194 | | | |
| 05 | | 506 N | 506 | -0- | -0- | -0- | 506 3 | | N | -0- | | | 194 | | | |
| 06 | | 30 N | -0- | -0- | -30 | -0- | | | N | -0- | | | 194 | | | |
| 07 | | 163 N | 163 | -0- | -0- | -0- | 163 3 | | N | -0- | | | 194 | | | |
| 08 | | 257 N | 257 | -0- | -0- | -0- | 257 3 | | N | -0- | | | 194 | | | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 194 | | | |
| BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 | | | | | | | | | | | | | TOTAL DEPTH | 13059 | PERF.12908 | - 18683 |
| 04 | | 600 N | 508 | -0- | -92 | -0- | 343 3 | 165 9 | Y | 150 | 178 1 | | 67 | | | |
| 05 | | 543 N | 543 | -0- | -0- | -0- | 392 3 | 151 9 | Y | 137 | | | 204 | | | |
| 06 | | 660 N | 540 | -0- | -120 | -0- | 364 3 | 176 9 | Y | 160 | 177 1 | | 187 | | | |
| 07 | | 465 N | 425 | -0- | -40 | -0- | 282 3 | 143 9 | Y | 130 | 177 1 | | 140 | | | |
| 08 | | 499 N | 499 | -0- | -0- | -0- | 322 3 | 177 9 | Y | 161 | 176 1 | | 125 | | | |
| 09 | | 450 N | NO RPT | -0- | -450 | -0- | | | Y | NO RPT | | | 125 | | | |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | | | | |
|--|---|------------|-----------------|--------------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | |
| BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | | 2340 N | 1705 | -0- | -635 | -0- | 1558 | 3 | 147 | 9 | N | 134 | | | | 256 |
| 05 | | 2088 N | 2088 | -0- | -0- | -0- | 1978 | 3 | 110 | 9 | N | 100 | 156 | 1 | | 200 |
| 06 | | 2340 N | 2128 | -0- | -212 | -0- | 2027 | 3 | 101 | 9 | N | 92 | | | | 292 |
| 07 | | 1767 N | 1578 | -0- | -189 | -0- | 1480 | 3 | 98 | 9 | N | 89 | | | | 381 |
| 08 | | 2077 N | 2075 | -0- | -2 | -0- | 1953 | 3 | 122 | 9 | N | 111 | 178 | 1 | | 314 |
| 09 | | 2130 N | NO RPT | -0- | -2130 | -0- | | | | | N | NO RPT | | | | 314 |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639 | | | | | | | | | | | | | | | | |
| 04 | | 780 N | 749 | -0- | -31 | -0- | 507 | 3 | 242 | 9 | Y | 220 | 356 | 1 | | 62 |
| 05 | | 871 N | 871 | -0- | -0- | -0- | 658 | 3 | 213 | 9 | Y | 194 | 175 | 1 | | 81 |
| 06 | | 960 N | 951 | -0- | -9 | -0- | 663 | 3 | 288 | 9 | Y | 262 | | | | 343 |
| 07 | | 1083 N | 1083 | -0- | -0- | -0- | 659 | 3 | 424 | 9 | Y | 385 | 350 | 1 | | 378 |
| 08 | | 868 N | 727 | -0- | -141 | -0- | 666 | 3 | 61 | 9 | Y | 55 | 361 | 1 | | 72 |
| 09 | | 960 N | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | 72 |
| ----- | | | | | | | | | | | | | | | | |
| BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646 | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 88 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 88 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 88 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 88 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 88 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 88 |
| ----- | | | | | | | | | | | | | | | | |
| DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648 | | | | | | | | | | | | | | | | |
| 04 | | 3900 X | 3030 | -0- | -870 | -0- | 2809 | 3 | 221 | 9 | N | 201 | 351 | 1 | | 122 |
| 05 | | 4092 X | 3109 | -0- | -983 | -0- | 2908 | 3 | 201 | 9 | N | 183 | 178 | 1 | | 127 |
| 06 | | 3960 X | 2792 | -0- | -1168 | -0- | 2582 | 3 | 210 | 9 | N | 191 | 174 | 1 | | 144 |
| 07 | | 4092 X | 2858 | -0- | -1234 | -0- | 2652 | 3 | 206 | 9 | N | 187 | | | | 331 |
| 08 | | 3597 X | 3597 | -0- | -0- | -0- | 3373 | 3 | 224 | 9 | N | 204 | 176 | 1 | | 359 |
| 09 | | 3030 X | NO RPT | -0- | -3030 | -0- | | | | | N | NO RPT | | | | 359 |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077 | | | | | | | | | | | | | | | | |
| 04 | | 98 N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | 149 |
| 05 | | 31 N | 19 | -0- | -12 | -0- | 16 | 3 | 3 | 9 | N | 3 | | | | 152 |
| 06 | | 30 N | 28 | -0- | -2 | -0- | 14 | 3 | 14 | 9 | N | 13 | | | | 165 |
| 07 | | 93 N | 76 | -0- | -17 | -0- | 63 | 3 | 13 | 9 | N | 12 | | | | 177 |
| 08 | | 70 N | 70 | -0- | -0- | -0- | 53 | 3 | 17 | 9 | N | 15 | | | | 192 |
| 09 | | 30 N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | 192 |
| ----- | | | | | | | | | | | | | | | | |
| BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144 | | | | | | | | | | | | | | | | |
| 04 | | 8249 X | 8249 | -0- | -0- | -0- | 7693 | 3 | 556 | 9 | N | 505 | 536 | 1 | | 188 |
| 05 | | 9378 X | 9378 | -0- | -0- | -0- | 8728 | 3 | 650 | 9 | N | 591 | 543 | 1 | | 236 |
| 06 | | 8250 X | 6564 | -0- | -1686 | -0- | 6195 | 3 | 369 | 9 | N | 335 | 354 | 1 | | 217 |
| 07 | | 8525 X | 5619 | -0- | -2906 | -0- | 5220 | 3 | 399 | 9 | N | 363 | | | | 580 |
| 08 | | 9393 X | 5473 | -0- | -3920 | -0- | 5168 | 3 | 305 | 9 | N | 277 | 535 | 1 | | 322 |
| 09 | | 9090 X | NO RPT | -0- | -9090 | -0- | | | | | N | NO RPT | | | | 322 |
| ----- | | | | | | | | | | | | | | | | |
| FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150 | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 161 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 161 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 161 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 161 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 161 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 161 |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|----------------|----------------|----------------|---|-----------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | EOM BALANCE |
| | | | | | (-) | (-) | AMT | AMT | AMT | M | | |
| 04 | | 60 N | 24 | -0- | -36 | -0- | 18 3 | 6 9 | N | | 5 | 169 |
| 05 | | 69 N | 69 | -0- | -0- | -0- | 15 3 | 54 9 | N | | 49 | 218 |
| 06 | | 3000 N | 13647 | -0- | 10647 | 10647 | 12974 3 | 673 9 | N | | 612 | 209 |
| 07 | | 3100 N | 10285 | -0- | 7185 | 17832 | 9421 3 | 864 9 | N | | 785 | 265 |
| 08 | | 3100 N | 7551 | -0- | 4451 | 22283 | 7386 3 | 165 9 | N | | 150 | 57 |
| 09 | | 90 X | NO RPT | -0- | -90 | 22193 | | | N | | NO RPT | 57 |
| ----- | | | | | | | | | | | | |
| LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848 | | | | | | | | | | | | |
| 04 | | 3669 X | 3669 | -0- | -0- | -0- | 3447 3 | 222 9 | N | | 202 | 140 |
| 05 | | 3793 X | 3793 | -0- | -0- | -0- | 3596 3 | 197 9 | N | | 179 | 152 |
| 06 | | 3480 X | 3156 | -0- | -324 | -0- | 2981 3 | 175 9 | N | | 159 | 135 |
| 07 | | 3596 X | 2307 | -0- | -1289 | -0- | 2147 3 | 160 9 | N | | 145 | 104 |
| 08 | | 3596 X | 3246 | -0- | -350 | -0- | 3046 3 | 200 9 | N | | 182 | 105 |
| 09 | | 3480 X | NO RPT | -0- | -3480 | -0- | | | N | | NO RPT | 105 |
| ----- | | | | | | | | | | | | |
| BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625 | | | | | | | | | | | | |
| 04 | | 3119 X | 3119 | -0- | -0- | -0- | 2855 3 | 264 9 | N | | 240 | 223 |
| 05 | | 2972 X | 2972 | -0- | -0- | -0- | 2728 3 | 244 9 | N | | 222 | 266 |
| 06 | | 3456 X | 3456 | -0- | -0- | -0- | 3129 3 | 327 9 | N | | 297 | 390 |
| 07 | | 3286 X | 3286 | -0- | -0- | -0- | 2994 3 | 292 9 | N | | 265 | 478 |
| 08 | | 2879 X | 2879 | -0- | -0- | -0- | 2638 3 | 241 9 | N | | 219 | 345 |
| 09 | | 1260 X | NO RPT | -0- | -1260 | -0- | | | N | | NO RPT | 345 |
| ----- | | | | | | | | | | | | |
| BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291 | | | | | | | | | | | | |
| 04 | | 1288 N | 1288 | -0- | -0- | -0- | 1147 3 | 141 9 | N | | 128 | 467 |
| 05 | | 1370 N | 1370 | -0- | -0- | -0- | 1290 3 | 80 9 | N | | 73 | 362 |
| 06 | | 3000 N | 29555 | -0- | 26555 | 26555 | 27969 3 | 1586 9 | N | | 1442 | 559 |
| 07 | | 3100 N | 23217 | -0- | 20117 | 46672 | 21927 3 | 1290 9 | N | | 1173 | 486 |
| 08 | | 3100 N | 22352 | -0- | 19252 | 65924 | 21222 3 | 1130 9 | N | | 1027 | 311 |
| 09 | | 1020 X | NO RPT | -0- | -1020 | 64904 | | | N | | NO RPT | 311 |
| ----- | | | | | | | | | | | | |
| BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037 | | | | | | | | | | | | |
| 04 | | 2490 X | 2159 | -0- | -331 | -0- | 1647 3 | 512 9 | N | | 465 | 298 |
| 05 | | 2573 X | 1738 | -0- | -835 | -0- | 1217 3 | 521 9 | N | | 474 | 410 |
| 06 | | 2490 X | 1000 | -0- | -1490 | -0- | 638 3 | 362 9 | N | | 329 | 380 |
| 07 | | 2573 X | 1086 | -0- | -1487 | -0- | 643 3 | 443 9 | N | | 403 | 427 |
| 08 | | 2418 X | 1374 | -0- | -1044 | -0- | 842 3 | 532 9 | N | | 484 | 381 |
| 09 | | 990 N | NO RPT | -0- | -990 | -0- | | | N | | NO RPT | 381 |
| ----- | | | | | | | | | | | | |
| DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682 | | | | | | | | | | | | |
| 04 | | 2169 X | 2169 | -0- | -0- | -0- | 1572 3 | 597 9 | N | | 543 | 219 |
| 05 | | 2015 X | 2015 | -0- | -0- | -0- | 1591 3 | 424 9 | N | | 385 | 240 |
| 06 | | 2175 X | 2175 | -0- | -0- | -0- | 1677 3 | 498 9 | N | | 453 | 262 |
| 07 | | 2241 X | 2241 | -0- | -0- | -0- | 1602 3 | 639 9 | N | | 581 | 486 |
| 08 | | 2022 X | 2022 | -0- | -0- | -0- | 1744 3 | 278 9 | N | | 253 | 205 |
| 09 | | 270 X | NO RPT | -0- | -270 | -0- | | | N | | NO RPT | 205 |
| ----- | | | | | | | | | | | | |
| JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911 | | | | | | | | | | | | |
| 04 | | 3450 X | 2545 | -0- | -905 | -0- | 2352 3 | 193 9 | N | | 175 | 250 |
| 05 | | 3565 X | 2964 | -0- | -601 | -0- | 2752 3 | 212 9 | N | | 193 | 265 |
| 06 | | 3150 X | 2429 | -0- | -721 | -0- | 2191 3 | 238 9 | N | | 216 | 298 |
| 07 | | 3255 X | 2348 | -0- | -907 | -0- | 2142 3 | 206 9 | N | | 187 | 307 |
| 08 | | 3255 X | 2936 | -0- | -319 | -0- | 2706 3 | 230 9 | N | | 209 | 153 |
| 09 | | 2880 X | NO RPT | -0- | -2880 | -0- | | | N | | NO RPT | 153 |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: POLK | | | | | |
|---|---|------------|----------|-------------------------|----------------------|------------------|----------|--------------------|--------------------|--------------------|---|-----------|--------------------|--------------------|-------------|------------|---|-------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | | | |
| SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 | | | | | | | | | | | | | TOTAL | DEPTH | 13033 | PERF.12390 | - | 20105 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT | DISPOSITIONS * AMT | DISPOSITIONS * AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE | | | |
| 04 | | 4200 X | 2588 | -0- | -1612 | -0- | 2376 | 3 | 212 | 9 | N | 193 | 352 | 1 | 72 | | | |
| 05 | | 3131 X | 2689 | -0- | -442 | -0- | 2555 | 3 | 134 | 9 | N | 122 | | | 194 | | | |
| 06 | | 3870 X | 2770 | -0- | -1100 | -0- | 2522 | 3 | 248 | 9 | N | 225 | 171 | 1 | 248 | | | |
| 07 | | 3999 X | 2299 | -0- | -1700 | -0- | 2145 | 3 | 154 | 9 | N | 140 | 177 | 1 | 211 | | | |
| 08 | | 3999 X | 3272 | -0- | -727 | -0- | 3061 | 3 | 211 | 9 | N | 192 | 180 | 1 | 223 | | | |
| 09 | | 2760 X | NO RPT | -0- | -2760 | -0- | | | | | N | NO RPT | | | 223 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 12755 | PERF.12608 | - | 18841 |
| 04 | | 1623 N | 1623 | -0- | -0- | -0- | 1327 | 3 | 296 | 9 | N | 269 | 112 | 1 | 254 | | | |
| 05 | | 1644 N | 1644 | -0- | -0- | -0- | 1470 | 3 | 174 | 9 | N | 158 | 175 | 1 | 237 | | | |
| 06 | | 2310 N | 1199 | -0- | -1111 | -0- | 968 | 3 | 231 | 9 | N | 210 | 181 | 1 | 266 | | | |
| 07 | | 1674 N | 1154 | -0- | -520 | -0- | 1008 | 3 | 146 | 9 | N | 133 | 179 | 1 | 220 | | | |
| 08 | | 1767 N | 1767 | -0- | -0- | -0- | 1552 | 3 | 215 | 9 | N | 195 | 175 | 1 | 240 | | | |
| 09 | | 1200 N | NO RPT | -0- | -1200 | -0- | | | | | N | NO RPT | | | 240 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 | | | | | | | | | | | | | TOTAL | DEPTH | 12482 | PERF.12478 | - | 18610 |
| 04 | | 5531 X | 5531 | -0- | -0- | -0- | 5083 | 3 | 448 | 9 | N | 407 | 549 | 1 | 132 | | | |
| 05 | | 4953 X | 4953 | -0- | -0- | -0- | 4460 | 3 | 493 | 9 | N | 448 | 371 | 1 | 209 | | | |
| 06 | | 3733 X | 3733 | -0- | -0- | -0- | 3403 | 3 | 330 | 9 | N | 300 | 357 | 1 | 152 | | | |
| 07 | | 5168 X | 5168 | -0- | -0- | -0- | 4743 | 3 | 425 | 9 | N | 386 | 353 | 1 | 185 | | | |
| 08 | | 4453 X | 4453 | -0- | -0- | -0- | 4038 | 3 | 415 | 9 | N | 377 | 368 | 1 | 194 | | | |
| 09 | | 2340 X | NO RPT | -0- | -2340 | -0- | | | | | N | NO RPT | | | 194 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 12492 | PERF.12245 | - | 17907 |
| 04 | | 418 X | 418 | -0- | -0- | -0- | 393 | 3 | 25 | 9 | N | 23 | 150 | 1 | 84 | | | |
| 05 | | 7887 X | 7887 | -0- | -0- | -0- | 7529 | 3 | 358 | 9 | N | 325 | 177 | 1 | 232 | | | |
| 06 | | 12225 X | 12225 | -0- | -0- | -0- | 11641 | 3 | 584 | 9 | N | 531 | 543 | 1 | 220 | | | |
| 07 | | 8089 X | 8089 | -0- | -0- | -0- | 7665 | 3 | 424 | 9 | N | 385 | 363 | 1 | 242 | | | |
| 08 | | 5374 X | 5374 | -0- | -0- | -0- | 5135 | 3 | 239 | 9 | N | 217 | 349 | 1 | 110 | | | |
| 09 | | 360 X | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | 110 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 13582 | PERF.12825 | - | 20414 |
| 04 | | 1830 N | 1484 | -0- | -346 | -0- | 1185 | 3 | 299 | 9 | N | 272 | 344 | 1 | 135 | | | |
| 05 | | 1612 N | 1519 | -0- | -93 | -0- | 1260 | 3 | 259 | 9 | N | 235 | 183 | 1 | 187 | | | |
| 06 | | 1607 N | 1607 | -0- | -0- | -0- | 1322 | 3 | 285 | 9 | N | 259 | 180 | 1 | 266 | | | |
| 07 | | 1519 N | 1460 | -0- | -59 | -0- | 1197 | 3 | 263 | 9 | N | 239 | 355 | 1 | 150 | | | |
| 08 | | 1727 N | 1727 | -0- | -0- | -0- | 1407 | 3 | 320 | 9 | N | 291 | 175 | 1 | 266 | | | |
| 09 | | 1620 N | NO RPT | -0- | -1620 | -0- | | | | | N | NO RPT | | | 266 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 | | | | | | | | | | | | | TOTAL | DEPTH | 12735 | PERF.12454 | - | 18587 |
| 04 | | 4200 X | 3635 | -0- | -565 | -0- | 3045 | 3 | 590 | 9 | N | 536 | 537 | 1 | 301 | | | |
| 05 | | 4340 X | 3928 | -0- | -412 | -0- | 3336 | 3 | 592 | 9 | N | 538 | 537 | 1 | 302 | | | |
| 06 | | 4290 X | 3641 | -0- | -649 | -0- | 3127 | 3 | 514 | 9 | N | 467 | 362 | 1 | 407 | | | |
| 07 | | 4433 X | 4035 | -0- | -398 | -0- | 3450 | 3 | 585 | 9 | N | 532 | 532 | 1 | 407 | | | |
| 08 | | 4433 X | 3932 | -0- | -501 | -0- | 3364 | 3 | 568 | 9 | N | 516 | 539 | 1 | 384 | | | |
| 09 | | 3810 X | NO RPT | -0- | -3810 | -0- | | | | | N | NO RPT | | | 384 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 13568 | PERF.12700 | - | 19943 |
| 04 | | 660 N | 178 | -0- | -482 | -0- | 25 | 3 | 153 | 9 | N | 139 | 176 | 1 | 521 | | | |
| 05 | | 496 N | -0- | -0- | -496 | -0- | | | | | N | 535 | 885 | 1 | 171 | | | |
| 06 | | 750 N | -0- | -0- | -750 | -0- | | | | | N | 427 | 172 | 1 | 426 | | | |
| 07 | | 186 N | -0- | -0- | -186 | -0- | | | | | N | 480 | 358 | 1 | 548 | | | |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 347 | 482 | 1 | 413 | | | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 413 | | | |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | |
| OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 1491 N | 1491 | -0- | -0- | -0- | 1379 | 3 | 112 | 9 | N | 102 | 182 | 1 | 106 |
| 05 | 1635 N | 1635 | -0- | -0- | -0- | 1511 | 3 | 124 | 9 | N | 113 | | | 219 |
| 06 | 1020 N | 261 | -0- | -759 | -0- | 194 | 3 | 67 | 9 | N | 61 | | | 280 |
| 07 | 1054 N | 231 | -0- | -823 | -0- | 183 | 3 | 48 | 9 | N | 44 | 180 | 1 | 144 |
| 08 | 1054 N | 434 | -0- | -620 | -0- | 384 | 3 | 50 | 9 | N | 45 | | | 189 |
| 09 | 270 N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | 189 |
| ----- | | | | | | | | | | | | | | |
| DAVIS-FERLAND UNIT #2 WELL #: 1H RRCID -> 275832 COMPL. DATE 07/09/2012 TOTAL DEPTH 12187 PERF.11925 - 18850 | | | | | | | | | | | | | | |
| 04 | 7320 X | 6816 | -0- | -504 | -0- | 6479 | 3 | 337 | 9 | N | 306 | 357 | 1 | 200 |
| 05 | 7564 X | 6529 | -0- | -1035 | -0- | 6221 | 3 | 308 | 9 | N | 280 | 179 | 1 | 301 |
| 06 | 6926 X | 6926 | -0- | -0- | -0- | 6652 | 3 | 274 | 9 | N | 249 | 358 | 1 | 192 |
| 07 | 7037 X | 6831 | -0- | -206 | -0- | 6510 | 3 | 321 | 9 | N | 292 | 177 | 1 | 307 |
| 08 | 7037 X | 5726 | -0- | -1311 | -0- | 5464 | 3 | 262 | 9 | N | 238 | 365 | 1 | 180 |
| 09 | 6930 X | NO RPT | -0- | -6930 | -0- | | | | | N | NO RPT | | | 180 |
| ----- | | | | | | | | | | | | | | |
| JAY V. SNOOK UNIT WELL #: 1H RRCID -> 280824 COMPL. DATE 07/02/2013 TOTAL DEPTH 12861 PERF.12477 - 18260 | | | | | | | | | | | | | | |
| 04 | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | 184 |
| 05 | 19 N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | 184 |
| 06 | 20 N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | 184 |
| 07 | 113 N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | 184 |
| 08 | 235 N | 235 | -0- | -0- | -0- | 229 | 3 | 6 | 9 | N | 5 | | | 189 |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | 189 |
| ----- | | | | | | | | | | | | | | |
| YOGI BEAR UNIT WELL #: 1H RRCID -> 280834 COMPL. DATE 10/01/2012 TOTAL DEPTH 13300 PERF.12796 - 20080 | | | | | | | | | | | | | | |
| 04 | 9480 X | 7797 | -0- | -1683 | -0- | 7640 | 3 | 157 | 9 | N | 143 | 179 | 1 | 204 |
| 05 | 9796 X | 8934 | -0- | -862 | -0- | 8838 | 3 | 96 | 9 | N | 87 | | | 291 |
| 06 | 9480 X | 6912 | -0- | -2568 | -0- | 6736 | 3 | 176 | 9 | N | 160 | 179 | 1 | 272 |
| 07 | 8510 X | 8510 | -0- | -0- | -0- | 8409 | 3 | 101 | 9 | N | 92 | | | 364 |
| 08 | 8928 X | 6607 | -0- | -2321 | -0- | 6457 | 3 | 150 | 9 | N | 136 | 178 | 1 | 322 |
| 09 | 8640 X | NO RPT | -0- | -8640 | -0- | | | | | N | NO RPT | | | 322 |
| ----- | | | | | | | | | | | | | | |
| GRIZZLY BEAR UNIT WELL #: 1H RRCID -> 280835 COMPL. DATE 04/12/2013 TOTAL DEPTH 13612 PERF.13079 - 18984 | | | | | | | | | | | | | | |
| 04 | 46 N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | 86 |
| 05 | 68 N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | 86 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 86 |
| 07 | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 86 |
| 08 | 62 N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | 86 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 86 |
| ----- | | | | | | | | | | | | | | |
| KODIAK UNIT WELL #: 1H RRCID -> 280845 COMPL. DATE 02/07/2014 TOTAL DEPTH 13527 PERF.13062 - 19219 | | | | | | | | | | | | | | |
| 04 | 9053 X | 9053 | -0- | -0- | -0- | 8708 | 3 | 345 | 9 | N | 314 | 342 | 1 | 170 |
| 05 | 9829 X | 9829 | -0- | -0- | -0- | 9533 | 3 | 296 | 9 | N | 269 | 352 | 1 | 87 |
| 06 | 8460 X | 8241 | -0- | -219 | -0- | 7924 | 3 | 317 | 9 | N | 288 | 176 | 1 | 199 |
| 07 | 9362 X | 8271 | -0- | -1091 | -0- | 7990 | 3 | 281 | 9 | N | 255 | 352 | 1 | 102 |
| 08 | 9827 X | 8043 | -0- | -1784 | -0- | 7809 | 3 | 234 | 9 | N | 213 | 182 | 1 | 133 |
| 09 | 9510 X | NO RPT | -0- | -9510 | -0- | | | | | N | NO RPT | | | 133 |
| ----- | | | | | | | | | | | | | | |
| BRYAN-HARPER UNIT WELL #: 1H RRCID -> 281037 COMPL. DATE 02/13/2013 TOTAL DEPTH 12504 PERF.12658 - 20300 | | | | | | | | | | | | | | |
| 04 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | 89 |
| 05 | 31 N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | 89 |
| 06 | 11 N | 9 | -0- | -2 | -0- | 9 | 3 | | | N | -0- | | | 89 |
| 07 | 4 N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | 89 |
| 08 | 15 N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | 89 |
| 09 | 9 N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | 89 |

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
 AMPLIFY ENERGY OPERATING LLC 020467
 CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|--------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | 63 | | | 230 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | 56 | 174 | 1 | 112 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | 128 | | | 240 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | 53 | 175 | 1 | 118 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | 109 | | | 227 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 227 |

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
 AMPLIFY ENERGY OPERATING LLC 020467
 RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DOUBLE BAYOU (FRIO 9) 25651 329 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 S & S OPERATING COMPANY, INC. 741047
 DOUBLE BAYOU CGU 1 WELL #: 6D RRCID -> 285027 COMPL. DATE 05/17/2012 TOTAL DEPTH 9080 PERF. 6270 - 6300

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DOUBLE BAYOU (FRIO 14) 25651 444 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 S & S OPERATING COMPANY, INC. 741047
 TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 275360 COMPL. DATE 12/09/2010 TOTAL DEPTH 10650 PERF. 9014 - 9016

| | | | | | | | | | | | | |
|-----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 27921 09/01/2019

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
 J3 OPERATING LLC 448256
 AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

| | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DRAKES BRANCH, N. (VICKSBURG) 26060 300 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP EAST SKILLERN WELL #: RRCID -> 278630 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11656 - 11682

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC 878942
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

| | | | | | | | | | | | | | | | | |
|-------|--------------------------|-----|-----|-----|---|-----|--|--|--|---|-----|--|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | 81 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | 81 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | 81 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | 81 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | 81 |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | 81 |

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

| | | | | | | | | | | | | | | | | |
|-------|--------------------------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | |
| 09 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

| | | | | | | | | | | | | | | | | |
|-------|--------------------------|------|-----|--------|---|-------|------|---|------|---|----|-----|---|--|--|-----|
| 04 | 0 | -0- | -0- | -0- | B | 66843 | | | | N | 27 | 150 | 1 | | | 127 |
| 05 | 13089 | 2011 | -0- | -11078 | B | 55765 | 2000 | 2 | 11 | 9 | N | 10 | | | | 137 |
| 06 | 13248 | 916 | -0- | -12332 | B | 43433 | 207 | 1 | 709 | 2 | N | -0- | | | | 137 |
| 07 | 13690 | 1535 | -0- | -12155 | B | 31278 | 395 | 1 | 1129 | 2 | N | 10 | | | | 147 |
| 08 | 0 | 1332 | -0- | 1332 | B | 32610 | 586 | 1 | 737 | 2 | N | 8 | | | | 155 |
| 09/01 | BALANCING DATE STATUS -> | | | 32610 | | | | | | | | | | | | |
| *09 | 13248 N | 1818 | -0- | -11430 | B | 21180 | 483 | 1 | 1331 | 2 | N | 4 | | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | |

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

| | | | | | | | | | | | | | | | | |
|-------|--------------------------|-----|-----|-----|---|-----|----|---|----|---|-----|-----|--|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 125 |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 125 |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 125 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 125 |
| 08 | 14B2 EXT | 80 | -0- | 80 | B | 80 | 35 | 1 | 45 | 2 | N | -0- | | | | 125 |
| 09/01 | BALANCING DATE STATUS -> | | | 80 | | | | | | | | | | | | |
| 09 | 14B2 EXT | 75 | -0- | 75 | B | 155 | 20 | 1 | 55 | 2 | N | -0- | | | | 125 |

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

| | | | | | | | | | | | | | | | | |
|-------|--------------------------|------|-----|------|---|-----|-----|---|------|---|---|-----|--|--|--|----|
| 04 | 390 N | 390 | -0- | -0- | B | -0- | 199 | 1 | 191 | 2 | N | -0- | | | | 58 |
| 05 | 759 N | 759 | -0- | -0- | B | -0- | 759 | 2 | | | N | -0- | | | | 58 |
| 06 | 1298 N | 1298 | -0- | -0- | B | -0- | 293 | 1 | 1005 | 2 | N | -0- | | | | 58 |
| 07 | 686 N | 686 | -0- | -0- | B | -0- | 178 | 1 | 508 | 2 | N | -0- | | | | 58 |
| 08 | 557 N | 557 | -0- | -0- | B | -0- | 247 | 1 | 310 | 2 | N | -0- | | | | 58 |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | |
| 09 | 1290 N | 676 | -0- | -614 | B | -0- | 180 | 1 | 496 | 2 | N | -0- | | | | 58 |

OIL AND GAS DIVISION

| DREWS LANDING (WILCOX CONS) | | //CONT.// | | 26099 400 | NON-ASSOCIATED | PRORATED | | | | CNTY: SAN JACINTO | | |
|---|--------------------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|---------------|-------------------|-------------------------|---------------|
| UPLAND OPERATING, LLC | | //CONT.// | | 878942 | | | | | | | | |
| LAZY M | | WELL #: | | 1 | RRCID -> | 247935 | COMPL. DATE | 02/01/2009 | TOTAL DEPTH | 11800 | PERF. | 11310 - 11421 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| LAZY M | | WELL #: | | 2 | RRCID -> | 248043 | COMPL. DATE | 04/09/2009 | TOTAL DEPTH | 12260 | PERF. | 10532 - 10562 |
| 04 | 0 | 12701 | -0- | 12701 B | 24881 | 6438 1 | 6171 2 | N | 84 | | | 264 |
| 05 | 8403 | -0- | -0- | -8403 B | 16478 | 92 9 | | N | 75 | 180 1 | | 159 |
| 06 | 8460 | 6143 | -0- | -2317 B | 14161 | 1374 1 | 4714 2 | N | 50 | | | 209 |
| 07 | 8742 | 6426 | -0- | -2316 B | 11845 | 55 9 | 4698 2 | N | 78 | 187 1 | | 100 |
| 08 | 0 | 7228 | -0- | 7228 B | 19073 | 1642 1 | 3990 2 | N | 64 | | | 164 |
| 09/01 | BALANCING DATE STATUS -> | | | 19073 | | 86 9 | | | | | | |
| 09 | 8460 | 6590 | -0- | -1870 B | 17203 | 3168 1 | 4786 2 | N | 61 | | | 225 |
| | | | | | | 70 9 | | | | | | |
| | | | | | | 67 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| LAZY M | | WELL #: | | 5 | RRCID -> | 281253 | COMPL. DATE | 09/10/2015 | TOTAL DEPTH | 8500 | PERF. | N/A |
| 04 | 0 A | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| 05 | 0 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| 06 | 0 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | -0- |
| RECLASSIFIED TO OIL DIST. 03 LEASE 27867 03/15/2021 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| DUBINA, W. (OAKVILLE 500) | | 26230 500 | | NON-ASSOCIATED | EXEMPT | | | | CNTY: FAYETTE | | | |
| EASTEX INJECTION, INC. | | 239237 | | | | | | | | | | |
| POKLUDA | | WELL #: | | 1 | RRCID -> | 113093 | COMPL. DATE | 06/21/1984 | TOTAL DEPTH | 725 | PERF. | 603 - 610 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| RAINOSEK | | WELL #: | | 1 | RRCID -> | 113095 | COMPL. DATE | 06/15/1984 | TOTAL DEPTH | 681 | PERF. | 601 - 614 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| DUFFY (FRIO 5550) | | 26334 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|--|------------|-----------------|--------------|----------------|------------------|------------------|------------|---------------|--------------------------|---------|
| DEWBRE PETROLEUM CORPORATION | | 216748 | | | | | | | | |
| DUFFY | | WELL #: | 24 | RRCID -> | 084966 | COMPL. DATE | 10/26/1979 | TOTAL DEPTH | 5812 PERF. 5425 - 5430 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| DUFFY (5370) | | 26334 320 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
| DEWBRE PETROLEUM CORPORATION | | 216748 | | | | | | | | |
| DUFFY, G. A. | | WELL #: | 1 | RRCID -> | 113724 | COMPL. DATE | 11/12/1984 | TOTAL DEPTH | 5660 PERF. 5396 - 5400 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| DUFFY, G. A. | | WELL #: | 28 | RRCID -> | 202776 | COMPL. DATE | 06/26/2004 | TOTAL DEPTH | 5790 PERF. 5380 - 5384 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| DUFFY, G. A. | | WELL #: | 12 | RRCID -> | 215628 | COMPL. DATE | 03/21/2006 | TOTAL DEPTH | 5680 PERF. 5372 - 5404 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| DUKE (6200) | | 26401 666 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
| ATLAS OPERATING LLC | | 036587 | | | | | | | | |
| SWANSON | | WELL #: | 1 | RRCID -> | 283644 | COMPL. DATE | 11/02/2016 | TOTAL DEPTH | 6310 PERF. 5976 - 5979 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 88 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 88 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 88 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 88 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 88 |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | 88 |
| DUNCAN (WILCOX) | | 26492 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
| TALOS GULF COAST ONSHORE LLC | | 835611 | | | | | | | | |
| I. V. DUNCAN RANCH | | WELL #: | 1 | RRCID -> | 283354 | COMPL. DATE | 04/04/2018 | TOTAL DEPTH | 14000 PERF. 9914 - 10042 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 58 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 58 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 58 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 58 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 58 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 58 |
| PLUGGED AND ABANDONED _____ 01/22/2020 | | | | | | | | | | |

| DUNCAN, S. (YEGUA 6500) | | 26495 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | | |
|----------------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| M & S EXPLORATION | | 518896 | | RRCID -> 148472 | | COMPL. DATE 02/25/1994 | | TOTAL DEPTH 7412 | | PERF. 6553 - 6556 | | | | | | |
| WADDELL "A" | | WELL #: | | RRCID -> 148472 | | COMPL. DATE 02/25/1994 | | TOTAL DEPTH 7412 | | PERF. 6553 - 6556 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| PLUGGED AND ABANDONED 06/11/2019 | | | | | | | | | | | | | | | | |

| DUNCAN SLOUGH (FRIO CONS.) | | 26506 050 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|----------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|---------------------|--------|-----|---|--|--|-----|
| ARCADIA OPERATING, LLC | | 028734 | | RRCID -> 201102 | | COMPL. DATE 11/14/2003 | | TOTAL DEPTH 15094 | | PERF. 11578 - 11597 | | | | | | |
| RUNNELLS GAS UNIT | | WELL #: | | RRCID -> 201102 | | COMPL. DATE 11/14/2003 | | TOTAL DEPTH 15094 | | PERF. 11578 - 11597 | | | | | | |
| 04 | 7752 X | 7752 | -0- | -0- | -0- | 7706 | 2 | 46 | 9 | N | 42 | | | | | 144 |
| 05 | 6541 X | 7146 | -0- | 605 | -0- | 7105 | 2 | 41 | 9 | N | 37 | | | | | 181 |
| 06 | 7017 X | 7017 | -0- | -0- | -0- | 6977 | 2 | 40 | 9 | N | 36 | | | | | 217 |
| 07 | 7905 X | 5752 | -0- | -2153 | -0- | 5726 | 2 | 26 | 9 | N | 24 | 178 | 1 | | | 63 |
| 08 | 7998 X | NO RPT | -0- | -7998 | -0- | | | | | N | NO RPT | | | | | 63 |
| 09 | 7740 X | NO RPT | -0- | -7740 | -0- | | | | | N | NO RPT | | | | | 63 |

| RUNNELLS GAS UNIT 1 | | WELL #: | | RRCID -> 253410 | | COMPL. DATE 08/02/2009 | | TOTAL DEPTH 14700 | | PERF. 11458 - 11469 | | | | | | |
|---------------------|----------|---------|-----|-----------------|-----|------------------------|--|-------------------|--|---------------------|--------|--|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

| ATLAS OPERATING LLC | | 036587 | | RRCID -> 006036 | | COMPL. DATE 02/23/1962 | | TOTAL DEPTH 11659 | | PERF. 10193 - 10214 | | | | | | |
|---------------------|----------|---------|-----|-----------------|-----|------------------------|--|-------------------|--|---------------------|--------|--|--|--|--|-----|
| STODDARD -A- | | WELL #: | | RRCID -> 006036 | | COMPL. DATE 02/23/1962 | | TOTAL DEPTH 11659 | | PERF. 10193 - 10214 | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| STODDARD-LEWIS UNIT | | WELL #: | | RRCID -> 147005 | | COMPL. DATE 05/24/1993 | | TOTAL DEPTH 11500 | | PERF. 10194 - 10206 | | | | | | |
|---------------------|----------|---------|-----|-----------------|-----|------------------------|--|-------------------|--|---------------------|--------|--|--|--|--|---|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

| LEWIS, J. C. | | WELL #: | | RRCID -> 160251 | | COMPL. DATE 11/05/2006 | | TOTAL DEPTH 11687 | | PERF. 10384 - 10540 | | | | | | |
|--------------|----------|---------|-----|-----------------|-----|------------------------|---|-------------------|---|---------------------|--------|----|---|--|--|----|
| 04 | 418 N | 418 | -0- | -0- | -0- | 394 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 55 |
| 05 | 401 N | 401 | -0- | -0- | -0- | 379 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 50 |
| 06 | 467 N | 467 | -0- | -0- | -0- | 436 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 52 |
| 07 | 458 N | 458 | -0- | -0- | -0- | 436 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 47 |
| *08 | 566 N | 566 | -0- | -0- | -0- | 536 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 45 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 6146 X | 6146 | -0- | -0- | -0- | 5918 | 2 | 228 | 9 | N | 207 | 183 | 1 | | | 31 |
| 05 | 6291 X | 6291 | -0- | -0- | -0- | 6060 | 2 | 231 | 9 | N | 210 | 190 | 1 | | | 51 |
| 06 | 5986 X | 5986 | -0- | -0- | -0- | 5874 | 2 | 112 | 9 | N | 102 | | | | | 153 |
| 07 | 6356 X | 6356 | -0- | -0- | -0- | 6224 | 2 | 132 | 9 | N | 120 | 182 | 1 | | | 91 |
| *08 | 6057 X | 6057 | -0- | -0- | -0- | 5929 | 2 | 128 | 9 | N | 116 | 178 | 1 | | | 29 |
| 09 | 300 X | NO RPT | -0- | -300 | -0- | | | | | N | NO RPT | | | | | 29 |

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

| | | | | | | | | | | | | | | | | |
|-----|----------|--------|-----|-----|-----|-----|---|----|---|---|--------|----|---|--|--|----|
| 04 | 295 N | 295 | -0- | -0- | -0- | 275 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 31 |
| 05 | 313 N | 313 | -0- | -0- | -0- | 295 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 28 |
| 06 | 323 N | 323 | -0- | -0- | -0- | 302 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 29 |
| 07 | 327 N | 327 | -0- | -0- | -0- | 312 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 25 |
| *08 | 460 N | 460 | -0- | -0- | -0- | 436 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 27 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

| | | | | | | | | | | | | | | | | |
|-----|----------|--------|-----|-------|------|------|---|-----|---|---|--------|-----|---|--|--|----|
| 04 | 3000 N | 1958 | -0- | -1042 | 6828 | 1846 | 2 | 112 | 9 | Y | 102 | 124 | 1 | | | 58 |
| 05 | 3100 N | 1928 | -0- | -1172 | 5656 | 1821 | 2 | 107 | 9 | Y | 97 | 119 | 1 | | | 36 |
| 06 | 3000 N | 1930 | -0- | -1070 | 4586 | 1802 | 2 | 128 | 9 | Y | 116 | 109 | 1 | | | 43 |
| 07 | 3100 N | 2242 | -0- | -858 | 3728 | 2136 | 2 | 106 | 9 | Y | 96 | 124 | 1 | | | 15 |
| *08 | 3100 N | 1904 | -0- | -1196 | 2532 | 1771 | 2 | 133 | 9 | Y | 121 | 120 | 1 | | | 16 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 2532 | | | | | Y | NO RPT | | | | | 16 |

J. C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GAITHER PETROLEUM CORPORATION 292850
SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |

| DUNCAN SLOUGH (FRIO CONS.) | | //CONT.// | | 26506 050 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | | |
|------------------------------|---|------------|------------------|--------------|----------------|----------|------------------|------------|-----------------|------------------|--------------------|----------|---------|
| GATHER PETROLEUM CORPORATION | | //CONT.// | | 292850 | | | | | | | | | |
| ALLEGRO-BUCKEYE | | WELL #: | | 1 | RRCID -> | 202774 | COMPL. DATE | 04/08/2008 | TOTAL DEPTH | 11850 | PERF.11496 - 11758 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 212 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 212 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 212 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 212 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 212 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 212 |

| SANTOS-BUCKEYE | | WELL #: | | 2 | RRCID -> | 279055 | COMPL. DATE | 09/05/2012 | TOTAL DEPTH | 14719 | PERF.11753 - 11760 | | |
|----------------|--|----------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--|----|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |

| SHOCO PRODUCTION LLC | | 778196 | | WELL #: | 1H | RRCID -> | 271146 | COMPL. DATE | 10/25/2013 | TOTAL DEPTH | 10438 | PERF.11486 - 14330 | |
|----------------------|-----|--------|-----|---------|------|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| 04 | 411 | N | 411 | -0- | -0- | -0- | 363 | 2 | 48 | 9 | N | 44 | 134 |
| 05 | 372 | N | 182 | -0- | -190 | -0- | 160 | 2 | 22 | 9 | N | 20 | 154 |
| 06 | 300 | N | 116 | -0- | -184 | -0- | 98 | 2 | 18 | 9 | N | 16 | 170 |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | 170 |
| 08 | 186 | N | 1 | -0- | -185 | -0- | 1 | 2 | | | N | -0- | 170 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | 4 | 174 |

| DUNCAN SLOUGH, S. (FRIO, LO.) | | 26510 500 | | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | |
|-------------------------------|------|-----------|--------|----------------|----------|--------|-------------|-----------------|-------------|-------|--------------------|--------|-----|
| ARCADIA OPERATING, LLC | | 028734 | | | | | | | | | | | |
| PIERCE EST. OIL & GAS INTS. | | WELL #: | | 1 | RRCID -> | 048189 | COMPL. DATE | 03/31/1970 | TOTAL DEPTH | 11478 | PERF.11326 - 11336 | | |
| 04 | 3066 | R | 3066 | -0- | -0- | -0- | 3014 | 2 | 52 | 9 | N | 47 | 156 |
| 05 | 3100 | # | 3153 | -0- | 53 | -0- | 3108 | 2 | 45 | 9 | N | 41 | 197 |
| 06 | 2947 | R | 2947 | -0- | -0- | -0- | 2779 | 2 | 168 | 9 | N | 153 | 170 |
| *07 | 3225 | R | 3225 | -0- | -0- | -0- | 3185 | 2 | 40 | 9 | N | 36 | 206 |
| 08 | 3162 | # | NO RPT | -0- | -3162 | -0- | | | | | N | NO RPT | 206 |
| 09 | 3060 | # | NO RPT | -0- | -3060 | -0- | | | | | N | NO RPT | 206 |

| DUNCAN SLOUGH, SE. (FRIO LO.) | | 26510 600 | | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | |
|-------------------------------|-----|-----------|--------|----------------|----------|--------|-------------|-----------------|-------------|-------|--------------------|--------|-----|
| KRISTEN OIL AND GAS, INC. | | 477382 | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: | | 1 | RRCID -> | 051155 | COMPL. DATE | 09/03/1971 | TOTAL DEPTH | 11500 | PERF.11106 - 11116 | | |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 6 | 1 | 216 | 2 | N | 2 | 153 |
| | | | | | | | | | | | | | |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 155 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 6 | 1 | 265 | 2 | N | 3 | 158 |
| | | | | | | | | | | | | | |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 12 | 1 | 185 | 2 | N | 3 | 161 |
| | | | | | | | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 163 |
| 09 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | 163 |

| DUNCAN SLOUGH, SW (FRIO 7) LEXINGTON EXPLORATION LLC STEELE, L. M. TRUST | | 26512 700 500221 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
|--|------------|---------------------|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|--------------------------------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| WELL #: | | 1 | | RRCID -> 130044 | | COMPL. DATE 01/25/1989 | | TOTAL DEPTH 16500 PERF.11302 - 11321 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| DUNCAN SLOUGH, W. (FRIO, LO.) PLANTATION OPERATING CO., INC. TERRY, P.P. | | 26513 200 667907 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
|--|----------|---------------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| WELL #: | | 2 | | RRCID -> 098410 | | COMPL. DATE 10/28/1981 | | TOTAL DEPTH 11082 PERF.10862 - 10867 | | | | | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| PLUGGED AND ABANDONED 11/02/2000 | | | | | | | | | | | | | | | | |

| DURKEE (DY SAND) AMERICO ENERGY RESOURCES, LLC PIZZITOLA UNIT | | 26754 040 019752 | | ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | | |
|---|----------|---------------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|--|--|----|
| WELL #: | | 2 | | RRCID -> 142147 | | COMPL. DATE 01/15/1991 | | TOTAL DEPTH 7145 PERF. 6896 - 6902 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

| BASH UNIT | | WELL #: A 6 | | RRCID -> 173467 | | COMPL. DATE 12/17/1997 | | TOTAL DEPTH 8257 PERF. 7006 - 7014 | | | | | | | | |
|-----------|----------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |

| DYERSDALE (WILCOX 12100) ETOCO, L.P. WALKER | | 26876 700 255133 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | | |
|---|----------|---------------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| WELL #: | | 1R | | RRCID -> 182406 | | COMPL. DATE 01/24/2003 | | TOTAL DEPTH 13770 PERF.12497 - 12501 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| MAVERICK SERVICES 3M, LLC WALKER | | 534164 2D | | RRCID -> 208410 | | COMPL. DATE 12/15/2005 | | TOTAL DEPTH 14764 PERF. 5776 - 5844 | | | | | | | | |
|-------------------------------------|----------|--------------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|--|-----|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 MENGDEN, W. ESTATE OF 559696
 RJS UNIT WELL #: 4 U RRCID -> 067977 COMPL. DATE 03/25/1976 TOTAL DEPTH 9175 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTERN ENERGY GROUP, LLC 911874
 GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 CRISCO OPERATING LLC 189978
 MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | DLQ G-10 | 14 | -0- | 14 | 33 | 11 | 4 | 3 | 9 | Y | 3 | | | | | 49 |
| 05 | DLQ G-10 | 11 | -0- | 11 | 44 | 9 | 4 | 2 | 9 | Y | 2 | | | | | 51 |
| 06 | DLQ G-10 | 14 | -0- | 14 | 58 | 8 | 4 | 6 | 9 | Y | 5 | | | | | 56 |
| 07 | 70 N | 12 | -0- | -58 | -0- | 9 | 4 | 3 | 9 | Y | 3 | | | | | 59 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |

RJS UNIT WELL #: 3 RRCID -> 272057 COMPL. DATE 07/07/2011 TOTAL DEPTH 9300 PERF. 9054 - 9079

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 16 N | 16 | -0- | -0- | -0- | 12 | 4 | 4 | 9 | N | 4 | | | | | 32 |
| 05 | 31 N | 13 | -0- | -18 | -0- | 10 | 4 | 3 | 9 | N | 3 | | | | | 35 |
| 06 | 15 N | 15 | -0- | -0- | -0- | 11 | 4 | 4 | 9 | N | 4 | | | | | 39 |
| 07 | 31 N | 12 | -0- | -19 | -0- | 10 | 4 | 2 | 9 | N | 2 | | | | | 41 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

MENGDEN, W. ESTATE OF 559696
 RJS UNIT WELL #: 4 L RRCID -> 067978 COMPL. DATE 03/25/1976 TOTAL DEPTH 9175 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTERN ENERGY GROUP, LLC 911874
 GEORGE KOSTAS WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | |
|----------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------|--------------|-------------|
| DYERSDALE, N. (8100) | | | 26878 850 | | ASSOCIATED | | | ONE WELL | | | CNTY: HARRIS | |
| CRISCO OPERATING LLC | | | 189978 | | | | | | | | | |
| BROOK, M. I. | | | WELL #: | 2 | RRCID -> | 201402 | COMPL. DATE | 05/09/2003 | TOTAL DEPTH | 9350 | PERF. | 8040 - 8046 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | BALANCE |
| 04 | | 14 N | 14 | -0- | -0- | -0- | 10 4 | 4 9 | | N | 4 | 23 |
| 05 | | 31 N | 14 | -0- | -17 | -0- | 11 4 | 3 9 | | N | 3 | 26 |
| 06 | | 30 N | 16 | -0- | -14 | -0- | 10 4 | 6 9 | | N | 5 | 31 |
| 07 | | 20 N | 20 | -0- | -0- | -0- | 11 4 | 9 9 | | N | 8 | 39 |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 39 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 39 |

| ----- | | | | | | | | | | | | |
|------------------------|--|-----|-----------|-----|----------------|--------|-------------|------------|-------------|------|---------------|-------------|
| DYNAMIC (FRIO 3700) | | | 26909 190 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | |
| KALLAS UNIT | | | WELL #: | 1 | RRCID -> | 179413 | COMPL. DATE | 05/07/2011 | TOTAL DEPTH | 7715 | PERF. | 3640 - 3850 |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------|--|--------|-----------|-----|----------------|--------|-------------|------------|-------------|-------|---------------|---------------|
| DYNAMIC (WILCOX 12,500) | | | 26909 475 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON | |
| DYNAMIC PRODUCTION, INC. | | | 237926 | | | | | | | | | |
| DUNCAN | | | WELL #: | 3 | RRCID -> | 182405 | COMPL. DATE | 02/16/2001 | TOTAL DEPTH | 13873 | PERF. | 12556 - 12811 |
| 04 | | 1473 N | 1473 | -0- | -0- | -0- | 75 1 | 1348 2 | | N | 45 | 166 |
| | | | | | | | 50 9 | | | | | |
| 05 | | 1505 N | 1505 | -0- | -0- | -0- | 75 1 | 1387 2 | | N | 39 | 205 |
| | | | | | | | 43 9 | | | | | |
| 06 | | 1470 N | 1414 | -0- | -56 | -0- | 75 1 | 1306 2 | | N | 30 | 235 |
| | | | | | | | 33 9 | | | | | |
| 07 | | 1519 N | 1197 | -0- | -322 | -0- | 75 1 | 1107 2 | | N | 14 | 36 |
| | | | | | | | 15 9 | | | | 213 1 | |
| 08 | | 1519 N | 1280 | -0- | -239 | -0- | 75 1 | 1171 2 | | N | 31 | 67 |
| | | | | | | | 34 9 | | | | | |
| 09 | | 1410 N | NO RPT | -0- | -1410 | -0- | | | | N | NO RPT | 67 |

| ----- | | | | | | | | | | | | |
|-------------------------------|--|----------|-----------|-----|----------------|--------|-------------|------------|-------------|-------|---------------|---------------|
| DYNAMIC (WILCOX 15,150) | | | 26909 480 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: WHARTON | |
| EVANS, S. LAVON JR. OPER. CO. | | | 255456 | | | | | | | | | |
| LLSE MILLER | | | WELL #: | 1 | RRCID -> | 254918 | COMPL. DATE | 04/03/2007 | TOTAL DEPTH | 17030 | PERF. | 16758 - 16784 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | |
|------------------------|--|----------|---------|-----|----------------|--------|-------------|------------|-------------|-------|---------------|---------------|
| HILCORP ENERGY COMPANY | | | 386310 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON | |
| PEACH CREEK GAS UNIT | | | 386310 | | | | | | | | | |
| | | | WELL #: | 1 | RRCID -> | 185829 | COMPL. DATE | 06/17/2001 | TOTAL DEPTH | 16265 | PERF. | 15824 - 15854 |
| 04 | | DLQ G-10 | 2707 | -0- | 2707 | 5875 | 460 1 | 2245 2 | | Y | 2 | 9 |
| | | | | | | | 2 9 | | | | | |
| 05 | | DLQ G-10 | 2773 | -0- | 2773 | 8648 | 332 1 | 2440 2 | | Y | 1 | 10 |
| | | | | | | | 1 9 | | | | | |
| 06 | | 11305 X | 2657 | -0- | -8648 | -0- | 258 1 | 2398 2 | | Y | 1 | 11 |
| | | | | | | | 1 9 | | | | | |
| 07 | | 2784 X | 2784 | -0- | -0- | -0- | 276 1 | 2507 2 | | Y | 1 | 12 |
| | | | | | | | 1 9 | | | | | |
| 08 | | 3069 X | 728 | -0- | -2341 | -0- | 69 1 | 659 2 | | Y | -0- | 12 |
| *09 | | 3031 X | 3031 | -0- | -0- | -0- | 325 1 | 2706 2 | | Y | -0- | 12 |

| DYNAMIC (WILCOX 15,150) | | //CONT.// 26909 480 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
|-------------------------|----------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| FORGASON DEEP GAS UNIT | | WELL #: 1 | | RRCID -> 185831 | | COMPL. DATE 02/05/2001 | | TOTAL DEPTH 16018 PERF.15149 - 15507 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| FORGASON DEEP G.U. | | WELL #: 2 | | RRCID -> 191841 | | COMPL. DATE 08/31/2002 | | TOTAL DEPTH 16146 PERF.15630 - 15670 | | | | | | | | |
|--------------------|----------|-----------|-----|-----------------|-------|------------------------|---------|--------------------------------------|----|--|-------|--|--|--|--|-----|
| 04 | DLQ G-10 | 14497 | -0- | 14497 | 31736 | 2459 1 | 12005 2 | Y | 30 | | | | | | | 82 |
| 05 | DLQ G-10 | 14768 | -0- | 14768 | 46504 | 1761 1 | 12945 2 | Y | 56 | | | | | | | 138 |
| 06 | 61070 X | 14566 | -0- | -46504 | -0- | 1412 1 | 13122 2 | Y | 29 | | | | | | | 167 |
| 07 | 14772 X | 14772 | -0- | -0- | -0- | 1459 1 | 13255 2 | Y | 53 | | 124 1 | | | | | 96 |
| 08 | 17236 X | 3840 | -0- | -13396 | -0- | 363 1 | 3469 2 | Y | 7 | | | | | | | 103 |
| 09 | 14580 X | 3747 | -0- | -10833 | -0- | 401 1 | 3338 2 | Y | 7 | | | | | | | 110 |

| PEACH CREEK GAS UNIT | | WELL #: 2 | | RRCID -> 195513 | | COMPL. DATE 04/29/2003 | | TOTAL DEPTH 16150 PERF.15700 - 15770 | | | | | | | | |
|----------------------|----------|-----------|-----|-----------------|-------|------------------------|--------|--------------------------------------|-----|--|--|--|--|--|--|----|
| 04 | DLQ G-10 | 3505 | -0- | 3505 | 7311 | 596 1 | 2907 2 | Y | 2 | | | | | | | 8 |
| 05 | DLQ G-10 | 3446 | -0- | 3446 | 10757 | 413 1 | 3032 2 | Y | 1 | | | | | | | 9 |
| 06 | 14322 X | 3565 | -0- | -10757 | -0- | 346 1 | 3218 2 | Y | 1 | | | | | | | 10 |
| 07 | 3684 X | 3684 | -0- | -0- | -0- | 365 1 | 3318 2 | Y | 1 | | | | | | | 11 |
| 08 | 3813 X | 1003 | -0- | -2810 | -0- | 95 1 | 908 2 | Y | -0- | | | | | | | 11 |
| *09 | 3667 X | 3667 | -0- | -0- | -0- | 393 1 | 3273 2 | Y | 1 | | | | | | | 12 |

| FORGASON DEEP UNIT | | WELL #: 4 | | RRCID -> 196147 | | COMPL. DATE 05/16/2003 | | TOTAL DEPTH 15824 PERF.15090 - 15550 | | | | | | | | |
|--------------------|----------|-----------|-----|-----------------|------|------------------------|--------|--------------------------------------|----|--|------|--|--|--|--|----|
| 04 | DLQ G-10 | 2256 | -0- | 2256 | 4690 | 380 1 | 1853 2 | Y | 21 | | | | | | | 35 |
| 05 | DLQ G-10 | 2247 | -0- | 2247 | 6937 | 264 1 | 1940 2 | Y | 39 | | | | | | | 74 |
| 06 | 300 N | 2031 | -0- | 1731 | 8668 | 196 1 | 1820 2 | Y | 14 | | | | | | | 88 |
| 07 | 3100 N | 2146 | -0- | -954 | 7714 | 210 1 | 1908 2 | Y | 25 | | 64 1 | | | | | 49 |
| 08 | 3100 N | 405 | -0- | -2695 | 5019 | 38 1 | 366 2 | Y | 1 | | | | | | | 50 |
| *09 | 3000 N | 2495 | -0- | -505 | 4514 | 267 1 | 2225 2 | Y | 3 | | | | | | | 53 |

| DYNAMIC (WILCOX 15,150) | | //CONT.// 26909 480 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WHARTON | | | | | |
|-------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | |
| PEACH CREEK GAS UNIT | | WELL #: 3 | | RRCID -> 197492 | | COMPL. DATE 07/26/2003 | | TOTAL DEPTH 16269 | | PERF.15420 - 15960 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | DLQ G-10 | 2578 | -0- | 2578 | 5093 | 438 | 1 | 2139 | 2 | Y | 1 | | | | 6 |
| 05 | DLQ G-10 | 2597 | -0- | 2597 | 7690 | 311 | 1 | 2286 | 2 | Y | -0- | | | | 6 |
| 06 | 300 N | 2470 | -0- | 2170 | 9860 | 240 | 1 | 2230 | 2 | Y | -0- | | | | 6 |
| 07 | 3100 N | 2565 | -0- | -535 | 9325 | 254 | 1 | 2311 | 2 | Y | -0- | | | | 6 |
| 08 | 3100 N | 669 | -0- | -2431 | 6894 | 63 | 1 | 606 | 2 | Y | -0- | | | | 6 |
| *09 | 3000 N | 2653 | -0- | -347 | 6547 | 284 | 1 | 2369 | 2 | Y | -0- | | | | 6 |
| PEACH CREEK GAS UNIT | | WELL #: 5 | | RRCID -> 200830 | | COMPL. DATE 12/30/2003 | | TOTAL DEPTH 16250 | | PERF.15368 - 15930 | | | | | |
| 04 | DLQ G-10 | 2142 | -0- | 2142 | 4490 | 364 | 1 | 1776 | 2 | Y | 2 | | | | 10 |
| 05 | DLQ G-10 | 2116 | -0- | 2116 | 6606 | 253 | 1 | 1863 | 2 | Y | -0- | | | | 10 |
| 06 | 300 N | 2010 | -0- | 1710 | 8316 | 195 | 1 | 1813 | 2 | Y | 2 | | | | 12 |
| 07 | 3100 N | 2112 | -0- | -988 | 7328 | 209 | 1 | 1902 | 2 | Y | 1 | | | | 13 |
| 08 | 3100 N | 556 | -0- | -2544 | 4784 | 53 | 1 | 503 | 2 | Y | -0- | | | | 13 |
| *09 | 3000 N | 2321 | -0- | -679 | 4105 | 249 | 1 | 2072 | 2 | Y | -0- | | | | 13 |
| PEACH CREEK GAS UNIT | | WELL #: 6 | | RRCID -> 203438 | | COMPL. DATE 05/27/2004 | | TOTAL DEPTH 16095 | | PERF.15707 - 15787 | | | | | |
| 04 | DLQ G-10 | 5884 | -0- | 5884 | 11649 | 1000 | 1 | 4882 | 2 | Y | 2 | | | | 51 |
| 05 | DLQ G-10 | 9856 | -0- | 9856 | 21505 | 1180 | 1 | 8676 | 2 | Y | -0- | | | | 51 |
| 06 | 30452 X | 8947 | -0- | -21505 | -0- | 869 | 1 | 8075 | 2 | Y | 3 | | | | 54 |
| 07 | 9215 X | 9215 | -0- | -0- | -0- | 913 | 1 | 8298 | 2 | Y | 4 | | | | 58 |
| 08 | 9858 X | 2804 | -0- | -7054 | -0- | 265 | 1 | 2539 | 2 | Y | -0- | | | | 58 |
| *09 | 10132 X | 10132 | -0- | -0- | -0- | 1086 | 1 | 9043 | 2 | Y | 3 | | | | 61 |
| PEACH CREEK GAS UNIT | | WELL #: 8 | | RRCID -> 209214 | | COMPL. DATE 04/18/2005 | | TOTAL DEPTH 16050 | | PERF.15660 - 15768 | | | | | |
| 04 | DLQ G-10 | 11132 | -0- | 11132 | 24288 | 1892 | 1 | 9237 | 2 | Y | 3 | | | | 51 |
| 05 | DLQ G-10 | 11798 | -0- | 11798 | 36086 | 1413 | 1 | 10385 | 2 | Y | -0- | | | | 51 |
| 06 | 47096 X | 11010 | -0- | -36086 | -0- | 1070 | 1 | 9939 | 2 | Y | 1 | | | | 52 |
| 07 | 11600 X | 11600 | -0- | -0- | -0- | 1150 | 1 | 10449 | 2 | Y | 1 | | | | 53 |
| 08 | 12958 X | 3145 | -0- | -9813 | -0- | 298 | 1 | 2847 | 2 | Y | -0- | | | | 53 |
| *09 | 12524 X | 12524 | -0- | -0- | -0- | 1342 | 1 | 11182 | 2 | Y | -0- | | | | 53 |
| PEACH CREEK GAS UNIT | | WELL #: 10R | | RRCID -> 209797 | | COMPL. DATE 12/15/2004 | | TOTAL DEPTH 16200 | | PERF.15420 - 15960 | | | | | |
| 04 | DLQ G-10 | 2913 | -0- | 2913 | 6614 | 495 | 1 | 2416 | 2 | Y | 2 | | | | 15 |
| 05 | DLQ G-10 | 2990 | -0- | 2990 | 9604 | 358 | 1 | 2632 | 2 | Y | -0- | | | | 15 |
| 06 | 12579 X | 2975 | -0- | -9604 | -0- | 289 | 1 | 2686 | 2 | Y | -0- | | | | 15 |
| 07 | 3122 X | 3122 | -0- | -0- | -0- | 310 | 1 | 2812 | 2 | Y | -0- | | | | 15 |
| 08 | 3286 X | 821 | -0- | -2465 | -0- | 78 | 1 | 743 | 2 | Y | -0- | | | | 15 |
| *09 | 3577 X | 3577 | -0- | -0- | -0- | 383 | 1 | 3194 | 2 | Y | -0- | | | | 15 |

| DYNAMIC (WILCOX 15,150) | | //CONT.// 26909 480 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|-------------------------|----------|---------------------|--------------|-----------------|------------------|------------------------|-----|--------------------------------------|------------------|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| PEACH CREEK GAS UNIT | | WELL #: 11 | | RRCID -> 210743 | | COMPL. DATE 02/01/2005 | | TOTAL DEPTH 16149 PERF.15789 - 15894 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |

| FORGASON DEEP GAS UNIT | | WELL #: 5 | | RRCID -> 213823 | | COMPL. DATE 07/25/2005 | | TOTAL DEPTH 15706 PERF.15257 - 15710 | | |
|------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| PEACH CREEK GAS UNIT | | WELL #: 4 | | RRCID -> 223715 | | COMPL. DATE 08/22/2006 | | TOTAL DEPTH 16338 PERF.15425 - 16010 | | |
|----------------------|----------|-----------|-----|-----------------|------|------------------------|--------|--------------------------------------|-----|----|
| 04 | DLQ G-10 | 1583 | -0- | 1583 | 3455 | 269 1 | 1313 2 | Y | 1 | 10 |
| 05 | DLQ G-10 | 1465 | -0- | 1465 | 4920 | 175 1 | 1290 2 | Y | -0- | 10 |
| 06 | 400 N | 1719 | -0- | 1319 | 6239 | 167 1 | 1552 2 | Y | -0- | 10 |
| 07 | 3100 N | 2065 | -0- | -1035 | 5204 | 205 1 | 1860 2 | Y | -0- | 10 |
| 08 | 3100 N | 549 | -0- | -2551 | 2653 | 52 1 | 497 2 | Y | -0- | 10 |
| *09 | 3000 N | 1924 | -0- | -1076 | 1577 | 206 1 | 1718 2 | Y | -0- | 10 |

| DYNAMIC (YEGUA 7250) | | 26909 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|-------------------------------------|--------|-------|
| DYNAMIC PRODUCTION, INC. | | 237926 | | | | | | | | |
| DUNCAN | | WELL #: 1 | | RRCID -> 282567 | | COMPL. DATE 09/22/2014 | | TOTAL DEPTH 17070 PERF. 7036 - 7125 | | |
| 04 | 1701 N | 1701 | -0- | -0- | -0- | 30 1 | 1656 2 | N | 14 | 154 |
| 05 | 1891 N | 1850 | -0- | -41 | -0- | 15 9 | 1796 2 | N | 22 | 176 |
| 06 | 1412 N | 1412 | -0- | -0- | -0- | 30 1 | 1374 2 | N | 7 | 183 |
| 07 | 1988 N | 1988 | -0- | -0- | -0- | 8 9 | 1957 2 | N | 1 | 138 1 |
| 08 | 1860 N | 51 | -0- | -1809 | -0- | 30 1 | 21 2 | N | -0- | 46 |
| 09 | 1410 N | NO RPT | -0- | -1410 | -0- | | | N | NO RPT | 46 |

| EAGLE BAY (VICKSBURG) | | 27068 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | |
|-----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|-----|
| FIELDWOOD ONSHORE LLC | | 267774 | | | | | | | | |
| SAN LEON UNIT SWD | | WELL #: 1 | | RRCID -> 176012 | | COMPL. DATE 08/25/1999 | | TOTAL DEPTH 6066 PERF. 5600 - 5746 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| STATE TRACT 331 | | WELL #: 5ST | | RRCID -> 179673 | | COMPL. DATE 08/17/2000 | | TOTAL DEPTH 16301 PERF.16510 - 18135 | | |
|-----------------|-------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| EAGLE BAY (VICKSBURG) | | //CONT.// 27068 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | |
|------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|----------------------|--------------------------------------|--------|----------------------|---------|
| FIELDWOOD ONSHORE LLC | | //CONT.// 267774 | | | | | | | | | |
| STATE TRACT 331 | | WELL #: 6 | | RRCID -> 183756 | | COMPL. DATE 05/18/2001 | | TOTAL DEPTH 16190 PERF.15524 - 15680 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| SAN LEON GAS UNIT | | WELL #: 1ST | | RRCID -> 185633 | | COMPL. DATE 08/07/2002 | | TOTAL DEPTH 16280 PERF.14916 - 14950 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EAGLE BAY GAS UNIT | | WELL #: 3291 | | RRCID -> 186891 | | COMPL. DATE 11/06/2001 | | TOTAL DEPTH 15913 PERF.16260 - 17110 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| STATE TRACT 331 | | WELL #: 7 | | RRCID -> 188921 | | COMPL. DATE 02/23/2002 | | TOTAL DEPTH 16462 PERF.16146 - 16159 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| STATE TRACT 331 | | WELL #: 9 | | RRCID -> 191681 | | COMPL. DATE 09/22/2003 | | TOTAL DEPTH 16700 PERF.15899 - 15991 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| STATE TRACT 331 | | WELL #: 8 | | RRCID -> 207398 | | COMPL. DATE 12/25/2004 | | TOTAL DEPTH 17355 PERF.17172 - 17182 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 94 | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 94 | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 94 | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 94 | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 94 | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 94 | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BLOW FISH GAS UNIT 329 | | WELL #: 2 | | RRCID -> 227360 | | COMPL. DATE 08/04/2006 | | TOTAL DEPTH 16500 PERF.15527 - 15568 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| EAGLE BAY (VICKSBURG) | | //CONT.// 27068 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | | | | | | |
|-----------------------------|----------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| FIELDWOOD ONSHORE LLC | | //CONT.// 267774 | | | | | | | | | | | | | | |
| STATE TRACT 330 GAS UNIT | | WELL #: 2 | | RRCID -> 234082 | | COMPL. DATE 06/30/2007 | | TOTAL DEPTH 16165 PERF.17004 - 17012 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SAN LEON GAS UNIT B | | WELL #: 1 | | RRCID -> 255675 | | COMPL. DATE 07/29/2008 | | TOTAL DEPTH 17150 PERF.16885 - 16895 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 330 | | WELL #: 3 | | RRCID -> 269151 | | COMPL. DATE 06/09/2012 | | TOTAL DEPTH 16000 PERF.16220 - 16648 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EAGLE BAY (VICKSBURG 15750) | | 27068 520 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | | | |
| FIELDWOOD ONSHORE LLC | | 267774 | | | | | | | | | | | | | | |
| STATE TRACT 331 | | WELL #: 5ST | | RRCID -> 178537 | | COMPL. DATE 07/02/2000 | | TOTAL DEPTH 16301 PERF.17942 - 18135 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EAGLE BAY GAS UNIT | | WELL #: 3291 | | RRCID -> 186892 | | COMPL. DATE 11/06/2001 | | TOTAL DEPTH 15913 PERF.17006 - 17110 | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 331 | | WELL #: 7 | | RRCID -> 188919 | | COMPL. DATE 02/23/2002 | | TOTAL DEPTH 16462 PERF.15421 - 15248 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| EAGLE LAKE (WILCOX A-2) | | 27094 333 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
|------------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| AURORA RESOURCES CORPORATION | | 036931 | | | | | | | | | | | | |
| EAGLE LAKE GAS UNIT #1 | | WELL #: 1 | | RRCID -> 279146 | | COMPL. DATE 07/13/2015 | | TOTAL DEPTH 9962 | | PERF. 9609 - 9629 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 81 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 81 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 81 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 81 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 81 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 81 |

| EAGLE LAKE (WILCOX A-3) | | 27094 666 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
|------------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|-----|--|--|-----|
| AURORA RESOURCES CORPORATION | | 036931 | | | | | | | | | | | | |
| EAGLE LAKE GAS UNIT #2 | | WELL #: 1 | | RRCID -> 283201 | | COMPL. DATE 05/24/2017 | | TOTAL DEPTH 9679 | | PERF. 9661 - 9674 | | | | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 177 |

| EAGLE'S CLAW (YEGUA) | | 27137 475 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|--------|--|--|-----|
| SHIDLER, MARK L., INC. | | 776590 | | | | | | | | | | | | |
| PATOS GAS UNIT | | WELL #: 1 | | RRCID -> 146623 | | COMPL. DATE 07/22/1993 | | TOTAL DEPTH 7760 | | PERF. 7610 - 7634 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EASTER (15120) | | 27316 970 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
|-------------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|--|---------------------|--------|--|--|-----|
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | | | | |
| LEHRER | | WELL #: 2 | | RRCID -> 199076 | | COMPL. DATE 12/22/2003 | | TOTAL DEPTH 16650 | | PERF. 14798 - 14818 | | | | |
| 04 | 4980 X | 4628 | -0- | -352 | -0- | 4628 | 2 | | | N | -0- | | | -0- |
| 05 | 4709 X | 4709 | -0- | -0- | -0- | 4709 | 2 | | | N | -0- | | | -0- |
| 06 | 4980 X | 4439 | -0- | -541 | -0- | 4439 | 2 | | | N | -0- | | | -0- |
| 07 | 4774 X | 4532 | -0- | -242 | -0- | 4532 | 2 | | | N | -0- | | | -0- |
| 08 | 4774 X | 4486 | -0- | -288 | -0- | 4486 | 2 | | | N | -0- | | | -0- |
| 09 | 4620 X | NO RPT | -0- | -4620 | -0- | | | | | N | NO RPT | | | -0- |

| EASTER, S. (HEARTBREAK) | | 27326 220 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|---------------------|--------|--|--|----|
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | | | | |
| LEHRER "D" | | WELL #: 4 | | RRCID -> 186461 | | COMPL. DATE 05/20/2001 | | TOTAL DEPTH 15020 | | PERF. 13664 - 13766 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 76 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 76 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 76 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 76 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 76 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 76 |

| EATON (MIOCENE 2000) | | 27372 470 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | |
|--------------------------------|------------|----------------------------------|-----------------------|--------------------------|---------------------------|---------------------------|-----|------------------------------------|---------------------------|-------------|
| SILVER STAR OPERATING CO., LLC | | 781931 | | | | | | | | |
| EATON UNIT | | WELL #: 4 | | RRCID -> 088466 | | COMPL. DATE 05/29/1980 | | TOTAL DEPTH 2375 PERF. 1987 - 2000 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 316 N | 316 | -0- | -0- | -0- | 316 2 | N | -0- | | -0- |
| 05 | 320 N | 320 | -0- | -0- | -0- | 320 2 | N | -0- | | -0- |
| 06 | 223 N | 223 | -0- | -0- | -0- | 223 2 | N | -0- | | -0- |
| 07 | 341 N | 306 | -0- | -35 | -0- | 306 2 | N | -0- | | -0- |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| EATON (MIOCENE 2100) | | 27372 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
|--------------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| SILVER STAR OPERATING CO., LLC | | 781931 | | | | | | | | |
| EATON UNIT | | WELL #: 2 | | RRCID -> 085671 | | COMPL. DATE 10/28/1979 | | TOTAL DEPTH 2610 PERF. 2148 - 2400 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| EDNY DUKE (WILCOX 9000) | | 27700 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | |
|-------------------------|----------|-------------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| GEOPETRA PARTNERS, LLC | | 300824 | | | | | | | | |
| DUKE | | WELL #: 1 A | | RRCID -> 087277 | | COMPL. DATE 04/28/1999 | | TOTAL DEPTH 9132 PERF. 3400 - 3500 | | |
| 04 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| BAR M RANCH | | 27700 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | |
|-------------|-----|-----------------|-----|------------------------|-----|--------------------------------------|---|------------|--|-----|
| BAR M RANCH | | 300824 | | | | | | | | |
| WELL #: 2 | | RRCID -> 177905 | | COMPL. DATE 05/27/2000 | | TOTAL DEPTH 11400 PERF.10540 - 10568 | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| BAR M RANCH | | 27807 075 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|----|
| DYNAMIC PRODUCTION, INC. | | 237926 | | | | | | | | |
| SCHMIDT | | WELL #: 1 | | RRCID -> 167086 | | COMPL. DATE 01/28/1998 | | TOTAL DEPTH 9000 PERF. 8528 - 8578 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 57 |

| EGYPT (COOK MTN) | | //CONT.// | | 27807 075 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | | |
|----------------------------------|----------|-----------|-------------|--------------|-----------------|-------------|------------------|------------------|---------------|-------|------------------|------|---------|
| FAULCONER, VERNON E., INC. | | | | 263701 | | | | | | | | | |
| VASTAR-DUNCAN "D" | | | | WELL #: 5 | RRCID -> 172021 | COMPL. DATE | 01/06/1999 | TOTAL DEPTH | 8700 | PERF. | 8358 - 8380 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| PLUGGED AND ABANDONED 11/05/2021 | | | | | | | | | | | | | |

| HOME PETROLEUM CORP. | | | | 396852 | | | | | | | | |
|----------------------|----------|-----|-----|-----------|-----------------|-------------|------------|-------------|-------|-------|-------------|----|
| NORTHINGTON | | | | WELL #: 1 | RRCID -> 162017 | COMPL. DATE | 12/08/1996 | TOTAL DEPTH | 12975 | PERF. | 8495 - 8532 | |
| 04 | DLQ G-10 | 238 | -0- | 238 | 1843 | 237 | 2 | 1 | 9 | Y | 1 | 7 |
| 05 | DLQ G-10 | 155 | -0- | 155 | 1998 | 149 | 2 | 6 | 9 | Y | 5 | 12 |
| 06 | 2354 X | 356 | -0- | -1998 | -0- | 356 | 2 | | | Y | -0- | 12 |
| 07 | 362 X | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | 12 |
| 08 | 1612 X | 587 | -0- | -1025 | -0- | 587 | 2 | | | Y | -0- | 12 |
| *09 | 675 X | 675 | -0- | -0- | -0- | 675 | 2 | | | Y | -0- | 12 |

| HANCOCK | | | | WELL #: 1 | RRCID -> 170803 | COMPL. DATE | 02/22/1998 | TOTAL DEPTH | 8647 | PERF. | 8608 - 8618 | |
|---------|----------|-----|-----|-----------|-----------------|-------------|------------|-------------|------|-------|-------------|---|
| 04 | DLQ G-10 | 950 | -0- | 950 | 1224 | 947 | 2 | 3 | 9 | Y | 3 | 5 |
| 05 | DLQ G-10 | 597 | -0- | 597 | 1821 | 594 | 2 | 3 | 9 | Y | 3 | 8 |
| 06 | 2405 N | 584 | -0- | -1821 | -0- | 584 | 2 | | | Y | -0- | 8 |
| *07 | 710 N | 710 | -0- | -0- | -0- | 710 | 2 | | | Y | -0- | 8 |
| 08 | 589 N | 345 | -0- | -244 | -0- | 345 | 2 | | | Y | -0- | 8 |
| 09 | 570 N | 308 | -0- | -262 | -0- | 308 | 2 | | | Y | -0- | 8 |

| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | |
|----------------------|----------|--------|-----|-----------|-----------------|-------------|------------|-------------|------|-------|-------------|-----|
| VASTAR-DUNCAN "A" | | | | WELL #: 2 | RRCID -> 163144 | COMPL. DATE | 05/19/1997 | TOTAL DEPTH | 8766 | PERF. | 8486 - 8552 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| TRANSPACIFIC ENERGY, LLC | | | | 864566 | | | | | | | | |
|--------------------------|--------|------|-----|-----------|-----------------|-------------|------------|-------------|------|-------|-------------|-----|
| EVANGELINE | | | | WELL #: 1 | RRCID -> 281708 | COMPL. DATE | 03/03/2016 | TOTAL DEPTH | 7936 | PERF. | 7824 - 7868 | |
| 04 | 3180 X | 2295 | -0- | -885 | -0- | 283 | 1 | 2003 | 2 | N | 8 | 226 |
| 05 | 2945 X | 2284 | -0- | -661 | -0- | 269 | 1 | 2007 | 2 | N | 7 | 233 |
| 06 | 2580 X | 2305 | -0- | -275 | -0- | 266 | 1 | 2036 | 2 | N | 3 | 236 |
| 07 | 2666 X | 2259 | -0- | -407 | -0- | 275 | 1 | 1982 | 2 | N | 2 | 238 |
| 08 | 2666 X | 2248 | -0- | -418 | -0- | 314 | 1 | 1928 | 2 | N | 5 | 243 |
| 09 | 2310 X | 2183 | -0- | -127 | -0- | 234 | 1 | 1943 | 2 | N | 5 | 248 |

| EGYPT (COOK MTN) | | //CONT.// | | 27807 075 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
|--------------------------|---|------------|------------------|--------------|----------------|----------------------|----------------------|------------|-------------|----------------------|----------------------|---------|-----|
| TRANSPACIFIC ENERGY, LLC | | //CONT.// | | 864566 | | | | | | | | | |
| EVANGELINE | | WELL #: | | 2 | RRCID -> | 286175 | COMPL. DATE | 09/27/2018 | TOTAL DEPTH | 7986 | PERF. 7818 - | 7826 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | | 18644 X | 18644 | -0- | -0- | 2282 | 1 | 16149 | 2 | N | 194 | 176 1 | 235 |
| | | | | | | 213 | 9 | | | | | | |
| 05 | | 18789 X | 18789 | -0- | -0- | 2202 | 1 | 16396 | 2 | N | 174 | 183 1 | 226 |
| | | | | | | 191 | 9 | | | | | | |
| 06 | | 17850 X | 17621 | -0- | -229 | 2021 | 1 | 15444 | 2 | N | 142 | 177 1 | 191 |
| | | | | | | 156 | 9 | | | | | | |
| 07 | | 19251 X | 17494 | -0- | -1757 | 2114 | 1 | 15220 | 2 | N | 145 | 168 1 | 168 |
| | | | | | | 160 | 9 | | | | | | |
| 08 | | 19251 X | 17411 | -0- | -1840 | 2417 | 1 | 14841 | 2 | N | 139 | | 307 |
| | | | | | | 153 | 9 | | | | | | |
| 09 | | 18630 X | 15648 | -0- | -2982 | 1665 | 1 | 13858 | 2 | N | 114 | 176 1 | 245 |
| | | | | | | 125 | 9 | | | | | | |

| EGYPT (FIRST WILCOX) | | | | 27807 100 | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | |
|----------------------|-----|---------|-----|-----------|----------------|----------|-------------|------------|-------------|---------------|--------------|-------|
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | |
| DUNCAN, G. C. | | WELL #: | | 1 | RRCID -> | 160307 | COMPL. DATE | 09/20/1996 | TOTAL DEPTH | 13500 | PERF.11150 - | 11181 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 173 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 173 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 173 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 173 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 173 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 173 |

| EGYPT (FRIO 4700) | | | | 27807 250 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | |
|------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|---------------|--------------|------|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| DUNCAN "B" | | WELL #: | | 5 | RRCID -> | 175534 | COMPL. DATE | 12/01/1999 | TOTAL DEPTH | 7481 | PERF. 4578 - | 4584 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| EGYPT (2800) | | | | 27807 498 | NON-ASSOCIATED | EXEMPT | | | | CNTY: WHARTON | | |
|--------------------------------|-------|---------|-----|-----------|----------------|--------|-------------|------------|-------------|---------------|--------------|------|
| H-M RESOURCE MANAGEMENT, INC. | | | | 341468 | | | | | | | | |
| SAND RIDGE BAPTIST CHURCH UNIT | | WELL #: | | 1 | RRCID -> | 258539 | COMPL. DATE | 08/06/2010 | TOTAL DEPTH | 7806 | PERF. 2650 - | 2670 |
| 04 | 270 N | 68 | -0- | -202 | -0- | 38 | 1 | 30 | 2 | N | -0- | -0- |
| 05 | 248 N | 28 | -0- | -220 | -0- | 8 | 1 | 20 | 2 | N | -0- | -0- |
| 06 | 240 N | 194 | -0- | -46 | -0- | 14 | 1 | 180 | 2 | N | -0- | -0- |
| 07 | 152 N | 152 | -0- | -0- | -0- | 38 | 1 | 114 | 2 | N | -0- | -0- |
| 08 | 156 N | 156 | -0- | -0- | -0- | 38 | 1 | 118 | 2 | N | -0- | -0- |
| 09 | 180 N | 165 | -0- | -15 | -0- | 38 | 1 | 127 | 2 | N | -0- | -0- |

| EGYPT, NW. (FRIO 4340) | | | | 27809 200 | NON-ASSOCIATED | EXEMPT | | | | CNTY: WHARTON | | |
|-------------------------------|----------|---------|-----|-----------|----------------|--------|-------------|------------|-------------|---------------|--------------|------|
| H-M RESOURCE MANAGEMENT, INC. | | | | 341468 | | | | | | | | |
| SAND RIDGE BAPTIST CHURCH | | WELL #: | | 1U | RRCID -> | 122098 | COMPL. DATE | 08/14/1986 | TOTAL DEPTH | 7806 | PERF. 4336 - | 4340 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|--|------|------------|----------|-------------|--------------------|-----------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| EGYPT, NW. (FRIO 4340) //CONT.// 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON | | | | | | | | | | | | | | | | | |
| H-M RESOURCE MANAGEMENT, INC. //CONT.// 341468 | | | | | | | | | | | | | | | | | |
| ANDERSON WELL #: 1 RRCID -> 125717 COMPL. DATE 04/06/1995 TOTAL DEPTH 8000 PERF. 4672 - 4720 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON | | | | | | | | | | | | | | | | | |
| H-M RESOURCE MANAGEMENT, INC. 341468 | | | | | | | | | | | | | | | | | |
| ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653 | | | | | | | | | | | | | | | | | |
| 04 | 1020 | N | 145 | -0- | -875 | -0- | 38 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 169 | -0- | -761 | -0- | 8 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 504 | -0- | -126 | -0- | 14 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 07 | 1479 | N | 1479 | -0- | -0- | -0- | 38 | 1 | 1441 | 2 | N | -0- | | | | | -0- |
| 08 | 1427 | N | 1427 | -0- | -0- | -0- | 38 | 1 | 1389 | 2 | N | -0- | | | | | -0- |
| *09 | 1294 | N | 1294 | -0- | -0- | -0- | 38 | 1 | 1256 | 2 | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664 | | | | | | | | | | | | | | | | | |
| 04 | 1020 | N | 145 | -0- | -875 | -0- | 38 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 169 | -0- | -761 | -0- | 8 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 504 | -0- | -126 | -0- | 14 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 07 | 1479 | N | 1479 | -0- | -0- | -0- | 38 | 1 | 1441 | 2 | N | -0- | | | | | -0- |
| 08 | 1427 | N | 1427 | -0- | -0- | -0- | 38 | 1 | 1389 | 2 | N | -0- | | | | | -0- |
| *09 | 1294 | N | 1294 | -0- | -0- | -0- | 38 | 1 | 1256 | 2 | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675 | | | | | | | | | | | | | | | | | |
| 04 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 17 | -0- | -510 | -0- | 8 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | N | 55 | -0- | -245 | -0- | 14 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 07 | 626 | N | 626 | -0- | -0- | -0- | 38 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 08 | 598 | N | 598 | -0- | -0- | -0- | 38 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| *09 | 570 | N | 570 | -0- | -0- | -0- | 38 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EGYPT, NW. (7400) 27809 610 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | | | | |
| H-M RESOURCE MANAGEMENT, INC. 341468 | | | | | | | | | | | | | | | | | |
| SAND RIDGE BAPTIST CHURCH WELL #: 1L RRCID -> 120976 COMPL. DATE 04/06/1986 TOTAL DEPTH 7806 PERF. 7416 - 7440 | | | | | | | | | | | | | | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EL CAMPO (D-3 YEGUA) 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY 386310 | | | | | | | | | | | | | | | | | |
| ELAM UNIT WELL #: 1 A RRCID -> 124300 COMPL. DATE 05/13/1987 TOTAL DEPTH 10836 PERF. 9960 - 10124 | | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 168 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 170 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |

| EL CAMPO (D-3 YEGUA) | | //CONT.// 27923 020 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|---|----------|---------------------|-------------|-----------------|-------------|------------------------|------------------|-------------------|------------------|--------------------|--------|---------|---|-----|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| ELAM | | WELL #: 2 | | RRCID -> 128378 | | COMPL. DATE 08/18/1988 | | TOTAL DEPTH 10682 | | PERF. 9842 - 9928 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| ----- | | | | | | | | | | | | | | |
| CARLQUIST UNIT | | WELL #: 1 | | RRCID -> 131383 | | COMPL. DATE 07/06/1989 | | TOTAL DEPTH 10700 | | PERF. 9908 - 9958 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| ----- | | | | | | | | | | | | | | |
| KUEHNLE | | WELL #: 1 | | RRCID -> 144980 | | COMPL. DATE 02/24/1993 | | TOTAL DEPTH 10800 | | PERF. 9559 - 9603 | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | |
| PLUGGED AND ABANDONED 07/24/2021 - WELL PLUGGED 7-24-2021 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| EL CAMPO (KOTLAR 1ST. E.Y.) | | 27923 050 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | |
| VI-WOLF, LLC | | 884907 | | | | | | | | | | | | |
| KOTLAR, FRANK JR. GAS UNIT | | WELL #: 2 | | RRCID -> 160177 | | COMPL. DATE 11/01/2008 | | TOTAL DEPTH 11000 | | PERF. 5930 - 5940 | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| ----- | | | | | | | | | | | | | | |
| DAVRAN | | WELL #: 1 | | RRCID -> 283627 | | COMPL. DATE 11/24/2017 | | TOTAL DEPTH 6060 | | PERF. 5968 - 6000 | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | |
| ----- | | | | | | | | | | | | | | |
| EL CAMPO (YEGUA) | | 27923 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
| GRAND RESOURCES, INC. | | 324750 | | | | | | | | | | | | |
| ZALMAN | | WELL #: 1 | | RRCID -> 124325 | | COMPL. DATE 07/02/2002 | | TOTAL DEPTH 19225 | | PERF. 9694 - 10097 | | | | |
| 04 | 739 N | 739 | -0- | -0- | -0- | 614 | 2 | 125 | 9 | N | 114 | 178 | 1 | 222 |
| 05 | 752 N | 752 | -0- | -0- | -0- | 625 | 2 | 127 | 9 | N | 115 | 179 | 1 | 158 |
| 06 | 690 N | 261 | -0- | -429 | -0- | 192 | 2 | 69 | 9 | N | 63 | | | 221 |
| 07 | 2953 N | 2953 | -0- | -0- | -0- | 2473 | 2 | 480 | 9 | N | 436 | 364 | 1 | 293 |
| 08 | 3100 N | 3445 | -0- | 345 | 345 | 2948 | 2 | 497 | 9 | N | 452 | 536 | 1 | 209 |
| *09 | 3000 N | 3312 | -0- | 312 | 657 | 2849 | 2 | 463 | 9 | N | 421 | 546 | 1 | 84 |

| EL CAMPO (YEGUA) | | //CONT.// | | 27923 100 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | |
|---|----------|-----------|-------------------------|----------------------|------------------|------------------------|--------------------|--------------------|--------------------|-------------|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | |
| MACH | | | | WELL #: 1 | RRCID -> 124945 | COMPL. DATE 07/31/1987 | TOTAL DEPTH 10768 | PERF. 9738 | - 10171 | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| OSINA | | | | WELL #: 1 | RRCID -> 125594 | COMPL. DATE 06/23/2011 | TOTAL DEPTH 10754 | PERF. 9960 | - 10194 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| KUEHNLE | | | | WELL #: 2 | RRCID -> 146633 | COMPL. DATE 08/27/1993 | TOTAL DEPTH 10280 | PERF. 9770 | - 10032 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| POPP, E. J. | | | | WELL #: 2 | RRCID -> 163990 | COMPL. DATE 05/05/1997 | TOTAL DEPTH 10545 | PERF. 9992 | - 10152 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | 9 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | 9 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | 9 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | 9 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | 9 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | 9 |
| PLUGGED AND ABANDONED 11/03/2020 | | | | | | | | | | |
| ----- | | | | | | | | | | |
| POPP, E. J. | | | | WELL #: 3 | RRCID -> 176386 | COMPL. DATE 11/10/1999 | TOTAL DEPTH 10261 | PERF. 9970 | - 1000 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | 1 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | 1 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | 1 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | 1 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | 1 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | 1 |
| PLUGGED AND ABANDONED 12/07/2020 - WELL PLUGGED 12-7-2020 | | | | | | | | | | |
| ----- | | | | | | | | | | |
| KUEHNLE | | | | WELL #: 3 | RRCID -> 182276 | COMPL. DATE 04/03/2001 | TOTAL DEPTH 10220 | PERF. 9802 | - 10078 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |

| EL CAMPO (YEGUA) | | //CONT.// | | 27923 100 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | | |
|------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------|--------------------|---------------------|---------------|-------|-----|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| KUEHNLE | | WELL #: | | 4 | RRCID -> | 196721 | COMPL. DATE | 07/26/2003 | TOTAL DEPTH | 10300 | PERF. | 9840 | - | 10170 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * EOM BALANCE | | |
| 04 | | 2229 N | 2229 | -0- | -0- | -0- | 2016 | 2 | 213 | 9 | N | 194 | 177 | 1 | 301 |
| 05 | | 2311 N | 2311 | -0- | -0- | -0- | 2098 | 2 | 213 | 9 | N | 194 | 357 | 1 | 138 |
| 06 | | 2231 N | 2231 | -0- | -0- | -0- | 2035 | 2 | 196 | 9 | N | 178 | 176 | 1 | 140 |
| 07 | | 2294 N | 2036 | -0- | -258 | -0- | 1870 | 2 | 166 | 9 | N | 151 | | | 291 |
| 08 | | 2325 N | 2265 | -0- | -60 | -0- | 2068 | 2 | 197 | 9 | N | 179 | 355 | 1 | 115 |
| *09 | | 2278 N | 2278 | -0- | -0- | -0- | 2089 | 2 | 189 | 9 | N | 172 | 178 | 1 | 109 |

| KUEHNLE | | WELL #: | | 5 | RRCID -> | 207005 | COMPL. DATE | 01/13/2005 | TOTAL DEPTH | 10292 | PERF. | 9836 | - | 10092 |
|---------|--|----------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|------|---|-------|
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |

| ELAM | | WELL #: | | 3 | RRCID -> | 230196 | COMPL. DATE | 06/06/2007 | TOTAL DEPTH | 10310 | PERF. | 9756 | - | 9920 |
|------|--|----------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|------|---|------|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |

| EDWIN J. POPP GAS UNIT | | WELL #: | | 4 | RRCID -> | 245859 | COMPL. DATE | 11/13/2008 | TOTAL DEPTH | 10360 | PERF. | 10046 | - | 10196 |
|---------------------------------------|--|----------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|-------|---|-------|
| 04 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 05 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 06 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 07 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 08 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| 09 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 27 |
| WORKED OVER ANOTHER ZONE.. 06/02/2020 | | | | | | | | | | | | | | |

| TRANSPACIFIC ENERGY, LLC | | WELL #: | | 2 | RRCID -> | 278941 | COMPL. DATE | 07/06/2014 | TOTAL DEPTH | 10390 | PERF. | 10323 | - | 10365 |
|--------------------------|--|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|-------|---|-------|
| 04 | | 211 N | 211 | -0- | -0- | -0- | 31 | 1 | 174 | 2 | N | 5 | | 145 |
| | | | | | | | 6 | 9 | | | | | | |
| 05 | | 186 N | 134 | -0- | -52 | -0- | 19 | 1 | 109 | 2 | N | 5 | | 150 |
| | | | | | | | 6 | 9 | | | | | | |
| 06 | | 210 N | 190 | -0- | -20 | -0- | 27 | 1 | 155 | 2 | N | 7 | | 157 |
| | | | | | | | 8 | 9 | | | | | | |
| 07 | | 217 N | 33 | -0- | -184 | -0- | 3 | 1 | 27 | 2 | N | 3 | | 160 |
| | | | | | | | 3 | 9 | | | | | | |
| 08 | | 124 N | 118 | -0- | -6 | -0- | 13 | 1 | 97 | 2 | N | 7 | | 167 |
| | | | | | | | 8 | 9 | | | | | | |
| 09 | | 180 N | 165 | -0- | -15 | -0- | 16 | 1 | 138 | 2 | N | 10 | | 177 |
| | | | | | | | 11 | 9 | | | | | | |

| EL CAMPO (YEGUA) | | //CONT.// 27923 100 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | |
|--------------------------|------------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------|------------------------------------|-----|-----------|-------|---------------------|-------------|
| TRANSPACIFIC ENERGY, LLC | | //CONT.// 864566 | | | | | | | | | | | | |
| DLCC | | WELL #: 2 | | RRCID -> 281408 | | COMPL. DATE 11/11/2015 | | | TOTAL DEPTH 9955 PERF. 9775 - 9870 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 1260 N | 882 | -0- | -378 | -0- | 385 | 1 | 494 | 2 | N | 3 | | | 225 |
| 05 | 757 N | 757 | -0- | -0- | -0- | 177 | 1 | 577 | 2 | N | 3 | | | 228 |
| 06 | 920 N | 920 | -0- | -0- | -0- | 314 | 1 | 586 | 2 | N | 18 | 61 | 1 | 185 |
| 07 | 950 N | 950 | -0- | -0- | -0- | 315 | 1 | 591 | 2 | N | 40 | | | 225 |
| 08 | 744 N | 475 | -0- | -269 | -0- | 242 | 1 | 200 | 2 | N | 30 | | | 255 |
| *09 | 2029 N | 2029 | -0- | -0- | -0- | 1000 | 1 | 922 | 2 | N | 97 | | | 352 |
| | | | | | | 107 | 9 | | | | | | | |

| EL CAMPO, NE (YEGUA) | | 27927 600 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | |
|------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------------|
| AQUINAS OIL & GAS, LLC | | 028698 | | | | | | | | | | | | |
| SUZANNE | | WELL #: 1 | | RRCID -> 261973 | | COMPL. DATE 03/30/2011 | | | TOTAL DEPTH 10300 PERF. 9976 - 10222 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |

| HILCORP ENERGY COMPANY | | 386310 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | |
|------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------------|
| WATZ | | 028698 | | | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 122259 | | COMPL. DATE 09/12/1986 | | | TOTAL DEPTH 10800 PERF.10025 - 10282 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 06 | 14 N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | 32 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 08 | 3100 N | 4141 | -0- | 1041 | 1041 | 3880 | 3 | 261 | 9 | N | 237 | 177 | 1 | 92 |
| *09 | 3000 N | 3329 | -0- | 329 | 1370 | 3169 | 3 | 160 | 9 | N | 145 | 178 | 1 | 59 |

| EL CAMPO, WEST (5200) | | 27931 871 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | |
|-----------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------|------------------------------------|-----|-----------|-------|---------------------|-------------|
| KWS OIL & GAS, LLC | | 479180 | | | | | | | | | | | | |
| MERTA-FUCIK | | WELL #: 1 | | RRCID -> 187778 | | COMPL. DATE 01/12/2002 | | | TOTAL DEPTH 5500 PERF. 5194 - 5152 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EL GORDO (MIOCENE) | | 27964 255 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------------|
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | | | | | |
| STATE TRACT 485-L, SW/4 | | WELL #: 1 | | RRCID -> 069709 | | COMPL. DATE 06/14/1976 | | | TOTAL DEPTH 12900 PERF.11800 - 11832 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EL GORDO (MIOCENE) TR OFFSHORE, LLC STATE TRACT 520-L, NW/4 | | //CONT.// | 27964 255 863725 | NON-ASSOCIATED | CAPACITY | CNTY: MATAGORDA | | | |
|---|------|------------|-------------------------------------|--------------------------|------------------------|--|---------------------------------|--------------------|-----|
| | | WELL #: | 6 | RRCID -> 069259 | COMPL. DATE 02/20/1976 | TOTAL DEPTH 11155 | PERF.10820 | - 10970 | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | EOM BALANCE | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| STATE TRACT 520-L, NW/4 | | WELL #: | 12 | RRCID -> 070867 | COMPL. DATE 12/20/1976 | TOTAL DEPTH 13331 | PERF.12130 | - 12162 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| STATE TRACT 520-L, NW/4 | | WELL #: | 8 | RRCID -> 070868 | COMPL. DATE 10/15/1976 | TOTAL DEPTH 12088 | PERF.11006 | - 11118 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| STATE TRACT 520-L, NE/4 | | WELL #: | 2 | RRCID -> 127042 | COMPL. DATE 02/15/1988 | TOTAL DEPTH 13092 | PERF.11430 | - 11470 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| STATE TRACT 520L NW/4 | | WELL #: | 4 | RRCID -> 202761 | COMPL. DATE | N/A | TOTAL DEPTH 12801 | PERF.11166 - 11238 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| EL GORDO (11800) TR OFFSHORE, LLC STATE TRACT 520-L, NW/4 | | | 27964 650 863725 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | |
| | | WELL #: | 9 | RRCID -> 071459 | COMPL. DATE 02/22/1977 | TOTAL DEPTH 12980 | PERF.11796 | - 11828 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

OIL AND GAS DIVISION

| EL GORDO (12100) | | 27964 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|---------------------|----------|------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| TR OFFSHORE, LLC | | 863725 | | | | | | | | | | | | |
| ST. TR. 520-L, NW/4 | | WELL #: 16 | | RRCID -> 075774 | | COMPL. DATE 07/11/2005 | | TOTAL DEPTH 12535 PERF.12058 - 12186 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EL GORDO (12300) | | 27964 730 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|-------------------------|----------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-----------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| TR OFFSHORE, LLC | | 863725 | | | | | | | | | | | | |
| STATE TRACT 520-L, NE/4 | | WELL #: 2 | | RRCID -> 075924 | | COMPL. DATE 12/16/1977 | | TOTAL DEPTH 13092 PERF. N/A | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EL MATON (FRIO F-1) | | 28033 380 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|----------------------|--------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| KEBO OIL & GAS, INC. | | 453170 | | | | | | | | | | | | |
| PECAN UNIT | | WELL #: 1 | | RRCID -> 278352 | | COMPL. DATE 01/05/2015 | | TOTAL DEPTH 12950 PERF.11130 - 11140 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 2440 R | 2440 | -0- | -0- | -0- | 300 | 1 | 2061 | 2 | N | 72 | 176 | 1 | 187 |
| 05 | 2309 R | 2309 | -0- | -0- | -0- | 279 | 1 | 1953 | 2 | N | 70 | | | 257 |
| 06 | 2102 R | 2102 | -0- | -0- | -0- | 270 | 1 | 1760 | 2 | N | 65 | | | 322 |
| 07 | 2511 # | 2365 | -0- | -146 | -0- | 286 | 1 | 2004 | 2 | N | 68 | 186 | 1 | 204 |
| 08 | 2511 # | 2434 | -0- | -77 | -0- | 240 | 1 | 2125 | 2 | N | 63 | | | 267 |
| *09 | 2430 # | 501 | -0- | -1929 | -0- | 16 | 1 | 435 | 2 | N | 45 | | | 312 |

| EL MATON (FRIO F-2) | | 28033 456 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|----------------------|--------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| KEBO OIL & GAS, INC. | | 453170 | | | | | | | | | | | | |
| PECAN UNIT | | WELL #: 2 | | RRCID -> 279574 | | COMPL. DATE 01/07/2015 | | TOTAL DEPTH 12950 PERF.11730 - 11737 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 2487 N | 2487 | -0- | -0- | -0- | 300 | 1 | 2154 | 2 | N | 30 | | | 387 |
| 05 | 2659 N | 2659 | -0- | -0- | -0- | 341 | 1 | 2294 | 2 | N | 22 | | | 409 |
| 06 | 2479 N | 2479 | -0- | -0- | -0- | 330 | 1 | 2079 | 2 | N | 64 | 182 | 1 | 291 |
| 07 | 2356 N | 1980 | -0- | -376 | -0- | 153 | 1 | 1757 | 2 | N | 64 | | | 355 |
| 08 | 2554 N | 2554 | -0- | -0- | -0- | 250 | 1 | 2197 | 2 | N | 97 | 190 | 1 | 262 |
| *09 | 2280 N | 2245 | -0- | -35 | -0- | 208 | 1 | 1971 | 2 | N | 60 | | | 322 |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|------------------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-----------------|--------------------|-------------------------|-------------|
| ELLIJAH GREEN (WILCOX 6) | | 28360 400 | | NON-ASSOCIATED | | PRORATED | | | CNTY: TYLER | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: 2C | | RRCID -> 282350 | | COMPL. DATE 02/02/2017 | | TOTAL DEPTH 9975 | | PERF. 9318 - 9332 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 420 N | -0- | -0- | -420 B | -0- | | | N | 90 | | 120 |
| 05 | | 0 N | -0- | -0- | -0- B | -0- | | | N | 329 | 354 1 | 95 |
| 06 | | 0 N | -0- | -0- | -0- B | -0- | | | N | 75 | | 170 |
| 07 | | 1085 N | 1085 | -0- | -0- B | -0- | 62 1 | 924 2 | N | 90 | 155 1 | 105 |
| | | | | | | | 99 9 | | | | | |
| *08 | | 566 N | 566 | -0- | -0- B | -0- | 62 1 | 407 2 | N | 88 | | 193 |
| | | | | | | | 97 9 | | | | | |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *09 | | 678 N | 678 | -0- | -0- B | -0- | 60 1 | 546 2 | N | 65 | | 258 |
| | | | | | | | 72 9 | | | | | |
| ----- | | | | | | | | | | | | |
| ELLIOTT (YEGUA STRAY U) | | 28449 284 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | |
| MOSBACHER ENERGY COMPANY | | 589984 | | | | | | | | | | |
| ELLIOTT, B. P. | | WELL #: 2 | | RRCID -> 265561 | | COMPL. DATE 12/19/2011 | | TOTAL DEPTH 8231 | | PERF. 7252 - 7257 | | |
| 04 | | 990 N | 973 | -0- | -17 | -0- | 270 1 | 703 2 | N | -0- | | 62 |
| 05 | | 980 N | 980 | -0- | -0- | -0- | 279 1 | 701 2 | N | -0- | | 62 |
| 06 | | 1299 N | 1299 | -0- | -0- | -0- | 270 1 | 1029 2 | N | -0- | | 62 |
| 07 | | 992 N | 882 | -0- | -110 | -0- | 279 1 | 603 2 | N | -0- | | 62 |
| 08 | | 1066 N | 1066 | -0- | -0- | -0- | 279 1 | 787 2 | N | -0- | | 62 |
| 09 | | 1290 N | 1054 | -0- | -236 | -0- | 270 1 | 784 2 | N | -0- | | 62 |
| ----- | | | | | | | | | | | | |
| ELWOOD (DISCORBIS) | | 28785 400 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: CHAMBERS | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| JTW VI | | WELL #: 1 | | RRCID -> 277015 | | COMPL. DATE 04/17/2020 | | TOTAL DEPTH 11974 | | PERF.11826 - 12317 | | |
| 04 | | 3130 X | 3130 | -0- | -0- | -0- | 65 1 | 3065 2 | N | -0- | | 80 |
| 05 | | 2356 X | 1460 | -0- | -896 | -0- | 34 1 | 1426 2 | N | -0- | | 80 |
| 06 | | 2280 X | 241 | -0- | -2039 | -0- | 15 1 | 226 2 | N | -0- | | 80 |
| 07 | | 3224 X | 536 | -0- | -2688 | -0- | 13 1 | 523 2 | N | -0- | | 80 |
| 08 | | 3224 X | 2863 | -0- | -361 | -0- | 64 1 | 2799 2 | N | -0- | | 80 |
| 09 | | 3120 X | 719 | -0- | -2401 | -0- | 12 1 | 649 2 | N | 53 | 102 1 | 31 |
| | | | | | | | 58 9 | | | | | |
| ----- | | | | | | | | | | | | |
| JACK WHITE | | WELL #: 1 | | RRCID -> 284322 | | COMPL. DATE 03/03/2018 | | TOTAL DEPTH 13370 | | PERF.11350 - 11370 | | |
| 04 | | 300 N | 228 | -0- | -72 | -0- | 5 1 | 223 2 | N | -0- | | 2 |
| 05 | | 660 N | 660 | -0- | -0- | -0- | 15 1 | 645 2 | N | -0- | | 2 |
| 06 | | 289 N | 289 | -0- | -0- | -0- | 18 1 | 271 2 | N | -0- | | 2 |
| 07 | | 261 N | 261 | -0- | -0- | -0- | 7 1 | 254 2 | N | -0- | | 2 |
| 08 | | 310 N | 120 | -0- | -190 | -0- | 3 1 | 117 2 | N | -0- | | 2 |
| 09 | | 300 N | -0- | -0- | -300 | -0- | | | N | -0- | 2 1 | -0- |
| ----- | | | | | | | | | | | | |
| ENDURANCE (MID-WILCOX) | | 29075 250 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: FORT BEND | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| MEADOWBROOK FARMS | | WELL #: 1 | | RRCID -> 184966 | | COMPL. DATE 08/11/2001 | | TOTAL DEPTH 15680 | | PERF.15354 - 15374 | | |
| 04 | | 17893 R | 17893 | -0- | -0- | -0- | 873 1 | 17016 2 | N | 4 | | 66 |
| | | | | | | | 4 9 | | | | | |
| 05 | | 18166 # | 15646 | -0- | -2520 | -0- | 881 1 | 14743 2 | N | 20 | | 86 |
| | | | | | | | 22 9 | | | | | |
| 06 | | 16950 # | 14155 | -0- | -2795 | -0- | 874 1 | 13281 2 | N | -0- | | 86 |
| 07 | | 18476 # | 16287 | -0- | -2189 | -0- | 843 1 | 15444 2 | N | -0- | | 86 |
| 08 | | 18503 R | 18503 | -0- | -0- | -0- | 848 1 | 17611 2 | N | 40 | | 126 |
| | | | | | | | 44 9 | | | | | |
| 09 | | 17880 # | 16721 | -0- | -1159 | -0- | 836 1 | 15793 2 | N | 84 | 156 1 | 54 |
| | | | | | | | 92 9 | | | | | |

OIL AND GAS DIVISION

| ENDURANCE (THIRD MEEK SAND) | | 29075 380 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | | | | |
|-----------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| DALIO | | WELL #: 1 | | RRCID -> 189847 | | COMPL. DATE 05/09/2002 | | TOTAL DEPTH 17210 PERF.13242 - 13356 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 1080 N | 544 | -0- | -536 | -0- | 27 | 1 | 517 | 2 | N | -0- | | | | 14 |
| 05 | 1085 N | 871 | -0- | -214 | -0- | 49 | 1 | 822 | 2 | N | -0- | | | | 14 |
| 06 | 660 N | 427 | -0- | -233 | -0- | 26 | 1 | 401 | 2 | N | -0- | | | | 14 |
| 07 | 1686 N | 1686 | -0- | -0- | -0- | 87 | 1 | 1599 | 2 | N | -0- | | | | 14 |
| 08 | 1789 N | 1789 | -0- | -0- | -0- | 82 | 1 | 1707 | 2 | N | -0- | | | | 14 |
| *09 | 1270 N | 1270 | -0- | -0- | -0- | 64 | 1 | 1206 | 2 | N | -0- | | | | 14 |

| ENGLEHART (F2) | | 29110 145 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|-----|--|--|--|-----|
| M. E. OPERATING & SERVICES, INC. | | 518265 | | | | | | | | | | | | | |
| SCHILLER GAS UNIT | | WELL #: 1 | | RRCID -> 187435 | | COMPL. DATE 11/04/2001 | | TOTAL DEPTH 12222 PERF. 3191 - 3194 | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| ENGLEHART (WILCOX 8630) | | 29110 360 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | | |
| NEWTON-PRESLEY GAS UNIT | | WELL #: 1 | | RRCID -> 136751 | | COMPL. DATE 12/05/1997 | | TOTAL DEPTH 11574 PERF. 8597 - 8632 | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ENGLEHART (WILCOX 8800) | | 29110 380 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|-------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|-----|----|---|--|----|
| TMR EXPLORATION, INC. | | 834097 | | | | | | | | | | | | | |
| JOHNSON -E- GAS UNIT | | WELL #: 2 | | RRCID -> 078901 | | COMPL. DATE 09/28/1978 | | TOTAL DEPTH 9112 PERF. 8695 - 8776 | | | | | | | |
| 04 | 1080 N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | 55 |
| 05 | 589 N | 451 | -0- | -138 | -0- | | | | | N | 2 | | | | 57 |
| 06 | 2785 N | 2785 | -0- | -0- | -0- | 449 | 2 | 31 | 9 | N | 28 | | | | 85 |
| 07 | 1777 N | 1777 | -0- | -0- | -0- | 2754 | 2 | 12 | 9 | N | 11 | 84 | 1 | | 12 |
| 08 | 1938 N | 1938 | -0- | -0- | -0- | 1765 | 2 | 12 | 9 | N | 11 | | | | 23 |
| 09 | 1770 N | 1303 | -0- | -467 | -0- | 1926 | 2 | 11 | 9 | N | 10 | | | | 33 |

| ENGLEHART (WILCOX 8900) | | 29110 418 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|--|----|
| TMR EXPLORATION, INC. | | 834097 | | | | | | | | | | | | | |
| HUDSON "B" | | WELL #: 1 | | RRCID -> 108022 | | COMPL. DATE 10/24/1983 | | TOTAL DEPTH 9200 PERF. 8882 - 8986 | | | | | | | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 15 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 15 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 15 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 15 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 15 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 15 |

PLUGGED AND ABANDONED_____ 03/12/2021

| ENGLEHART (WILCOX 8950) | | 29110 423 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
|-------------------------|------|-----------------|--------------|-----------------|------------------|------------------------|-------|-------------------------------------|------------------|---------|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | |
| HEIMAN-LEHRER | | WELL #: 1 | | RRCID -> 188246 | | COMPL. DATE 02/28/2001 | | TOTAL DEPTH 12986 PERF. 8938 - 9028 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 2866 | 2798 | -0- | -68 | -0- | 2763 3 | 35 9 | N | 32 | 77 |
| 05 | 2849 | 3226 | -0- | 377 | 377 | 3195 3 | 31 9 | N | 28 | 105 |
| 06 | 2730 | 2354 | -0- | -376 | 1 | 2321 3 | 33 9 | N | 30 | 135 |
| 07 | 2964 | 2892 | -0- | -72 | -0- | 2778 3 | 114 9 | N | 104 179 1 | 60 |
| 08 | 2821 | NO RPT | -0- | -2821 | -0- | | | N | NO RPT | 60 |
| 09 | 2730 | NO RPT | -0- | -2730 | -0- | | | N | NO RPT | 60 |

| ENGLEHART, S. (6200) | | 29115 700 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|-----|
| POWELL-MCCARROLL PARTNERSHIP | | 674803 | | | | | | | | |
| HUVAR, SANDRA | | WELL #: 1 | | RRCID -> 212154 | | COMPL. DATE 09/09/2005 | | TOTAL DEPTH 10300 PERF. 6112 - 6118 | | |
| 04 | P&A COND | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 153 |
| 05 | P&A COND | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 153 |
| 06 | P&A COND | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 153 |
| 07 | P&A COND | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 153 |
| 08 | P&A COND | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 153 |
| 09 | P&A COND | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 153 |
| PLUGGED AND ABANDONED 03/12/2019 | | | | | | | | | | |

| LABAY, JOE | | 29115 700 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | |
|------------|----------|-----------------|-----|------------------------|-----|------------------------------------|--|----------------|--------|----|
| WELL #: 1 | | RRCID -> 226911 | | COMPL. DATE 04/10/2007 | | TOTAL DEPTH 7053 PERF. 6016 - 6024 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 44 |
| 05 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 44 |
| 06 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 44 |
| 07 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 44 |
| 08 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 44 |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | 44 |

| ESPERSON DOME | | 29375 001 | | ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | |
|-----------------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | |
| DAVIS, THOMAS E. ESTATE | | WELL #: 23 | | RRCID -> 105294 | | COMPL. DATE 02/25/1941 | | TOTAL DEPTH 8213 PERF. 7740 - 7953 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| DAVIS, THOMAS E. ESTATE | | 29375 001 | | ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | |
|-------------------------|----------|-----------------|-----|------------------------|-----|------------------------------------|-------|---------------|-----|-----|
| WELL #: 29 | | RRCID -> 105295 | | COMPL. DATE 12/30/1941 | | TOTAL DEPTH 8859 PERF. 7750 - 7780 | | | | |
| 04 | 1200 N | 1020 | -0- | -180 | -0- | 289 1 | 731 2 | Y | -0- | -0- |
| 05 | 961 N | 507 | -0- | -454 | -0- | 205 1 | 302 2 | Y | -0- | -0- |
| 06 | 1140 N | 663 | -0- | -477 | -0- | 233 1 | 430 2 | Y | -0- | -0- |
| 07 | 1054 N | 552 | -0- | -502 | -0- | 214 1 | 338 2 | Y | -0- | -0- |
| 08 | 557 N | 557 | -0- | -0- | -0- | 204 1 | 353 2 | Y | -0- | -0- |
| 09 | DLQ G-10 | 540 | -0- | 540 | 540 | 211 1 | 329 2 | Y | -0- | -0- |

| DAVIS, THOMAS E. ESTATE | | 29375 001 | | ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | |
|-------------------------|----------|-----------------|-----|------------------------|-----|------------------------------------|--|---------------|-----|-----|
| WELL #: 37 | | RRCID -> 105296 | | COMPL. DATE 10/03/1949 | | TOTAL DEPTH 9583 PERF. 8760 - 8776 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| ESPERSON DOME | | //CONT.// | | 29375 001 | ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
|-----------------------------|----------|-----------|-------------|--------------|-------------|----------|----------------------|----------------------|-------------|--------|----------------------|-----|------|-----|------|---------|
| JAY MANAGEMENT COMPANY, LLC | | //CONT.// | | 430368 | | | | | | | | | | | | |
| DAVIS, THOMAS E. ESTATE | | WELL #: | | 28 | RRCID -> | 105297 | COMPL. DATE | 10/01/1941 | TOTAL DEPTH | 8406 | PERF. 8124 - 8142 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | | |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| DAVIS, THOMAS E. ESTATE | | WELL #: | | 26 | RRCID -> | 105298 | COMPL. DATE | 07/28/1995 | TOTAL DEPTH | 8722 | PERF. 7700 - 8050 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: | | X 92 | RRCID -> | 136867 | COMPL. DATE | 12/03/1990 | TOTAL DEPTH | 6000 | PERF. 1829 - 1839 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: | | A 46 | RRCID -> | 146865 | COMPL. DATE | 06/27/1993 | TOTAL DEPTH | 8693 | PERF. 8200 - 8510 | | | | | |
| 04 | 149 N | 149 | -0- | -0- | -0- | 42 | 1 | 107 | 2 | Y | -0- | -0- | | | | |
| 05 | 101 N | 101 | -0- | -0- | -0- | 41 | 1 | 60 | 2 | Y | -0- | -0- | | | | |
| 06 | 94 N | 94 | -0- | -0- | -0- | 33 | 1 | 61 | 2 | Y | -0- | -0- | | | | |
| 07 | 96 N | 96 | -0- | -0- | -0- | 37 | 1 | 59 | 2 | Y | -0- | -0- | | | | |
| 08 | 94 N | 94 | -0- | -0- | -0- | 34 | 1 | 60 | 2 | Y | -0- | -0- | | | | |
| 09 | DLQ G-10 | 90 | -0- | 90 | 90 | 35 | 1 | 55 | 2 | Y | -0- | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: | | A 58 | RRCID -> | 147073 | COMPL. DATE | 02/03/1995 | TOTAL DEPTH | 8677 | PERF. 7878 - 8542 | | | | | |
| 04 | 480 N | 407 | -0- | -73 | -0- | 115 | 1 | 292 | 2 | Y | -0- | -0- | | | | |
| 05 | 478 N | 478 | -0- | -0- | -0- | 193 | 1 | 285 | 2 | Y | -0- | -0- | | | | |
| 06 | 450 N | 423 | -0- | -27 | -0- | 149 | 1 | 274 | 2 | Y | -0- | -0- | | | | |
| 07 | 435 N | 435 | -0- | -0- | -0- | 169 | 1 | 266 | 2 | Y | -0- | -0- | | | | |
| 08 | 465 N | 438 | -0- | -27 | -0- | 160 | 1 | 278 | 2 | Y | -0- | -0- | | | | |
| 09 | DLQ G-10 | 261 | -0- | 261 | 261 | 102 | 1 | 159 | 2 | Y | -0- | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| STANOLIND-SUN FEE | | WELL #: | | 3 | RRCID -> | 150796 | COMPL. DATE | 07/19/1994 | TOTAL DEPTH | 8281 | PERF. 7239 - 7247 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 86 | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 86 | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 86 | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 86 | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 86 | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 86 | | | | |
| ----- | | | | | | | | | | | | | | | | |
| SOUTH ESPERSON UNIT | | WELL #: | | H 5 | RRCID -> | 154197 | COMPL. DATE | 05/04/1995 | TOTAL DEPTH | 6249 | PERF. 5768 - 5778 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | | |

| ESPERSON DOME | | //CONT.// 29375 001 | | ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | | | | |
|--|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------|------------------------------------|-----|-------------------------------------|-------|---------------------|-------|-------------|
| JAY MANAGEMENT COMPANY, LLC | | //CONT.// 430368 | | | | | | | | | | | | | |
| HLAVATY | | WELL #: S 19 | | RRCID -> 174331 | | COMPL. DATE 08/25/1999 | | | TOTAL DEPTH 3000 PERF. 2261 - 2264 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: S 28 | | RRCID -> 180653 | | COMPL. DATE 12/07/2000 | | | TOTAL DEPTH 7400 PERF. 6331 - 6580 | | | | | | |
| 04 | 180 N | 164 | -0- | -16 | -0- | 46 | 1 | 118 | 2 | Y | -0- | | | | -0- |
| 05 | 181 N | 181 | -0- | -0- | -0- | 73 | 1 | 108 | 2 | Y | -0- | | | | -0- |
| 06 | 224 N | 224 | -0- | -0- | -0- | 79 | 1 | 145 | 2 | Y | -0- | | | | -0- |
| 07 | 203 N | 203 | -0- | -0- | -0- | 78 | 1 | 125 | 2 | Y | -0- | | | | -0- |
| 08 | 188 N | 188 | -0- | -0- | -0- | 69 | 1 | 119 | 2 | Y | -0- | | | | -0- |
| 09 | DLQ G-10 | 202 | -0- | 202 | 202 | 79 | 1 | 123 | 2 | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: X185 | | RRCID -> 180708 | | COMPL. DATE 01/04/2001 | | | TOTAL DEPTH 2700 PERF. 1340 - 1343 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: S 29 | | RRCID -> 180732 | | COMPL. DATE 01/12/2001 | | | TOTAL DEPTH 7718 PERF. 7252 - 7289 | | | | | | |
| 04 | 420 N | 360 | -0- | -60 | -0- | 102 | 1 | 258 | 2 | Y | -0- | | | | -0- |
| 05 | 341 N | 302 | -0- | -39 | -0- | 122 | 1 | 180 | 2 | Y | -0- | | | | -0- |
| 06 | 390 N | 284 | -0- | -106 | -0- | 100 | 1 | 184 | 2 | Y | -0- | | | | -0- |
| 07 | 378 N | 378 | -0- | -0- | -0- | 147 | 1 | 231 | 2 | Y | -0- | | | | -0- |
| 08 | 328 N | 328 | -0- | -0- | -0- | 120 | 1 | 208 | 2 | Y | -0- | | | | -0- |
| 09 | DLQ G-10 | 317 | -0- | 317 | 317 | 124 | 1 | 193 | 2 | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PHOENIX HYDROCARBONS OPERATING BP/KERR-MCGEE | | 664125 | | WELL #: 1 | | RRCID -> 219170 | | COMPL. DATE 08/10/2006 | | | TOTAL DEPTH 11000 PERF. 9300 - 9305 | | | | |
| 04 | 158 N | 158 | -0- | -0- | -0- | 101 | 1 | 14 | 3 | N | 39 | 179 | 1 | | 85 |
| | | | | | | 43 | 9 | | | | | | | | |
| 05 | 163 N | 163 | -0- | -0- | -0- | 93 | 1 | 9 | 3 | N | 55 | | | | 140 |
| | | | | | | 61 | 9 | | | | | | | | |
| 06 | 137 N | 137 | -0- | -0- | -0- | 76 | 1 | 11 | 3 | N | 45 | | | | 185 |
| | | | | | | 50 | 9 | | | | | | | | |
| 07 | 155 N | 134 | -0- | -21 | -0- | 84 | 1 | 17 | 3 | N | 30 | | | | 215 |
| | | | | | | 33 | 9 | | | | | | | | |
| 08 | 155 N | 147 | -0- | -8 | -0- | 93 | 1 | 18 | 3 | N | 33 | 178 | 1 | | 70 |
| | | | | | | 36 | 9 | | | | | | | | |
| 09 | 150 N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | 70 |
| ----- | | | | | | | | | | | | | | | |
| BP/ANADARKO | | WELL #: 1 | | RRCID -> 246885 | | COMPL. DATE 11/17/2015 | | | TOTAL DEPTH 8736 PERF. 8501 - 8507 | | | | | | |
| 04 | 63 N | 63 | -0- | -0- | -0- | 12 | 1 | 51 | 3 | N | -0- | | | | 84 |
| 05 | 24 N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | 84 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 84 |
| 07 | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | 84 |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | 84 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 84 |

| ESPERSON DOME | | //CONT.// | | 29375 001 | ASSOCIATED | CAPACITY | | | | CNTY: LIBERTY | | | | |
|--------------------------------|---|------------|------------------|--------------|-----------------|-------------|--------------|-------------|------|---------------|--------|--------------|-----|---------|
| PHOENIX HYDROCARBONS OPERATING | | //CONT.// | | 664125 | | | | | | | | | | |
| PARTLOW | | WELL #: | | 1 | RRCID -> 246886 | COMPL. DATE | 01/24/2009 | TOTAL DEPTH | 9595 | PERF. | 878 - | 8797 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 04 | | 1549 N | 1549 | -0- | -0- | 36 | 1 | 1512 | 3 | N | 1 | 173 | 1 | 26 |
| 05 | | 2077 N | 1149 | -0- | -928 | 13 | 1 | 1132 | 3 | N | 4 | | | 30 |
| 06 | | 1470 N | 1276 | -0- | -194 | 36 | 1 | 1231 | 3 | N | 8 | | | 38 |
| 07 | | 1612 N | 1340 | -0- | -272 | 13 | 1 | 1315 | 3 | N | 11 | | | 49 |
| 08 | | 1462 N | 1462 | -0- | -0- | 13 | 1 | 1445 | 3 | N | 4 | | | 53 |
| 09 | | 1290 N | NO RPT | -0- | -1290 | 4 | 9 | | | N | NO RPT | | | 53 |

| ESPERSON DOME* | | | | 29375 014 | NON-ASSOCIATED | ONE WELL | | | | CNTY: LIBERTY | | |
|-----------------------------|------|---------|-----|-----------|-----------------|-------------|------------|-------------|------|---------------|-----|-----|
| JAY MANAGEMENT COMPANY, LLC | | | | 430368 | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: | | A207 | RRCID -> 055902 | COMPL. DATE | 04/20/1973 | TOTAL DEPTH | 8405 | PERF. | N/A | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| ESPERSON DOME (VICKSBURG) | | | | 29375 400 | ASSOCIATED | CAPACITY | | | | CNTY: LIBERTY | | |
|-----------------------------|-----|---------|-----|-----------|-----------------|-------------|------------|-------------|------|---------------|--------|------|
| JAY MANAGEMENT COMPANY, LLC | | | | 430368 | | | | | | | | |
| MCCOY | | WELL #: | | S 24 | RRCID -> 175843 | COMPL. DATE | 12/09/1999 | TOTAL DEPTH | 9800 | PERF. | 9530 - | 9561 |
| 04 | 240 | N | 191 | -0- | -49 | 54 | 1 | 137 | 2 | Y | -0- | -0- |
| 05 | 186 | N | 160 | -0- | -26 | 65 | 1 | 95 | 2 | Y | -0- | -0- |
| 06 | 210 | N | 144 | -0- | -66 | 51 | 1 | 93 | 2 | Y | -0- | -0- |
| 07 | 186 | N | 180 | -0- | -6 | 70 | 1 | 110 | 2 | Y | -0- | -0- |
| 08 | 155 | N | 141 | -0- | -14 | 52 | 1 | 89 | 2 | Y | -0- | -0- |
| 09 | DLQ | G-10 | 126 | -0- | 126 | 49 | 1 | 77 | 2 | Y | -0- | -0- |

| ESPERSON MOORES BLUFF | | WELL #: | | S 22 | RRCID -> 177418 | COMPL. DATE | 05/16/2000 | TOTAL DEPTH | 5980 | PERF. | 5845 - | 5849 |
|-----------------------|------|---------|-----|------|-----------------|-------------|------------|-------------|------|-------|--------|------|
| 04 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |

| DAVIS, THOS. E. | | WELL #: | | S 23 | RRCID -> 180386 | COMPL. DATE | 11/27/2000 | TOTAL DEPTH | 9593 | PERF. | 9290 - | 9366 |
|-----------------|-----|---------|-----|------|-----------------|-------------|------------|-------------|------|-------|--------|------|
| 04 | 840 | N | 706 | -0- | -134 | 200 | 1 | 506 | 2 | Y | -0- | -0- |
| 05 | 651 | N | 604 | -0- | -47 | 244 | 1 | 360 | 2 | Y | -0- | -0- |
| 06 | 780 | N | 540 | -0- | -240 | 190 | 1 | 350 | 2 | Y | -0- | -0- |
| 07 | 744 | N | 719 | -0- | -25 | 279 | 1 | 440 | 2 | Y | -0- | -0- |
| 08 | 589 | N | 534 | -0- | -55 | 195 | 1 | 339 | 2 | Y | -0- | -0- |
| 09 | DLQ | G-10 | 667 | -0- | 667 | 261 | 1 | 406 | 2 | Y | -0- | -0- |

| ESPERSON DOME (YEGUA) | | 29375 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | |
|-----------------------------|----------|--------------|-------------|-----------------|------|------------------------|------------------|------------------------------------|-----|------|------------------|------------------|---------|
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | | | | |
| ESPERSON-MOORES BLUFF | | WELL #: A 45 | | RRCID -> 042772 | | COMPL. DATE 01/14/1995 | | TOTAL DEPTH 8312 PERF. 7108 - 7276 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| ESPERSON MOORES BLUFF | | WELL #: S 5R | | RRCID -> 166758 | | COMPL. DATE 01/15/1998 | | TOTAL DEPTH 6866 PERF. 6605 - 6632 | | | | | | |
|-----------------------|----------|--------------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|---|----|---|----|
| 04 | 1080 N | 914 | -0- | -166 | -0- | 257 | 1 | 650 | 2 | Y | 6 | 23 | 1 | 8 |
| | | | | | | 7 | 9 | | | | | | | |
| 05 | 837 N | 91 | -0- | -746 | -0- | 33 | 1 | 49 | 2 | Y | 8 | | | 16 |
| | | | | | | 9 | 9 | | | | | | | |
| 06 | 1020 N | 205 | -0- | -815 | -0- | 69 | 1 | 127 | 2 | Y | 8 | 11 | 1 | 13 |
| | | | | | | 9 | 9 | | | | | | | |
| 07 | 930 N | 248 | -0- | -682 | -0- | 93 | 1 | 147 | 2 | Y | 7 | 11 | 1 | 9 |
| | | | | | | 8 | 9 | | | | | | | |
| 08 | 322 N | 322 | -0- | -0- | -0- | 116 | 1 | 200 | 2 | Y | 5 | | | 14 |
| | | | | | | 6 | 9 | | | | | | | |
| 09 | DLQ G-10 | 387 | -0- | 387 | 387 | 150 | 1 | 233 | 2 | Y | 4 | 6 | 1 | 12 |
| | | | | | | 4 | 9 | | | | | | | |

| ESPERSON MOORES BLUFF | | WELL #: S 11 | | RRCID -> 166790 | | COMPL. DATE 01/21/1998 | | TOTAL DEPTH 6830 PERF. 6550 - 6620 | | | | | | |
|-----------------------|----------|--------------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|-----|--|--|-----|
| 04 | 450 N | 377 | -0- | -73 | -0- | 107 | 1 | 270 | 2 | Y | -0- | | | -0- |
| 05 | 393 N | 393 | -0- | -0- | -0- | 159 | 1 | 234 | 2 | Y | -0- | | | -0- |
| 06 | 420 N | 142 | -0- | -278 | -0- | 50 | 1 | 92 | 2 | Y | -0- | | | -0- |
| 07 | 403 N | 222 | -0- | -181 | -0- | 86 | 1 | 136 | 2 | Y | -0- | | | -0- |
| 08 | 403 N | 295 | -0- | -108 | -0- | 108 | 1 | 187 | 2 | Y | -0- | | | -0- |
| 09 | DLQ G-10 | 259 | -0- | 259 | 259 | 101 | 1 | 158 | 2 | Y | -0- | | | -0- |

| ESPERSON MOORES BLUFF | | WELL #: S 15 | | RRCID -> 168407 | | COMPL. DATE 05/07/1998 | | TOTAL DEPTH 6890 PERF. 6618 - 6656 | | | | | | |
|-----------------------|----------|--------------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|-----|--|--|-----|
| 04 | 1290 N | 1082 | -0- | -208 | -0- | 306 | 1 | 776 | 2 | Y | -0- | | | -0- |
| 05 | 1023 N | 810 | -0- | -213 | -0- | 328 | 1 | 482 | 2 | Y | -0- | | | -0- |
| 06 | 1230 N | 934 | -0- | -296 | -0- | 329 | 1 | 605 | 2 | Y | -0- | | | -0- |
| 07 | 1116 N | 517 | -0- | -599 | -0- | 200 | 1 | 317 | 2 | Y | -0- | | | -0- |
| 08 | 987 N | 987 | -0- | -0- | -0- | 361 | 1 | 626 | 2 | Y | -0- | | | -0- |
| 09 | DLQ G-10 | 785 | -0- | 785 | 785 | 307 | 1 | 478 | 2 | Y | -0- | | | -0- |

| ESPERSON DOME (YEGUA 7100) | | 29375 650 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | | |
|-----------------------------|----------|--------------|-----|-----------------|-----|------------------------|---|-----------------------------------|---|---|-----|--|--|-----|
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | | | | | |
| ESPERSON /MOORES BLUFF/ | | WELL #: A 43 | | RRCID -> 006109 | | COMPL. DATE 08/01/1941 | | TOTAL DEPTH N/A PERF. 7150 - 7175 | | | | | | |
| 04 | 120 N | 94 | -0- | -26 | -0- | 27 | 1 | 67 | 2 | Y | -0- | | | -0- |
| 05 | 93 N | 71 | -0- | -22 | -0- | 29 | 1 | 42 | 2 | Y | -0- | | | -0- |
| 06 | 120 N | 72 | -0- | -48 | -0- | 25 | 1 | 47 | 2 | Y | -0- | | | -0- |
| 07 | 104 N | 104 | -0- | -0- | -0- | 40 | 1 | 64 | 2 | Y | -0- | | | -0- |
| 08 | 80 N | 80 | -0- | -0- | -0- | 29 | 1 | 51 | 2 | Y | -0- | | | -0- |
| 09 | DLQ G-10 | 79 | -0- | 79 | 79 | 31 | 1 | 48 | 2 | Y | -0- | | | -0- |

ESPERSON DOME, WEST
HRB OPERATING COMPANY, INC.
COHN, A. B.

29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
407764
WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

EVADALE, NE. (YEGUA)
S & S OPERATING COMPANY, INC.
BP AMERICAN A-392

29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
741047
WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

| 04 | 3766 R | 3766 | -0- | -0- | -0- | 3383 | 2 | 383 | 9 | N | 348 | 348 | 1 | | 100 |
|----|--------|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|--|-----|
| 05 | 2604 # | 2380 | -0- | -224 | -0- | 1947 | 2 | 433 | 9 | N | 394 | 329 | 1 | | 165 |
| 06 | 3810 # | 2330 | -0- | -1480 | -0- | 2152 | 2 | 178 | 9 | N | 162 | 177 | 1 | | 150 |
| 07 | 4426 R | 4426 | -0- | -0- | -0- | 4009 | 2 | 417 | 9 | N | 379 | 354 | 1 | | 175 |
| 08 | 4190 R | 4190 | -0- | -0- | -0- | 3865 | 2 | 325 | 9 | N | 295 | 320 | 1 | | 150 |
| 09 | 3780 # | 3139 | -0- | -641 | -0- | 2880 | 2 | 259 | 9 | N | 235 | 185 | 1 | | 200 |

EVERGREEN
SOUTHCOAST PRODUCTION INC
HOUGHTON

29725 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
803257
WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

| 04 | DLQ G-10 | -0- | -0- | -0- | B | -9141 | | | | Y | -0- | | | | 50 |
|----|----------|--------|-----|-----|---|-------|--|--|--|---|--------|--|--|--|----|
| 05 | DLQ G-10 | -0- | -0- | -0- | B | -9141 | | | | Y | -0- | | | | 50 |
| 06 | DLQ G-10 | -0- | -0- | -0- | B | -9141 | | | | Y | -0- | | | | 50 |
| 07 | DLQ G-10 | -0- | -0- | -0- | B | -9141 | | | | Y | -0- | | | | 50 |
| 08 | DLQ G-10 | -0- | -0- | -0- | B | -9141 | | | | Y | -0- | | | | 50 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | B | -9141 | | | | Y | NO RPT | | | | 50 |

GIBBS

WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

| 04 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
|----|----------|--------|-----|-----|---|-------|--|--|--|---|--------|--|--|--|----|
| 05 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 06 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 07 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 08 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -1134 | | | | N | NO RPT | | | | 40 |

FAIRCHILD'S (YEGUA NOD MEX 1 SD)
BALLARD EXPLORATION COMPANY, INC.
PERRYMAN TRUST

30003 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
048169
WELL #: 1 RRCID -> 209600 COMPL. DATE 12/08/2013 TOTAL DEPTH 10815 PERF. 10593 - 10599

| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|----|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 63 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 63 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 63 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 63 |

PLUGGED AND ABANDONED_____ 07/03/2019

| FANNETT | | 30153 001 | | ASSOCIATED | | 49B | | CNTY: JEFFERSON | | | | | | | | |
|-----------------------------|----------|------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | | |
| JUNKER SPENCER | | WELL #: 55 | | RRCID -> 063968 | | COMPL. DATE 04/19/1971 | | TOTAL DEPTH 6717 | | PERF. 6184 - 6233 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| THOMAS, E. ET AL | | WELL #: 42 | | RRCID -> 161538 | | COMPL. DATE 02/07/2014 | | TOTAL DEPTH 8173 | | PERF. 6398 - 7660 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| AUBEY, VICTOR | | WELL #: 12 | | RRCID -> 223031 | | COMPL. DATE 10/01/2006 | | TOTAL DEPTH 7175 | | PERF. 6794 - 6808 | | | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| P. BORDAGE EST. | | WELL #: 17 | | RRCID -> 246622 | | COMPL. DATE 01/24/2009 | | TOTAL DEPTH 8367 | | PERF. 7358 - 7682 | | | | | | |
| 04 | 210 # | 150 | -0- | -60 | -0- | 25 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 05 | 217 # | 39 | -0- | -178 | -0- | 12 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 06 | 210 # | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 # | 121 | -0- | -96 | -0- | 33 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 08 | 217 # | 87 | -0- | -130 | -0- | 26 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 09 | 150 # | 17 | -0- | -133 | -0- | 6 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| JUNKER SPENCER | | WELL #: 52 | | RRCID -> 262369 | | COMPL. DATE 06/24/1969 | | TOTAL DEPTH 6715 | | PERF. 6287 - 6294 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| FANNETT * | | 30153 002 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | | |
| BORDAGES, P., ESTATE, ET AL | | WELL #: 4 | | RRCID -> 045886 | | COMPL. DATE 12/07/1994 | | TOTAL DEPTH 8238 | | PERF. 7908 - 8017 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| FANNETT * | | //CONT.// | | 30153 002 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | |
|---------------------------|------------|-----------|-------------|---------------------|----------------|------------------|------------------|-----------------|-------------|------------------|-------------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | |
| MCLEAN, MARRS "E" ET AL | | WELL #: | | 15 | RRCID -> | 084088 | COMPL. DATE | 01/19/1994 | TOTAL DEPTH | 11009 | PERF. 7432 - 7726 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | | (-) | UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| BORDAGES, I. R. ET AL "A" | | WELL #: | | 31 | RRCID -> | 086687 | COMPL. DATE | 12/07/1991 | TOTAL DEPTH | 6188 | PERF. 5286 - 5428 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| BURRELL, C.W. | | WELL #: | | 34 | RRCID -> | 097224 | COMPL. DATE | 11/01/1992 | TOTAL DEPTH | 6712 | PERF. 6222 - 6262 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| BURRELL, C.W. ET AL | | WELL #: | | 37 | RRCID -> | 097269 | COMPL. DATE | 06/01/1972 | TOTAL DEPTH | 6831 | PERF. 6282 - 6290 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| MCLEAN, MARRS -E- | | WELL #: | | 10 | RRCID -> | 124544 | COMPL. DATE | 06/05/1995 | TOTAL DEPTH | 8450 | PERF. 7520 - 7528 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| THOMAS, E. ET AL | | WELL #: | | 28 | RRCID -> | 145823 | COMPL. DATE | 09/28/2012 | TOTAL DEPTH | 6001 | PERF. 2215 - 2348 |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| THOMAS, E. ET AL | | WELL #: | | 31 | RRCID -> | 149418 | COMPL. DATE | 04/29/1994 | TOTAL DEPTH | 8050 | PERF. 7301 - 7312 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| FANNETT * | | //CONT.// | | 30153 002 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | |
|------------------------|------------|-----------|-------------|---------------------|----------------|------------------|------------------|------------------|-------------|------|-------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| BORDAGES, P. EST ET AL | | WELL #: | | 22 | RRCID -> | 150963 | COMPL. DATE | 09/17/1994 | TOTAL DEPTH | 8791 | PERF. 7704 - 7708 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | | | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| THOMAS, E. ET AL | | WELL #: | | 58 | RRCID -> | 152665 | COMPL. DATE | 12/15/1994 | TOTAL DEPTH | 7999 | PERF. 7669 - 7683 | |
|------------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|-----|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| THOMAS, E. ET AL | | WELL #: | | 52R | RRCID -> | 271050 | COMPL. DATE | 07/30/2011 | TOTAL DEPTH | 7526 | PERF. 7075 - 7254 | |
|------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| FANNETT, SW (NOD 2) | | | | 30159 600 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | |
|---------------------|-----|---------|-----|-----------|----------------|----------|-------------|-----------------|-------------|--------|-------------------|-----|
| LASES COMPANY, INC. | | | | 487440 | | | | | | | | |
| WHITE, J. T. | | WELL #: | | 1A | RRCID -> | 253646 | COMPL. DATE | 11/24/2009 | TOTAL DEPTH | 3000 | PERF. 2175 - 2185 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| FAURE (WILCOX) | | | | 30403 475 | NON-ASSOCIATED | ONE WELL | | CNTY: MONTGOMERY | | | | |
|----------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------------|-------------|--------|--------------------|-----|
| BADGER ENERGY, INC. | | | | 042410 | | | | | | | | |
| MITCHELL, GEORGE | | WELL #: | | | RRCID -> | 139960 | COMPL. DATE | 09/09/1991 | TOTAL DEPTH | 14245 | PERF.13655 - 13725 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| PLUGGED AND ABANDONED 12/22/1993 | | | | | | | | | | | | |

| FAYETTEVILLE, NE. (OAKVILLE) | | | | 30442 500 | NON-ASSOCIATED | EXEMPT | | CNTY: FAYETTE | | | | |
|------------------------------|----------|---------|-----|-----------|----------------|--------|-------------|---------------|-------------|--------|-----------------|-----|
| SCHMIDT, WAYNE W. | | | | 754167 | | | | | | | | |
| SCHMIDT, WALLIE A. | | WELL #: | | 2 | RRCID -> | 006203 | COMPL. DATE | 02/05/1958 | TOTAL DEPTH | N/A | PERF. 138 - 149 | |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| FELICIA (YEGUA) SMITH PRODUCTION INC. HUDSON, JOE | | 30540 500 789662 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
|---|----------|---------------------|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|--------------------------------------|---------------------------|--------------------------------------|--------------|--------------------------------------|---------------------------|----------|---------------------------|----------------|
| WELL #: | | 1 | | RRCID -> 248256 | | COMPL. DATE 01/09/2009 | | TOTAL DEPTH 11500 PERF.10412 - 10888 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| TEXIAN OPERATING COMPANY, LLC HENDERSON | | 848681 | | WELL #: | | 5 | | RRCID -> 249955 | | COMPL. DATE 04/25/2008 | | TOTAL DEPTH 11600 PERF.11196 - 11208 | | | | |
| *10 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 259 |
| 11 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 12 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 01 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 03 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 04 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 07 | T. A. | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 08 | 14B DENY | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| 09 | 14B DENY | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | 15 |
| URBAN OIL & GAS GROUP, LLC WILLIS ESTATE | | 879035 | | WELL #: | | 1 | | RRCID -> 202098 | | COMPL. DATE 04/30/2004 | | TOTAL DEPTH 10950 PERF.10633 - 10813 | | | | |
| 04 | 1350 N | 903 | -0- | -447 | -0- | 900 | 1 | 3 | 2 | N | -0- | | | | | 636 |
| 05 | 930 N | 40 | -0- | -890 | -0- | 40 | 2 | | | N | -0- | | | | | 636 |
| 06 | 930 N | 38 | -0- | -892 | -0- | 38 | 1 | | | N | -0- | | | | | 636 |
| 07 | 930 N | 38 | -0- | -892 | -0- | 38 | 1 | | | N | -0- | | | | | 636 |
| 08 | 38 N | 38 | -0- | -0- | -0- | 38 | 1 | | | N | -0- | | | | | 636 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 636 |
| WILLIS ESTATE | | WELL #: | | 2 | | RRCID -> 202957 | | COMPL. DATE 05/24/2004 | | TOTAL DEPTH 10950 PERF.10612 - 10798 | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| WILLIS ESTATE | | WELL #: | | 4 | | RRCID -> 204035 | | COMPL. DATE 08/21/2004 | | TOTAL DEPTH 11020 PERF.10682 - 10894 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| WAGNER OIL COMPANY HENDERSON | | 891175 | | WELL #: | | 2 | | RRCID -> 202077 | | COMPL. DATE 03/30/2004 | | TOTAL DEPTH 12000 PERF.10520 - 10720 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| FELICIA (YEGUA) | | //CONT.// | | 30540 500 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | | | | | | | | | | |
|---------------------------|----------|-----------|-------------------------|-----------------------|-------------------|----------|-------------|---------------------|---------------|---------------------|--------------------|-----------|---------|---------------------|----------|-------------|-------------|-------------|-------------|--------------------|--------------------|
| WAGNER OIL COMPANY | | //CONT.// | | 891175 | | | | | | | | | | | | | | | | | |
| HENDERSON | | WELL #: | | 1 | RRCID -> | 202462 | COMPL. DATE | 11/18/2003 | TOTAL DEPTH | 11000 | PERF.10604 - 10794 | | | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| HENDERSON | | | | | | | | | | | | WELL #: | 3 | RRCID -> | 206474 | COMPL. DATE | 09/25/2004 | TOTAL DEPTH | 11017 | PERF.10464 - 10742 | |
| 04 | 2250 X | 1037 | -0- | -1213 | -0- | 148 | 1 | 889 | 3 | N | -0- | | | | | 139 | | | | | |
| 05 | 2325 X | 1412 | -0- | -913 | -0- | 197 | 1 | 1214 | 3 | N | 1 | | | | | 140 | | | | | |
| 06 | 1890 X | 1646 | -0- | -244 | -0- | 192 | 1 | 1454 | 3 | N | -0- | | | | | 140 | | | | | |
| 07 | 1545 X | 1545 | -0- | -0- | -0- | 183 | 1 | 1350 | 3 | N | 11 | | | | | 151 | | | | | |
| 08 | 1426 X | 936 | -0- | -490 | -0- | 185 | 1 | 751 | 3 | N | -0- | | | | | 151 | | | | | |
| 09 | 1650 X | 202 | -0- | -1448 | -0- | 5 | 1 | 167 | 3 | N | 27 | | | | | 27 | | | | | |
| PIC REALTY CORP | | | | | | | | | | | | WELL #: | 1 | RRCID -> | 235472 | COMPL. DATE | 06/22/2008 | TOTAL DEPTH | 11600 | PERF.10909 - 11127 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| WILLIS ESTATE | | | | | | | | | | | | WELL #: | 5 | RRCID -> | 241263 | COMPL. DATE | 11/08/2007 | TOTAL DEPTH | 11500 | PERF.11092 - 11134 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- | | | | | |
| DUNAGAN | | | | | | | | | | | | WELL #: | 1 | RRCID -> | 241925 | COMPL. DATE | 01/17/2008 | TOTAL DEPTH | 11496 | PERF.11201 - 11228 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 98 | | | | | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 98 | | | | | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 98 | | | | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 98 | | | | | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 98 | | | | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 98 | | | | | |
| WESTERN ENERGY GROUP, LLC | | | | | | | | | | | | 911874 | WELL #: | 11 | RRCID -> | 250063 | COMPL. DATE | 10/09/2008 | TOTAL DEPTH | 11600 | PERF.10680 - 10700 |
| HENDERSON | | | | | | | | | | | | WELL #: | 11 | RRCID -> | 250063 | COMPL. DATE | 10/09/2008 | TOTAL DEPTH | 11600 | PERF.10680 - 10700 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- | | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- | | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- | | | | | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- | | | | | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- | | | | | |

| FELICIA (YEGUA) | | //CONT.// | | 30540 500 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | | |
|---------------------------|------------|-----------|-------------------------|----------------------|------------------|--------------|---------------------|---------------|-------------|-------|--------------------|----------------------|--------|-------------|
| WESTERN ENERGY GROUP, LLC | | //CONT.// | | 911874 | | | | | | | | | | |
| HENDERSON | | WELL #: | | 8 | RRCID -> | 250216 | COMPL. DATE | 10/11/2008 | TOTAL DEPTH | 11420 | PERF.11217 - 11242 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| ----- | | | | | | | | | | | | | | |
| HENDERSON | | WELL #: | | 6 | RRCID -> | 251332 | COMPL. DATE | 03/18/2008 | TOTAL DEPTH | 11510 | PERF.11020 - 11188 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HENDERSON | | WELL #: | | 7 | RRCID -> | 253327 | COMPL. DATE | 07/19/2008 | TOTAL DEPTH | 11300 | PERF.10874 - 10986 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| ----- | | | | | | | | | | | | | | |
| FELICIA, S. (YEGUA 11160) | | 30542 500 | | ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | | | |
| HENDERSON | | WELL #: | | 1 | RRCID -> | 186908 | COMPL. DATE | 10/25/2001 | TOTAL DEPTH | 11600 | PERF.11001 - 11107 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HENDERSON NO. 2 UNIT | | WELL #: | | 2 | RRCID -> | 187636 | COMPL. DATE | 01/29/2002 | TOTAL DEPTH | 11600 | PERF.11133 - 11214 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HENDERSON | | WELL #: | | 4 | RRCID -> | 216019 | COMPL. DATE | 02/03/2006 | TOTAL DEPTH | 11146 | PERF.11104 - 11112 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 1 |

| FIG ACRES (YEGUA) | | 30815 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | |
|-----------------------------------|------------|------------------|--------------|----------------|-----------------|------------------|------------------|------------------|------------------|---------------------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | |
| TYRRELL-COMBEST 'A' | | WELL #: | | 1ST | RRCID -> 263245 | COMPL. DATE | 01/13/2011 | TOTAL DEPTH | 15063 | PERF. 14895 - 15330 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 162 N | 162 | -0- | -0- | -0- | 9 1 | 95 2 | N | 53 | 150 |
| 05 | 35 N | 35 | -0- | -0- | -0- | 58 9 | 26 2 | N | 5 | 1 8 |
| 06 | 0 N | -0- | -0- | -0- | -0- | 3 1 | | N | -0- | 154 |
| 07 | 0 N | -0- | -0- | -0- | -0- | 6 9 | | N | 1 | 1 8 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 154 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 154 |

| FIG RIDGE (FRIO SECOND) | | 30822 464 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|-------------------------|-----|-----------|-----|------------|-----------------|-------------|------------|----------------|--------|-------------------|
| PAPCO, INC. | | 638695 | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 13 | RRCID -> 114173 | COMPL. DATE | 07/11/1984 | TOTAL DEPTH | 8601 | PERF. 8313 - 8323 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| FIG RIDGE (MARGINULINA) | | 30822 696 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|-------------------------|----------|-----------|-----|----------------|-----------------|-------------|------------|----------------|--------|-------------------|
| PAPCO, INC. | | 638695 | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 3 U | RRCID -> 033238 | COMPL. DATE | 11/02/1984 | TOTAL DEPTH | 8609 | PERF. 7921 - 7946 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| BROUSSARD TRUST | | WELL #: | | 10 | RRCID -> 107151 | COMPL. DATE | 07/28/1983 | TOTAL DEPTH | 8594 | PERF. 7941 - 7948 |
|-----------------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|--------|-------------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| FIG RIDGE (UVIG UPPER SAND) | | 30822 885 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|-----------------------------|----------|-----------|-----|----------------|-----------------|-------------|------------|----------------|-------|-----------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| MCGOWN, ANNA MAE GU | | WELL #: | | 1 | RRCID -> 274662 | COMPL. DATE | 01/18/2014 | TOTAL DEPTH | 14510 | PERF. N/A |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------------|---|------------|------------------|--------------|-----------------|------------------|------------------------|-------|-------------------|------------------|--------------------|---------|
| FIG RIDGE (UVIGERINA SAND) | | | 30822 890 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| SAWTOOTH OPERATING CO., INC. | | | 749152 | | | | | | | | | |
| FROST, J. M. UNIT | | | WELL #: 1ST | | RRCID -> 209611 | | COMPL. DATE 06/02/2005 | | TOTAL DEPTH 12700 | | PERF.11924 - 11927 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FISHERS REEF (FB C 9800) | | | 31028 048 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| STATE TRACT 1-4A UNIT | | | WELL #: 1 | | RRCID -> 183428 | | COMPL. DATE 10/20/2000 | | TOTAL DEPTH 10960 | | PERF.10190 - 10228 | |
| 04 | | 14B DENY | 631 | -0- | 631 | 24736 | 184 1 | 447 9 | N | 406 | | 3613 |
| 05 | | 14B DENY | 597 | -0- | 597 | 25333 | 175 1 | 422 9 | N | 384 | | 3996 |
| 06 | | 14B DENY | 564 | -0- | 564 | 25897 | 116 1 | 448 9 | N | 407 | | 4403 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | 4403 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | 4403 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | 4403 |
| ----- | | | | | | | | | | | | |
| FISHERS REEF (FRIO B 9800) | | | 31028 112 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| STATE TRACT NO. 46 | | | WELL #: 1 | | RRCID -> 182398 | | COMPL. DATE 05/24/2000 | | TOTAL DEPTH 10300 | | PERF. 9866 - 9791 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FISHERS REEF (FRIO 1-A) | | | 31028 128 | | ASSOCIATED | | 49B | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| FR TRACT 1-4B | | | WELL #: 70 F | | RRCID -> 050279 | | COMPL. DATE 11/10/1967 | | TOTAL DEPTH 8870 | | PERF. 7531 - 7532 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FISHERS REEF (FRIO 5-A) | | | 31028 288 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| FR TRACT 1-4B | | | WELL #: 67 F | | RRCID -> 119788 | | COMPL. DATE 11/23/1985 | | TOTAL DEPTH 9260 | | PERF. 8223 - 8255 | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| FISHERS REEF (FRIO 5, NE) | | | | | | | | | | 31028 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
|--------------------------------|-------|------------|------------------|--------------|------|----------|------------------|------------------|------------------|---------------|--------|------------------|------------------|------------------------|---------|------------------|--|-------------------|--|
| GALVESTON BAY OPERATING CO LLC | | | | | | | | | | 293375 | | | | | | | | | |
| FR TRACT 9-12B | | | | | | | | | | WELL #: 110 U | | RRCID -> 114356 | | COMPL. DATE 08/22/1984 | | TOTAL DEPTH 8510 | | PERF. 8203 - 8248 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | AMT CODE | BALANCE | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| FISHERS REEF (FRIO 6) | | | | | | | | | | 31028 320 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | | | | | | | | 293375 | | | | | | | | | |
| FR TRACT 1-4B | | | | | | | | | | WELL #: 68 H | | RRCID -> 093112 | | COMPL. DATE 01/09/1981 | | TOTAL DEPTH 9051 | | PERF. 8319 - 8339 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| FR TRACT 46 | | | | | | | | | | WELL #: 51 | | RRCID -> 100236 | | COMPL. DATE 04/26/1982 | | TOTAL DEPTH 9054 | | PERF. 8336 - 8353 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| FR TRACT 46 | | | | | | | | | | WELL #: 59 F | | RRCID -> 100577 | | COMPL. DATE 05/22/1982 | | TOTAL DEPTH 9017 | | PERF. 8339 - 8364 | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| FR TRACT 1-4B | | | | | | | | | | WELL #: 70 H | | RRCID -> 103759 | | COMPL. DATE 12/15/1982 | | TOTAL DEPTH 8870 | | PERF. 8318 - 8334 | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| FISHERS REEF (FRIO 6, N) | | | | | | | | | | 31028 325 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | | | | | | | | 293375 | | | | | | | | | |
| FISHERS REEF TRACT 5-8B | | | | | | | | | | WELL #: 104 | | RRCID -> 168709 | | COMPL. DATE N/A | | TOTAL DEPTH 9150 | | PERF. 8342 - 8360 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | | |

| FISHERS REEF (FRIO 17) | | 31028 704 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|--------------------------------|------|-----------------|--------------|----------------|----------|------------------|------------------|----------------|--------|--------------------|----------|---------|
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| STATE TRACT 5-8A | | WELL #: | 1 | RRCID -> | 230143 | COMPL. DATE | 08/02/2006 | TOTAL DEPTH | 10200 | PERF.10148 - 10194 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| FISHERS REEF (FRIO 8200) | | 31028 832 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|--------------------------------|-----|-----------|--------|----------------|--------|-------------|------------|----------------|--------|-------------------|--|-----|
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| FISHERS REEF FIELD UNIT NO. 2 | | WELL #: | 67 H | RRCID -> | 107193 | COMPL. DATE | 08/03/1983 | TOTAL DEPTH | 9260 | PERF. 8082 - 8086 | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| FISHERS REEF FIELD UNIT NO. 2 | | 31028 832 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|-------------------------------|-------|-----------|------|----------------|--------|-------------|------------|----------------|--------|-------------------|--|-----|
| | | WELL #: | 68 F | RRCID -> | 109760 | COMPL. DATE | 01/19/1984 | TOTAL DEPTH | 9051 | PERF. 8084 - 8088 | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FISHERS REEF (9800 FB D) | | 31028 984 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|--------------------------------|-----|-----------|--------|----------------|--------|-------------|------------|----------------|--------|-------------------|--|-----|
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| STATE TRACT 9-12B | | WELL #: | 1 | RRCID -> | 186583 | COMPL. DATE | 12/07/2000 | TOTAL DEPTH | 10551 | PERF. 9684 - 9714 | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| FISHERS REEF, N. (9300) | | 31030 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|--------------------------------|-----|-----------|--------|----------------|--------|-------------|------------|----------------|--------|-------------------|--|-----|
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| FISHERS REEF STATE TRACT 9-12A | | WELL #: | 1 | RRCID -> | 154821 | COMPL. DATE | 04/09/1995 | TOTAL DEPTH | 9800 | PERF. 9297 - 9338 | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| FLAGPOND (FRIO LOWER) | | 31194 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|-----------------------|-------|-----------|-------|----------------|--------|-------------|------------|----------------|-------|--------------------|---|-----|-----|
| TEXAKOMA E & P, LLC | | 844133 | | | | | | | | | | | |
| FLAG POND | | WELL #: | 1 | RRCID -> | 261670 | COMPL. DATE | 03/28/2019 | TOTAL DEPTH | 10811 | PERF.10051 - 10059 | | | |
| 04 | 10596 | X | 10596 | -0- | -0- | -0- | 10552 | 3 | 44 | 9 | N | 40 | 383 |
| 05 | 12547 | X | 12547 | -0- | -0- | -0- | 12508 | 3 | 39 | 9 | N | 35 | 418 |
| 06 | 11235 | X | 11235 | -0- | -0- | -0- | 11161 | 3 | 74 | 9 | N | 67 | 328 |
| 07 | 11655 | X | 11655 | -0- | -0- | -0- | 11377 | 3 | 278 | 9 | N | 253 | 388 |
| 08 | 12555 | X | 8889 | -0- | -3666 | -0- | 8824 | 3 | 65 | 9 | N | 59 | 447 |
| 09 | 12150 | X | 9624 | -0- | -2526 | -0- | 9584 | 3 | 40 | 9 | N | 36 | 483 |

| FLAGPOND (FRIO LOWER) | | //CONT.// | | 31194 400 | NON-ASSOCIATED | | CAPACITY | | | CNTY: BRAZORIA | | |
|----------------------------|------------|-----------|-------------------------|-----------------------|------------------|-------------------------|-------------|------------|-------------|-------------------|------------------|-----------------|
| TEXAKOMA E & P, LLC | | //CONT.// | | 844133 | | | | | | | | |
| FLAG POND | | WELL #: | | 2 | RRCID -> 271077 | | COMPL. DATE | 05/03/2012 | TOTAL DEPTH | 10936 | PERF. | 10738 - 10804 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS | AMT CODE | AMT CODE | C | COND PROD | * * DISPOSITIONS | * * EOM BALANCE |
| 04 | 4470 X | 2614 | -0- | -1856 | -0- | 2567 3 | 47 9 | N | 43 | | | 343 |
| 05 | 4619 X | 3783 | -0- | -836 | -0- | 3746 3 | 37 9 | N | 34 | | | 377 |
| 06 | 4004 X | 4004 | -0- | -0- | -0- | 3930 3 | 74 9 | N | 67 | 336 1 | | 108 |
| 07 | 4809 X | 4809 | -0- | -0- | -0- | 4766 3 | 43 9 | N | 39 | | | 147 |
| 08 | 4314 X | 4314 | -0- | -0- | -0- | 4261 3 | 53 9 | N | 48 | | | 195 |
| 09 | 3990 X | 3534 | -0- | -456 | -0- | 3490 3 | 44 9 | N | 40 | | | 235 |
| ----- | | | | | | | | | | | | |
| FLAG POND | | WELL #: | | 4 | RRCID -> 287863 | | COMPL. DATE | 08/22/2018 | TOTAL DEPTH | 11100 | PERF. | 10832 - 10922 |
| 04 | 45294 X | 45294 | -0- | -0- | -0- | 44624 3 | 670 9 | N | 609 | 699 1 | | 99 |
| 05 | 41625 X | 41625 | -0- | -0- | -0- | 41043 3 | 582 9 | N | 529 | 326 1 | | 302 |
| 06 | 42703 X | 42703 | -0- | -0- | -0- | 42184 3 | 519 9 | N | 472 | 493 1 | | 281 |
| 07 | 46810 X | 41483 | -0- | -5327 | -0- | 40952 3 | 531 9 | N | 483 | 498 1 | | 266 |
| 08 | 46810 X | 20356 | -0- | -26454 | -0- | 20011 3 | 345 9 | N | 314 | 350 1 | | 230 |
| 09 | 45300 X | 30872 | -0- | -14428 | -0- | 30519 3 | 353 9 | N | 321 | 177 1 | | 374 |
| ----- | | | | | | | | | | | | |
| FLAG POND | | WELL #: | | 5 | RRCID -> 288918 | | COMPL. DATE | 09/18/2019 | TOTAL DEPTH | 11083 | PERF. | 10219 - 10421 |
| 04 | 16530 X | 6949 | -0- | -9581 | -0- | 6819 3 | 130 9 | N | 118 | 179 1 | | 149 |
| 05 | 17081 X | 8807 | -0- | -8274 | -0- | 8712 3 | 95 9 | N | 86 | | | 235 |
| 06 | 10440 X | 10176 | -0- | -264 | -0- | 10077 3 | 99 9 | N | 90 | 178 1 | | 147 |
| 07 | 10879 X | 10879 | -0- | -0- | -0- | 10734 3 | 145 9 | N | 132 | | | 279 |
| 08 | 10788 X | 8458 | -0- | -2330 | -0- | 8351 3 | 107 9 | N | 97 | 182 1 | | 194 |
| 09 | 10170 X | 8570 | -0- | -1600 | -0- | 8509 3 | 61 9 | N | 55 | | | 249 |
| ----- | | | | | | | | | | | | |
| FLORES (WX CONSOLIDATED-3) | | | | 31532 200 | NON-ASSOCIATED | | SALVAGE | | | CNTY: SAN JACINTO | | |
| ARCADIA OPERATING, LLC | | | | 028734 | | | | | | | | |
| GOLDEN | | WELL #: | | 3SW | RRCID -> 209872 | | COMPL. DATE | 05/31/2005 | TOTAL DEPTH | 4520 | PERF. | 4346 - 4366 |
| 04 | INJECT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FORT TRINIDAD (DEXTER) | | | | 32156 111 | ASSOCIATED | | PRORATED | | | CNTY: MADISON | | |
| MD AMERICA ENERGY, LLC | | | | 556481 | | | | | | | | |
| KETCHUM | | WELL #: | | 1 | RRCID -> 284388 | | COMPL. DATE | 09/01/2017 | TOTAL DEPTH | 11427 | PERF. | 8728 - 11097 |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | | N | 40 | | | 83 |
| 05 | 0 N | -0- | -0- | -0- B | -0- | | | N | 35 | | | 118 |
| 06 | 0 N | -0- | -0- | -0- B | -0- | | | N | 22 | | | 140 |
| 07 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 140 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 140 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | 140 |
| ----- | | | | | | | | | | | | |
| FORT TRINIDAD (GLEN ROSE) | | | | 32156 497 | ASSOCIATED | | ONE WELL | | | CNTY: MADISON | | |
| BURK ROYALTY CO., LTD. | | | | 108799 | | | | | | | | |
| GERALD WAKEFIELD GAS UNIT | | WELL #: | | 1 | RRCID -> 247649 | | COMPL. DATE | 06/10/2008 | TOTAL DEPTH | 11590 | PERF. | 10871 - 11519 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORT TRINIDAD (GLEN ROSE) | | //CONT.// | | 32156 497 | ASSOCIATED | ONE WELL | | | | CNTY: MADISON | | | | |
|----------------------------|------|-----------|-------------|--------------|-----------------|------------------------|-------------------|------------------|------------------|---------------|------|------------------|------------------|---------|
| EOG RESOURCES, INC. | | | | 253162 | | | | | | | | | | |
| LAURA-MANNING (ALLOC) UNIT | | WELL #: | | 1H | RRCID -> 278186 | COMPL. DATE 11/27/2014 | TOTAL DEPTH 11662 | PERF.12104 | - 16330 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 131 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 131 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 131 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 131 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 131 |
| 09 | 14B2 | EXT | 658 | -0- | 658 | 658 | 20 | 1 | 638 | 2 | N | -0- | | 131 |

| ETX ENERGY, LLC | | | | 255141 | | | | | | CNTY: MADISON | | | | |
|---|------|---------|--------|--------|-----------------|------------------------|-------------------|------------|---------|---------------|--------|--|--|-----|
| MASTER KAN | | WELL #: | | 1 | RRCID -> 281620 | COMPL. DATE 02/16/2015 | TOTAL DEPTH 12321 | PERF.11490 | - 12174 | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 06/27/2021 - WELL PLUGGED 6/27/2021 | | | | | | | | | | | | | | |

| SEM OPERATING COMPANY LLC | | | | 766370 | | | | | | CNTY: MADISON | | | | |
|-----------------------------|---|---------|--------|--------|-----------------|------------------------|-------------------|------------|---------|---------------|--------|--|--|-----|
| EASTHAM STATE PRISON FARM 7 | | WELL #: | | 1 | RRCID -> 246227 | COMPL. DATE 10/31/2008 | TOTAL DEPTH 11992 | PERF.11252 | - 11685 | | | | | |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| FORT TRINIDAD (GLEN ROSE -D-) | | | | 32156 710 | ASSOCIATED | CAPACITY | | | | CNTY: MADISON | | | | | |
|-------------------------------|------|---------|------|-----------|-----------------|------------------------|-------------------|------------|---------|---------------|---|-----|-----|---|-----|
| PARTEN OPERATING INC. | | | | 642718 | | | | | | | | | | | |
| LITTLE, T. A.GAS UNIT | | WELL #: | | 1 | RRCID -> 137794 | COMPL. DATE 12/20/1990 | TOTAL DEPTH 11638 | PERF.11302 | - 11446 | | | | | | |
| 04 | 3275 | X | 3275 | -0- | -0- | -0- | 481 | 1 | 2620 | 2 | N | 158 | 178 | 1 | 109 |
| | | | | | | | 174 | 9 | | | | | | | |
| 05 | 3290 | X | 3290 | -0- | -0- | -0- | 484 | 1 | 2668 | 2 | N | 125 | | | 234 |
| | | | | | | | 138 | 9 | | | | | | | |
| 06 | 3030 | X | 3008 | -0- | -22 | -0- | 448 | 1 | 2419 | 2 | N | 128 | 185 | 1 | 177 |
| | | | | | | | 141 | 9 | | | | | | | |
| 07 | 3131 | X | 2984 | -0- | -147 | -0- | 446 | 1 | 2424 | 2 | N | 104 | 182 | 1 | 99 |
| | | | | | | | 114 | 9 | | | | | | | |
| 08 | 3167 | X | 3167 | -0- | -0- | -0- | 495 | 1 | 2543 | 2 | N | 117 | 149 | 1 | 67 |
| | | | | | | | 129 | 9 | | | | | | | |
| *09 | 3142 | X | 3142 | -0- | -0- | -0- | 477 | 1 | 2547 | 2 | N | 107 | | | 174 |
| | | | | | | | 118 | 9 | | | | | | | |

| SEVEN J STOCK FARM, INC | | | | 24 | RRCID -> 233285 | COMPL. DATE | N/A | | TOTAL DEPTH 10650 | | | PERF.10498 | | - 10504 | |
|-------------------------|------|---|------|-----|-----------------|-------------|-----|---|-------------------|---|---|------------|-----|---------|-----|
| 04 | 6961 | X | 6961 | -0- | -0- | -0- | 384 | 1 | 6446 | 2 | N | 119 | | | 183 |
| | | | | | | | 131 | 9 | | | | | | | |
| 05 | 7099 | X | 5950 | -0- | -1149 | -0- | 344 | 1 | 5488 | 2 | N | 107 | 178 | 1 | 112 |
| | | | | | | | 118 | 9 | | | | | | | |
| 06 | 6870 | X | 6619 | -0- | -251 | -0- | 415 | 1 | 6082 | 2 | N | 111 | | | 223 |
| | | | | | | | 122 | 9 | | | | | | | |
| 07 | 8103 | X | 8103 | -0- | -0- | -0- | 462 | 1 | 7479 | 2 | N | 147 | 187 | 1 | 183 |
| | | | | | | | 162 | 9 | | | | | | | |
| 08 | 7279 | X | 7279 | -0- | -0- | -0- | 435 | 1 | 6693 | 2 | N | 137 | 188 | 1 | 132 |
| | | | | | | | 151 | 9 | | | | | | | |
| *09 | 7690 | X | 7690 | -0- | -0- | -0- | 458 | 1 | 7116 | 2 | N | 105 | 177 | 1 | 60 |
| | | | | | | | 116 | 9 | | | | | | | |

| FORT TRINIDAD (GLEN ROSE -D-) | | //CONT.// | | 32156 710 | ASSOCIATED | CAPACITY | | CNTY: MADISON | | | | | | | |
|-------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|---------------|---------------------|-------|------------|-------|---------------------|-------|-------------|
| PARTEN OPERATING INC. | | //CONT.// | | 642718 | | | | | | | | | | | |
| NRL | | WELL #: | | 1H | RRCID -> | 274778 | COMPL. DATE | 01/10/2014 | TOTAL DEPTH | 10525 | PERF.10951 | - | 16009 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| PROLINE ENERGY RESOURCES INC | | 681327 | | WELL #: | | 1 | RRCID -> | 093236 | COMPL. DATE | 11/19/1980 | TOTAL DEPTH | 10500 | PERF. 9844 | - | 10385 |
|------------------------------|----------|--------|-----|---------|-----|----|----------|--------|-------------|------------|-------------|-------|------------|---|-------|
| 04 | 14B2 EXT | 42 | -0- | 42 | 228 | 24 | 1 | 18 | 9 | N | 16 | | | | 243 |
| 05 | 14B2 EXT | 25 | -0- | 25 | 253 | 19 | 1 | 6 | 9 | N | 5 | | | | 248 |
| 06 | 14B2 EXT | 30 | -0- | 30 | 283 | 23 | 1 | 7 | 9 | N | 6 | | | | 254 |
| 07 | 14B2 EXT | 37 | -0- | 37 | 320 | 20 | 1 | 17 | 9 | N | 15 | 70 | 1 | | 199 |
| *08 | 14B2 EXT | -0- | -0- | -0- | 320 | | | | | N | -0- | | | | 199 |
| *09 | 320 X | -0- | -0- | -320 | -0- | | | | | N | -0- | | | | 199 |

| SANDEL OPERATING COMPANY | | 747534 | | WELL #: | | 1 | RRCID -> | 097053 | COMPL. DATE | 10/02/2012 | TOTAL DEPTH | 10605 | PERF.10285 | - | 10419 |
|--------------------------|-------|--------|-----|---------|-----|---|----------|--------|-------------|------------|-------------|-------|------------|---|-------|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ST. REGIS PAPER CO. "C" | | WELL #: | | 1 | RRCID -> | 097997 | COMPL. DATE | 06/17/2013 | TOTAL DEPTH | 10613 | PERF.10342 | - | 10450 | | | |
|-------------------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|-----|-------|---|-----|----|
| 04 | 3952 X | 3952 | -0- | -0- | -0- | 3776 | 2 | 176 | 9 | N | 160 | 110 | 1 | | 190 | |
| 05 | 3890 X | 3890 | -0- | -0- | -0- | 3782 | 2 | 108 | 9 | N | 98 | | 1 | 8 | 287 | |
| 06 | 3712 X | 3712 | -0- | -0- | -0- | 3701 | 2 | 11 | 9 | N | 10 | 180 | 1 | | 117 | |
| 07 | 3834 X | 3834 | -0- | -0- | -0- | 3661 | 2 | 173 | 9 | N | 157 | 109 | 1 | | 165 | |
| 08 | 3663 X | 3663 | -0- | -0- | -0- | 3606 | 2 | 57 | 9 | N | 52 | | | | 217 | |
| *09 | 3396 X | 3396 | -0- | -0- | -0- | 3350 | 2 | 46 | 9 | N | 42 | 180 | 1 | 1 | 8 | 78 |

| DAN ACKLEY B | | WELL #: | | 2 | RRCID -> | 271053 | COMPL. DATE | 08/16/2012 | TOTAL DEPTH | 10700 | PERF.10350 | - | 10476 | | | |
|--------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|------------|-----|-------|---|---|-----|
| 04 | 3306 X | 3306 | -0- | -0- | -0- | 3148 | 2 | 158 | 9 | N | 144 | 254 | 1 | 2 | 8 | 108 |
| 05 | 3187 X | 3187 | -0- | -0- | -0- | 3092 | 2 | 95 | 9 | N | 86 | | 1 | 8 | | 193 |
| 06 | 2910 X | 2793 | -0- | -117 | -0- | 2752 | 2 | 41 | 9 | N | 37 | | | | | 230 |
| 07 | 3410 X | 3162 | -0- | -248 | -0- | 3027 | 2 | 135 | 9 | N | 123 | 254 | 1 | 1 | 8 | 98 |
| 08 | 3410 X | 3072 | -0- | -338 | -0- | 3016 | 2 | 56 | 9 | N | 51 | | | | | 149 |
| 09 | 3300 X | 2677 | -0- | -623 | -0- | 2622 | 2 | 55 | 9 | N | 50 | | | | | 199 |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|---|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|-----------|-------------------------------|-------------------------------|-------------|-----|
| FORT TRINIDAD (GLEN ROSE -E-) | | | | | | | | | | | | |
| ENERQUEST OPERATING L.L.C. | | | | | | | | | | | | |
| FORREST, W. M., JR. A/C #1 | | | | | | | | | | | | |
| 32156 781 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
| 252058 | | | | | | | | | | | | |
| WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | |
| ----- | | | | | | | | | | | | |
| 04 | 2016 N | 2016 | -0- | -0- | -0- | 223 1 | 1780 2 | N | 12 | | | 104 |
| | | | | | | 13 9 | | | | | | |
| 05 | 2451 X | 2451 | -0- | -0- | -0- | 279 1 | 2152 2 | N | 18 | | | 122 |
| | | | | | | 20 9 | | | | | | |
| 06 | 2465 X | 2465 | -0- | -0- | -0- | 327 1 | 2110 2 | N | 25 | | | 147 |
| | | | | | | 28 9 | | | | | | |
| 07 | 2334 X | 2334 | -0- | -0- | -0- | 282 1 | 2037 2 | N | 14 | | | 161 |
| | | | | | | 15 9 | | | | | | |
| 08 | 2463 X | 2463 | -0- | -0- | -0- | 326 1 | 2114 2 | N | 21 | | | 182 |
| | | | | | | 23 9 | | | | | | |
| *09 | 2440 X | 2440 | -0- | -0- | -0- | 506 1 | 1924 2 | N | 9 | | | 191 |
| | | | | | | 10 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| PARDUS OIL & GAS OPERATING, LP | | | | | | | | | | | | |
| ALLIANCE TRUST CO. -A- | | | | | | | | | | | | |
| 639425 | | | | | | | | | | | | |
| WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FORREST, W. M., JR. -B- | | | | | | | | | | | | |
| WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| ----- | | | | | | | | | | | | |
| FORT TRINIDAD (GLEN ROSE, UPPER) | | | | | | | | | | | | |
| BUFFCO PRODUCTION INC. | | | | | | | | | | | | |
| ROBERTSON | | | | | | | | | | | | |
| 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
| 106406 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | N | 22 | | | 195 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | 65 | | | 260 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | 49 | 1 8 | | 308 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | 25 | 144 1 | 1 8 | 188 |
| 08 | 51 N | 51 | -0- | -0- | -0- | 27 3 | 24 9 | N | 22 | | | 210 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | 9 | 1 8 | | 218 |
| ----- | | | | | | | | | | | | |
| BELL | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 278446 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 2 N | -0- | -0- | -2 | -0- | | | N | 62 | 1 8 | | 106 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 106 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | 5 | | | 111 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | 7 | | | 118 |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 118 |
| ----- | | | | | | | | | | | | |
| SLAUGHTER | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 279361 COMPL. DATE 04/27/2014 TOTAL DEPTH 11755 PERF. 9595 - 11422 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 05 | 5 X | 5 | -0- | -0- | -0- | | | N | 1 | | | 66 |
| 06 | 14 X | 14 | -0- | -0- | -0- | | | N | 1 | | | 67 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| *08 | 5 X | 5 | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
 BUFFCO PRODUCTION INC. //CONT.// 106406
 BOYD WELL #: 1 RRCID -> 279366 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | * AMT | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|------------------|--------------|---------------------|-------|---------------------|-------|-----|-----------|--------------------|---------------------|-------------|
| 04 | 180 N | -0- | -0- | -180 | -0- | | | | | | N | 66 | 1 | 8 | 180 |
| 05 | 100 N | 100 | -0- | -0- | -0- | | 22 | 3 | 78 | 9 | N | 71 | 146 | 1 | 105 |
| 06 | 127 N | 127 | -0- | -0- | -0- | | 83 | 3 | 44 | 9 | N | 40 | | | 145 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | 54 | 99 | 1 | 100 |
| *08 | 57 N | 57 | -0- | -0- | -0- | | 46 | 3 | 11 | 9 | N | 10 | | | 110 |
| 09 | 120 N | -0- | -0- | -120 | -0- | | | | | | N | 23 | | | 133 |

SHOEMAKER WELL #: 1 RRCID -> 280329 COMPL. DATE 04/25/2014 TOTAL DEPTH 11564 PERF. 9553 - 11396

| | | | | | | | | | | | | | | | |
|-----|------|-----|-----|-----|-----|--|---|---|---|---|---|-----|--|--|----|
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | | | N | -0- | | | 95 |
| 05 | 2 N | 2 | -0- | -0- | -0- | | 1 | 3 | 1 | 9 | N | 1 | | | 96 |
| 06 | 30 N | 7 | -0- | -23 | -0- | | 6 | 3 | 1 | 9 | N | 1 | | | 97 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 97 |
| *08 | 2 N | 2 | -0- | -0- | -0- | | 2 | 3 | | | N | -0- | | | 97 |
| 09 | 7 N | -0- | -0- | -7 | -0- | | | | | | N | -0- | | | 97 |

MOSSER WELL #: 1 RRCID -> 281525 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

| | | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|------|-----|--|-----|---|----|---|---|-----|-----|---|-----|-----|
| 04 | 90 N | -0- | -0- | -90 | -0- | | | | | | N | 173 | 343 | 1 | 5 8 | 105 |
| 05 | 111 N | 111 | -0- | -0- | -0- | | 24 | 3 | 87 | 9 | N | 79 | 3 | 8 | 181 | |
| 06 | 420 N | 213 | -0- | -207 | -0- | | 117 | 3 | 96 | 9 | N | 87 | 104 | 1 | 1 8 | 163 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | 20 | | | 183 | |
| *08 | 190 N | 190 | -0- | -0- | -0- | | 145 | 3 | 45 | 9 | N | 41 | 1 | 8 | 223 | |
| 09 | 210 N | -0- | -0- | -210 | -0- | | | | | | N | 69 | 191 | 1 | 5 8 | 96 |

BURK ROYALTY CO., LTD. 108799
 POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

| | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|--|-----|---|-----|---|---|-----|--|--|-----|
| 04 | 329 N | 329 | -0- | -0- | -0- | | 187 | 2 | 142 | 9 | N | 129 | | | 207 |
| 05 | 53 N | 53 | -0- | -0- | -0- | | 53 | 2 | | | N | -0- | | | 207 |
| 06 | 205 N | 205 | -0- | -0- | -0- | | 205 | 2 | | | N | -0- | | | 207 |
| 07 | 186 N | 141 | -0- | -45 | -0- | | 141 | 2 | | | N | -0- | | | 207 |
| *08 | 201 N | 201 | -0- | -0- | -0- | | 201 | 2 | | | N | -0- | | | 207 |
| *09 | 723 N | 723 | -0- | -0- | -0- | | 723 | 2 | | | N | -0- | | | -0- |

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

| | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|--|---|--------|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

| | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|--|---|--------|--|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | | | | |
| SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 10150 PERF.11210 - 14185 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 720 N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 744 N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 720 N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BRASELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250 | | | | | | | | | | | | | | | | | |
| 04 | | 960 N | 808 | -0- | -152 | -0- | 579 | 2 | 229 | 9 | N | 208 | 181 | 1 | | | 122 |
| 05 | | 930 N | 303 | -0- | -627 | -0- | 121 | 2 | 182 | 9 | N | 165 | 180 | 1 | | | 107 |
| 06 | | 990 N | 864 | -0- | -126 | -0- | 564 | 2 | 300 | 9 | N | 273 | 177 | 1 | | | 203 |
| 07 | | 837 N | 802 | -0- | -35 | -0- | 638 | 2 | 164 | 9 | N | 149 | 182 | 1 | | | 170 |
| 08 | | 1211 N | 1211 | -0- | -0- | -0- | 913 | 2 | 298 | 9 | N | 271 | 351 | 1 | | | 90 |
| *09 | | 1048 N | 1048 | -0- | -0- | -0- | 791 | 2 | 257 | 9 | N | 234 | 184 | 1 | | | 140 |
| ----- | | | | | | | | | | | | | | | | | |
| TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898 | | | | | | | | | | | | | | | | | |
| 04 | | 1547 N | 1547 | -0- | -0- | -0- | 787 | 2 | 760 | 9 | N | 691 | 720 | 1 | | | 168 |
| 05 | | 1271 N | 839 | -0- | -432 | -0- | 168 | 2 | 671 | 9 | N | 610 | 541 | 1 | | | 237 |
| 06 | | 1513 N | 1513 | -0- | -0- | -0- | 830 | 2 | 683 | 9 | N | 621 | 540 | 1 | | | 318 |
| 07 | | 1851 N | 1851 | -0- | -0- | -0- | 1168 | 2 | 683 | 9 | N | 621 | 712 | 1 | | | 227 |
| 08 | | 1629 N | 1629 | -0- | -0- | -0- | 995 | 2 | 634 | 9 | N | 576 | 726 | 1 | | | 77 |
| *09 | | 1556 N | 1556 | -0- | -0- | -0- | 941 | 2 | 615 | 9 | N | 559 | 539 | 1 | | | 97 |
| ----- | | | | | | | | | | | | | | | | | |
| YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657 | | | | | | | | | | | | | | | | | |
| 04 | | 139 N | 139 | -0- | -0- | -0- | 122 | 2 | 17 | 9 | N | 15 | | | | | 65 |
| 05 | | 13 N | 8 | -0- | -5 | -0- | 6 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 06 | | 30 N | 15 | -0- | -15 | -0- | 9 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 07 | | 155 N | 10 | -0- | -145 | -0- | 10 | 2 | | | N | -0- | | | | | 72 |
| 08 | | 8 N | 2 | -0- | -6 | -0- | 2 | 2 | | | N | -0- | | | | | 72 |
| 09 | | 30 N | 21 | -0- | -9 | -0- | 7 | 2 | 14 | 9 | N | 13 | | | | | 85 |
| ----- | | | | | | | | | | | | | | | | | |
| CANNON WELL #: 1 RRCID -> 272989 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729 | | | | | | | | | | | | | | | | | |
| 04 | | 62 N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 132 |
| 05 | | 62 N | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | 132 |
| 06 | | 95 N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 132 |
| 07 | | 371 N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 132 |
| 08 | | 31 N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 132 |
| *09 | | 574 N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 132 |
| ----- | | | | | | | | | | | | | | | | | |
| MANNING WELL #: 1 RRCID -> 273058 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499 | | | | | | | | | | | | | | | | | |
| 04 | | 1654 N | 1654 | -0- | -0- | -0- | 808 | 2 | 846 | 9 | N | 769 | 724 | 1 | | | 283 |
| 05 | | 2418 N | 682 | -0- | -1736 | -0- | 107 | 2 | 575 | 9 | N | 523 | 526 | 1 | | | 280 |
| 06 | | 2340 N | 2019 | -0- | -321 | -0- | 1128 | 2 | 891 | 9 | N | 810 | 723 | 1 | | | 367 |
| 07 | | 2579 N | 2579 | -0- | -0- | -0- | 1712 | 2 | 867 | 9 | N | 788 | 890 | 1 | | | 265 |
| 08 | | 2755 N | 2755 | -0- | -0- | -0- | 1900 | 2 | 855 | 9 | N | 777 | 912 | 1 | | | 130 |
| *09 | | 2650 N | 2650 | -0- | -0- | -0- | 1645 | 2 | 1005 | 9 | N | 914 | 709 | 1 | | | 335 |
| ----- | | | | | | | | | | | | | | | | | |
| GREENE WELL #: 1 RRCID -> 273662 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490 | | | | | | | | | | | | | | | | | |
| 04 | | 890 N | 890 | -0- | -0- | -0- | 677 | 2 | 213 | 9 | N | 194 | 181 | 1 | | | 208 |
| 05 | | 163 N | 163 | -0- | -0- | -0- | 34 | 2 | 129 | 9 | N | 117 | 183 | 1 | | | 142 |
| 06 | | 432 N | 432 | -0- | -0- | -0- | 300 | 2 | 132 | 9 | N | 120 | | | | | 262 |
| 07 | | 930 N | 519 | -0- | -411 | -0- | 288 | 2 | 231 | 9 | N | 210 | 182 | 1 | | | 290 |
| 08 | | 254 N | 254 | -0- | -0- | -0- | 210 | 2 | 44 | 9 | N | 40 | 185 | 1 | | | 145 |
| *09 | | 467 N | 467 | -0- | -0- | -0- | 415 | 2 | 52 | 9 | N | 47 | | | | | 192 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | |
| VIVIENNE WELL #: 1 RRCID -> 274572 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 120 N | 82 | -0- | -38 | -0- | 82 | 2 | | | N | -0- | | | 97 |
| 05 | 89 N | 89 | -0- | -0- | -0- | 16 | 2 | 73 | 9 | N | 66 | | | 163 |
| 06 | 220 N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | 163 |
| 07 | 153 N | 153 | -0- | -0- | -0- | 125 | 2 | 28 | 9 | N | 25 | | | 188 |
| 08 | 877 N | 877 | -0- | -0- | -0- | 827 | 2 | 50 | 9 | N | 45 | | | 233 |
| 09 | 210 N | 42 | -0- | -168 | -0- | 40 | 2 | 2 | 9 | N | 2 | 182 | 1 | 53 |
| ----- | | | | | | | | | | | | | | |
| HARGRAVE WELL #: 1 RRCID -> 274601 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582 | | | | | | | | | | | | | | |
| 04 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | 78 |
| 05 | 3 N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | 78 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| ----- | | | | | | | | | | | | | | |
| TINSLEY WELL #: 1 RRCID -> 276850 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802 | | | | | | | | | | | | | | |
| 04 | 420 N | 314 | -0- | -106 | -0- | 304 | 2 | 10 | 9 | N | 9 | | | 177 |
| 05 | 496 N | 177 | -0- | -319 | -0- | 154 | 2 | 23 | 9 | N | 21 | | | 198 |
| 06 | 570 N | 547 | -0- | -23 | -0- | 536 | 2 | 11 | 9 | N | 10 | | | 208 |
| 07 | 647 N | 647 | -0- | -0- | -0- | 630 | 2 | 17 | 9 | N | 15 | | | 223 |
| 08 | 186 N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | 223 |
| 09 | 540 N | 521 | -0- | -19 | -0- | 521 | 2 | | | N | -0- | | | 223 |
| ----- | | | | | | | | | | | | | | |
| STIVER WELL #: 1 RRCID -> 276853 COMPL. DATE 09/19/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523 | | | | | | | | | | | | | | |
| 04 | 617 N | 617 | -0- | -0- | -0- | 305 | 2 | 312 | 9 | N | 284 | 181 | 1 | 193 |
| 05 | 806 N | 284 | -0- | -522 | -0- | 45 | 2 | 239 | 9 | N | 217 | 183 | 1 | 227 |
| 06 | 690 N | 425 | -0- | -265 | -0- | 170 | 2 | 255 | 9 | N | 232 | 355 | 1 | 104 |
| 07 | 721 N | 721 | -0- | -0- | -0- | 428 | 2 | 293 | 9 | N | 266 | 180 | 1 | 190 |
| 08 | 624 N | 624 | -0- | -0- | -0- | 373 | 2 | 251 | 9 | N | 228 | 180 | 1 | 238 |
| 09 | 420 N | 384 | -0- | -36 | -0- | 146 | 2 | 238 | 9 | N | 216 | 366 | 1 | 88 |
| ----- | | | | | | | | | | | | | | |
| WORD WELL #: 1 RRCID -> 278412 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291 | | | | | | | | | | | | | | |
| 04 | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | 52 |
| 05 | 3 N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | 52 |
| 06 | 5 N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | 52 |
| 07 | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | 52 |
| 08 | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | 52 |
| *09 | 277 N | 277 | -0- | -0- | -0- | 269 | 2 | 8 | 9 | N | 7 | | | 58 |
| ----- | | | | | | | | | | | | | | |
| HENRY WELL #: 1 RRCID -> 278443 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072 | | | | | | | | | | | | | | |
| 04 | 1710 N | 1528 | -0- | -182 | -0- | 518 | 2 | 1010 | 9 | N | 918 | 893 | 1 | 322 |
| 05 | 1364 N | 821 | -0- | -543 | -0- | 60 | 2 | 761 | 9 | N | 692 | 716 | 1 | 298 |
| 06 | 1860 N | 1479 | -0- | -381 | -0- | 533 | 2 | 946 | 9 | N | 860 | 878 | 1 | 280 |
| 07 | 1773 N | 1773 | -0- | -0- | -0- | 950 | 2 | 823 | 9 | N | 748 | 723 | 1 | 305 |
| 08 | 1039 N | 1039 | -0- | -0- | -0- | 629 | 2 | 410 | 9 | N | 373 | 546 | 1 | 132 |
| 09 | 1470 N | 1050 | -0- | -420 | -0- | 746 | 2 | 304 | 9 | N | 276 | 183 | 1 | 225 |
| ----- | | | | | | | | | | | | | | |
| TRICHEL WELL #: 1 RRCID -> 278444 COMPL. DATE 03/10/2014 TOTAL DEPTH 10850 PERF. 9618 - 10723 | | | | | | | | | | | | | | |
| 04 | 1230 N | 656 | -0- | -574 | -0- | 329 | 2 | 327 | 9 | N | 297 | 362 | 1 | 172 |
| 05 | 992 N | 389 | -0- | -603 | -0- | 51 | 2 | 338 | 9 | N | 307 | 349 | 1 | 130 |
| 06 | 1320 N | 316 | -0- | -1004 | -0- | 134 | 2 | 182 | 9 | N | 165 | | | 295 |
| 07 | 682 N | 251 | -0- | -431 | -0- | 233 | 2 | 18 | 9 | N | 16 | 178 | 1 | 133 |
| 08 | 403 N | 355 | -0- | -48 | -0- | 172 | 2 | 183 | 9 | N | 166 | 179 | 1 | 120 |
| 09 | 330 N | -0- | -0- | -330 | -0- | | | | | N | 85 | | | 205 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-------------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | |
| HARDY WELL #: 1 RRCID -> 278455 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10432 - 12110 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | EOM BALANCE |
| 04 | | 990 N | 955 | -0- | -35 | -0- | 803 | 2 | 152 | 9 | N | 148 |
| 05 | | 1085 N | 302 | -0- | -783 | -0- | 167 | 2 | 135 | 9 | N | 92 |
| 06 | | 911 N | 911 | -0- | -0- | -0- | 772 | 2 | 139 | 9 | N | 218 |
| 07 | | 1178 N | 1178 | -0- | -0- | -0- | 1060 | 2 | 118 | 9 | N | 148 |
| 08 | | 1030 N | 1030 | -0- | -0- | -0- | 945 | 2 | 85 | 9 | N | 225 |
| *09 | | 1142 N | 1142 | -0- | -0- | -0- | 1041 | 2 | 101 | 9 | N | 140 |
| ----- | | | | | | | | | | | | |
| BARR WELL #: 1 RRCID -> 278702 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204 | | | | | | | | | | | | |
| 04 | | 427 N | 427 | -0- | -0- | -0- | 375 | 2 | 52 | 9 | N | 192 |
| 05 | | 62 N | 46 | -0- | -16 | -0- | 25 | 2 | 21 | 9 | N | 35 |
| 06 | | 107 N | 107 | -0- | -0- | -0- | 66 | 2 | 41 | 9 | N | 72 |
| 07 | | 434 N | 104 | -0- | -330 | -0- | 70 | 2 | 34 | 9 | N | 103 |
| *08 | | 62 N | 62 | -0- | -0- | -0- | 41 | 2 | 21 | 9 | N | 122 |
| *09 | | 170 N | 170 | -0- | -0- | -0- | 168 | 2 | 2 | 9 | N | 123 |
| ----- | | | | | | | | | | | | |
| GIBBS BROS WELL #: 1 RRCID -> 279355 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377 | | | | | | | | | | | | |
| 04 | | 814 N | 814 | -0- | -0- | -0- | 781 | 2 | 33 | 9 | N | 212 |
| 05 | | 403 N | 197 | -0- | -206 | -0- | 164 | 2 | 33 | 9 | N | 242 |
| 06 | | 810 N | 636 | -0- | -174 | -0- | 616 | 2 | 20 | 9 | N | 78 |
| 07 | | 837 N | 365 | -0- | -472 | -0- | 355 | 2 | 10 | 9 | N | 87 |
| 08 | | 303 N | 303 | -0- | -0- | -0- | 278 | 2 | 25 | 9 | N | 110 |
| 09 | | 630 N | 255 | -0- | -375 | -0- | 253 | 2 | 2 | 9 | N | 112 |
| ----- | | | | | | | | | | | | |
| CANANT WELL #: 1 RRCID -> 279365 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638 | | | | | | | | | | | | |
| 04 | | 60 N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | 65 |
| 05 | | 31 N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | 65 |
| 06 | | 107 N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | 65 |
| 07 | | 99 N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | 65 |
| 08 | | 10 N | -0- | -0- | -10 | -0- | | | | | N | 65 |
| 09 | | 120 N | 44 | -0- | -76 | -0- | 44 | 2 | | | N | 65 |
| ----- | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 280168 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579 | | | | | | | | | | | | |
| 04 | | 900 N | 684 | -0- | -216 | -0- | 440 | 2 | 244 | 9 | N | 155 |
| 05 | | 651 N | 317 | -0- | -334 | -0- | 87 | 2 | 230 | 9 | N | 185 |
| 06 | | 810 N | 707 | -0- | -103 | -0- | 455 | 2 | 252 | 9 | N | 232 |
| 07 | | 814 N | 814 | -0- | -0- | -0- | 550 | 2 | 264 | 9 | N | 112 |
| 08 | | 486 N | 486 | -0- | -0- | -0- | 240 | 2 | 246 | 9 | N | 150 |
| 09 | | 720 N | 385 | -0- | -335 | -0- | 186 | 2 | 199 | 9 | N | 153 |
| ----- | | | | | | | | | | | | |
| BANKHEAD WELL #: 1 RRCID -> 280178 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155 | | | | | | | | | | | | |
| 04 | | 870 N | 750 | -0- | -120 | -0- | 655 | 2 | 95 | 9 | N | 108 |
| 05 | | 899 N | 166 | -0- | -733 | -0- | 81 | 2 | 85 | 9 | N | 185 |
| 06 | | 780 N | 590 | -0- | -190 | -0- | 513 | 2 | 77 | 9 | N | 255 |
| 07 | | 1083 N | 1083 | -0- | -0- | -0- | 992 | 2 | 91 | 9 | N | 155 |
| 08 | | 902 N | 902 | -0- | -0- | -0- | 834 | 2 | 68 | 9 | N | 217 |
| *09 | | 936 N | 936 | -0- | -0- | -0- | 841 | 2 | 95 | 9 | N | 115 |
| ----- | | | | | | | | | | | | |
| JETT WELL #: 1 RRCID -> 281296 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310 | | | | | | | | | | | | |
| 04 | | 420 N | 334 | -0- | -86 | -0- | 306 | 2 | 28 | 9 | N | 163 |
| 05 | | 589 N | 113 | -0- | -476 | -0- | 58 | 2 | 55 | 9 | N | 213 |
| 06 | | 420 N | 409 | -0- | -11 | -0- | 374 | 2 | 35 | 9 | N | 67 |
| 07 | | 725 N | 725 | -0- | -0- | -0- | 659 | 2 | 66 | 9 | N | 127 |
| *08 | | 578 N | 578 | -0- | -0- | -0- | 538 | 2 | 40 | 9 | N | 163 |
| *09 | | 957 N | 957 | -0- | -0- | -0- | 894 | 2 | 63 | 9 | N | 220 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | | | | |
| MARCELLA WELL #: 1 RRCID -> 281298 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 1350 N | 1242 | -0- | -108 | -0- | 1168 | 2 | 74 | 9 | N | 67 | | | | 110 | |
| 05 | | 1302 N | 274 | -0- | -1028 | -0- | 205 | 2 | 69 | 9 | N | 63 | | | | 173 | |
| 06 | | 1440 N | 1001 | -0- | -439 | -0- | 958 | 2 | 43 | 9 | N | 39 | | | | 212 | |
| 07 | | 1271 N | 1271 | -0- | -0- | -0- | 1240 | 2 | 31 | 9 | N | 28 | 180 | 1 | | 60 | |
| 08 | | 1145 N | 1145 | -0- | -0- | -0- | 1115 | 2 | 30 | 9 | N | 27 | | | | 87 | |
| *09 | | 1067 N | 1067 | -0- | -0- | -0- | 1037 | 2 | 30 | 9 | N | 27 | | | | 113 | |
| ----- | | | | | | | | | | | | | | | | | |
| THORNBERRY WELL #: 1 RRCID -> 281300 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339 | | | | | | | | | | | | | | | | | |
| 04 | | 596 N | 596 | -0- | -0- | -0- | 561 | 2 | 35 | 9 | N | 32 | | | | 120 | |
| 05 | | 217 N | 41 | -0- | -176 | -0- | 41 | 2 | | | N | -0- | | | | 120 | |
| 06 | | 300 N | 103 | -0- | -197 | -0- | 103 | 2 | | | N | -0- | | | | 120 | |
| 07 | | 620 N | 387 | -0- | -233 | -0- | 387 | 2 | | | N | -0- | | | | 120 | |
| 08 | | 343 N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | 120 | |
| *09 | | 338 N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | 120 | |
| ----- | | | | | | | | | | | | | | | | | |
| MCADAMS WELL #: 1 RRCID -> 281301 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197 | | | | | | | | | | | | | | | | | |
| 04 | | 390 N | 322 | -0- | -68 | -0- | 233 | 2 | 89 | 9 | N | 81 | 184 | 1 | | 30 | |
| 05 | | 465 N | 244 | -0- | -221 | -0- | 77 | 2 | 167 | 9 | N | 152 | | | | 182 | |
| 06 | | 402 N | 402 | -0- | -0- | -0- | 305 | 2 | 97 | 9 | N | 88 | 183 | 1 | | 87 | |
| 07 | | 520 N | 520 | -0- | -0- | -0- | 420 | 2 | 100 | 9 | N | 91 | | | | 178 | |
| *08 | | 460 N | 460 | -0- | -0- | -0- | 391 | 2 | 69 | 9 | N | 63 | 186 | 1 | | 55 | |
| 09 | | 390 N | 338 | -0- | -52 | -0- | 250 | 2 | 88 | 9 | N | 80 | | | | 135 | |
| ----- | | | | | | | | | | | | | | | | | |
| SMITH WELL #: 1 RRCID -> 281309 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094 | | | | | | | | | | | | | | | | | |
| 04 | | 660 N | 429 | -0- | -231 | -0- | 232 | 2 | 197 | 9 | N | 179 | 181 | 1 | | 195 | |
| 05 | | 930 N | 198 | -0- | -732 | -0- | 68 | 2 | 130 | 9 | N | 118 | 181 | 1 | | 132 | |
| 06 | | 1140 N | 512 | -0- | -628 | -0- | 391 | 2 | 121 | 9 | N | 110 | | | | 242 | |
| 07 | | 504 N | 504 | -0- | -0- | -0- | 369 | 2 | 135 | 9 | N | 123 | 183 | 1 | | 182 | |
| 08 | | 436 N | 436 | -0- | -0- | -0- | 302 | 2 | 134 | 9 | N | 122 | 177 | 1 | | 127 | |
| *09 | | 650 N | 650 | -0- | -0- | -0- | 521 | 2 | 129 | 9 | N | 117 | 179 | 1 | | 65 | |
| ----- | | | | | | | | | | | | | | | | | |
| RADER WELL #: 1 RRCID -> 281343 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200 | | | | | | | | | | | | | | | | | |
| 04 | | 930 N | 132 | -0- | -798 | -0- | 84 | 2 | 48 | 9 | N | 44 | | | | 167 | |
| 05 | | 217 N | 43 | -0- | -174 | -0- | 1 | 2 | 42 | 9 | N | 38 | | | | 205 | |
| 06 | | 570 N | 44 | -0- | -526 | -0- | 2 | 2 | 42 | 9 | N | 38 | | | | 243 | |
| 07 | | 124 N | -0- | -0- | -124 | -0- | | | | | N | 35 | | | | 278 | |
| 08 | | 31 N | -0- | -0- | -31 | -0- | | | | | N | 62 | 180 | 1 | | 160 | |
| 09 | | 30 N | -0- | -0- | -30 | -0- | | | | | N | 50 | | | | 210 | |
| ----- | | | | | | | | | | | | | | | | | |
| LEGGETT WELL #: 1 RRCID -> 281495 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990 | | | | | | | | | | | | | | | | | |
| 04 | | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | 152 | |
| 05 | | 124 N | 20 | -0- | -104 | -0- | 20 | 2 | | | N | -0- | | | | 152 | |
| 06 | | 866 N | 866 | -0- | -0- | -0- | 827 | 2 | 39 | 9 | N | 35 | | | | 187 | |
| 07 | | 552 N | 552 | -0- | -0- | -0- | 518 | 2 | 34 | 9 | N | 31 | | | | 218 | |
| *08 | | 1095 N | 1095 | -0- | -0- | -0- | 1030 | 2 | 65 | 9 | N | 59 | 180 | 1 | | 97 | |
| 09 | | 870 N | 330 | -0- | -540 | -0- | 311 | 2 | 19 | 9 | N | 17 | | | | 113 | |
| ----- | | | | | | | | | | | | | | | | | |
| SHELTON WELL #: 1 RRCID -> 281499 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999 | | | | | | | | | | | | | | | | | |
| 04 | | 615 N | 615 | -0- | -0- | -0- | 444 | 2 | 171 | 9 | N | 155 | 170 | 1 | | 253 | |
| 05 | | 496 N | 259 | -0- | -237 | -0- | 86 | 2 | 173 | 9 | N | 157 | 180 | 1 | | 230 | |
| 06 | | 984 N | 984 | -0- | -0- | -0- | 796 | 2 | 188 | 9 | N | 171 | 178 | 1 | | 223 | |
| 07 | | 1390 N | 1390 | -0- | -0- | -0- | 1180 | 2 | 210 | 9 | N | 191 | 179 | 1 | | 235 | |
| 08 | | 1300 N | 1300 | -0- | -0- | -0- | 1118 | 2 | 182 | 9 | N | 165 | 180 | 1 | | 220 | |
| *09 | | 1236 N | 1236 | -0- | -0- | -0- | 1080 | 2 | 156 | 9 | N | 142 | 184 | 1 | | 178 | |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|-----------------------|-------------------|-------|---------------------|-------|---------------------|---|-------------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | |
| JOHNSTON WELL #: 1 RRCID -> 281621 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 04 | | 180 N | 79 | -0- | -101 | -0- | 76 | 2 | 3 | 9 | N | 173 |
| 05 | | 186 N | 137 | -0- | -49 | -0- | 30 | 2 | 107 | 9 | N | 270 |
| 06 | | 136 N | 136 | -0- | -0- | -0- | 103 | 2 | 33 | 9 | N | 300 |
| 07 | | 240 N | 240 | -0- | -0- | -0- | 189 | 2 | 51 | 9 | N | 168 |
| *08 | | 154 N | 154 | -0- | -0- | -0- | 144 | 2 | 10 | 9 | N | 177 |
| *09 | | 181 N | 181 | -0- | -0- | -0- | 146 | 2 | 35 | 9 | N | 208 |
| ----- | | | | | | | | | | | | |
| MORGAN WELL #: 1 RRCID -> 282311 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928 | | | | | | | | | | | | |
| 04 | | 690 N | 266 | -0- | -424 | -0- | 238 | 2 | 28 | 9 | N | 190 |
| 05 | | 682 N | 449 | -0- | -233 | -0- | 72 | 2 | 377 | 9 | N | 175 |
| 06 | | 630 N | 497 | -0- | -133 | -0- | 325 | 2 | 172 | 9 | N | 153 |
| 07 | | 520 N | 520 | -0- | -0- | -0- | 406 | 2 | 114 | 9 | N | 257 |
| 08 | | 630 N | 630 | -0- | -0- | -0- | 395 | 2 | 235 | 9 | N | 100 |
| *09 | | 575 N | 575 | -0- | -0- | -0- | 388 | 2 | 187 | 9 | N | 270 |
| ----- | | | | | | | | | | | | |
| BURLESON CONTRACTING, L.L.C. 109212 | | | | | | | | | | | | |
| WEEKS WELL #: 1 RRCID -> 271242 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070 | | | | | | | | | | | | |
| 04 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| WORKED OVER ANOTHER ZONE.. 10/04/2013 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| CONTRAST ENERGY, LLC 173799 | | | | | | | | | | | | |
| BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826 | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 34 |
| 05 | | 134 N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | 34 |
| 06 | | 90 N | 69 | -0- | -21 | -0- | 3 | 2 | 66 | 9 | N | 94 |
| 07 | | 19 N | 19 | -0- | -0- | -0- | 11 | 1 | 8 | 9 | N | 101 |
| 08 | | 93 N | -0- | -0- | -93 | -0- | | | | | N | 113 |
| 09 | | 60 N | -0- | -0- | -60 | -0- | | | | | N | 44 |
| ----- | | | | | | | | | | | | |
| ETX ENERGY, LLC 255141 | | | | | | | | | | | | |
| VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| ----- | | | | | | | | | | | | |
| MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444 | | | | | | | | | | | | |
| 04 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 05 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 06 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 07 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 08 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 09 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// | | 32156 852 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | | | | |
|---|----------|------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| ETX ENERGY, LLC | | //CONT.// 255141 | | | | | | | | | | | | | | |
| CROWSON | | WELL #: 1 | | RRCID -> 265471 | | COMPL. DATE 07/02/2011 | | TOTAL DEPTH 9010 PERF. 9010 - 10931 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0801 | | RRCID -> 270791 | | COMPL. DATE 06/22/2011 | | TOTAL DEPTH 15585 PERF.11700 - 12012 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| ----- | | | | | | | | | | | | | | | | |
| GOULDIE | | WELL #: 1 | | RRCID -> 275336 | | COMPL. DATE 03/07/2012 | | TOTAL DEPTH 13990 PERF. 9510 - 10926 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SANTA ELENA GAS UNIT | | WELL #: 1 | | RRCID -> 276756 | | COMPL. DATE 03/06/2014 | | TOTAL DEPTH 11998 PERF.10175 - 11848 | | | | | | | | |
| 04 | 600 N | 373 | -0- | -227 | -0- | 212 | 1 | 67 | 3 | N | 85 | | | | | 122 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 1038 N | 1038 | -0- | -0- | -0- | 469 | 1 | 461 | 3 | N | 98 | 187 | 1 | | | 33 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 3000 N | 5306 | -0- | 2306 | 2306 | 1754 | 1 | 3513 | 3 | N | 35 | | | | | 68 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 3100 N | 3738 | -0- | 638 | 2944 | 1802 | 1 | 1840 | 3 | N | 87 | | | | | 155 |
| | | | | | | 96 | 9 | | | | | | | | | |
| *08 | 3100 N | 2585 | -0- | -515 | 2429 | 2043 | 1 | 501 | 3 | N | 37 | | | | | 192 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 0 N | NO RPT | -0- | -0- | 2429 | | | | | N | NO RPT | | | | | 192 |
| ----- | | | | | | | | | | | | | | | | |
| CHAMBLESS | | WELL #: 1 | | RRCID -> 279369 | | COMPL. DATE 03/13/2014 | | TOTAL DEPTH 12005 PERF.10163 - 11856 | | | | | | | | |
| 04 | 937 N | 937 | -0- | -0- | -0- | 349 | 1 | 557 | 3 | N | 28 | | | | | 225 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2795 N | 2795 | -0- | -0- | -0- | 1256 | 1 | 1504 | 3 | N | 32 | | | | | 257 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2160 N | 2160 | -0- | -0- | -0- | 2026 | 1 | 134 | 9 | N | 122 | 187 | 1 | | | 192 |
| 07 | 2166 N | 2166 | -0- | -0- | -0- | 2054 | 1 | 112 | 9 | N | 102 | 191 | 1 | | | 103 |
| *08 | 1794 N | 1794 | -0- | -0- | -0- | 1618 | 1 | 27 | 3 | N | 135 | | | | | 238 |
| | | | | | | 149 | 9 | | | | | | | | | |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 238 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| ETX ENERGY, LLC //CONT.// 255141 | | | | | | | | | | | | | | |
| SAVELL WELL #: 1 RRCID -> 280182 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 570 N | 253 | -0- | -317 | -0- | 178 | 1 | 53 | 3 | N | 20 | 177 | 1 | 140 |
| 05 | 1881 N | 1881 | -0- | -0- | -0- | 1555 | 1 | 37 | 3 | N | 263 | 188 | 1 | 215 |
| 06 | 2357 N | 2357 | -0- | -0- | -0- | 2013 | 1 | 344 | 9 | N | 313 | 368 | 1 | 160 |
| 07 | 2377 N | 2377 | -0- | -0- | -0- | 2104 | 1 | 273 | 9 | N | 248 | 191 | 1 | 217 |
| *08 | 2236 N | 2236 | -0- | -0- | -0- | 2084 | 1 | 152 | 9 | N | 138 | 190 | 1 | 165 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 165 |
| MD AMERICA ENERGY, LLC 556481 | | | | | | | | | | | | | | |
| KETCHUM WELL #: 1 RRCID -> 284586 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097 | | | | | | | | | | | | | | |
| 04 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| PARDUS OIL & GAS OPERATING, LP 639425 | | | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638 | | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682 | | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 51 D RRCID -> 032365 COMPL. DATE 06/29/1963 TOTAL DEPTH N/A PERF.10728 - 10748 | | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0 | | | | | | | | | | | | | | |
| 04 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | 28 |
| 05 | 882 N | 882 | -0- | -0- | -0- | 882 | 2 | | | Y | -0- | | | 28 |
| 06 | 30 N | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | 28 |
| 07 | 31 N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | 28 |
| 08 | 31 N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | 28 |
| *09 | 37 N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | 28 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|---|-------|------------|-----------------|--------------------------|---------------|------------------|-------|---------------------|-----|-----------|----------------|-------------|
| PARDUS OIL & GAS OPERATING, LP //CONT.// 639425 | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | Y | -0- | | 28 |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | Y | -0- | | 28 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | Y | -0- | | 28 |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | Y | -0- | | 28 |
| 08 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | Y | -0- | | 28 |
| *09 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | Y | -0- | | 28 |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A | | | | | | | | | | | | |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | Y | -0- | | 127 |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | Y | -0- | | 127 |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | Y | -0- | | 127 |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | Y | -0- | | 127 |
| 08 | 269 | N | 269 | -0- | -0- | -0- | 261 | 2 | 8 9 | 7 | | 134 |
| *09 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | Y | -0- | | 134 |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 461 RRCID -> 032384 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
 PARDUS OIL & GAS OPERATING, LP //CONT.// 639425
 FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
 KEDDIE WELL #: 1 RRCID -> 273620 COMPL. DATE 06/08/2013 TOTAL DEPTH 12547 PERF. 9974 - 10473

| | | | | | | | | | | | | | | | | |
|-----|----------|-----|-----|------|-----|----|---|-----|---|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | 36 | -0- | 36 | 162 | 30 | 1 | 6 | 9 | N | 5 | | | | | 78 |
| 05 | 14B2 EXT | 44 | -0- | 44 | 206 | 35 | 1 | 9 | 9 | N | 8 | | | | | 86 |
| 06 | 14B2 EXT | 39 | -0- | 39 | 245 | 28 | 1 | 11 | 9 | N | 10 | | | | | 96 |
| 07 | 14B2 EXT | 120 | -0- | 120 | 365 | 19 | 1 | 101 | 9 | N | 92 | | | | | 188 |
| *08 | 14B2 EXT | -0- | -0- | -0- | 365 | | | | | N | -0- | | | | | 188 |
| *09 | 365 X | -0- | -0- | -365 | -0- | | | | | N | -0- | | | | | 188 |

STARNS WELL #: 1 RRCID -> 274151 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

| | | | | | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

SMITH, FRANK WELL #: 1 RRCID -> 278074 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
|---------------------------------------|------------|-----------------|-------------|--------------|----------|------------|-------------|--------------|---------------|-------|--------|------|--------------|------|-----|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| FORT TRINIDAD (GLEN ROSE, UPPER) | | RPT | | 32156 | 852 | ASSOCIATED | CAPACITY | | CNTY: MADISON | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | //CONT.// | | 681327 | | | | | | | | | | | | |
| KNIGHT | | WELL #: | | 1 | RRCID -> | 278932 | COMPL. DATE | 10/08/2012 | TOTAL DEPTH | 12820 | PERF. | 8852 | - 11145 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| ROSE CITY RESOURCES, LLC | | RPT | | 727892 | | | | | | | | | | | | |
| PATRICK A | | WELL #: | | 2 | RRCID -> | 274528 | COMPL. DATE | 05/18/2013 | TOTAL DEPTH | 12415 | PERF. | 9808 | - 12312 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| TRIVIUM OPERATING, LLC | | RPT | | 871168 | | | | | | | | | | | | |
| DAN ACKLEY | | WELL #: | | 1 | RRCID -> | 278885 | COMPL. DATE | 08/02/2014 | TOTAL DEPTH | 10605 | PERF. | N/A | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| FORT TRINIDAD, EAST (BUDA) | | RPT | | 32157 | 071 | ASSOCIATED | CAPACITY | | CNTY: MADISON | | | | | | | |
| BUFFCO PRODUCTION INC. | | //CONT.// | | 106406 | | | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL | | WELL #: | | 1 | RRCID -> | 270315 | COMPL. DATE | 08/07/2012 | TOTAL DEPTH | 11510 | PERF. | 9345 | - 11230 | | | |
| 04 | 199 N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | 215 | |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 215 | |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 215 | |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 215 | |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 215 | |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 215 | |
| WORKED OVER ANOTHER ZONE.. 05/06/2021 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| THOMPSON | | WELL #: | | 1 | RRCID -> | 279695 | COMPL. DATE | 07/13/2014 | TOTAL DEPTH | 11400 | PERF. | 9398 | - 10352 | | | |
| 04 | 133 N | 133 | -0- | -0- | -0- | 58 | 2 | 75 | 9 | N | 68 | | | | 210 | |
| 05 | 33 N | 33 | -0- | -0- | -0- | 10 | 2 | 23 | 9 | N | 21 | 170 | 1 | | 61 | |
| 06 | 63 N | 63 | -0- | -0- | -0- | 57 | 2 | 6 | 9 | N | 5 | | | | 66 | |
| 07 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | 66 | |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | | | N | 2 | | | | 68 | |
| *09 | 30 N | -0- | -0- | -30 | -0- | | | | | N | 15 | | | | 40 | |
| ----- | | | | | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. | | RPT | | 108799 | | | | | | | | | | | | |
| ROBERTSON | | WELL #: | | 1 | RRCID -> | 259648 | COMPL. DATE | 08/25/2010 | TOTAL DEPTH | 11515 | PERF. | 9466 | - 10836 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | |
|----------------------------|--------|---------------------|-------------|-----------------|------|------------------------|----------------------|--------------------------------------|------|----------------------|----------|---------|
| BURK ROYALTY CO., LTD. | | //CONT.// 108799 | | | | | | | | | | |
| YORK | | WELL #: 1 | | RRCID -> 271501 | | COMPL. DATE 04/19/2013 | | TOTAL DEPTH 11750 PERF. 9921 - 11657 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| TURNER | | WELL #: 1 | | RRCID -> 272059 | | COMPL. DATE 03/19/2013 | | TOTAL DEPTH 12050 PERF.10197 - 11898 | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| MANNING | | WELL #: 1 | | RRCID -> 273637 | | COMPL. DATE 02/23/2014 | | TOTAL DEPTH 11716 PERF. 9772 - 11499 | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| CANNON | | WELL #: 1 | | RRCID -> 274415 | | COMPL. DATE 10/26/2013 | | TOTAL DEPTH 11880 PERF.10142 - 11729 | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| GREENE | | WELL #: 1 | | RRCID -> 274602 | | COMPL. DATE 01/15/2014 | | TOTAL DEPTH 11605 PERF. 9648 - 11490 | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| FLORENCE | | WELL #: 1 | | RRCID -> 274743 | | COMPL. DATE 01/16/2014 | | TOTAL DEPTH 10930 PERF. 9630 - 10631 | | | | |
| 04 | 51 N | 51 | -0- | -0- | -0- | 51 2 | | | N | -0- | 150 | |
| 05 | 15 N | 15 | -0- | -0- | -0- | 15 2 | | | N | -0- | 150 | |
| 06 | 60 N | 2 | -0- | -58 | -0- | 2 2 | | | N | -0- | 150 | |
| 07 | 62 N | 5 | -0- | -57 | -0- | 5 2 | | | N | -0- | 150 | |
| 08 | 17 N | 17 | -0- | -0- | -0- | 3 2 | 14 9 | | N | 13 | 163 | |
| 09 | 2 N | -0- | -0- | -2 | -0- | | | | N | -0- 133 1 | 31 | |
| ----- | | | | | | | | | | | | |
| VIVIANNE | | WELL #: 1 | | RRCID -> 274746 | | COMPL. DATE 12/02/2013 | | TOTAL DEPTH 11672 PERF. 9761 - 11603 | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | |
|----------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| BURK ROYALTY CO., LTD. | | //CONT.// 108799 | | | | | | | | |
| HARGRAVE | | WELL #: 1 | | RRCID -> 276391 | | COMPL. DATE 08/24/2013 | | TOTAL DEPTH 11750 PERF. 9805 - 11582 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| TINSLEY | | WELL #: 1 | | RRCID -> 276860 | | COMPL. DATE 09/29/2014 | | TOTAL DEPTH 12000 PERF.10044 - 11802 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| STIVER | | WELL #: 1 | | RRCID -> 276869 | | COMPL. DATE 08/05/2013 | | TOTAL DEPTH 11845 PERF. 9991 - 11523 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BRASSELL | | WELL #: 1 | | RRCID -> 277992 | | COMPL. DATE 03/20/2013 | | TOTAL DEPTH 11933 PERF.10158 - 11250 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| TRICHEL | | WELL #: 1 | | RRCID -> 278449 | | COMPL. DATE 09/29/2013 | | TOTAL DEPTH 10850 PERF. 9618 - 10723 | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| WORD | | WELL #: 1 | | RRCID -> 278452 | | COMPL. DATE 10/30/2014 | | TOTAL DEPTH 12450 PERF.10634 - 12291 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BARR | | WELL #: 1 | | RRCID -> 278753 | | COMPL. DATE 06/09/2014 | | TOTAL DEPTH 11350 PERF. 9433 - 11204 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | |
|----------------------------|--------|---------------------|--------------|-----------------|----------|------------------------|----------------------|--------------------------------------|--------|----------------------|---------|
| BURK ROYALTY CO., LTD. | | //CONT.// 108799 | | | | | | | | | |
| SLAUGHTER | | WELL #: 1 | | RRCID -> 279385 | | COMPL. DATE 04/27/2014 | | TOTAL DEPTH 11755 PERF. 9595 - 11422 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CANANT | | WELL #: 1 | | RRCID -> 279386 | | COMPL. DATE 08/24/2014 | | TOTAL DEPTH 11690 PERF.10116 - 11638 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BOYD | | WELL #: 1 | | RRCID -> 279387 | | COMPL. DATE 04/29/2014 | | TOTAL DEPTH 11213 PERF. 9630 - 11133 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GIBBS BROS | | WELL #: 1 | | RRCID -> 279389 | | COMPL. DATE 11/03/2014 | | TOTAL DEPTH 12438 PERF.10766 - 12377 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| HENRY | | WELL #: 1 | | RRCID -> 279474 | | COMPL. DATE 11/14/2013 | | TOTAL DEPTH 11650 PERF. 9724 - 11072 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| HARDY | | WELL #: 1 | | RRCID -> 279545 | | COMPL. DATE 07/19/2014 | | TOTAL DEPTH 12249 PERF.10423 - 12100 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BELL | | WELL #: 1 | | RRCID -> 279593 | | COMPL. DATE 06/10/2014 | | TOTAL DEPTH 11575 PERF. 9565 - 11370 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | | | | |
|----------------------------|--------|---------------------|-------------|-----------------|--------------|------------------------|----------|--------------------------------------|------|-----|------|--------|--------------|-----|------|---------|
| BURK ROYALTY CO., LTD. | | //CONT.// 108799 | | | | | | | | | | | | | | |
| THOMAS | | WELL #: 1 | | RRCID -> 280183 | | COMPL. DATE 02/05/2015 | | TOTAL DEPTH 11350 PERF. 9258 - 11122 | | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| 0 | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BANKHEAD | | WELL #: 1 | | RRCID -> 280199 | | COMPL. DATE 06/24/2015 | | TOTAL DEPTH 12350 PERF.10511 - 12155 | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SHOEMAKER | | WELL #: 1 | | RRCID -> 280826 | | COMPL. DATE 04/25/2014 | | TOTAL DEPTH 11564 PERF. 9553 - 11396 | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KNIGHT | | WELL #: 1 | | RRCID -> 280937 | | COMPL. DATE 01/18/2014 | | TOTAL DEPTH 11685 PERF. 9808 - 11579 | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MARCELLA | | WELL #: 1 | | RRCID -> 281338 | | COMPL. DATE 09/16/2015 | | TOTAL DEPTH 12654 PERF.10727 - 12279 | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| JETT | | WELL #: 1 | | RRCID -> 281342 | | COMPL. DATE 07/10/2015 | | TOTAL DEPTH 12516 PERF.10699 - 12310 | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| THORNBERRY | | WELL #: 1 | | RRCID -> 281344 | | COMPL. DATE 05/23/2015 | | TOTAL DEPTH 12700 PERF.10877 - 12339 | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | |
|---------------------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| BURK ROYALTY CO., LTD. | | //CONT.// 108799 | | | | | | | | |
| SMITH | | WELL #: 1 | | RRCID -> 281345 | | COMPL. DATE 11/10/2015 | | TOTAL DEPTH 11265 PERF. 9350 - 11094 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| MCADAMS | | WELL #: 1 | | RRCID -> 281349 | | COMPL. DATE 09/13/2015 | | TOTAL DEPTH 12605 PERF.10595 - 12197 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RADER | | WELL #: 1 | | RRCID -> 281369 | | COMPL. DATE 10/07/2015 | | TOTAL DEPTH 11455 PERF. 9333 - 11200 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| WORKED OVER ANOTHER ZONE.. 05/06/2021 | | | | | | | | | | |
| ----- | | | | | | | | | | |
| LEGGETT | | WELL #: 1 | | RRCID -> 281524 | | COMPL. DATE 01/18/2016 | | TOTAL DEPTH 11100 PERF. 9186 - 10990 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| MOSSER | | WELL #: 1 | | RRCID -> 281529 | | COMPL. DATE 08/05/2016 | | TOTAL DEPTH 11145 PERF. 9221 - 11038 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SHELTON | | WELL #: 1 | | RRCID -> 281595 | | COMPL. DATE 04/15/2016 | | TOTAL DEPTH 11110 PERF. 9194 - 10999 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| JOHNSTON | | WELL #: 1 | | RRCID -> 281634 | | COMPL. DATE 10/26/2016 | | TOTAL DEPTH 11380 PERF. 9339 - 11164 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | |
|----------------------------|-----|---------------------|------------------|-----------------|-------------|------------------------|------------------|--------------------------------------|---------|
| BURK ROYALTY CO., LTD. | | //CONT.// 108799 | | | | | | | |
| MORGAN | | WELL #: 1 | | RRCID -> 282325 | | COMPL. DATE 08/04/2016 | | TOTAL DEPTH 11210 PERF. 9111 - 10928 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | | |
| RADER | | WELL #: 2 | | RRCID -> 282781 | | COMPL. DATE 06/10/2017 | | TOTAL DEPTH 11206 PERF. 9333 - 11200 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | | |
| GERALD WAKEFIELD | | WELL #: 2 | | RRCID -> 282802 | | COMPL. DATE 09/01/2017 | | TOTAL DEPTH 11270 PERF. 9240 - 11154 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | | |
| MCR | | WELL #: 2 | | RRCID -> 282815 | | COMPL. DATE 05/20/2017 | | TOTAL DEPTH 9768 PERF. 9760 - 9765 | |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | 218 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 2 | | 218 |
| 06 | 111 | N | 111 | -0- | -0- | -0- | 30 2 81 9 | 74 180 1 | 112 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | 112 |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | 112 |
| *09 | 70 | N | 70 | -0- | -0- | -0- | 48 2 22 9 | 20 | 132 |
| ----- | | | | | | | | | |
| FORREST | | WELL #: 2 | | RRCID -> 283790 | | COMPL. DATE 09/09/2017 | | TOTAL DEPTH 11250 PERF. 9265 - 11056 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | | |
| STEWART | | WELL #: 1 | | RRCID -> 284266 | | COMPL. DATE 09/30/2017 | | TOTAL DEPTH 11300 PERF. 9392 - 11102 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// | | 32157 071 | ASSOCIATED | CAPACITY | | CNTY: MADISON | | |
|----------------------------|-----|------------|------------------|--------------|-----------------|------------------------|-------------------|---------------|----------------------|---------|
| ETX ENERGY, LLC | | | | 255141 | | | | | | |
| LITTLE | | | | WELL #: 1 | RRCID -> 267604 | COMPL. DATE 12/05/2010 | TOTAL DEPTH 11998 | PERF. 9951 | - 11547 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| FERGUSON PRISON UNIT | | | | WELL #: 1001 | RRCID -> 271453 | COMPL. DATE 04/24/2012 | TOTAL DEPTH 12308 | PERF.10240 | - 11878 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | | WELL #: 0202 | RRCID -> 271474 | COMPL. DATE 10/15/2013 | TOTAL DEPTH 11470 | PERF. 9538 | - 11257 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| HYDE | | | | WELL #: 1 | RRCID -> 271475 | COMPL. DATE 04/26/2011 | TOTAL DEPTH 12800 | PERF.10712 | - 12500 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| MILES TIMBER | | | | WELL #: 1 | RRCID -> 271476 | COMPL. DATE 12/04/2011 | TOTAL DEPTH 12400 | PERF.10242 | - 12290 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BLAIR A | | | | WELL #: 1 | RRCID -> 271480 | COMPL. DATE 05/27/2011 | TOTAL DEPTH 12772 | PERF.10788 | - 12492 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GARRISON | | | | WELL #: 1 | RRCID -> 271482 | COMPL. DATE 10/08/2011 | TOTAL DEPTH 12650 | PERF.10680 | - 12408 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| FORT TRINIDAD, EAST (BUDA) | | | //CONT.// 32157 071 | | ASSOCIATED | CAPACITY | | CNTY: MADISON | | | | |
|----------------------------|------------|------------------|---------------------|------|-----------------|------------------|------------------|---------------|--------|------------------|------------------|---------|
| ETX ENERGY, LLC | | | //CONT.// 255141 | | | | | | | | | |
| CROWSON | | | WELL #: | 1 | RRCID -> 272049 | COMPL. DATE | 07/02/2011 | TOTAL DEPTH | 9010 | PERF. | 9010 - 10931 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | | WELL #: | 201 | RRCID -> 272229 | COMPL. DATE | 07/04/2011 | TOTAL DEPTH | 12100 | PERF. | 10030 - 10078 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0101 | RRCID -> 273489 | COMPL. DATE | 08/10/2012 | TOTAL DEPTH | 11880 | PERF. | 9819 - 11531 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0103 | RRCID -> 273599 | COMPL. DATE | 09/07/2013 | TOTAL DEPTH | 11935 | PERF. | 10064 - 11671 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0602 | RRCID -> 273602 | COMPL. DATE | 10/10/2013 | TOTAL DEPTH | 11735 | PERF. | 9902 - 11510 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0401 | RRCID -> 273642 | COMPL. DATE | 06/11/2013 | TOTAL DEPTH | 12100 | PERF. | 10207 - 10324 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 601 | RRCID -> 273666 | COMPL. DATE | 03/23/2014 | TOTAL DEPTH | 12045 | PERF. | 10297 - 10410 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | | CUMU STATUS | | * * DISPOSITIONS * * | | C | | COND | | * * DISPOSITIONS * * | | EOM |
|--|-----|-----------------|--------|-------------|-----|-------------|--|----------------------|--|----------|---|--------|--|----------------------|--|---------|
| O | | PROD | | GAS LIFT(L) | | STATUS | | AMT CODE | | AMT CODE | | M | | AMT CODE | | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | | | |
| ETX ENERGY, LLC //CONT.// 255141 | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273808 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910 | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273810 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 9827 | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 274441 COMPL. DATE 05/31/2013 TOTAL DEPTH 11490 PERF. 9830 - 11442 | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274483 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552 | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CRESPI WELL #: 1 RRCID -> 274543 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 10054 | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274725 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604 | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ELLIOTT WELL #: 1 RRCID -> 274755 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167 | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--|------|-----------------|--------|---------|--------------|-------------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | |
| ETX ENERGY, LLC //CONT.// 255141 | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274931 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 275032 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 10910 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| TOLBERT WELL #: 1 RRCID -> 275034 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CHANDLER WELL #: 1 RRCID -> 275548 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 275573 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF. 9713 - 11376 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 275574 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF. 9969 - 10077 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275648 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | |
|----------------------------|------------------|---------------------|-------------|-----------------|----------------------|------------------------|--------|--------------------------------------|------|
| ETX ENERGY, LLC | | //CONT.// 255141 | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 702 | | RRCID -> 275666 | | COMPL. DATE 01/16/2014 | | TOTAL DEPTH 11793 PERF. 9925 - 11563 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| ----- | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0206 | | RRCID -> 275709 | | COMPL. DATE 08/16/2014 | | TOTAL DEPTH 11718 PERF. 9879 - 11555 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| ----- | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0510 | | RRCID -> 275741 | | COMPL. DATE 11/13/2013 | | TOTAL DEPTH 11820 PERF. 9808 - 9985 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| ----- | | | | | | | | | |
| ADAMS, CHESTER | | WELL #: 2 | | RRCID -> 275823 | | COMPL. DATE 06/13/2014 | | TOTAL DEPTH 12020 PERF.10054 - 11688 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| ----- | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0701 | | RRCID -> 275834 | | COMPL. DATE 06/13/2010 | | TOTAL DEPTH 11992 PERF.10090 - 11390 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- | -0- |
| ----- | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0104 | | RRCID -> 275974 | | COMPL. DATE 08/23/2014 | | TOTAL DEPTH 12102 PERF.10188 - 11782 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| ----- | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0204 | | RRCID -> 276074 | | COMPL. DATE 12/08/2012 | | TOTAL DEPTH 10842 PERF. 9620 - 9754 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|----------------------------|-------|-----------------|-------------|--------------|-------------|------------|------------------|------------------|-------------|---------------|------------------|------------------|---------|---------|
| O | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| FORT TRINIDAD, EAST (BUDA) | | //CONT.// | | 32157 | 071 | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | |
| ETX ENERGY, LLC | | //CONT.// | | 255141 | | | | | | | | | | |
| HYDE, MARTY | | WELL #: | | 4 | RRCID -> | 276077 | COMPL. DATE | 09/02/2014 | TOTAL DEPTH | 12005 | PERF. | 10002 | - 11663 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: | | 0802 | RRCID -> | 276138 | COMPL. DATE | 09/07/2012 | TOTAL DEPTH | 11302 | PERF. | 10087 | - 11302 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| JONES | | WELL #: | | 2 | RRCID -> | 276444 | COMPL. DATE | 10/05/2014 | TOTAL DEPTH | 11925 | PERF. | 9987 | - 11603 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| CHESTER ADAMS | | WELL #: | | 1 | RRCID -> | 276570 | COMPL. DATE | 06/01/2010 | TOTAL DEPTH | 11700 | PERF. | 9902 | - 11533 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| SANTA ELENA GAS UNIT | | WELL #: | | 1 | RRCID -> | 276826 | COMPL. DATE | 08/26/2013 | TOTAL DEPTH | 11998 | PERF. | 10175 | - 11848 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: | | 801 | RRCID -> | 278332 | COMPL. DATE | 09/21/2011 | TOTAL DEPTH | 11090 | PERF. | 10124 | - 15384 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| MARTY HYDE | | WELL #: | | 3 | RRCID -> | 278390 | COMPL. DATE | 06/07/2012 | TOTAL DEPTH | 11143 | PERF. | 9948 | - 11143 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | |
|----------------------------|------------------|---------------------|-------------|-----------------|------------------|------------------------|------|--------------------------------------|------------------|------|---------|
| ETX ENERGY, LLC | | //CONT.// 255141 | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0402 | | RRCID -> 278623 | | COMPL. DATE 05/03/2014 | | TOTAL DEPTH 12236 PERF.10379 - 11999 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: 0601H | | RRCID -> 279340 | | COMPL. DATE 01/10/2012 | | TOTAL DEPTH 11501 PERF.10422 - 16076 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| CHAMBLESS | | WELL #: 1 | | RRCID -> 279388 | | COMPL. DATE 03/13/2014 | | TOTAL DEPTH 12005 PERF.10163 - 11856 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| VON ROSENBERG | | WELL #: 2 | | RRCID -> 279569 | | COMPL. DATE 11/01/2013 | | TOTAL DEPTH 11717 PERF. 9710 - 11387 | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| BARRETT | | WELL #: 1 | | RRCID -> 279570 | | COMPL. DATE 01/23/2015 | | TOTAL DEPTH 12240 PERF.10279 - 11935 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| ADAMS, R. C. | | WELL #: 1 | | RRCID -> 279862 | | COMPL. DATE 09/01/2014 | | TOTAL DEPTH 12225 PERF.10422 - 12068 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: 0101 | | RRCID -> 279874 | | COMPL. DATE 03/07/2011 | | TOTAL DEPTH 12300 PERF.10114 - 11765 | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | |
|-----------------------------|-----|---------------------|------------------|-----------------|-------------|------------------------|------------------|--------------------------------------|--------|------------------|---------|
| ETX ENERGY, LLC | | //CONT.// 255141 | | | | | | | | | |
| HANLEY | | WELL #: 1 | | RRCID -> 279891 | | COMPL. DATE 02/26/2011 | | TOTAL DEPTH 12400 PERF.10210 - 12350 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| SAVELL | | WELL #: 1 | | RRCID -> 280215 | | COMPL. DATE 03/16/2014 | | TOTAL DEPTH 11748 PERF.10112 - 11683 | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: 0606 | | RRCID -> 280266 | | COMPL. DATE 11/10/2012 | | TOTAL DEPTH 11670 PERF. 9811 - 11456 | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: 0402 | | RRCID -> 280806 | | COMPL. DATE 03/22/2015 | | TOTAL DEPTH 11819 PERF.10166 - 11794 | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM A | | WELL #: 1 | | RRCID -> 281115 | | COMPL. DATE 01/03/2011 | | TOTAL DEPTH 11513 PERF. 9652 - 11300 | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| SEALY | | WELL #: 2H | | RRCID -> 285106 | | COMPL. DATE 05/22/2018 | | TOTAL DEPTH 11230 PERF.11249 - 17654 | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | 57 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 57 |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// | | 32157 071 | ASSOCIATED | CAPACITY | | CNTY: MADISON | | |
|------------------------------|------|------------|------------------|--------------|-----------------|------------------------|-------------------|------------------|------------------|---------|
| MD AMERICA ENERGY, LLC | | | | 556481 | | | | | | |
| KETCHUM | | | | WELL #: 1 | RRCID -> 284604 | COMPL. DATE 09/01/2017 | TOTAL DEPTH 11427 | PERF. 8728 | - 11097 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | SWR | 10 | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| ORO RESOURCES, LLC | | | | 626507 | | | | CNTY: MADISON | | |
| RUFFINO | | | | WELL #: 1 | RRCID -> 280135 | COMPL. DATE 03/07/2015 | TOTAL DEPTH 11200 | PERF. 9221 | - 10867 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| DAVID | | | | WELL #: 1 | RRCID -> 280189 | COMPL. DATE 03/26/2015 | TOTAL DEPTH 11160 | PERF. 9177 | - 10848 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | CNTY: MADISON | | |
| STARNIS | | | | WELL #: 1 | RRCID -> 274574 | COMPL. DATE 03/24/2014 | TOTAL DEPTH 12762 | PERF. 8846 | - 10902 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KNIGHT | | | | WELL #: 1 | RRCID -> 278095 | COMPL. DATE 10/08/2012 | TOTAL DEPTH 12820 | PERF. 8852 | - 11145 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | 93 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | 93 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | | N | 3 | 96 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | | N | 10 | 106 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | 106 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | 106 |
| ----- | | | | | | | | | | |
| FT. TRINIDAD, E. (EDWARDS) | | | | 32157 497 | ASSOCIATED | ONE WELL | | CNTY: MADISON | | |
| BURK ROYALTY CO., LTD. | | | | 108799 | | | | | | |
| ROBERTSON | | | | WELL #: 1 | RRCID -> 259647 | COMPL. DATE 08/25/2010 | TOTAL DEPTH 11515 | PERF. 9466 | - 10836 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | | | N | NO RPT | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|----------------------------|-------|-----------------|-------------|--------------|-------------|------------|------------------|------------------|-------------|---------------|------------------|------------------|---------|---------|
| O | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (EDWARDS) | | //CONT.// | | 32157 | 497 | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | | | |
| BURK ROYALTY CO., LTD. | | //CONT.// | | 108799 | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL | | WELL #: | | 1 | RRCID -> | 270411 | COMPL. DATE | 08/08/2012 | TOTAL DEPTH | 11510 | PERF. | 9345 | - 11230 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| THOMAS | | WELL #: | | 1 | RRCID -> | 280217 | COMPL. DATE | 02/05/2015 | TOTAL DEPTH | 11350 | PERF. | 9258 | - 11122 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| FORREST | | WELL #: | | 2 | RRCID -> | 283905 | COMPL. DATE | 09/09/2017 | TOTAL DEPTH | 11250 | PERF. | 9265 | - 11056 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| ETX ENERGY, LLC | | 255141 | | | | | | | | | | | | |
| LITTLE | | WELL #: | | 1 | RRCID -> | 267576 | COMPL. DATE | 12/05/2010 | TOTAL DEPTH | 11998 | PERF. | 9951 | - 11547 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: | | 1001 | RRCID -> | 271473 | COMPL. DATE | 04/24/2012 | TOTAL DEPTH | 12308 | PERF. | 10240 | - 11878 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: | | 0202 | RRCID -> | 271498 | COMPL. DATE | 10/15/2013 | TOTAL DEPTH | 11470 | PERF. | 9538 | - 11257 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| FT. TRINIDAD, E. (EDWARDS) | | | //CONT.// 32157 497 | | ASSOCIATED | ONE WELL | CNTY: MADISON | | | | |
|----------------------------|------------|------------------|---------------------|-------------|-----------------|------------------------|-------------------|------------|---------|------------------|---------|
| ETX ENERGY, LLC | | | //CONT.// 255141 | | | | | | | | |
| BLAIR A | | | WELL #: | 1 | RRCID -> 271499 | COMPL. DATE 05/27/2011 | TOTAL DEPTH 12772 | PERF.10788 | - 12492 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | | WELL #: | 201 | RRCID -> 272244 | COMPL. DATE 07/04/2011 | TOTAL DEPTH 12100 | PERF.10686 | - 10922 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| HYDE | | | WELL #: | 1 | RRCID -> 273053 | COMPL. DATE 04/26/2011 | TOTAL DEPTH 12800 | PERF.10712 | - 12500 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0103 | RRCID -> 273077 | COMPL. DATE 09/07/2013 | TOTAL DEPTH 11935 | PERF.10064 | - 11942 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0602 | RRCID -> 273575 | COMPL. DATE 10/10/2013 | TOTAL DEPTH 11735 | PERF. 9902 | - 11510 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | A 02 | RRCID -> 273661 | COMPL. DATE 01/09/2013 | TOTAL DEPTH 11517 | PERF.10434 | - 10637 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | A 03 | RRCID -> 273663 | COMPL. DATE 10/03/2012 | TOTAL DEPTH 10924 | PERF. 9720 | - 10910 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----------------------------|--------|-----------------|-----|---------|--------------|-------------|-------------|--------------|-------------|-------|---------------|-------|--------------|-------|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (EDWARDS) | | //CONT.// | | 32157 | 497 | ASSOCIATED | ONE WELL | | | | CNTY: MADISON | | | | |
| ETX ENERGY, LLC | | //CONT.// | | 255141 | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: | | 0102 | RRCID -> | 273664 | COMPL. DATE | 11/25/2013 | TOTAL DEPTH | 11695 | PERF. | 10412 | - | 10620 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: | | 0401 | RRCID -> | 273696 | COMPL. DATE | 06/11/2013 | TOTAL DEPTH | 12100 | PERF. | 10207 | - | 11820 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: | | 601 | RRCID -> | 273697 | COMPL. DATE | 03/23/2013 | TOTAL DEPTH | 12045 | PERF. | 10834 | - | 11160 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: | | 0703 | RRCID -> | 274449 | COMPL. DATE | 05/31/2014 | TOTAL DEPTH | 11490 | PERF. | 9830 | - | 11442 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: | | C 01 | RRCID -> | 274530 | COMPL. DATE | 05/05/2013 | TOTAL DEPTH | 12112 | PERF. | 10306 | - | 11552 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | WELL #: | | 0510 | RRCID -> | 274575 | COMPL. DATE | 11/13/2013 | TOTAL DEPTH | 11820 | PERF. | 9808 | - | 11542 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ELLIOTT | | WELL #: | | 1 | RRCID -> | 274721 | COMPL. DATE | 01/13/2011 | TOTAL DEPTH | 12202 | PERF. | 10592 | - | 12167 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| FT. TRINIDAD, E. (EDWARDS) | | | //CONT.// | 32157 497 | ASSOCIATED | ONE WELL | CNTY: MADISON | | | | | | |
|----------------------------|-----|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------|--------|------------------|---------|
| ETX ENERGY, LLC | | | //CONT.// | 255141 | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0604 | RRCID -> | 274760 | COMPL. DATE | 02/13/2013 | TOTAL DEPTH | 11782 | PERF. | 9978 - 11604 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | | WELL #: | 0802 | RRCID -> | 274909 | COMPL. DATE | 09/07/2012 | TOTAL DEPTH | 11302 | PERF. | 10087 - 11302 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | C 02 | RRCID -> | 274925 | COMPL. DATE | 03/16/2013 | TOTAL DEPTH | 11708 | PERF. | 10004 - 11536 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0101 | RRCID -> | 274926 | COMPL. DATE | 08/10/2012 | TOTAL DEPTH | 11880 | PERF. | 9819 - 11531 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0503 | RRCID -> | 274944 | COMPL. DATE | 01/16/2014 | TOTAL DEPTH | 11900 | PERF. | 10584 - 10850 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 1001 | RRCID -> | 274992 | COMPL. DATE | 10/24/2011 | TOTAL DEPTH | 12872 | PERF. | 11307 - 11600 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| TOLBERT | | | WELL #: | 1 | RRCID -> | 275016 | COMPL. DATE | 08/08/2014 | TOTAL DEPTH | 11412 | PERF. | 9322 - 10991 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| FT. TRINIDAD, E. (EDWARDS) ETX ENERGY, LLC CHANDLER | | | //CONT.// //CONT.// | 32157 497 255141 | ASSOCIATED | ONE WELL | CNTY: MADISON | | | | | |
|---|------------|-------------------------------------|--------------------------|---------------------|------------|------------------------------|------------------------------|------------|--------------|------------------------------|------------------------------|----------------|
| | | | WELL #: | 1 | RRCID -> | 275560 | COMPL. DATE | 05/15/2014 | TOTAL DEPTH | 11515 | PERF. | 9585 - 11220 |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| EASTHAM STATE PRISON FARM | | | WELL #: | 702 | RRCID -> | 275614 | COMPL. DATE | 01/16/2014 | TOTAL DEPTH | 11793 | PERF. | 9925 - 11563 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| EASTHAM STATE PRISON FARM | | | WELL #: | 206 | RRCID -> | 275676 | COMPL. DATE | 08/16/2014 | TOTAL DEPTH | 11718 | PERF. | 9879 - 11555 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| CROWSON | | | WELL #: | 1 | RRCID -> | 276334 | COMPL. DATE | 07/02/2011 | TOTAL DEPTH | 9010 | PERF. | 9010 - 10931 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0701 | RRCID -> | 276366 | COMPL. DATE | 06/13/2010 | TOTAL DEPTH | 11992 | PERF. | 10090 - 11390 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| CHESTER ADAMS | | | WELL #: | 1 | RRCID -> | 276445 | COMPL. DATE | 06/01/2010 | TOTAL DEPTH | 11700 | PERF. | 9902 - 11533 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| CRESPI | | | WELL #: | 1 | RRCID -> | 276547 | COMPL. DATE | 02/18/2012 | TOTAL DEPTH | 11801 | PERF. | 10823 - 10936 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FT. TRINIDAD, E. (EDWARDS) ETX ENERGY, LLC HYDE, MARTY | | | //CONT.// //CONT.// | 32157 497 255141 | ASSOCIATED | ONE WELL | CNTY: MADISON | | | | | | |
|--|------------|-------------------------------------|-------------------------|---------------------|------------|------------------------------|------------------------------|------------|--------------|------------------------------|------------------------------|----------------|---------|
| | | | WELL #: | 4 | RRCID -> | 276575 | COMPL. DATE | 09/02/2014 | TOTAL DEPTH | 12005 | PERF. | 10002 | - 11663 |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0104 | RRCID -> | 276576 | COMPL. DATE | 08/23/2014 | TOTAL DEPTH | 12102 | PERF. | 10188 | - 11782 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ADAMS, CHESTER | | | WELL #: | 2 | RRCID -> | 276820 | COMPL. DATE | 06/13/2014 | TOTAL DEPTH | 12020 | PERF. | 10054 | - 11688 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| GARRISON | | | WELL #: | 1 | RRCID -> | 277958 | COMPL. DATE | 10/08/2011 | TOTAL DEPTH | 12650 | PERF. | 10680 | - 12406 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0204 | RRCID -> | 278091 | COMPL. DATE | 12/08/2012 | TOTAL DEPTH | 10842 | PERF. | 9620 | - 10837 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| EASTHAM STATE PRISON FARM | | | WELL #: | 0402 | RRCID -> | 278126 | COMPL. DATE | 05/03/2014 | TOTAL DEPTH | 12236 | PERF. | 10379 | - 11999 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| HANLEY | | | WELL #: | 1 | RRCID -> | 278389 | COMPL. DATE | 02/26/2011 | TOTAL DEPTH | 12400 | PERF. | 10210 | - 12350 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----------------------------|--------|-----------------|-------------|--------------|-------------|------------|-------------|--------------|-------------|-------|---------------|-------|--------------|------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (EDWARDS) | | //CONT.// | | 32157 | 497 | ASSOCIATED | ONE WELL | | | | CNTY: MADISON | | | | |
| ETX ENERGY, LLC | | //CONT.// | | 255141 | | | | | | | | | | | |
| VON ROSENBERG | | WELL #: | | 2 | RRCID -> | 279466 | COMPL. DATE | 11/01/2013 | TOTAL DEPTH | 11717 | PERF. | 9710 | - 11387 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: | | 0601H | RRCID -> | 279479 | COMPL. DATE | 01/10/2012 | TOTAL DEPTH | 11501 | PERF. | 10422 | - 16076 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MILLER | | WELL #: | | 2 | RRCID -> | 279480 | COMPL. DATE | 01/25/2015 | TOTAL DEPTH | 11700 | PERF. | 10288 | - 11397 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ADAMS, R. C. | | WELL #: | | 1 | RRCID -> | 279756 | COMPL. DATE | 09/01/2014 | TOTAL DEPTH | 12225 | PERF. | 10422 | - 12068 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BARRETT | | WELL #: | | 1 | RRCID -> | 279775 | COMPL. DATE | 01/23/2015 | TOTAL DEPTH | 12240 | PERF. | 10279 | - 11935 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | WELL #: | | 0101 | RRCID -> | 279882 | COMPL. DATE | 03/01/2011 | TOTAL DEPTH | 12300 | PERF. | 10114 | - 11765 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MARTY HYDE | | WELL #: | | 3 | RRCID -> | 280174 | COMPL. DATE | 06/07/2012 | TOTAL DEPTH | 11143 | PERF. | 9948 | - 11143 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

 FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
 ETX ENERGY, LLC //CONT.// 255141
 EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280321 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|----------|-------------|----------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| O | | | LIFT(L) | (CODE) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

 JONES WELL #: 2 RRCID -> 280709 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

 FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF. 10166 - 11794

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

 EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281117 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

 ORO RESOURCES, LLC 626507
 RUFFINO WELL #: 1 RRCID -> 280134 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

 DAVID WELL #: 1 RRCID -> 280213 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------------------------------|--------|-----------------|-----|-----------|--------------|-------------|------------------|------------------|------------|---------------|------------------|------------------|---------------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (EDWARDS) | | //CONT.// | | 32157 497 | ASSOCIATED | | ONE WELL | | | CNTY: MADISON | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | | |
| STARNES | | | | WELL #: | 1 | RRCID -> | 274164 | COMPL. DATE | 03/24/2014 | TOTAL DEPTH | 12762 | PERF. | 8846 - 10902 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| KNIGHT | | | | WELL #: | 1 | RRCID -> | 278892 | COMPL. DATE | 10/08/2012 | TOTAL DEPTH | 12820 | PERF. | 8852 - 11145 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FT TRINIDAD, E. (EDWARDS -A-) | | | | 32157 525 | ASSOCIATED | | 49B | | | CNTY: MADISON | | | |
| BURK ROYALTY CO., LTD. | | | | 108799 | | | | | | | | | |
| ROBERTSON | | | | WELL #: | 1 | RRCID -> | 259652 | COMPL. DATE | 08/25/2010 | TOTAL DEPTH | 11515 | PERF. | 9466 - 10836 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL | | | | WELL #: | 1 | RRCID -> | 270479 | COMPL. DATE | 08/08/2012 | TOTAL DEPTH | 11510 | PERF. | 9345 - 11230 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| YORK | | | | WELL #: | 1 | RRCID -> | 271490 | COMPL. DATE | 04/19/2013 | TOTAL DEPTH | 11750 | PERF. | 9921 - 11657 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRASELL | | | | WELL #: | 1 | RRCID -> | 272045 | COMPL. DATE | 02/19/2013 | TOTAL DEPTH | 11933 | PERF. | 10158 - 11250 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | | | | |
| TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| GREENE WELL #: 1 RRCID -> 273865 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CANNON WELL #: 1 RRCID -> 274367 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MANNING WELL #: 1 RRCID -> 274570 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HARGRAVE WELL #: 1 RRCID -> 274729 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| VIVIENNE WELL #: 1 RRCID -> 274730 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9865 - 11603 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| FLORENCE WELL #: 1 RRCID -> 274882 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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|--|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | | | | |
| TINSLEY WELL #: 1 RRCID -> 276907 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| WORD WELL #: 1 RRCID -> 278445 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BELL WELL #: 1 RRCID -> 278453 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BARR WELL #: 1 RRCID -> 278826 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| GIBBS BROS WELL #: 1 RRCID -> 279384 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| SLAUGHTER WELL #: 1 RRCID -> 279414 COMPL. DATE 04/27/2014 TOTAL DEPTH 11755 PERF. 9565 - 11422 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CANANT WELL #: 1 RRCID -> 279415 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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|--|-----|------------|----------|-------------|---------------------|---------------|-----------------|----------|-------|----------------|-------|----------------|-------------|
| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | |
| BOYD WELL #: 1 RRCID -> 279416 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| | | | | | | | | | CODE | CODE | CODE | CODE | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| TRICHEL WELL #: 1 RRCID -> 279473 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| STIVER WELL #: 1 RRCID -> 279546 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| HENRY WELL #: 1 RRCID -> 279547 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| HARDY WELL #: 1 RRCID -> 279598 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| THOMPSON WELL #: 1 RRCID -> 279974 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| BANKHEAD WELL #: 1 RRCID -> 280214 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |

| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|-------|---------------------|-------|---------------------|-------------|--|--|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | | | | | | |
| SHOEMAKER WELL #: 1 RRCID -> 280836 COMPL. DATE 04/25/2014 TOTAL DEPTH 11564 PERF. 9553 - 11396 | | | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 281027 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579 | | | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| THORNBERRY WELL #: 1 RRCID -> 281401 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339 | | | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| MCADAMS WELL #: 1 RRCID -> 281402 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197 | | | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| JETT WELL #: 1 RRCID -> 281404 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310 | | | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| RADER WELL #: 1 RRCID -> 281434 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200 | | | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| WORKED OVER ANOTHER ZONE.. 05/06/2021 | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| SMITH WELL #: 1 RRCID -> 281435 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094 | | | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- | | |

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|--|-----|------------|----------|-------------|---------------------|--------|-------------|-------|----------------|-------|----------------|-------------|
| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | |
| MARCELLA WELL #: 1 RRCID -> 281436 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| | | | | | | (-) | UNDERAGE | CODE | CODE | CODE | CODE | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| LEGGETT WELL #: 1 RRCID -> 281535 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990 | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MOSSER WELL #: 1 RRCID -> 281596 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038 | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| JOHNSTON WELL #: 1 RRCID -> 281653 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164 | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| SHELTON WELL #: 1 RRCID -> 281689 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999 | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MORGAN WELL #: 1 RRCID -> 282320 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928 | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| RADER WELL #: 2 RRCID -> 282798 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200 | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- |

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
 BURK ROYALTY CO., LTD. //CONT.// 108799
 GERALD WAKEFIELD WELL #: 2 RRCID -> 282855 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|---------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

STEWART WELL #: 1 RRCID -> 284275 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

BARR WELL #: 2 RRCID -> 284488 COMPL. DATE 07/21/2017 TOTAL DEPTH 11510 PERF.10154 - 11277

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

ETX ENERGY, LLC 255141
 SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276852 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

CHAMBLESS WELL #: 1 RRCID -> 279417 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

SAVELL WELL #: 1 RRCID -> 280272 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN) | | | 32157 568 | | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | | |
|----------------------------------|-----|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------|
| BURK ROYALTY CO., LTD. | | | 108799 | | | | | | | | | |
| ROBERTSON | | | WELL #: | 1 | RRCID -> | 259649 | COMPL. DATE | 08/25/2010 | TOTAL DEPTH | 11515 | PERF. | 9466 - 10836 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL | | | WELL #: | 1 | RRCID -> | 270347 | COMPL. DATE | 08/07/2012 | TOTAL DEPTH | 11510 | PERF. | 9345 - 11230 |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| YORK | | | WELL #: | 1 | RRCID -> | 271460 | COMPL. DATE | 04/19/2013 | TOTAL DEPTH | 11750 | PERF. | 9921 - 11657 |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| BRASSELL | | | WELL #: | 1 | RRCID -> | 272012 | COMPL. DATE | 02/19/2013 | TOTAL DEPTH | 11933 | PERF. | 10158 - 11250 |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| TURNER | | | WELL #: | 1 | RRCID -> | 272017 | COMPL. DATE | 03/19/2013 | TOTAL DEPTH | 12050 | PERF. | 10197 - 11898 |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| GREENE | | | WELL #: | 1 | RRCID -> | 273695 | COMPL. DATE | 01/15/2014 | TOTAL DEPTH | 11605 | PERF. | 9648 - 11490 |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| MANNING | | | WELL #: | 1 | RRCID -> | 273959 | COMPL. DATE | 02/23/2014 | TOTAL DEPTH | 11716 | PERF. | 9772 - 11499 |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|------------------|---------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | |
| CANNON WELL #: 1 RRCID -> 274544 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HARGRAVE WELL #: 1 RRCID -> 274634 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| VIVIENNE WELL #: 1 RRCID -> 274635 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FLORENCE WELL #: 1 RRCID -> 274756 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| STIVER WELL #: 1 RRCID -> 276859 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| TINSLEY WELL #: 1 RRCID -> 276864 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HENRY WELL #: 1 RRCID -> 278456 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | |
|--|------------|------------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|-----|------|---------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | |
| BARR WELL #: 1 RRCID -> 278759 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204 | | | | | | | | | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SLAUGHTER WELL #: 1 RRCID -> 279390 COMPL. DATE 04/27/2014 TOTAL DEPTH 11755 PERF. 9595 - 11422 | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CANANT WELL #: 1 RRCID -> 279391 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638 | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BOYD WELL #: 1 RRCID -> 279392 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133 | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| GIBBS BROS WELL #: 1 RRCID -> 279413 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377 | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| TRICHEL WELL #: 1 RRCID -> 279478 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723 | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| WORD WELL #: 1 RRCID -> 279550 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291 | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | | |
|---|------------|------------------|--------------|-------------|--------|----------------------|----------------------|------|------|--------|-----|------|-----|------|---------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | | |
| BELL WELL #: 1 RRCID -> 279571 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370 | | | | | | | | | | | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | EOM | | | | | |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HARDY WELL #: 1 RRCID -> 279575 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110 | | | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| THOMPSON WELL #: 1 RRCID -> 279751 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352 | | | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WAKEFIELD WELL #: 1 RRCID -> 279932 COMPL. DATE 06/07/2014 TOTAL DEPTH 9867 PERF. 9587 - 9731 | | | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| THOMAS WELL #: 1 RRCID -> 280212 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122 | | | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BANKHEAD WELL #: 1 RRCID -> 280218 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155 | | | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SHOEMAKER WELL #: 1 RRCID -> 280807 COMPL. DATE 04/25/2014 TOTAL DEPTH 11564 PERF. 9553 - 11396 | | | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 280945 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| JETT WELL #: 1 RRCID -> 281368 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MCADAMS WELL #: 1 RRCID -> 281370 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| THORNBERRY WELL #: 1 RRCID -> 281372 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| SMITH WELL #: 1 RRCID -> 281373 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MARCELLA WELL #: 1 RRCID -> 281375 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RADER WELL #: 1 RRCID -> 281406 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/06/2021

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|------------------|---------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | | |
| LEGGETT WELL #: 1 RRCID -> 281528 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MOSSER WELL #: 1 RRCID -> 281534 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHELTON WELL #: 1 RRCID -> 281601 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| JOHNSTON WELL #: 1 RRCID -> 281652 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MORGAN WELL #: 1 RRCID -> 282316 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| RADER WELL #: 2 RRCID -> 282791 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| GERALD WAKEFIELD WELL #: 2 RRCID -> 282848 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

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|---|-----|------------|-------------------------------------|-------------------------|---------------------|---------------------------------|---------------------------------|------------|--------------|---------------------------------|---------------------------------|----------------|
| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// | | | | 32157 568 | ASSOCIATED | ONE WELL | CNTY: MADISON | | | | | |
| BURK ROYALTY CO., LTD. | | | | //CONT.// 108799 | | | | | | | | |
| FORREST | | | | WELL #: 2 | RRCID -> 283785 | COMPL. DATE 09/09/2017 | TOTAL DEPTH 11250 | PERF. 9265 | - 11056 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STEWART | | | | WELL #: 1 | RRCID -> 284316 | COMPL. DATE 09/30/2017 | TOTAL DEPTH 11300 | PERF. 9392 | - 11102 | | | |
| ----- | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ETX ENERGY, LLC | | | | 255141 | | | | | | | | |
| HYDE | | | | WELL #: 1 | RRCID -> 271038 | COMPL. DATE 04/26/2011 | TOTAL DEPTH 12800 | PERF.10712 | - 12500 | | | |
| ----- | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MILES TIMBER | | | | WELL #: 1 | RRCID -> 271039 | COMPL. DATE 12/04/2011 | TOTAL DEPTH 12400 | PERF.10242 | - 12290 | | | |
| ----- | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BLAIR A | | | | WELL #: 1 | RRCID -> 271226 | COMPL. DATE 05/28/2011 | TOTAL DEPTH 12772 | PERF.10788 | - 12492 | | | |
| ----- | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| GARRISON | | | | WELL #: 1 | RRCID -> 271326 | COMPL. DATE 10/08/2011 | TOTAL DEPTH 12650 | PERF.10680 | - 12408 | | | |
| ----- | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | |
|--|------------|------------------|--------------|-------------|--------|------------------|------------------|------|--------|---------|
| ETX ENERGY, LLC //CONT.// 255141 | | | | | | | | | | |
| CROWSON WELL #: 1 RRCID -> 273052 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931 | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 201 RRCID -> 274527 COMPL. DATE 07/27/2011 TOTAL DEPTH 12100 PERF.10104 - 10228 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 274723 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| ELLIOTT WELL #: 1 RRCID -> 274747 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 274913 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM 10 WELL #: 1 RRCID -> 274937 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275665 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|------------------|---------|
| ETX ENERGY, LLC //CONT.// 255141 | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275852 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276073 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CHESTER ADAMS WELL #: 1 RRCID -> 276154 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276819 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CHAMBLESS WELL #: 1 RRCID -> 279393 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279557 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279971 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765 | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-------------|
| ETX ENERGY, LLC //CONT.// 255141 | | | | | | | | | | |
| SAVELL WELL #: 1 RRCID -> 280219 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683 | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| ----- | | | | | | | | | | |
| HYDE, MARTY WELL #: 3 RRCID -> 280379 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| ----- | | | | | | | | | | |
| HANLEY WELL #: 1 RRCID -> 280397 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281038 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300 | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |
| ----- | | | | | | | | | | |
| INTERSTATE EXPLORATIONS LLC 425206 TODD WELL #: 1 RRCID -> 279556 COMPL. DATE 08/18/2013 TOTAL DEPTH 14342 PERF.10612 - 10642 | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- |
| ----- | | | | | | | | | | |
| MD AMERICA ENERGY, LLC 556481 KETCHUM WELL #: 1 RRCID -> 284628 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097 | | | | | | | | | | |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|---|------|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | | | | |
| ORO RESOURCES, LLC 626507 | | | | | | | | | | | | | | | | | |
| RUFFINO WELL #: 1 RRCID -> 280170 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| DAVID WELL #: 1 RRCID -> 280216 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC 681327 | | | | | | | | | | | | | | | | | |
| STARNIS WELL #: 1 RRCID -> 274213 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 278151 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ROSE CITY RESOURCES, LLC 727892 | | | | | | | | | | | | | | | | | |
| HACKETT WELL #: 1 RRCID -> 279214 COMPL. DATE 11/16/2014 TOTAL DEPTH 9626 PERF. N/A | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | | | | |
| PARDUS OIL & GAS OPERATING, LP 639425 | | | | | | | | | | | | | | | | | |
| BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 228 |
| 05 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | 228 |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | 228 |
| 07 | 1159 | N | 1159 | -0- | -0- | -0- | 1131 | 2 | 28 | 9 | N | 25 | | | | | 253 |
| 08 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | 222 | 1 | | | 31 |
| *09 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | 31 |

| O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | |
|--|------|-----------------|-------------|--------------|--------------|--------|------------------|------------------|------|------|------------------|------------------|------|-----|------|---------|----|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE | |
| ----- | | | | | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (GLEN ROSE D) //CONT.// 32157 781 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC 681327 | | | | | | | | | | | | | | | | | |
| FRANK SMITH WELL #: 1 RRCID -> 279460 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | | |
| SANDEL OPERATING COMPANY 747534 | | | | | | | | | | | | | | | | | |
| MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614 | | | | | | | | | | | | | | | | | |
| 04 | 5070 | X | 4378 | -0- | -692 | -0- | 4298 | 2 | 80 | 9 | N | 73 | 1 | 8 | | 248 | |
| 05 | 5053 | X | 5013 | -0- | -40 | -0- | 4930 | 2 | 83 | 9 | N | 75 | 182 | 1 | | 141 | |
| 06 | 4770 | X | 4705 | -0- | -65 | -0- | 4627 | 2 | 78 | 9 | N | 71 | | | | 212 | |
| 07 | 4929 | X | 4841 | -0- | -88 | -0- | 4765 | 2 | 76 | 9 | N | 69 | 186 | 1 | 1 | 8 | 94 |
| 08 | 5022 | X | 4656 | -0- | -366 | -0- | 4590 | 2 | 66 | 9 | N | 60 | | | | 154 | |
| 09 | 4860 | X | 4611 | -0- | -249 | -0- | 4547 | 2 | 64 | 9 | N | 58 | 1 | 8 | | 211 | |
| ----- | | | | | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | | | | |
| PARDUS OIL & GAS OPERATING, LP 639425 | | | | | | | | | | | | | | | | | |
| BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A | | | | | | | | | | | | | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC 681327 | | | | | | | | | | | | | | | | | |
| FRANK SMITH WELL #: 1 RRCID -> 279608 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | | |
| FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. 108799 | | | | | | | | | | | | | | | | | |
| ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230 | | | | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- | |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|--|------------|------------------|--------------|-------------|----------------------|------------------------|-------------------|----------------------|---------------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | |
| FT. TRINIDAD, SE. (EDWARDS) | | //CONT.// | | 32176 400 | ASSOCIATED | | ONE WELL | | CNTY: MADISON |
| ETX ENERGY, LLC | | | | 255141 | | | | | |
| GOULDIE | | | | WELL #: 1 | RRCID -> 279619 | COMPL. DATE 03/07/2012 | TOTAL DEPTH 13990 | PERF. 9510 - 10926 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| FORT TRINIDAD, W. (GLEN ROSE B) | | | | 32191 333 | ASSOCIATED | | CAPACITY | | CNTY: MADISON |
| BARCO OIL & GAS CO. | | | | 049170 | | | | | |
| THOMPSON, J. O. | | | | WELL #: 1 | RRCID -> 034517 | COMPL. DATE 10/29/1964 | TOTAL DEPTH 11374 | PERF. N/A | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 4 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 4 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 4 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 4 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 4 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 4 |
| PLUGGED AND ABANDONED _____ 02/01/2011 | | | | | | | | | |
| ----- | | | | | | | | | |
| BURK ROYALTY CO., LTD. | | | | 108799 | | | | | |
| WALSH ESTATE | | | | WELL #: 1 | RRCID -> 030351 | COMPL. DATE 04/29/1963 | TOTAL DEPTH 11600 | PERF.10925 - 11032 | |
| 04 | 398 N | 398 | -0- | -0- | -0- | 385 2 | 13 9 | N | 12 |
| 05 | 103 N | 103 | -0- | -0- | -0- | 100 2 | 3 9 | N | 3 |
| 06 | 540 N | 58 | -0- | -482 | -0- | 58 2 | | N | -0- |
| 07 | 403 N | 42 | -0- | -361 | -0- | 42 2 | | N | -0- |
| 08 | 93 N | 1 | -0- | -92 | -0- | 1 2 | | N | -0- |
| 09 | 60 N | 3 | -0- | -57 | -0- | 3 2 | | N | -0- |
| ----- | | | | | | | | | |
| WALSH ESTATE | | | | WELL #: 1 | RRCID -> 291317 | COMPL. DATE 05/04/2021 | TOTAL DEPTH 11600 | PERF.10556 - 10582 | |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 06 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 07 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 08 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 09 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| ----- | | | | | | | | | |
| ENERQUEST OPERATING L.L.C. | | | | 252058 | | | | | |
| FT. TRINIDAD GAS UNIT NO. 2 | | | | WELL #: 1 F | RRCID -> 032736 | COMPL. DATE 04/08/1963 | TOTAL DEPTH 10931 | PERF. N/A | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| ----- | | | | | | | | | |
| PARDUS OIL & GAS OPERATING, LP | | | | 639425 | | | | | |
| HYDE, J. H. | | | | WELL #: 1 U | RRCID -> 031528 | COMPL. DATE 10/16/1963 | TOTAL DEPTH 11350 | PERF. N/A | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |

| FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MADISON | | | | | |
|---|------|-----------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------------------|------|-----|------|---------|
| PARDUS OIL & GAS OPERATING, LP //CONT.// 639425 | | | | | | | | | | | | | | | |
| FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |

| FT. TRINIDAD GAS UNIT #1 WELL #: 1 H RRCID -> 032735 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF.10538 - 10576 | | | | | | | | | | | | | | | |
|--|----|------|--------|-----|-----|-----|--|--|---|--------|--|--|--|--|-----|
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |

| CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618 | | | | | | | | | | | | | | | |
|---|----|------|--------|-----|-----|-----|--|--|---|--------|--|--|--|--|-----|
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |

| FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | | | | |
|---|----|------|--------|-----|-----|-----|--|--|---|--------|--|--|--|--|-----|
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |

| SNOWDEN OPERATING CO. 799350 | | | | | | | | | | | | | | | |
|---|-------|--------|-----|-----|-----|--|--|--|---|--------|--|--|--|--|-----|
| ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| FORT TRINIDAD, W. (GLEN ROSE,UP) | | 32191 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | |
|----------------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|--------------------------------------|-------------------------------|-------------|
| PARTEN OPERATING INC. | | 642718 | | | | | | | | |
| MYRA GOULD GU | | WELL #: 1 | | RRCID -> 105078 | | COMPL. DATE 03/16/1983 | | TOTAL DEPTH 11750 PERF.10264 - 11043 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 04 | 1595 N | 1595 | -0- | -0- | -0- | 155 1 | 1423 2 | N | 15 | 188 |
| 05 | 1687 N | 1687 | -0- | -0- | -0- | 166 1 | 1489 2 | N | 29 | 217 |
| 06 | 1636 N | 1636 | -0- | -0- | -0- | 169 1 | 1436 2 | N | 28 179 1 | 66 |
| 07 | 1793 N | 1793 | -0- | -0- | -0- | 196 1 | 1567 2 | N | 27 | 93 |
| 08 | 1843 N | 1843 | -0- | -0- | -0- | 172 1 | 1639 2 | N | 29 | 122 |
| *09 | 1658 N | 1658 | -0- | -0- | -0- | 173 1 | 1456 2 | N | 26 | 148 |

| SEVEN J STOCK FARM, INC. | | WELL #: 37 | | RRCID -> 106803 | | COMPL. DATE 04/18/1983 | | TOTAL DEPTH 21892 PERF.10228 - 11005 | | |
|--------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|-----|--------------------------------------|-------------------------------|-------------|
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| FARMERS OIL COMPANY | | WELL #: 3 | | RRCID -> 108666 | | COMPL. DATE 12/06/1983 | | TOTAL DEPTH 11200 PERF.10119 - 10884 | | |
|---------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|--------------------------------------|-------------------------------|-------------|
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 04 | 2074 N | 2074 | -0- | -0- | -0- | 107 1 | 1911 2 | N | 51 192 1 | 144 |
| 05 | 1594 N | 1594 | -0- | -0- | -0- | 86 1 | 1468 2 | N | 36 | 180 |
| 06 | 1800 N | 1269 | -0- | -531 | -0- | 76 1 | 1161 2 | N | 29 | 209 |
| 07 | 2590 N | 2590 | -0- | -0- | -0- | 137 1 | 2373 2 | N | 73 187 1 | 95 |
| 08 | 2519 N | 2519 | -0- | -0- | -0- | 141 1 | 2308 2 | N | 64 | 159 |
| *09 | 2592 N | 2592 | -0- | -0- | -0- | 143 1 | 2387 2 | N | 56 | 215 |

| FARMERS OIL COMPANY | | WELL #: 2 | | RRCID -> 108667 | | COMPL. DATE 11/16/1983 | | TOTAL DEPTH 11200 PERF.10155 - 10922 | | |
|---------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|--------------------------------------|-------------------------------|-------------|
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 04 | 1695 N | 1695 | -0- | -0- | -0- | 90 1 | 1558 2 | N | 43 | 199 |
| 05 | 1363 N | 1363 | -0- | -0- | -0- | 79 1 | 1249 2 | N | 32 175 1 | 56 |
| 06 | 1560 N | 1074 | -0- | -486 | -0- | 65 1 | 973 2 | N | 33 | 89 |
| 07 | 1877 N | 1877 | -0- | -0- | -0- | 104 1 | 1721 2 | N | 47 | 136 |
| 08 | 1702 N | 1702 | -0- | -0- | -0- | 98 1 | 1559 2 | N | 41 | 177 |
| *09 | 1694 N | 1694 | -0- | -0- | -0- | 96 1 | 1555 2 | N | 39 177 1 | 39 |

| ----- | | | | | | | | | | | | |
|---------------------------------------|---|------------|------------------|-----------------|-------------|------------------------|------------------|--------------------------------------|--------|------------------|------------------|---------|
| FOUND FORK (FRIO) | | 32331 200 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | |
| GOLDENROD GAS, INC. | | 313121 | | | | | | | | | | |
| J.W. | | WELL #: 1 | | RRCID -> 152378 | | COMPL. DATE 11/16/1994 | | TOTAL DEPTH 5012 PERF. 4700 - 4701 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 485 N | 485 | -0- | -0- | -0- | 485 1 | N | -0- | | | -0- |
| 05 | | 168 N | 168 | -0- | -0- | -0- | 168 1 | N | -0- | | | -0- |
| 06 | | 775 N | 775 | -0- | -0- | -0- | 775 1 | N | -0- | | | -0- |
| 07 | | 584 N | 584 | -0- | -0- | -0- | 584 1 | N | -0- | | | -0- |
| 08 | | 277 N | 277 | -0- | -0- | -0- | 277 1 | N | -0- | | | -0- |
| 09 | | 120 N | NO RPT | -0- | -120 | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FOUR CORNERS (ANOMALINA) | | 32346 010 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
| BLUESTEM NATURAL GAS LLC | | 076906 | | | | | | | | | | |
| WINS COTT UNIT | | WELL #: 1A | | RRCID -> 288704 | | COMPL. DATE 08/22/2020 | | TOTAL DEPTH 14722 PERF.13548 - 13564 | | | | |
| 04 | | 73800 | 15274 | -0- | -58526 | -0- | 14963 3 | 311 9 | N | 283 | 347 1 | 270 |
| 05 | | 76260 | 14231 | -0- | -62029 | -0- | 13926 3 | 305 9 | N | 277 | 356 1 | 191 |
| 06 | | 66990 # | 14891 | -0- | -52099 | -0- | 14656 3 | 235 9 | N | 214 | 172 1 | 233 |
| 07 | | 37510 # | 9840 | -0- | -27670 | -0- | 9721 3 | 119 9 | N | 108 | 178 1 | 163 |
| 08 | | 37510 # | 8885 | -0- | -28625 | -0- | 8830 3 | 55 9 | N | 50 | 178 1 | 35 |
| *09 | | 71330 R | 71330 | -0- | -0- | -0- | 70914 3 | 416 9 | N | 378 | 350 1 | 63 |
| ----- | | | | | | | | | | | | |
| FOUR CORNERS (FRIO F-23) | | 32346 445 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
| BLUESTEM NATURAL GAS LLC | | 076906 | | | | | | | | | | |
| O'LEARY UNIT | | WELL #: 1 | | RRCID -> 197615 | | COMPL. DATE 08/20/2003 | | TOTAL DEPTH 15559 PERF.13052 - 13410 | | | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DAVIS GULF COAST, INC. | | 205620 | | | | | | | | | | |
| O'LEARY UNIT | | WELL #: 1 | | RRCID -> 241736 | | COMPL. DATE 04/22/2005 | | TOTAL DEPTH 14218 PERF.13227 - 13244 | | | | |
| 04 | | P&A COND | -0- | -0- | -0- | 68322 | | | N | -0- | | 198 |
| 05 | | P&A COND | -0- | -0- | -0- | 68322 | | | N | -0- | | 198 |
| 06 | | P&A COND | -0- | -0- | -0- | 68322 | | | N | -0- | | 198 |
| 07 | | P&A COND | -0- | -0- | -0- | 68322 | | | N | -0- | | 198 |
| 08 | | P&A COND | -0- | -0- | -0- | 68322 | | | N | -0- | | 198 |
| 09 | | P&A COND | -0- | -0- | -0- | 68322 | | | N | -0- | | 198 |
| WORKED OVER ANOTHER ZONE.. 11/01/2006 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| FOUR CORNERS (FRIO F-28) | | 32346 450 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
| BLUESTEM NATURAL GAS LLC | | 076906 | | | | | | | | | | |
| RAYNOR | | WELL #: 2 | | RRCID -> 215086 | | COMPL. DATE 05/18/2005 | | TOTAL DEPTH 13758 PERF.13610 - 13622 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| SMITH HEIRS UNIT | | WELL #: 1 | | RRCID -> 232250 | | COMPL. DATE 05/18/2007 | | TOTAL DEPTH 13145 PERF.12725 - 12794 | | | | |
| 04 | | 14B DENY | -0- | -0- | -0- | 372 | | | N | -0- | | 223 |
| 05 | | 14B DENY | -0- | -0- | -0- | 372 | | | N | -0- | | 223 |
| 06 | | 14B DENY | -0- | -0- | -0- | 372 | | | N | -0- | | 223 |
| 07 | | 14B DENY | -0- | -0- | -0- | 372 | | | N | -0- | | 223 |
| 08 | | 14B DENY | -0- | -0- | -0- | 372 | | | N | -0- | | 223 |
| 09 | | 14B DENY | -0- | -0- | -0- | 372 | | | N | -0- | | 223 |

OIL AND GAS DIVISION

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|--------------------------|---------|-----------|-------------|--------------|----------------|----------|------------------|------------------|----------------|-------------|------------------|------------------|---------------|---------|
| O | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| FOUR CORNERS (FRIO F-28) | | //CONT.// | | 32346 450 | NON-ASSOCIATED | ONE WELL | | | CNTY: BRAZORIA | | | | | |
| BLUESTEM NATURAL GAS LLC | | //CONT.// | | 076906 | | | | | | | | | | |
| RAYNOR | | WELL #: | | 1 | RRCID -> | 290381 | COMPL. DATE | 11/14/2020 | TOTAL DEPTH | 13168 | PERF. | 12338 | - 12348 | |
| 01 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 02 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 03 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 04 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 05 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 06 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 07 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 08 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 09 | 0 W | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| FOUR CORNERS (HELMUTH A) | | | | 32346 525 | NON-ASSOCIATED | ONE WELL | | | CNTY: BRAZORIA | | | | | |
| BLUESTEM NATURAL GAS LLC | | | | 076906 | | | | | | | | | | |
| DAVIS, CLEVELAND ET AL | | WELL #: | | 1SW | RRCID -> | 136069 | COMPL. DATE | 08/15/2011 | TOTAL DEPTH | 14674 | PERF. | 3970 | - 3990 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| O'LEARY UNIT | | | | WELL #: | 1 | RRCID -> | 210096 | COMPL. DATE | 04/15/2004 | TOTAL DEPTH | 15559 | PERF. | 13136 - 13420 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 | |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 | |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 | |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 | |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 | |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 | |
| ----- | | | | | | | | | | | | | | |
| FOUR CORNERS (13000) | | | | 32346 700 | NON-ASSOCIATED | CAPACITY | | | CNTY: BRAZORIA | | | | | |
| BLUESTEM NATURAL GAS LLC | | | | 076906 | | | | | | | | | | |
| RAYNOR | | WELL #: | | 1 | RRCID -> | 201507 | COMPL. DATE | 02/15/2004 | TOTAL DEPTH | 13168 | PERF. | 12688 | - 12720 | |
| 04 | 89027 X | 89027 | -0- | -0- | -0- | 88531 | 3 | 496 | 9 | N | 451 | 511 | 1 | 137 |
| 05 | 90183 X | 90183 | -0- | -0- | -0- | 89565 | 3 | 618 | 9 | N | 562 | 354 | 1 | 345 |
| 06 | 87811 X | 87811 | -0- | -0- | -0- | 87303 | 3 | 508 | 9 | N | 462 | 537 | 1 | 270 |
| 07 | 98486 X | 98486 | -0- | -0- | -0- | 98133 | 3 | 353 | 9 | N | 321 | 538 | 1 | 53 |
| *08 | 76209 X | 76209 | -0- | -0- | -0- | 75850 | 3 | 359 | 9 | N | 326 | 353 | 1 | 26 |
| *09 | 88456 X | 88456 | -0- | -0- | -0- | 87972 | 3 | 484 | 9 | N | 440 | 358 | 1 | 108 |
| ----- | | | | | | | | | | | | | | |
| DEVON FEE | | | | WELL #: | 1 | RRCID -> | 201831 | COMPL. DATE | 04/18/2018 | TOTAL DEPTH | 13150 | PERF. | 12498 - 12588 | |
| 04 | 0 X | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 106 | |
| 05 | 0 X | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 106 | |
| 06 | 0 X | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 106 | |
| 07 | 0 X | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 106 | |
| *08 | 749 X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | 106 | |
| *09 | 10618 X | 10618 | -0- | -0- | -0- | 10482 | 3 | 136 | 9 | N | 124 | | 230 | |

| FRANKS (ALIBEL) | | 32688 052 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | |
|-----------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|-----------------|------------------|------------------|-------------|
| HOUSTON OIL PROD ENTERPRISES, INC | | 404106 | | | | | | | | | |
| CAMP WALLACE | | WELL #: | 2 | RRCID -> | 278555 | COMPL. DATE | 10/16/2015 | TOTAL DEPTH | 11970 | PERF. | 5686 - 5726 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| FRANKS (FRIO 10,000) | | 32688 416 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | |
|--------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|-------|-------|---------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| FEDERAL DELANGE GAS UNIT | | WELL #: | 3ST | RRCID -> | 209602 | COMPL. DATE | 06/12/2004 | TOTAL DEPTH | 11200 | PERF. | 10330 - 10336 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| FRANKS (RYCADE) | | 32688 470 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | |
|------------------------|--------|-----------|-----|----------------|--------|-------------|------------|-----------------|-------|-------|---------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| GHINAUDO, M. ET AL GU | | WELL #: | 4 U | RRCID -> | 197494 | COMPL. DATE | 10/01/2003 | TOTAL DEPTH | 12060 | PERF. | 10908 - 10977 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| GORDON | | 32688 470 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | |
|--------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|-------|-------|---------------|
| | | 386310 | | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 222747 | COMPL. DATE | 11/07/2006 | TOTAL DEPTH | 12140 | PERF. | 10862 - 10868 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| FRANKS (SCHENCK SAND) | | 32688 676 | | ASSOCIATED | | 49B | | CNTY: GALVESTON | | | |
|------------------------|----------|-----------|-----|------------|--------|-------------|------------|-----------------|-------|-------|---------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| GHINAUDO, M., ET AL | | WELL #: | 3 | RRCID -> | 217935 | COMPL. DATE | 05/07/2014 | TOTAL DEPTH | 11497 | PERF. | 10878 - 10986 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | N | 56 | 161 | 1 | 141 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 141 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 141 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 10 | | | 151 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 151 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 177 | | | 328 |

| FRANKS (SCHENCK UPPER) | | 32688 728 | | NON-ASSOCIATED | | EXEMPT | | CNTY: GALVESTON | | | |
|--------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|-------|-------|---------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| FEDERAL DELANGE GAS UNIT | | WELL #: | 2 | RRCID -> | 274735 | COMPL. DATE | 12/22/2013 | TOTAL DEPTH | 11785 | PERF. | 11285 - 11332 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| FRANKS (WEITING, CONSOLIDATED) | | 32688 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | | |
|--------------------------------|------|-----------------|--------------|-----------------|----------|------------------------|------------------|--------------------------------------|--------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| FRANKS, C. E. GAS UNIT 1 | | WELL #: 2 | | RRCID -> 082755 | | COMPL. DATE 05/08/1979 | | TOTAL DEPTH 11650 PERF.11172 - 11264 | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FRANKS, C. E. GAS UNIT | | WELL #: 3 | | RRCID -> 174007 | | COMPL. DATE 10/01/2002 | | TOTAL DEPTH 11500 PERF.11083 - 11407 | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| GHINAUDO, M. ET AL GU | | WELL #: 4 L | | RRCID -> 194695 | | COMPL. DATE 03/01/2004 | | TOTAL DEPTH 12060 PERF.10908 - 11910 | | | | |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 135 |
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 135 |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 135 |
| 07 | T. | A. | -0- | -0- | -0- | -0- | | Y | 52 | 158 | 1 | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 29 |
| ----- | | | | | | | | | | | | |
| FRANKS, C. E. GAS UNIT | | WELL #: 6 L | | RRCID -> 196627 | | COMPL. DATE 07/28/2003 | | TOTAL DEPTH 12622 PERF.12082 - 12502 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| GORDON | | WELL #: 4 | | RRCID -> 196894 | | COMPL. DATE 03/09/2004 | | TOTAL DEPTH 11841 PERF.11264 - 11541 | | | | |
| 04 | T. | A. | -0- | -0- | -0- | -0- | | Y | 10 | 6 | 1 | 4 |
| 05 | T. | A. | -0- | -0- | -0- | -0- | | Y | -0- | | | 4 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | Y | 10 | 7 | 1 | 7 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | Y | -0- | 7 | 1 | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | Y | 14 | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | 14 | 1 | -0- |
| ----- | | | | | | | | | | | | |
| FRANKS, C. E. GAS UNIT | | WELL #: 7 | | RRCID -> 198585 | | COMPL. DATE 09/25/2014 | | TOTAL DEPTH 11863 PERF.11507 - 11836 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| GILBY, M. ET AL G. U. | | WELL #: 3 | | RRCID -> 198608 | | COMPL. DATE 12/16/2003 | | TOTAL DEPTH 12555 PERF.11970 - 12310 | | | | |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 56 |
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 56 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 56 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 56 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 56 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | Y | -0- | | | 56 |

| FRANKS (8900 SAND) | | | 32688 936 | | ASSOCIATED | ONE WELL | CNTY: GALVESTON | | | | | |
|---------------------------------|------------|-------------------------------------|-------------------------|--------------------|----------------|---------------------------------|---------------------------------|------------|--------------|---------------------------------|---------------------------------|----------------|
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | |
| GORDON | | | WELL #: | 5 | RRCID -> | 284306 | COMPL. DATE | 01/12/2018 | TOTAL DEPTH | 11098 | PERF. | 8937 - 8949 |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 82 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 82 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 82 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 82 | 1 | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| FRELSEBURG (Z-15-D) | | | 32978 672 | | ASSOCIATED | ONE WELL | CNTY: COLORADO | | | | | |
| BONEY ENTERPRISES PROD. CO. | | | 082442 | | | | | | | | | |
| NOSKA, J. EST. | | | WELL #: | | RRCID -> | 137814 | COMPL. DATE | 03/28/1991 | TOTAL DEPTH | 10715 | PERF. | 9287 - 9295 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 52 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 52 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 52 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 52 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 52 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 52 |
| PLUGGED AND ABANDONED | | | 02/01/2002 | | | | | | | | | |
| FRIENDSWOOD (WILCOX, LOWER) | | | 33032 440 | | NON-ASSOCIATED | ONE WELL | CNTY: MONTGOMERY | | | | | |
| KONANTZ, RONALD J. INC. | | | 474900 | | | | | | | | | |
| FRIENDSWOOD | | | WELL #: | | RRCID -> | 197856 | COMPL. DATE | 03/03/2004 | TOTAL DEPTH | 11100 | PERF. | 10412 - 10670 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 16 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 16 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 16 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 16 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 16 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 16 |
| PLUGGED AND ABANDONED | | | 12/05/2017 | | | | | | | | | |
| FULSHEAR (HILLEBRENNER) | | | 33283 360 | | ASSOCIATED | STORAGE | CNTY: FORT BEND | | | | | |
| ENSTOR KATY STORAGE & TRANSP LP | | | 253361 | | | | | | | | | |
| REED, HATTIE BLACK G.U. | | | WELL #: | 1 | RRCID -> | 105897 | COMPL. DATE | 10/02/2012 | TOTAL DEPTH | 8260 | PERF. | 7030 - 7050 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| KST KATY | | | WELL #: | 1 | RRCID -> | 141075 | COMPL. DATE | N/A | TOTAL DEPTH | 6952 | PERF. | 6857 - 6922 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| FEENEY, ELIZABETH I. | | | WELL #: | 2 | RRCID -> | 145737 | COMPL. DATE | 12/18/2013 | TOTAL DEPTH | 7310 | PERF. | 6764 - 6825 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FULSHEAR (HILLEBRENNER) | | //CONT.// | | 33283 360 | ASSOCIATED | STORAGE | | CNTY: FORT BEND | | | |
|---------------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|-------------------|
| ENSTOR KATY STORAGE & TRANSP LP | | //CONT.// | | 253361 | | | | | | | |
| FEENEY | | WELL #: | | 1 | RRCID -> | 145738 | COMPL. DATE | 05/07/1993 | TOTAL DEPTH | 7524 | PERF. 7034 - 7040 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| ROESNER, EARL H. | | WELL #: | | 3 | RRCID -> | 145740 | COMPL. DATE | 05/20/1993 | TOTAL DEPTH | 7510 | PERF. 6936 - 6947 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 5 | RRCID -> | 146181 | COMPL. DATE | 07/20/2001 | TOTAL DEPTH | 7022 | PERF. 6937 - 6989 |
| 04 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 9 | RRCID -> | 146671 | COMPL. DATE | 06/19/1993 | TOTAL DEPTH | 7199 | PERF. 7090 - 7174 |
| 04 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 2 | RRCID -> | 146673 | COMPL. DATE | 01/24/2003 | TOTAL DEPTH | 7123 | PERF. 7551 - 7735 |
| 04 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 3 | RRCID -> | 146809 | COMPL. DATE | 07/06/1993 | TOTAL DEPTH | 2138 | PERF. 7038 - 7102 |
| 04 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| FEENEY | | WELL #: | | 3 | RRCID -> | 147084 | COMPL. DATE | 08/04/1993 | TOTAL DEPTH | 8015 | PERF. 6899 - 6907 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| FULSHEAR (HILLEBRENNER) | | //CONT.// | | 33283 360 | ASSOCIATED | STORAGE | | CNTY: FORT BEND | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| ENSTOR KATY STORAGE & TRANSP LP | | //CONT.// | | 253361 | | | | | | | |
| KST KATY | | WELL #: | | 4 | RRCID -> | 147151 | COMPL. DATE | 12/15/2012 | TOTAL DEPTH | N/A | PERF. 6860 - 6930 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 6 | RRCID -> | 147152 | COMPL. DATE | 06/11/1994 | TOTAL DEPTH | 7550 | PERF. 7458 - 7508 |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 8A | RRCID -> | 147671 | COMPL. DATE | 08/30/2001 | TOTAL DEPTH | 7006 | PERF. 6872 - 6942 |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| COMPOSITE STORAGE WELL | | WELL #: | | 1 | RRCID -> | 147904 | COMPL. DATE | 02/08/1994 | TOTAL DEPTH | N/A | PERF. N/A |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 8 | RRCID -> | 149967 | COMPL. DATE | 07/12/1993 | TOTAL DEPTH | 7367 | PERF. N/A |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 7 | RRCID -> | 150815 | COMPL. DATE | 09/06/2000 | TOTAL DEPTH | 7017 | PERF. 6853 - 6918 |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KST KATY | | WELL #: | | 1A | RRCID -> | 165825 | COMPL. DATE | 11/19/1996 | TOTAL DEPTH | 7187 | PERF. 7088 - 7148 |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| FULSHEAR (HILLEBRENNER) | | //CONT.// | | 33283 360 | ASSOCIATED | STORAGE | | | CNTY: FORT BEND | | | |
|---------------------------------|------------|-----------|-------------------------|----------------------|------------|-----------------|-------------|---------------------|-----------------|---------------------|-------|-------------|
| ENSTOR KATY STORAGE & TRANSP LP | | //CONT.// | | 253361 | | | | | | | | |
| KST KATY | | WELL #: | | 11 | RRCID -> | 190695 | COMPL. DATE | 01/31/2002 | TOTAL DEPTH | 7220 | PERF. | 7071 - 7190 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| KST KATY | | WELL #: | | 12 | RRCID -> | 190696 | COMPL. DATE | 10/19/2018 | TOTAL DEPTH | 6898 | PERF. | 7249 - 7699 |
|----------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| FULSHEAR, S. (CONS.) | | 33290 300 | | NON-ASSOCIATED | CAPACITY | | | CNTY: FORT BEND | | | | |
|------------------------|----------|-----------|-----|----------------|----------|--------|-------------|-----------------|-------------|-------|-------|---------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| IMPARATO | | WELL #: | | 1 | RRCID -> | 201259 | COMPL. DATE | 04/12/2019 | TOTAL DEPTH | 15900 | PERF. | 13476 - 13734 |
| 04 | DLQ G-10 | 7309 | -0- | 7309 | 15152 | 326 1 | 6926 2 | Y | 52 | | | 278 |
| 05 | DLQ G-10 | 6987 | -0- | 6987 | 22139 | 203 1 | 6646 2 | Y | 125 | 137 | 1 | 266 |
| 06 | 29381 X | 7242 | -0- | -22139 | -0- | 197 1 | 6928 2 | Y | 106 | 185 | 1 | 187 |
| 07 | 7131 X | 7131 | -0- | -0- | -0- | 286 1 | 6736 2 | Y | 99 | 188 | 1 | 98 |
| 08 | 7843 X | 7337 | -0- | -506 | -0- | 200 1 | 7002 2 | Y | 123 | | | 221 |
| 09 | 7320 X | 7186 | -0- | -134 | -0- | 135 9 | 6746 2 | Y | 116 | 199 | 1 | 138 |
| | | | | | | 312 1 | | | | | | |
| | | | | | | 128 9 | | | | | | |

| MCMILLIAN | | WELL #: | | 1 | RRCID -> | 211387 | COMPL. DATE | 04/07/2019 | TOTAL DEPTH | 15799 | PERF. | 14300 - 14704 |
|-----------|----------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | DLQ G-10 | 4897 | -0- | 4897 | 9223 | 213 1 | 4518 2 | Y | 151 | 118 | 1 | 143 |
| 05 | DLQ G-10 | 4645 | -0- | 4645 | 13868 | 166 9 | 4288 2 | Y | 205 | 202 | 1 | 146 |
| 06 | 18776 X | 4908 | -0- | -13868 | -0- | 131 1 | 4492 2 | Y | 262 | 210 | 1 | 198 |
| 07 | 4814 X | 4814 | -0- | -0- | -0- | 226 9 | 4325 2 | Y | 278 | 401 | 1 | 75 |
| 08 | 5053 X | 4836 | -0- | -217 | -0- | 128 1 | 4426 2 | Y | 258 | 203 | 1 | 130 |
| *09 | 5172 X | 5172 | -0- | -0- | -0- | 288 9 | 4673 2 | Y | 257 | 157 | 1 | 230 |
| | | | | | | 183 1 | | | | | | |
| | | | | | | 306 9 | | | | | | |
| | | | | | | 126 1 | | | | | | |
| | | | | | | 284 9 | | | | | | |
| | | | | | | 216 1 | | | | | | |
| | | | | | | 283 9 | | | | | | |

| MCMILLIAN | | WELL #: | | 2 | RRCID -> | 211909 | COMPL. DATE | 11/16/2004 | TOTAL DEPTH | 14061 | PERF. | 13900 - 13940 |
|-----------|----------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | DLQ G-10 | 1317 | -0- | 1317 | 2429 | 55 1 | 1160 2 | Y | 93 | 56 | 1 | 59 |
| 05 | DLQ G-10 | 1295 | -0- | 1295 | 3724 | 102 9 | 1189 2 | Y | 64 | 76 | 1 | 47 |
| 06 | 4966 X | 1242 | -0- | -3724 | -0- | 36 1 | 1155 2 | Y | 49 | 50 | 1 | 46 |
| 07 | 1206 X | 1206 | -0- | -0- | -0- | 70 9 | 1061 2 | Y | 91 | 117 | 1 | 20 |
| 08 | 1364 X | 1156 | -0- | -208 | -0- | 33 1 | 1079 2 | Y | 42 | 38 | 1 | 24 |
| 09 | 1320 X | 983 | -0- | -337 | -0- | 54 9 | 927 2 | Y | 12 | 18 | 1 | 18 |
| | | | | | | 45 1 | | | | | | |
| | | | | | | 100 9 | | | | | | |
| | | | | | | 31 1 | | | | | | |
| | | | | | | 46 9 | | | | | | |
| | | | | | | 43 1 | | | | | | |
| | | | | | | 13 9 | | | | | | |

| FULSHEAR, S. (CONS.) | | //CONT.// 33290 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|--------------------------------------|-----------|---------------------------|--------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| FOSTER FARMS | | WELL #: 2 | | RRCID -> 212010 | | COMPL. DATE 08/25/2005 | | | TOTAL DEPTH 14281 PERF.13914 - 13924 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| 04 | DLQ G-10 | 305 | -0- | 305 | 630 | 284 | 2 | 21 | 9 | Y | 19 | | 74 |
| 05 | DLQ G-10 | 317 | -0- | 317 | 947 | 288 | 2 | 29 | 9 | Y | 26 | | 100 |
| 06 | 300 N | 234 | -0- | -66 | 881 | 3 | 1 | 219 | 2 | Y | 11 | | 111 |
| 07 | 1139 N | 258 | -0- | -881 | -0- | 12 | 9 | | | | | | |
| 08 | 310 N | 307 | -0- | -3 | -0- | 16 | 1 | 242 | 2 | Y | -0- | 67 1 | 111 |
| | | | | | | 23 | 1 | 283 | 2 | Y | 1 | | 45 |
| | | | | | | 1 | 9 | | | | | | |
| *09 | 261 N | 261 | -0- | -0- | -0- | 19 | 1 | 240 | 2 | Y | 2 | | 47 |
| | | | | | | 2 | 9 | | | | | | |

| MCMILLIAN | | WELL #: 4 | | RRCID -> 212016 | | COMPL. DATE 06/07/2019 | | | TOTAL DEPTH 15778 PERF.14130 - 14560 | | | | |
|-----------|---------|-----------|-----|-----------------|-----|------------------------|---|------|--------------------------------------|---|-----|-------|-----|
| 04 | 10380 X | 6607 | -0- | -3773 | -0- | 287 | 1 | 6096 | 2 | Y | 204 | 119 1 | 155 |
| | | | | | | 224 | 9 | | | | | | |
| 05 | 9734 X | 6251 | -0- | -3483 | -0- | 182 | 1 | 5937 | 2 | Y | 120 | 143 1 | 132 |
| | | | | | | 132 | 9 | | | | | | |
| 06 | 8220 X | 6983 | -0- | -1237 | -0- | 191 | 1 | 6713 | 2 | Y | 72 | 108 1 | 96 |
| | | | | | | 79 | 9 | | | | | | |
| 07 | 7409 X | 7044 | -0- | -365 | -0- | 284 | 1 | 6691 | 2 | Y | 63 | 136 1 | 23 |
| | | | | | | 69 | 9 | | | | | | |
| 08 | 7409 X | 6063 | -0- | -1346 | -0- | 166 | 1 | 5820 | 2 | Y | 70 | 39 1 | 54 |
| | | | | | | 77 | 9 | | | | | | |
| 09 | 6990 X | 5371 | -0- | -1619 | -0- | 234 | 1 | 5060 | 2 | Y | 70 | 71 1 | 53 |
| | | | | | | 77 | 9 | | | | | | |

| IMPARATO | | WELL #: 3 | | RRCID -> 213337 | | COMPL. DATE 04/04/2019 | | | TOTAL DEPTH 13842 PERF.13078 - 14230 | | | | |
|----------|----------|-----------|-----|-----------------|------|------------------------|---|-----|--------------------------------------|---|----|------|----|
| 04 | DLQ G-10 | 717 | -0- | 717 | 1692 | 32 | 1 | 675 | 2 | Y | 9 | | 81 |
| | | | | | | 10 | 9 | | | | | | |
| 05 | DLQ G-10 | 695 | -0- | 695 | 2387 | 19 | 1 | 632 | 2 | Y | 40 | 45 1 | 76 |
| | | | | | | 44 | 9 | | | | | | |
| 06 | 400 N | 647 | -0- | 247 | 2634 | 17 | 1 | 588 | 2 | Y | 38 | 54 1 | 60 |
| | | | | | | 42 | 9 | | | | | | |
| 07 | 3100 N | 525 | -0- | -2575 | 59 | 20 | 1 | 475 | 2 | Y | 27 | 52 1 | 35 |
| | | | | | | 30 | 9 | | | | | | |
| 08 | 838 N | 779 | -0- | -59 | -0- | 21 | 1 | 732 | 2 | Y | 24 | | 59 |
| | | | | | | 26 | 9 | | | | | | |
| *09 | 1023 N | 1023 | -0- | -0- | -0- | 45 | 1 | 965 | 2 | Y | 12 | 39 1 | 32 |
| | | | | | | 13 | 9 | | | | | | |

| MCMILLIAN | | WELL #: 5 | | RRCID -> 213780 | | COMPL. DATE 01/17/2019 | | | TOTAL DEPTH 14058 PERF.12820 - 13739 | | | | |
|-----------|--------|-----------|-----|-----------------|-----|------------------------|---|------|--------------------------------------|---|----|-------|-----|
| 04 | 4025 X | 4025 | -0- | -0- | -0- | 3942 | 2 | 83 | 9 | N | 75 | | 156 |
| 05 | 3974 X | 3974 | -0- | -0- | -0- | 3899 | 2 | 75 | 9 | N | 68 | | 224 |
| 06 | 3902 X | 3902 | -0- | -0- | -0- | 61 | 1 | 3774 | 2 | N | 61 | 179 1 | 106 |
| | | | | | | 67 | 9 | | | | | | |
| 07 | 4309 X | 4309 | -0- | -0- | -0- | 256 | 1 | 3976 | 2 | N | 70 | | 176 |
| | | | | | | 77 | 9 | | | | | | |
| 08 | 4395 X | 4395 | -0- | -0- | -0- | 318 | 1 | 4015 | 2 | N | 56 | | 232 |
| | | | | | | 62 | 9 | | | | | | |
| *09 | 4683 X | 4683 | -0- | -0- | -0- | 324 | 1 | 4264 | 2 | N | 86 | 179 1 | 139 |
| | | | | | | 95 | 9 | | | | | | |

| IMPARATO | | WELL #: 5 | | RRCID -> 215402 | | COMPL. DATE 09/05/2005 | | | TOTAL DEPTH 14075 PERF.14334 - 14344 | | | | |
|----------|----------|-----------|-----|-----------------|-----|------------------------|--|--|--------------------------------------|---|-----|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |

| FULTSHEAR, S. (CONS.) | | //CONT.// | 33290 300 | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | |
|------------------------------|---|------------|------------------|----------------|-------------|------------------|------------------|------------------|-----------------|-------|--------------------|---------|
| PROLINE ENERGY RESOURCES INC | | | 681327 | | | | | | | | | |
| FOSTER FARMS DEEP | | | WELL #: | 1 | RRCID -> | 196848 | COMPL. DATE | 06/20/2003 | TOTAL DEPTH | 17334 | PERF.15631 - 15654 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 4110 X | 1789 | -0- | -2321 | -0- | 1701 2 | 88 9 | N | 80 | | 81 |
| 05 | | 4247 X | 2409 | -0- | -1838 | -0- | 2409 2 | | N | -0- | | 81 |
| 06 | | 3660 X | 1253 | -0- | -2407 | -0- | 1253 2 | | N | -0- | | 81 |
| 07 | | 2604 X | 2482 | -0- | -122 | -0- | 2465 2 | 17 9 | N | 15 | 82 1 | 14 |
| *08 | | 3624 X | 3624 | -0- | -0- | -0- | 3624 2 | | N | -0- | | 14 |
| *09 | | 3603 X | 3603 | -0- | -0- | -0- | 3603 2 | | N | -0- | | 14 |
| ----- | | | | | | | | | | | | |
| F.A.S.H. DEEP "A" | | | WELL #: | 2 | RRCID -> | 214656 | COMPL. DATE | 01/01/2006 | TOTAL DEPTH | 16300 | PERF.16000 - 16170 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| ----- | | | | | | | | | | | | |
| F.A.S.H. DEEP | | | WELL #: | 1 | RRCID -> | 215318 | COMPL. DATE | 01/25/2006 | TOTAL DEPTH | 16010 | PERF.13574 - 13589 | |
| 04 | | 3300 X | 1794 | -0- | -1506 | -0- | 1794 2 | | N | -0- | | 369 |
| 05 | | 3658 X | 2426 | -0- | -1232 | -0- | 2426 2 | | N | -0- | | 369 |
| 06 | | 3540 X | 1265 | -0- | -2275 | -0- | 1265 2 | | N | -0- | 175 1 | 194 |
| 07 | | 2542 X | 2217 | -0- | -325 | -0- | 2217 2 | | N | -0- | | 194 |
| *08 | | 3575 X | 3575 | -0- | -0- | -0- | 3575 2 | | N | -0- | | 194 |
| *09 | | 3553 X | 3553 | -0- | -0- | -0- | 3553 2 | | N | -0- | | 194 |
| ----- | | | | | | | | | | | | |
| FOSTER FARMS DEEP | | | WELL #: | 1H | RRCID -> | 226909 | COMPL. DATE | 02/20/2007 | TOTAL DEPTH | 15800 | PERF.16400 - 18474 | |
| 04 | | 3450 X | 1859 | -0- | -1591 | -0- | 1776 2 | 83 9 | N | 75 | | 82 |
| 05 | | 3565 X | 2401 | -0- | -1164 | -0- | 2401 2 | | N | -0- | | 82 |
| 06 | | 3450 X | 1276 | -0- | -2174 | -0- | 1276 2 | | N | -0- | | 82 |
| 07 | | 2604 X | 2555 | -0- | -49 | -0- | 2533 2 | 22 9 | N | 20 | 100 1 | 2 |
| *08 | | 3547 X | 3547 | -0- | -0- | -0- | 3547 2 | | N | -0- | | 2 |
| *09 | | 3525 X | 3525 | -0- | -0- | -0- | 3525 2 | | N | -0- | | 2 |
| ----- | | | | | | | | | | | | |
| MOORE DEEP | | | WELL #: | 1H | RRCID -> | 236352 | COMPL. DATE | 02/25/2008 | TOTAL DEPTH | 15708 | PERF.15607 - 17854 | |
| 04 | | 1710 X | 1196 | -0- | -514 | -0- | 1196 2 | | N | -0- | | 14 |
| 05 | | 1767 X | 1085 | -0- | -682 | -0- | 1085 2 | | N | -0- | | 14 |
| 06 | | 1650 X | 1112 | -0- | -538 | -0- | 1112 2 | | N | -0- | | 14 |
| 07 | | 1705 X | 1266 | -0- | -439 | -0- | 1079 2 | 187 9 | N | 170 | 179 1 | 5 |
| *08 | | 1705 X | 880 | -0- | -825 | -0- | 880 2 | | N | -0- | | 5 |
| 09 | | 1110 N | 880 | -0- | -230 | -0- | 880 2 | | N | -0- | | 5 |
| ----- | | | | | | | | | | | | |
| FASH DEEP | | | WELL #: | 1H | RRCID -> | 247835 | COMPL. DATE | 12/11/2008 | TOTAL DEPTH | 15776 | PERF.17930 - 19125 | |
| 04 | | 3780 X | 1714 | -0- | -2066 | -0- | 1714 2 | | N | -0- | | 4 |
| 05 | | 3906 X | 2417 | -0- | -1489 | -0- | 2417 2 | | N | -0- | | 4 |
| 06 | | 3690 X | 1251 | -0- | -2439 | -0- | 1251 2 | | N | -0- | | 4 |
| 07 | | 2542 X | 2510 | -0- | -32 | -0- | 2510 2 | | N | -0- | | 4 |
| *08 | | 3558 X | 3558 | -0- | -0- | -0- | 3558 2 | | N | -0- | | 4 |
| *09 | | 3537 X | 3537 | -0- | -0- | -0- | 3537 2 | | N | -0- | | 4 |

OIL AND GAS DIVISION

| FULTSHEAR, S. (CONS.) | | //CONT.// | 33290 300 | NON-ASSOCIATED | | CAPACITY | | RPT | | CNTY: FORT BEND | | | |
|-----------------------|-----|------------|-----------|-------------------------|-----------------------|--------------------------|---------------------------|---------------------------|-------|-----------------|---------------------------|---------------------------|-------------|
| VAQUERO OPERATING | | | 882776 | | | | | | | | | | |
| FOSTER FARMS, INC | | WELL #: | 1 | RRCID -> | 208026 | COMPL. DATE | 02/11/2005 | TOTAL DEPTH | 15856 | PERF. | 13370 - 13400 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FUQUA (AUSTIN CHALK) | | | 33328 500 | NON-ASSOCIATED | | ONE WELL | | RPT | | CNTY: GRIMES | | | |
|---------------------------------|-----|---------|-----------|----------------|--------|-------------|------------|-------------|-------|--------------|---------------|--|-----|
| DIVERSIFIED O&G PROD. CO., INC. | | | 220889 | | | | | | | | | | |
| FUQUA, L. R. ET VIR | | WELL #: | 1 | RRCID -> | 103285 | COMPL. DATE | 02/09/1982 | TOTAL DEPTH | 13120 | PERF. | 12730 - 12765 | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| LEEEXUS OIL LLC | | | 495350 | NON-ASSOCIATED | | EXEMPT | | RPT | | CNTY: GALVESTON | | | |
|-----------------|------|---------|--------|----------------|--------|-------------|------------|-------------|-------|-----------------|---------------|--|----|
| FRAZIER UNIT | | WELL #: | 1 | RRCID -> | 154128 | COMPL. DATE | 01/13/1995 | TOTAL DEPTH | 15240 | PERF. | 13032 - 15230 | | |
| 04 | 1020 | N | 746 | -0- | -274 | -0- | 5 1 | 741 2 | N | -0- | | | 97 |
| 05 | 992 | N | 598 | -0- | -394 | -0- | 4 1 | 594 2 | N | -0- | | | 97 |
| 06 | 936 | N | 936 | -0- | -0- | -0- | 8 1 | 928 2 | N | -0- | | | 97 |
| 07 | 775 | N | 754 | -0- | -21 | -0- | 7 1 | 747 2 | N | -0- | | | 97 |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 6 1 | 608 2 | N | -0- | | | 97 |
| 09 | 930 | N | 669 | -0- | -261 | -0- | 14 1 | 655 2 | N | -0- | | | 97 |

| GALVESTON 220-L (5790) | | | 33839 500 | NON-ASSOCIATED | | EXEMPT | | RPT | | CNTY: GALVESTON | | | |
|-------------------------------|------|---------|-----------|----------------|--------|-------------|------------|-------------|------|-----------------|-------------|--|-----|
| EMERALD GATHER AND TRANS, LLC | | | 250967 | | | | | | | | | | |
| GALVESTON 215 | | WELL #: | 1 | RRCID -> | 208232 | COMPL. DATE | 07/12/2004 | TOTAL DEPTH | 8432 | PERF. | 8170 - 8210 | | |
| 04 | 5687 | | 5687 | -0- | -0- | -0- | 1753 1 | 929 2 | N | 2732 | 2770 1 | | 26 |
| 05 | 6014 | | 6014 | -0- | -0- | -0- | 3005 9 | | | | | | |
| 06 | 4574 | | 4574 | -0- | -0- | -0- | 1804 1 | 1076 2 | N | 2849 | 2717 1 | | 158 |
| 07 | 5830 | | 5830 | -0- | -0- | -0- | 3134 9 | | | | | | |
| 08 | 4932 | | 4932 | -0- | -0- | -0- | 2607 1 | 1967 9 | N | 1788 | 1847 1 | | 99 |
| *09 | 4432 | | 4432 | -0- | -0- | -0- | 2613 1 | 719 2 | N | 2271 | 2333 1 | | 37 |
| | | | | | | | 2498 9 | | | | | | |
| | | | | | | | 1772 1 | 987 2 | N | 1975 | 1943 1 | | 69 |
| | | | | | | | 2173 9 | | | | | | |
| | | | | | | | 1286 1 | 1538 2 | N | 1462 | 1473 1 | | 58 |
| | | | | | | | 1608 9 | | | | | | |

| S.T. 214-L S/2 NW/4 | | WELL #: | 3 | RRCID -> | 283659 | COMPL. DATE | 04/27/2017 | TOTAL DEPTH | 6090 | PERF. | 6169 - 6188 | | |
|---------------------|------|---------|------|----------|--------|-------------|------------|-------------|------|-------|-------------|--|-----|
| 04 | 7500 | | 5642 | -0- | -1858 | 51074 | 1470 1 | 778 2 | N | 3085 | 3131 1 | | 30 |
| 05 | 7750 | | 6290 | -0- | -1460 | 49614 | 3394 9 | | | | | | |
| 06 | 7500 | | 2107 | -0- | -5393 | 44221 | 1716 1 | 1023 2 | N | 3228 | 3079 1 | | 179 |
| 07 | 7750 | | 4919 | -0- | -2831 | 41390 | 3551 9 | | | | | | |
| 08 | 7750 | | 2227 | -0- | -5523 | 35867 | 148 1 | 1959 9 | N | 1781 | 1860 1 | | 100 |
| *09 | 7500 | | 1209 | -0- | -6291 | 29576 | 1122 1 | 309 2 | N | 3171 | 3219 1 | | 52 |
| | | | | | | | 3488 9 | | | | | | |
| | | | | | | | 603 1 | 336 2 | N | 1171 | 1181 1 | | 42 |
| | | | | | | | 1288 9 | | | | | | |
| | | | | | | | 98 1 | 117 2 | N | 904 | 910 1 | | 36 |
| | | | | | | | 994 9 | | | | | | |

| GALVESTON 307-L (7000 SAND) | | | | | | | | | | | | | | | |
|-----------------------------|----------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------------|-----------------|------------------|------------------|-------------------|--|
| BLACK POOL ENERGY, LP | | | | | | | | | | | | | | | |
| S.T. 307-L N/2 SW/4 | | | | | | | | | | | | | | | |
| | | | | 33840 400 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | |
| | | | | 072712 | | | | | | | | | | | |
| | | | | WELL #: | | 1 | | RRCID -> 255491 | | COMPL. DATE 04/17/2009 | | TOTAL DEPTH 7128 | | PERF. 9440 - 9468 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 137 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 137 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 137 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 137 | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 137 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 137 | |

| GALVESTON 307-L (LOWER CRIS 54) | | | | | | | | | | | | | | | |
|---------------------------------|----------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------------|----------------|------------------|------------------|-------------------|--|
| BLACK POOL ENERGY, LP | | | | | | | | | | | | | | | |
| S.T. 307-L N/2 NW/4 | | | | | | | | | | | | | | | |
| | | | | 33840 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | |
| | | | | 072712 | | | | | | | | | | | |
| | | | | WELL #: | | 1 | | RRCID -> 255489 | | COMPL. DATE 04/30/2009 | | TOTAL DEPTH 7282 | | PERF. 7877 - 7884 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2029 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2029 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2029 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2029 | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2029 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2029 | |

| GALVESTON 307-L (UPPER CRIS 54) | | | | | | | | | | | | | | | |
|---------------------------------|----------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------------|----------------|------------------|------------------|-------------------|--|
| BLACK POOL ENERGY, LP | | | | | | | | | | | | | | | |
| S.T. 307-L N/2 SW/4 | | | | | | | | | | | | | | | |
| | | | | 33840 600 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | |
| | | | | 072712 | | | | | | | | | | | |
| | | | | WELL #: | | 2 | | RRCID -> 255492 | | COMPL. DATE 04/24/2009 | | TOTAL DEPTH 7200 | | PERF. 7919 - 7932 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 343 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 343 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 343 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 343 | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 343 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 343 | |

| GARDEN VILLAS (YEGUA) | | | | | | | | | | | | | | | |
|-----------------------------------|--------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------------|-----------------|-------------------|------------------|---------------------|--|
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | | | | |
| GARDEN VILLAS | | | | | | | | | | | | | | | |
| | | | | 34003 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | | |
| | | | | 048169 | | | | | | | | | | | |
| | | | | WELL #: | | 1 | | RRCID -> 265023 | | COMPL. DATE 03/14/2012 | | TOTAL DEPTH 15968 | | PERF. 15368 - 16744 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| 04 | 1590 # | 392 | -0- | -1198 | -0- | 60 | 1 | 318 | 2 | N | 13 | | | 305 | |
| | | | | | | 14 | 9 | | | | | | | | |
| 05 | 1643 # | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | 305 | |
| 06 | 1710 # | -0- | -0- | -1710 | -0- | | | | | N | -0- | | | 305 | |
| 07 | 1767 # | 1074 | -0- | -693 | -0- | 140 | 1 | 933 | 2 | N | 1 | 1 | 8 | 305 | |
| | | | | | | 1 | 9 | | | | | | | | |
| 08 | 2170 # | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | 305 | |
| 09 | 390 # | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | 305 | |

| GARWOOD (MIOCENE 1300) | | | | | | | | | | | | | | | |
|------------------------|---------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------------|----------------|------------------|------------------|-------------------|--|
| KALLINA, CARLTON J. | | | | | | | | | | | | | | | |
| KALLINA, C. J. | | | | | | | | | | | | | | | |
| | | | | 34090 260 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: COLORADO | | | | |
| | | | | 450347 | | | | | | | | | | | |
| | | | | WELL #: | | 1 C | | RRCID -> 061791 | | COMPL. DATE 08/11/1973 | | TOTAL DEPTH 4000 | | PERF. 1299 - 1308 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 10/22/2012 TOTAL DEPTH 4000 PERF. 2098 - 2104

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 04 | 120 N | 110 | -0- | -10 | -0- | 110 1 | | N | -0- | | | -0- |
| 05 | 124 N | 102 | -0- | -22 | -0- | 102 1 | | N | -0- | | | -0- |
| 06 | 120 N | NO RPT | -0- | -120 | -0- | | | N | NO RPT | | | -0- |
| 07 | 124 N | NO RPT | -0- | -124 | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

| | | | | | | | | | | | | |
|-----|--------|-----|-----|-------|-----|------|-------|---|-----|--|--|---|
| 04 | 780 N | 257 | -0- | -523 | -0- | 20 1 | 237 2 | N | -0- | | | 9 |
| 05 | 651 N | -0- | -0- | -651 | -0- | | | N | -0- | | | 9 |
| 06 | 1230 N | -0- | -0- | -1230 | -0- | | | N | -0- | | | 9 |
| 07 | 279 N | 171 | -0- | -108 | -0- | 17 1 | 154 2 | N | -0- | | | 9 |
| 08 | 469 N | 469 | -0- | -0- | -0- | 57 1 | 412 2 | N | -0- | | | 9 |
| *09 | 876 N | 876 | -0- | -0- | -0- | 94 1 | 782 2 | N | -0- | | | 9 |

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|---|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 6 |

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GARWOOD, S. E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| GARWOOD, S.E. (Y-2) | | 34096 390 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|-------------------------------|------------|--------------|-------------------------|-----------------------|--------------------------|------------------------|--------------------|--------------------|--------------------|--------------------|-----------|-------------|
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | | |
| GOLD, CLARINE | | WELL #: 1 | | RRCID -> 285887 | | COMPL. DATE 04/20/2017 | | TOTAL DEPTH 6500 | | PERF. 5964 - 5973 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | 22325 | | | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 22325 | | | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 22325 | | | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 22325 | | | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 22325 | | | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 22325 | | | | | N | -0- | -0- |
| GARWOOD, S.W. (LOWER WILCOX) | | 34097 250 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | |
| TEXAS GULF PRODUCTION CO. LLC | | 846255 | | | | | | | | | | |
| GARRETT, W. D. GU | | WELL #: 2 | | RRCID -> 229903 | | COMPL. DATE 07/27/2006 | | TOTAL DEPTH 17093 | | PERF.15316 - 15334 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| GARWOOD, SW (MIDDLE WILCOX) | | 34097 260 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
| ROCK ENERGY RESOURCES, INC. | | 722819 | | | | | | | | | | |
| KALLINA | | WELL #: 4601 | | RRCID -> 234171 | | COMPL. DATE 11/20/2007 | | TOTAL DEPTH 16230 | | PERF.12135 - 12185 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 33 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 33 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 33 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 33 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 33 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 33 |
| GARWOOD, SW (UPPER WILCOX) | | 34097 270 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
| BRITNIC OIL & GAS, INC. | | 093621 | | | | | | | | | | |
| PINTAIL | | WELL #: 1 | | RRCID -> 205360 | | COMPL. DATE 11/17/2006 | | TOTAL DEPTH 10500 | | PERF. 9440 - 9738 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | | | | N | NO RPT | 22 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | | | | N | NO RPT | 22 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | | | | N | NO RPT | 22 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | | | | N | NO RPT | 22 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | | | | N | NO RPT | 22 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | | | | N | NO RPT | 22 |
| HURD ENTERPRISES, LTD. | | 419886 | | | | | | | | | | |
| COYLE CONCORD | | WELL #: 1 | | RRCID -> 284392 | | COMPL. DATE 03/01/2018 | | TOTAL DEPTH 11296 | | PERF. 9468 - 9478 | | |
| 04 | 9480 # | 4663 | -0- | -4817 | -0- | 4633 | 2 | 30 | 9 | N | 27 | 179 1 123 |
| 05 | 6386 # | 8 | -0- | -6378 | -0- | 8 | 2 | | | N | -0- | 123 |
| 06 | 7980 # | -0- | -0- | -7980 | -0- | | | | | N | -0- | 123 |
| 07 | 8246 # | -0- | -0- | -8246 | -0- | | | | | N | -0- | 123 |
| 08 | 8246 # | 5 | -0- | -8241 | -0- | 5 | 2 | | | N | -0- | 123 |
| 09 | 4650 # | -0- | -0- | -4650 | -0- | | | | | N | -0- | 94 1 29 |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| COCHRAN GAS UNIT | | WELL #: 1 | | RRCID -> 175621 | | COMPL. DATE 12/28/1999 | | TOTAL DEPTH 11100 | | PERF.10090 - 10100 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|--------------------------------|------------|----------|-------------------------|-----------------------|-----------------|----------|--------------------|--------------------|-------------|-----------|--------------------|--------------------|-------------|
| GIBBS BROS. (BUDA) | | | 34671 200 | | NON-ASSOCIATED | | | EXEMPT | | | CNTY: WALKER | | |
| APOLLO ENERGY OPERATING CO, LP | | | 027474 | | | | | | | | | | |
| GIBBS BROTHERS | | | WELL #: | 1H | RRCID -> | 278375 | COMPL. DATE | 04/04/2013 | TOTAL DEPTH | 12337 | PERF. | 12254 - 12486 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ZAZA ENERGY, LLC | | | 950545 | | | | | | | | | | |
| STINGRAY | | | WELL #: | A 1RE | RRCID -> | 273567 | COMPL. DATE | 04/24/2013 | TOTAL DEPTH | 13332 | PERF. | 12129 - 13078 | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| GIDDINGS (AUSTIN CHALK-3) | | | 34733 500 | | ASSOCIATED | | | 49B | | | CNTY: LEE | | |
| CHESAPEAKE OPERATING, L.L.C. | | | 147699 | | | | | | | | | | |
| MACHANN WEST UNIT | | | WELL #: | 1H | RRCID -> | 291307 | COMPL. DATE | 12/20/2011 | TOTAL DEPTH | 8202 | PERF. | 8076 - 11790 | |
| ----- | | | | | | | | | | | | | |
| 05 | 14B2 EXT | 6549 | -0- | 6549 | 6549 | 5780 | 2 | 769 | 9 | N | 699 | 178 1 | 521 |
| 06 | 0 | 4833 | -0- | 4833 | 11382 | 4693 | 2 | 140 | 9 | N | 127 | | 648 |
| 07 | 0 | 5363 | -0- | 5363 | 16745 | 5186 | 2 | 177 | 9 | N | 161 | 180 1 1 8 | 628 |
| 08 | 0 W | 4080 | -0- | 4080 | 20825 | 4006 | 2 | 74 | 9 | N | 67 | 168 1 | 527 |
| 09 | 0 W | 3415 | -0- | 3415 | 24240 | 3415 | 2 | | | N | -0- | | 527 |
| ----- | | | | | | | | | | | | | |
| GIDDINGS (AUSTIN CHALK A) | | | 34733 501 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: BURLESON | | |
| SOUTHWEST RESOURCES, INC. | | | 806471 | | | | | | | | | | |
| MR. BOB | | | WELL #: | 1 | RRCID -> | 107537 | COMPL. DATE | 09/21/1983 | TOTAL DEPTH | 11293 | PERF. | 11038 - 11223 | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| GIDDINGS (BUDA) | | | 34733 600 | | ASSOCIATED | | | 49B | | | CNTY: BRAZOS | | |
| ALLIED OPERATING TEXAS, LLC | | | 014471 | | | | | | | | | | |
| HOWARD | | | WELL #: | 1H | RRCID -> | 262163 | COMPL. DATE | 05/06/2010 | TOTAL DEPTH | 11655 | PERF. | 11254 - 15140 | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| ----- | | | | | | | | | | | | | |
| HOWARD | | | WELL #: | 2H | RRCID -> | 262672 | COMPL. DATE | 03/12/2011 | TOTAL DEPTH | 12043 | PERF. | 11381 - 18217 | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 89 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 89 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 89 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 89 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 89 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 89 |

| GIDDINGS (BUDA) | | //CONT.// | | 34733 600 | ASSOCIATED | 49B | CNTY: BRAZOS | | | | |
|----------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------------|-------------------|------------------|------------------|---------|
| APACHE CORPORATION | | | | 027200 | | | | | | | |
| PATTERSON-CLARK UNIT | | | | WELL #: | 1DL | RRCID -> 186375 | COMPL. DATE 02/13/2002 | TOTAL DEPTH 14207 | PERF.10776 | - 15242 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 90 # | 72 | -0- | -18 | -0- | 72 2 | | N | -0- | | 52 |
| 05 | 9 # | 5 | -0- | -4 | -0- | 5 2 | | N | -0- | | 52 |
| 06 | 97 R | 97 | -0- | -0- | -0- | 97 2 | | N | -0- | | 52 |
| 07 | 105 R | 105 | -0- | -0- | -0- | 105 2 | | N | -0- | | 52 |
| 08 | 85 R | 85 | -0- | -0- | -0- | 85 2 | | N | -0- | | 52 |
| 09 | 90 # | 1 | -0- | -89 | -0- | 1 2 | | N | -0- | | 52 |

| DALBOSCO | | | | WELL #: | E 1 | RRCID -> 247094 | COMPL. DATE 12/14/2009 | TOTAL DEPTH 15325 | PERF.11800 | - 15325 | |
|----------|----------|-----|-----|---------|-----|-----------------|------------------------|-------------------|------------|---------|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| WELLS E | | | | WELL #: | 1H | RRCID -> 253389 | COMPL. DATE 06/13/2009 | TOTAL DEPTH 12559 | PERF.12318 | - 17000 | |
|---------|-------|-----|-----|---------|-----|-----------------|------------------------|-------------------|------------|---------|----|
| 04 | 210 # | 12 | -0- | -198 | -0- | 12 2 | | N | -0- | | 31 |
| 05 | 217 # | -0- | -0- | -217 | -0- | | | N | -0- | | 31 |
| 06 | 210 # | 27 | -0- | -183 | -0- | 27 2 | | N | -0- | | 31 |
| 07 | 15 # | -0- | -0- | -15 | -0- | | | N | 1 | | 32 |
| 08 | 15 # | -0- | -0- | -15 | -0- | | | N | -0- | | 32 |
| 09 | 30 # | 27 | -0- | -3 | -0- | 27 2 | | N | -0- | | 32 |

| LEONE UNIT | | | | WELL #: | 1 | RRCID -> 291028 | COMPL. DATE 07/31/2001 | TOTAL DEPTH 10292 | PERF.10519 | - 15625 | |
|------------|---|--------|-----|---------|-----|-----------------|------------------------|-------------------|------------|---------|-----|
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| CHESAPEAKE OPERATING, L.L.C. | | | | 147699 | | | | | | | | |
|------------------------------|-------|-----|-----|---------|-----|-----------------|-------------|-----|-------------------|------------|---------|-----|
| PORTER, E. B. | | | | WELL #: | 7 | RRCID -> 219043 | COMPL. DATE | N/A | TOTAL DEPTH 12127 | PERF. 9085 | - 11800 | |
| 04 | 853 R | 853 | -0- | -0- | -0- | 512 2 | 341 9 | N | 310 | 360 1 | | 93 |
| 05 | 801 R | 801 | -0- | -0- | -0- | 475 2 | 326 9 | N | 296 | 180 1 | | 209 |
| 06 | 570 # | 477 | -0- | -93 | -0- | 284 2 | 193 9 | N | 175 | 348 1 | | 36 |
| 07 | 648 R | 648 | -0- | -0- | -0- | 382 2 | 266 9 | N | 242 | 189 1 | | 89 |
| 08 | 918 R | 918 | -0- | -0- | -0- | 514 2 | 404 9 | N | 367 | 356 1 | | 100 |
| 09 | 570 # | 383 | -0- | -187 | -0- | 237 2 | 146 9 | N | 133 | 188 1 | | 45 |

| DOUG | | | | WELL #: | 1H | RRCID -> 283152 | COMPL. DATE 06/23/2015 | TOTAL DEPTH 10354 | PERF.10485 | - 15249 | |
|------|----------|-----|-----|---------|-----|-----------------|------------------------|-------------------|------------|---------|----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | 58 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | 58 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 58 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 58 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 58 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 58 |

| GIDDINGS (BUDA) | | //CONT.// | | 34733 600 | ASSOCIATED | 49B | CNTY: BRAZOS | | | | | | | | | |
|--------------------------------|----------|-----------|-------------------------|-----------------------|-------------------|-----------------|------------------------|-------------|---------------------|--------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| HAWKWOOD ENERGY OPERATING, LLC | | | | 367676 | | | | | | | | | | | | |
| CHARLI | | | | WELL #: | 1H | RRCID -> 284265 | COMPL. DATE 10/12/2006 | TOTAL DEPTH | 9072 | PERF. 8933 - 11940 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 114 |

| KOUATLI, AIMAN M. | | | | 476360 | | | | | | | | | | | | |
|-------------------|----------|--------|-----|---------|------|-----------------|-------------|-----|-------------|-------|--------------------|---|--|--|--|-----|
| WALTMAN | | | | WELL #: | 1 | RRCID -> 232226 | COMPL. DATE | N/A | TOTAL DEPTH | 11434 | PERF. 9900 - 10953 | | | | | |
| *10 | 14B DENY | 2 | -0- | 2 | 5235 | 2 2 | | | | N | -0- | | | | | 142 |
| *11 | 14B DENY | 19 | -0- | 19 | 5254 | 19 2 | | | | N | -0- | | | | | 142 |
| *12 | 14B DENY | 13 | -0- | 13 | 5267 | 12 2 | | | | N | 1 | | | | | 143 |
| *01 | 14B DENY | 2 | -0- | 2 | 5269 | 1 4 | | | | N | 1 | 9 | | | | 144 |
| *02 | 14B DENY | 8 | -0- | 8 | 5277 | 8 2 | | | | N | -0- | | | | | 144 |
| *03 | 14B DENY | 3 | -0- | 3 | 5280 | 1 4 | | | | N | 2 | 9 | | | | 146 |
| *04 | 14B DENY | 2 | -0- | 2 | 5282 | 1 4 | | | | N | 1 | 9 | | | | 147 |
| *05 | 14B DENY | 1 | -0- | 1 | 5283 | 1 4 | | | | N | -0- | | | | | 147 |
| *06 | 14B DENY | 2 | -0- | 2 | 5285 | 1 4 | | | | N | 1 | 9 | | | | 148 |
| *07 | 14B DENY | 3 | -0- | 3 | 5288 | 1 4 | | | | N | 2 | 9 | | | | 150 |
| *08 | 14B DENY | 1 | -0- | 1 | 5289 | 1 4 | | | | N | -0- | | | | | 150 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 5289 | | | | | N | NO RPT | | | | | 150 |

| MAGNOLIA OIL & GAS OPERATING LLC | | | | 521544 | | | | | | | | | | | | |
|----------------------------------|--------|------|-----|---------|-----|-----------------|------------------------|-------------|-------|--------------------|----|-----|---|--|--|-----|
| CANNON-CHANCE UNIT | | | | WELL #: | 1RE | RRCID -> 187097 | COMPL. DATE 01/08/2002 | TOTAL DEPTH | 14584 | PERF.10514 - 17024 | | | | | | |
| 04 | 1383 R | 1383 | -0- | -0- | -0- | 1379 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 05 | 1936 R | 1936 | -0- | -0- | -0- | 1880 | 2 | 56 | 9 | N | 51 | | | | | 113 |
| 06 | 1883 R | 1883 | -0- | -0- | -0- | 1827 | 2 | 56 | 9 | N | 51 | | | | | 164 |
| 07 | 1909 R | 1909 | -0- | -0- | -0- | 1857 | 2 | 52 | 9 | N | 47 | 183 | 1 | | | 28 |
| 08 | 1967 R | 1967 | -0- | -0- | -0- | 1910 | 2 | 57 | 9 | N | 52 | | | | | 80 |
| *09 | 2091 R | 2091 | -0- | -0- | -0- | 2005 | 2 | 86 | 9 | N | 78 | 5 | 8 | | | 153 |

| HULLBALOO | | | | WELL #: | 1RE | RRCID -> 190267 | COMPL. DATE 08/22/2001 | TOTAL DEPTH | 12420 | PERF. 9667 - 12735 | | | | | | |
|-----------|--------|------|-----|---------|-----|-----------------|------------------------|-------------|-------|--------------------|----|-----|---|--|--|-----|
| 04 | 1546 R | 1546 | -0- | -0- | -0- | 1503 | 2 | 43 | 9 | N | 39 | | | | | 126 |
| 05 | 1697 R | 1697 | -0- | -0- | -0- | 1607 | 2 | 90 | 9 | N | 82 | | | | | 208 |
| 06 | 1595 R | 1595 | -0- | -0- | -0- | 1526 | 2 | 69 | 9 | N | 63 | 182 | 1 | | | 89 |
| 07 | 1658 R | 1658 | -0- | -0- | -0- | 1594 | 2 | 64 | 9 | N | 58 | | | | | 147 |
| 08 | 1725 R | 1725 | -0- | -0- | -0- | 1656 | 2 | 69 | 9 | N | 63 | | | | | 210 |
| *09 | 1663 R | 1663 | -0- | -0- | -0- | 1587 | 2 | 76 | 9 | N | 69 | 187 | 1 | | | 92 |

| DODD | | | | WELL #: | 1H | RRCID -> 262773 | COMPL. DATE 04/03/2011 | TOTAL DEPTH | 10812 | PERF.10636 - 14276 | | | | | | |
|------|--------|------|-----|---------|-----|-----------------|------------------------|-------------|-------|--------------------|-----|---|---|---|---|-----|
| 04 | 2370 # | 542 | -0- | -1828 | -0- | 542 | 2 | | | N | -0- | | | | | 129 |
| 05 | 2449 # | 343 | -0- | -2106 | -0- | 343 | 2 | | | N | -0- | | | | | 129 |
| 06 | 1710 # | 1497 | -0- | -213 | -0- | 1497 | 2 | | | N | -0- | | | | | 129 |
| 07 | 1767 # | 1276 | -0- | -491 | -0- | 1276 | 2 | | | N | -0- | | | | | 129 |
| 08 | 1674 # | 1328 | -0- | -346 | -0- | 1328 | 2 | | | N | -0- | | | 1 | 5 | 128 |
| *09 | 1822 R | 1822 | -0- | -0- | -0- | 1821 | 2 | 1 | 9 | N | 1 | 1 | 5 | | | 128 |

| VERDUN OIL & GAS LLC | | | | 884566 | | | | | | | | | | | | |
|----------------------|------|--------|-----|---------|-----|-----------------|------------------------|-------------|-------|--------------------|--------|--|--|--|--|----|
| BALKE, I. | | | | WELL #: | 1 | RRCID -> 242994 | COMPL. DATE 09/08/2008 | TOTAL DEPTH | 10417 | PERF.10350 - 10413 | | | | | | |
| 04 | 60 # | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | 22 |
| 05 | 65 R | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 22 |
| 06 | 60 # | 40 | -0- | -20 | -0- | 40 | 3 | | | N | -0- | | | | | 22 |
| 07 | 62 # | 33 | -0- | -29 | -0- | 33 | 3 | | | N | -0- | | | | | 22 |
| 08 | 62 # | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | 22 |
| 09 | 60 # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 22 |

| GIDDINGS (EAGLEFORD) APACHE CORPORATION RODGERS | | 34733 610 027200 | | ASSOCIATED | | CAPACITY | | | | | CNTY: BURLESON | |
|---|------------|---------------------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------|
| WELL #: | | 1H | RRCID -> | 280611 | COMPL. DATE | 08/14/2015 | TOTAL DEPTH | 11370 | PERF. | 11198 | - | 18743 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 3810 X | 3215 | -0- | -595 | -0- | 825 1 | 2058 2 | Y | 290 | 270 | 1 | 118 |
| 05 | 3472 X | 3261 | -0- | -211 | -0- | 13 4 | 319 9 | Y | 297 | 291 | 1 | 124 |
| 06 | 3300 X | 3261 | -0- | -39 | -0- | 832 1 | 2102 2 | Y | 265 | 288 | 1 | 101 |
| 07 | 3410 X | 2929 | -0- | -481 | -0- | 327 9 | 2040 2 | Y | 112 | 160 | 1 | 53 |
| 08 | 3410 X | 2293 | -0- | -1117 | -0- | 919 1 | 1985 2 | Y | 218 | 182 | 1 | 89 |
| 09 | 3270 X | 2201 | -0- | -1069 | -0- | 10 4 | 123 9 | Y | 194 | 202 | 1 | 81 |
| | | | | | | 658 1 | 1395 2 | Y | | | | |
| | | | | | | 240 9 | | | | | | |
| | | | | | | 608 1 | 1380 2 | Y | | | | |
| | | | | | | 213 9 | | | | | | |
| MCCULLOUGH-WINEMAN EF | | WELL #: | | 3H | RRCID -> | 280858 | COMPL. DATE | 01/08/2015 | TOTAL DEPTH | 11176 | PERF. | 11608 - 19198 |
| 04 | 3570 X | 3036 | -0- | -534 | -0- | 59 1 | 2423 2 | Y | 504 | 430 | 1 | 142 |
| 05 | 3689 X | 2904 | -0- | -785 | -0- | 554 9 | 2350 2 | Y | 446 | 482 | 1 | 106 |
| 06 | 3300 X | 2545 | -0- | -755 | -0- | 63 1 | 2063 2 | Y | 385 | 435 | 1 | 56 |
| 07 | 3317 X | 1437 | -0- | -1880 | -0- | 491 9 | 941 2 | Y | 425 | 372 | 1 | 109 |
| 08 | 3131 X | 1905 | -0- | -1226 | -0- | 58 1 | 1332 2 | Y | 488 | 550 | 1 | 47 |
| 09 | 3030 X | 1631 | -0- | -1399 | -0- | 424 9 | 1103 2 | Y | 451 | 396 | 1 | 102 |
| | | | | | | 28 1 | | | | | | |
| | | | | | | 468 9 | | | | | | |
| | | | | | | 36 1 | | | | | | |
| | | | | | | 537 9 | | | | | | |
| | | | | | | 32 1 | | | | | | |
| | | | | | | 496 9 | | | | | | |
| MILES UNIT | | WELL #: | | 1H | RRCID -> | 281287 | COMPL. DATE | 02/26/2016 | TOTAL DEPTH | 11462 | PERF. | 11572 - 18383 |
| 04 | 3150 X | 2513 | -0- | -637 | -0- | 665 1 | 1650 2 | Y | 180 | 199 | 1 | 74 |
| 05 | 3038 X | 2943 | -0- | -95 | -0- | 198 9 | 1812 2 | Y | 375 | 294 | 1 | 155 |
| 06 | 2940 X | 2421 | -0- | -519 | -0- | 718 1 | 1511 2 | Y | 196 | 275 | 1 | 76 |
| 07 | 3007 X | 2828 | -0- | -179 | -0- | 413 9 | 1918 2 | Y | 135 | 149 | 1 | 62 |
| 08 | 3007 X | 2410 | -0- | -597 | -0- | 694 1 | 1485 2 | Y | 204 | 182 | 1 | 84 |
| 09 | 2850 X | 2814 | -0- | -36 | -0- | 216 9 | 1807 2 | Y | 307 | 264 | 1 | 127 |
| | | | | | | 731 1 | | | | | | |
| | | | | | | 30 4 | | | | | | |
| | | | | | | 701 1 | | | | | | |
| | | | | | | 224 9 | | | | | | |
| | | | | | | 669 1 | | | | | | |
| | | | | | | 338 9 | | | | | | |
| RODGERS | | WELL #: | | 3H | RRCID -> | 281323 | COMPL. DATE | 08/23/2015 | TOTAL DEPTH | 11394 | PERF. | 11581 - 19173 |
| 04 | 3450 X | 3393 | -0- | -57 | -0- | 848 1 | 2112 2 | Y | 385 | 270 | 1 | 154 |
| 05 | 3565 X | 3361 | -0- | -204 | -0- | 9 4 | 424 9 | Y | 460 | 423 | 1 | 191 |
| 06 | 3409 X | 3409 | -0- | -0- | -0- | 810 1 | 2045 2 | Y | 440 | 464 | 1 | 167 |
| 07 | 3503 X | 3337 | -0- | -166 | -0- | 506 9 | 2005 2 | Y | 185 | 265 | 1 | 87 |
| 08 | 3503 X | 2543 | -0- | -960 | -0- | 919 1 | 484 9 | Y | 369 | 305 | 1 | 151 |
| *09 | 6658 X | 6658 | -0- | -0- | -0- | 1 4 | 2236 2 | Y | 200 | 266 | 1 | 85 |
| | | | | | | 868 1 | 1453 2 | Y | | | | |
| | | | | | | 29 4 | 204 9 | | | | | |
| | | | | | | 676 1 | 406 9 | | | | | |
| | | | | | | 8 4 | 406 9 | | | | | |
| | | | | | | 821 1 | 5528 2 | Y | | | | |
| | | | | | | 89 4 | 220 9 | | | | | |

| GIDDINGS (EAGLEFORD) | | //CONT.// 34733 610 | | ASSOCIATED | | CAPACITY | | | | CNTY: BURLESON | | | | | |
|----------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|---------------------|--------------------------------------|-----------|-------|---------------------|-------|-------------|
| APACHE CORPORATION | | //CONT.// 027200 | | | | | | | | | | | | | |
| GOEN FAMILY | | WELL #: 2H | | RRCID -> 281657 | | COMPL. DATE 09/09/2015 | | | | TOTAL DEPTH 10545 PERF.11379 - 19931 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 3378 X | 3378 | -0- | -0- | -0- | 737 1 | 2002 2 | 251 4 | 388 9 | Y | 353 | 300 1 | | | 136 |
| 05 | 3447 X | 3447 | -0- | -0- | -0- | 724 1 | 1991 2 | 280 4 | 452 9 | Y | 411 | 384 1 | | | 163 |
| 06 | 3352 X | 3352 | -0- | -0- | -0- | 724 1 | 2022 2 | 115 4 | 491 9 | Y | 446 | 450 1 | | | 159 |
| 07 | 3788 X | 3788 | -0- | -0- | -0- | 698 1 | 2074 2 | 68 4 | 948 9 | Y | 862 | 659 1 | | | 362 |
| 08 | 3503 X | 3122 | -0- | -381 | -0- | 754 1 | 1814 2 | 85 4 | 469 9 | Y | 426 | 623 1 | | | 165 |
| 09 | 3390 X | 3092 | -0- | -298 | -0- | 628 1 | 2043 2 | 1 4 | 420 9 | Y | 382 | 395 1 | | | 152 |
| ----- | | | | | | | | | | | | | | | |
| MILES UNIT | | WELL #: 2H | | RRCID -> 281724 | | COMPL. DATE 02/26/2016 | | | | TOTAL DEPTH 11482 PERF.11388 - 18854 | | | | | |
| 04 | 3300 X | 2447 | -0- | -853 | -0- | 594 1 | 1474 2 | 1 4 | 378 9 | Y | 344 | 320 1 | | | 140 |
| 05 | 3224 X | 3079 | -0- | -145 | -0- | 741 1 | 1870 2 | 468 9 | | Y | 425 | 388 1 | | | 177 |
| 06 | 3057 X | 3057 | -0- | -0- | -0- | 750 1 | 1755 2 | 32 4 | 520 9 | Y | 473 | 471 1 | | | 179 |
| 07 | 2790 X | 2765 | -0- | -25 | -0- | 760 1 | 1807 2 | 1 4 | 197 9 | Y | 179 | 274 1 | | | 84 |
| 08 | 3069 X | 2820 | -0- | -249 | -0- | 864 1 | 1832 2 | 124 9 | | Y | 113 | 149 1 | | | 48 |
| 09 | 3060 X | 1869 | -0- | -1191 | -0- | 769 1 | 777 2 | 323 9 | | Y | 294 | 221 1 | | | 121 |
| ----- | | | | | | | | | | | | | | | |
| GOEN FAMILY | | WELL #: 3H | | RRCID -> 281739 | | COMPL. DATE 09/22/2015 | | | | TOTAL DEPTH 11377 PERF.11445 - 19849 | | | | | |
| 04 | 3060 X | 3002 | -0- | -58 | -0- | 697 1 | 1832 2 | 148 4 | 325 9 | Y | 295 | 238 1 | | | 113 |
| 05 | 3198 X | 3198 | -0- | -0- | -0- | 707 1 | 1928 2 | 244 4 | 319 9 | Y | 290 | 288 1 | | | 115 |
| 06 | 2877 X | 2877 | -0- | -0- | -0- | 693 1 | 1816 2 | 79 4 | 289 9 | Y | 263 | 284 1 | | | 94 |
| 07 | 3400 X | 3400 | -0- | -0- | -0- | 752 1 | 2020 2 | 38 4 | 590 9 | Y | 536 | 405 1 | | | 225 |
| 08 | 3193 X | 2928 | -0- | -265 | -0- | 729 1 | 1743 2 | 78 4 | 378 9 | Y | 344 | 436 1 | | | 133 |
| 09 | 3090 X | 2849 | -0- | -241 | -0- | 622 1 | 1896 2 | 331 9 | | Y | 301 | 314 1 | | | 120 |
| ----- | | | | | | | | | | | | | | | |
| EWERT | | WELL #: 1H | | RRCID -> 282093 | | COMPL. DATE 11/22/2014 | | | | TOTAL DEPTH 11440 PERF.11422 - 19477 | | | | | |
| 04 | 3900 X | 3236 | -0- | -664 | -0- | 761 1 | 2003 2 | 168 4 | 304 9 | Y | 276 | 250 1 | | | 106 |
| 05 | 3751 X | 3672 | -0- | -79 | -0- | 828 1 | 2239 2 | 255 4 | 350 9 | Y | 318 | 298 1 | | | 126 |
| 06 | 3480 X | 3411 | -0- | -69 | -0- | 818 1 | 2122 2 | 88 4 | 383 9 | Y | 348 | 350 1 | | | 124 |
| 07 | 3589 X | 3589 | -0- | -0- | -0- | 797 1 | 2089 2 | 32 4 | 671 9 | Y | 610 | 478 1 | | | 256 |
| 08 | 3658 X | 3269 | -0- | -389 | -0- | 897 1 | 2067 2 | 65 4 | 240 9 | Y | 218 | 390 1 | | | 84 |
| 09 | 3540 X | 2707 | -0- | -833 | -0- | 798 1 | 1724 2 | 185 9 | | Y | 168 | 185 1 | | | 67 |

| GIDDINGS (EAGLEFORD) APACHE CORPORATION EWERT | | //CONT.// 34733 610 //CONT.// 027200 | | ASSOCIATED | | CAPACITY | | | | CNTY: BURLESON | | |
|---|------------|---|-------------------------|----------------------------|-----------------|---------------------------------|---------------|-------------------|---------------------------------|--------------------|----------------|--|
| | | WELL #: 3H | | RRCID -> 282341 | | COMPL. DATE 09/10/2015 | | TOTAL DEPTH 11422 | | PERF.11423 - 19234 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * AMT CODE | * * DISPOSITIONS AMT CODE | * * C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE | |
| 04 | 3240 X | 2250 | -0- | -990 | -0- | 557 1 309 9 | 1384 2 | Y | 281 | 227 1 | 108 | |
| 05 | 3131 X | 2804 | -0- | -327 | -0- | 689 1 375 9 | 1740 2 | Y | 341 | 314 1 | 135 | |
| 06 | 2790 X | 2734 | -0- | -56 | -0- | 728 1 38 4 | 1733 2 | Y | 214 | 273 1 | 76 | |
| 07 | 3133 X | 3133 | -0- | -0- | -0- | 703 1 48 4 | 1963 2 | Y | 381 | 297 1 | 160 | |
| 08 | 2822 X | 2822 | -0- | -0- | -0- | 788 1 40 4 | 1772 2 | Y | 202 | 284 1 | 78 | |
| 09 | 2730 X | 1952 | -0- | -778 | -0- | 748 1 205 9 | 999 2 | Y | 186 | 190 1 | 74 | |
| ----- | | | | | | | | | | | | |
| GOEN FAMILY | | WELL #: 1H | | RRCID -> 282346 | | COMPL. DATE 12/13/2014 | | TOTAL DEPTH 11174 | | PERF.11005 - 15143 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| RAE | | WELL #: 4H | | RRCID -> 282523 | | COMPL. DATE 04/08/2015 | | TOTAL DEPTH 11180 | | PERF.11097 - 16591 | | |
| 04 | 3000 N | 3610 | -0- | 610 | 610 | 762 1 291 4 | 2091 2 | N | 424 | 127 1 | 360 | |
| 05 | 3100 N | 2727 | -0- | -373 | 237 | 655 1 97 4 | 1710 2 | N | 241 | 450 1 | 151 | |
| 06 | 2382 N | 2145 | -0- | -237 | -0- | 525 1 51 4 | 1339 2 | N | 209 | 194 1 | 166 | |
| 07 | 2914 X | 2216 | -0- | -698 | -0- | 507 1 38 4 | 1437 2 | N | 213 | 278 1 | 101 | |
| 08 | 2914 X | 2225 | -0- | -689 | -0- | 613 1 18 4 | 1345 2 | N | 226 | 189 1 | 138 | |
| 09 | 2820 X | 2023 | -0- | -797 | -0- | 549 1 222 9 | 1252 2 | N | 202 | 192 1 | 148 | |
| ----- | | | | | | | | | | | | |
| RAE | | WELL #: 3H | | RRCID -> 282586 | | COMPL. DATE 04/08/2015 | | TOTAL DEPTH 11200 | | PERF.11655 - 16966 | | |
| 04 | 2790 X | 2623 | -0- | -167 | -0- | 612 1 128 4 | 1606 2 | N | 252 | 249 1 | 214 | |
| 05 | 2883 X | 2797 | -0- | -86 | -0- | 662 1 138 4 | 1753 2 | N | 222 | 297 1 | 139 | |
| 06 | 2640 X | 2215 | -0- | -425 | -0- | 527 1 67 4 | 1405 2 | N | 196 | 179 1 | 156 | |
| 07 | 2697 N | 2373 | -0- | -324 | -0- | 517 1 54 4 | 1556 2 | N | 224 | 273 1 | 107 | |
| 08 | 2790 N | 2520 | -0- | -270 | -0- | 661 1 65 4 | 1567 2 | N | 206 | 187 1 | 126 | |
| *09 | 2829 N | 2829 | -0- | -0- | -0- | 553 1 8 4 | 2037 2 | N | 210 | 182 1 | 154 | |
| ----- | | | | | | | | | | | | |
| CHESAPEAKE OPERATING, L.L.C. LEWIS 'A' | | 147699 WELL #: 1H | | RRCID -> 277236 | | COMPL. DATE 01/20/2015 | | TOTAL DEPTH 10720 | | PERF.11413 - 18929 | | |
| 04 | 6090 X | 3932 | -0- | -2158 | -0- | 3819 2 | 113 9 | N | 103 | | 235 | |
| 05 | 6293 X | 3745 | -0- | -2548 | -0- | 3651 2 | 94 9 | N | 85 | 177 1 | 143 | |
| 06 | 6090 X | 4590 | -0- | -1500 | -0- | 4467 2 | 123 9 | N | 112 | 187 1 | 68 | |
| 07 | 5487 X | 4719 | -0- | -768 | -0- | 4591 2 | 128 9 | N | 116 | 1 8 | 183 | |
| 08 | 4432 X | 4432 | -0- | -0- | -0- | 4331 2 | 101 9 | N | 92 | 186 1 | 89 | |
| 09 | 4590 X | 3182 | -0- | -1408 | -0- | 3101 2 | 81 9 | N | 74 | | 163 | |

| GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON | | | | | | | | | | | | | | |
|--|-------|----------|-------------------------|-----------------------|--------------------------|--------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699 | | | | | | | | | | | | | | |
| MARGARITA E UNIT WELL #: 1 RRCID -> 277823 COMPL. DATE 08/29/2013 TOTAL DEPTH 18280 PERF. N/A | | | | | | | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BROLLIER WELL #: 1H RRCID -> 278580 COMPL. DATE 10/28/2013 TOTAL DEPTH 12309 PERF.13159 - 17516 | | | | | | | | | | | | | | |
| 04 | 1791 | X | 1791 | -0- | -0- | -0- | 1791 | 2 | | N | -0- | | | 141 |
| 05 | 1999 | X | 1999 | -0- | -0- | -0- | 1999 | 2 | | N | -0- | | | 141 |
| 06 | 1814 | X | 1814 | -0- | -0- | -0- | 1814 | 2 | | N | -0- | | | 141 |
| 07 | 1702 | X | 1702 | -0- | -0- | -0- | 1702 | 2 | | N | -0- | | | 141 |
| 08 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | 141 |
| *09 | 3045 | X | 3045 | -0- | -0- | -0- | 3045 | 2 | | N | -0- | | | 141 |
| ----- | | | | | | | | | | | | | | |
| KOVAR 'A' WELL #: 1H RRCID -> 290535 COMPL. DATE 02/21/2018 TOTAL DEPTH 10219 PERF.10775 - 15480 | | | | | | | | | | | | | | |
| 04 | 18450 | X | 1338 | -0- | -17112 | -0- | 1038 | 2 | 300 | 9 | N | 273 | 366 | 160 |
| 05 | 1987 | X | 1987 | -0- | -0- | -0- | 1601 | 2 | 386 | 9 | N | 351 | 356 | 155 |
| 06 | 3810 | X | 1472 | -0- | -2338 | -0- | 1138 | 2 | 334 | 9 | N | 304 | 177 | 282 |
| 07 | 3937 | X | 1691 | -0- | -2246 | -0- | 1358 | 2 | 333 | 9 | N | 303 | 363 | 222 |
| 08 | 3937 | X | 2024 | -0- | -1913 | -0- | 1603 | 2 | 421 | 9 | N | 383 | 368 | 237 |
| 09 | 1920 | X | 1352 | -0- | -568 | -0- | 1035 | 2 | 317 | 9 | N | 288 | 366 | 159 |
| ----- | | | | | | | | | | | | | | |
| BELL C WELL #: 1H RRCID -> 291056 COMPL. DATE 04/15/2019 TOTAL DEPTH 9042 PERF. 9760 - 17335 | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | 8117 | -0- | 8117 | 337044 | 885 | 1 | 5222 | 2 | N | 1827 | 1830 | 233 |
| 05 | 14B2 | EXT | 9462 | -0- | 9462 | 346506 | 984 | 1 | 6441 | 2 | N | 1852 | 1834 | 251 |
| 06 | 14B2 | EXT | 8786 | -0- | 8786 | 355292 | 1010 | 1 | 5974 | 2 | N | 1638 | 1610 | 278 |
| 07 | 14B2 | EXT | 6618 | -0- | 6618 | 361910 | 1802 | 9 | 4107 | 2 | N | 1465 | 1445 | 294 |
| 08 | 14B2 | EXT | 8408 | -0- | 8408 | 370318 | 899 | 1 | 5467 | 2 | N | 1700 | 1753 | 241 |
| 09 | 14B2 | EXT | 6524 | -0- | 6524 | 376842 | 1612 | 9 | 4083 | 2 | N | 1345 | 1292 | 294 |
| ----- | | | | | | | | | | | | | | |
| BROLLIER WELL #: 1AC RRCID -> 291447 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF.12776 - 18461 | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC 521544 | | | | | | | | | | | | | | |
| DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276 | | | | | | | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| GIDDINGS (EAGLEFORD) | | //CONT.// | | 34733 610 | ASSOCIATED | CAPACITY | | CNTY: BURLESON | | | |
|----------------------|------------|-----------|-------------------------|-----------------------|--------------------------|-------------------------|-------------------------|----------------|-----------|-------------------------|-------------|
| VERDUN OIL & GAS LLC | | | | 884566 | | | | | | | |
| BOULDEN, F. | | | | WELL #: 1 | RRCID -> 242983 | COMPL. DATE 09/21/2008 | TOTAL DEPTH 10180 | PERF. 9940 | - 10006 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 90 N | 73 | -0- | -17 | -0- | 73 3 | | N | -0- | | 200 |
| 05 | 93 N | 62 | -0- | -31 | -0- | 62 3 | | N | -0- | | 200 |
| 06 | 90 N | 72 | -0- | -18 | -0- | 72 3 | | N | -0- | | 200 |
| 07 | 62 N | 61 | -0- | -1 | -0- | 61 3 | | N | -0- | | 200 |
| 08 | 62 N | 49 | -0- | -13 | -0- | 49 3 | | N | -0- | | 200 |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | | N | NO RPT | | 200 |

| GIDDINGS (EDWARDS, GAS) | | | | 34733 620 | NON-ASSOCIATED | CAPACITY | | CNTY: FAYETTE | | | |
|-------------------------|----------|--------|-----|-----------|-----------------|------------------------|-------------------|---------------|--------|--|-----|
| APACHE CORPORATION | | | | 027200 | | | | | | | |
| REVELLE SWD | | | | WELL #: 1 | RRCID -> 277938 | COMPL. DATE 01/26/2015 | TOTAL DEPTH 20017 | PERF. 9830 | - 9855 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BR SWD | | | | WELL #: 1 | RRCID -> 280237 | COMPL. DATE 12/07/2014 | TOTAL DEPTH 13250 | PERF.10360 | - 10383 | | |
|--------|----------|--------|-----|-----------|-----------------|------------------------|-------------------|------------|---------|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| CHESAPEAKE OPERATING, L.L.C. | | | | 147699 | | RRCID -> 101171 | COMPL. DATE 07/15/1982 | TOTAL DEPTH 12165 | PERF.12022 | - 12112 | |
|------------------------------|----------|-----|-----|-----------|-----|-----------------|------------------------|-------------------|------------|---------|-----|
| QUINN, JOHN UNIT | | | | WELL #: 1 | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| ORVILLE HAYNIE UNIT | | | | WELL #: 1 | RRCID -> 102869 | COMPL. DATE 09/07/1982 | TOTAL DEPTH 12070 | PERF.11910 | - 11979 | | |
|---------------------|----------|-----|-----|-----------|-----------------|------------------------|-------------------|------------|---------|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| SUNNY UNIT | | | | WELL #: 1 | RRCID -> 286403 | COMPL. DATE 03/27/2018 | TOTAL DEPTH 17315 | PERF. 7508 | - 7594 | | |
|------------|--------|--------|-----|-----------|-----------------|------------------------|-------------------|------------|--------|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GIDDINGS (EDWARDS, GAS) | | //CONT.// 34733 620 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | | | | | | |
|------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-----------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| CHESAPEAKE OPERATING, L.L.C. | | //CONT.// 147699 | | | | | | | | | | | | | | |
| CHER SWD | | WELL #: 1 | | RRCID -> 290070 | | COMPL. DATE 12/16/2019 | | TOTAL DEPTH 10712 PERF. N/A | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| GEOSOUTHERN ENERGY CORPORATION | | 301287 | | WELL #: 1 | | RRCID -> 096772 | | COMPL. DATE 11/20/1981 | | TOTAL DEPTH 11343 PERF.11158 - 11170 | | | | | | |
|--------------------------------|----------|--------|-----|-----------|-----|-----------------|--|------------------------|--|--------------------------------------|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| LUTHERHILL UNIT | | WELL #: 1 | | RRCID -> 100216 | | COMPL. DATE 05/20/1982 | | TOTAL DEPTH 11626 PERF.11382 - 11556 | | | | | | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|---|---|--|--|----|
| 04 | 1080 N | 896 | -0- | -184 | -0- | 877 | 2 | 19 | 9 | N | 17 | | | | | 55 |
| 05 | 1098 N | 1098 | -0- | -0- | -0- | 1073 | 2 | 25 | 9 | N | 23 | | | | | 78 |
| 06 | 1080 N | 604 | -0- | -476 | -0- | 597 | 2 | 7 | 9 | N | 6 | | | | | 84 |
| 07 | 930 N | 185 | -0- | -745 | -0- | 185 | 2 | | | N | -0- | | | | | 84 |
| 08 | 1085 N | 175 | -0- | -910 | -0- | 172 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 86 |
| 09 | 600 N | 537 | -0- | -63 | -0- | 525 | 2 | 12 | 9 | N | 11 | | | | | 97 |

| FRANCIS | | WELL #: 1 L | | RRCID -> 110862 | | COMPL. DATE 03/09/1984 | | TOTAL DEPTH 11520 PERF.11291 - 11390 | | | | | | | | |
|---------|-------|-------------|-----|-----------------|-----|------------------------|---|--------------------------------------|--|---|-----|--|--|--|--|----|
| 04 | 30 N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 48 |
| 05 | 246 N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 48 |
| 06 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 48 |
| 07 | 152 N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 48 |
| 08 | 72 N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 48 |
| *09 | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 48 |

| LEEEXUS OIL LLC | | 495350 | | WELL #: 3 | | RRCID -> 097059 | | COMPL. DATE 11/13/1981 | | TOTAL DEPTH 11570 PERF.11440 - 11454 | | | | | | |
|-----------------|----------|--------|-----|-----------|-----|-----------------|--|------------------------|--|--------------------------------------|-----|--|--|--|--|----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

| SANDEL OPERATING COMPANY | | 747534 | | WELL #: 5 | | RRCID -> 095202 | | COMPL. DATE 08/03/1981 | | TOTAL DEPTH 12021 PERF.11875 - 11935 | | | | | | |
|--------------------------|--------|--------|-----|-----------|-----|-----------------|---|------------------------|---|--------------------------------------|----|-----|---|--|--|-----|
| 04 | 2280 N | 2009 | -0- | -271 | -0- | 1962 | 2 | 47 | 9 | N | 43 | | | | | 170 |
| 05 | 1954 N | 1954 | -0- | -0- | -0- | 1910 | 2 | 44 | 9 | N | 40 | | | | | 210 |
| 06 | 2280 N | 2217 | -0- | -63 | -0- | 2173 | 2 | 44 | 9 | N | 40 | 1 | 8 | | | 249 |
| 07 | 2409 N | 2409 | -0- | -0- | -0- | 2376 | 2 | 33 | 9 | N | 30 | | | | | 279 |
| 08 | 2433 N | 2433 | -0- | -0- | -0- | 2379 | 2 | 54 | 9 | N | 49 | 171 | 1 | | | 157 |
| *09 | 2336 N | 2336 | -0- | -0- | -0- | 2289 | 2 | 47 | 9 | N | 43 | 1 | 8 | | | 199 |

| GIDDINGS (EDWARDS, GAS) | | //CONT.// 34733 620 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | | |
|--------------------------|------------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|---------------------------|---------------------------|-------------|
| SANDEL OPERATING COMPANY | | //CONT.// 747534 | | | | | | | | | | |
| APPELT UNIT | | WELL #: 6 | | RRCID -> 097967 | | COMPL. DATE 02/20/1982 | | TOTAL DEPTH 11940 PERF.11757 - 11822 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 2250 N | 1856 | -0- | -394 | -0- | 1834 | 2 | 22 | 9 | N | 20 | 102 |
| 05 | 2205 N | 2205 | -0- | -0- | -0- | 2161 | 2 | 44 | 9 | N | 40 | 142 |
| 06 | 2280 N | 2154 | -0- | -126 | -0- | 2113 | 2 | 41 | 9 | N | 37 | 179 |
| 07 | 2268 N | 2268 | -0- | -0- | -0- | 2228 | 2 | 40 | 9 | N | 36 | 215 |
| 08 | 2258 N | 2258 | -0- | -0- | -0- | 2222 | 2 | 36 | 9 | N | 33 | 247 |
| *09 | 2193 N | 2193 | -0- | -0- | -0- | 2165 | 2 | 28 | 9 | N | 25 | 98 |
| ----- | | | | | | | | | | | | |
| TAYLOR ESTATE UNIT | | WELL #: 1 | | RRCID -> 100219 | | COMPL. DATE 04/25/1982 | | TOTAL DEPTH 11170 PERF.11076 - 11126 | | | | |
| 04 | 4050 X | 3632 | -0- | -418 | -0- | 3618 | 2 | 14 | 9 | N | 13 | 60 |
| 05 | 4406 X | 4406 | -0- | -0- | -0- | 4392 | 2 | 14 | 9 | N | 13 | 73 |
| 06 | 4200 X | 4028 | -0- | -172 | -0- | 4015 | 2 | 13 | 9 | N | 12 | 85 |
| 07 | 4340 X | 4146 | -0- | -194 | -0- | 4133 | 2 | 13 | 9 | N | 12 | 97 |
| 08 | 4340 X | 4128 | -0- | -212 | -0- | 4117 | 2 | 11 | 9 | N | 10 | 107 |
| 09 | 4200 X | 3997 | -0- | -203 | -0- | 3988 | 2 | 9 | 9 | N | 8 | 115 |
| ----- | | | | | | | | | | | | |
| HERNANDEZ | | WELL #: 1 | | RRCID -> 101637 | | COMPL. DATE 07/03/1982 | | TOTAL DEPTH 12370 PERF.12178 - 12200 | | | | |
| 04 | 1680 N | 1558 | -0- | -122 | -0- | 1536 | 2 | 22 | 9 | N | 20 | 204 |
| 05 | 1628 N | 1628 | -0- | -0- | -0- | 1605 | 2 | 23 | 9 | N | 21 | 43 |
| 06 | 1710 N | 1569 | -0- | -141 | -0- | 1550 | 2 | 19 | 9 | N | 17 | 60 |
| 07 | 1612 N | 1550 | -0- | -62 | -0- | 1530 | 2 | 20 | 9 | N | 18 | 78 |
| 08 | 1668 N | 1668 | -0- | -0- | -0- | 1653 | 2 | 15 | 9 | N | 14 | 92 |
| 09 | 1590 N | 1469 | -0- | -121 | -0- | 1463 | 2 | 6 | 9 | N | 5 | 97 |
| ----- | | | | | | | | | | | | |
| DANIEL, JEAN | | WELL #: 1 | | RRCID -> 101906 | | COMPL. DATE 08/26/1982 | | TOTAL DEPTH 12377 PERF.11868 - 11932 | | | | |
| 04 | 1980 N | 1677 | -0- | -303 | -0- | 1636 | 2 | 41 | 9 | N | 37 | 162 |
| 05 | 2231 N | 2231 | -0- | -0- | -0- | 2165 | 2 | 66 | 9 | N | 60 | 222 |
| 06 | 2070 N | 1973 | -0- | -97 | -0- | 1910 | 2 | 63 | 9 | N | 57 | 279 |
| 07 | 2201 N | 2201 | -0- | -0- | -0- | 2157 | 2 | 44 | 9 | N | 40 | 136 |
| 08 | 2232 N | 2122 | -0- | -110 | -0- | 2063 | 2 | 59 | 9 | N | 54 | 190 |
| *09 | 2101 N | 2101 | -0- | -0- | -0- | 2042 | 2 | 59 | 9 | N | 54 | 243 |
| ----- | | | | | | | | | | | | |
| RAUCH | | WELL #: 1 | | RRCID -> 101907 | | COMPL. DATE 08/13/1982 | | TOTAL DEPTH 12163 PERF.12011 - 12068 | | | | |
| 04 | 1927 N | 1927 | -0- | -0- | -0- | 1881 | 2 | 46 | 9 | N | 42 | 204 |
| 05 | 1979 N | 1979 | -0- | -0- | -0- | 1942 | 2 | 37 | 9 | N | 34 | 63 |
| 06 | 1952 N | 1952 | -0- | -0- | -0- | 1908 | 2 | 44 | 9 | N | 40 | 103 |
| 07 | 1984 N | 1820 | -0- | -164 | -0- | 1781 | 2 | 39 | 9 | N | 35 | 138 |
| 08 | 1984 N | 1701 | -0- | -283 | -0- | 1666 | 2 | 35 | 9 | N | 32 | 170 |
| 09 | 1950 N | 1676 | -0- | -274 | -0- | 1641 | 2 | 35 | 9 | N | 32 | 202 |
| ----- | | | | | | | | | | | | |
| MISS KATIE | | WELL #: 1 | | RRCID -> 103278 | | COMPL. DATE 09/17/1982 | | TOTAL DEPTH 11350 PERF.11228 - 11304 | | | | |
| 04 | 960 N | 834 | -0- | -126 | -0- | 825 | 2 | 9 | 9 | N | 8 | 70 |
| 05 | 1117 N | 1117 | -0- | -0- | -0- | 1104 | 2 | 13 | 9 | N | 12 | 82 |
| 06 | 1109 N | 1109 | -0- | -0- | -0- | 1097 | 2 | 12 | 9 | N | 11 | 93 |
| 07 | 997 N | 997 | -0- | -0- | -0- | 986 | 2 | 11 | 9 | N | 10 | 103 |
| 08 | 1116 N | 1030 | -0- | -86 | -0- | 1020 | 2 | 10 | 9 | N | 9 | 112 |
| 09 | 1110 N | 911 | -0- | -199 | -0- | 904 | 2 | 7 | 9 | N | 6 | 118 |
| ----- | | | | | | | | | | | | |
| PALMER UNIT | | WELL #: 1 | | RRCID -> 104189 | | COMPL. DATE 02/16/1983 | | TOTAL DEPTH 12392 PERF.12140 - 12308 | | | | |
| 04 | 2490 N | 2332 | -0- | -158 | -0- | 2314 | 2 | 18 | 9 | N | 16 | 70 |
| 05 | 2636 N | 2636 | -0- | -0- | -0- | 2592 | 2 | 44 | 9 | N | 40 | 110 |
| 06 | 2493 N | 2493 | -0- | -0- | -0- | 2474 | 2 | 19 | 9 | N | 17 | 127 |
| 07 | 2650 N | 2650 | -0- | -0- | -0- | 2595 | 2 | 55 | 9 | N | 50 | 177 |
| 08 | 2635 N | 2469 | -0- | -166 | -0- | 2425 | 2 | 44 | 9 | N | 40 | 30 |
| *09 | 2559 N | 2559 | -0- | -0- | -0- | 2512 | 2 | 47 | 9 | N | 43 | 73 |

| GIDDINGS (EDWARDS, GAS) | | | | | | | | | | | | | //CONT.// 34733 620 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FAYETTE | | | | | | | |
|----------------------------------|------------|----------|------------------|------------------|-------------|------------------|------------------|------------------|------|-----------|------------------|------------------|---------------------|------|-----------------|--|------------------------|--|------------------------|-------------------|--|-------------------|--------------------|--|--------------------|--|--|
| SANDEL OPERATING COMPANY | | | | | | | | | | | | | //CONT.// 747534 | | WELL #: 1 | | RRCID -> 104311 | | COMPL. DATE 03/02/1983 | | | TOTAL DEPTH 11898 | | | PERF.11700 - 11767 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | | | | | | | | | | | | | | |
| | | | PROD GAS LIFT(L) | (L) STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | AMT | CODE | | | | | | | | | | | | | |
| 04 | 1740 N | 1505 | -0- | -235 | -0- | 1479 | 2 | 26 | 9 | N | 24 | | 169 | | | | | | | | | | | | | | |
| 05 | 1684 N | 1684 | -0- | -0- | -0- | 1653 | 2 | 31 | 9 | N | 28 | | 197 | | | | | | | | | | | | | | |
| 06 | 1890 N | 1230 | -0- | -660 | -0- | 1211 | 2 | 19 | 9 | N | 17 | | 214 | | | | | | | | | | | | | | |
| 07 | 1550 N | 1109 | -0- | -441 | -0- | 1087 | 2 | 22 | 9 | N | 20 | 169 1 | 65 | | | | | | | | | | | | | | |
| 08 | 1674 N | 1158 | -0- | -516 | -0- | 1158 | 2 | | | N | -0- | | 65 | | | | | | | | | | | | | | |
| *09 | 1235 N | 1235 | -0- | -0- | -0- | 1221 | 2 | 14 | 9 | N | 13 | | 78 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| UNITED ENERGY OPERATING, LLC | | | | | | | | | | | | | 877206 | | WELL #: 1 | | RRCID -> 101641 | | COMPL. DATE 08/17/1982 | | | TOTAL DEPTH 12885 | | | PERF.11630 - 11689 | | |
| PHILLIPS, VASTINE | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 101641 | | COMPL. DATE 08/17/1982 | | | TOTAL DEPTH 12885 | | | PERF.11630 - 11689 | | | | |
| 04 | 103 N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | 175 | | | | | | | | | | | | | | |
| 05 | 191 N | 191 | -0- | -0- | -0- | 155 | 3 | 36 | 9 | N | 33 | | 208 | | | | | | | | | | | | | | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 208 | | | | | | | | | | | | | | |
| 07 | 152 N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | 208 | | | | | | | | | | | | | | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 208 | | | | | | | | | | | | | | |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 208 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PHILLIPS-RAUCH UNIT | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 103768 | | COMPL. DATE 01/23/1983 | | | TOTAL DEPTH 11520 | | | PERF.11372 - 11416 | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | | | | | | | | | | | | | | |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | | | | | | | | | | | | | | |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | | | | | | | | | | | | | | |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | | | | | | | | | | | | | | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| YOUNG, JOHN H., INC. | | | | | | | | | | | | | 948460 | | WELL #: 1A | | RRCID -> 100024 | | COMPL. DATE 03/25/1982 | | | TOTAL DEPTH 11942 | | | PERF.11815 - 11884 | | |
| MUELLER, LORENZ ET AL UNIT | | | | | | | | | | | | | WELL #: 1A | | RRCID -> 100024 | | COMPL. DATE 03/25/1982 | | | TOTAL DEPTH 11942 | | | PERF.11815 - 11884 | | | | |
| 04 | 2190 N | 528 | -0- | -1662 | -0- | 526 | 1 | 2 | 9 | N | 2 | | 67 | | | | | | | | | | | | | | |
| 05 | 3100 N | 3503 | -0- | 403 | 403 | 3444 | 1 | 59 | 9 | N | 54 | 1 1 | 120 | | | | | | | | | | | | | | |
| 06 | 3000 N | 3229 | -0- | 229 | 632 | 3146 | 1 | 83 | 9 | N | 75 | | 195 | | | | | | | | | | | | | | |
| 07 | 3100 N | 2612 | -0- | -488 | 144 | 2560 | 1 | 52 | 9 | N | 47 | | 242 | | | | | | | | | | | | | | |
| 08 | 2263 X | 1277 | -0- | -986 | -0- | 1275 | 1 | 2 | 9 | N | 2 | 192 1 | 52 | | | | | | | | | | | | | | |
| 09 | 2190 X | 1859 | -0- | -331 | -0- | 1820 | 1 | 39 | 9 | N | 35 | | 87 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HIRE | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 100455 | | COMPL. DATE 05/31/1982 | | | TOTAL DEPTH 12378 | | | PERF.11938 - 11976 | | | | |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | | | | | | | | | | | | |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | | | | | | | | | | | | | | |
| PLUGGED AND ABANDONED 03/15/2021 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FRITSCH UNIT | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 102109 | | COMPL. DATE 06/28/1982 | | | TOTAL DEPTH 12241 | | | PERF.11820 - 11882 | | | | |
| 04 | 2310 N | 1896 | -0- | -414 | -0- | 1854 | 1 | 42 | 9 | N | 38 | | 187 | | | | | | | | | | | | | | |
| 05 | 2499 N | 2499 | -0- | -0- | -0- | 2449 | 1 | 50 | 9 | N | 45 | 182 1 | 50 | | | | | | | | | | | | | | |
| 06 | 2400 N | 2291 | -0- | -109 | -0- | 2241 | 1 | 50 | 9 | N | 45 | | 95 | | | | | | | | | | | | | | |
| 07 | 2246 N | 2246 | -0- | -0- | -0- | 2209 | 1 | 37 | 9 | N | 34 | | 129 | | | | | | | | | | | | | | |
| 08 | 2511 N | 2003 | -0- | -508 | -0- | 1963 | 1 | 40 | 9 | N | 36 | | 165 | | | | | | | | | | | | | | |
| 09 | 2280 N | 1543 | -0- | -737 | -0- | 1513 | 1 | 30 | 9 | N | 27 | | 192 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KONETZKE, VICKI | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 103618 | | COMPL. DATE 12/17/1982 | | | TOTAL DEPTH 12190 | | | PERF.12020 - 12114 | | | | |
| 04 | 4077 X | 4077 | -0- | -0- | -0- | 4001 | 2 | 76 | 9 | N | 69 | 183 1 | 120 | | | | | | | | | | | | | | |
| 05 | 3937 X | 3348 | -0- | -589 | -0- | 3285 | 2 | 63 | 9 | N | 57 | | 177 | | | | | | | | | | | | | | |
| 06 | 4530 X | 1819 | -0- | -2711 | -0- | 1791 | 2 | 28 | 9 | N | 25 | | 202 | | | | | | | | | | | | | | |
| 07 | 4681 X | 581 | -0- | -4100 | -0- | 578 | 2 | 3 | 9 | N | 3 | | 205 | | | | | | | | | | | | | | |
| 08 | 4681 X | 589 | -0- | -4092 | -0- | 589 | 2 | | | N | -0- | | 205 | | | | | | | | | | | | | | |
| *09 | 4332 X | 4332 | -0- | -0- | -0- | 4275 | 2 | 57 | 9 | N | 52 | 184 1 | 73 | | | | | | | | | | | | | | |

| GIDDINGS (GEORGETOWN, GAS) | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC | | | | | | | | | | | | | |
| OLDEN-PAULL UNIT | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | | 1026 N | 1026 | -0- | -0- | -0- | 1026 2 | | N | -0- | | 65 | |
| 05 | | 1004 N | 1004 | -0- | -0- | -0- | 1004 2 | | N | -0- | | 65 | |
| 06 | | 1020 N | 968 | -0- | -52 | -0- | 968 2 | | N | -0- | | 65 | |
| 07 | | 1054 N | 967 | -0- | -87 | -0- | 967 2 | | N | -0- | | 65 | |
| 08 | | 992 N | 945 | -0- | -47 | -0- | 945 2 | | N | -0- | | 65 | |
| *09 | | 975 N | 975 | -0- | -0- | -0- | 975 2 | | N | -0- | | 65 | |

| GIDDINGS (NAVARRO, OIL) | | | | | | | | | | | | |
|---|--|----------|-----|-----|-----|-----|--|--|---|-----|--|-----|
| COPESTONE OPERATING, LLC | | | | | | | | | | | | |
| HUETTEL-BROWN | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| GIDDINGS (NORTH EDWARDS) | | | | | | | | | | | | |
|--|--|----------|-----|-----|-----|-----|--|--|---|-----|--|-----|
| IRONROC ENERGY | | | | | | | | | | | | |
| WEIDER UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2000 TOTAL DEPTH 10130 PERF. 9974 - 9982 | | | | | | | | | | | | |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

| PROGENIES OPERATING LLC | | | | | | | | | | | | |
|---|--|----------|--------|-----|-----|-----|--|--|---|--------|--|---|
| LEHMANN-SCHKADE UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140 | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 6 |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 6 |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 6 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 6 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 6 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 6 |

| RED SNAPPER | | | | | | | | | | | | |
|--|--|----------|--------|-----|-----|-----|--|--|---|--------|--|---|
| WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905 | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 7 |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 7 |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 7 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 7 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 7 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 7 |

| TEINERT-KUNZE UNIT | | | | | | | | | | | | |
|---|--|----------|--------|-----|-----|-----|--|--|---|--------|--|---|
| WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026 | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 4 |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 4 |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 4 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 4 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 4 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 4 |

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
 PROGENIES OPERATING LLC //CONT.// 681161
 TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|-----|-----------|-------------------------------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

SAMELSON-KUNZE UNIT WELL #: RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|----|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 |

PLUGGED AND ABANDONED 03/31/2017

BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| GIDDINGS, SOUTH (EAGLEFORD) | | 34741 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | |
|-----------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|----------------|---------------------|--------------------|
| APACHE CORPORATION | | 027200 | | | | | | | | |
| SANTE FE "A" | | WELL #: | 2 | RRCID -> | 236190 | COMPL. DATE | 03/05/2008 | TOTAL DEPTH | 10495 | PERF.10320 - 10430 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|--------------------|
| AEON OPERATING, INC. | | 000834 | | | | | | | | |
| NAVASOTA UNIT | | WELL #: | 1 | RRCID -> | 154465 | COMPL. DATE | 10/29/1994 | TOTAL DEPTH | 17899 | PERF.14360 - 17899 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | -0- |

| ADVANCE HYDROCARBON CORPORATION | | 008484 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | |
|---------------------------------|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|-------------------|
| WOOD "K" | | WELL #: | 2 | RRCID -> | 123110 | COMPL. DATE | 02/13/2006 | TOTAL DEPTH | 8662 | PERF. 4830 - 4982 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |

| WOOD "K" | | WELL #: | 1A | RRCID -> | 143179 | COMPL. DATE | 02/08/2008 | TOTAL DEPTH | 8438 | PERF. 8402 - 8432 |
|----------|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|-------------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |

| LEIBER | | WELL #: | 2 | RRCID -> | 267297 | COMPL. DATE | 07/12/2012 | TOTAL DEPTH | 5516 | PERF. 4772 - 5470 |
|--------|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|-------------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | -0- |

| AKG OPERATING COMPANY | | 009566 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | |
|-----------------------|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|---------------------|--------------------|
| CHAMPION | | WELL #: | 1H | RRCID -> | 190197 | COMPL. DATE | 06/28/2002 | TOTAL DEPTH | N/A | PERF.14827 - 16632 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| *04 | 3246 X | 3246 | -0- | -0- | -0- | 126 1 | 3120 2 | N | | -0- |
| *05 | 2804 X | 2804 | -0- | -0- | -0- | 110 1 | 2694 2 | N | | -0- |
| *06 | 2662 X | 2662 | -0- | -0- | -0- | 100 1 | 2562 2 | N | | -0- |
| *07 | 2918 X | 2918 | -0- | -0- | -0- | 109 1 | 2809 2 | N | | -0- |
| *08 | 2697 X | 2697 | -0- | -0- | -0- | 44 1 | 2653 2 | N | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|-------------|-----------|-------------------------|------------|-------------|
| APACHE CORPORATION | | | | 027200 | | | | | | | | | |
| REVELLLE | | WELL #: | | 1 | RRCID -> | 160430 | COMPL. DATE | 02/04/1991 | TOTAL DEPTH | 12129 | PERF. N/A | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SANTA FE "A" | | WELL #: | | 2 | RRCID -> | 232220 | COMPL. DATE | 04/23/1983 | TOTAL DEPTH | 10495 | PERF.10057 | - 10201 | |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| SANTA FE "B" UNIT | | WELL #: | | 1 | RRCID -> | 234137 | COMPL. DATE | N/A | TOTAL DEPTH | 10149 | PERF.10009 | - 11422 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ARCTURUS OPERATING COMPANY | | WELL #: | | 029390 | RRCID -> | 282417 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. 9742 | - 9916 | |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BCL OPERATING, LLC | | WELL #: | | 040199 | RRCID -> | 155680 | COMPL. DATE | 02/14/1998 | TOTAL DEPTH | 16150 | PERF.13271 | - 16150 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | 1386 | -0- | 1386 | 1386 | 1386 | 3 | | N | -0- | | | -0- |
| 08 | 14B2 EXT | 1147 | -0- | 1147 | 2533 | 1147 | 3 | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2533 | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAKER, BRENT OIL & GAS, INC. | | WELL #: | | 044425 | RRCID -> | 153613 | COMPL. DATE | 01/21/1995 | TOTAL DEPTH | 14642 | PERF.12520 | - 14642 | |
| 04 | 2370 X | 492 | -0- | -1878 | -0- | 492 | 2 | | N | -0- | | | 35 |
| 05 | 1674 X | 431 | -0- | -1243 | -0- | 431 | 2 | | N | -0- | | | 35 |
| 06 | 1170 X | 334 | -0- | -836 | -0- | 334 | 2 | | N | -0- | | | 35 |
| 07 | 496 N | 313 | -0- | -183 | -0- | 313 | 2 | | N | -0- | | | 35 |
| 08 | 434 N | 314 | -0- | -120 | -0- | 314 | 2 | | N | -0- | | | 35 |
| 09 | 330 N | 286 | -0- | -44 | -0- | 286 | 2 | | N | -0- | | | 35 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | | | | |
|------------------------------|-------|-----------|-------------------------|-----------------------|--------------------------|----------|---------------------|------------|---------------------|--------------------------|-----------|--------|---------------------|-------|-------------|
| BASS PETROLEUM, INC | | | | 054836 | | | | | | | | | | | |
| CHMELAR, EUGENE -A- | | WELL #: | | 1 | RRCID -> | 146080 | COMPL. DATE | 11/05/1981 | TOTAL DEPTH | 9403 PERF. 8631 - 8840 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 59 |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 59 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 59 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 59 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 59 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 59 |
| ----- | | | | | | | | | | | | | | | |
| BBX OPERATING, L.L.C. | | | | 058908 | | | | | | | | | | | |
| BIG CREEK OL | | WELL #: | | 1H | RRCID -> | 161627 | COMPL. DATE | 02/16/2002 | TOTAL DEPTH | 13424 PERF.12676 - 17403 | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 4 |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 4 |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 4 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 4 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 4 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 4 |
| ----- | | | | | | | | | | | | | | | |
| BLACKBRUSH O & G, LLC | | | | 073059 | | | | | | | | | | | |
| CASSIDY UNIT | | WELL #: | | 1H | RRCID -> | 284708 | COMPL. DATE | 03/28/2018 | TOTAL DEPTH | 14397 PERF.14181 - 16627 | | | | | |
| 04 | 10139 | X | 10139 | -0- | -0- | -0- | 1790 | 1 | 8349 | 3 | N | -0- | | | -0- |
| 05 | 12989 | X | 7936 | -0- | -5053 | -0- | 2529 | 1 | 5407 | 3 | N | -0- | | | -0- |
| 06 | 12570 | X | 8340 | -0- | -4230 | -0- | 1786 | 1 | 6554 | 3 | N | -0- | | | -0- |
| 07 | 11749 | X | 9999 | -0- | -1750 | -0- | 1614 | 1 | 8385 | 3 | N | -0- | | | -0- |
| 08 | 11749 | X | 8043 | -0- | -3706 | -0- | 1635 | 1 | 6408 | 3 | N | -0- | | | -0- |
| 09 | 10140 | X | NO RPT | -0- | -10140 | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BRG LONE STAR LTD. | | | | 090870 | | | | | | | | | | | |
| JOLLY UNIT | | WELL #: | | 1 | RRCID -> | 164160 | COMPL. DATE | 02/12/1997 | TOTAL DEPTH | 13498 PERF.12930 - 16930 | | | | | |
| 04 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | 121 |
| 05 | 1643 | N | 1572 | -0- | -71 | -0- | 1572 | 2 | | | N | -0- | | | 121 |
| 06 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | 121 |
| 07 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | N | -0- | | | 121 |
| 08 | 1581 | N | 1360 | -0- | -221 | -0- | 1360 | 2 | | | N | -0- | | | 121 |
| 09 | 1770 | N | 1558 | -0- | -212 | -0- | 1558 | 2 | | | N | -0- | | | 121 |
| ----- | | | | | | | | | | | | | | | |
| BROWNING OIL COMPANY, INC. | | | | 103088 | | | | | | | | | | | |
| LOVEJOY, SYPERT | | WELL #: | | 1 | RRCID -> | 093891 | COMPL. DATE | 06/12/1981 | TOTAL DEPTH | 9920 PERF. 9296 - 9507 | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CHESAPEAKE OPERATING, L.L.C. | | | | 147699 | | | | | | | | | | | |
| HACKEBELL, WILBURN UNIT | | WELL #: | | 1 A | RRCID -> | 102352 | COMPL. DATE | 09/15/1982 | TOTAL DEPTH | 12950 PERF.11033 - 11275 | | | | | |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | 164 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 164 |
| 06 | 1306 | N | 1306 | -0- | -0- | -0- | 1272 | 2 | 34 | 9 | N | 31 | | | 195 |
| 07 | 799 | N | 799 | -0- | -0- | -0- | 774 | 2 | 25 | 9 | N | 23 | | | 218 |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | 218 |
| *09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | 218 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699 | | | | | | | | | | | | | |
| PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 930 N | 649 | -0- | -281 | -0- | 639 2 | 10 9 | N | 9 | | | 261 |
| 05 | | 734 N | 734 | -0- | -0- | -0- | 726 2 | 8 9 | N | 7 | | | 268 |
| 06 | | 547 N | 547 | -0- | -0- | -0- | 541 2 | 6 9 | N | 5 | | | 273 |
| 07 | | 682 N | 339 | -0- | -343 | -0- | 339 2 | | N | -0- | | | 273 |
| 08 | | 744 N | 17 | -0- | -727 | -0- | 17 2 | | N | -0- | | | 273 |
| 09 | | 540 N | 7 | -0- | -533 | -0- | 7 2 | | N | -0- | | | 273 |
| ----- | | | | | | | | | | | | | |
| LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200 | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 06 | | 180 N | -0- | -0- | -180 | -0- | | | N | -0- | | | 33 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| *09 | | 74 N | 74 | -0- | -0- | -0- | 74 2 | | N | -0- | | | 33 |
| ----- | | | | | | | | | | | | | |
| SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| ----- | | | | | | | | | | | | | |
| BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF. 10225 - 13941 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355 | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | |
|------------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|---------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| CHESAPEAKE OPERATING, L.L.C. | | //CONT.// 147699 | | | | | | | | | | | | | | |
| RYAN, W.H. "A" | | WELL #: 2 | | RRCID -> 177624 | | COMPL. DATE N/A | | TOTAL DEPTH 9090 PERF. 8326 - 8986 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| ----- | | | | | | | | | | | | | | | | |
| MACHANN WEST UNIT | | WELL #: 4 | | RRCID -> 178010 | | COMPL. DATE N/A | | TOTAL DEPTH 8830 PERF. 8022 - 8676 | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| ----- | | | | | | | | | | | | | | | | |
| SCAMARDO, PETE UNIT | | WELL #: 1 | | RRCID -> 209045 | | COMPL. DATE N/A | | TOTAL DEPTH 10398 PERF. 7638 - 10398 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| ----- | | | | | | | | | | | | | | | | |
| HILTON-YEGUA | | WELL #: 1RE | | RRCID -> 247534 | | COMPL. DATE 12/23/2008 | | TOTAL DEPTH 14390 PERF. 10520 - 13616 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| ----- | | | | | | | | | | | | | | | | |
| BROWN - ACCURSO UNIT | | WELL #: 1 | | RRCID -> 263960 | | COMPL. DATE 10/01/2011 | | TOTAL DEPTH N/A PERF. 8038 - 12318 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| ----- | | | | | | | | | | | | | | | | |
| SCHMIEDER | | WELL #: 1H | | RRCID -> 273117 | | COMPL. DATE 12/17/2012 | | TOTAL DEPTH 13638 PERF. 14358 - 19186 | | | | | | | | |
| 04 | 1243 N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1596 N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1429 N | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 N | 839 | -0- | -432 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1581 N | 1209 | -0- | -372 | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 N | 971 | -0- | -469 | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ESCHBERGER | | WELL #: 1H | | RRCID -> 275809 | | COMPL. DATE 03/07/2013 | | TOTAL DEPTH 13787 PERF. 14481 - 19380 | | | | | | | | |
| 04 | 9150 X | -0- | -0- | -9150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 9455 X | -0- | -0- | -9455 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 5700 X | -0- | -0- | -5700 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 5890 X | -0- | -0- | -5890 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 12324 X | 12324 | -0- | -0- | -0- | 12324 | 2 | | | N | -0- | | | | | -0- |
| *09 | 3757 X | 3757 | -0- | -0- | -0- | 3757 | 2 | | | N | -0- | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|------------------------------|----------|-----------|-------------|---------------------|----------------|------------------|------------------|------------|-------------|------------------|------------------|-------------|
| CHESAPEAKE OPERATING, L.L.C. | | //CONT.// | | 147699 | | | | | | | | |
| RYAN-HOVARAK UNIT | | WELL #: | | 1 | RRCID -> | 279576 | COMPL. DATE | 09/11/1982 | TOTAL DEPTH | 9064 | PERF. | 8304 - 8898 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | (-) UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| PIETSCH-ZINGELMANN UNIT | | WELL #: | | 1 | RRCID -> | 284224 | COMPL. DATE | 04/23/1992 | TOTAL DEPTH | 7469 | PERF. | 10061 - 12405 |
|-------------------------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|---------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |

| PIETSCH-ZINGELMANN UNIT | | WELL #: | | 2 | RRCID -> | 284609 | COMPL. DATE | 06/24/1993 | TOTAL DEPTH | 9564 | PERF. | 9600 - 9650 |
|-------------------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| 04 | 263 X | 263 | -0- | -0- | -0- | 263 | 2 | N | -0- | | | 8 |
| 05 | 256 X | 256 | -0- | -0- | -0- | 256 | 2 | N | -0- | | | 8 |
| 06 | 235 X | 235 | -0- | -0- | -0- | 235 | 2 | N | -0- | | | 8 |
| 07 | 232 X | 232 | -0- | -0- | -0- | 232 | 2 | N | -0- | | | 8 |
| 08 | 218 X | 218 | -0- | -0- | -0- | 218 | 2 | N | -0- | | | 8 |
| *09 | 203 X | 203 | -0- | -0- | -0- | 203 | 2 | N | -0- | | | 8 |

| WINKELMANN | | WELL #: | | 1H | RRCID -> | 284707 | COMPL. DATE | 06/08/2017 | TOTAL DEPTH | 11792 | PERF. | 12593 - 17265 | | |
|------------|---------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|-------|---------------|---|-----|
| 04 | 21120 X | 18851 | -0- | -2269 | -0- | 16885 | 2 | 1966 | 9 | N | 1787 | 1840 | 1 | 371 |
| 05 | 20677 X | 19235 | -0- | -1442 | -0- | 17504 | 2 | 1731 | 9 | N | 1574 | 1846 | 1 | 99 |
| 06 | 20190 X | 17961 | -0- | -2229 | -0- | 16412 | 2 | 1549 | 9 | N | 1408 | 1096 | 1 | 411 |
| 07 | 22371 X | 22371 | -0- | -0- | -0- | 20255 | 2 | 2116 | 9 | N | 1924 | 2171 | 1 | 163 |
| 08 | 20863 X | 20228 | -0- | -635 | -0- | 18183 | 2 | 2045 | 9 | N | 1859 | 1803 | 1 | 219 |
| *09 | 18853 X | 18853 | -0- | -0- | -0- | 17086 | 2 | 1767 | 9 | N | 1606 | 1641 | 1 | 184 |

| BROLLIER AC | | WELL #: | | 1H | RRCID -> | 285526 | COMPL. DATE | 01/08/2018 | TOTAL DEPTH | 12501 | PERF. | 12776 - 18461 | | |
|-------------|---------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|-------|---------------|---|-----|
| 04 | 64290 X | 59845 | -0- | -4445 | -0- | 58843 | 2 | 1002 | 9 | N | 911 | 885 | 1 | 155 |
| 05 | 57846 X | 55241 | -0- | -2605 | -0- | 54318 | 2 | 923 | 9 | N | 839 | 744 | 1 | 250 |
| 06 | 70472 X | 70472 | -0- | -0- | -0- | 69509 | 2 | 963 | 9 | N | 875 | 903 | 1 | 222 |
| 07 | 71207 X | 68955 | -0- | -2252 | -0- | 67984 | 2 | 971 | 9 | N | 883 | 908 | 1 | 197 |
| 08 | 71207 X | 60462 | -0- | -10745 | -0- | 59560 | 2 | 902 | 9 | N | 820 | 744 | 1 | 273 |
| 09 | 70470 X | 63300 | -0- | -7170 | -0- | 62385 | 2 | 915 | 9 | N | 832 | 910 | 1 | 195 |

| LEIA | | WELL #: | | 1H | RRCID -> | 285551 | COMPL. DATE | 04/13/2018 | TOTAL DEPTH | 11793 | PERF. | 11899 - 13747 | | |
|------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|-------|---------------|--|-----|
| 04 | 891 N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | 57 |
| 05 | 494 N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | 57 |
| 06 | 1020 N | 170 | -0- | -850 | -0- | 170 | 2 | | | N | -0- | | | 57 |
| 07 | 930 N | 605 | -0- | -325 | -0- | 513 | 2 | 92 | 9 | N | 84 | | | 141 |
| 08 | 1012 N | 1012 | -0- | -0- | -0- | 967 | 2 | 45 | 9 | N | 41 | | | 182 |
| *09 | 415 N | 415 | -0- | -0- | -0- | 405 | 2 | 10 | 9 | N | 9 | | | 191 |

| BENNETT B | | WELL #: | | 6H | RRCID -> | 285729 | COMPL. DATE | 10/23/2016 | TOTAL DEPTH | 9479 | PERF. | N/A |
|-----------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | | | |
|------------------------------|--------|-----------|-------------|--------------|----------------|--------|-------------|--------------|-------|-----------|-------|--------------------|--------------|------|---------|
| CHESAPEAKE OPERATING, L.L.C. | | //CONT.// | | 147699 | | | | | | | | | | | |
| SANTA MIA | | WELL #: | | 1H | RRCID -> | 287612 | COMPL. DATE | 03/20/2019 | TOTAL | DEPTH | 13607 | PERF.13530 - 21560 | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 120450 | X | 93344 | -0- | -27106 | -0- | 93344 | 2 | | | N | -0- | | | 75 |
| 05 | 117769 | X | 91456 | -0- | -26313 | -0- | 91456 | 2 | | | N | -0- | | | 75 |
| 06 | 108210 | X | 85068 | -0- | -23142 | -0- | 85068 | 2 | | | N | -0- | | | 75 |
| 07 | 100874 | X | 83799 | -0- | -17075 | -0- | 83795 | 2 | 4 | 9 | N | 4 | | | 79 |
| 08 | 96441 | X | 72839 | -0- | -23602 | -0- | 72829 | 2 | 10 | 9 | N | 9 | | | 88 |
| 09 | 93330 | X | 72829 | -0- | -20501 | -0- | 72821 | 2 | 8 | 9 | N | 7 | | | 95 |
| ----- | | | | | | | | | | | | | | | |
| DOUBLE E | | WELL #: | | 1H | RRCID -> | 287711 | COMPL. DATE | 06/05/2019 | TOTAL | DEPTH | 12823 | PERF.13636 - 21490 | | | |
| 04 | 62400 | X | 56861 | -0- | -5539 | -0- | 56818 | 2 | 43 | 9 | N | 39 | | | 217 |
| 05 | 61225 | X | 54321 | -0- | -6904 | -0- | 54280 | 2 | 41 | 9 | N | 37 | 167 | 1 | 87 |
| 06 | 64650 | X | 50046 | -0- | -14604 | -0- | 49984 | 2 | 62 | 9 | N | 56 | | | 143 |
| 07 | 66805 | X | 49679 | -0- | -17126 | -0- | 49622 | 2 | 57 | 9 | N | 52 | | | 195 |
| 08 | 66805 | X | 44003 | -0- | -22802 | -0- | 43878 | 2 | 125 | 9 | N | 114 | 186 | 1 | 123 |
| 09 | 56850 | X | 42669 | -0- | -14181 | -0- | 42626 | 2 | 43 | 9 | N | 39 | | | 162 |
| ----- | | | | | | | | | | | | | | | |
| SEILHEIMER | | WELL #: | | 1H | RRCID -> | 287862 | COMPL. DATE | 03/28/2019 | TOTAL | DEPTH | 12296 | PERF.13469 - 20405 | | | |
| 04 | 224730 | X | 195480 | -0- | -29250 | -0- | 195104 | 2 | 376 | 9 | N | 342 | 332 | 1 | 136 |
| 05 | 230888 | X | 135844 | -0- | -95044 | -0- | 135488 | 2 | 356 | 9 | N | 324 | 184 | 1 | 276 |
| 06 | 211110 | X | 197715 | -0- | -13395 | -0- | 197420 | 2 | 295 | 9 | N | 268 | 355 | 1 | 189 |
| 07 | 218147 | X | 195886 | -0- | -22261 | -0- | 195624 | 2 | 262 | 9 | N | 238 | 178 | 1 | 249 |
| 08 | 218147 | X | 175467 | -0- | -42680 | -0- | 175225 | 2 | 242 | 9 | N | 220 | 188 | 1 | 281 |
| 09 | 197730 | X | 167558 | -0- | -30172 | -0- | 167330 | 2 | 228 | 9 | N | 207 | 342 | 1 | 146 |
| ----- | | | | | | | | | | | | | | | |
| SHEPHERD | | WELL #: | | 1H | RRCID -> | 288133 | COMPL. DATE | 03/28/2019 | TOTAL | DEPTH | 13652 | PERF.13713 - 20097 | | | |
| 04 | 85440 | X | 42384 | -0- | -43056 | -0- | 42031 | 2 | 353 | 9 | N | 321 | 341 | 1 | 144 |
| 05 | 79825 | X | 29167 | -0- | -50658 | -0- | 28925 | 2 | 242 | 9 | N | 220 | 173 | 1 | 191 |
| 06 | 72660 | X | 35278 | -0- | -37382 | -0- | 34857 | 2 | 421 | 9 | N | 383 | 365 | 1 | 209 |
| 07 | 65348 | X | 35011 | -0- | -30337 | -0- | 34569 | 2 | 442 | 9 | N | 402 | 370 | 1 | 241 |
| 08 | 51615 | X | 33891 | -0- | -17724 | -0- | 33549 | 2 | 342 | 9 | N | 311 | 182 | 1 | 370 |
| 09 | 42390 | X | 34679 | -0- | -7711 | -0- | 34383 | 2 | 296 | 9 | N | 269 | 537 | 1 | 102 |
| ----- | | | | | | | | | | | | | | | |
| MORGAN | | WELL #: | | 1H | RRCID -> | 288227 | COMPL. DATE | 03/07/2018 | TOTAL | DEPTH | 12544 | PERF.13225 - 18208 | | | |
| 04 | 63150 | X | 53552 | -0- | -9598 | -0- | 53340 | 2 | 212 | 9 | N | 193 | 160 | 1 | 140 |
| 05 | 60202 | X | 52254 | -0- | -7948 | -0- | 52031 | 2 | 223 | 9 | N | 203 | 177 | 1 | 166 |
| 06 | 57210 | X | 45452 | -0- | -11758 | -0- | 45264 | 2 | 188 | 9 | N | 171 | 177 | 1 | 160 |
| 07 | 59117 | X | 46101 | -0- | -13016 | -0- | 45951 | 2 | 150 | 9 | N | 136 | 178 | 1 | 118 |
| 08 | 59117 | X | 39439 | -0- | -19678 | -0- | 39294 | 2 | 145 | 9 | N | 132 | 182 | 1 | 68 |
| 09 | 53550 | X | 41845 | -0- | -11705 | -0- | 41718 | 2 | 127 | 9 | N | 115 | | | 183 |
| ----- | | | | | | | | | | | | | | | |
| RAGER | | WELL #: | | 1H | RRCID -> | 288282 | COMPL. DATE | 07/12/2019 | TOTAL | DEPTH | 11853 | PERF.13148 - 19377 | | | |
| 04 | 40290 | X | 33046 | -0- | -7244 | -0- | 29769 | 2 | 3277 | 9 | N | 2979 | 2900 | 1 | 281 |
| 05 | 38254 | X | 32342 | -0- | -5912 | -0- | 29178 | 2 | 3164 | 9 | N | 2876 | 2930 | 1 | 227 |
| 06 | 37020 | X | 29065 | -0- | -7955 | -0- | 26262 | 2 | 2803 | 9 | N | 2548 | 2538 | 1 | 237 |
| 07 | 38161 | X | 7050 | -0- | -31111 | -0- | 6248 | 2 | 802 | 9 | N | 729 | 758 | 1 | 207 |
| 08 | 38161 | X | 30014 | -0- | -8147 | -0- | 27087 | 2 | 2927 | 9 | N | 2661 | 2744 | 1 | 124 |
| 09 | 33060 | X | 27185 | -0- | -5875 | -0- | 24693 | 2 | 2492 | 9 | N | 2265 | 2015 | 1 | 374 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|------------------------------|---|---------------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-------------|-----------|-----------------------------|--------------|-------------|
| CHESAPEAKE OPERATING, L.L.C. | | //CONT.// 147699 | | | | | | | | | | | |
| MOLLY | | WELL #: | | 1H | RRCID -> | 288427 | COMPL. DATE | 03/20/2019 | TOTAL DEPTH | 13639 | PERF.13485 | - 20857 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * C M | COND PROD | * * DISPOSITIONS * AMT CODE | * * AMT CODE | EOM BALANCE |
| 04 | | 105990 X | 90356 | -0- | -15634 | -0- | 90334 | 2 | 22 | 9 | N | 20 | 161 |
| 05 | | 101928 X | 82625 | -0- | -19303 | -0- | 82608 | 2 | 17 | 9 | N | 15 | 176 |
| 06 | | 91200 X | 70484 | -0- | -20716 | -0- | 70470 | 2 | 14 | 9 | N | 13 | 189 |
| 07 | | 93372 X | 66235 | -0- | -27137 | -0- | 66222 | 2 | 13 | 9 | N | 12 | 201 |
| 08 | | 93372 X | 76726 | -0- | -16646 | -0- | 76717 | 2 | 9 | 9 | N | 8 | 38 |
| 09 | | 90360 X | 62912 | -0- | -27448 | -0- | 62877 | 2 | 35 | 9 | N | 32 | 70 |
| ----- | | | | | | | | | | | | | |
| FINCHER | | WELL #: | | 1H | RRCID -> | 288519 | COMPL. DATE | 10/13/2018 | TOTAL DEPTH | 11700 | PERF.12496 | - 19539 | |
| 04 | | 30720 X | 25888 | -0- | -4832 | -0- | 23227 | 2 | 2661 | 9 | N | 2419 | 273 |
| 05 | | 29636 X | 25690 | -0- | -3946 | -0- | 23102 | 2 | 2588 | 9 | N | 2353 | 325 |
| 06 | | 28680 X | 22963 | -0- | -5717 | -0- | 20578 | 2 | 2385 | 9 | N | 2168 | 482 |
| 07 | | 28706 X | 23924 | -0- | -4782 | -0- | 21467 | 2 | 2457 | 9 | N | 2234 | 220 |
| 08 | | 28706 X | 21731 | -0- | -6975 | -0- | 19479 | 2 | 2252 | 9 | N | 2047 | 131 |
| 09 | | 25890 X | 20493 | -0- | -5397 | -0- | 18394 | 2 | 2099 | 9 | N | 1908 | 222 |
| ----- | | | | | | | | | | | | | |
| DRAEGER | | WELL #: | | 1H | RRCID -> | 288549 | COMPL. DATE | 09/15/2018 | TOTAL DEPTH | 13404 | PERF.13797 | - 20226 | |
| 04 | | 70470 X | 31530 | -0- | -38940 | -0- | 31468 | 2 | 62 | 9 | N | 56 | 150 |
| 05 | | 72819 X | 23153 | -0- | -49666 | -0- | 23096 | 2 | 57 | 9 | N | 52 | 202 |
| 06 | | 70470 X | 30970 | -0- | -39500 | -0- | 30951 | 2 | 19 | 9 | N | 17 | 219 |
| 07 | | 51305 X | 25092 | -0- | -26213 | -0- | 25072 | 2 | 20 | 9 | N | 18 | 62 |
| 08 | | 47989 X | 47989 | -0- | -0- | -0- | 861 | 1 | 47060 | 2 | N | 62 | 124 |
| *09 | | 47522 X | 47522 | -0- | -0- | -0- | 1175 | 1 | 46282 | 2 | N | 59 | 183 |
| | | | | | | | 68 | 9 | | | | | |
| | | | | | | | 65 | 9 | | | | | |
| ----- | | | | | | | | | | | | | |
| BRODNAX | | WELL #: | | 1H | RRCID -> | 288653 | COMPL. DATE | 03/08/2018 | TOTAL DEPTH | 13461 | PERF.13277 | - 18868 | |
| 04 | | 53070 X | 47020 | -0- | -6050 | -0- | 46985 | 2 | 35 | 9 | N | 32 | 143 |
| 05 | | 53351 X | 46622 | -0- | -6729 | -0- | 46557 | 2 | 65 | 9 | N | 59 | 202 |
| 06 | | 51630 X | 35175 | -0- | -16455 | -0- | 35114 | 2 | 61 | 9 | N | 55 | 257 |
| 07 | | 53351 X | 29384 | -0- | -23967 | -0- | 29329 | 2 | 55 | 9 | N | 50 | 307 |
| 08 | | 48577 X | 33446 | -0- | -15131 | -0- | 33409 | 2 | 37 | 9 | N | 34 | 169 |
| 09 | | 47010 X | 34857 | -0- | -12153 | -0- | 34804 | 2 | 53 | 9 | N | 48 | 217 |
| ----- | | | | | | | | | | | | | |
| BENNETT B | | WELL #: | | 7H | RRCID -> | 288937 | COMPL. DATE | 07/13/2017 | TOTAL DEPTH | 9571 | PERF.10027 | - 14488 | |
| 04 | | 10367 X | 10367 | -0- | -0- | -0- | 626 | 1 | 9068 | 2 | N | 612 | 230 |
| | | | | | | | 673 | 9 | | | | | |
| 05 | | 10300 X | 10300 | -0- | -0- | -0- | 640 | 1 | 9016 | 2 | N | 585 | 102 |
| | | | | | | | 644 | 9 | | | | | |
| 06 | | 11070 X | 6912 | -0- | -4158 | -0- | 573 | 1 | 5789 | 2 | N | 500 | 248 |
| | | | | | | | 550 | 9 | | | | | |
| 07 | | 11439 X | 4967 | -0- | -6472 | -0- | 531 | 1 | 3908 | 2 | N | 480 | 187 |
| | | | | | | | 528 | 9 | | | | | |
| 08 | | 11439 X | 8238 | -0- | -3201 | -0- | 1099 | 1 | 6492 | 2 | N | 588 | 248 |
| | | | | | | | 647 | 9 | | | | | |
| 09 | | 10380 X | 7858 | -0- | -2522 | -0- | 990 | 1 | 6298 | 2 | N | 518 | 119 |
| | | | | | | | 570 | 9 | | | | | |
| ----- | | | | | | | | | | | | | |
| HARMON SCHOOL | | WELL #: | | 1H | RRCID -> | 289474 | COMPL. DATE | 07/12/2019 | TOTAL DEPTH | 12388 | PERF.12918 | - 18852 | |
| 04 | | 37620 X | 25686 | -0- | -11934 | -0- | 24230 | 2 | 1456 | 9 | N | 1324 | 238 |
| 05 | | 37045 X | 25028 | -0- | -12017 | -0- | 23427 | 2 | 1601 | 9 | N | 1455 | 263 |
| 06 | | 33990 X | 24036 | -0- | -9954 | -0- | 22496 | 2 | 1540 | 9 | N | 1400 | 227 |
| 07 | | 32581 X | 20071 | -0- | -12510 | -0- | 18802 | 2 | 1269 | 9 | N | 1154 | 148 |
| 08 | | 32581 X | 23349 | -0- | -9232 | -0- | 21878 | 2 | 1471 | 9 | N | 1337 | 229 |
| 09 | | 25680 X | 18705 | -0- | -6975 | -0- | 17492 | 2 | 1213 | 9 | N | 1103 | 234 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | |
|---|------------|-----------|-------------|------------------|----------------|------------------|------------------|------------------|-------------|--------|--------------------|---------|
| CHESAPEAKE OPERATING, L.L.C. | | //CONT.// | | 147699 | | | | | | | | |
| GOLD NORTH UNIT | | WELL #: | | 3 | RRCID -> | 290671 | COMPL. DATE | 01/13/1983 | TOTAL DEPTH | 8750 | PERF. 7965 - 8589 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | | (L) STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 577 X | 577 | -0- | -0- | -0- | 527 2 | 50 9 | | N | 45 | | 45 |
| 05 | 651 X | 492 | -0- | -159 | -0- | 492 2 | | | N | -0- | | 45 |
| 06 | 630 X | 572 | -0- | -58 | -0- | 474 2 | 98 9 | | N | 89 | | 134 |
| 07 | 651 N | 522 | -0- | -129 | -0- | 492 2 | 30 9 | | N | 27 | | 161 |
| 08 | 651 N | 525 | -0- | -126 | -0- | 525 2 | | | N | -0- | | 161 |
| 09 | 570 N | 442 | -0- | -128 | -0- | 442 2 | | | N | -0- | | 161 |
| ----- | | | | | | | | | | | | |
| CHISOS, LTD. | | | | 149421 | | | | | | | | |
| APPELT "E" | | WELL #: | | 1 | RRCID -> | 145012 | COMPL. DATE | 02/08/1993 | TOTAL DEPTH | 14398 | PERF.11273 - 14398 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 181 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 181 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 181 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 181 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 181 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 181 |
| PLUGGED AND ABANDONED 12/19/2017 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| CRAWFORD HUGHES OPERATING CO. | | | | 186835 | | | | | | | | |
| SHAUGHNESSY-MCFARLANE UNIT | | WELL #: | | 1 | RRCID -> | 143336 | COMPL. DATE | 10/14/1992 | TOTAL DEPTH | 15673 | PERF.11586 - 15673 | |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | 26 6 | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| PLUGGED AND ABANDONED 11/03/2020 - WELL PLUGGED 11-3-2020 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| JERICHO-VILAS | | WELL #: | | 1 | RRCID -> | 148008 | COMPL. DATE | 09/25/1993 | TOTAL DEPTH | 15015 | PERF.12205 - 15015 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 51 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 51 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 51 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 51 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 51 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 51 |
| ----- | | | | | | | | | | | | |
| HAHN UNIT | | WELL #: | | 1 | RRCID -> | 169856 | COMPL. DATE | 08/05/2006 | TOTAL DEPTH | 12087 | PERF.11723 - 13489 | |
| 04 | 59 N | 59 | -0- | -0- | -0- | 59 2 | | | N | -0- | | 79 |
| 05 | 103 N | 103 | -0- | -0- | -0- | 103 2 | | | N | -0- | | 79 |
| 06 | 60 N | 58 | -0- | -2 | -0- | 58 2 | | | N | -0- | | 79 |
| 07 | 73 N | 73 | -0- | -0- | -0- | 73 2 | | | N | -0- | | 79 |
| 08 | 93 N | 58 | -0- | -35 | -0- | 58 2 | | | N | -0- | | 79 |
| *09 | 68 N | 68 | -0- | -0- | -0- | 68 2 | | | N | -0- | | 79 |
| ----- | | | | | | | | | | | | |
| GILLIS UNIT | | WELL #: | | 1 | RRCID -> | 169959 | COMPL. DATE | 07/17/1997 | TOTAL DEPTH | 18718 | PERF.13000 - 16800 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 40 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 40 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 40 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 40 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 40 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| CRAWFORD HUGHES OPERATING CO. //CONT.// 186835 | | | | | | | | | | | | | | |
| SCHAWA-WOLFF WELL #: 1H RRCID -> 265263 COMPL. DATE 04/05/2012 TOTAL DEPTH 12614 PERF.12226 - 15313 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 10 N | 10 | -0- | -0- | -0- | | 10 2 | | | N | -0- | | | -0- |
| 05 | 9 N | 9 | -0- | -0- | -0- | | 9 2 | | | N | -0- | | | -0- |
| 06 | 30 N | 15 | -0- | -15 | -0- | | 15 2 | | | N | -0- | | | -0- |
| 07 | 17 N | 17 | -0- | -0- | -0- | | 17 2 | | | N | -0- | | | -0- |
| *08 | 11 N | 11 | -0- | -0- | -0- | | 11 2 | | | N | -0- | | | -0- |
| 09 | 30 N | 8 | -0- | -22 | -0- | | 8 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CREATIVE OIL & GAS OPERATING,LLC 187005 | | | | | | | | | | | | | | |
| KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400 | | | | | | | | | | | | | | |
| 04 | 201 N | 201 | -0- | -0- | -0- | | 197 2 | 4 9 | | N | 4 | | | 90 |
| 05 | 341 N | 341 | -0- | -0- | -0- | | 335 2 | 6 9 | | N | 5 | | | 95 |
| 06 | 220 N | 220 | -0- | -0- | -0- | | 214 2 | 6 9 | | N | 5 | | | 100 |
| 07 | 217 N | 83 | -0- | -134 | -0- | | 83 2 | | | N | -0- | | | 100 |
| *08 | 198 N | 198 | -0- | -0- | -0- | | 194 2 | 4 9 | | N | 4 | | | 104 |
| *09 | 103 N | 103 | -0- | -0- | -0- | | 101 2 | 2 9 | | N | 2 | | | 106 |
| ----- | | | | | | | | | | | | | | |
| JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DALLAS PETROLEUM GROUP, LLC 197688 | | | | | | | | | | | | | | |
| LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A | | | | | | | | | | | | | | |
| 04 | 810 N | 656 | -0- | -154 | -0- | | 649 2 | 7 9 | | N | 6 | | | 66 |
| 05 | 1208 N | 1208 | -0- | -0- | -0- | | 1197 2 | 11 9 | | N | 10 | | | 76 |
| 06 | 1050 N | 932 | -0- | -118 | -0- | | 925 2 | 7 9 | | N | 6 | | | 82 |
| 07 | 930 N | 930 | -0- | -0- | -0- | | 920 2 | 10 9 | | N | 9 | | | 91 |
| 08 | 1209 N | 1114 | -0- | -95 | -0- | | 1111 2 | 3 9 | | N | 3 | | | 94 |
| *09 | 886 N | 886 | -0- | -0- | -0- | | 880 2 | 6 9 | | N | 5 | | | 99 |
| ----- | | | | | | | | | | | | | | |
| ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844 | | | | | | | | | | | | | | |
| 04 | 3000 N | 3304 | -0- | 304 | 304 | | 3010 2 | 294 9 | | N | 267 | 388 1 | | 154 |
| 05 | 3100 N | 4111 | -0- | 1011 | 1315 | | 3821 2 | 290 9 | | N | 264 | 194 1 | | 224 |
| 06 | 3000 N | 3744 | -0- | 744 | 2059 | | 3534 2 | 210 9 | | N | 191 | 178 1 | | 237 |
| 07 | 6186 X | 4127 | -0- | -2059 | -0- | | 3915 2 | 212 9 | | N | 193 | 192 1 | | 238 |
| 08 | 4164 X | 4164 | -0- | -0- | -0- | | 3973 2 | 191 9 | | N | 174 | 194 1 | | 218 |
| *09 | 3912 X | 3912 | -0- | -0- | -0- | | 3770 2 | 142 9 | | N | 129 | 192 1 | | 155 |
| ----- | | | | | | | | | | | | | | |
| ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535 | | | | | | | | | | | | | | |
| 04 | 2604 N | 2604 | -0- | -0- | -0- | | 1857 2 | 747 9 | | N | 679 | 750 1 | | 457 |
| 05 | 2353 N | 2353 | -0- | -0- | -0- | | 1631 2 | 722 9 | | N | 656 | 565 1 | | 548 |
| 06 | 2078 N | 2078 | -0- | -0- | -0- | | 1329 2 | 749 9 | | N | 681 | 733 1 | | 496 |
| 07 | 2149 N | 2149 | -0- | -0- | -0- | | 1351 2 | 798 9 | | N | 725 | 536 1 | | 685 |
| 08 | 2439 N | 2439 | -0- | -0- | -0- | | 1601 2 | 838 9 | | N | 762 | 718 1 | | 729 |
| *09 | 2482 N | 2482 | -0- | -0- | -0- | | 1747 2 | 735 9 | | N | 668 | 630 1 | | 767 |

 GDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 E P C OIL & GAS, INC. 238482
 LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

 WHITEHEAD, JOINER WELL #: 1 RRCID -> 117585 COMPL. DATE 07/06/1985 TOTAL DEPTH 11680 PERF.11200 - 11410

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

 SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

| | | | | | | | | | | | | | | | | |
|-----|------|-----|-----|-----|-----|----|---|--|--|---|-----|--|--|--|--|-----|
| 04 | 30 N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 119 |
| 05 | 38 N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 119 |
| 06 | 30 N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 119 |
| 07 | 1 N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 119 |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 119 |
| *09 | 58 N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 119 |

 EAGLE VALLEY DEVELOPMENT LLC 238737
 WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

 HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

| | | | | | | | | | | | | | | | | |
|-----|------|-----|-----|-----|-----|----|---|----|---|---|-----|--|--|--|--|-----|
| 04 | 18 N | 18 | -0- | -0- | -0- | 1 | 2 | 17 | 9 | N | 15 | | | | | 66 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 10 N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 66 |
| *09 | 45 N | 45 | -0- | -0- | -0- | 2 | 3 | 43 | 9 | N | 39 | | | | | 105 |

 FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | |
|---|-------|------------|----------|-------------|---------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| EAGLE VALLEY DEVELOPMENT LLC //CONT.// 238737 | | | | | | | | | | | | | | | | |
| THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | | 1320 N | -0- | -0- | -1320 | -0- | | | | N | -0- | | | | | 45 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 45 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 45 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 45 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 45 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 45 |
| ----- | | | | | | | | | | | | | | | | |
| HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506 | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 190 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 190 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 190 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 190 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 190 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 190 |
| ----- | | | | | | | | | | | | | | | | |
| BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| ----- | | | | | | | | | | | | | | | | |
| RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600 | | | | | | | | | | | | | | | | |
| 04 | 90 | N | 22 | -0- | -68 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | 35 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | 35 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 35 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | 35 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | 40 |
| ----- | | | | | | | | | | | | | | | | |
| POWELL UNIT WELL #: 1H RRCID -> 289513 COMPL. DATE 11/11/2019 TOTAL DEPTH 13184 PERF.13630 - 19730 | | | | | | | | | | | | | | | | |
| 04 | 25062 | X | 25062 | -0- | -0- | -0- | 25062 | 2 | | | N | -0- | | | | 117 |
| 05 | 24366 | X | -0- | -0- | -24366 | -0- | | | | | N | 83 | | | | 200 |
| 06 | 35923 | X | 35923 | -0- | -0- | -0- | 35912 | 2 | 11 | 9 | N | 10 | 10 | 8 | | 200 |
| 07 | 39072 | X | 39072 | -0- | -0- | -0- | 39072 | 2 | | | N | -0- | | | | 200 |
| 08 | 25885 | X | 21151 | -0- | -4734 | -0- | 21151 | 1 | | | N | -0- | | | | 200 |
| 09 | 35910 | X | 33680 | -0- | -2230 | -0- | 33680 | 1 | | | N | -0- | | | | 200 |
| ----- | | | | | | | | | | | | | | | | |
| ENDEAVOR ENERGY RESOURCES L.P. 251726 | | | | | | | | | | | | | | | | |
| SPRINGER, JOHN W. WELL #: 1 RRCID -> 285841 COMPL. DATE 01/27/1987 TOTAL DEPTH 8395 PERF. 7486 - 7534 | | | | | | | | | | | | | | | | |
| 04 | 752 | N | 752 | -0- | -0- | -0- | 611 | 3 | 141 | 9 | N | 128 | 188 | 1 | | 90 |
| 05 | 718 | N | 718 | -0- | -0- | -0- | 631 | 3 | | | N | 79 | | | | 169 |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 629 | 3 | | | N | 53 | 177 | 1 | | 45 |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 567 | 3 | | | N | 69 | | | | 114 |
| 08 | 796 | N | 796 | -0- | -0- | -0- | 644 | 3 | 152 | 9 | N | 138 | 167 | 1 | | 85 |
| *09 | 660 | N | 660 | -0- | -0- | -0- | 610 | 3 | 50 | 9 | N | 45 | | | | 130 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|--|------------|------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|--------------------------------------|---------------|
| EOG RESOURCES, INC. | | 253162 | | | | | | | | | |
| TONKAWA UNIT | | WELL #: 1H | | RRCID -> 282797 | | COMPL. DATE 07/20/2018 | | TOTAL DEPTH 14752 PERF.14813 - 20332 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 88806 X | 88806 | -0- | -0- | -0- | 88806 | 2 | N | -0- | | -0- |
| 05 | 90737 X | 82614 | -0- | -8123 | -0- | 82610 | 2 | 4 9 | 4 | 4 8 | -0- |
| 06 | 109500 X | 77230 | -0- | -32270 | -0- | 77221 | 2 | 9 9 | 8 | 8 8 | -0- |
| 07 | 113150 X | 80759 | -0- | -32391 | -0- | 80759 | 2 | N | -0- | | -0- |
| 08 | 113150 X | 73266 | -0- | -39884 | -0- | 73265 | 2 | 1 9 | 1 | 1 8 | -0- |
| 09 | 88800 X | 67873 | -0- | -20927 | -0- | 67867 | 2 | 6 9 | 5 | 5 8 | -0- |
| ----- | | | | | | | | | | | |
| FDL OPERATING, LLC | | 263924 | | | | | | | | | |
| MASON UNIT | | WELL #: 1 | | RRCID -> 098413 | | COMPL. DATE 05/11/2019 | | TOTAL DEPTH 9890 PERF. 9660 - 9828 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| COOK, WALTER W. UNIT | | WELL #: 1 | | RRCID -> 196709 | | COMPL. DATE | | N/A | | TOTAL DEPTH 8210 PERF. 7858 - 8054 | |
| 04 | 1140 N | 1067 | -0- | -73 | -0- | 1023 | 3 | 44 9 | 40 | 179 1 | 84 |
| 05 | 1588 N | 1588 | -0- | -0- | -0- | 1541 | 3 | 47 9 | 43 | | 127 |
| 06 | 2013 N | 2013 | -0- | -0- | -0- | 1966 | 3 | 47 9 | 43 | | 170 |
| 07 | 1685 N | 1685 | -0- | -0- | -0- | 1621 | 3 | 64 9 | 58 | 180 1 | 48 |
| 08 | 1619 N | 1619 | -0- | -0- | -0- | 1567 | 3 | 52 9 | 47 | | 95 |
| 09 | 1140 N | NO RPT | -0- | -1140 | -0- | | | N | NO RPT | | 95 |
| ----- | | | | | | | | | | | |
| GRAHAM-MYNAR UNIT | | WELL #: 1 | | RRCID -> 197486 | | COMPL. DATE | | N/A | | TOTAL DEPTH 8342 PERF. 7773 - 7954 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| PETERS-CHEMLAR UNIT #1 | | WELL #: 1 | | RRCID -> 199321 | | COMPL. DATE | | N/A | | TOTAL DEPTH 9340 PERF. 8802 - 9002 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 11 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 11 |
| ----- | | | | | | | | | | | |
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | |
| NEASON UNIT A-39 | | WELL #: 1 | | RRCID -> 214796 | | COMPL. DATE | | N/A | | TOTAL DEPTH 17200 PERF.12641 - 17200 | |
| 04 | 14 N | 14 | -0- | -0- | -0- | 1 1 | 12 2 | N | 1 | | 118 |
| 05 | 31 N | 19 | -0- | -12 | -0- | 1 9 | 12 2 | N | 5 | | 123 |
| 06 | 30 N | 18 | -0- | -12 | -0- | 1 1 | 17 2 | N | -0- | | 123 |
| 07 | 14 N | 12 | -0- | -2 | -0- | 1 1 | 10 2 | N | 1 | | 124 |
| 08 | 31 N | 12 | -0- | -19 | -0- | 1 9 | | N | -0- | | 124 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | 1 1 | 11 2 | N | NO RPT | | 124 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|-------------------------------|---------|-----------|-------------|----------------|-------------|-----------------|----------------|------------------------|----------------|-------------------|-----------|--------------------|----------------|-------|-------------|-----|
| GEOSOUTHERN OPERATING II, LLC | | //CONT.// | | 301273 | | | | | | | | | | | | |
| LEHRMANN | | WELL #: | | 1H | | RRCID -> 284650 | | COMPL. DATE 01/10/2018 | | TOTAL DEPTH 13882 | | PERF.14753 - 19517 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE | |
| 04 | 54900 X | 49725 | -0- | -5175 | -0- | 49722 | 2 | 3 | 9 | N | 3 | 3 | 8 | | -0- | |
| 05 | 56730 X | 52840 | -0- | -3890 | -0- | 780 | 1 | 52060 | 2 | N | -0- | | | | -0- | |
| 06 | 51194 X | 51194 | -0- | -0- | -0- | 900 | 1 | 50288 | 2 | N | 5 | 5 | 8 | | -0- | |
| 07 | 51428 X | 51428 | -0- | -0- | -0- | 930 | 1 | 50495 | 2 | N | 3 | 3 | 8 | | -0- | |
| 08 | 52855 X | 49780 | -0- | -3075 | -0- | 930 | 1 | 48848 | 2 | N | 2 | 2 | 8 | | -0- | |
| 09 | 51180 X | 34398 | -0- | -16782 | -0- | 900 | 1 | 33498 | 2 | N | -0- | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| KEILERS UNIT | | WELL #: | | 1H | | RRCID -> 284688 | | COMPL. DATE 03/15/2018 | | TOTAL DEPTH 13212 | | PERF.14220 - 20160 | | | | |
| 04 | 46830 X | 37095 | -0- | -9735 | -0- | 201 | 1 | 36010 | 2 | N | 804 | 764 | 1 | 13 | 8 | 184 |
| 05 | 35123 X | 34376 | -0- | -747 | -0- | 208 | 1 | 33336 | 2 | N | 756 | 764 | 1 | 1 | 8 | 175 |
| 06 | 37440 X | 27340 | -0- | -10100 | -0- | 201 | 1 | 26436 | 2 | N | 639 | 558 | 1 | 7 | 8 | 249 |
| 07 | 38688 X | 25104 | -0- | -13584 | -0- | 185 | 1 | 24293 | 2 | N | 569 | 728 | 1 | 4 | 8 | 86 |
| 08 | 38688 X | 25962 | -0- | -12726 | -0- | 208 | 1 | 24876 | 2 | N | 798 | 524 | 1 | 6 | 8 | 354 |
| 09 | 37110 X | 22131 | -0- | -14979 | -0- | 201 | 1 | 21219 | 2 | N | 646 | 908 | 1 | 2 | 8 | 90 |
| ----- | | | | | | | | | | | | | | | | |
| KIRBY-WICKEL | | WELL #: | | 1H | | RRCID -> 285242 | | COMPL. DATE 07/06/2018 | | TOTAL DEPTH 13658 | | PERF.13486 - 19021 | | | | |
| 04 | 10980 X | 6754 | -0- | -4226 | -0- | 6743 | 2 | 11 | 9 | N | 10 | | | | | 170 |
| 05 | 11346 X | 4866 | -0- | -6480 | -0- | 4862 | 2 | 4 | 9 | N | 4 | | | | | 174 |
| 06 | 9450 X | 8416 | -0- | -1034 | -0- | 8397 | 2 | 19 | 9 | N | 17 | 4 | 8 | | | 187 |
| 07 | 9765 X | 5691 | -0- | -4074 | -0- | 5683 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 192 |
| 08 | 9765 X | 5819 | -0- | -3946 | -0- | 5810 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 199 |
| 09 | 8430 X | 6723 | -0- | -1707 | -0- | 6719 | 2 | 4 | 9 | N | 4 | 3 | 8 | | | 200 |
| ----- | | | | | | | | | | | | | | | | |
| GARY-WICKEL | | WELL #: | | 1H | | RRCID -> 285272 | | COMPL. DATE 07/06/2018 | | TOTAL DEPTH 12960 | | PERF.13460 - 19180 | | | | |
| 04 | 14880 X | 8029 | -0- | -6851 | -0- | 8010 | 2 | 19 | 9 | N | 17 | | | | | 226 |
| 05 | 13795 X | 9002 | -0- | -4793 | -0- | 8973 | 2 | 29 | 9 | N | 26 | 150 | 1 | | | 102 |
| 06 | 13350 X | 7091 | -0- | -6259 | -0- | 7068 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 122 |
| 07 | 13795 X | 8137 | -0- | -5658 | -0- | 8126 | 2 | 11 | 9 | N | 10 | | | | | 132 |
| 08 | 10534 X | 10534 | -0- | -0- | -0- | 10505 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 157 |
| 09 | 8700 X | 7637 | -0- | -1063 | -0- | 7611 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 180 |
| ----- | | | | | | | | | | | | | | | | |
| MILTON-WICKEL | | WELL #: | | 1H | | RRCID -> 285943 | | COMPL. DATE 07/06/2018 | | TOTAL DEPTH 12948 | | PERF.13413 - 18486 | | | | |
| 04 | 15210 X | 9974 | -0- | -5236 | -0- | 9884 | 2 | 90 | 9 | N | 82 | 1 | 8 | | | 201 |
| 05 | 13423 X | 9169 | -0- | -4254 | -0- | 9084 | 2 | 85 | 9 | N | 77 | 179 | 1 | | | 99 |
| 06 | 12990 X | 9380 | -0- | -3610 | -0- | 9305 | 2 | 75 | 9 | N | 68 | 2 | 8 | | | 165 |
| 07 | 13082 X | 7985 | -0- | -5097 | -0- | 7917 | 2 | 68 | 9 | N | 62 | 176 | 1 | 1 | 8 | 50 |
| 08 | 13082 X | 8232 | -0- | -4850 | -0- | 8155 | 2 | 77 | 9 | N | 70 | 1 | 8 | | | 119 |
| 09 | 9960 X | 8329 | -0- | -1631 | -0- | 8251 | 2 | 78 | 9 | N | 71 | | | | | 190 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------------------|-----------------------|------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | | |
| PRENZLER WELL #: 1H RRCID -> 286250 COMPL. DATE 01/02/2019 TOTAL DEPTH 13597 PERF.13512 - 19632 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 79170 X | 62502 | -0- | -16668 | -0- | 108 | 1 | 62392 | 2 | Y | 2 | | 2 8 | -0- |
| 05 | | 81809 X | 60988 | -0- | -20821 | -0- | 60988 | 2 | | | Y | -0- | | | -0- |
| 06 | | 79170 X | 58523 | -0- | -20647 | -0- | 58517 | 2 | 6 | 9 | Y | 5 | 5 | 8 | -0- |
| 07 | | 69719 X | 55550 | -0- | -14169 | -0- | 55549 | 2 | 1 | 9 | Y | 1 | 1 | 8 | -0- |
| 08 | | 69719 X | 53637 | -0- | -16082 | -0- | 53637 | 2 | | | Y | -0- | | | -0- |
| 09 | DLQ | G-10 | 47780 | -0- | 47780 | 47780 | 47780 | 2 | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MALKEY WELL #: 1H RRCID -> 286251 COMPL. DATE 01/02/2019 TOTAL DEPTH 13619 PERF.13795 - 19462 | | | | | | | | | | | | | | | |
| 04 | | 63030 X | 53057 | -0- | -9973 | -0- | 91 | 1 | 52963 | 2 | Y | 3 | | 3 8 | -0- |
| 05 | | 57195 X | 52019 | -0- | -5176 | -0- | 52019 | 2 | | | Y | -0- | | | -0- |
| 06 | | 56040 X | 47406 | -0- | -8634 | -0- | 47402 | 2 | 4 | 9 | Y | 4 | 4 | 8 | -0- |
| 07 | | 57908 X | 46965 | -0- | -10943 | -0- | 46964 | 2 | 1 | 9 | Y | 1 | 1 | 8 | -0- |
| 08 | | 57908 X | 46101 | -0- | -11807 | -0- | 46100 | 2 | 1 | 9 | Y | 1 | 1 | 8 | -0- |
| 09 | DLQ | G-10 | 38099 | -0- | 38099 | 38099 | 38099 | 2 | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KORTHAUER WELL #: 1H RRCID -> 286252 COMPL. DATE 01/02/2019 TOTAL DEPTH 12832 PERF.13426 - 19397 | | | | | | | | | | | | | | | |
| 04 | | 69600 X | 65763 | -0- | -3837 | -0- | 121 | 1 | 65623 | 2 | Y | 17 | | 1 8 | 107 |
| 05 | | 71920 X | 61290 | -0- | -10630 | -0- | 61277 | 2 | 13 | 9 | Y | 12 | | | 119 |
| 06 | | 65160 X | 57177 | -0- | -7983 | -0- | 57169 | 2 | 8 | 9 | Y | 7 | 4 | 8 | 122 |
| 07 | | 67952 X | 55996 | -0- | -11956 | -0- | 55979 | 2 | 17 | 9 | Y | 15 | 2 | 8 | 135 |
| 08 | | 67952 X | 54386 | -0- | -13566 | -0- | 54376 | 2 | 10 | 9 | Y | 9 | | | 144 |
| 09 | DLQ | G-10 | 51451 | -0- | 51451 | 51451 | 51438 | 2 | 13 | 9 | Y | 12 | 1 | 8 | 155 |
| ----- | | | | | | | | | | | | | | | |
| LAMAR WELL #: 1H RRCID -> 286465 COMPL. DATE 01/22/2019 TOTAL DEPTH 13142 PERF.12977 - 19058 | | | | | | | | | | | | | | | |
| 04 | | 51510 X | 42096 | -0- | -9414 | -0- | 42001 | 2 | 95 | 9 | Y | 86 | 189 | 1 | 73 |
| 05 | | 51150 X | 42324 | -0- | -8826 | -0- | 42199 | 2 | 125 | 9 | Y | 114 | 1 | 8 | 186 |
| 06 | | 47130 X | 36885 | -0- | -10245 | -0- | 36786 | 2 | 99 | 9 | Y | 90 | 45 | 1 | 226 |
| 07 | | 43493 X | 38537 | -0- | -4956 | -0- | 38425 | 2 | 112 | 9 | Y | 102 | 183 | 1 | 144 |
| *08 | | 43493 X | 35909 | -0- | -7584 | -0- | 35819 | 2 | 90 | 9 | Y | 82 | 48 | 1 | 176 |
| 09 | DLQ | G-10 | 33834 | -0- | 33834 | 33834 | 33757 | 2 | 77 | 9 | Y | 70 | 178 | 1 | 68 |
| ----- | | | | | | | | | | | | | | | |
| BOEKER UNIT WELL #: 1H RRCID -> 286491 COMPL. DATE 01/28/2019 TOTAL DEPTH 12430 PERF.12137 - 17882 | | | | | | | | | | | | | | | |
| 04 | | 81750 X | 76936 | -0- | -4814 | -0- | 73315 | 2 | 3621 | 9 | Y | 3292 | 3185 | 1 | 586 |
| 05 | | 84475 X | 76198 | -0- | -8277 | -0- | 72725 | 2 | 3473 | 9 | Y | 3157 | 3508 | 1 | 235 |
| 06 | | 81750 X | 72055 | -0- | -9695 | -0- | 68649 | 2 | 3406 | 9 | Y | 3096 | 2605 | 1 | 718 |
| 07 | | 82243 X | 71879 | -0- | -10364 | -0- | 68555 | 2 | 3324 | 9 | Y | 3022 | 3238 | 1 | 499 |
| 08 | | 82243 X | 69676 | -0- | -12567 | -0- | 66385 | 2 | 3291 | 9 | Y | 2992 | 3088 | 1 | 398 |
| 09 | DLQ | G-10 | 66142 | -0- | 66142 | 66142 | 137 | 1 | 62616 | 2 | Y | 3081 | 3109 | 1 | 368 |
| ----- | | | | | | | | | | | | | | | |
| WHITENER WELL #: 1H RRCID -> 286541 COMPL. DATE 01/22/2019 TOTAL DEPTH 13098 PERF.12947 - 19284 | | | | | | | | | | | | | | | |
| 04 | | 48780 X | 41193 | -0- | -7587 | -0- | 40893 | 2 | 300 | 9 | Y | 273 | 378 | 1 | 46 |
| 05 | | 48732 X | 39663 | -0- | -9069 | -0- | 39347 | 2 | 316 | 9 | Y | 287 | 195 | 1 | 137 |
| 06 | | 47070 X | 36480 | -0- | -10590 | -0- | 36188 | 2 | 292 | 9 | Y | 265 | 220 | 1 | 178 |
| 07 | | 44578 X | 34734 | -0- | -9844 | -0- | 34468 | 2 | 266 | 9 | Y | 242 | 193 | 1 | 226 |
| *08 | | 44578 X | 35240 | -0- | -9338 | -0- | 34983 | 2 | 257 | 9 | Y | 234 | 395 | 1 | 65 |
| 09 | DLQ | G-10 | 31759 | -0- | 31759 | 31759 | 31498 | 2 | 261 | 9 | Y | 237 | 188 | 1 | 114 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------|----------|--------------------|---------------------|---|-----------|--------------------|---------------------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | |
| WOLFF UNIT WELL #: 1H RRCID -> 288637 COMPL. DATE 08/09/2019 TOTAL DEPTH 13057 PERF.13414 - 19235 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) UNDERAGE | STATUS * | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 51690 X | 40587 | -0- | -11103 | -0- | | 1020 | 1 | Y | 1200 | 1339 | 10 8 | 353 |
| | | | | | | | | 1320 | 9 | | | | | |
| 05 | | 53413 X | 38925 | -0- | -14488 | -0- | | 1054 | 1 | Y | 1193 | 1279 | 1 | 267 |
| | | | | | | | | 1312 | 9 | | | | | |
| 06 | | 51690 X | 34024 | -0- | -17666 | -0- | | 1020 | 1 | Y | 1002 | 1011 | 7 8 | 251 |
| | | | | | | | | 1102 | 9 | | | | | |
| 07 | | 44423 X | 35107 | -0- | -9316 | -0- | | 1054 | 1 | Y | 1034 | 980 | 14 8 | 291 |
| | | | | | | | | 1137 | 9 | | | | | |
| *08 | | 44423 X | 33276 | -0- | -11147 | -0- | | 1308 | 1 | Y | 987 | 1047 | 6 8 | 225 |
| | | | | | | | | 1086 | 9 | | | | | |
| 09 | | DLQ G-10 | 31251 | -0- | 31251 | 31251 | | 1212 | 1 | Y | 956 | 1011 | 1 | 170 |
| | | | | | | | | 1052 | 9 | | | | | |
| BANKS RANCH UNIT WELL #: 1H RRCID -> 288648 COMPL. DATE 02/19/2020 TOTAL DEPTH 13887 PERF.13980 - 20359 | | | | | | | | | | | | | | |
| 04 | | 74610 X | 47795 | -0- | -26815 | -0- | | 43663 | 2 | N | 3756 | 4137 | 4 8 | 114 |
| | | | | | | | | 43675 | 2 | N | 4227 | 3753 | 1 | 588 |
| 05 | | 72230 X | 48325 | -0- | -23905 | -0- | | 38812 | 2 | N | 3655 | 3750 | 2 8 | 491 |
| | | | | | | | | 4021 | 9 | N | 3817 | 3723 | 9 8 | 576 |
| 06 | | 63840 X | 42833 | -0- | -21007 | -0- | | 40245 | 2 | N | 3575 | 3853 | 2 8 | 296 |
| | | | | | | | | 40 | 1 | N | | | | |
| 07 | | 54343 X | 44444 | -0- | -9899 | -0- | | 3933 | 9 | | | | | |
| | | | | | | | | 211 | 1 | N | 3204 | 3309 | 1 8 | 190 |
| 08 | | 51460 X | 42205 | -0- | -9255 | -0- | | 3524 | 9 | | | | | |
| 09 | | 47790 X | 36977 | -0- | -10813 | -0- | | | | | | | | |
| FRANNIE UNIT WELL #: 1H RRCID -> 289169 COMPL. DATE 08/09/2019 TOTAL DEPTH 13240 PERF.13083 - 19611 | | | | | | | | | | | | | | |
| 04 | | 55218 X | 55218 | -0- | -0- | -0- | | 53653 | 2 | Y | 1423 | 1350 | 6 8 | 524 |
| | | | | | | | | 51265 | 2 | Y | 1473 | 1728 | 1 | 269 |
| 05 | | 55459 X | 52885 | -0- | -2574 | -0- | | 47735 | 2 | Y | 1321 | 1228 | 1 | 362 |
| | | | | | | | | 46892 | 2 | Y | 1311 | 1393 | 4 8 | 276 |
| 06 | | 53670 X | 49188 | -0- | -4482 | -0- | | 366 | 1 | Y | 1241 | 1294 | 4 8 | 219 |
| | | | | | | | | 1365 | 9 | | | | | |
| 07 | | 55459 X | 48334 | -0- | -7125 | -0- | | 336 | 1 | Y | 1175 | 1048 | 3 8 | 343 |
| | | | | | | | | 1293 | 9 | | | | | |
| *08 | | 55459 X | 45636 | -0- | -9823 | -0- | | | | | | | | |
| 09 | | DLQ G-10 | 42685 | -0- | 42685 | 42685 | | | | | | | | |
| HIELSCHER WELL #: 1H RRCID -> 289212 COMPL. DATE 01/02/2020 TOTAL DEPTH 12067 PERF.12768 - 20190 | | | | | | | | | | | | | | |
| 04 | | 165090 X | 119797 | -0- | -45293 | -0- | | 788 | 1 | N | 4550 | 4231 | 4 8 | 621 |
| | | | | | | | | 5005 | 9 | | | | | |
| 05 | | 158472 X | 116992 | -0- | -41480 | -0- | | 506 | 1 | N | 4503 | 4468 | 1 | 656 |
| | | | | | | | | 4953 | 9 | | | | | |
| 06 | | 137340 X | 107411 | -0- | -29929 | -0- | | 1108 | 1 | N | 4224 | 4280 | 7 8 | 593 |
| | | | | | | | | 4646 | 9 | | | | | |
| 07 | | 133920 X | 105824 | -0- | -28096 | -0- | | 1178 | 1 | N | 4267 | 4369 | 3 8 | 488 |
| | | | | | | | | 4694 | 9 | | | | | |
| 08 | | 133920 X | 100097 | -0- | -33823 | -0- | | 1178 | 1 | N | 4031 | 4185 | 2 8 | 332 |
| | | | | | | | | 4434 | 9 | | | | | |
| 09 | | 119790 X | 92262 | -0- | -27528 | -0- | | 1140 | 1 | N | 3768 | 3902 | 3 8 | 195 |
| | | | | | | | | 4145 | 9 | | | | | |
| HIELSCHER WELL #: 2H RRCID -> 290245 COMPL. DATE 08/31/2019 TOTAL DEPTH 9442 PERF. N/A | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| | | | | | | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| | | | | | | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| | | | | | | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| | | | | | | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| | | | | | | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|--------|---------------------|--------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | | |
| BAUER-KOENIG UNIT WELL #: 1H RRCID -> 290860 COMPL. DATE 07/21/2021 TOTAL DEPTH 13730 PERF.13516 - 18591 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| *01 | 0 | 163790 | -0- | 163790 | 163790 | 1197 | 1 | 159335 | 2 | Y | 2962 | 2440 | 1 | 89 8 | 433 |
| | | | | | | 3258 | 9 | | | | | | | | |
| *02 | 0 | 222153 | -0- | 222153 | 385943 | 2044 | 1 | 216575 | 2 | Y | 3213 | 3342 | 1 | 1 8 | 303 |
| | | | | | | 3534 | 9 | | | | | | | | |
| *03 | 595179 X | 209236 | -0- | -385943 | -0- | 3386 | 1 | 202331 | 2 | Y | 3199 | 3171 | 1 | | 331 |
| | | | | | | 3519 | 9 | | | | | | | | |
| *04 | 322020 X | 154941 | -0- | -167079 | -0- | 3120 | 1 | 148920 | 2 | Y | 2637 | 2643 | 1 | 18 8 | 307 |
| | | | | | | 2901 | 9 | | | | | | | | |
| *05 | 332754 X | 132931 | -0- | -199823 | -0- | 2666 | 1 | 127492 | 2 | Y | 2521 | 2543 | 1 | 2 8 | 283 |
| | | | | | | 2773 | 9 | | | | | | | | |
| *06 | 322020 X | 108949 | -0- | -213071 | -0- | 2449 | 1 | 104298 | 2 | Y | 2002 | 2092 | 1 | 6 8 | 187 |
| | | | | | | 2202 | 9 | | | | | | | | |
| *07 | 332754 X | 94972 | -0- | -237782 | -0- | 2481 | 1 | 90563 | 2 | Y | 1753 | 1683 | 1 | 13 8 | 244 |
| | | | | | | 1928 | 9 | | | | | | | | |
| *08 | 209250 X | 87563 | -0- | -121687 | -0- | 2754 | 1 | 82990 | 2 | Y | 1654 | 1406 | 1 | 7 8 | 485 |
| | | | | | | 1819 | 9 | | | | | | | | |
| 09 | 154950 X | NO RPT | -0- | -154950 | -0- | | | | | Y | NO RPT | | | | 485 |
| BOWIE WELL #: 1H RRCID -> 290865 COMPL. DATE 04/05/2021 TOTAL DEPTH 14056 PERF.14379 - 22651 | | | | | | | | | | | | | | | |
| 04 | 0 | 422561 | -0- | 422561 | 422561 | 422487 | 2 | 74 | 9 | Y | 67 | 7 | 8 | | 60 |
| 05 | 696853 X | 274292 | -0- | -422561 | -0- | 274285 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | 65 |
| 06 | 618510 X | 436089 | -0- | -182421 | -0- | 436052 | 2 | 37 | 9 | Y | 34 | 57 | 1 | 34 8 | 8 |
| 07 | 639127 X | 433391 | -0- | -205736 | -0- | 433378 | 2 | 13 | 9 | Y | 12 | 12 | 8 | | 8 |
| *08 | 639127 X | 389548 | -0- | -249579 | -0- | 389544 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | 8 |
| *09 | 618510 X | 353963 | -0- | -264547 | -0- | 353954 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | 8 |
| IKESTER WELL #: 1H RRCID -> 290867 COMPL. DATE 04/05/2021 TOTAL DEPTH 14255 PERF.14417 - 20343 | | | | | | | | | | | | | | | |
| 04 | 0 | 485385 | -0- | 485385 | 485385 | 485300 | 2 | 85 | 9 | Y | 77 | 7 | 8 | | 70 |
| 05 | 1039952 X | 554567 | -0- | -485385 | -0- | 554561 | 2 | 6 | 9 | Y | 5 | | | | 75 |
| 06 | 644490 X | 431975 | -0- | -212515 | -0- | 431952 | 2 | 23 | 9 | Y | 21 | 67 | 1 | 21 8 | 8 |
| 07 | 665973 X | 401707 | -0- | -264266 | -0- | 401699 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | 8 |
| *08 | 665973 X | 342049 | -0- | -323924 | -0- | 342046 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | 8 |
| *09 | 644490 X | 292844 | -0- | -351646 | -0- | 292837 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | 8 |
| MAASS WELL #: 1H RRCID -> 291422 COMPL. DATE 05/31/2021 TOTAL DEPTH 14437 PERF.14437 - 22344 | | | | | | | | | | | | | | | |
| *05 | 0 | 2300 | -0- | 2300 | 2300 | 2294 | 2 | 6 | 9 | N | 5 | 5 | 8 | | -0- |
| 06 | 0 | 433303 | -0- | 433303 | 435603 | 433140 | 2 | 163 | 9 | N | 148 | 148 | 8 | | -0- |
| 07 | 0 | 417437 | -0- | 417437 | 853040 | 417415 | 2 | 22 | 9 | N | 20 | 20 | 8 | | -0- |
| *08 | 1208968 X | 355928 | -0- | -853040 | -0- | 355920 | 2 | 8 | 9 | N | 7 | 7 | 8 | | -0- |
| 09 | 532020 X | 286148 | -0- | -245872 | -0- | 286148 | 2 | | | N | -0- | | | | -0- |
| GEOSOUTHERN ENERGY CORPORATION 301287 | | | | | | | | | | | | | | | |
| RAUCH UNIT WELL #: 1 RRCID -> 086597 COMPL. DATE 02/26/1980 TOTAL DEPTH 11373 PERF. N/A | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | |
|--------------------------------|------------|---------------------------------------|--------------|-------------|----------------------|----------------------|-------------|------------|----------------------|----------|--------------------|
| GEOSOUTHERN ENERGY CORPORATION | | //CONT.// | | 301287 | | | | | | | |
| MEINHOLDT | | WELL #: | | 1 | RRCID -> | 094750 | COMPL. DATE | 07/15/1981 | TOTAL DEPTH | 10795 | PERF.10224 - 10795 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | BALANCE |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| LANGE | | WELL #: | | 1 | RRCID -> | 104677 | COMPL. DATE | 02/09/1983 | TOTAL DEPTH | 11243 | PERF.11032 - 10406 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| JEANNA | | WELL #: | | 1 | RRCID -> | 111470 | COMPL. DATE | 05/16/1984 | TOTAL DEPTH | 11102 | PERF.10458 - 11102 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| DEANNA | | WELL #: | | 1 | RRCID -> | 114481 | COMPL. DATE | 12/07/1984 | TOTAL DEPTH | 10663 | PERF.10065 - 10663 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| | | PLUGGED AND ABANDONED_____ 07/29/2021 | | | | | | | | | |
| ----- | | | | | | | | | | | |
| KATRIN | | WELL #: | | 1 | RRCID -> | 119940 | COMPL. DATE | 08/16/1984 | TOTAL DEPTH | 11481 | PERF.11022 - 11286 |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| | | PLUGGED AND ABANDONED_____ 04/29/2021 | | | | | | | | | |
| ----- | | | | | | | | | | | |
| CAT | | WELL #: | | 1 | RRCID -> | 128710 | COMPL. DATE | 05/03/1985 | TOTAL DEPTH | 12350 | PERF.11836 - 12084 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| NEIDRA | | WELL #: | | 1H | RRCID -> | 146836 | COMPL. DATE | 08/11/1993 | TOTAL DEPTH | 12927 | PERF.10672 - 12927 |
| 04 | 15 N | 4 | -0- | -11 | -0- | 4 2 | N | -0- | | | 25 |
| 05 | 17 N | 17 | -0- | -0- | -0- | 17 2 | N | -0- | | | 25 |
| 06 | 19 N | 19 | -0- | -0- | -0- | 19 2 | N | -0- | | | 25 |
| 07 | 16 N | 16 | -0- | -0- | -0- | 16 2 | N | -0- | | | 25 |
| 08 | 31 N | 18 | -0- | -13 | -0- | 18 2 | N | -0- | | | 25 |
| 09 | 30 N | 17 | -0- | -13 | -0- | 17 2 | N | -0- | | | 25 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: LEE | | |
|--|---|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|--------------------|
| GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287 | | | | | | | | | | | | | | | |
| MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 | | | | | | | | | | | | | TOTAL DEPTH | 15678 | PERF.11287 - 15678 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | | 167 |
| 05 | | 109 N | 109 | -0- | -0- | -0- | 59 | 2 | 50 | 9 | N | 45 | | | 212 |
| 06 | | 150 N | -0- | -0- | -150 | -0- | | | | N | -0- | | | | 212 |
| 07 | | 100 N | 100 | -0- | -0- | -0- | 100 | 2 | | N | -0- | | | | 212 |
| 08 | | 124 N | 33 | -0- | -91 | -0- | 33 | 2 | | N | -0- | | | | 212 |
| *09 | | 50 N | 50 | -0- | -0- | -0- | 50 | 2 | | N | -0- | | | | 212 |
| ----- | | | | | | | | | | | | | | | |
| SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 | | | | | | | | | | | | | TOTAL DEPTH | 15289 | PERF.11000 - 15289 |
| 04 | | 1279 N | 1279 | -0- | -0- | -0- | 1232 | 2 | 47 | 9 | N | 43 | 181 | 1 | 62 |
| 05 | | 1381 N | 1381 | -0- | -0- | -0- | 1334 | 2 | 47 | 9 | N | 43 | | | 105 |
| 06 | | 1401 N | 1401 | -0- | -0- | -0- | 1353 | 2 | 48 | 9 | N | 44 | | | 149 |
| 07 | | 1872 N | 1872 | -0- | -0- | -0- | 1810 | 2 | 62 | 9 | N | 56 | 1 | 8 | 204 |
| 08 | | 1395 N | 1386 | -0- | -9 | -0- | 1346 | 2 | 40 | 9 | N | 36 | 178 | 1 | 62 |
| *09 | | 1421 N | 1421 | -0- | -0- | -0- | 1379 | 2 | 42 | 9 | N | 38 | 1 | 8 | 99 |
| ----- | | | | | | | | | | | | | | | |
| GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 | | | | | | | | | | | | | TOTAL DEPTH | 15651 | PERF.10965 - 15651 |
| 04 | | 2003 N | 2003 | -0- | -0- | -0- | 1937 | 2 | 66 | 9 | N | 60 | 179 | 1 | 85 |
| 05 | | 2535 N | 2535 | -0- | -0- | -0- | 2449 | 2 | 86 | 9 | N | 78 | 1 | 8 | 162 |
| 06 | | 2261 N | 2261 | -0- | -0- | -0- | 2187 | 2 | 74 | 9 | N | 67 | 175 | 1 | 52 |
| 07 | | 2328 N | 2328 | -0- | -0- | -0- | 2247 | 2 | 81 | 9 | N | 74 | 3 | 8 | 123 |
| 08 | | 2177 N | 2177 | -0- | -0- | -0- | 2112 | 2 | 65 | 9 | N | 59 | 2 | 8 | 180 |
| *09 | | 1960 N | 1960 | -0- | -0- | -0- | 1908 | 2 | 52 | 9 | N | 47 | 173 | 1 | 53 |
| ----- | | | | | | | | | | | | | | | |
| KOLBE WELL #: 10L RRCID -> 154796 COMPL. DATE 05/14/1995 | | | | | | | | | | | | | TOTAL DEPTH | 12062 | PERF.11306 - 15030 |
| 04 | | 510 N | 456 | -0- | -54 | -0- | 417 | 2 | 39 | 9 | N | 35 | | | 119 |
| 05 | | 712 N | 712 | -0- | -0- | -0- | 637 | 2 | 75 | 9 | N | 68 | | | 187 |
| 06 | | 559 N | 559 | -0- | -0- | -0- | 512 | 2 | 47 | 9 | N | 43 | 177 | 1 | 53 |
| 07 | | 615 N | 615 | -0- | -0- | -0- | 561 | 2 | 54 | 9 | N | 49 | | | 102 |
| 08 | | 713 N | 594 | -0- | -119 | -0- | 539 | 2 | 55 | 9 | N | 50 | | | 152 |
| 09 | | 570 N | 564 | -0- | -6 | -0- | 514 | 2 | 50 | 9 | N | 45 | | | 197 |
| ----- | | | | | | | | | | | | | | | |
| LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 10/17/2014 | | | | | | | | | | | | | TOTAL DEPTH | 12649 | PERF.11924 - 17033 |
| 04 | | 1680 N | 1385 | -0- | -295 | -0- | 1350 | 2 | 35 | 9 | N | 32 | 179 | 1 | 40 |
| 05 | | 1705 N | 1705 | -0- | -0- | -0- | 1661 | 2 | 44 | 9 | N | 40 | | | 80 |
| 06 | | 1680 N | 1363 | -0- | -317 | -0- | 1322 | 2 | 41 | 9 | N | 37 | | | 117 |
| 07 | | 1644 N | 1644 | -0- | -0- | -0- | 1603 | 2 | 41 | 9 | N | 37 | | | 154 |
| 08 | | 1705 N | 1140 | -0- | -565 | -0- | 16 | 1 | 1091 | 2 | N | 30 | | | 184 |
| 09 | | 1350 N | 1349 | -0- | -1 | -0- | 33 | 9 | 40 | 1 | N | 29 | 178 | 1 | 35 |
| | | | | | | | 32 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| LCRA/COA UNIT 4 WELL #: 40L RRCID -> 157282 COMPL. DATE 12/15/1995 | | | | | | | | | | | | | TOTAL DEPTH | N/A | PERF.11908 - 16753 |
| 04 | | 31599 X | 8710 | -0- | -22889 | -0- | 8373 | 2 | 337 | 9 | N | 306 | 362 | 1 | 82 |
| 05 | | 9039 X | 9039 | -0- | -0- | -0- | 8669 | 2 | 370 | 9 | N | 336 | 364 | 1 | 53 |
| 06 | | 7411 X | 7411 | -0- | -0- | -0- | 7158 | 2 | 253 | 9 | N | 230 | 180 | 1 | 100 |
| 07 | | 7676 X | 7676 | -0- | -0- | -0- | 7431 | 2 | 245 | 9 | N | 223 | 181 | 1 | 142 |
| 08 | | 5859 X | 5859 | -0- | -0- | -0- | 5525 | 2 | 334 | 9 | N | 304 | 362 | 1 | 84 |
| *09 | | 6449 X | 6449 | -0- | -0- | -0- | 6178 | 2 | 271 | 9 | N | 246 | 173 | 1 | 157 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|---|------|------------------|---------|
| GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287 | | | | | | | | | | | | |
| HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | LIFT(L) | (-) | (-) | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 1740 N | 1654 | -0- | -86 | -0- | 1613 2 | 41 9 | N | 37 | | 80 |
| 05 | | 1872 N | 1872 | -0- | -0- | -0- | 1811 2 | 61 9 | N | 55 | 1 8 | 134 |
| 06 | | 1920 N | 1607 | -0- | -313 | -0- | 1565 2 | 42 9 | N | 38 | | 172 |
| 07 | | 1842 N | 1842 | -0- | -0- | -0- | 1789 2 | 53 9 | N | 48 | 1 8 | 219 |
| 08 | | 1860 N | 1151 | -0- | -709 | -0- | 1106 2 | 45 9 | N | 41 | 178 1 | 82 |
| *09 | | 1629 N | 1629 | -0- | -0- | -0- | 1585 2 | 44 9 | N | 40 | | 122 |
| ----- | | | | | | | | | | | | |
| JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101 | | | | | | | | | | | | |
| 04 | | 2258 N | 2258 | -0- | -0- | -0- | 2163 2 | 95 9 | N | 86 | 2 8 | 214 |
| 05 | | 2077 N | 1550 | -0- | -527 | -0- | 1514 2 | 36 9 | N | 33 | 177 1 | 70 |
| 06 | | 2250 N | 864 | -0- | -1386 | -0- | 858 2 | 6 9 | N | 5 | 5 8 | 70 |
| 07 | | 2325 N | 1134 | -0- | -1191 | -0- | 1055 2 | 79 9 | N | 72 | 1 8 | 141 |
| 08 | | 3100 N | 3257 | -0- | 157 | 157 | 3085 2 | 172 9 | N | 156 | 178 1 | 114 |
| *09 | | 2953 N | 2796 | -0- | -157 | -0- | 2699 2 | 97 9 | N | 88 | 3 8 | 199 |
| ----- | | | | | | | | | | | | |
| LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830 | | | | | | | | | | | | |
| 04 | | 201 N | 201 | -0- | -0- | -0- | 201 2 | | N | -0- | | 57 |
| 05 | | 112 N | 112 | -0- | -0- | -0- | 112 2 | | N | -0- | | 57 |
| 06 | | 111 N | 111 | -0- | -0- | -0- | 111 2 | | N | -0- | | 57 |
| 07 | | 66 N | 66 | -0- | -0- | -0- | 66 2 | | N | -0- | | 57 |
| 08 | | 97 N | 97 | -0- | -0- | -0- | 97 2 | | N | -0- | | 57 |
| *09 | | 72 N | 72 | -0- | -0- | -0- | 72 2 | | N | -0- | | 57 |
| ----- | | | | | | | | | | | | |
| STRANGE UNIT WELL #: 10L RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750 | | | | | | | | | | | | |
| 04 | | 1846 N | 1846 | -0- | -0- | -0- | 1752 2 | 94 9 | N | 85 | 6 8 | 132 |
| 05 | | 1772 N | 1772 | -0- | -0- | -0- | 1705 2 | 67 9 | N | 61 | 1 8 | 192 |
| 06 | | 1822 N | 1822 | -0- | -0- | -0- | 1735 2 | 87 9 | N | 79 | 179 1 | 80 |
| 07 | | 2093 N | 2093 | -0- | -0- | -0- | 2002 2 | 91 9 | N | 83 | 6 8 | 157 |
| 08 | | 2108 N | 2108 | -0- | -0- | -0- | 2057 2 | 51 9 | N | 46 | 168 1 | 27 |
| *09 | | 917 N | 917 | -0- | -0- | -0- | 878 2 | 39 9 | N | 35 | 8 8 | 62 |
| ----- | | | | | | | | | | | | |
| GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136 | | | | | | | | | | | | |
| 04 | | 90 N | -0- | -0- | -90 | -0- | | | N | -0- | | 15 |
| 05 | | 25 N | 25 | -0- | -0- | -0- | 25 2 | | N | -0- | | 15 |
| 06 | | 129 N | 129 | -0- | -0- | -0- | 129 2 | | N | -0- | | 15 |
| 07 | | 97 N | 97 | -0- | -0- | -0- | 97 2 | | N | -0- | | 15 |
| 08 | | 95 N | 95 | -0- | -0- | -0- | 95 2 | | N | -0- | | 15 |
| 09 | | 120 N | 102 | -0- | -18 | -0- | 102 2 | | N | -0- | | 15 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | CNTY: LEE | | | |
|--|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------------------|-------------------------|-------------|---------|
| GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287 | | | | | | | | | | | | | | | |
| KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 | | | | | | | | | | | | TOTAL DEPTH | 15098 | PERF.11653 | - 15098 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE | |
| 04 | 96 N | 96 | -0- | -0- | -0- | 90 | 2 | 6 | 9 | N | 5 | | | 53 | |
| 05 | 527 N | 100 | -0- | -427 | -0- | 87 | 2 | 13 | 9 | N | 12 | | | 65 | |
| 06 | 101 N | 101 | -0- | -0- | -0- | 95 | 2 | 6 | 9 | N | 5 | | | 70 | |
| 07 | 231 N | 231 | -0- | -0- | -0- | 207 | 2 | 24 | 9 | N | 22 | | | 92 | |
| 08 | 93 N | 74 | -0- | -19 | -0- | 72 | 2 | 2 | 9 | N | 2 | | | 94 | |
| *09 | 486 N | 486 | -0- | -0- | -0- | 463 | 2 | 23 | 9 | N | 21 | | | 115 | |
| ----- | | | | | | | | | | | | | | | |
| ANN, KATHY WELL #: 1 RRCID -> 281169 COMPL. DATE 09/29/1981 | | | | | | | | | | | | TOTAL DEPTH | 8030 | PERF. 7711 | - 7834 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 | |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 | |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 | |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 | |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 | |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 | |
| WORKED OVER ANOTHER ZONE.. 02/01/2021 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| GINGER PETROLEUM COMPANY, INC. 307235 | | | | | | | | | | | | | | | |
| FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A | | | | | | | | | | | | TOTAL DEPTH | 12078 | PERF.10195 | - 12186 |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | -0- | |
| 05 | 413 N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 08 | 279 N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | -0- | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A | | | | | | | | | | | | TOTAL DEPTH | 10990 | PERF. 7540 | - 11010 |
| 04 | 2177 X | 2177 | -0- | -0- | -0- | 1810 | 2 | 367 | 9 | N | 334 | 502 | 1 | 87 | |
| 05 | 3303 X | 3303 | -0- | -0- | -0- | 2588 | 2 | 715 | 9 | N | 650 | 689 | 1 | 48 | |
| 06 | 2911 X | 2911 | -0- | -0- | -0- | 2295 | 2 | 616 | 9 | N | 560 | 537 | 1 | 71 | |
| 07 | 2658 X | 2658 | -0- | -0- | -0- | 2215 | 2 | 443 | 9 | N | 403 | 367 | 1 | 107 | |
| 08 | 2764 X | 2764 | -0- | -0- | -0- | 2254 | 2 | 510 | 9 | N | 464 | 531 | 1 | 40 | |
| *09 | 2509 X | 2509 | -0- | -0- | -0- | 2136 | 2 | 373 | 9 | N | 339 | | | 379 | |
| ----- | | | | | | | | | | | | | | | |
| GOLDSTON OIL CORPORATION 313990 | | | | | | | | | | | | | | | |
| ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 | | | | | | | | | | | | TOTAL DEPTH | 15553 | PERF.11671 | - 15553 |
| 04 | 0 N | 290 | -0- | 290 | -0- | 17 | 1 | 273 | 2 | N | -0- | | | 102 | |
| 05 | 278 N | 278 | -0- | -0- | -0- | 17 | 1 | 261 | 2 | N | -0- | | | 102 | |
| 06 | 252 N | 252 | -0- | -0- | -0- | 16 | 1 | 236 | 2 | N | -0- | | | 102 | |
| *07 | 138 N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | 102 | |
| *08 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | 102 | |
| *09 | 110 N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | 102 | |
| ----- | | | | | | | | | | | | | | | |
| PROESE UNIT WELL #: 1RE RRCID -> 286589 COMPL. DATE 08/22/2000 | | | | | | | | | | | | TOTAL DEPTH | 12034 | PERF.11550 | - 13383 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 | |
| 05 | 162 N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 2 | N | -0- | | | 1 | |
| 06 | 22 N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | N | -0- | | | 1 | |
| *07 | 25 N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | 1 | |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 | |

| ----- | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|---------------------------|--------------|-------------|
| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
| HAWKWOOD ENERGY OPERATING, LLC 367676 | | | | | | | | | | | | | | |
| BRYAN (AUSTIN CHALK) POOLED UNIT WELL #: 15 H RRCID -> 280001 COMPL. DATE 11/07/1999 TOTAL DEPTH 8735 PERF. 8717 - 10552 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 121 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 121 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 121 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 121 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 121 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 121 |
| ----- | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY 386310 | | | | | | | | | | | | | | |
| QUE PASA "A" WELL #: 1H RRCID -> 151732 COMPL. DATE 09/21/1994 TOTAL DEPTH 17733 PERF.12360 - 16225 | | | | | | | | | | | | | | |
| 04 | | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED 12/18/2020 - WELL PLUGGED 12-18-20 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| INEOS USA OIL & GAS LLC 424176 | | | | | | | | | | | | | | |
| LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339 | | | | | | | | | | | | | | |
| 04 | | 360 N | 306 | -0- | -54 | -0- | 306 | 2 | | N | -0- | | | 18 |
| 05 | | 434 N | 432 | -0- | -2 | -0- | 432 | 2 | | N | -0- | | | 18 |
| 06 | | 340 N | 340 | -0- | -0- | -0- | 340 | 2 | | N | -0- | | | 18 |
| 07 | | 376 N | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | 18 |
| 08 | | 434 N | 278 | -0- | -156 | -0- | 278 | 2 | | N | -0- | | | 18 |
| 09 | | 330 N | 323 | -0- | -7 | -0- | 323 | 2 | | N | -0- | | | 18 |
| ----- | | | | | | | | | | | | | | |
| PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457 | | | | | | | | | | | | | | |
| 04 | | 531 N | 531 | -0- | -0- | -0- | 476 | 2 | 55 | 9 | N | 50 | | 130 |
| 05 | | 761 N | 761 | -0- | -0- | -0- | 697 | 2 | 64 | 9 | N | 58 | | 188 |
| 06 | | 316 N | 316 | -0- | -0- | -0- | 310 | 2 | 6 | 9 | N | 5 | | 193 |
| 07 | | 201 N | 201 | -0- | -0- | -0- | 169 | 2 | 32 | 9 | N | 29 | | 222 |
| 08 | | 165 N | 165 | -0- | -0- | -0- | 145 | 2 | 20 | 9 | N | 18 | 177 1 | 63 |
| *09 | | 244 N | 244 | -0- | -0- | -0- | 216 | 2 | 28 | 9 | N | 25 | | 88 |
| ----- | | | | | | | | | | | | | | |
| CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064 | | | | | | | | | | | | | | |
| 04 | | 390 N | 347 | -0- | -43 | -0- | 324 | 2 | 23 | 9 | N | 21 | 180 1 | 41 |
| 05 | | 278 N | 278 | -0- | -0- | -0- | 266 | 2 | 12 | 9 | N | 11 | | 52 |
| 06 | | 330 N | 222 | -0- | -108 | -0- | 215 | 2 | 7 | 9 | N | 6 | | 58 |
| 07 | | 372 N | 192 | -0- | -180 | -0- | 181 | 2 | 11 | 9 | N | 10 | | 68 |
| 08 | | 561 N | 561 | -0- | -0- | -0- | 516 | 2 | 45 | 9 | N | 41 | | 109 |
| *09 | | 224 N | 224 | -0- | -0- | -0- | 198 | 2 | 26 | 9 | N | 24 | | 133 |
| ----- | | | | | | | | | | | | | | |
| BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025 | | | | | | | | | | | | | | |
| 04 | | 300 N | 210 | -0- | -90 | -0- | 188 | 2 | 22 | 9 | N | 20 | 173 1 | 33 |
| 05 | | 165 N | 165 | -0- | -0- | -0- | 143 | 2 | 22 | 9 | N | 20 | | 53 |
| 06 | | 278 N | 278 | -0- | -0- | -0- | 241 | 2 | 37 | 9 | N | 34 | | 87 |
| 07 | | 235 N | 235 | -0- | -0- | -0- | 204 | 2 | 31 | 9 | N | 28 | | 115 |
| 08 | | 245 N | 245 | -0- | -0- | -0- | 214 | 2 | 31 | 9 | N | 28 | | 143 |
| 09 | | 270 N | 253 | -0- | -17 | -0- | 223 | 2 | 30 | 9 | N | 27 | | 170 |
| ----- | | | | | | | | | | | | | | |
| HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524 | | | | | | | | | | | | | | |
| 04 | | 330 N | 50 | -0- | -280 | -0- | 50 | 2 | | | N | -0- | | 120 |
| 05 | | 654 N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | 120 |
| 06 | | 589 N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | 120 |
| 07 | | 403 N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | 120 |
| 08 | | 341 N | 287 | -0- | -54 | -0- | 287 | 2 | | | N | -0- | | 120 |
| 09 | | 330 N | 303 | -0- | -27 | -0- | 303 | 2 | | | N | -0- | | 120 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|------------------------------|----------|---------------------|--------------|-----------------|------------------|------------------------|---------|------------------------|----------|--------------------------------------|--|
| INEOS USA OIL & GAS LLC | | //CONT.// 424176 | | | | | | | | | |
| LEE, TAMMY | | WELL #: 1 H | | RRCID -> 148171 | | COMPL. DATE 01/13/1994 | | TOTAL DEPTH 13800 | | PERF. 9425 - 13800 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | 210 N | 108 | -0- | -102 | -0- | 77 2 | 31 9 N | 28 | 180 1 | 63 | |
| 05 | 186 N | 120 | -0- | -66 | -0- | 83 2 | 37 9 N | 34 | | 97 | |
| 06 | 265 N | 265 | -0- | -0- | -0- | 237 2 | 28 9 N | 25 | | 122 | |
| 07 | 278 N | 278 | -0- | -0- | -0- | 256 2 | 22 9 N | 20 | | 142 | |
| 08 | 253 N | 253 | -0- | -0- | -0- | 228 2 | 25 9 N | 23 | | 165 | |
| *09 | 263 N | 263 | -0- | -0- | -0- | 233 2 | 30 9 N | 27 | | 192 | |
| ----- | | | | | | | | | | | |
| CEDAR CREEK "D"-AMARADO UNIT | | | | WELL #: 4 | | RRCID -> 148286 | | COMPL. DATE 12/30/1993 | | TOTAL DEPTH 13754 PERF.10368 - 13754 | |
| 04 | 1020 N | 1020 | -0- | -0- | -0- | 939 2 | 81 9 N | 74 | | 253 | |
| 05 | 589 N | 521 | -0- | -68 | -0- | 474 2 | 47 9 N | 43 | 175 1 | 121 | |
| 06 | 711 N | 711 | -0- | -0- | -0- | 641 2 | 70 9 N | 64 | | 185 | |
| 07 | 800 N | 800 | -0- | -0- | -0- | 736 2 | 64 9 N | 58 | 188 1 | 55 | |
| 08 | 761 N | 761 | -0- | -0- | -0- | 704 2 | 57 9 N | 52 | | 107 | |
| *09 | 745 N | 745 | -0- | -0- | -0- | 679 2 | 66 9 N | 60 | | 167 | |
| ----- | | | | | | | | | | | |
| HILL UNIT | | | | WELL #: 1 | | RRCID -> 150611 | | COMPL. DATE 09/28/1994 | | TOTAL DEPTH 14136 PERF.11424 - 14915 | |
| 04 | 122 N | 122 | -0- | -0- | -0- | 122 2 | N | -0- | | 60 | |
| 05 | 140 N | 140 | -0- | -0- | -0- | 140 2 | N | -0- | | 60 | |
| 06 | 128 N | 128 | -0- | -0- | -0- | 128 2 | N | -0- | | 60 | |
| 07 | 150 N | 150 | -0- | -0- | -0- | 150 2 | N | -0- | | 60 | |
| 08 | 150 N | 150 | -0- | -0- | -0- | 150 2 | N | -0- | | 60 | |
| *09 | 140 N | 140 | -0- | -0- | -0- | 140 2 | N | -0- | | 60 | |
| ----- | | | | | | | | | | | |
| LAMPE UNIT | | | | WELL #: 1 | | RRCID -> 154497 | | COMPL. DATE 03/15/1995 | | TOTAL DEPTH 16260 PERF.11980 - 16260 | |
| 04 | 1020 N | 921 | -0- | -99 | -0- | 921 2 | N | -0- | | 146 | |
| 05 | 1023 N | 953 | -0- | -70 | -0- | 953 2 | N | -0- | | 146 | |
| 06 | 900 N | 806 | -0- | -94 | -0- | 806 2 | N | -0- | | 146 | |
| 07 | 961 N | 839 | -0- | -122 | -0- | 839 2 | N | -0- | | 146 | |
| 08 | 961 N | 729 | -0- | -232 | -0- | 729 2 | N | -0- | | 146 | |
| 09 | 810 N | 717 | -0- | -93 | -0- | 717 2 | N | -0- | | 146 | |
| ----- | | | | | | | | | | | |
| REGAN UNIT | | | | WELL #: 1 | | RRCID -> 154538 | | COMPL. DATE 03/31/1995 | | TOTAL DEPTH 15156 PERF.11104 - 15156 | |
| 04 | 1123 N | 1123 | -0- | -0- | -0- | 1016 2 | 107 9 N | 97 | 180 1 | 147 | |
| 05 | 595 N | 595 | -0- | -0- | -0- | 548 2 | 47 9 N | 43 | | 190 | |
| 06 | 713 N | 713 | -0- | -0- | -0- | 678 2 | 35 9 N | 32 | | 222 | |
| 07 | 589 N | 516 | -0- | -73 | -0- | 496 2 | 20 9 N | 18 | | 240 | |
| 08 | 638 N | 638 | -0- | -0- | -0- | 602 2 | 36 9 N | 33 | 168 1 | 105 | |
| 09 | 570 N | 440 | -0- | -130 | -0- | 423 2 | 17 9 N | 15 | | 120 | |
| ----- | | | | | | | | | | | |
| SCHAWA | | | | WELL #: 1H | | RRCID -> 155683 | | COMPL. DATE 12/13/1996 | | TOTAL DEPTH 14385 PERF.12260 - 15152 | |
| 04 | 1871 N | 1871 | -0- | -0- | -0- | 1871 2 | N | -0- | | -0- | |
| 05 | 2301 N | 2301 | -0- | -0- | -0- | 2301 2 | N | -0- | | -0- | |
| 06 | 1686 N | 1686 | -0- | -0- | -0- | 1686 2 | N | -0- | | -0- | |
| 07 | 1763 N | 1763 | -0- | -0- | -0- | 1763 2 | N | -0- | | -0- | |
| 08 | 2189 N | 2189 | -0- | -0- | -0- | 2189 2 | N | -0- | | -0- | |
| *09 | 772 N | 772 | -0- | -0- | -0- | 772 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | |
| BLUEBELL UNIT | | | | WELL #: 1 | | RRCID -> 155855 | | COMPL. DATE 08/02/2003 | | TOTAL DEPTH 18000 PERF. 0 - 18981 | |
| 04 | 720 N | 652 | -0- | -68 | -0- | 652 2 | N | -0- | | -0- | |
| 05 | 689 N | 689 | -0- | -0- | -0- | 689 2 | N | -0- | | -0- | |
| 06 | 667 N | 667 | -0- | -0- | -0- | 667 2 | N | -0- | | -0- | |
| 07 | 682 N | 583 | -0- | -99 | -0- | 583 2 | N | -0- | | -0- | |
| 08 | 682 N | 548 | -0- | -134 | -0- | 548 2 | N | -0- | | -0- | |
| 09 | 660 N | 458 | -0- | -202 | -0- | 458 2 | N | -0- | | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | |
|-------------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// 424176 | | | | | | | | |
| HOLLE UNIT | | WELL #: 1 | | RRCID -> 156241 | | COMPL. DATE 06/22/2005 | | TOTAL DEPTH 18530 PERF.13243 - 18704 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SCHULTE | | WELL #: 1H | | RRCID -> 156246 | | COMPL. DATE 08/31/1995 | | TOTAL DEPTH 18780 PERF.13500 - 18780 | | |
| 04 | 1521 N | 1521 | -0- | -0- | -0- | 1521 2 | N | -0- | | -0- |
| 05 | 1597 N | 1597 | -0- | -0- | -0- | 1597 2 | N | -0- | | -0- |
| 06 | 1549 N | 1549 | -0- | -0- | -0- | 1549 2 | N | -0- | | -0- |
| 07 | 1395 N | 1392 | -0- | -3 | -0- | 1392 2 | N | -0- | | -0- |
| 08 | 1478 N | 1478 | -0- | -0- | -0- | 1478 2 | N | -0- | | -0- |
| *09 | 1450 N | 1450 | -0- | -0- | -0- | 1450 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| HUSEMANN UNIT | | WELL #: 1 | | RRCID -> 156380 | | COMPL. DATE 10/06/2005 | | TOTAL DEPTH 17380 PERF.13128 - 17800 | | |
| 04 | 147 N | 147 | -0- | -0- | -0- | 147 2 | N | -0- | | 27 |
| 05 | 186 N | 186 | -0- | -0- | -0- | 186 2 | N | -0- | | 27 |
| 06 | 519 N | 519 | -0- | -0- | -0- | 519 2 | N | -0- | | 27 |
| 07 | 726 N | 726 | -0- | -0- | -0- | 726 2 | N | -0- | | 27 |
| 08 | 187 N | 187 | -0- | -0- | -0- | 187 2 | N | -0- | | 27 |
| *09 | 124 N | 124 | -0- | -0- | -0- | 124 2 | N | -0- | | 27 |
| ----- | | | | | | | | | | |
| BLASINGAME OL | | WELL #: 1H | | RRCID -> 157047 | | COMPL. DATE 12/07/1995 | | TOTAL DEPTH 16880 PERF.12880 - 16880 | | |
| 04 | 879 N | 879 | -0- | -0- | -0- | 879 2 | N | -0- | | -0- |
| 05 | 1804 N | 1804 | -0- | -0- | -0- | 1804 2 | N | -0- | | -0- |
| 06 | 813 N | 813 | -0- | -0- | -0- | 813 2 | N | -0- | | -0- |
| 07 | 932 N | 932 | -0- | -0- | -0- | 932 2 | N | -0- | | -0- |
| 08 | 2529 N | 2529 | -0- | -0- | -0- | 2529 2 | N | -0- | | -0- |
| *09 | 1639 N | 1639 | -0- | -0- | -0- | 1639 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| HEIDEMANN UNIT | | WELL #: 1 | | RRCID -> 157913 | | COMPL. DATE 02/19/1996 | | TOTAL DEPTH 17245 PERF.13822 - 17245 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| CITY OF BRENHAM UNIT | | WELL #: 1 | | RRCID -> 159012 | | COMPL. DATE 08/17/2005 | | TOTAL DEPTH 18594 PERF.14568 - 17390 | | |
| 04 | 673 N | 673 | -0- | -0- | -0- | 673 2 | N | -0- | | -0- |
| 05 | 1292 N | 1292 | -0- | -0- | -0- | 1292 2 | N | -0- | | -0- |
| 06 | 662 N | 662 | -0- | -0- | -0- | 662 2 | N | -0- | | -0- |
| 07 | 682 N | 667 | -0- | -15 | -0- | 667 2 | N | -0- | | -0- |
| 08 | 1286 N | 1286 | -0- | -0- | -0- | 1286 2 | N | -0- | | -0- |
| *09 | 1447 N | 1447 | -0- | -0- | -0- | 1447 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| YARBROUGH, D J JR. UNIT NO. 1 | | WELL #: 1H | | RRCID -> 159457 | | COMPL. DATE 05/10/1996 | | TOTAL DEPTH 15593 PERF.13600 - 15305 | | |
| 04 | 225 N | 225 | -0- | -0- | -0- | 225 2 | N | -0- | | -0- |
| 05 | 279 N | 238 | -0- | -41 | -0- | 238 2 | N | -0- | | -0- |
| 06 | 519 N | 519 | -0- | -0- | -0- | 519 2 | N | -0- | | -0- |
| 07 | 502 N | 502 | -0- | -0- | -0- | 502 2 | N | -0- | | -0- |
| 08 | 374 N | 374 | -0- | -0- | -0- | 374 2 | N | -0- | | -0- |
| 09 | 510 N | 320 | -0- | -190 | -0- | 320 2 | N | -0- | | -0- |

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|------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------------|------|-------------------|------------------|--------------------|
| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | |
| INEOS USA OIL & GAS LLC | | //CONT.// | | 424176 | | | | | | | | |
| EMMA BELL UNIT | | WELL #: | | 1 | | RRCID -> 161623 | | COMPL. DATE 11/10/1996 | | TOTAL DEPTH 17785 | | PERF.12545 - 17785 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 4710 X | 3984 | -0- | -726 | -0- | 3984 | 2 | N | -0- | | | -0- |
| 05 | 4743 X | 3135 | -0- | -1608 | -0- | 3135 | 2 | N | -0- | | | -0- |
| 06 | 6493 X | 6493 | -0- | -0- | -0- | 6493 | 2 | N | -0- | | | -0- |
| 07 | 5239 X | 5033 | -0- | -206 | -0- | 5033 | 2 | N | -0- | | | -0- |
| 08 | 5239 X | 5110 | -0- | -129 | -0- | 5110 | 2 | N | -0- | | | -0- |
| *09 | 5373 X | 5373 | -0- | -0- | -0- | 5373 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| HERMANN | | WELL #: | | 1H | | RRCID -> 161865 | | COMPL. DATE 12/31/1996 | | TOTAL DEPTH 15839 | | PERF.14277 - 15839 |
| 04 | 870 X | 188 | -0- | -682 | -0- | 188 | 2 | N | -0- | | | -0- |
| 05 | 899 X | 337 | -0- | -562 | -0- | 337 | 2 | N | -0- | | | -0- |
| 06 | 870 X | 348 | -0- | -522 | -0- | 348 | 2 | N | -0- | | | -0- |
| 07 | 775 X | 297 | -0- | -478 | -0- | 297 | 2 | N | -0- | | | -0- |
| 08 | 341 X | 19 | -0- | -322 | -0- | 19 | 2 | N | -0- | | | -0- |
| 09 | 360 X | 109 | -0- | -251 | -0- | 109 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BLUEBELL UNIT | | WELL #: | | 2RE | | RRCID -> 162030 | | COMPL. DATE 05/05/2005 | | TOTAL DEPTH 18423 | | PERF.14306 - 17859 |
| 04 | 952 N | 952 | -0- | -0- | -0- | 952 | 2 | N | -0- | | | -0- |
| 05 | 1023 N | 480 | -0- | -543 | -0- | 480 | 2 | N | -0- | | | -0- |
| 06 | 990 N | 175 | -0- | -815 | -0- | 175 | 2 | N | -0- | | | -0- |
| 07 | 1048 N | 1048 | -0- | -0- | -0- | 1048 | 2 | N | -0- | | | -0- |
| 08 | 1894 N | 1894 | -0- | -0- | -0- | 1894 | 2 | N | -0- | | | -0- |
| *09 | 879 N | 879 | -0- | -0- | -0- | 879 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| O'MALLEY | | WELL #: | | 1H | | RRCID -> 162865 | | COMPL. DATE 11/27/1996 | | TOTAL DEPTH 14700 | | PERF.14340 - 17950 |
| 04 | 175 N | 175 | -0- | -0- | -0- | 175 | 2 | N | -0- | | | -0- |
| 05 | 217 N | 175 | -0- | -42 | -0- | 175 | 2 | N | -0- | | | -0- |
| 06 | 199 N | 199 | -0- | -0- | -0- | 199 | 2 | N | -0- | | | -0- |
| 07 | 186 N | 176 | -0- | -10 | -0- | 176 | 2 | N | -0- | | | -0- |
| 08 | 202 N | 202 | -0- | -0- | -0- | 202 | 2 | N | -0- | | | -0- |
| *09 | 242 N | 242 | -0- | -0- | -0- | 242 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| GREBE | | WELL #: | | 1H | | RRCID -> 162902 | | COMPL. DATE 01/19/1997 | | TOTAL DEPTH 18450 | | PERF.14158 - 18450 |
| 04 | 3000 X | 2637 | -0- | -363 | -0- | 2637 | 2 | N | -0- | | | -0- |
| 05 | 3100 X | 1948 | -0- | -1152 | -0- | 1948 | 2 | N | -0- | | | -0- |
| 06 | 2250 X | 718 | -0- | -1532 | -0- | 718 | 2 | N | -0- | | | -0- |
| 07 | 2728 X | 1284 | -0- | -1444 | -0- | 1284 | 2 | N | -0- | | | -0- |
| 08 | 3346 X | 3346 | -0- | -0- | -0- | 3346 | 2 | N | -0- | | | -0- |
| 09 | 2640 X | 1112 | -0- | -1528 | -0- | 1112 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BROWN | | WELL #: | | 1H | | RRCID -> 163360 | | COMPL. DATE 03/29/1997 | | TOTAL DEPTH 18327 | | PERF.14407 - 18327 |
| 04 | 5922 X | 5922 | -0- | -0- | -0- | 5922 | 2 | N | -0- | | | -0- |
| 05 | 5030 X | 5030 | -0- | -0- | -0- | 5030 | 2 | N | -0- | | | -0- |
| 06 | 3930 X | 2940 | -0- | -990 | -0- | 2940 | 2 | N | -0- | | | -0- |
| 07 | 4061 X | 4002 | -0- | -59 | -0- | 4002 | 2 | N | -0- | | | -0- |
| 08 | 4061 X | 3607 | -0- | -454 | -0- | 3607 | 2 | N | -0- | | | -0- |
| 09 | 3930 X | 2774 | -0- | -1156 | -0- | 2774 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| VAUGHN | | WELL #: | | 1H | | RRCID -> 165322 | | COMPL. DATE 08/19/1997 | | TOTAL DEPTH 17400 | | PERF.14284 - 17400 |
| 04 | 3000 N | 2447 | -0- | -553 | 377 | 2447 | 2 | N | -0- | | | -0- |
| 05 | 2291 N | 1914 | -0- | -377 | -0- | 1914 | 2 | N | -0- | | | -0- |
| 06 | 2340 X | 1745 | -0- | -595 | -0- | 1745 | 2 | N | -0- | | | -0- |
| 07 | 2418 X | 2087 | -0- | -331 | -0- | 2087 | 2 | N | -0- | | | -0- |
| 08 | 2418 X | 1789 | -0- | -629 | -0- | 1789 | 2 | N | -0- | | | -0- |
| 09 | 2340 X | 2056 | -0- | -284 | -0- | 2056 | 2 | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|------------------------------|--------|---------------------|-------------|-----------------|-------------|------------------------|------------------|--------------------------------------|------|------------------|------------------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// 424176 | | | | | | | | | | |
| HERMANN | | WELL #: 2H | | RRCID -> 165324 | | COMPL. DATE 09/15/1997 | | TOTAL DEPTH 15842 PERF.14295 - 15842 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 1048 N | 1048 | -0- | -0- | -0- | 1048 | 2 | | N | -0- | | -0- |
| 05 | 1953 N | 1093 | -0- | -860 | -0- | 1093 | 2 | | N | -0- | | -0- |
| 06 | 1974 N | 1974 | -0- | -0- | -0- | 1974 | 2 | | N | -0- | | -0- |
| 07 | 1102 N | 1102 | -0- | -0- | -0- | 1102 | 2 | | N | -0- | | -0- |
| 08 | 1085 N | 979 | -0- | -106 | -0- | 979 | 2 | | N | -0- | | -0- |
| 09 | 1980 N | 723 | -0- | -1257 | -0- | 723 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| NEINAST UNIT | | WELL #: 1H | | RRCID -> 167543 | | COMPL. DATE 02/15/1997 | | TOTAL DEPTH 18640 PERF.14430 - 18640 | | | | |
| 04 | 2054 N | 2054 | -0- | -0- | -0- | 2054 | 2 | | N | -0- | | -0- |
| 05 | 2007 N | 2007 | -0- | -0- | -0- | 2007 | 2 | | N | -0- | | -0- |
| 06 | 2010 N | 1943 | -0- | -67 | -0- | 1943 | 2 | | N | -0- | | -0- |
| 07 | 2108 N | 2094 | -0- | -14 | -0- | 2094 | 2 | | N | -0- | | -0- |
| 08 | 2136 N | 2136 | -0- | -0- | -0- | 2136 | 2 | | N | -0- | | -0- |
| *09 | 1951 N | 1951 | -0- | -0- | -0- | 1951 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BONNIE UNIT | | WELL #: 1 | | RRCID -> 167657 | | COMPL. DATE 05/20/2004 | | TOTAL DEPTH 14707 PERF.14209 - 17550 | | | | |
| 04 | 2635 X | 2635 | -0- | -0- | -0- | 2635 | 2 | | N | -0- | | -0- |
| 05 | 2517 X | 2517 | -0- | -0- | -0- | 2517 | 2 | | N | -0- | | -0- |
| 06 | 2400 X | 2355 | -0- | -45 | -0- | 2355 | 2 | | N | -0- | | -0- |
| 07 | 2480 N | 2352 | -0- | -128 | -0- | 2352 | 2 | | N | -0- | | -0- |
| 08 | 2480 N | 2283 | -0- | -197 | -0- | 2283 | 2 | | N | -0- | | -0- |
| 09 | 2370 N | 2170 | -0- | -200 | -0- | 2170 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BOECKER, CALVIN UNIT | | WELL #: 1 | | RRCID -> 170779 | | COMPL. DATE 09/26/1998 | | TOTAL DEPTH 15529 PERF.15403 - 18801 | | | | |
| 04 | 360 N | 319 | -0- | -41 | -0- | 319 | 2 | | N | -0- | | -0- |
| 05 | 406 N | 406 | -0- | -0- | -0- | 406 | 2 | | N | -0- | | -0- |
| 06 | 486 N | 486 | -0- | -0- | -0- | 486 | 2 | | N | -0- | | -0- |
| 07 | 541 N | 541 | -0- | -0- | -0- | 541 | 2 | | N | -0- | | -0- |
| 08 | 1107 N | 1107 | -0- | -0- | -0- | 1107 | 2 | | N | -0- | | -0- |
| *09 | 945 N | 945 | -0- | -0- | -0- | 945 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MILL CREEK OL | | WELL #: 1H | | RRCID -> 171383 | | COMPL. DATE 10/23/1998 | | TOTAL DEPTH 15461 PERF.15253 - 20150 | | | | |
| 04 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | N | -0- | | -0- |
| 05 | 130 N | 130 | -0- | -0- | -0- | 130 | 2 | | N | -0- | | -0- |
| 06 | 150 N | 25 | -0- | -125 | -0- | 25 | 2 | | N | -0- | | -0- |
| 07 | 326 N | 326 | -0- | -0- | -0- | 326 | 2 | | N | -0- | | -0- |
| 08 | 151 N | 151 | -0- | -0- | -0- | 151 | 2 | | N | -0- | | -0- |
| *09 | 158 N | 158 | -0- | -0- | -0- | 158 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| ELLER UNIT | | WELL #: 1 | | RRCID -> 171931 | | COMPL. DATE 11/23/1998 | | TOTAL DEPTH 15602 PERF.15442 - 19119 | | | | |
| 04 | 1279 N | 1279 | -0- | -0- | -0- | 1279 | 2 | | N | -0- | | -0- |
| 05 | 1452 N | 1452 | -0- | -0- | -0- | 1452 | 2 | | N | -0- | | -0- |
| 06 | 1212 N | 1212 | -0- | -0- | -0- | 1212 | 2 | | N | -0- | | -0- |
| 07 | 1298 N | 1298 | -0- | -0- | -0- | 1298 | 2 | | N | -0- | | -0- |
| 08 | 1739 N | 1739 | -0- | -0- | -0- | 1739 | 2 | | N | -0- | | -0- |
| 09 | 1200 N | 863 | -0- | -337 | -0- | 863 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| NEHRKORN UNIT | | WELL #: 1 | | RRCID -> 173471 | | COMPL. DATE 03/17/2005 | | TOTAL DEPTH 16177 PERF.15675 - 21410 | | | | |
| 04 | 1230 N | 1203 | -0- | -27 | -0- | 1203 | 2 | | N | -0- | | -0- |
| 05 | 1302 N | 1151 | -0- | -151 | -0- | 1151 | 2 | | N | -0- | | -0- |
| 06 | 1410 N | 1065 | -0- | -345 | -0- | 1065 | 2 | | N | -0- | | -0- |
| 07 | 1318 N | 1318 | -0- | -0- | -0- | 1318 | 2 | | N | -0- | | -0- |
| 08 | 1346 N | 1346 | -0- | -0- | -0- | 1346 | 2 | | N | -0- | | -0- |
| *09 | 1092 N | 1092 | -0- | -0- | -0- | 1092 | 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|------------------------------|------------------|---------------------|--------------|-----------------|------------------|------------------------|------|--------------------------------------|------------------|------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// 424176 | | | | | | | | | |
| THELDICK UNIT | | WELL #: 1 | | RRCID -> 173574 | | COMPL. DATE 05/13/1999 | | TOTAL DEPTH 15471 PERF.15397 - 19220 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 600 N | 574 | -0- | -26 | -0- | 574 | 2 | N | -0- | 41 | |
| 05 | 603 N | 603 | -0- | -0- | -0- | 603 | 2 | N | -0- | 41 | |
| 06 | 570 N | 570 | -0- | -0- | -0- | 570 | 2 | N | -0- | 41 | |
| 07 | 589 N | 571 | -0- | -18 | -0- | 571 | 2 | N | -0- | 41 | |
| 08 | 589 N | 570 | -0- | -19 | -0- | 570 | 2 | N | -0- | 41 | |
| 09 | 570 N | 544 | -0- | -26 | -0- | 544 | 2 | N | -0- | 41 | |
| ----- | | | | | | | | | | | |
| SHUPAK UNIT | | WELL #: 1RE | | RRCID -> 173777 | | COMPL. DATE 10/29/1999 | | TOTAL DEPTH 15611 PERF.17528 - 21066 | | | |
| 04 | 2105 X | 2105 | -0- | -0- | -0- | 2105 | 2 | N | -0- | -0- | |
| 05 | 1937 X | 1937 | -0- | -0- | -0- | 1937 | 2 | N | -0- | -0- | |
| 06 | 1804 X | 1804 | -0- | -0- | -0- | 1804 | 2 | N | -0- | -0- | |
| 07 | 1846 X | 1846 | -0- | -0- | -0- | 1846 | 2 | N | -0- | -0- | |
| 08 | 1758 N | 1758 | -0- | -0- | -0- | 1758 | 2 | N | -0- | -0- | |
| *09 | 1553 N | 1553 | -0- | -0- | -0- | 1553 | 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| HIRAM | | WELL #: 1H | | RRCID -> 176482 | | COMPL. DATE 01/11/2000 | | TOTAL DEPTH 15484 PERF.14636 - 19700 | | | |
| 04 | 556 N | 556 | -0- | -0- | -0- | 556 | 2 | N | -0- | -0- | |
| 05 | 1054 N | 439 | -0- | -615 | -0- | 439 | 2 | N | -0- | -0- | |
| 06 | 545 N | 545 | -0- | -0- | -0- | 545 | 2 | N | -0- | -0- | |
| 07 | 589 N | 505 | -0- | -84 | -0- | 505 | 2 | N | -0- | -0- | |
| 08 | 687 N | 687 | -0- | -0- | -0- | 687 | 2 | N | -0- | -0- | |
| 09 | 540 N | 188 | -0- | -352 | -0- | 188 | 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| MUELLERSVILLE | | WELL #: 1H | | RRCID -> 192839 | | COMPL. DATE 08/07/2002 | | TOTAL DEPTH N/A PERF.15256 - 19166 | | | |
| 04 | 720 N | 170 | -0- | -550 | -0- | 170 | 2 | N | -0- | -0- | |
| 05 | 1116 N | 126 | -0- | -990 | -0- | 126 | 2 | N | -0- | -0- | |
| 06 | 900 N | 110 | -0- | -790 | -0- | 110 | 2 | N | -0- | -0- | |
| 07 | 186 N | 58 | -0- | -128 | -0- | 58 | 2 | N | -0- | -0- | |
| 08 | 1515 N | 1515 | -0- | -0- | -0- | 1515 | 2 | N | -0- | -0- | |
| *09 | 699 N | 699 | -0- | -0- | -0- | 699 | 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| HEIDEMANN UNIT | | WELL #: 2RE | | RRCID -> 196717 | | COMPL. DATE 06/03/2003 | | TOTAL DEPTH 14439 PERF.13292 - 19215 | | | |
| 04 | 2850 X | 1532 | -0- | -1318 | -0- | 1532 | 2 | N | -0- | -0- | |
| 05 | 2945 X | 1611 | -0- | -1334 | -0- | 1611 | 2 | N | -0- | -0- | |
| 06 | 2916 X | 2916 | -0- | -0- | -0- | 2916 | 2 | N | -0- | -0- | |
| 07 | 2729 X | 2729 | -0- | -0- | -0- | 2729 | 2 | N | -0- | -0- | |
| 08 | 2046 X | 1869 | -0- | -177 | -0- | 1869 | 2 | N | -0- | -0- | |
| *09 | 3757 X | 3757 | -0- | -0- | -0- | 3757 | 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| MIKESKA UNIT A | | WELL #: 1 | | RRCID -> 203890 | | COMPL. DATE 05/28/2004 | | TOTAL DEPTH 15392 PERF.15431 - 19170 | | | |
| 04 | 1620 N | 1213 | -0- | -407 | -0- | 1213 | 2 | N | -0- | -0- | |
| 05 | 961 N | 870 | -0- | -91 | -0- | 870 | 2 | N | -0- | -0- | |
| 06 | 1249 N | 1249 | -0- | -0- | -0- | 1249 | 2 | N | -0- | -0- | |
| 07 | 1240 N | 799 | -0- | -441 | -0- | 799 | 2 | N | -0- | -0- | |
| 08 | 868 N | 518 | -0- | -350 | -0- | 518 | 2 | N | -0- | -0- | |
| 09 | 1260 N | 600 | -0- | -660 | -0- | 600 | 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| EMMA BELL UNIT | | WELL #: 2 | | RRCID -> 204721 | | COMPL. DATE 07/19/2004 | | TOTAL DEPTH 14558 PERF.14376 - 19300 | | | |
| 04 | 4470 X | 1347 | -0- | -3123 | -0- | 1347 | 2 | N | -0- | -0- | |
| 05 | 4619 X | 2658 | -0- | -1961 | -0- | 2658 | 2 | N | -0- | -0- | |
| 06 | 4320 X | 1198 | -0- | -3122 | -0- | 1198 | 2 | N | -0- | -0- | |
| 07 | 4464 X | 3856 | -0- | -608 | -0- | 3856 | 2 | N | -0- | -0- | |
| 08 | 4464 X | 3951 | -0- | -513 | -0- | 3951 | 2 | N | -0- | -0- | |
| 09 | 2580 X | 1969 | -0- | -611 | -0- | 1969 | 2 | N | -0- | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | | CNTY: LEE | | | | | | | |
|------------------------------|------|-----------|-------------|-----------|----------------|----------|-------------|--------------|-------------|-------|------------|---------|--------------|-----|------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// | | 424176 | | | | | | | | | | | | |
| ELLER UNIT | | WELL #: | | 2 | RRCID -> | 206560 | COMPL. DATE | 09/20/2004 | TOTAL DEPTH | 15525 | PERF.15473 | - 19400 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| ALLOW | CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 150 | N | 137 | -0- | -13 | -0- | | 137 | 2 | | N | -0- | | | | -0- |
| 05 | 155 | N | 147 | -0- | -8 | -0- | | 147 | 2 | | N | -0- | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | | 290 | 2 | | N | -0- | | | | -0- |
| 07 | 155 | N | 127 | -0- | -28 | -0- | | 127 | 2 | | N | -0- | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | | 188 | 2 | | N | -0- | | | | -0- |
| 09 | 240 | N | 29 | -0- | -211 | -0- | | 29 | 2 | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HEIDEMANN UNIT | | WELL #: | | 3 | RRCID -> | 217793 | COMPL. DATE | 12/04/2005 | TOTAL DEPTH | 14270 | PERF.13792 | - 17842 | | | | |
| 04 | 313 | N | 313 | -0- | -0- | -0- | | 313 | 2 | | N | -0- | | | | -0- |
| 05 | 341 | N | 323 | -0- | -18 | -0- | | 323 | 2 | | N | -0- | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | -0- |
| 08 | 310 | N | 230 | -0- | -80 | -0- | | 230 | 2 | | N | -0- | | | | -0- |
| *09 | 368 | N | 368 | -0- | -0- | -0- | | 368 | 2 | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BECKER UNIT | | WELL #: | | 1RE | RRCID -> | 234447 | COMPL. DATE | 01/28/2008 | TOTAL DEPTH | 17511 | PERF.12558 | - 17940 | | | | |
| 04 | 920 | N | 920 | -0- | -0- | -0- | | 920 | 2 | | N | -0- | | | | -0- |
| 05 | 868 | N | 622 | -0- | -246 | -0- | | 622 | 2 | | N | -0- | | | | -0- |
| 06 | 840 | N | 575 | -0- | -265 | -0- | | 575 | 2 | | N | -0- | | | | -0- |
| 07 | 868 | N | 826 | -0- | -42 | -0- | | 826 | 2 | | N | -0- | | | | -0- |
| 08 | 749 | N | 749 | -0- | -0- | -0- | | 749 | 2 | | N | -0- | | | | -0- |
| *09 | 744 | N | 744 | -0- | -0- | -0- | | 744 | 2 | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SCHULTE | | WELL #: | | 2RE | RRCID -> | 258225 | COMPL. DATE | 07/30/2010 | TOTAL DEPTH | 13968 | PERF.13469 | - 17345 | | | | |
| 04 | 150 | N | 124 | -0- | -26 | -0- | | 124 | 2 | | N | -0- | | | | -0- |
| 05 | 310 | N | 281 | -0- | -29 | -0- | | 281 | 2 | | N | -0- | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | | 272 | 2 | | N | -0- | | | | -0- |
| 07 | 147 | N | 147 | -0- | -0- | -0- | | 147 | 2 | | N | -0- | | | | -0- |
| 08 | 284 | N | 284 | -0- | -0- | -0- | | 284 | 2 | | N | -0- | | | | -0- |
| 09 | 270 | N | 150 | -0- | -120 | -0- | | 150 | 2 | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BOHOT-DIVIN UNIT | | WELL #: | | 1 | RRCID -> | 280005 | COMPL. DATE | 09/12/1992 | TOTAL DEPTH | 13240 | PERF. 9650 | - 13240 | | | | |
| 04 | 459 | N | 459 | -0- | -0- | -0- | | 414 | 2 | 45 | 9 | N | 41 | | | 194 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | 166 | 1 | | 28 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 4 | | | | 32 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 6 | | | | 38 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 42 |
| ----- | | | | | | | | | | | | | | | | |
| CEDAR CREEK "F" AMARADO UNIT | | WELL #: | | 6 | RRCID -> | 284249 | COMPL. DATE | 10/28/1994 | TOTAL DEPTH | 11069 | PERF.10680 | - 13789 | | | | |
| 04 | 2913 | N | 2913 | -0- | -0- | -0- | | 2728 | 2 | 185 | 9 | N | 168 | 176 | 1 | 210 |
| 05 | 3100 | N | 3649 | -0- | 549 | 549 | | 3504 | 2 | 145 | 9 | N | 132 | 175 | 1 | 167 |
| 06 | 2736 | N | 2187 | -0- | -549 | -0- | | 1881 | 2 | 306 | 9 | N | 278 | 187 | 1 | 258 |
| 07 | 1837 | N | 1837 | -0- | -0- | -0- | | 1837 | 2 | | | N | -0- | | | 258 |
| 08 | 1555 | X | 1555 | -0- | -0- | -0- | | 1555 | 2 | | | N | -0- | | | 258 |
| *09 | 1730 | X | 1730 | -0- | -0- | -0- | | 1730 | 2 | | | N | -0- | 173 | 1 | 85 |
| ----- | | | | | | | | | | | | | | | | |
| KNAPE #3 | | WELL #: | | 3RE | RRCID -> | 284623 | COMPL. DATE | 07/15/1994 | TOTAL DEPTH | 10695 | PERF.10165 | - 14777 | | | | |
| 04 | 420 | N | 44 | -0- | -376 | -0- | | 44 | 2 | | N | -0- | | | | -0- |
| 05 | 310 | N | 85 | -0- | -225 | -0- | | 85 | 2 | | N | -0- | | | | -0- |
| 06 | 360 | N | 356 | -0- | -4 | -0- | | 356 | 2 | | N | -0- | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | | 205 | 2 | | N | -0- | | | | -0- |
| 08 | 504 | N | 504 | -0- | -0- | -0- | | 504 | 2 | | N | -0- | | | | -0- |
| *09 | 544 | N | 544 | -0- | -0- | -0- | | 544 | 2 | | N | -0- | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|--------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| IRONROC ENERGY 426612 | | | | | | | | | | | | | | |
| SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 60 N | 27 | -0- | -33 | -0- | 27 | 2 | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 3 N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | -0- |
| 07 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HUEBNER-KLAUS A.C. GAS UNIT NO.1 WELL #: 1H RRCID -> 289942 COMPL. DATE 01/27/2020 TOTAL DEPTH 15165 PERF.15455 - 20700 | | | | | | | | | | | | | | |
| 04 | 149444 X | 149444 | -0- | -0- | -0- | 149444 | 2 | | | N | -0- | | | -0- |
| 05 | 128428 X | 128428 | -0- | -0- | -0- | 128428 | 2 | | | N | -0- | | | -0- |
| 06 | 107460 X | 107460 | -0- | -0- | -0- | 107460 | 2 | | | N | -0- | | | -0- |
| 07 | 97261 X | 97261 | -0- | -0- | -0- | 97261 | 2 | | | N | -0- | | | -0- |
| 08 | 86128 X | 86128 | -0- | -0- | -0- | 86128 | 2 | | | N | -0- | | | -0- |
| *09 | 76839 X | 76839 | -0- | -0- | -0- | 76839 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KOUATLI, AIMAN M. 476360 | | | | | | | | | | | | | | |
| FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046 | | | | | | | | | | | | | | |
| 04 | 1145 N | 1145 | -0- | -0- | -0- | 1117 | 2 | 28 | 9 | N | 25 | | | 77 |
| 05 | 977 N | 977 | -0- | -0- | -0- | 947 | 2 | 30 | 9 | N | 27 | | | 104 |
| 06 | 139 N | 139 | -0- | -0- | -0- | 121 | 2 | 18 | 9 | N | 16 | | | 120 |
| *07 | 14 N | 14 | -0- | -0- | -0- | 6 | 2 | 8 | 9 | N | 7 | | | 127 |
| 08 | 124 N | 7 | -0- | -117 | -0- | 1 | 2 | 6 | 9 | N | 5 | | | 132 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 132 |
| ----- | | | | | | | | | | | | | | |
| RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988 | | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LANDMARK EXPLORATION INC. 484645 | | | | | | | | | | | | | | |
| CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131 | | | | | | | | | | | | | | |
| 04 | 512 N | 512 | -0- | -0- | -0- | 423 | 2 | 89 | 9 | N | 81 | 92 | 1 | 50 |
| 05 | 411 N | 411 | -0- | -0- | -0- | 410 | 2 | 1 | 9 | N | 1 | | | 51 |
| 06 | 436 N | 436 | -0- | -0- | -0- | 341 | 2 | 95 | 9 | N | 86 | | | 137 |
| 07 | 474 N | 474 | -0- | -0- | -0- | 329 | 2 | 145 | 9 | N | 132 | 187 | 1 | 82 |
| *08 | 406 N | 406 | -0- | -0- | -0- | 343 | 2 | 63 | 9 | N | 57 | | | 139 |
| *09 | 478 N | 478 | -0- | -0- | -0- | 310 | 2 | 168 | 9 | N | 153 | 216 | 1 | 76 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-------------|-----------|---------------------------|---------------------------|-------------|
| LEEEXUS OIL LLC | | | | 495350 | | | | | | | | |
| GREGORY | | | | WELL #: 1 | RRCID -> 112109 | COMPL. DATE 06/27/1984 | TOTAL DEPTH 11517 | PERF. 11333 | - 11519 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 1950 N | 1199 | -0- | -751 | -0- | 34 1 55 9 | 1110 2 | N | 50 | | | 184 |
| 05 | 2098 N | 2098 | -0- | -0- | -0- | 83 1 84 9 | 1931 2 | N | 76 | 173 1 | 2 8 | 85 |
| 06 | 3000 N | 3718 | -0- | 718 | 718 | 118 1 178 9 | 3422 2 | N | 162 | | | 247 |
| 07 | 3100 N | 3626 | -0- | 526 | 1244 | 121 1 100 9 | 3405 2 | N | 91 | 116 1 | | 222 |
| 08 | 3100 N | 3071 | -0- | -29 | 1215 | 109 1 65 9 | 2897 2 | N | 59 | 180 1 | | 101 |
| *09 | 4291 X | 3076 | -0- | -1215 | -0- | 113 1 103 9 | 2860 2 | N | 94 | | | 195 |
| ----- | | | | | | | | | | | | |
| STUERMER, EVELYN | | | | WELL #: 1 | RRCID -> 114485 | COMPL. DATE 11/01/1984 | TOTAL DEPTH N/A | PERF. 8515 | - 8903 | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| ----- | | | | | | | | | | | | |
| DWL | | | | WELL #: 1 | RRCID -> 119473 | COMPL. DATE N/A | TOTAL DEPTH 13243 | PERF. 11161 | - 13308 | | | |
| 04 | 60 N | 13 | -0- | -47 | -0- | 13 2 | | N | -0- | | | 22 |
| 05 | 137 N | 137 | -0- | -0- | -0- | 4 1 | 133 2 | N | -0- | | | 22 |
| 06 | 60 N | 52 | -0- | -8 | -0- | 2 1 | 50 2 | N | -0- | | | 22 |
| 07 | 50 N | 50 | -0- | -0- | -0- | 2 1 | 48 2 | N | -0- | | | 22 |
| 08 | 93 N | 14 | -0- | -79 | -0- | 14 2 | | N | -0- | | | 22 |
| *09 | 67 N | 67 | -0- | -0- | -0- | 2 1 | 65 2 | N | -0- | | | 22 |
| ----- | | | | | | | | | | | | |
| RWR UNIT | | | | WELL #: 2 | RRCID -> 143202 | COMPL. DATE N/A | TOTAL DEPTH 11890 | PERF. 11178 | - 11770 | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| ----- | | | | | | | | | | | | |
| HEATHER | | | | WELL #: 1HR | RRCID -> 145058 | COMPL. DATE 05/06/2006 | TOTAL DEPTH 11405 | PERF. 11175 | - 14074 | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| ----- | | | | | | | | | | | | |
| CARMEAN, MRS. JOHN N. | | | | WELL #: 3 | RRCID -> 148295 | COMPL. DATE N/A | TOTAL DEPTH 8366 | PERF. 7834 | - 8100 | | | |
| 04 | 14B DENY | -0- | -0- | -0- | 9455 | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 9455 | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 9455 | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | 9455 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|------------------------------|----------|-----------|-------------|---------------------|-------------------------|--------|---------------------|-------|---------------------|------|--------------|-------|---------------------|-------|-------------|
| LEEUXUS OIL LLC | | //CONT.// | | 495350 | | | | | | | | | | | |
| CARMEAN, MRS. JOHN N. | | WELL #: | | 1 | RRCID -> | 160844 | COMPL. DATE | N/A | TOTAL DEPTH | 8500 | PERF. 7849 - | 8458 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | 84 | | | | | N | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 84 | | | | | N | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 84 | | | | | N | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | 84 | | | | | N | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | 84 | | | | | N | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | 84 | | | | | N | -0- | | | | -0- |

| HARRIS UNIT | | WELL #: | | 1 | RRCID -> | 171280 | COMPL. DATE | 10/05/1998 | TOTAL DEPTH | 11936 | PERF.11715 - | 15370 |
|-------------|------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------|-------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 20 |
| 05 | 28 N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | 20 |
| 06 | 30 N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | N | -0- | 20 |
| 07 | 13 N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | 20 |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | 20 |
| 09 | 30 N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | 20 |

| RAMSEY-LYONS | | WELL #: | | 1 | RRCID -> | 172172 | COMPL. DATE | 08/28/1998 | TOTAL DEPTH | 11711 | PERF.10977 - | 10994 |
|--------------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|--------------|-------|
| 04 | 372 N | 372 | -0- | -0- | -0- | 11 | 1 | 361 | 2 | N | -0- | 26 |
| 05 | 731 N | 731 | -0- | -0- | -0- | 20 | 1 | 711 | 2 | N | -0- | 26 |
| 06 | 270 N | 92 | -0- | -178 | -0- | 3 | 1 | 89 | 2 | N | -0- | 26 |
| 07 | 372 N | 132 | -0- | -240 | -0- | 4 | 1 | 128 | 2 | N | -0- | 26 |
| 08 | 651 N | 289 | -0- | -362 | -0- | 8 | 1 | 281 | 2 | N | -0- | 26 |
| *09 | 442 N | 442 | -0- | -0- | -0- | 12 | 1 | 393 | 2 | N | -0- | 60 |
| | | | | | | 37 | 9 | | | | | |

| WATT-COLVIN | | WELL #: | | 1 | RRCID -> | 173743 | COMPL. DATE | N/A | TOTAL DEPTH | 9177 | PERF. 8867 - | 9079 |
|-------------|----------|---------|-----|----|----------|--------|-------------|-----|-------------|------|--------------|------|
| 04 | 14B DENY | 54 | -0- | 54 | 54 | 2 | 1 | 52 | 2 | N | -0- | 67 |
| 05 | 14B DENY | 85 | -0- | 85 | 139 | 3 | 1 | 82 | 2 | N | -0- | 67 |
| 06 | 14B DENY | 56 | -0- | 56 | 195 | 2 | 1 | 54 | 2 | N | -0- | 67 |
| 07 | 14B DENY | 62 | -0- | 62 | 257 | 2 | 1 | 60 | 2 | N | -0- | 67 |
| 08 | 14B DENY | 60 | -0- | 60 | 317 | 2 | 1 | 58 | 2 | N | -0- | 67 |
| 09 | 14B DENY | 55 | -0- | 55 | 372 | 2 | 1 | 53 | 2 | N | -0- | 67 |

| SCHOENEMANN UNIT | | WELL #: | | 1 | RRCID -> | 197819 | COMPL. DATE | N/A | TOTAL DEPTH | 10700 | PERF. 9922 - | 10578 |
|------------------|----------|---------|-----|-----|----------|--------|-------------|-----|-------------|-------|--------------|-------|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 94 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 94 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 94 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 94 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 94 7 | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| STOUT, PAUL J. | | WELL #: | | 1 | RRCID -> | 197863 | COMPL. DATE | N/A | TOTAL DEPTH | 8265 | PERF. 7701 - | 7912 |
|----------------|----------|---------|-----|-----|----------|--------|-------------|-----|-------------|------|--------------|------|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 9 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 9 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 9 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 9 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 9 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 9 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | | | | |
|----------------------------------|----------|---------------------|-------------|-----------------|-------------|------------------------|----------------|-------|--------------------------------------|------|------|--------|----------------|-------|-------------|
| LEEEXUS OIL LLC | | //CONT.// 495350 | | | | | | | | | | | | | |
| ETZEL UNIT | | WELL #: 1H | | RRCID -> 202202 | | COMPL. DATE 05/03/2004 | | | TOTAL DEPTH 11841 PERF.11699 - 16094 | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| ALLOW | CODE | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 106 |
| 05 | 21 N | 21 | -0- | -0- | -0- | | 21 | 2 | | | N | -0- | | | 106 |
| 06 | 30 N | 17 | -0- | -13 | -0- | | 17 | 2 | | | N | -0- | | | 106 |
| 07 | 8 N | 8 | -0- | -0- | -0- | | 8 | 2 | | | N | -0- | | | 106 |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | 106 |
| *09 | 32 N | 32 | -0- | -0- | -0- | | 32 | 2 | | | N | -0- | | | 106 |
| ----- | | | | | | | | | | | | | | | |
| PECAN CREEK UNIT | | WELL #: 1 | | RRCID -> 251453 | | COMPL. DATE N/A | | | TOTAL DEPTH 10920 PERF.10184 - 10286 | | | | | | |
| 04 | 14B DENY | 469 | -0- | 469 | 1746 | | 469 | 2 | | | N | -0- | | | -0- |
| 05 | 14B DENY | 745 | -0- | 745 | 2491 | | 1 | 1 | 744 | 2 | N | -0- | | | -0- |
| 06 | 14B DENY | 568 | -0- | 568 | 3059 | | 1 | 1 | 567 | 2 | N | -0- | | | -0- |
| 07 | 14B DENY | 662 | -0- | 662 | 3721 | | 1 | 1 | 661 | 2 | N | -0- | | | -0- |
| 08 | 14B2 EXT | 622 | -0- | 622 | 4343 | | 1 | 1 | 621 | 2 | N | -0- | | | -0- |
| 09 | 14B2 EXT | 608 | -0- | 608 | 4951 | | 608 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ROADRUNNER-KNOX UNIT | | WELL #: 1 | | RRCID -> 265996 | | COMPL. DATE 10/17/2011 | | | TOTAL DEPTH 8725 PERF. 8451 - 8654 | | | | | | |
| 04 | 90 N | 69 | -0- | -21 | -0- | | 2 | 1 | 67 | 2 | N | -0- | | | 100 |
| 05 | 124 N | 99 | -0- | -25 | -0- | | 3 | 1 | 96 | 2 | N | -0- | | | 100 |
| 06 | 103 N | 103 | -0- | -0- | -0- | | 4 | 1 | 99 | 2 | N | -0- | | | 100 |
| 07 | 62 N | 55 | -0- | -7 | -0- | | 2 | 1 | 53 | 2 | N | -0- | | | 100 |
| 08 | 93 N | 31 | -0- | -62 | -0- | | 1 | 1 | 30 | 2 | N | -0- | | | 100 |
| 09 | 90 N | 57 | -0- | -33 | -0- | | 2 | 1 | 55 | 2 | N | -0- | | | 100 |
| ----- | | | | | | | | | | | | | | | |
| BERNICE | | WELL #: 1 | | RRCID -> 284738 | | COMPL. DATE 06/21/2001 | | | TOTAL DEPTH N/A PERF.10000 - 10854 | | | | | | |
| 04 | 420 N | 309 | -0- | -111 | -0- | | 6 | 1 | 303 | 2 | N | -0- | | | 91 |
| 05 | 1598 N | 1598 | -0- | -0- | -0- | | 30 | 1 | 1517 | 2 | N | 46 | 1 | 8 | 136 |
| 06 | 1398 N | 1398 | -0- | -0- | -0- | | 28 | 1 | 1325 | 2 | N | 41 | 147 | 1 | 30 |
| 07 | 1610 N | 1610 | -0- | -0- | -0- | | 45 | 9 | | | | 34 | | | 64 |
| 08 | 1531 N | 1531 | -0- | -0- | -0- | | 33 | 1 | 1540 | 2 | N | 27 | | | 91 |
| *09 | 1592 N | 1592 | -0- | -0- | -0- | | 37 | 9 | | | | 27 | | | 91 |
| | | | | | | | 33 | 1 | 1468 | 2 | N | 27 | | | 91 |
| | | | | | | | 30 | 9 | | | | 32 | | | 123 |
| | | | | | | | 36 | 1 | 1521 | 2 | N | 32 | | | 123 |
| | | | | | | | 35 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | | | | | | | | | | | | |
| MARLA J. | | WELL #: 1 | | RRCID -> 085732 | | COMPL. DATE 11/28/1979 | | | TOTAL DEPTH 11150 PERF.10722 - 11083 | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LEITKO, CURTIS | | WELL #: 1 | | RRCID -> 085810 | | COMPL. DATE 03/10/1995 | | | TOTAL DEPTH 11081 PERF. 8339 - 11081 | | | | | | |
| 04 | 510 N | 364 | -0- | -146 | -0- | | 363 | 2 | 1 | 9 | N | 1 | | | 167 |
| 05 | 610 N | 610 | -0- | -0- | -0- | | 602 | 2 | 8 | 9 | N | 7 | | | 174 |
| 06 | 540 N | 523 | -0- | -17 | -0- | | 517 | 2 | 6 | 9 | N | 5 | | | 179 |
| 07 | 547 N | 547 | -0- | -0- | -0- | | 540 | 2 | 7 | 9 | N | 6 | | | 185 |
| 08 | 589 N | 517 | -0- | -72 | -0- | | 515 | 2 | 2 | 9 | N | 2 | | | 187 |
| 09 | 510 N | 493 | -0- | -17 | -0- | | 491 | 2 | 2 | 9 | N | 2 | | | 189 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-----------------|-------------|------------------|------------------|---|--------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | LIFT(L) | (-)STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 3210 X | 2437 | -0- | -773 | -0- | 2395 2 | 42 9 | N | 38 | | 158 |
| 05 | | 3404 X | 3404 | -0- | -0- | -0- | 3349 2 | 55 9 | N | 50 | | 208 |
| 06 | | 3210 X | 2880 | -0- | -330 | -0- | 2843 2 | 37 9 | N | 34 | 171 1 | 71 |
| 07 | | 3286 X | 2925 | -0- | -361 | -0- | 2884 2 | 41 9 | N | 37 | | 108 |
| 08 | | 3379 X | 2837 | -0- | -542 | -0- | 2801 2 | 36 9 | N | 33 | | 141 |
| 09 | | 3270 X | 2755 | -0- | -515 | -0- | 2720 2 | 35 9 | N | 32 | | 173 |
| ----- | | | | | | | | | | | | |
| GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587 | | | | | | | | | | | | |
| 04 | | 1917 N | 1917 | -0- | -0- | -0- | 1883 1 | 34 9 | N | 31 | 185 1 | 50 |
| 05 | | 2310 N | 2310 | -0- | -0- | -0- | 2275 1 | 35 9 | N | 32 | | 82 |
| 06 | | 2040 N | 1981 | -0- | -59 | -0- | 1964 1 | 17 9 | N | 15 | | 97 |
| 07 | | 1984 N | 107 | -0- | -1877 | -0- | 107 2 | | N | -0- | | 97 |
| 08 | | 2325 N | 3 | -0- | -2322 | -0- | 3 2 | | N | -0- | | 97 |
| *09 | | 1980 N | 50 | -0- | -1930 | -0- | 50 2 | | N | -0- | | 97 |
| ----- | | | | | | | | | | | | |
| NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772 | | | | | | | | | | | | |
| 04 | | 1757 N | 1757 | -0- | -0- | -0- | 1581 2 | 176 9 | N | 160 | 183 1 | 70 |
| 05 | | 2438 N | 2438 | -0- | -0- | -0- | 2208 2 | 230 9 | N | 209 | 181 1 | 98 |
| 06 | | 2250 N | 1904 | -0- | -346 | -0- | 1715 2 | 189 9 | N | 172 | 182 1 | 88 |
| 07 | | 1829 N | 1365 | -0- | -464 | -0- | 1290 2 | 75 9 | N | 68 | | 156 |
| 08 | | 2449 N | 871 | -0- | -1578 | -0- | 810 2 | 61 9 | N | 55 | 172 1 | 39 |
| 09 | | 1890 N | 1031 | -0- | -859 | -0- | 946 2 | 85 9 | N | 77 | | 116 |
| ----- | | | | | | | | | | | | |
| FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134 | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465 | | | | | | | | | | | | |
| 04 | | 2466 N | 2466 | -0- | -0- | -0- | 2421 2 | 45 9 | N | 41 | | 91 |
| 05 | | 1719 N | 1719 | -0- | -0- | -0- | 1702 2 | 17 9 | N | 15 | | 106 |
| 06 | | 2235 N | 2235 | -0- | -0- | -0- | 2193 2 | 42 9 | N | 38 | | 144 |
| 07 | | 3100 N | 3363 | -0- | 263 | 263 | 3311 2 | 52 9 | N | 47 | | 191 |
| 08 | | 3100 N | 2905 | -0- | -195 | 68 | 2866 2 | 39 9 | N | 35 | | 226 |
| *09 | | 2319 N | 2251 | -0- | -68 | -0- | 2227 2 | 24 9 | N | 22 | 188 1 | 60 |
| ----- | | | | | | | | | | | | |
| HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435 | | | | | | | | | | | | |
| 04 | | 7301 X | 7301 | -0- | -0- | -0- | 7272 2 | 29 9 | N | 26 | | 181 |
| 05 | | 4836 X | 2755 | -0- | -2081 | -0- | 2755 2 | | N | -0- | | 181 |
| 06 | | 5235 X | 5235 | -0- | -0- | -0- | 5172 2 | 63 9 | N | 57 | 193 1 | 45 |
| 07 | | 5146 X | 2899 | -0- | -2247 | -0- | 2899 2 | | N | -0- | | 45 |
| 08 | | 5146 X | 2603 | -0- | -2543 | -0- | 2603 2 | | N | -0- | | 45 |
| *09 | | 4980 X | 2412 | -0- | -2568 | -0- | 2412 2 | | N | -0- | | 45 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | |
|--|------|------------|-----------------|--------------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | |
| HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096 | | | | | | | | | | | | | | | | |
| 04 | 4760 | X | 4760 | -0- | -0- | -0- | 270 | 1 | 4442 | 2 | N | 44 | | | | 136 |
| | | | | | | | 48 | 9 | | | | | | | | |
| 05 | 6328 | X | 6328 | -0- | -0- | -0- | 279 | 1 | 5968 | 2 | N | 74 | | | | 210 |
| | | | | | | | 81 | 9 | | | | | | | | |
| 06 | 5527 | X | 5527 | -0- | -0- | -0- | 270 | 1 | 5203 | 2 | N | 49 | 176 | 1 | | 83 |
| | | | | | | | 54 | 9 | | | | | | | | |
| 07 | 5195 | X | 5195 | -0- | -0- | -0- | 279 | 1 | 4865 | 2 | N | 46 | | | | 129 |
| | | | | | | | 51 | 9 | | | | | | | | |
| 08 | 4934 | X | 4934 | -0- | -0- | -0- | 279 | 1 | 4598 | 2 | N | 52 | | | | 181 |
| | | | | | | | 57 | 9 | | | | | | | | |
| *09 | 4844 | X | 4844 | -0- | -0- | -0- | 270 | 1 | 4534 | 2 | N | 36 | 168 | 1 | | 49 |
| | | | | | | | 40 | 9 | | | | | | | | |
| JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147 | | | | | | | | | | | | | | | | |
| 04 | 1560 | N | 1075 | -0- | -485 | -0- | 1060 | 2 | 15 | 9 | N | 14 | | | | 97 |
| 05 | 1636 | N | 1636 | -0- | -0- | -0- | 1616 | 2 | 20 | 9 | N | 18 | | | | 115 |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | 1258 | 2 | 20 | 9 | N | 18 | | | | 133 |
| 07 | 1373 | N | 1373 | -0- | -0- | -0- | 1356 | 2 | 17 | 9 | N | 15 | | | | 148 |
| 08 | 1612 | N | 1364 | -0- | -248 | -0- | 1351 | 2 | 13 | 9 | N | 12 | | | | 160 |
| *09 | 1363 | N | 1363 | -0- | -0- | -0- | 1350 | 2 | 13 | 9 | N | 12 | | | | 172 |
| SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490 | | | | | | | | | | | | | | | | |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 152 | 1 | 69 | 2 | N | 2 | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 248 | 1 | 66 | 2 | N | -0- | | | | 95 |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 240 | 1 | 90 | 2 | N | 2 | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 07 | 291 | N | 291 | -0- | -0- | -0- | 248 | 1 | 41 | 2 | N | 2 | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 08 | 310 | N | 310 | -0- | -0- | -0- | 248 | 1 | 58 | 2 | N | 4 | | | | 103 |
| | | | | | | | 4 | 9 | | | | | | | | |
| 09 | 330 | N | 300 | -0- | -30 | -0- | 240 | 1 | 60 | 2 | N | -0- | | | | 103 |
| KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075 | | | | | | | | | | | | | | | | |
| 04 | 990 | N | 712 | -0- | -278 | -0- | 695 | 2 | 17 | 9 | N | 15 | | | | 153 |
| 05 | 1478 | N | 1478 | -0- | -0- | -0- | 1442 | 2 | 36 | 9 | N | 33 | | | | 186 |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 1066 | 2 | 23 | 9 | N | 21 | | | | 207 |
| 07 | 1127 | N | 1127 | -0- | -0- | -0- | 1104 | 2 | 23 | 9 | N | 21 | | | | 228 |
| 08 | 1272 | N | 1272 | -0- | -0- | -0- | 1244 | 2 | 28 | 9 | N | 25 | 186 | 1 | | 67 |
| *09 | 1165 | N | 1165 | -0- | -0- | -0- | 1136 | 2 | 29 | 9 | N | 26 | 2 | 8 | | 91 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-----------------------|------------------|--------------|-------------------------|------------|-----|-----------|-----------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * AMT CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS * AMT CODE | EOM BALANCE |
| 04 | | 870 N | -0- | -0- | -870 | -0- | | | | N | -0- | | 37 |
| 05 | | 16 N | 16 | -0- | -0- | -0- | 16 | 2 | | N | -0- | | 37 |
| 06 | | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | 37 |
| 07 | | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | 37 |
| 08 | | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | 37 |
| *09 | | 18 N | 18 | -0- | -0- | -0- | 18 | 2 | | N | -0- | | 37 |

| LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916 | | | | | | | | | | | | | |
|---|------|-----|--------|-----|-----|-----|--|--|--|---|--------|--|-----|
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652 | | | | | | | | | | | | | |
|---|------|---|------|-----|-------|-----|------|---|----|---|---|-----|-----|
| 04 | 1712 | N | 1267 | -0- | -445 | -0- | 1254 | 2 | 13 | 9 | N | 12 | 170 |
| 05 | 2573 | N | 2573 | -0- | -0- | -0- | 2529 | 2 | 44 | 9 | N | 40 | 210 |
| 06 | 2700 | X | 1441 | -0- | -1259 | -0- | 1441 | 2 | | | N | -0- | 210 |
| 07 | 2879 | X | 2879 | -0- | -0- | -0- | 2856 | 2 | 23 | 9 | N | 21 | 231 |
| 08 | 2790 | X | 2236 | -0- | -554 | -0- | 2212 | 2 | 24 | 9 | N | 22 | 63 |
| 09 | 2490 | X | 1923 | -0- | -567 | -0- | 1902 | 2 | 21 | 9 | N | 19 | 81 |

| RANCH WELL #: 1RE RRCID -> 112571 COMPL. DATE 07/16/2003 TOTAL DEPTH 11736 PERF.11185 - 14145 | | | | | | | | | | | | | |
|---|-----|---|-----|-----|------|-----|-----|---|--|--|---|-----|-----|
| 04 | 591 | N | -0- | -0- | -591 | -0- | | | | | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | -0- |
| 07 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | -0- |

| ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485 | | | | | | | | | | | | | |
|---|-----|---|-----|-----|------|-----|-----|---|--|--|---|-----|----|
| 04 | 690 | N | 395 | -0- | -295 | -0- | 395 | 2 | | | N | -0- | 24 |
| 05 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | 24 |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | 24 |
| 07 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | 24 |
| 08 | 868 | N | 666 | -0- | -202 | -0- | 666 | 2 | | | N | -0- | 24 |
| 09 | 690 | N | 616 | -0- | -74 | -0- | 616 | 2 | | | N | -0- | 24 |

| WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825 | | | | | | | | | | | | | |
|---|-----|---|-----|-----|------|-----|-----|---|---|---|---|-----|-----|
| 04 | 600 | N | 314 | -0- | -286 | -0- | 314 | 2 | | | N | -0- | 169 |
| 05 | 403 | N | 309 | -0- | -94 | -0- | 301 | 2 | 8 | 9 | N | 7 | 176 |
| 06 | 660 | N | 429 | -0- | -231 | -0- | 429 | 2 | | | N | -0- | 176 |
| 07 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | 176 |
| 08 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | 176 |
| 09 | 420 | N | 283 | -0- | -137 | -0- | 283 | 2 | | | N | -0- | 176 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | |
| SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805 | | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846 | | | | | | | | | | | | | | | | |
| 04 | 2370 X | 1790 | -0- | -580 | -0- | 1780 | 2 | 10 | 9 | N | 9 | | | | | 293 |
| 05 | 2449 X | 1775 | -0- | -674 | -0- | 1768 | 2 | 7 | 9 | N | 6 | | | | | 299 |
| 06 | 3868 X | 3868 | -0- | -0- | -0- | 3782 | 2 | 86 | 9 | N | 78 | 188 | 1 | | | 189 |
| 07 | 6021 X | 6021 | -0- | -0- | -0- | 5940 | 2 | 81 | 9 | N | 74 | | | | | 263 |
| 08 | 4818 X | 4818 | -0- | -0- | -0- | 4694 | 2 | 124 | 9 | N | 113 | 194 | 1 | | | 182 |
| *09 | 4008 X | 4008 | -0- | -0- | -0- | 3902 | 2 | 106 | 9 | N | 96 | | | | | 278 |
| ----- | | | | | | | | | | | | | | | | |
| WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106 | | | | | | | | | | | | | | | | |
| 04 | 480 N | 433 | -0- | -47 | -0- | 433 | 2 | | | N | -0- | | | | | 91 |
| 05 | 372 N | 269 | -0- | -103 | -0- | 269 | 2 | | | N | -0- | | | | | 91 |
| 06 | 510 N | 2 | -0- | -508 | -0- | 1 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 91 |
| 07 | 434 N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 91 |
| 08 | 279 N | 30 | -0- | -249 | -0- | 30 | 2 | | | N | -0- | | | | | 91 |
| *09 | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 91 |
| ----- | | | | | | | | | | | | | | | | |
| PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087 | | | | | | | | | | | | | | | | |
| 04 | 720 N | 700 | -0- | -20 | -0- | 692 | 2 | 8 | 9 | N | 7 | | | | | 98 |
| 05 | 744 N | 521 | -0- | -223 | -0- | 513 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 06 | 762 N | 762 | -0- | -0- | -0- | 748 | 2 | 14 | 9 | N | 13 | | | | | 118 |
| 07 | 713 N | 596 | -0- | -117 | -0- | 590 | 2 | 6 | 9 | N | 5 | | | | | 123 |
| 08 | 628 N | 628 | -0- | -0- | -0- | 618 | 2 | 10 | 9 | N | 9 | | | | | 132 |
| *09 | 720 N | 621 | -0- | -99 | -0- | 613 | 2 | 8 | 9 | N | 7 | 9 | 7 | | | 130 |
| ----- | | | | | | | | | | | | | | | | |
| ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185 | | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114 | | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 1500 N | 1275 | -0- | -225 | -0- | 450 | 1 | 791 | 2 | N | 31 | | | 183 |
| | | | | | | 34 | 9 | | | | | | | |
| 05 | 1723 N | 1723 | -0- | -0- | -0- | 465 | 1 | 1197 | 2 | N | 55 | 188 | 1 | 50 |
| | | | | | | 61 | 9 | | | | | | | |
| 06 | 1442 N | 1442 | -0- | -0- | -0- | 450 | 1 | 937 | 2 | N | 50 | | | 100 |
| | | | | | | 55 | 9 | | | | | | | |
| 07 | 1592 N | 1592 | -0- | -0- | -0- | 465 | 1 | 1071 | 2 | N | 51 | | | 151 |
| | | | | | | 56 | 9 | | | | | | | |
| 08 | 1643 N | 1549 | -0- | -94 | -0- | 465 | 1 | 1027 | 2 | N | 52 | | | 203 |
| | | | | | | 57 | 9 | | | | | | | |
| *09 | 1498 N | 1498 | -0- | -0- | -0- | 450 | 1 | 998 | 2 | N | 45 | | | 248 |
| | | | | | | 50 | 9 | | | | | | | |
| NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432 | | | | | | | | | | | | | | |
| 04 | 180 N | 53 | -0- | -127 | -0- | 53 | 2 | | | N | -0- | | | 7 |
| 05 | 146 N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | 7 |
| 06 | 297 N | 297 | -0- | -0- | -0- | 296 | 2 | 1 | 9 | N | 1 | | | 8 |
| 07 | 217 N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | 8 |
| 08 | 172 N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | 8 |
| 09 | 300 N | 137 | -0- | -163 | -0- | 137 | 2 | | | N | -0- | | | 8 |
| GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700 | | | | | | | | | | | | | | |
| 04 | 1470 N | 1422 | -0- | -48 | -0- | 1333 | 2 | 89 | 9 | N | 81 | | | 153 |
| 05 | 1395 N | 1269 | -0- | -126 | -0- | 1197 | 2 | 72 | 9 | N | 65 | | | 218 |
| 06 | 1320 N | 1081 | -0- | -239 | -0- | 1033 | 2 | 48 | 9 | N | 44 | 189 | 1 | 73 |
| 07 | 1457 N | 1158 | -0- | -299 | -0- | 1061 | 2 | 97 | 9 | N | 88 | | | 161 |
| 08 | 1278 N | 1278 | -0- | -0- | -0- | 1147 | 2 | 131 | 9 | N | 119 | 182 | 1 | 98 |
| *09 | 1394 N | 1394 | -0- | -0- | -0- | 1326 | 2 | 68 | 9 | N | 62 | 2 | 8 | 158 |
| PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525 | | | | | | | | | | | | | | |
| 04 | 1203 N | 1203 | -0- | -0- | -0- | 1113 | 2 | 90 | 9 | N | 82 | 188 | 1 | 143 |
| 05 | 1265 N | 1265 | -0- | -0- | -0- | 1160 | 2 | 105 | 9 | N | 95 | | | 238 |
| 06 | 1050 N | 869 | -0- | -181 | -0- | 808 | 2 | 61 | 9 | N | 55 | 186 | 1 | 107 |
| 07 | 1085 N | 888 | -0- | -197 | -0- | 783 | 2 | 105 | 9 | N | 95 | | | 202 |
| 08 | 1085 N | 936 | -0- | -149 | -0- | 844 | 2 | 92 | 9 | N | 84 | | | 286 |
| 09 | 870 N | 837 | -0- | -33 | -0- | 770 | 2 | 67 | 9 | N | 61 | 193 | 1 | 153 |
| STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336 | | | | | | | | | | | | | | |
| 04 | 1040 N | 1040 | -0- | -0- | -0- | 995 | 2 | 45 | 9 | N | 41 | | | 203 |
| 05 | 987 N | 987 | -0- | -0- | -0- | 921 | 2 | 66 | 9 | N | 60 | 191 | 1 | 72 |
| 06 | 990 N | 967 | -0- | -23 | -0- | 893 | 2 | 74 | 9 | N | 67 | | | 139 |
| 07 | 1085 N | 1074 | -0- | -11 | -0- | 1068 | 2 | 6 | 9 | N | 5 | | | 144 |
| 08 | 1089 N | 1089 | -0- | -0- | -0- | 1056 | 2 | 33 | 9 | N | 30 | | | 174 |
| 09 | 960 N | 847 | -0- | -113 | -0- | 813 | 2 | 34 | 9 | N | 31 | | | 205 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|----------|-----------------|--------------|-----------------|----------|------------------------|----------|-------------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| KAISER | | WELL #: 1 | | RRCID -> 143083 | | COMPL. DATE 01/22/1986 | | TOTAL DEPTH 8844 | | PERF. 8354 - 8504 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| JENSEN ESTATE | | WELL #: 2 | | RRCID -> 143089 | | COMPL. DATE 11/18/1992 | | TOTAL DEPTH 8400 | | PERF. 8121 - 8336 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| NEINAST-JOHNSTON UNIT | | WELL #: 1 | | RRCID -> 143181 | | COMPL. DATE 01/06/1994 | | TOTAL DEPTH 16092 | | PERF.11061 - 15425 | |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | N | -0- | 59 | |
| 05 | 155 N | -0- | -0- | -155 | -0- | | | N | -0- | 59 | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 58 | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 58 | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 58 | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 58 | |
| ----- | | | | | | | | | | | |
| EAST LEDBETTER UNIT | | WELL #: 1 | | RRCID -> 143618 | | COMPL. DATE 08/21/1992 | | TOTAL DEPTH 14398 | | PERF.10450 - 14398 | |
| 04 | 1947 N | 1947 | -0- | -0- | -0- | 1732 | 2 | 215 | 9 | N | 135 |
| 05 | 1970 N | 1970 | -0- | -0- | -0- | 1783 | 2 | 187 | 9 | N | 125 |
| 06 | 2005 N | 2005 | -0- | -0- | -0- | 1792 | 2 | 213 | 9 | N | 130 |
| 07 | 1798 N | 1410 | -0- | -388 | -0- | 1193 | 2 | 217 | 9 | N | 145 |
| 08 | 1798 N | 1205 | -0- | -593 | -0- | 1003 | 2 | 202 | 9 | N | 140 |
| 09 | 1740 N | 1157 | -0- | -583 | -0- | 941 | 2 | 216 | 9 | N | 143 |
| ----- | | | | | | | | | | | |
| HUTCHINGS, ROBERT | | WELL #: 2H | | RRCID -> 143654 | | COMPL. DATE 09/22/2005 | | TOTAL DEPTH 15694 | | PERF.11172 - 13589 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| AMERICA UNIT | | WELL #: 1 | | RRCID -> 143718 | | COMPL. DATE 12/28/1994 | | TOTAL DEPTH 8940 | | PERF. 8546 - 11183 | |
| 04 | 1530 N | 1188 | -0- | -342 | -0- | 1168 | 2 | 20 | 9 | N | 64 |
| 05 | 1523 N | 1523 | -0- | -0- | -0- | 1501 | 2 | 22 | 9 | N | 84 |
| 06 | 1450 N | 1450 | -0- | -0- | -0- | 1428 | 2 | 22 | 9 | N | 102 |
| 07 | 1647 N | 1647 | -0- | -0- | -0- | 1626 | 2 | 21 | 9 | N | 121 |
| 08 | 1519 N | 1080 | -0- | -439 | -0- | 1063 | 2 | 17 | 9 | N | 136 |
| 09 | 1440 N | 1286 | -0- | -154 | -0- | 1271 | 2 | 15 | 9 | N | 150 |
| ----- | | | | | | | | | | | |
| SCHULTZ-MOERBE UNIT | | WELL #: 1RE | | RRCID -> 143965 | | COMPL. DATE 12/11/2004 | | TOTAL DEPTH 13768 | | PERF. 8900 - 13768 | |
| 04 | 4220 X | 4220 | -0- | -0- | -0- | 3981 | 2 | 239 | 9 | N | 85 |
| 05 | 3237 X | 3237 | -0- | -0- | -0- | 3081 | 2 | 156 | 9 | N | 48 |
| 06 | 2705 X | 2705 | -0- | -0- | -0- | 2616 | 2 | 89 | 9 | N | 129 |
| 07 | 3945 X | 3945 | -0- | -0- | -0- | 3655 | 2 | 290 | 9 | N | 200 |
| 08 | 4067 X | 4067 | -0- | -0- | -0- | 3775 | 2 | 292 | 9 | N | 91 |
| *09 | 4416 X | 4416 | -0- | -0- | -0- | 4133 | 2 | 283 | 9 | N | 158 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------|--------|-------|---------------------|-----|-----------|--------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| GEOSOUTHERN-GLORIA WELL #: 1H RRCID -> 144336 COMPL. DATE 05/09/1992 TOTAL DEPTH 10908 PERF.10135 - 14730 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU UNDERAGE (-) | STATUS | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE |
| 04 | 60 N | 60 | -0- | -0- | -0- | 60 | 2 | | N | -0- | | 85 |
| 05 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | 85 |
| 06 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | 85 |
| 07 | 62 N | 18 | -0- | -44 | -0- | 18 | 2 | | N | -0- | | 85 |
| 08 | 31 N | 18 | -0- | -13 | -0- | 18 | 2 | | N | -0- | | 85 |
| 09 | 30 N | 8 | -0- | -22 | -0- | 4 | 2 | 4 | 9 | N | 4 | 85 |
| ----- | | | | | | | | | | | | |
| GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802 | | | | | | | | | | | | |
| 04 | 3000 N | 2947 | -0- | -53 | 397 | 2450 | 2 | 497 | 9 | N | 452 | 133 |
| 05 | 3100 N | 4505 | -0- | 1405 | 1802 | 3839 | 2 | 666 | 9 | N | 605 | 200 |
| 06 | 4611 X | 2809 | -0- | -1802 | -0- | 2501 | 2 | 308 | 9 | N | 280 | 115 |
| 07 | 4066 X | 4066 | -0- | -0- | -0- | 3738 | 2 | 328 | 9 | N | 298 | 41 |
| 08 | 4555 X | 4555 | -0- | -0- | -0- | 4235 | 2 | 320 | 9 | N | 291 | 148 |
| *09 | 4323 X | 4323 | -0- | -0- | -0- | 3855 | 2 | 468 | 9 | N | 425 | 208 |
| ----- | | | | | | | | | | | | |
| MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430 | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431 | | | | | | | | | | | | |
| 04 | 180 N | 72 | -0- | -108 | -0- | 69 | 2 | 3 | 9 | N | 3 | 175 |
| 05 | 62 N | 59 | -0- | -3 | -0- | 56 | 2 | 3 | 9 | N | 3 | 178 |
| 06 | 171 N | 171 | -0- | -0- | -0- | 120 | 2 | 51 | 9 | N | 46 | 224 |
| 07 | 120 N | 120 | -0- | -0- | -0- | 88 | 2 | 32 | 9 | N | 29 | 66 |
| 08 | 62 N | -0- | -0- | -62 | -0- | | | | N | 46 | | 112 |
| 09 | 180 N | -0- | -0- | -180 | -0- | | | | N | 53 | 11 | 154 |
| ----- | | | | | | | | | | | | |
| LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702 | | | | | | | | | | | | |
| 04 | 2455 N | 2455 | -0- | -0- | -0- | 2101 | 2 | 354 | 9 | N | 322 | 190 |
| 05 | 3100 N | 5572 | -0- | 2472 | 2472 | 5148 | 2 | 424 | 9 | N | 385 | 227 |
| 06 | 3000 N | 4617 | -0- | 1617 | 4089 | 4290 | 2 | 327 | 9 | N | 297 | 165 |
| 07 | 3100 N | 3675 | -0- | 575 | 4664 | 3405 | 2 | 270 | 9 | N | 245 | 232 |
| 08 | 7413 X | 2749 | -0- | -4664 | -0- | 2544 | 2 | 205 | 9 | N | 186 | 62 |
| *09 | 1126 X | 1126 | -0- | -0- | -0- | 1073 | 2 | 53 | 9 | N | 48 | 110 |
| ----- | | | | | | | | | | | | |
| KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875 | | | | | | | | | | | | |
| 04 | 1950 N | 1882 | -0- | -68 | -0- | 1851 | 2 | 31 | 9 | N | 28 | 136 |
| 05 | 1891 N | 1874 | -0- | -17 | -0- | 1852 | 2 | 22 | 9 | N | 20 | 156 |
| 06 | 1882 N | 1882 | -0- | -0- | -0- | 1835 | 2 | 47 | 9 | N | 43 | 199 |
| 07 | 1953 N | 1919 | -0- | -34 | -0- | 1904 | 2 | 15 | 9 | N | 14 | 213 |
| 08 | 1966 N | 1966 | -0- | -0- | -0- | 1942 | 2 | 24 | 9 | N | 22 | 47 |
| *09 | 1912 N | 1912 | -0- | -0- | -0- | 1890 | 2 | 22 | 9 | N | 20 | 66 |
| ----- | | | | | | | | | | | | |
| GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040 | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|----------|-----------------|--------------|-----------------|------------------|------------------------|--------|-------------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| SHEPARD UNIT | | WELL #: 1 | | RRCID -> 145246 | | COMPL. DATE 06/24/2011 | | TOTAL DEPTH 8610 | | PERF. 8610 - 9213 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 900 N | 857 | -0- | -43 | -0- | 828 2 | 29 9 | N | 26 | 1 8 | 186 |
| 05 | 899 N | 837 | -0- | -62 | -0- | 826 2 | 11 9 | N | 10 | 189 1 | 7 |
| 06 | 870 N | 815 | -0- | -55 | -0- | 803 2 | 12 9 | N | 11 | | 18 |
| 07 | 899 N | 730 | -0- | -169 | -0- | 722 2 | 8 9 | N | 7 | | 25 |
| 08 | 837 N | 743 | -0- | -94 | -0- | 725 2 | 18 9 | N | 16 | | 41 |
| *09 | 825 N | 825 | -0- | -0- | -0- | 815 2 | 10 9 | N | 9 | | 50 |
| ----- | | | | | | | | | | | |
| MCCULLOUGH-MCCULLOUGH 'B' UNIT | | WELL #: 1 | | RRCID -> 145291 | | COMPL. DATE 09/08/2006 | | TOTAL DEPTH 15137 | | PERF.10697 - 15124 | |
| 04 | 2126 N | 2126 | -0- | -0- | -0- | 2049 2 | 77 9 | N | 70 | | 190 |
| 05 | 2232 N | 1862 | -0- | -370 | -0- | 1775 2 | 87 9 | N | 79 | 183 1 | 86 |
| 06 | 2190 N | 1670 | -0- | -520 | -0- | 1619 2 | 51 9 | N | 46 | | 132 |
| 07 | 2201 N | 1319 | -0- | -882 | -0- | 1271 2 | 48 9 | N | 44 | | 176 |
| 08 | 1860 N | 1406 | -0- | -454 | -0- | 1327 2 | 79 9 | N | 72 | | 248 |
| 09 | 1680 N | 944 | -0- | -736 | -0- | 933 2 | 11 9 | N | 10 | 185 1 | 73 |
| ----- | | | | | | | | | | | |
| WILKENING | | WELL #: 1 | | RRCID -> 145426 | | COMPL. DATE 07/06/2002 | | TOTAL DEPTH 10762 | | PERF.10485 - 14572 | |
| 04 | 21 N | 21 | -0- | -0- | -0- | 15 2 | 6 9 | N | 5 | | 110 |
| 05 | 38 N | 38 | -0- | -0- | -0- | 27 2 | 11 9 | N | 10 | | 120 |
| 06 | 60 N | -0- | -0- | -60 | -0- | | | N | 3 | | 123 |
| 07 | 55 N | 55 | -0- | -0- | -0- | 55 2 | | N | -0- | | 123 |
| 08 | 50 N | 50 | -0- | -0- | -0- | 48 2 | 2 9 | N | 2 | | 125 |
| *09 | 32 N | 32 | -0- | -0- | -0- | 32 2 | | N | -0- | | 125 |
| ----- | | | | | | | | | | | |
| SPRANKLE | | WELL #: 1 | | RRCID -> 145601 | | COMPL. DATE 04/13/1993 | | TOTAL DEPTH 14123 | | PERF.10700 - 14123 | |
| 04 | 3000 N | 4693 | -0- | 1693 | -0- | 8193 2 | 4255 9 | Y | 398 | 359 1 | 152 |
| 05 | 3100 N | 4180 | -0- | 1080 | -0- | 9273 2 | 3829 9 | Y | 319 | 373 1 | 98 |
| 06 | 12369 X | 3096 | -0- | -9273 | -0- | 2840 2 | 256 9 | Y | 233 | 182 1 | 149 |
| 07 | 1924 X | 1924 | -0- | -0- | -0- | 1720 2 | 204 9 | Y | 185 | 184 1 | 150 |
| 08 | 1457 X | 1353 | -0- | -104 | -0- | 1147 2 | 206 9 | Y | 187 | 171 1 | 166 |
| 09 | 3930 X | 1740 | -0- | -2190 | -0- | 1591 2 | 149 9 | Y | 135 | 172 1 | 129 |
| ----- | | | | | | | | | | | |
| VOELKEL, TORCH | | WELL #: 1H | | RRCID -> 145662 | | COMPL. DATE 04/05/1993 | | TOTAL DEPTH 15660 | | PERF.11586 - 15653 | |
| 04 | 1440 N | 636 | -0- | -804 | -0- | 628 2 | 8 9 | N | 7 | | 110 |
| 05 | 1845 N | 1845 | -0- | -0- | -0- | 1825 2 | 20 9 | N | 18 | | 128 |
| 06 | 1410 N | 1377 | -0- | -33 | -0- | 1364 2 | 13 9 | N | 12 | | 140 |
| 07 | 1334 N | 1334 | -0- | -0- | -0- | 1322 2 | 12 9 | N | 11 | | 151 |
| 08 | 1860 N | 549 | -0- | -1311 | -0- | 543 2 | 6 9 | N | 5 | | 156 |
| 09 | 1380 N | 843 | -0- | -537 | -0- | 832 2 | 11 9 | N | 10 | 1 8 | 165 |
| ----- | | | | | | | | | | | |
| SPECKELS OL UNIT | | WELL #: 1 | | RRCID -> 145819 | | COMPL. DATE 05/22/1993 | | TOTAL DEPTH 14925 | | PERF.10083 - 14925 | |
| 04 | 5040 X | 3276 | -0- | -1764 | -0- | 3218 2 | 58 9 | N | 53 | 183 1 | 40 |
| 05 | 8409 X | 8409 | -0- | -0- | -0- | 7922 2 | 487 9 | N | 443 | 388 1 | 95 |
| 06 | 8050 X | 8050 | -0- | -0- | -0- | 7750 2 | 300 9 | N | 273 | 179 1 | 189 |
| 07 | 5713 X | 5713 | -0- | -0- | -0- | 5474 2 | 239 9 | N | 217 | 190 1 | 216 |
| 08 | 5952 X | 5433 | -0- | -519 | -0- | 5207 2 | 226 9 | N | 205 | 194 1 | 227 |
| 09 | 5760 X | 5474 | -0- | -286 | -0- | 5245 2 | 229 9 | N | 208 | 191 1 | 242 |
| ----- | | | | | | | | | | | |
| LOMETA | | WELL #: 1 | | RRCID -> 146240 | | COMPL. DATE 01/06/2000 | | TOTAL DEPTH 11614 | | PERF.11278 - 14219 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 5310 X | 3792 | -0- | -1518 | -0- | 3685 2 | 107 9 | N | 97 | 183 1 | 62 |
| 05 | | 5456 X | 4892 | -0- | -564 | -0- | 4698 2 | 194 9 | N | 176 | 176 1 | 62 |
| 06 | | 5250 X | 4768 | -0- | -482 | -0- | 4601 2 | 167 9 | N | 152 | 183 1 | 31 |
| 07 | | 5425 X | 4790 | -0- | -635 | -0- | 4619 2 | 171 9 | N | 155 | | 186 |
| 08 | | 5053 X | 4685 | -0- | -368 | -0- | 4530 2 | 155 9 | N | 141 | 180 1 | 147 |
| 09 | | 4770 X | 4355 | -0- | -415 | -0- | 4195 2 | 160 9 | N | 145 | 186 1 | 106 |
| ----- | | | | | | | | | | | | |
| MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384 | | | | | | | | | | | | |
| 04 | | 480 N | 201 | -0- | -279 | -0- | 187 2 | 14 9 | N | 13 | | 73 |
| 05 | | 496 N | 268 | -0- | -228 | -0- | 257 2 | 11 9 | N | 10 | | 83 |
| 06 | | 560 N | 560 | -0- | -0- | -0- | 507 2 | 53 9 | N | 48 | | 131 |
| 07 | | 217 N | 211 | -0- | -6 | -0- | 198 2 | 13 9 | N | 12 | | 143 |
| 08 | | 1011 N | 1011 | -0- | -0- | -0- | 928 2 | 83 9 | N | 75 | 187 1 | 31 |
| *09 | | 577 N | 577 | -0- | -0- | -0- | 534 2 | 43 9 | N | 39 | 1 8 | 69 |
| ----- | | | | | | | | | | | | |
| MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882 | | | | | | | | | | | | |
| 04 | | 2392 X | 2392 | -0- | -0- | -0- | 2273 2 | 119 9 | N | 108 | 181 1 | 234 |
| 05 | | 2515 X | 2515 | -0- | -0- | -0- | 2359 2 | 156 9 | N | 142 | 189 1 | 187 |
| 06 | | 2256 X | 2256 | -0- | -0- | -0- | 2146 2 | 110 9 | N | 100 | | 287 |
| 07 | | 2105 X | 2105 | -0- | -0- | -0- | 2011 2 | 94 9 | N | 85 | 193 1 | 179 |
| 08 | | 2448 X | 2448 | -0- | -0- | -0- | 2297 2 | 151 9 | N | 137 | | 316 |
| *09 | | 2002 X | 2002 | -0- | -0- | -0- | 1930 2 | 72 9 | N | 65 | 191 1 | 190 |
| ----- | | | | | | | | | | | | |
| HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715 | | | | | | | | | | | | |
| 04 | | 480 N | 115 | -0- | -365 | -0- | 112 2 | 3 9 | N | 3 | | 248 |
| 05 | | 628 N | 628 | -0- | -0- | -0- | 589 2 | 39 9 | N | 35 | | 283 |
| 06 | | 570 N | 567 | -0- | -3 | -0- | 531 2 | 36 9 | N | 33 | 184 1 | 132 |
| 07 | | 318 N | 318 | -0- | -0- | -0- | 314 2 | 4 9 | N | 4 | | 136 |
| 08 | | 636 N | 636 | -0- | -0- | -0- | 597 2 | 39 9 | N | 35 | | 171 |
| 09 | | 570 N | 501 | -0- | -69 | -0- | 498 2 | 3 9 | N | 3 | | 174 |
| ----- | | | | | | | | | | | | |
| LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790 | | | | | | | | | | | | |
| 04 | | 6911 X | 6911 | -0- | -0- | -0- | 5682 2 | 1229 9 | N | 1117 | 1077 1 | 262 |
| 05 | | 5501 X | 5501 | -0- | -0- | -0- | 4545 2 | 956 9 | N | 869 | 921 1 | 210 |
| 06 | | 4102 X | 4102 | -0- | -0- | -0- | 3354 2 | 748 9 | N | 680 | 574 1 | 316 |
| 07 | | 3411 X | 3411 | -0- | -0- | -0- | 2719 2 | 692 9 | N | 629 | 724 1 | 221 |
| 08 | | 3517 X | 3517 | -0- | -0- | -0- | 2916 2 | 601 9 | N | 546 | 538 1 | 229 |
| *09 | | 162 X | 162 | -0- | -0- | -0- | 139 2 | 23 9 | N | 21 | 177 1 | 73 |
| ----- | | | | | | | | | | | | |
| DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060 | | | | | | | | | | | | |
| 04 | | 1410 N | 808 | -0- | -602 | -0- | 800 2 | 8 9 | N | 7 | | 127 |
| 05 | | 1777 N | 1777 | -0- | -0- | -0- | 1743 2 | 34 9 | N | 31 | | 158 |
| 06 | | 1475 N | 1475 | -0- | -0- | -0- | 1463 2 | 12 9 | N | 11 | | 169 |
| 07 | | 837 N | 399 | -0- | -438 | -0- | 399 2 | | N | -0- | | 169 |
| 08 | | 1833 N | 1833 | -0- | -0- | -0- | 1818 2 | 15 9 | N | 14 | | 183 |
| 09 | | 1470 N | 1322 | -0- | -148 | -0- | 1287 2 | 35 9 | N | 32 | | 215 |
| ----- | | | | | | | | | | | | |
| LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422 | | | | | | | | | | | | |
| 04 | | 870 N | -0- | -0- | -870 | -0- | | | N | -0- | | 30 |
| 05 | | 124 N | 18 | -0- | -106 | -0- | 12 1 | 6 9 | N | 5 | | 35 |
| 06 | | 196 N | 196 | -0- | -0- | -0- | 195 1 | 1 9 | N | 1 | | 36 |
| 07 | | 242 N | 242 | -0- | -0- | -0- | 242 1 | | N | -0- | | 36 |
| 08 | | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | 36 |
| 09 | | 210 N | 5 | -0- | -205 | -0- | 5 2 | | N | -0- | | 36 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 67575 X | 11967 | -0- | -55608 | -0- | 8647 2 | 3320 9 | N | 3018 | 3013 1 | | 246 |
| 05 | | 11266 X | 11266 | -0- | -0- | -0- | 8343 2 | 2923 9 | N | 2657 | 2521 1 | | 382 |
| 06 | | 8854 X | 8854 | -0- | -0- | -0- | 6757 2 | 2097 9 | N | 1906 | 2226 1 | | 62 |
| 07 | | 7541 X | 7541 | -0- | -0- | -0- | 5828 2 | 1713 9 | N | 1557 | 1438 1 | | 181 |
| 08 | | 6089 X | 6089 | -0- | -0- | -0- | 4657 2 | 1432 9 | N | 1302 | 1252 1 | | 231 |
| *09 | | 4794 X | 4794 | -0- | -0- | -0- | 3613 2 | 1181 9 | N | 1074 | 1074 1 | | 231 |
| ----- | | | | | | | | | | | | | |
| BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044 | | | | | | | | | | | | | |
| 04 | | 960 N | 415 | -0- | -545 | -0- | 135 1 | 249 2 | N | 28 | | | 280 |
| | | | | | | | 31 9 | | | | | | |
| 05 | | 682 N | 517 | -0- | -165 | -0- | 210 1 | 292 2 | N | 14 | | | 294 |
| | | | | | | | 15 9 | | | | | | |
| 06 | | 930 N | 881 | -0- | -49 | -0- | 390 1 | 459 2 | N | 29 | 177 1 | | 146 |
| | | | | | | | 32 9 | | | | | | |
| 07 | | 474 N | 474 | -0- | -0- | -0- | 465 1 | 6 2 | N | 3 | | | 149 |
| | | | | | | | 3 9 | | | | | | |
| 08 | | 527 N | 503 | -0- | -24 | -0- | 465 1 | 38 2 | N | -0- | | | 149 |
| *09 | | 1476 N | 1476 | -0- | -0- | -0- | 450 1 | 951 2 | N | 68 | | | 217 |
| | | | | | | | 75 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| DIETZ O.L. UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 10465 PERF. 9829 - 13455 | | | | | | | | | | | | | |
| 04 | | 33582 X | 33582 | -0- | -0- | -0- | 31593 2 | 1989 9 | N | 1808 | 1942 1 | | 128 |
| 05 | | 34433 X | 34433 | -0- | -0- | -0- | 32186 2 | 2247 9 | N | 2043 | 1931 1 | | 240 |
| 06 | | 29668 X | 29668 | -0- | -0- | -0- | 27435 2 | 2233 9 | N | 2030 | 2012 1 | | 258 |
| 07 | | 24343 X | 24343 | -0- | -0- | -0- | 22978 2 | 1365 9 | N | 1241 | 1409 1 | | 90 |
| 08 | | 24462 X | 24462 | -0- | -0- | -0- | 23141 2 | 1321 9 | N | 1201 | 1084 1 | | 207 |
| *09 | | 22525 X | 22525 | -0- | -0- | -0- | 21446 2 | 1079 9 | N | 981 | 1098 1 | | 90 |
| ----- | | | | | | | | | | | | | |
| FALKENBERG : "A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027 | | | | | | | | | | | | | |
| 04 | | 690 N | 242 | -0- | -448 | -0- | 238 2 | 4 9 | N | 4 | | | 196 |
| 05 | | 775 N | 742 | -0- | -33 | -0- | 711 2 | 31 9 | N | 28 | 192 1 | | 32 |
| 06 | | 810 N | 781 | -0- | -29 | -0- | 744 2 | 37 9 | N | 34 | | | 66 |
| 07 | | 529 N | 529 | -0- | -0- | -0- | 515 2 | 14 9 | N | 13 | | | 79 |
| 08 | | 744 N | 434 | -0- | -310 | -0- | 426 2 | 8 9 | N | 7 | | | 86 |
| *09 | | 804 N | 804 | -0- | -0- | -0- | 752 2 | 52 9 | N | 47 | 2 8 | | 131 |
| ----- | | | | | | | | | | | | | |
| OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422 | | | | | | | | | | | | | |
| 04 | | 3480 X | 2926 | -0- | -554 | -0- | 2872 2 | 54 9 | N | 49 | | | 190 |
| 05 | | 3596 X | 3108 | -0- | -488 | -0- | 3049 2 | 59 9 | N | 54 | 193 1 | | 51 |
| 06 | | 3480 X | 3114 | -0- | -366 | -0- | 3056 2 | 58 9 | N | 53 | | | 104 |
| 07 | | 3131 X | 3049 | -0- | -82 | -0- | 2990 2 | 59 9 | N | 54 | | | 158 |
| 08 | | 3131 X | 3001 | -0- | -130 | -0- | 2945 2 | 56 9 | N | 51 | | | 209 |
| 09 | | 3120 X | 2642 | -0- | -478 | -0- | 2606 2 | 36 9 | N | 33 | 191 1 | | 51 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | | | | |
|--|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|-------------------|--------------------|------------------|---------|-----|---|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | |
| KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 | | | | | | | | | | TOTAL DEPTH 15217 | PERF.11650 - 15217 | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 | | | | | | | | | | TOTAL DEPTH 15258 | PERF.10933 - 15258 | | | | | |
| 04 | 4230 X | 3263 | -0- | -967 | -0- | 3129 | 2 | 134 | 9 | N | 122 | 194 | 1 | 120 | | |
| 05 | 4439 X | 4439 | -0- | -0- | -0- | 4277 | 2 | 162 | 9 | N | 147 | | | 267 | | |
| 06 | 4230 X | 3912 | -0- | -318 | -0- | 3750 | 2 | 162 | 9 | N | 147 | 190 | 1 | 224 | | |
| 07 | 4371 X | 3718 | -0- | -653 | -0- | 3573 | 2 | 145 | 9 | N | 132 | 193 | 1 | 163 | | |
| 08 | 4371 X | 3789 | -0- | -582 | -0- | 3647 | 2 | 142 | 9 | N | 129 | | | 292 | | |
| 09 | 4230 X | 3712 | -0- | -518 | -0- | 3584 | 2 | 128 | 9 | N | 116 | 191 | 1 | 1 | 8 | 216 |
| ----- | | | | | | | | | | | | | | | | |
| DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 | | | | | | | | | | TOTAL DEPTH 15101 | PERF.11626 - 15101 | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 101 | | |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 101 | | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 101 | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 101 | | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 101 | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 101 | | |
| ----- | | | | | | | | | | | | | | | | |
| A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 | | | | | | | | | | TOTAL DEPTH 14707 | PERF.11030 - 14707 | | | | | |
| 04 | 720 N | 378 | -0- | -342 | -0- | 371 | 2 | 7 | 9 | N | 6 | | | 147 | | |
| 05 | 907 N | 907 | -0- | -0- | -0- | 893 | 2 | 14 | 9 | N | 13 | | | 160 | | |
| 06 | 777 N | 777 | -0- | -0- | -0- | 766 | 2 | 11 | 9 | N | 10 | | | 170 | | |
| 07 | 550 N | 550 | -0- | -0- | -0- | 542 | 2 | 8 | 9 | N | 7 | | | 177 | | |
| 08 | 775 N | 170 | -0- | -605 | -0- | 166 | 2 | 4 | 9 | N | 4 | | | 181 | | |
| 09 | 750 N | 154 | -0- | -596 | -0- | 151 | 2 | 3 | 9 | N | 3 | | | 184 | | |
| ----- | | | | | | | | | | | | | | | | |
| SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 | | | | | | | | | | TOTAL DEPTH 14389 | PERF.10450 - 14389 | | | | | |
| 04 | 1804 N | 1804 | -0- | -0- | -0- | 1670 | 2 | 134 | 9 | N | 122 | | | 192 | | |
| 05 | 1867 N | 1867 | -0- | -0- | -0- | 1726 | 2 | 141 | 9 | N | 128 | 175 | 1 | 145 | | |
| 06 | 1607 N | 1607 | -0- | -0- | -0- | 1501 | 2 | 106 | 9 | N | 96 | 188 | 1 | 53 | | |
| 07 | 1695 N | 1695 | -0- | -0- | -0- | 1518 | 2 | 177 | 9 | N | 161 | | | 214 | | |
| 08 | 1553 N | 1553 | -0- | -0- | -0- | 1480 | 2 | 73 | 9 | N | 66 | 280 | 1 | -0- | | |
| *09 | 1610 N | 1610 | -0- | -0- | -0- | 1491 | 2 | 119 | 9 | N | 108 | | | 108 | | |
| ----- | | | | | | | | | | | | | | | | |
| OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 | | | | | | | | | | TOTAL DEPTH 15687 | PERF.11231 - 15687 | | | | | |
| 04 | 2310 N | 2268 | -0- | -42 | -0- | 2261 | 2 | 7 | 9 | N | 6 | | | 133 | | |
| 05 | 2357 N | 2357 | -0- | -0- | -0- | 2346 | 2 | 11 | 9 | N | 10 | | | 143 | | |
| 06 | 2310 N | 2249 | -0- | -61 | -0- | 2240 | 2 | 9 | 9 | N | 8 | | | 151 | | |
| 07 | 2547 N | 2547 | -0- | -0- | -0- | 2539 | 2 | 8 | 9 | N | 7 | | | 158 | | |
| 08 | 2356 N | 2343 | -0- | -13 | -0- | 2332 | 2 | 11 | 9 | N | 10 | | | 168 | | |
| 09 | 2250 N | 2117 | -0- | -133 | -0- | 2107 | 2 | 10 | 9 | N | 9 | 1 | 8 | 176 | | |
| ----- | | | | | | | | | | | | | | | | |
| CAMPBELL-LUTHERAN UNIT WELL #: 1 RRCID -> 148718 COMPL. DATE N/A | | | | | | | | | | TOTAL DEPTH 14428 | PERF.10982 - 14428 | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 2 | | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 2 | | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 5 | -0- | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 1196 N | 1196 | -0- | -0- | -0- | 450 1 | 652 2 | N | 85 | 192 1 | | 133 |
| 05 | 1153 N | 1153 | -0- | -0- | -0- | 94 9 | 390 1 | N | 68 | | | 201 |
| 06 | 1230 N | 1133 | -0- | -97 | -0- | 75 9 | 366 1 | N | 107 | 192 1 | | 116 |
| 07 | 1242 N | 1242 | -0- | -0- | -0- | 118 9 | 465 1 | N | 90 | | | 206 |
| 08 | 1160 N | 1160 | -0- | -0- | -0- | 99 9 | 383 1 | N | 82 | 184 1 | | 104 |
| 09 | 1140 N | 1079 | -0- | -61 | -0- | 90 9 | 383 1 | N | 62 | | | 166 |
| | | | | | | 68 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172 | | | | | | | | | | | | |
| 04 | 275 N | 275 | -0- | -0- | -0- | 275 2 | | N | -0- | | | 184 |
| 05 | 295 N | 295 | -0- | -0- | -0- | 295 2 | | N | -0- | | | 184 |
| 06 | 361 N | 361 | -0- | -0- | -0- | 357 2 | 4 9 | N | 4 | | | 188 |
| 07 | 383 N | 383 | -0- | -0- | -0- | 383 2 | | N | -0- | | | 188 |
| 08 | 336 N | 336 | -0- | -0- | -0- | 336 2 | | N | -0- | | | 188 |
| *09 | 299 N | 299 | -0- | -0- | -0- | 297 2 | 2 9 | N | 2 | | | 190 |
| ----- | | | | | | | | | | | | |
| DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540 | | | | | | | | | | | | |
| 04 | 3960 X | 2448 | -0- | -1512 | -0- | 2435 2 | 13 9 | N | 12 | | | 47 |
| 05 | 4434 X | 4434 | -0- | -0- | -0- | 4399 2 | 35 9 | N | 32 | | | 79 |
| 06 | 3960 X | 1981 | -0- | -1979 | -0- | 1916 2 | 65 9 | N | 59 | | | 138 |
| 07 | 4092 X | 184 | -0- | -3908 | -0- | 184 2 | | N | -0- | | | 138 |
| 08 | 4092 X | 286 | -0- | -3806 | -0- | 286 2 | | N | -0- | | | 138 |
| 09 | 3960 X | 913 | -0- | -3047 | -0- | 913 2 | | N | -0- | | | 138 |
| ----- | | | | | | | | | | | | |
| SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760 | | | | | | | | | | | | |
| 04 | 3000 N | 4961 | -0- | 1961 | 3474 | 4272 2 | 689 9 | N | 626 | 729 1 | | 82 |
| 05 | 3100 N | 5352 | -0- | 2252 | 5726 | 4677 2 | 675 9 | N | 614 | 553 1 | | 143 |
| 06 | 10798 X | 5072 | -0- | -5726 | -0- | 4530 2 | 542 9 | N | 493 | 541 1 | | 95 |
| 07 | 4932 X | 4932 | -0- | -0- | -0- | 4518 2 | 414 9 | N | 376 | 367 1 | | 104 |
| 08 | 3896 X | 3896 | -0- | -0- | -0- | 3642 2 | 254 9 | N | 231 | 180 1 | | 155 |
| *09 | 2749 X | 2749 | -0- | -0- | -0- | 2560 2 | 189 9 | N | 172 | 181 1 | | 146 |
| ----- | | | | | | | | | | | | |
| MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450 | | | | | | | | | | | | |
| 04 | 3059 X | 3059 | -0- | -0- | -0- | 3037 2 | 22 9 | N | 20 | | | 121 |
| 05 | 3084 X | 3084 | -0- | -0- | -0- | 3067 2 | 17 9 | N | 15 | | | 136 |
| 06 | 2909 X | 2909 | -0- | -0- | -0- | 2895 2 | 14 9 | N | 13 | | | 149 |
| 07 | 2883 X | 1314 | -0- | -1569 | -0- | 1277 2 | 37 9 | N | 34 | | | 183 |
| 08 | 2883 X | 3 | -0- | -2880 | -0- | 3 2 | | N | -0- | | | 183 |
| *09 | 4213 X | 4213 | -0- | -0- | -0- | 4213 2 | | N | -0- | | | 183 |
| ----- | | | | | | | | | | | | |
| BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174 | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | |
|---|----------|-----------|-------------|----------------|----------------|------------------|------------------|------------------|-------------|------------|--------------------|------------------|--------------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | WELL #: | | 1 | RRCID -> | 149199 | COMPL. DATE | 11/12/1993 | TOTAL DEPTH | 14879 | PERF.11329 - 14900 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| ALLOW CODE | | | LIFT(L) | (CODE) | (-) | AMT | AMT | AMT | M | PROD | AMT | AMT | |
| 04 | 1366 N | 1366 | -0- | -0- | -0- | 1260 2 | 106 9 | N | 96 | 192 1 | | | 186 |
| 05 | 1486 N | 1486 | -0- | -0- | -0- | 1389 2 | 97 9 | N | 88 | 192 1 | | | 82 |
| 06 | 990 N | 985 | -0- | -5 | -0- | 905 2 | 80 9 | N | 73 | | | | 155 |
| 07 | 1148 N | 1148 | -0- | -0- | -0- | 1047 2 | 101 9 | N | 92 | | | | 247 |
| 08 | 1023 N | 817 | -0- | -206 | -0- | 714 2 | 103 9 | N | 94 | 178 1 | | | 163 |
| 09 | 990 N | 540 | -0- | -450 | -0- | 492 2 | 48 9 | N | 44 | 164 1 | 1 8 | | 42 |
| ----- | | | | | | | | | | | | | |
| DERRICK UNIT | | WELL #: | | 1RE | RRCID -> | 149219 | COMPL. DATE | 10/01/2011 | TOTAL DEPTH | 11643 | PERF.10980 - 15163 | | |
| 04 | 23378 X | 5489 | -0- | -17889 | -0- | 4869 2 | 620 9 | N | 564 | 543 1 | | | 123 |
| 05 | 4990 X | 4990 | -0- | -0- | -0- | 4373 2 | 617 9 | N | 561 | 544 1 | | | 140 |
| 06 | 4219 X | 4219 | -0- | -0- | -0- | 3693 2 | 526 9 | N | 478 | 543 1 | | | 75 |
| 07 | 2201 X | 1813 | -0- | -388 | -0- | 1494 2 | 319 9 | N | 290 | 179 1 | | | 186 |
| 08 | 2201 X | 1748 | -0- | -453 | -0- | 1496 2 | 252 9 | N | 229 | 330 1 | | | 85 |
| *09 | 5096 X | 5096 | -0- | -0- | -0- | 4542 2 | 554 9 | N | 504 | 547 1 | 1 8 | | 41 |
| ----- | | | | | | | | | | | | | |
| TALLEY-MITCHELL UNIT | | WELL #: | | 1 | RRCID -> | 149221 | COMPL. DATE | 03/30/1994 | TOTAL DEPTH | 15341 | PERF.11710 - 15341 | | |
| 04 | 320 N | 320 | -0- | -0- | -0- | 320 2 | | N | -0- | | | | 55 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 55 |
| 06 | 480 N | -0- | -0- | -480 | -0- | | | N | -0- | | | | 55 |
| 07 | 495 N | 495 | -0- | -0- | -0- | 495 2 | | N | -0- | | | | 55 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | 53 | | | | 108 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 83 1 | | | 25 |
| ----- | | | | | | | | | | | | | |
| MOODY | | WELL #: | | 1H | RRCID -> | 149232 | COMPL. DATE | 03/31/1994 | TOTAL DEPTH | 16602 | PERF.11205 - 16602 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 61 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 61 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 61 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 61 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 61 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 61 |
| ----- | | | | | | | | | | | | | |
| WAGNER-OL UNIT | | WELL #: | | 1 | RRCID -> | 149241 | COMPL. DATE | 03/09/1994 | TOTAL DEPTH | 15810 | PERF.12204 - 15810 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | |
| HILL, MOLLIE UNIT | | WELL #: | | 1 | RRCID -> | 149258 | COMPL. DATE | 04/18/1994 | TOTAL DEPTH | 15735 | PERF.12006 - 15735 | | |
| 04 | 780 N | 780 | -0- | -0- | -0- | 755 2 | 25 9 | N | 23 | | | | 136 |
| 05 | 815 N | 815 | -0- | -0- | -0- | 801 2 | 14 9 | N | 13 | | | | 149 |
| 06 | 754 N | 754 | -0- | -0- | -0- | 736 2 | 18 9 | N | 16 | | | | 165 |
| 07 | 775 N | 661 | -0- | -114 | -0- | 652 2 | 9 9 | N | 8 | | | | 173 |
| 08 | 775 N | 74 | -0- | -701 | -0- | 74 2 | | N | -0- | | | | 173 |
| *09 | 3000 N | 3546 | -0- | 546 | -0- | 546 2 | 48 9 | N | 44 | | | | 217 |
| ----- | | | | | | | | | | | | | |
| WELLMAN OL | | WELL #: | | 1H | RRCID -> | 149289 | COMPL. DATE | 12/12/1994 | TOTAL DEPTH | 14973 | PERF.12160 - 14973 | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | | | |
|--|---|----------------|-------------|--------------------|-----------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | |
| OLDENBURG C | | WELL #: 4 | | RRCID -> 149291 | | COMPL. DATE 03/30/1994 | | TOTAL DEPTH 13789 | | PERF.11116 - 13789 | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 600 N | 470 | -0- | -130 | -0- | 442 2 | 28 | 9 | N | 25 | | | | | 126 |
| 05 | | 1583 N | 1583 | -0- | -0- | -0- | 1539 2 | 44 | 9 | N | 40 | | | | | 166 |
| 06 | | 1800 N | 1250 | -0- | -550 | -0- | 1202 2 | 48 | 9 | N | 44 | | | | | 210 |
| 07 | | 747 N | 747 | -0- | -0- | -0- | 736 2 | 11 | 9 | N | 10 | 187 | 1 | | | 33 |
| 08 | | 1581 N | 876 | -0- | -705 | -0- | 854 2 | 22 | 9 | N | 20 | | | | | 53 |
| *09 | | 1413 N | 1413 | -0- | -0- | -0- | 1370 2 | 43 | 9 | N | 39 | | 2 | 8 | | 90 |

| HUBERT UNIT | | WELL #: 1 | | RRCID -> 149508 | | COMPL. DATE 03/28/1994 | | TOTAL DEPTH 15605 | | PERF.11495 - 15605 | | | | | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| STELLA UNIT | | WELL #: 1 | | RRCID -> 149534 | | COMPL. DATE 01/19/1980 | | TOTAL DEPTH 8424 | | PERF. 8342 - 8411 | | | | | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| LUCKY | | WELL #: 1 | | RRCID -> 149585 | | COMPL. DATE 03/16/1994 | | TOTAL DEPTH 13020 | | PERF.11062 - 13020 | | | | | | |
|-------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|----|-----|---|--|--|-----|
| 04 | 269 X | 269 | -0- | -0- | -0- | 222 | 2 | 47 | 9 | N | 43 | | | | | 270 |
| 05 | 215 X | 215 | -0- | -0- | -0- | 194 | 2 | 21 | 9 | N | 19 | 180 | 1 | | | 109 |
| 06 | 331 X | 331 | -0- | -0- | -0- | 269 | 2 | 62 | 9 | N | 56 | | | | | 165 |
| 07 | 257 X | 257 | -0- | -0- | -0- | 202 | 2 | 55 | 9 | N | 50 | | | | | 215 |
| 08 | 370 X | 370 | -0- | -0- | -0- | 319 | 2 | 51 | 9 | N | 46 | | | | | 261 |
| *09 | 258 X | 258 | -0- | -0- | -0- | 207 | 2 | 51 | 9 | N | 46 | | | | | 307 |

| SOWELL UNIT | | WELL #: 1 | | RRCID -> 149587 | | COMPL. DATE 05/16/1994 | | TOTAL DEPTH 16088 | | PERF.11866 - 16088 | | | | | | |
|-------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|--|--------------------|-----|--|--|--|--|-----|
| 04 | 749 N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 N | 731 | -0- | -44 | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 N | 647 | -0- | -133 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 N | 643 | -0- | -132 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 N | 671 | -0- | -73 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| *09 | 662 N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |

| TOURMALINE UNIT | | WELL #: 1 | | RRCID -> 149733 | | COMPL. DATE 05/09/1994 | | TOTAL DEPTH 15781 | | PERF.10766 - 15781 | | | | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-----|---|--|--|-----|
| 04 | 4950 X | 4069 | -0- | -881 | -0- | 3968 | 2 | 101 | 9 | N | 92 | 180 | 1 | | | 63 |
| 05 | 5766 X | 5766 | -0- | -0- | -0- | 5635 | 2 | 131 | 9 | N | 119 | | | | | 182 |
| 06 | 4950 X | 4734 | -0- | -216 | -0- | 4639 | 2 | 95 | 9 | N | 86 | 192 | 1 | | | 76 |
| 07 | 5115 X | 4258 | -0- | -857 | -0- | 4164 | 2 | 94 | 9 | N | 85 | | | | | 161 |
| 08 | 5425 X | 3139 | -0- | -2286 | -0- | 3094 | 2 | 45 | 9 | N | 41 | | | | | 202 |
| 09 | 5250 X | 3275 | -0- | -1975 | -0- | 3211 | 2 | 64 | 9 | N | 58 | | | | | 260 |

| HUSFELD | | WELL #: 1H | | RRCID -> 149764 | | COMPL. DATE 05/13/1994 | | TOTAL DEPTH 15383 | | PERF.11812 - 15063 | | | | | | |
|---------|---------|------------|-----|-----------------|-----|------------------------|------|-------------------|-----|--------------------|-----|-----|-----|---|--|-----|
| 04 | 3000 N | 5148 | -0- | 2148 | -0- | 5673 | 5019 | 2 | 129 | 9 | N | 117 | 193 | 1 | | 107 |
| 05 | 10794 X | 5121 | -0- | -5673 | -0- | 5000 | 2 | 121 | 9 | N | 110 | | | | | 217 |
| 06 | 4763 X | 4763 | -0- | -0- | -0- | 4650 | 2 | 113 | 9 | N | 103 | 193 | 1 | | | 127 |
| 07 | 4767 X | 4767 | -0- | -0- | -0- | 4657 | 2 | 110 | 9 | N | 100 | | | | | 227 |
| 08 | 4441 X | 4441 | -0- | -0- | -0- | 4347 | 2 | 94 | 9 | N | 85 | 192 | 1 | | | 120 |
| *09 | 3553 X | 3553 | -0- | -0- | -0- | 3469 | 2 | 84 | 9 | N | 76 | | | | | 196 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------------|-----------------|-------------|-----------------|--------|------------------------|----------|-------------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| BAKER | | WELL #: 1H | | RRCID -> 149818 | | COMPL. DATE 03/03/1994 | | TOTAL DEPTH 14961 | | PERF.11789 - 14961 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| ROZNOV | | WELL #: 1 | | RRCID -> 149891 | | COMPL. DATE 05/23/2006 | | TOTAL DEPTH 14864 | | PERF.12050 - 14065 | |
| 04 | 181 N | 181 | -0- | -0- | -0- | 170 | 2 | 11 | 9 | N | 67 |
| 05 | 10 N | 4 | -0- | -6 | -0- | 4 | 2 | | | N | 67 |
| 06 | 81 N | 81 | -0- | -0- | -0- | 74 | 2 | 7 | 9 | N | 73 |
| 07 | 155 N | 31 | -0- | -124 | -0- | 31 | 2 | | | N | 73 |
| 08 | 4 N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | 73 |
| 09 | 90 N | 20 | -0- | -70 | -0- | 20 | 2 | | | N | 73 |
| ----- | | | | | | | | | | | |
| NOAK-OL UNIT | | WELL #: 1 | | RRCID -> 149894 | | COMPL. DATE 04/14/1994 | | TOTAL DEPTH 16325 | | PERF.11989 - 16325 | |
| 04 | 3683 X | 3683 | -0- | -0- | -0- | 3671 | 2 | 12 | 9 | N | 195 |
| 05 | 4776 X | 4776 | -0- | -0- | -0- | 4757 | 2 | 19 | 9 | N | 212 |
| 06 | 5697 X | 5697 | -0- | -0- | -0- | 5644 | 2 | 53 | 9 | N | 68 |
| 07 | 2937 X | 2937 | -0- | -0- | -0- | 2937 | 2 | | | N | 68 |
| 08 | 2848 X | 2848 | -0- | -0- | -0- | 2828 | 2 | 20 | 9 | N | 86 |
| *09 | 2611 X | 2611 | -0- | -0- | -0- | 2611 | 2 | | | N | 86 |
| ----- | | | | | | | | | | | |
| PRATT UNIT | | WELL #: 1H | | RRCID -> 149995 | | COMPL. DATE 04/12/1994 | | TOTAL DEPTH 15044 | | PERF.11405 - 15044 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LINDLEY | | WELL #: 1H | | RRCID -> 150332 | | COMPL. DATE 06/26/1994 | | TOTAL DEPTH 15606 | | PERF.12438 - 15606 | |
| 04 | 2730 X | 2610 | -0- | -120 | -0- | 2610 | 2 | | | N | -0- |
| 05 | 3511 X | 3511 | -0- | -0- | -0- | 3511 | 2 | | | N | -0- |
| 06 | 2730 X | 2314 | -0- | -416 | -0- | 2311 | 2 | 3 | 9 | N | 3 |
| 07 | 2821 X | 2362 | -0- | -459 | -0- | 2362 | 2 | | | N | 3 |
| 08 | 2821 X | 2162 | -0- | -659 | -0- | 2162 | 2 | | | N | 3 |
| 09 | 2730 X | 2480 | -0- | -250 | -0- | 2480 | 2 | | | N | 3 |
| ----- | | | | | | | | | | | |
| DODIE | | WELL #: 1 | | RRCID -> 150440 | | COMPL. DATE 07/03/1994 | | TOTAL DEPTH 12747 | | PERF. 8378 - 12474 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| MCWHORTER OL UNIT | | WELL #: 1 | | RRCID -> 150469 | | COMPL. DATE 06/21/1994 | | TOTAL DEPTH 15253 | | PERF.12034 - 15253 | |
| 04 | 2684 X | 2684 | -0- | -0- | -0- | 2670 | 2 | 14 | 9 | N | 191 |
| 05 | 2452 X | 2452 | -0- | -0- | -0- | 2444 | 2 | 8 | 9 | N | 198 |
| 06 | 2098 X | 2098 | -0- | -0- | -0- | 2097 | 2 | 1 | 9 | N | 199 |
| 07 | 1842 X | 1842 | -0- | -0- | -0- | 1819 | 2 | 23 | 9 | N | 220 |
| 08 | 1975 X | 1975 | -0- | -0- | -0- | 1945 | 2 | 30 | 9 | N | 247 |
| *09 | 874 X | 874 | -0- | -0- | -0- | 854 | 2 | 20 | 9 | N | 265 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | |
|---|------------|----------------------------------|-----------------------|-------------------------|---------------------------|---------------------------|---------|-----------|---------------------------|---------------------------|--------------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 | | | | | | | | | | TOTAL DEPTH 15885 | PERF.11538 - 15885 |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 153 N | 153 | -0- | -0- | -0- | 153 2 | N | -0- | | | 31 |
| 05 | 112 N | 112 | -0- | -0- | -0- | 112 2 | N | -0- | | | 31 |
| 06 | 99 N | 99 | -0- | -0- | -0- | 99 2 | N | -0- | | | 31 |
| 07 | 155 N | 95 | -0- | -60 | -0- | 95 2 | N | -0- | | | 31 |
| 08 | 124 N | 67 | -0- | -57 | -0- | 67 2 | N | -0- | | | 31 |
| 09 | 90 N | 62 | -0- | -28 | -0- | 62 2 | N | -0- | | | 31 |
| ----- | | | | | | | | | | | |
| PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 | | | | | | | | | | TOTAL DEPTH 16005 | PERF.12520 - 14380 |
| 04 | 3690 X | 3349 | -0- | -341 | -0- | 3320 2 | 29 9 N | 26 | | | 190 |
| 05 | 3782 X | 3403 | -0- | -379 | -0- | 3378 2 | 25 9 N | 23 | | | 213 |
| 06 | 3660 X | 3104 | -0- | -556 | -0- | 3086 2 | 18 9 N | 16 | 188 1 | | 41 |
| 07 | 3689 X | 3066 | -0- | -623 | -0- | 3045 2 | 21 9 N | 19 | | | 60 |
| 08 | 3689 X | 3410 | -0- | -279 | -0- | 3388 2 | 22 9 N | 20 | | | 80 |
| 09 | 3360 X | 3201 | -0- | -159 | -0- | 3180 2 | 21 9 N | 19 | | | 99 |
| ----- | | | | | | | | | | | |
| GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 | | | | | | | | | | TOTAL DEPTH 14431 | PERF.11327 - 15060 |
| *10 | 4145 X | 4145 | -0- | -0- | -0- | 4135 2 | 10 9 N | 9 | | | 110 |
| *11 | 3990 X | 3794 | -0- | -196 | -0- | 3784 2 | 10 9 N | 9 | | | 119 |
| *12 | 4278 X | 3277 | -0- | -1001 | -0- | 3264 2 | 13 9 N | 12 | | | 131 |
| *01 | 4247 X | 2946 | -0- | -1301 | -0- | 2932 2 | 14 9 N | 13 | | | 144 |
| *02 | 3836 X | 3125 | -0- | -711 | -0- | 3079 2 | 46 9 N | 42 | | | 186 |
| *03 | 4154 X | 4050 | -0- | -104 | -0- | 4035 2 | 15 9 N | 14 | 193 1 | | 7 |
| *04 | 3798 X | 3798 | -0- | -0- | -0- | 3784 2 | 14 9 N | 13 | | | 20 |
| *05 | 3823 X | 3823 | -0- | -0- | -0- | 3810 2 | 13 9 N | 12 | | | 32 |
| *06 | 3930 X | 3192 | -0- | -738 | -0- | 3180 2 | 12 9 N | 11 | | | 43 |
| *07 | 4061 X | 3275 | -0- | -786 | -0- | 3240 2 | 35 9 N | 32 | | | 75 |
| *08 | 4061 X | 3515 | -0- | -546 | -0- | 3481 2 | 34 9 N | 31 | | | 106 |
| *09 | 3810 X | 3532 | -0- | -278 | -0- | 3528 2 | 4 9 N | 4 | | | 110 |
| ----- | | | | | | | | | | | |
| ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 | | | | | | | | | | TOTAL DEPTH 15836 | PERF.11690 - 15836 |
| 04 | 1110 N | 942 | -0- | -168 | -0- | 942 2 | N | -0- | | | 103 |
| 05 | 939 N | 939 | -0- | -0- | -0- | 939 2 | N | -0- | | | 103 |
| 06 | 1050 N | 857 | -0- | -193 | -0- | 857 2 | N | -0- | | | 103 |
| 07 | 961 N | 855 | -0- | -106 | -0- | 855 2 | N | -0- | | | 103 |
| 08 | 930 N | 807 | -0- | -123 | -0- | 807 2 | N | -0- | | | 103 |
| 09 | 870 N | 708 | -0- | -162 | -0- | 708 2 | N | -0- | | | 103 |
| ----- | | | | | | | | | | | |
| WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 | | | | | | | | | | TOTAL DEPTH 14480 | PERF.10420 - 14480 |
| 04 | 7375 X | 7375 | -0- | -0- | -0- | 7229 2 | 146 9 N | 133 | 176 1 | | 65 |
| 05 | 7223 X | 5389 | -0- | -1834 | -0- | 5277 2 | 112 9 N | 102 | | | 167 |
| 06 | 7966 X | 7966 | -0- | -0- | -0- | 7808 2 | 158 9 N | 144 | 184 1 | | 127 |
| 07 | 7564 X | 6425 | -0- | -1139 | -0- | 6294 2 | 131 9 N | 119 | | | 246 |
| 08 | 7776 X | 7776 | -0- | -0- | -0- | 7645 2 | 131 9 N | 119 | 184 1 | | 181 |
| 09 | 7320 X | 2699 | -0- | -4621 | -0- | 2674 2 | 25 9 N | 23 | 179 1 | | 25 |
| ----- | | | | | | | | | | | |
| BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 | | | | | | | | | | TOTAL DEPTH 15326 | PERF.11972 - 15326 |
| 04 | 1800 X | 1654 | -0- | -146 | -0- | 1654 2 | N | -0- | | | 60 |
| 05 | 1860 X | 1291 | -0- | -569 | -0- | 1291 2 | N | -0- | | | 60 |
| 06 | 2584 X | 2584 | -0- | -0- | -0- | 2584 2 | N | -0- | | | 60 |
| 07 | 2139 X | 1689 | -0- | -450 | -0- | 1689 2 | N | -0- | | | 60 |
| 08 | 2139 X | 959 | -0- | -1180 | -0- | 959 2 | N | -0- | | | 60 |
| 09 | 2580 X | 918 | -0- | -1662 | -0- | 917 2 | 1 9 N | 1 | 1 5 | | 60 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | | CNTY: LEE | | | | | |
|--|------------|----------|-------------------------|--------------------------|-------------------|---------------------------|---------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|--|-----------------|------------------------|-------------------|--------------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | | | |
| EILERS | | | | | | | | | | | | | | WELL #: 2H | | RRCID -> 151116 | COMPL. DATE 07/16/1994 | TOTAL DEPTH 13062 | PERF.11016 - 13062 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | | | | | |
| 04 | 660 N | 548 | -0- | -112 | -0- | 534 2 | 14 9 | N | 13 | | 192 1 | | 49 | | | | | | |
| 05 | 931 N | 931 | -0- | -0- | -0- | 909 2 | 22 9 | N | 20 | | | | 69 | | | | | | |
| 06 | 900 N | 862 | -0- | -38 | -0- | 847 2 | 15 9 | N | 14 | | | | 83 | | | | | | |
| 07 | 1163 N | 1163 | -0- | -0- | -0- | 1138 2 | 25 9 | N | 23 | | | | 106 | | | | | | |
| 08 | 983 N | 983 | -0- | -0- | -0- | 959 2 | 24 9 | N | 22 | | | | 128 | | | | | | |
| *09 | 988 N | 988 | -0- | -0- | -0- | 964 2 | 24 9 | N | 22 | | 1 8 | | 149 | | | | | | |
| MOORE | | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 151227 | COMPL. DATE 09/06/1994 | TOTAL DEPTH 15945 | PERF.12615 - 15945 |
| 04 | 3750 X | 2209 | -0- | -1541 | -0- | 2199 2 | 10 9 | N | 9 | | | | 168 | | | | | | |
| 05 | 3255 X | 3107 | -0- | -148 | -0- | 3088 2 | 19 9 | N | 17 | | | | 185 | | | | | | |
| 06 | 3150 X | 2515 | -0- | -635 | -0- | 2508 2 | 7 9 | N | 6 | | | | 191 | | | | | | |
| 07 | 2945 X | 2852 | -0- | -93 | -0- | 2835 2 | 17 9 | N | 15 | | | | 206 | | | | | | |
| 08 | 3100 X | 2788 | -0- | -312 | -0- | 2777 2 | 11 9 | N | 10 | | | | 216 | | | | | | |
| 09 | 3000 X | 2563 | -0- | -437 | -0- | 2556 2 | 7 9 | N | 6 | | 186 1 | | 36 | | | | | | |
| ELMS-RICKS | | | | | | | | | | | | | | WELL #: 1RE | | RRCID -> 151332 | COMPL. DATE 08/29/2002 | TOTAL DEPTH 15853 | PERF.11833 - 16340 |
| 04 | 1215 X | 1215 | -0- | -0- | -0- | 1215 2 | | N | -0- | | | | 82 | | | | | | |
| 05 | 1015 X | 1015 | -0- | -0- | -0- | 1015 2 | | N | -0- | | | | 82 | | | | | | |
| 06 | 567 X | 567 | -0- | -0- | -0- | 567 2 | | N | -0- | | | | 82 | | | | | | |
| 07 | 319 X | 319 | -0- | -0- | -0- | 319 2 | | N | -0- | | | | 82 | | | | | | |
| 08 | 195 X | 195 | -0- | -0- | -0- | 195 2 | | N | -0- | | | | 82 | | | | | | |
| *09 | 115 X | 115 | -0- | -0- | -0- | 115 2 | | N | -0- | | | | 82 | | | | | | |
| FARMER | | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 151455 | COMPL. DATE 01/24/1982 | TOTAL DEPTH 12160 | PERF.11135 - 11141 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | | | | | | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | | | | | | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | | | | | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | | | | | | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | | | | | | |
| T.M.P.A. | | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 151503 | COMPL. DATE 09/03/1994 | TOTAL DEPTH 15215 | PERF.11067 - 15215 |
| 04 | 390 N | 387 | -0- | -3 | -0- | 359 2 | 28 9 | N | 25 | | 195 1 | | 53 | | | | | | |
| 05 | 467 N | 467 | -0- | -0- | -0- | 443 2 | 24 9 | N | 22 | | | | 75 | | | | | | |
| 06 | 390 N | 177 | -0- | -213 | -0- | 175 2 | 2 9 | N | 2 | | | | 77 | | | | | | |
| 07 | 403 N | 388 | -0- | -15 | -0- | 370 2 | 18 9 | N | 16 | | | | 93 | | | | | | |
| 08 | 422 N | 422 | -0- | -0- | -0- | 414 2 | 8 9 | N | 7 | | | | 100 | | | | | | |
| *09 | 424 N | 424 | -0- | -0- | -0- | 414 2 | 10 9 | N | 9 | | | | 109 | | | | | | |
| SELECTED LANDS - HOUSE UNIT | | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 151557 | COMPL. DATE N/A | TOTAL DEPTH 15484 | PERF.10965 - 15484 |
| 04 | 675 N | 675 | -0- | -0- | -0- | 633 2 | 42 9 | N | 38 | | | | 169 | | | | | | |
| 05 | 755 N | 755 | -0- | -0- | -0- | 700 2 | 55 9 | N | 50 | | | | 219 | | | | | | |
| 06 | 668 N | 668 | -0- | -0- | -0- | 618 2 | 50 9 | N | 45 | | | | 264 | | | | | | |
| 07 | 767 N | 767 | -0- | -0- | -0- | 736 2 | 31 9 | N | 28 | | | | 292 | | | | | | |
| 08 | 744 N | 703 | -0- | -41 | -0- | 645 2 | 58 9 | N | 53 | | 190 1 | | 155 | | | | | | |
| 09 | 660 N | 604 | -0- | -56 | -0- | 557 2 | 47 9 | N | 43 | | | | 198 | | | | | | |
| STOUT OL | | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 151741 | COMPL. DATE 09/01/1994 | TOTAL DEPTH 15680 | PERF.11502 - 15680 |
| 04 | 1268 N | 1268 | -0- | -0- | -0- | 1231 2 | 37 9 | N | 34 | | | | 166 | | | | | | |
| 05 | 806 N | 245 | -0- | -561 | -0- | 245 2 | | N | -0- | | | | 166 | | | | | | |
| 06 | 780 N | 110 | -0- | -670 | -0- | 109 2 | 1 9 | N | 1 | | | | 167 | | | | | | |
| 07 | 806 N | 61 | -0- | -745 | -0- | 58 2 | 3 9 | N | 3 | | | | 170 | | | | | | |
| 08 | 3100 N | 3265 | -0- | 165 | 165 | 3246 2 | 19 9 | N | 17 | | | | 187 | | | | | | |
| *09 | 1822 N | 1657 | -0- | -165 | -0- | 1653 2 | 4 9 | N | 4 | | | | 191 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|----------|----------------|-------------|-----------------|-------------|------------------------|------------------|-------------------|------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| AZURITE UNIT | | WELL #: 1 | | RRCID -> 151743 | | COMPL. DATE 07/26/1994 | | TOTAL DEPTH 14514 | | PERF.11372 - 14514 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | | GAS LIFT(L) | | (-)STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 150 N | 63 | -0- | -87 | -0- | 49 2 | 14 9 | N | 13 | | 176 |
| 05 | 93 N | 76 | -0- | -17 | -0- | 65 2 | 11 9 | N | 10 | | 186 |
| 06 | 99 N | 99 | -0- | -0- | -0- | 74 2 | 25 9 | N | 23 | | 209 |
| 07 | 70 N | 70 | -0- | -0- | -0- | 57 2 | 13 9 | N | 12 | | 221 |
| 08 | 90 N | 90 | -0- | -0- | -0- | 88 2 | 2 9 | N | 2 | | 223 |
| 09 | 90 N | 84 | -0- | -6 | -0- | 76 2 | 8 9 | N | 7 | | 230 |
| ----- | | | | | | | | | | | |
| KNUTZEN OL UNIT | | WELL #: 1 | | RRCID -> 151745 | | COMPL. DATE 08/19/1994 | | TOTAL DEPTH 15700 | | PERF.12300 - 15700 | |
| 04 | 1200 N | 1146 | -0- | -54 | -0- | 1131 2 | 15 9 | N | 14 | | 136 |
| 05 | 1123 N | 1123 | -0- | -0- | -0- | 1108 2 | 15 9 | N | 14 | | 150 |
| 06 | 1230 N | 1132 | -0- | -98 | -0- | 1114 2 | 18 9 | N | 16 | | 166 |
| 07 | 1178 N | 818 | -0- | -360 | -0- | 809 2 | 9 9 | N | 8 | | 174 |
| 08 | 3100 N | 4022 | -0- | 922 | 922 | 4019 2 | 3 9 | N | 3 | | 177 |
| *09 | 3000 N | 10724 | -0- | 7724 | 8646 | 10724 2 | | N | -0- | | 177 |
| ----- | | | | | | | | | | | |
| JADE UNIT | | WELL #: 1 | | RRCID -> 151771 | | COMPL. DATE 08/04/1994 | | TOTAL DEPTH 13216 | | PERF. 9825 - 13216 | |
| 04 | 450 N | 242 | -0- | -208 | -0- | 214 2 | 28 9 | N | 25 | | 100 |
| 05 | 689 N | 689 | -0- | -0- | -0- | 593 2 | 96 9 | N | 87 | | 187 |
| 06 | 450 N | 355 | -0- | -95 | -0- | 343 2 | 12 9 | N | 11 | | 198 |
| 07 | 616 N | 616 | -0- | -0- | -0- | 535 2 | 81 9 | N | 74 | 189 1 | 83 |
| 08 | 489 N | 489 | -0- | -0- | -0- | 469 2 | 20 9 | N | 18 | | 101 |
| *09 | 599 N | 599 | -0- | -0- | -0- | 535 2 | 64 9 | N | 58 | 1 8 | 158 |
| ----- | | | | | | | | | | | |
| ROCKY CREEK OL | | WELL #: 1H | | RRCID -> 151972 | | COMPL. DATE 08/24/1995 | | TOTAL DEPTH 15197 | | PERF.11815 - 15197 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 21 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 21 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 21 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 21 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 21 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 21 |
| ----- | | | | | | | | | | | |
| DINKINS OL | | WELL #: 1H | | RRCID -> 152168 | | COMPL. DATE 11/16/1994 | | TOTAL DEPTH 16262 | | PERF.12960 - 16262 | |
| 04 | 570 N | 523 | -0- | -47 | -0- | 523 2 | | N | -0- | | -0- |
| 05 | 744 N | 265 | -0- | -479 | -0- | 265 2 | | N | -0- | | -0- |
| 06 | 544 N | 544 | -0- | -0- | -0- | 544 2 | | N | -0- | | -0- |
| 07 | 527 N | 494 | -0- | -33 | -0- | 494 2 | | N | -0- | | -0- |
| 08 | 757 N | 757 | -0- | -0- | -0- | 757 2 | | N | -0- | | -0- |
| 09 | 540 N | 537 | -0- | -3 | -0- | 537 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| TMPA UNIT | | WELL #: 1 | | RRCID -> 152196 | | COMPL. DATE 10/20/1994 | | TOTAL DEPTH 14843 | | PERF.10700 - 14843 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 25 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 25 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 25 |
| ----- | | | | | | | | | | | |
| KENNARD | | WELL #: 1H | | RRCID -> 152394 | | COMPL. DATE 11/08/1994 | | TOTAL DEPTH 14816 | | PERF.12516 - 14815 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|--|------------------|-----------------|-------------|-----------------|------------------------|-------------------|--------------------|------------------|-----------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | |
| ERWIN OL | | WELL #: 1H | | RRCID -> 152492 | COMPL. DATE 01/21/1998 | TOTAL DEPTH 15820 | PERF.12240 - 15820 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 1170 N | 881 | -0- | -289 | -0- | 881 2 | N | -0- | -0- | |
| 05 | 1027 N | 1027 | -0- | -0- | -0- | 1027 2 | N | -0- | -0- | |
| 06 | 1200 N | 829 | -0- | -371 | -0- | 829 2 | N | -0- | -0- | |
| 07 | 899 N | 544 | -0- | -355 | -0- | 544 2 | N | -0- | -0- | |
| 08 | 1023 N | 607 | -0- | -416 | -0- | 607 2 | N | -0- | -0- | |
| *09 | 926 N | 926 | -0- | -0- | -0- | 925 2 | 1 9 N | 1 | 1 8 | -0- |
| ----- | | | | | | | | | | |
| ELLIOTT OL | | WELL #: 1H | | RRCID -> 152505 | COMPL. DATE 12/01/1994 | TOTAL DEPTH 13683 | PERF.13021 - 16776 | | | |
| 04 | 2190 N | 2024 | -0- | -166 | -0- | 2024 2 | N | -0- | -0- | |
| 05 | 2048 N | 2048 | -0- | -0- | -0- | 2048 2 | N | -0- | -0- | |
| 06 | 2190 N | 2037 | -0- | -153 | -0- | 2037 2 | N | -0- | -0- | |
| 07 | 2077 N | 2036 | -0- | -41 | -0- | 2036 2 | N | -0- | -0- | |
| 08 | 2046 N | 1870 | -0- | -176 | -0- | 1870 2 | N | -0- | -0- | |
| 09 | 2040 N | 1799 | -0- | -241 | -0- | 1799 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | |
| BINFORD | | WELL #: 1H | | RRCID -> 152557 | COMPL. DATE 03/26/1997 | TOTAL DEPTH 16532 | PERF.12400 - 16532 | | | |
| 04 | 1020 N | 556 | -0- | -464 | -0- | 556 2 | N | -0- | 184 1 | 30 |
| 05 | 837 N | -0- | -0- | -837 | -0- | -0- | N | -0- | -0- | 30 |
| 06 | 1714 N | 1714 | -0- | -0- | -0- | 1706 2 | 8 9 N | 7 | -0- | 37 |
| 07 | 834 N | 834 | -0- | -0- | -0- | 824 2 | 10 9 N | 9 | -0- | 46 |
| 08 | 793 N | 793 | -0- | -0- | -0- | 763 2 | 30 9 N | 27 | 1 5 | 72 |
| *09 | 1064 N | 1064 | -0- | -0- | -0- | 1056 2 | 8 9 N | 7 | -0- | 79 |
| ----- | | | | | | | | | | |
| DILLINGHAM UNIT | | WELL #: 1 | | RRCID -> 152688 | COMPL. DATE 11/30/1994 | TOTAL DEPTH 17793 | PERF.12307 - 17793 | | | |
| 04 | 4065 X | 4065 | -0- | -0- | -0- | 4036 2 | 29 9 N | 26 | -0- | 189 |
| 05 | 3705 X | 3705 | -0- | -0- | -0- | 3676 2 | 29 9 N | 26 | -0- | 215 |
| 06 | 3044 X | 3044 | -0- | -0- | -0- | 3033 2 | 11 9 N | 10 | 192 1 | 33 |
| 07 | 2907 X | 2907 | -0- | -0- | -0- | 2896 2 | 11 9 N | 10 | -0- | 43 |
| 08 | 2194 X | 2194 | -0- | -0- | -0- | 2194 2 | N | -0- | -0- | 43 |
| *09 | 2306 X | 2306 | -0- | -0- | -0- | 2306 2 | N | -0- | -0- | 43 |
| ----- | | | | | | | | | | |
| EUREKA UNIT | | WELL #: 1 | | RRCID -> 152723 | COMPL. DATE 11/21/1994 | TOTAL DEPTH 14600 | PERF.11560 - 14600 | | | |
| 04 | 240 N | 191 | -0- | -49 | -0- | 191 2 | N | -0- | -0- | 106 |
| 05 | 217 N | 146 | -0- | -71 | -0- | 146 2 | N | -0- | -0- | 106 |
| 06 | 210 N | 138 | -0- | -72 | -0- | 138 2 | N | -0- | 1 5 | 105 |
| 07 | 186 N | 152 | -0- | -34 | -0- | 152 2 | N | -0- | -0- | 105 |
| 08 | 155 N | 123 | -0- | -32 | -0- | 123 2 | N | -0- | -0- | 105 |
| 09 | 150 N | 103 | -0- | -47 | -0- | 103 2 | N | -0- | 1 5 | 104 |
| ----- | | | | | | | | | | |
| JONES UNIT | | WELL #: 1 | | RRCID -> 152725 | COMPL. DATE 09/23/1994 | TOTAL DEPTH 15557 | PERF.11490 - 15557 | | | |
| 04 | 3328 X | 3328 | -0- | -0- | -0- | 3259 2 | 69 9 N | 63 | -0- | 150 |
| 05 | 1900 X | 1900 | -0- | -0- | -0- | 1900 2 | N | -0- | -0- | 150 |
| 06 | 1650 X | 1231 | -0- | -419 | -0- | 1230 2 | 1 9 N | 1 | -0- | 151 |
| 07 | 1705 X | 560 | -0- | -1145 | -0- | 560 2 | N | -0- | -0- | 151 |
| 08 | 1705 X | 846 | -0- | -859 | -0- | 794 2 | 52 9 N | 47 | -0- | 198 |
| *09 | 5990 X | 5990 | -0- | -0- | -0- | 5764 2 | 226 9 N | 205 | 194 1 1 8 | 208 |
| ----- | | | | | | | | | | |
| WOLFF UNIT | | WELL #: 1 | | RRCID -> 152743 | COMPL. DATE 09/16/1994 | TOTAL DEPTH 15605 | PERF.11640 - 15605 | | | |
| 04 | 221 N | 221 | -0- | -0- | -0- | 221 2 | N | -0- | -0- | 28 |
| 05 | 231 N | 231 | -0- | -0- | -0- | 231 2 | N | -0- | -0- | 28 |
| 06 | 184 N | 184 | -0- | -0- | -0- | 184 2 | N | -0- | -0- | 28 |
| 07 | 217 N | 188 | -0- | -29 | -0- | 188 2 | N | -0- | -0- | 28 |
| 08 | 495 N | 495 | -0- | -0- | -0- | 495 2 | N | -0- | -0- | 28 |
| *09 | 2698 N | 2698 | -0- | -0- | -0- | 2690 2 | 8 9 N | 7 | -0- | 35 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------------|-----------------|-------------|-----------------|------------------|------------------------|--------|-------------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| WAGNER UNIT | | WELL #: 2 | | RRCID -> 152744 | | COMPL. DATE 12/07/1994 | | TOTAL DEPTH 16280 | | PERF.11753 - 16280 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 709 N | 709 | -0- | -0- | -0- | 709 2 | N | -0- | | | -0- |
| 05 | 724 N | 724 | -0- | -0- | -0- | 724 2 | N | -0- | | | -0- |
| 06 | 840 N | 840 | -0- | -0- | -0- | 840 2 | N | -0- | | | -0- |
| 07 | 465 N | 141 | -0- | -324 | -0- | 141 2 | N | -0- | | | -0- |
| 08 | 465 N | -0- | -0- | -465 | -0- | | N | -0- | | | -0- |
| *09 | 857 N | 857 | -0- | -0- | -0- | 857 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | |
| QUINN-PERKINS UNIT | | WELL #: 1 | | RRCID -> 152768 | | COMPL. DATE 10/27/1994 | | TOTAL DEPTH 16470 | | PERF.12512 - 16470 | |
| 04 | 3240 X | 3225 | -0- | -15 | -0- | 3225 2 | N | -0- | | | 26 |
| 05 | 3224 X | 2884 | -0- | -340 | -0- | 2884 2 | N | -0- | | | 26 |
| 06 | 2970 X | 2878 | -0- | -92 | -0- | 2878 2 | N | -0- | | | 26 |
| 07 | 3348 X | 2714 | -0- | -634 | -0- | 2714 2 | N | -0- | | | 26 |
| 08 | 3348 X | 2129 | -0- | -1219 | -0- | 2129 2 | N | -0- | | | 26 |
| 09 | 3240 X | 2039 | -0- | -1201 | -0- | 2039 2 | N | -0- | | | 26 |
| ----- | | | | | | | | | | | |
| EMERALD UNIT | | WELL #: 1 | | RRCID -> 152964 | | COMPL. DATE 12/14/1994 | | TOTAL DEPTH 15175 | | PERF.10665 - 15175 | |
| 04 | 4920 X | 3996 | -0- | -924 | -0- | 3885 2 | 111 9 | N | 101 | 193 1 | 172 |
| 05 | 5084 X | 4725 | -0- | -359 | -0- | 4614 2 | 111 9 | N | 101 | 191 1 | 82 |
| 06 | 4920 X | 4832 | -0- | -88 | -0- | 4701 2 | 131 9 | N | 119 | | 201 |
| 07 | 5084 X | 4931 | -0- | -153 | -0- | 4798 2 | 133 9 | N | 121 | 187 1 | 135 |
| 08 | 5084 X | 4982 | -0- | -102 | -0- | 4846 2 | 136 9 | N | 124 | 191 1 | 68 |
| *09 | 4933 X | 4933 | -0- | -0- | -0- | 4790 2 | 143 9 | N | 130 | | 198 |
| ----- | | | | | | | | | | | |
| MCCALL UNIT | | WELL #: 1 | | RRCID -> 153161 | | COMPL. DATE 01/12/1995 | | TOTAL DEPTH 15997 | | PERF.12440 - 15997 | |
| 04 | 16 N | 16 | -0- | -0- | -0- | 16 2 | | N | -0- | | 26 |
| 05 | 12 N | 12 | -0- | -0- | -0- | 12 2 | | N | -0- | | 26 |
| 06 | 29 N | 29 | -0- | -0- | -0- | 29 2 | | N | -0- | | 26 |
| 07 | 31 N | 17 | -0- | -14 | -0- | 17 2 | | N | -0- | | 26 |
| 08 | 27 N | 27 | -0- | -0- | -0- | 27 2 | | N | -0- | | 26 |
| 09 | 30 N | 22 | -0- | -8 | -0- | 22 2 | | N | -0- | | 26 |
| ----- | | | | | | | | | | | |
| MOON UNIT | | WELL #: 1 | | RRCID -> 153168 | | COMPL. DATE 11/22/1994 | | TOTAL DEPTH 15620 | | PERF.12121 - 15620 | |
| 04 | 2310 N | 1444 | -0- | -866 | -0- | 1444 2 | | N | -0- | | 37 |
| 05 | 2015 N | 1398 | -0- | -617 | -0- | 11 1 | 1387 2 | N | -0- | | 37 |
| 06 | 1470 N | 854 | -0- | -616 | -0- | 853 2 | 1 9 | N | 1 | | 38 |
| 07 | 1488 N | 1424 | -0- | -64 | -0- | 1424 2 | | N | -0- | | 38 |
| 08 | 1395 N | 1303 | -0- | -92 | -0- | 1303 2 | | N | -0- | | 38 |
| *09 | 1167 N | 1167 | -0- | -0- | -0- | 1167 2 | | N | -0- | | 38 |
| ----- | | | | | | | | | | | |
| ANDERSON UPRC | | WELL #: 1 | | RRCID -> 153234 | | COMPL. DATE 01/07/1995 | | TOTAL DEPTH 16706 | | PERF.13829 - 16706 | |
| 04 | 1896 N | 1896 | -0- | -0- | -0- | 1896 2 | | N | -0- | | -0- |
| 05 | 1970 N | 1970 | -0- | -0- | -0- | 1970 2 | | N | -0- | | -0- |
| 06 | 1126 N | 1126 | -0- | -0- | -0- | 1126 2 | | N | -0- | | -0- |
| 07 | 984 N | 984 | -0- | -0- | -0- | 984 2 | | N | -0- | | -0- |
| 08 | 831 N | 831 | -0- | -0- | -0- | 831 2 | | N | -0- | | -0- |
| 09 | 780 N | 780 | -0- | -0- | -0- | 780 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| STANLEY OL | | WELL #: 1H | | RRCID -> 153357 | | COMPL. DATE 02/11/1995 | | TOTAL DEPTH 15679 | | PERF.12950 - 15679 | |
| 04 | 4462 X | 4462 | -0- | -0- | -0- | 4462 2 | | N | -0- | | -0- |
| 05 | 6093 X | 6093 | -0- | -0- | -0- | 6093 2 | | N | -0- | | -0- |
| 06 | 5281 X | 5281 | -0- | -0- | -0- | 5281 2 | | N | -0- | | -0- |
| 07 | 5406 X | 5406 | -0- | -0- | -0- | 5406 2 | | N | -0- | | -0- |
| 08 | 3610 X | 3610 | -0- | -0- | -0- | 3610 2 | | N | -0- | | -0- |
| *09 | 6011 X | 6011 | -0- | -0- | -0- | 6010 2 | 1 9 | N | 1 | 1 8 | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|------------|-----|-----------|---------------------------|--------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| 04 | 1380 X | -0- | -0- | -1380 | -0- | | | | N | -0- | | | -0- |
| 05 | 1335 X | 1335 | -0- | -0- | -0- | 1335 | 2 | | N | -0- | | | -0- |
| 06 | 2580 X | -0- | -0- | -2580 | -0- | | | | N | -0- | | | -0- |
| 07 | 2666 X | 2226 | -0- | -440 | -0- | 2226 | 2 | | N | -0- | | | -0- |
| 08 | 2666 X | -0- | -0- | -2666 | -0- | | | | N | -0- | | | -0- |
| 09 | 1290 X | 5 | -0- | -1285 | -0- | 5 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432 | | | | | | | | | | | | | |
| 04 | 1402 N | 1402 | -0- | -0- | -0- | 1398 | 2 | 4 | 9 | N | 4 | | 142 |
| 05 | 1188 N | 1188 | -0- | -0- | -0- | 1182 | 2 | 6 | 9 | N | 5 | | 147 |
| 06 | 1470 N | 673 | -0- | -797 | -0- | 667 | 2 | 6 | 9 | N | 5 | | 152 |
| 07 | 1457 N | 851 | -0- | -606 | -0- | 843 | 2 | 8 | 9 | N | 7 | | 159 |
| 08 | 1505 N | 1505 | -0- | -0- | -0- | 1492 | 2 | 13 | 9 | N | 12 | | 171 |
| *09 | 1060 N | 1060 | -0- | -0- | -0- | 1052 | 2 | 8 | 9 | N | 7 | | 178 |
| ----- | | | | | | | | | | | | | |
| CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200 | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 07 | 176 N | 176 | -0- | -0- | -0- | 176 | 2 | | N | -0- | | | 45 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| ----- | | | | | | | | | | | | | |
| MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679 | | | | | | | | | | | | | |
| 04 | 474 N | 474 | -0- | -0- | -0- | 474 | 2 | | N | -0- | | | 25 |
| 05 | 682 N | 399 | -0- | -283 | -0- | 399 | 2 | | N | -0- | | | 25 |
| 06 | 300 N | 290 | -0- | -10 | -0- | 290 | 2 | | N | -0- | | | 25 |
| 07 | 496 N | 433 | -0- | -63 | -0- | 433 | 2 | | N | -0- | | | 25 |
| 08 | 549 N | 549 | -0- | -0- | -0- | 548 | 2 | 1 | 9 | N | 1 | | 26 |
| *09 | 546 N | 546 | -0- | -0- | -0- | 546 | 2 | | N | -0- | | | 26 |
| ----- | | | | | | | | | | | | | |
| LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100 | | | | | | | | | | | | | |
| 04 | 3060 X | 2469 | -0- | -591 | -0- | 2423 | 2 | 46 | 9 | N | 42 | | 85 |
| 05 | 3162 X | 2779 | -0- | -383 | -0- | 2737 | 2 | 42 | 9 | N | 38 | | 123 |
| 06 | 2760 X | 2431 | -0- | -329 | -0- | 2389 | 2 | 42 | 9 | N | 38 | | 161 |
| 07 | 2852 X | 2537 | -0- | -315 | -0- | 2493 | 2 | 44 | 9 | N | 40 | | 201 |
| 08 | 2852 X | 2836 | -0- | -16 | -0- | 2793 | 2 | 43 | 9 | N | 39 | 182 1 | 58 |
| 09 | 2700 X | 2618 | -0- | -82 | -0- | 2576 | 2 | 42 | 9 | N | 38 | | 96 |
| ----- | | | | | | | | | | | | | |
| SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610 | | | | | | | | | | | | | |
| 04 | 4014 X | 4014 | -0- | -0- | -0- | 4014 | 2 | | N | -0- | | | 203 |
| 05 | 3224 X | 2978 | -0- | -246 | -0- | 2975 | 2 | 3 | 9 | N | 3 | | 206 |
| 06 | 3120 X | 1483 | -0- | -1637 | -0- | 1481 | 2 | 2 | 9 | N | 2 | | 208 |
| 07 | 3224 X | 1607 | -0- | -1617 | -0- | 1600 | 2 | 7 | 9 | N | 6 | | 214 |
| 08 | 3224 X | 1738 | -0- | -1486 | -0- | 1732 | 2 | 6 | 9 | N | 5 | | 219 |
| 09 | 3120 X | 1811 | -0- | -1309 | -0- | 1807 | 2 | 4 | 9 | N | 4 | | 223 |
| ----- | | | | | | | | | | | | | |
| FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123 | | | | | | | | | | | | | |
| 04 | 5400 X | 3566 | -0- | -1834 | -0- | 3566 | 2 | | N | -0- | | | -0- |
| 05 | 4805 X | 3632 | -0- | -1173 | -0- | 3632 | 2 | | N | -0- | | | -0- |
| 06 | 4590 X | 3521 | -0- | -1069 | -0- | 3521 | 2 | | N | -0- | | | -0- |
| 07 | 4743 X | 3505 | -0- | -1238 | -0- | 3505 | 2 | | N | -0- | | | -0- |
| 08 | 3844 X | 3444 | -0- | -400 | -0- | 3444 | 2 | | N | -0- | | | -0- |
| 09 | 3570 X | -0- | -0- | -3570 | -0- | | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | | | | |
|---|-------|-----------|-------------|-----------|----------------|--------|-------------|--------------|-------------|-----------|--------------------|-----|--------------|-----|------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | | | |
| RODES | | WELL #: | | 1H | RRCID -> | 153968 | COMPL. DATE | 03/16/1995 | TOTAL DEPTH | 15434 | PERF.13314 - 15434 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| ALLOW | CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 597 N | 597 | -0- | -0- | -0- | -0- | 597 | 2 | | N | -0- | | | | -0- | |
| 05 | 748 N | 748 | -0- | -0- | -0- | -0- | 748 | 2 | | N | -0- | | | | -0- | |
| 06 | 645 N | 645 | -0- | -0- | -0- | -0- | 645 | 2 | | N | -0- | | | | -0- | |
| 07 | 617 N | 617 | -0- | -0- | -0- | -0- | 617 | 2 | | N | -0- | | | | -0- | |
| 08 | 311 N | 311 | -0- | -0- | -0- | -0- | 311 | 2 | | N | -0- | | | | -0- | |
| *09 | 706 N | 706 | -0- | -0- | -0- | -0- | 706 | 2 | | N | -0- | | | | -0- | |

| WEST, M. UNIT OL | | WELL #: | | 1H | RRCID -> | 153970 | COMPL. DATE | 03/09/1995 | TOTAL DEPTH | 15690 | PERF.11938 - 15690 | | | | |
|------------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|--------------------|---|---|--|-----|
| 04 | 864 X | 864 | -0- | -0- | -0- | 864 | 2 | | N | -0- | | | | | 36 |
| 05 | 806 X | 625 | -0- | -181 | -0- | 625 | 2 | | N | -0- | | | | | 36 |
| 06 | 780 X | 483 | -0- | -297 | -0- | 483 | 2 | | N | -0- | | 1 | 5 | | 35 |
| 07 | 806 X | 207 | -0- | -599 | -0- | 207 | 2 | | N | -0- | | | | | 35 |
| 08 | 3832 X | 3832 | -0- | -0- | -0- | 3716 | 2 | 116 | 9 | N | 105 | | | | 140 |
| 09 | 780 X | 718 | -0- | -62 | -0- | 718 | 2 | | N | -0- | | | | | 140 |

| BETTY | | WELL #: | | 1H | RRCID -> | 153971 | COMPL. DATE | 03/24/1995 | TOTAL DEPTH | 16009 | PERF.13235 - 16009 | | | | |
|-------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|--|-----|
| 04 | 1770 X | 1320 | -0- | -450 | -0- | 1320 | 2 | | N | -0- | | | | | -0- |
| 05 | 2138 N | 2138 | -0- | -0- | -0- | 2138 | 2 | | N | -0- | | | | | -0- |
| 06 | 1740 N | 1588 | -0- | -152 | -0- | 1588 | 2 | | N | -0- | | | | | -0- |
| 07 | 1539 N | 1539 | -0- | -0- | -0- | 1539 | 2 | | N | -0- | | | | | -0- |
| 08 | 1984 N | 1631 | -0- | -353 | -0- | 1631 | 2 | | N | -0- | | | | | -0- |
| 09 | 1590 N | 1408 | -0- | -182 | -0- | 1408 | 2 | | N | -0- | | | | | -0- |

| HANNAH | | WELL #: | | 1H | RRCID -> | 153973 | COMPL. DATE | 03/14/1995 | TOTAL DEPTH | 15444 | PERF.12365 - 15444 | | | | |
|--------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|--|-----|
| 04 | 142 N | 142 | -0- | -0- | -0- | 142 | 2 | | N | -0- | | | | | -0- |
| 05 | 3100 N | 7487 | -0- | 4387 | -0- | 7434 | 2 | 53 | 9 | N | 48 | | | | 48 |
| 06 | 3000 N | 3499 | -0- | 499 | -0- | 4886 | 2 | 3477 | 2 | N | 20 | | | | 68 |
| 07 | 3100 N | 2426 | -0- | -674 | -0- | 4212 | 2 | 2415 | 2 | N | 10 | | | | 78 |
| 08 | 5279 X | 1067 | -0- | -4212 | -0- | 1067 | 2 | 11 | 9 | N | -0- | | | | 78 |
| 09 | 660 X | 90 | -0- | -570 | -0- | 90 | 2 | | N | -0- | | | | | 78 |

| BERKLEY | | WELL #: | | 1H | RRCID -> | 154078 | COMPL. DATE | 03/25/1995 | TOTAL DEPTH | 15859 | PERF.12036 - 15859 | | | | |
|---------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|--|-----|
| 04 | 990 N | 771 | -0- | -219 | -0- | 771 | 2 | | N | -0- | | | | | -0- |
| 05 | 1254 N | 1254 | -0- | -0- | -0- | 1254 | 2 | | N | -0- | | | | | -0- |
| 06 | 1170 N | 1007 | -0- | -163 | -0- | 1007 | 2 | | N | -0- | | | | | -0- |
| 07 | 1023 N | 1023 | -0- | -0- | -0- | 1023 | 2 | | N | -0- | | | | | -0- |
| 08 | 1209 N | 1196 | -0- | -13 | -0- | 1196 | 2 | | N | -0- | | | | | -0- |
| *09 | 1055 N | 1055 | -0- | -0- | -0- | 1055 | 2 | | N | -0- | | | | | -0- |

| KETTLER UNIT | | WELL #: | | 1 | RRCID -> | 154086 | COMPL. DATE | 04/25/2006 | TOTAL DEPTH | 15749 | PERF.12424 - 17430 | | | | |
|--------------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|--|-----|
| 04 | 6600 X | 5195 | -0- | -1405 | -0- | 480 | 1 | 4707 | 2 | N | 7 | | | | 250 |
| 05 | 6293 X | 5296 | -0- | -997 | -0- | 496 | 1 | 4786 | 2 | N | 13 | | | | 263 |
| 06 | 6090 X | 3921 | -0- | -2169 | -0- | 480 | 1 | 3439 | 2 | N | 2 | | | | 265 |
| 07 | 7624 X | 7624 | -0- | -0- | -0- | 496 | 1 | 7125 | 2 | N | 3 | | | | 268 |
| 08 | 6943 X | 6943 | -0- | -0- | -0- | 496 | 1 | 6441 | 2 | N | 5 | | | | 273 |
| *09 | 6104 X | 6104 | -0- | -0- | -0- | 480 | 1 | 5624 | 2 | N | -0- | | | | 273 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: LEE | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|----------------------------|-------|------------------------|-------------|------------------------|--|--------------------|--|--------------------|--|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | | | | | | |
| JEFF | | | | | | | | | | | | | WELL #: 1H RRCID -> 154123 | | COMPL. DATE 04/17/1995 | | TOTAL DEPTH 14634 | | PERF.11394 - 14634 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | | | | | | |
| 04 | 1680 N | 1038 | -0- | -642 | -0- | 123 | 1 | 892 | 2 | N | 21 | 196 | 1 | | | 38 | | | | | | |
| 05 | 1025 N | 1025 | -0- | -0- | -0- | 23 | 9 | 146 | 1 | N | 24 | | | | | 62 | | | | | | |
| 06 | 1230 N | 205 | -0- | -1025 | -0- | 26 | 9 | 169 | 1 | N | -0- | | | | | 62 | | | | | | |
| 07 | 1085 N | 376 | -0- | -709 | -0- | 138 | 1 | 238 | 2 | N | -0- | | | | | 62 | | | | | | |
| 08 | 1717 N | 1717 | -0- | -0- | -0- | 445 | 1 | 1241 | 2 | N | 28 | | | | | 90 | | | | | | |
| 09 | 210 N | -0- | -0- | -210 | -0- | 31 | 9 | | | N | -0- | | | | | 90 | | | | | | |
| ALLEN, A. G. UNIT | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 154144 | | COMPL. DATE 04/03/1995 | | TOTAL DEPTH 15540 | | PERF.11061 - 15540 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| FULLER-SONTAG OL | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 154471 | | COMPL. DATE 02/24/1998 | | TOTAL DEPTH 15605 | | PERF.11485 - 15605 | |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 06 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| PLUGGED AND ABANDONED | | | | | | | | | | | | | 12/04/2019 | | P/A 12/04/19 | | | | | | | |
| BRITTA | | | | | | | | | | | | | WELL #: 2 | | RRCID -> 154478 | | COMPL. DATE 09/26/2011 | | TOTAL DEPTH 11410 | | PERF.10712 - 14735 | |
| 04 | 2868 X | 2868 | -0- | -0- | -0- | 2813 | 2 | 55 | 9 | N | 50 | 194 | 1 | | | 107 | | | | | | |
| 05 | 2852 X | 2635 | -0- | -217 | -0- | 2583 | 2 | 52 | 9 | N | 47 | | | | | 154 | | | | | | |
| 06 | 2856 X | 2856 | -0- | -0- | -0- | 2781 | 2 | 75 | 9 | N | 68 | | | | | 222 | | | | | | |
| 07 | 2976 X | 2865 | -0- | -111 | -0- | 2840 | 2 | 25 | 9 | N | 23 | 187 | 1 | | | 58 | | | | | | |
| 08 | 2976 X | 2062 | -0- | -914 | -0- | 2032 | 2 | 30 | 9 | N | 27 | | | | | 85 | | | | | | |
| 09 | 2880 X | 388 | -0- | -2492 | -0- | 388 | 2 | | | N | -0- | | | | | 85 | | | | | | |
| MARL RANCH | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 154485 | | COMPL. DATE 04/22/1995 | | TOTAL DEPTH 16448 | | PERF.12973 - 16448 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | | | | | | |
| OPAL UNIT | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 154498 | | COMPL. DATE 02/07/1995 | | TOTAL DEPTH 14645 | | PERF.10633 - 14645 | |
| 04 | 3869 X | 3869 | -0- | -0- | -0- | 3681 | 2 | 188 | 9 | N | 171 | 192 | 1 | | | 180 | | | | | | |
| 05 | 3673 X | 3673 | -0- | -0- | -0- | 3507 | 2 | 166 | 9 | N | 151 | 194 | 1 | | | 137 | | | | | | |
| 06 | 3480 X | 3396 | -0- | -84 | -0- | 3236 | 2 | 160 | 9 | N | 145 | 188 | 1 | | | 94 | | | | | | |
| 07 | 3596 X | 3291 | -0- | -305 | -0- | 3163 | 2 | 128 | 9 | N | 116 | | | | | 210 | | | | | | |
| 08 | 3596 X | 3569 | -0- | -27 | -0- | 3445 | 2 | 124 | 9 | N | 113 | 191 | 1 | | | 132 | | | | | | |
| 09 | 3480 X | 3013 | -0- | -467 | -0- | 2882 | 2 | 131 | 9 | N | 119 | 1 | 8 | | | 250 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|---|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | EOM |
| | | | | LIFT(L) | (-) | UNDERAGE | CODE | CODE | CODE | CODE | M | BALANCE |
| 04 | | 458 N | 458 | -0- | -0- | -0- | 457 | 2 | 1 | 9 | N | 126 |
| 05 | | 2290 N | 2290 | -0- | -0- | -0- | 1923 | 2 | 367 | 9 | N | 77 |
| 06 | | 323 N | 323 | -0- | -0- | -0- | 316 | 2 | 7 | 9 | N | 83 |
| 07 | | 882 N | 882 | -0- | -0- | -0- | 854 | 2 | 28 | 9 | N | 108 |
| 08 | | 1271 N | 953 | -0- | -318 | -0- | 914 | 2 | 39 | 9 | N | 143 |
| 09 | | 330 N | 41 | -0- | -289 | -0- | 41 | 2 | | | N | 143 |
| ----- | | | | | | | | | | | | |
| CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013 | | | | | | | | | | | | |
| 04 | | 7 N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | 137 |
| 05 | | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | 137 |
| 06 | | 7 N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | 133 |
| 07 | | 7 N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | 133 |
| 08 | | 9 N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | 133 |
| 09 | | 7 N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | 133 |
| ----- | | | | | | | | | | | | |
| BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990 | | | | | | | | | | | | |
| 04 | | 1680 N | 1419 | -0- | -261 | -0- | 1385 | 2 | 34 | 9 | N | 43 |
| 05 | | 1526 N | 1526 | -0- | -0- | -0- | 1491 | 2 | 35 | 9 | N | 75 |
| 06 | | 1493 N | 1493 | -0- | -0- | -0- | 1442 | 2 | 51 | 9 | N | 121 |
| 07 | | 1457 N | 1021 | -0- | -436 | -0- | 996 | 2 | 25 | 9 | N | 144 |
| 08 | | 1519 N | 442 | -0- | -1077 | -0- | 442 | 2 | | | N | 144 |
| *09 | | 2059 N | 2059 | -0- | -0- | -0- | 1996 | 2 | 63 | 9 | N | 201 |
| ----- | | | | | | | | | | | | |
| TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845 | | | | | | | | | | | | |
| 04 | | 1530 N | 1313 | -0- | -217 | -0- | 1313 | 2 | | | N | -0- |
| 05 | | 1869 N | 1869 | -0- | -0- | -0- | 1869 | 2 | | | N | -0- |
| 06 | | 1740 N | 1482 | -0- | -258 | -0- | 1482 | 2 | | | N | -0- |
| 07 | | 1502 N | 1502 | -0- | -0- | -0- | 1502 | 2 | | | N | -0- |
| 08 | | 1860 N | 1550 | -0- | -310 | -0- | 1550 | 2 | | | N | -0- |
| 09 | | 1470 N | 1356 | -0- | -114 | -0- | 1356 | 2 | | | N | -0- |
| ----- | | | | | | | | | | | | |
| MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598 | | | | | | | | | | | | |
| 04 | | 195 N | 195 | -0- | -0- | -0- | 175 | 2 | 20 | 9 | N | 175 |
| 05 | | 93 N | 9 | -0- | -84 | -0- | 9 | 2 | | | N | 175 |
| 06 | | 12 N | -0- | -0- | -12 | -0- | | | | | N | 179 |
| 07 | | 217 N | 94 | -0- | -123 | -0- | 94 | 2 | | | N | 179 |
| 08 | | 132 N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | 179 |
| *09 | | 97 N | 97 | -0- | -0- | -0- | 90 | 2 | 7 | 9 | N | 185 |
| ----- | | | | | | | | | | | | |
| HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221 | | | | | | | | | | | | |
| 04 | | 30 N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- |
| 05 | | 31 N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- |
| 06 | | 30 N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- |
| 07 | | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- |
| 08 | | 31 N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- |
| 09 | | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882 | | | | | | | | | | | | |
| 04 | | 1034 X | 1034 | -0- | -0- | -0- | 1022 | 2 | 12 | 9 | N | 157 |
| 05 | | 403 X | 155 | -0- | -248 | -0- | 145 | 2 | 10 | 9 | N | 166 |
| 06 | | 1170 N | 121 | -0- | -1049 | -0- | 113 | 2 | 8 | 9 | N | 173 |
| 07 | | 1054 N | 658 | -0- | -396 | -0- | 652 | 2 | 6 | 9 | N | 178 |
| 08 | | 1531 N | 1531 | -0- | -0- | -0- | 1522 | 2 | 9 | 9 | N | 186 |
| *09 | | 1479 N | 1479 | -0- | -0- | -0- | 1475 | 2 | 4 | 9 | N | 190 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | | |
|--|------------|------------------|--------------|-------|----------|------------------|------------------|------------------|------|-------------|------------------|------------------|---------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 | | | | | | | | | | TOTAL DEPTH | 12510 | PERF.11880 | - 16608 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 | | | | | | | | | | TOTAL DEPTH | 16800 | PERF.12815 | - 16800 | |
| 04 | 3136 X | 3136 | -0- | -0- | -0- | 3136 | 2 | | | N | -0- | | | 88 |
| 05 | 2857 X | 2857 | -0- | -0- | -0- | 2857 | 2 | | | N | -0- | | | 88 |
| 06 | 2653 X | 2653 | -0- | -0- | -0- | 2651 | 2 | 2 | 9 | N | 2 | | | 90 |
| 07 | 2861 X | 2861 | -0- | -0- | -0- | 2861 | 2 | | | N | -0- | | | 90 |
| 08 | 2512 X | 2512 | -0- | -0- | -0- | 2512 | 2 | | | N | -0- | | | 90 |
| *09 | 2580 X | 2580 | -0- | -0- | -0- | 2579 | 2 | 1 | 9 | N | 1 | 1 | 5 | 90 |
| ----- | | | | | | | | | | | | | | |
| WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 | | | | | | | | | | TOTAL DEPTH | 16381 | PERF.12920 | - 18320 | |
| 04 | 1156 N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | 63 |
| 05 | 1302 N | 857 | -0- | -445 | -0- | 853 | 2 | 4 | 9 | N | 4 | | | 67 |
| 06 | 1186 N | 1186 | -0- | -0- | -0- | 1183 | 2 | 3 | 9 | N | 3 | | | 70 |
| 07 | 1251 N | 1251 | -0- | -0- | -0- | 1248 | 2 | 3 | 9 | N | 3 | | | 73 |
| 08 | 1292 N | 1292 | -0- | -0- | -0- | 1290 | 2 | 2 | 9 | N | 2 | | | 75 |
| 09 | 1200 N | 1166 | -0- | -34 | -0- | 1163 | 2 | 3 | 9 | N | 3 | | | 78 |
| ----- | | | | | | | | | | | | | | |
| WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 | | | | | | | | | | TOTAL DEPTH | 14543 | PERF.10960 | - 14543 | |
| 04 | 1020 N | 792 | -0- | -228 | -0- | 752 | 2 | 40 | 9 | N | 36 | 193 | 1 | 96 |
| 05 | 1919 N | 1919 | -0- | -0- | -0- | 1832 | 2 | 87 | 9 | N | 79 | | | 175 |
| 06 | 1441 N | 1441 | -0- | -0- | -0- | 1378 | 2 | 63 | 9 | N | 57 | | | 232 |
| 07 | 1232 N | 1232 | -0- | -0- | -0- | 1175 | 2 | 57 | 9 | N | 52 | 189 | 1 | 95 |
| 08 | 1237 N | 1237 | -0- | -0- | -0- | 1186 | 2 | 51 | 9 | N | 46 | | | 141 |
| *09 | 1087 N | 1087 | -0- | -0- | -0- | 1055 | 2 | 32 | 9 | N | 29 | | | 170 |
| ----- | | | | | | | | | | | | | | |
| HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 | | | | | | | | | | TOTAL DEPTH | 16920 | PERF.13473 | - 16920 | |
| 04 | 3090 X | 2601 | -0- | -489 | -0- | 468 | 1 | 2133 | 2 | N | -0- | | | -0- |
| 05 | 2635 X | 2527 | -0- | -108 | -0- | 456 | 1 | 2071 | 2 | N | -0- | | | -0- |
| 06 | 2640 X | 2186 | -0- | -454 | -0- | 421 | 1 | 1765 | 2 | N | -0- | | | -0- |
| 07 | 2728 X | 2403 | -0- | -325 | -0- | 489 | 1 | 1914 | 2 | N | -0- | | | -0- |
| 08 | 2728 X | 2306 | -0- | -422 | -0- | 479 | 1 | 1827 | 2 | N | -0- | | | -0- |
| 09 | 2610 X | 1971 | -0- | -639 | -0- | 420 | 1 | 1551 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 | | | | | | | | | | TOTAL DEPTH | 16140 | PERF.12835 | - 16140 | |
| 04 | 3810 X | 2364 | -0- | -1446 | -0- | 2364 | 2 | | | N | -0- | | | -0- |
| 05 | 3720 X | 2241 | -0- | -1479 | -0- | 2241 | 2 | | | N | -0- | | | -0- |
| 06 | 3390 X | 2995 | -0- | -395 | -0- | 2995 | 2 | | | N | -0- | | | -0- |
| 07 | 3379 X | 2808 | -0- | -571 | -0- | 2808 | 2 | | | N | -0- | | | -0- |
| 08 | 2903 X | 2903 | -0- | -0- | -0- | 2903 | 2 | | | N | -0- | | | -0- |
| *09 | 3035 X | 3035 | -0- | -0- | -0- | 3034 | 2 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| ----- | | | | | | | | | | | | | | |
| HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 | | | | | | | | | | TOTAL DEPTH | N/A | PERF.12643 | - 16702 | |
| 04 | 1441 N | 1441 | -0- | -0- | -0- | 1421 | 2 | 20 | 9 | N | 18 | 188 | 1 | 48 |
| 05 | 1446 N | 1446 | -0- | -0- | -0- | 1433 | 2 | 13 | 9 | N | 12 | | | 60 |
| 06 | 1361 N | 1361 | -0- | -0- | -0- | 1314 | 2 | 47 | 9 | N | 43 | | | 103 |
| 07 | 1395 X | 1030 | -0- | -365 | -0- | 1030 | 2 | | | N | -0- | | | 103 |
| 08 | 1395 X | 319 | -0- | -1076 | -0- | 319 | 2 | | | N | -0- | | | 103 |
| *09 | 12577 X | 12577 | -0- | -0- | -0- | 12459 | 2 | 118 | 9 | N | 107 | 6 | 8 | 204 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------|------|------------------|------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | | 3347 X | 3347 | -0- | -0- | -0- | 3313 2 | 34 9 | N | 31 | | 166 | |
| 05 | | 3229 X | 3229 | -0- | -0- | -0- | 3207 2 | 22 9 | N | 20 | | 186 | |
| 06 | | 3263 X | 3263 | -0- | -0- | -0- | 3260 2 | 3 9 | N | 3 | | 189 | |
| 07 | | 2975 X | 2975 | -0- | -0- | -0- | 2975 2 | | N | -0- | | 189 | |
| 08 | | 737 X | 737 | -0- | -0- | -0- | 737 2 | | N | -0- | | 189 | |
| 09 | | 630 X | 310 | -0- | -320 | -0- | 304 2 | 6 9 | N | 5 | | 194 | |
| ----- | | | | | | | | | | | | | |
| BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908 | | | | | | | | | | | | | |
| 04 | | 3630 X | 3061 | -0- | -569 | -0- | 3061 2 | | N | -0- | | -0- | |
| 05 | | 3899 X | 3899 | -0- | -0- | -0- | 3899 2 | | N | -0- | | -0- | |
| 06 | | 3750 X | 3423 | -0- | -327 | -0- | 3423 2 | | N | -0- | | -0- | |
| 07 | | 3875 X | 3191 | -0- | -684 | -0- | 3191 2 | | N | -0- | | -0- | |
| 08 | | 3906 X | 2711 | -0- | -1195 | -0- | 2711 2 | | N | -0- | | -0- | |
| 09 | | 3780 X | 3569 | -0- | -211 | -0- | 3569 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625 | | | | | | | | | | | | | |
| 04 | | 923 N | 923 | -0- | -0- | -0- | 923 2 | | N | -0- | | -0- | |
| 05 | | 3100 N | 3112 | -0- | 12 | 12 | 3112 2 | | N | -0- | | -0- | |
| 06 | | 769 N | 757 | -0- | -12 | -0- | 757 2 | | N | -0- | | -0- | |
| 07 | | 693 N | 693 | -0- | -0- | -0- | 693 2 | | N | -0- | | -0- | |
| 08 | | 654 N | 654 | -0- | -0- | -0- | 654 2 | | N | -0- | | -0- | |
| *09 | | 613 N | 613 | -0- | -0- | -0- | 613 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450 | | | | | | | | | | | | | |
| 04 | | 763 N | 763 | -0- | -0- | -0- | 763 2 | | N | -0- | | -0- | |
| 05 | | 667 N | 667 | -0- | -0- | -0- | 667 2 | | N | -0- | | -0- | |
| 06 | | 2699 N | 2699 | -0- | -0- | -0- | 2699 2 | | N | -0- | | -0- | |
| 07 | | 775 N | 766 | -0- | -9 | -0- | 766 2 | | N | -0- | | -0- | |
| 08 | | 906 N | 906 | -0- | -0- | -0- | 906 2 | | N | -0- | | -0- | |
| 09 | | 1140 N | 807 | -0- | -333 | -0- | 807 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200 | | | | | | | | | | | | | |
| 04 | | 3030 X | 2778 | -0- | -252 | -0- | 540 1 | 2238 2 | N | -0- | | -0- | |
| 05 | | 3131 X | 2944 | -0- | -187 | -0- | 558 1 | 2386 2 | N | -0- | | -0- | |
| 06 | | 3030 X | 2854 | -0- | -176 | -0- | 540 1 | 2314 2 | N | -0- | | -0- | |
| 07 | | 3100 X | 2813 | -0- | -287 | -0- | 558 1 | 2255 2 | N | -0- | | -0- | |
| 08 | | 3100 X | 2760 | -0- | -340 | -0- | 558 1 | 2202 2 | N | -0- | | -0- | |
| 09 | | 2850 X | 2633 | -0- | -217 | -0- | 540 1 | 2093 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935 | | | | | | | | | | | | | |
| 04 | | 2156 N | 2156 | -0- | -0- | -0- | 2156 2 | | N | -0- | | 115 | |
| 05 | | 1985 N | 1985 | -0- | -0- | -0- | 1985 2 | | N | -0- | | 115 | |
| 06 | | 1686 N | 1686 | -0- | -0- | -0- | 1686 2 | | N | -0- | 1 5 | 114 | |
| 07 | | 1130 N | 1130 | -0- | -0- | -0- | 1130 2 | | N | -0- | | 114 | |
| 08 | | 1229 N | 1229 | -0- | -0- | -0- | 1229 2 | | N | -0- | | 114 | |
| *09 | | 1262 N | 1262 | -0- | -0- | -0- | 1262 2 | | N | -0- | 1 5 | 113 | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|-----------------------|-------------------------|--------|---------------------|-----|-----------|---------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 607 N | 607 | -0- | -0- | -0- | 607 2 | | N | -0- | | -0- |
| 05 | | 571 N | 571 | -0- | -0- | -0- | 571 2 | | N | -0- | | -0- |
| 06 | | 630 N | 620 | -0- | -10 | -0- | 620 2 | | N | -0- | | -0- |
| 07 | | 651 N | 651 | -0- | -0- | -0- | 651 2 | | N | -0- | | -0- |
| 08 | | 728 N | 728 | -0- | -0- | -0- | 728 2 | | N | -0- | | -0- |
| 09 | | 630 N | 625 | -0- | -5 | -0- | 625 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505 | | | | | | | | | | | | |
| 04 | | 974 N | 974 | -0- | -0- | -0- | 973 2 | 1 9 | N | 1 | | 145 |
| 05 | | 1132 N | 1132 | -0- | -0- | -0- | 1131 2 | 1 9 | N | 1 | | 146 |
| 06 | | 1162 N | 1162 | -0- | -0- | -0- | 1161 2 | 1 9 | N | 1 | | 147 |
| 07 | | 1049 N | 1049 | -0- | -0- | -0- | 1048 2 | 1 9 | N | 1 | | 148 |
| 08 | | 862 N | 862 | -0- | -0- | -0- | 862 2 | | N | -0- | | 148 |
| *09 | | 752 N | 752 | -0- | -0- | -0- | 752 2 | | N | -0- | | 148 |
| ----- | | | | | | | | | | | | |
| KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390 | | | | | | | | | | | | |
| 04 | | 690 N | 587 | -0- | -103 | -0- | 587 2 | | N | -0- | | -0- |
| 05 | | 1083 N | 1083 | -0- | -0- | -0- | 1083 2 | | N | -0- | | -0- |
| 06 | | 840 N | 742 | -0- | -98 | -0- | 742 2 | | N | -0- | | -0- |
| 07 | | 679 N | 679 | -0- | -0- | -0- | 679 2 | | N | -0- | | -0- |
| 08 | | 992 N | 568 | -0- | -424 | -0- | 568 2 | | N | -0- | | -0- |
| 09 | | 750 N | 533 | -0- | -217 | -0- | 532 2 | 1 9 | N | 1 | 1 8 | -0- |
| ----- | | | | | | | | | | | | |
| GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380 | | | | | | | | | | | | |
| 04 | | 1260 N | 753 | -0- | -507 | -0- | 752 2 | 1 9 | N | 1 | | 104 |
| 05 | | 794 N | 794 | -0- | -0- | -0- | 794 2 | | N | -0- | | 104 |
| 06 | | 780 N | 764 | -0- | -16 | -0- | 728 2 | 36 9 | N | 33 | | 137 |
| 07 | | 775 N | 646 | -0- | -129 | -0- | 645 2 | 1 9 | N | 1 | | 138 |
| 08 | | 806 N | 374 | -0- | -432 | -0- | 374 2 | | N | -0- | 1 5 | 137 |
| *09 | | 1157 N | 1157 | -0- | -0- | -0- | 974 2 | 183 9 | N | 166 | | 303 |
| ----- | | | | | | | | | | | | |
| MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988 | | | | | | | | | | | | |
| 04 | | 1320 X | 152 | -0- | -1168 | -0- | 138 2 | 14 9 | N | 13 | | 160 |
| 05 | | 651 X | 251 | -0- | -400 | -0- | 232 2 | 19 9 | N | 17 | | 177 |
| 06 | | 510 X | 49 | -0- | -461 | -0- | 45 2 | 4 9 | N | 4 | | 181 |
| 07 | | 372 X | -0- | -0- | -372 | -0- | | | N | 1 | | 182 |
| 08 | | 372 X | 10 | -0- | -362 | -0- | 10 2 | | N | -0- | | 182 |
| 09 | | 240 X | -0- | -0- | -240 | -0- | | | N | -0- | | 182 |
| ----- | | | | | | | | | | | | |
| CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790 | | | | | | | | | | | | |
| 04 | | 2580 N | 2451 | -0- | -129 | -0- | 2451 2 | | N | -0- | | -0- |
| 05 | | 2861 N | 2861 | -0- | -0- | -0- | 2861 2 | | N | -0- | | -0- |
| 06 | | 2672 N | 2672 | -0- | -0- | -0- | 2672 2 | | N | -0- | | -0- |
| 07 | | 2695 N | 2695 | -0- | -0- | -0- | 2695 2 | | N | -0- | | -0- |
| 08 | | 2666 N | 2570 | -0- | -96 | -0- | 2570 2 | | N | -0- | | -0- |
| 09 | | 2580 N | 2408 | -0- | -172 | -0- | 2408 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719 | | | | | | | | | | | | |
| 04 | | 750 N | 743 | -0- | -7 | -0- | 731 2 | 12 9 | N | 11 | | 159 |
| 05 | | 775 N | 737 | -0- | -38 | -0- | 729 2 | 8 9 | N | 7 | | 166 |
| 06 | | 750 N | 748 | -0- | -2 | -0- | 735 2 | 13 9 | N | 12 | | 178 |
| 07 | | 775 N | 747 | -0- | -28 | -0- | 741 2 | 6 9 | N | 5 | | 183 |
| 08 | | 795 N | 795 | -0- | -0- | -0- | 789 2 | 6 9 | N | 5 | | 188 |
| *09 | | 804 N | 804 | -0- | -0- | -0- | 802 2 | 2 9 | N | 2 | | 190 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

| | | | | | | | | | | | | | | | | | |
|----|--|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

| | | | | | | | | | | | | | | | | | |
|-----|------|---|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|--|--|-----|
| 04 | 3630 | X | 1290 | -0- | -2340 | -0- | 1140 | 2 | 150 | 9 | N | 136 | | | | | 281 |
| 05 | 3751 | X | 1321 | -0- | -2430 | -0- | 1267 | 2 | 54 | 9 | N | 49 | 192 | 1 | | | 138 |
| 06 | 1890 | X | 1330 | -0- | -560 | -0- | 1258 | 2 | 72 | 9 | N | 65 | | | | | 203 |
| 07 | 1953 | X | 1697 | -0- | -256 | -0- | 1574 | 2 | 123 | 9 | N | 112 | | | | | 315 |
| 08 | 1862 | X | 1862 | -0- | -0- | -0- | 1751 | 2 | 111 | 9 | N | 101 | 187 | 1 | | | 229 |
| *09 | 1427 | X | 1427 | -0- | -0- | -0- | 1329 | 2 | 98 | 9 | N | 89 | 194 | 1 | | | 124 |

RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

| | | | | | | | | | | | | | | | | | |
|----|------|---|------|-----|-------|-----|------|---|----|---|---|----|-----|---|--|--|-----|
| 04 | 2991 | X | 2991 | -0- | -0- | -0- | 2946 | 2 | 45 | 9 | N | 41 | | | | | 183 |
| 05 | 3192 | X | 3192 | -0- | -0- | -0- | 3146 | 2 | 46 | 9 | N | 42 | | | | | 225 |
| 06 | 2901 | X | 2901 | -0- | -0- | -0- | 2859 | 2 | 42 | 9 | N | 38 | | | | | 263 |
| 07 | 2971 | X | 2971 | -0- | -0- | -0- | 2935 | 2 | 36 | 9 | N | 33 | 188 | 1 | | | 108 |
| 08 | 2666 | X | 775 | -0- | -1891 | -0- | 772 | 2 | 3 | 9 | N | 3 | | | | | 111 |
| 09 | 2580 | X | 2300 | -0- | -280 | -0- | 2248 | 2 | 52 | 9 | N | 47 | | | | | 158 |

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

| | | | | | | | | | | | | | | | | | |
|-----|------|---|------|-----|------|-----|------|---|----|---|---|----|-----|---|--|--|-----|
| 04 | 1803 | N | 1803 | -0- | -0- | -0- | 1772 | 2 | 31 | 9 | N | 28 | | | | | 166 |
| 05 | 1891 | N | 1891 | -0- | -0- | -0- | 1861 | 2 | 30 | 9 | N | 27 | | | | | 193 |
| 06 | 1714 | N | 1714 | -0- | -0- | -0- | 1680 | 2 | 34 | 9 | N | 31 | | | | | 224 |
| 07 | 1767 | N | 1746 | -0- | -21 | -0- | 1728 | 2 | 18 | 9 | N | 16 | 194 | 1 | | | 46 |
| 08 | 1767 | N | 1516 | -0- | -251 | -0- | 1501 | 2 | 15 | 9 | N | 14 | | | | | 60 |
| *09 | 1765 | N | 1765 | -0- | -0- | -0- | 1710 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 109 |

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

| | | | | | | | | | | | | | | | | | | |
|-----|------|---|-----|-----|-------|-----|-----|---|-----|---|---|-----|--|--|--|--|-----|--|
| 04 | 750 | N | 625 | -0- | -125 | -0- | 32 | 1 | 593 | 2 | N | -0- | | | | | 170 | |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 170 | |
| 06 | 1320 | N | 244 | -0- | -1076 | -0- | 240 | 2 | 4 | 9 | N | 4 | | | | | 174 | |
| 07 | 651 | N | 448 | -0- | -203 | -0- | 144 | 1 | 297 | 2 | N | 6 | | | | | 180 | |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 08 | 744 | N | 744 | -0- | -0- | -0- | 480 | 1 | 264 | 2 | N | -0- | | | | | 180 | |
| *09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 180 | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | EOM BALANCE |
| | | | | | (-) | (-) | AMT | AMT | AMT | M | | |
| 04 | | 570 N | 386 | -0- | -184 | -0- | 386 2 | | | N | -0- | -0- |
| 05 | | 403 N | 393 | -0- | -10 | -0- | 393 2 | | | N | -0- | -0- |
| 06 | | 540 N | 444 | -0- | -96 | -0- | 444 2 | | | N | -0- | -0- |
| 07 | | 483 N | 483 | -0- | -0- | -0- | 483 2 | | | N | -0- | -0- |
| 08 | | 533 N | 533 | -0- | -0- | -0- | 533 2 | | | N | -0- | -0- |
| *09 | | 486 N | 486 | -0- | -0- | -0- | 486 2 | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729 | | | | | | | | | | | | |
| 04 | | 1290 N | 1013 | -0- | -277 | -0- | 1013 2 | | | N | -0- | -0- |
| 05 | | 1085 N | 1057 | -0- | -28 | -0- | 1057 2 | | | N | -0- | -0- |
| 06 | | 1068 N | 1068 | -0- | -0- | -0- | 1068 2 | | | N | -0- | -0- |
| 07 | | 1054 N | 1035 | -0- | -19 | -0- | 1035 2 | | | N | -0- | -0- |
| 08 | | 1054 N | 937 | -0- | -117 | -0- | 937 2 | | | N | -0- | -0- |
| 09 | | 1080 N | 1042 | -0- | -38 | -0- | 1042 2 | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597 | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 36 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 36 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 36 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 36 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 36 |
| *09 | | 3000 N | 5140 | -0- | 2140 | 2140 | 5000 2 | 140 9 | | N | 127 | 163 |
| ----- | | | | | | | | | | | | |
| T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909 | | | | | | | | | | | | |
| 04 | | 4350 X | 2135 | -0- | -2215 | -0- | 2116 2 | 19 9 | | N | 17 | 112 |
| 05 | | 3627 X | 3606 | -0- | -21 | -0- | 3575 2 | 31 9 | | N | 28 | 140 |
| 06 | | 3270 X | 2764 | -0- | -506 | -0- | 2738 2 | 26 9 | | N | 24 | 164 |
| 07 | | 4139 X | 4139 | -0- | -0- | -0- | 4095 2 | 44 9 | | N | 40 | 204 |
| 08 | | 3596 X | 2947 | -0- | -649 | -0- | 2917 2 | 30 9 | | N | 27 | 231 |
| 09 | | 3480 X | 2886 | -0- | -594 | -0- | 2878 2 | 8 9 | | N | 7 | 238 |
| ----- | | | | | | | | | | | | |
| BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051 | | | | | | | | | | | | |
| 04 | | 9107 X | 9107 | -0- | -0- | -0- | 480 1 | 8624 2 | | N | 3 | 3 |
| 05 | | 9582 X | 9582 | -0- | -0- | -0- | 496 1 | 9086 2 | | N | -0- | 3 |
| 06 | | 9301 X | 9301 | -0- | -0- | -0- | 480 1 | 8821 2 | | N | -0- | 3 |
| 07 | | 9361 X | 9361 | -0- | -0- | -0- | 496 1 | 8865 2 | | N | -0- | 3 |
| 08 | | 9784 X | 9784 | -0- | -0- | -0- | 480 1 | 9304 2 | | N | -0- | 3 |
| *09 | | 9053 X | 9053 | -0- | -0- | -0- | 480 1 | 8573 2 | | N | -0- | 3 |
| ----- | | | | | | | | | | | | |
| STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400 | | | | | | | | | | | | |
| 04 | | 2806 N | 2806 | -0- | -0- | -0- | 2806 2 | | | N | -0- | -0- |
| 05 | | 2816 N | 2816 | -0- | -0- | -0- | 2816 2 | | | N | -0- | -0- |
| 06 | | 3000 N | 3087 | -0- | 87 | 87 | 3087 2 | | | N | -0- | -0- |
| 07 | | 2891 N | 2804 | -0- | -87 | -0- | 2804 2 | | | N | -0- | -0- |
| 08 | | 2082 N | 2082 | -0- | -0- | -0- | 2082 2 | | | N | -0- | -0- |
| *09 | | 2545 X | 2545 | -0- | -0- | -0- | 2545 2 | | | N | -0- | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------|---|-----|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE | | | |
| 04 | 700 N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | 52 | | | |
| 05 | 688 N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | 52 | | | |
| 06 | 710 N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | 52 | | | |
| 07 | 713 N | 676 | -0- | -37 | -0- | 676 | 2 | | | N | -0- | 52 | | | |
| 08 | 682 N | 664 | -0- | -18 | -0- | 664 | 2 | | | N | -0- | 52 | | | |
| 09 | 720 N | 641 | -0- | -79 | -0- | 641 | 2 | | | N | -0- | 52 | | | |
| WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246 | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | | | |
| WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734 | | | | | | | | | | | | | | | |
| 04 | 1980 N | 1639 | -0- | -341 | -0- | 1639 | 2 | | | Y | -0- | -0- | | | |
| 05 | 1674 N | 1312 | -0- | -362 | -0- | 1312 | 2 | | | Y | -0- | -0- | | | |
| 06 | 2130 N | 451 | -0- | -1679 | -0- | 451 | 2 | | | Y | -0- | -0- | | | |
| 07 | 1705 N | 712 | -0- | -993 | -0- | 712 | 2 | | | Y | -0- | -0- | | | |
| 08 | 1302 N | 669 | -0- | -633 | -0- | 669 | 2 | | | Y | -0- | -0- | | | |
| 09 | 1650 X | 668 | -0- | -982 | -0- | 668 | 2 | | | Y | -0- | -0- | | | |
| MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196 | | | | | | | | | | | | | | | |
| 04 | 1062 N | 1062 | -0- | -0- | -0- | 1044 | 2 | 18 | 9 | N | 16 | 175 | | | |
| 05 | 1803 N | 1803 | -0- | -0- | -0- | 1748 | 2 | 55 | 9 | N | 50 | 225 | | | |
| 06 | 1669 N | 1669 | -0- | -0- | -0- | 1637 | 2 | 32 | 9 | N | 29 | 67 | | | |
| 07 | 1711 N | 1711 | -0- | -0- | -0- | 1678 | 2 | 33 | 9 | N | 30 | 97 | | | |
| 08 | 1566 N | 1566 | -0- | -0- | -0- | 1538 | 2 | 28 | 9 | N | 25 | 122 | | | |
| *09 | 1406 N | 1406 | -0- | -0- | -0- | 1377 | 2 | 29 | 9 | N | 26 | 148 | | | |
| TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035 | | | | | | | | | | | | | | | |
| 04 | 690 N | 543 | -0- | -147 | -0- | 543 | 2 | | | N | -0- | 127 | | | |
| 05 | 747 N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | 127 | | | |
| 06 | 708 N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | 127 | | | |
| 07 | 729 N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | 127 | | | |
| 08 | 713 N | 708 | -0- | -5 | -0- | 708 | 2 | | | N | -0- | 127 | | | |
| 09 | 690 N | 684 | -0- | -6 | -0- | 684 | 2 | | | N | -0- | 127 | | | |
| ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719 | | | | | | | | | | | | | | | |
| 04 | 5421 X | 5421 | -0- | -0- | -0- | 330 | 1 | 4372 | 2 | N | 654 | 746 | 1 | 303 | |
| 05 | 4371 X | 3844 | -0- | -527 | -0- | 341 | 1 | 3259 | 2 | N | 222 | 192 | 1 | 333 | |
| 06 | 4230 X | 3498 | -0- | -732 | -0- | 330 | 1 | 3153 | 2 | N | 14 | 193 | 1 | 154 | |
| 07 | 4371 X | 3848 | -0- | -523 | -0- | 341 | 1 | 3269 | 2 | N | 216 | 189 | 1 | 181 | |
| 08 | 4371 X | 3791 | -0- | -580 | -0- | 341 | 1 | 3222 | 2 | N | 207 | 185 | 1 | 203 | |
| 09 | 4230 X | 3963 | -0- | -267 | -0- | 330 | 1 | 3391 | 2 | N | 220 | 193 | 1 | 1 8 | 229 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | EOM BALANCE |
| 04 | | 1320 N | 1287 | -0- | -33 | -0- | 1235 | 2 | 52 | 9 | N | 241 |
| 05 | | 1333 N | 1300 | -0- | -33 | -0- | 1236 | 2 | 64 | 9 | N | 104 |
| 06 | | 1290 N | 612 | -0- | -678 | -0- | 577 | 2 | 35 | 9 | N | 136 |
| 07 | | 1333 N | 974 | -0- | -359 | -0- | 926 | 2 | 48 | 9 | N | 180 |
| 08 | | 1302 N | 266 | -0- | -1036 | -0- | 225 | 2 | 41 | 9 | N | 217 |
| *09 | | 917 N | 917 | -0- | -0- | -0- | 862 | 2 | 55 | 9 | N | 267 |
| ----- | | | | | | | | | | | | |
| POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737 | | | | | | | | | | | | |
| 04 | | 1395 N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | 184 |
| 05 | | 1240 N | 971 | -0- | -269 | -0- | 946 | 2 | 25 | 9 | N | 207 |
| 06 | | 1085 N | 1085 | -0- | -0- | -0- | 1084 | 2 | 1 | 9 | N | 208 |
| 07 | | 1457 N | 1342 | -0- | -115 | -0- | 1336 | 2 | 6 | 9 | N | 213 |
| 08 | | 961 N | 875 | -0- | -86 | -0- | 833 | 2 | 42 | 9 | N | 70 |
| *09 | | 1309 N | 1309 | -0- | -0- | -0- | 1278 | 2 | 31 | 9 | N | 98 |
| ----- | | | | | | | | | | | | |
| EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926 | | | | | | | | | | | | |
| 04 | | 980 N | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- |
| 05 | | 841 N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- |
| 06 | | 720 N | 476 | -0- | -244 | -0- | 476 | 2 | | | N | -0- |
| 07 | | 1285 N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- |
| 08 | | 744 N | 630 | -0- | -114 | -0- | 630 | 2 | | | N | -0- |
| *09 | | 747 N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- |
| ----- | | | | | | | | | | | | |
| HONDO UNIT WELL #: 1 RRCID -> 157677 COMPL. DATE 12/01/1995 TOTAL DEPTH 16228 PERF.11721 - 16228 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000 | | | | | | | | | | | | |
| 04 | | 3000 X | 2935 | -0- | -65 | -0- | 2935 | 2 | | | N | -0- |
| 05 | | 3100 X | 2132 | -0- | -968 | -0- | 2132 | 2 | | | N | -0- |
| 06 | | 3596 X | 3596 | -0- | -0- | -0- | 3596 | 2 | | | N | -0- |
| 07 | | 3131 X | 2283 | -0- | -848 | -0- | 2283 | 2 | | | N | -0- |
| 08 | | 3131 X | 1756 | -0- | -1375 | -0- | 1756 | 2 | | | N | -0- |
| *09 | | 3531 X | 3531 | -0- | -0- | -0- | 3531 | 2 | | | N | -0- |
| ----- | | | | | | | | | | | | |
| ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 812 N | 812 | -0- | -0- | -0- | 812 2 | | | N | -0- | | 194 |
| 05 | | 806 N | 461 | -0- | -345 | -0- | 461 2 | | | N | -0- | | 194 |
| 06 | | 540 N | 322 | -0- | -218 | -0- | 322 2 | | | N | -0- | | 194 |
| 07 | | 837 N | 486 | -0- | -351 | -0- | 477 2 | 9 | 9 | N | 8 | | 202 |
| 08 | | 531 N | 531 | -0- | -0- | -0- | 531 2 | | | N | -0- | 177 1 | 23 |
| *09 | | 644 N | 644 | -0- | -0- | -0- | 630 2 | 14 | 9 | N | 13 | 2 5 | 36 |
| ----- | | | | | | | | | | | | | |
| PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932 | | | | | | | | | | | | | |
| 04 | | 600 N | 600 | -0- | -0- | -0- | 581 2 | 19 | 9 | N | 17 | | 240 |
| 05 | | 589 N | 572 | -0- | -17 | -0- | 530 2 | 42 | 9 | N | 38 | | 278 |
| 06 | | 593 N | 593 | -0- | -0- | -0- | 563 2 | 30 | 9 | N | 27 | | 305 |
| 07 | | 620 N | 594 | -0- | -26 | -0- | 583 2 | 11 | 9 | N | 10 | | 315 |
| 08 | | 558 N | 491 | -0- | -67 | -0- | 491 2 | | | N | -0- | | 315 |
| 09 | | 600 N | 264 | -0- | -336 | -0- | 264 2 | | | N | -0- | | 315 |
| ----- | | | | | | | | | | | | | |
| NORTHROP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376 | | | | | | | | | | | | | |
| 04 | | 1350 N | 1083 | -0- | -267 | -0- | 1060 2 | 23 | 9 | N | 21 | 188 1 | 115 |
| 05 | | 992 N | 620 | -0- | -372 | -0- | 558 2 | 62 | 9 | N | 56 | | 171 |
| 06 | | 1409 N | 1409 | -0- | -0- | -0- | 1364 2 | 45 | 9 | N | 41 | | 212 |
| 07 | | 1612 N | 1612 | -0- | -0- | -0- | 1570 2 | 42 | 9 | N | 38 | | 250 |
| 08 | | 1465 N | 1465 | -0- | -0- | -0- | 1432 2 | 33 | 9 | N | 30 | | 280 |
| *09 | | 1446 N | 1446 | -0- | -0- | -0- | 1409 2 | 37 | 9 | N | 34 | 186 1 | 128 |
| ----- | | | | | | | | | | | | | |
| ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591 | | | | | | | | | | | | | |
| 04 | | 540 N | 531 | -0- | -9 | -0- | 531 2 | | | N | -0- | | 88 |
| 05 | | 527 N | 343 | -0- | -184 | -0- | 343 2 | | | N | -0- | | 88 |
| 06 | | 547 N | 547 | -0- | -0- | -0- | 547 2 | | | N | -0- | | 88 |
| 07 | | 558 N | 443 | -0- | -115 | -0- | 443 2 | | | N | -0- | | 88 |
| 08 | | 488 N | 488 | -0- | -0- | -0- | 488 2 | | | N | -0- | | 88 |
| 09 | | 540 N | 465 | -0- | -75 | -0- | 465 2 | | | N | -0- | | 88 |
| ----- | | | | | | | | | | | | | |
| TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377 | | | | | | | | | | | | | |
| 04 | | 2190 N | 1962 | -0- | -228 | -0- | 1908 2 | 54 | 9 | N | 49 | 179 1 | 49 |
| 05 | | 2866 N | 2866 | -0- | -0- | -0- | 2770 2 | 96 | 9 | N | 87 | | 136 |
| 06 | | 2610 N | 2479 | -0- | -131 | -0- | 2392 2 | 87 | 9 | N | 79 | | 215 |
| 07 | | 2503 N | 2503 | -0- | -0- | -0- | 2420 2 | 83 | 9 | N | 75 | 176 1 | 114 |
| 08 | | 2852 N | 2482 | -0- | -370 | -0- | 2408 2 | 74 | 9 | N | 67 | | 181 |
| 09 | | 2490 N | 2344 | -0- | -146 | -0- | 2288 2 | 56 | 9 | N | 51 | 179 1 | 53 |
| ----- | | | | | | | | | | | | | |
| NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193 | | | | | | | | | | | | | |
| 04 | | 7050 X | 6274 | -0- | -776 | -0- | 6274 2 | | | N | -0- | | -0- |
| 05 | | 7285 X | 6118 | -0- | -1167 | -0- | 6118 2 | | | N | -0- | | -0- |
| 06 | | 7140 X | 5526 | -0- | -1614 | -0- | 5526 2 | | | N | -0- | | -0- |
| 07 | | 7378 X | 6157 | -0- | -1221 | -0- | 6157 2 | | | N | -0- | | -0- |
| 08 | | 7547 X | 7547 | -0- | -0- | -0- | 7547 2 | | | N | -0- | | -0- |
| *09 | | 6345 X | 6345 | -0- | -0- | -0- | 6345 2 | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | |
|--|------------------|-----------------|-------------|-----------------|------------------------|-------------------|--------------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | |
| HOLLISTER | | WELL #: 1H | | RRCID -> 158235 | COMPL. DATE 03/21/1996 | TOTAL DEPTH 12051 | PERF.11667 - 14734 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 96 N | 96 | -0- | -0- | 96 2 | | 20 |
| 05 | 105 N | 105 | -0- | -0- | 105 2 | | 20 |
| 06 | 95 N | 95 | -0- | -0- | 95 2 | | 20 |
| 07 | 106 N | 106 | -0- | -0- | 106 2 | | 20 |
| 08 | 168 N | 168 | -0- | -0- | 168 2 | | 20 |
| 09 | 90 N | -0- | -0- | -90 | -0- | | 20 |
| ----- | | | | | | | |
| SCHAEFER | | WELL #: 1H | | RRCID -> 158239 | COMPL. DATE 03/29/1996 | TOTAL DEPTH 12694 | PERF.12550 - 15710 |
| 04 | 3030 X | 1428 | -0- | -1602 | 768 1 | 660 2 | -0- |
| 05 | 3131 X | 2952 | -0- | -179 | 883 1 | 2069 2 | -0- |
| 06 | 3030 X | 2296 | -0- | -734 | 896 1 | 1400 2 | -0- |
| 07 | 3131 X | 964 | -0- | -2167 | 864 1 | 100 2 | -0- |
| 08 | 3131 X | 1367 | -0- | -1764 | 992 1 | 375 2 | -0- |
| 09 | 2850 X | 209 | -0- | -2641 | 209 1 | | -0- |
| ----- | | | | | | | |
| REBECCA | | WELL #: 1H | | RRCID -> 158266 | COMPL. DATE 02/25/1996 | TOTAL DEPTH 13743 | PERF.12720 - 15412 |
| 04 | 0 N | -0- | -0- | -0- | | | -0- |
| 05 | 1842 N | 1842 | -0- | -0- | 1842 2 | | -0- |
| 06 | 0 N | -0- | -0- | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | |
| HECKMANN UNIT | | WELL #: 1 | | RRCID -> 158675 | COMPL. DATE 01/22/1996 | TOTAL DEPTH 16787 | PERF.13810 - 16787 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | | -0- |
| ----- | | | | | | | |
| ALBERS ET AL UNIT | | WELL #: 10L | | RRCID -> 159018 | COMPL. DATE 04/29/1996 | TOTAL DEPTH 16026 | PERF.12195 - 16026 |
| 04 | 32266 X | 32266 | -0- | -0- | 31068 2 | 1198 9 | 191 |
| 05 | 29179 X | 29179 | -0- | -0- | 28055 2 | 1124 9 | 250 |
| 06 | 25375 X | 25375 | -0- | -0- | 24528 2 | 847 9 | 258 |
| 07 | 24301 X | 24301 | -0- | -0- | 23503 2 | 798 9 | 605 |
| 08 | 23149 X | 23149 | -0- | -0- | 22413 2 | 736 9 | 311 |
| *09 | 21061 X | 21061 | -0- | -0- | 20384 2 | 677 9 | 157 |
| ----- | | | | | | | |
| PRAIRIE HILL OL | | WELL #: 1HU | | RRCID -> 159079 | COMPL. DATE 04/05/1996 | TOTAL DEPTH 18947 | PERF.13935 - 18500 |
| 04 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| ----- | | | | | | | |
| MIKEL OL | | WELL #: 1HU | | RRCID -> 159089 | COMPL. DATE 03/23/1996 | TOTAL DEPTH 19018 | PERF.14029 - 17280 |
| 04 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| TONTON UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 4517 X | 4517 | -0- | -0- | -0- | 450 | 1 | 3885 | 2 | N | 165 | 201 |
| 05 | 3941 X | 3941 | -0- | -0- | -0- | 182 | 9 | 3341 | 2 | N | 123 | 324 |
| 06 | 4770 X | 3625 | -0- | -1145 | -0- | 465 | 1 | 3032 | 2 | N | 130 | 262 |
| 07 | 4929 X | 3675 | -0- | -1254 | -0- | 135 | 9 | 3104 | 2 | N | 96 | 358 |
| 08 | 4929 X | 3464 | -0- | -1465 | -0- | 450 | 1 | 2930 | 2 | N | 63 | 227 |
| *09 | 4690 X | 4690 | -0- | -0- | -0- | 106 | 9 | 4099 | 2 | N | 128 | 355 |
| | | | | | | 141 | 9 | | | | | |
| CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071 | | | | | | | | | | | | |
| 04 | 6150 X | 4471 | -0- | -1679 | -0- | 4471 | 2 | | | N | -0- | -0- |
| 05 | 6355 X | 5822 | -0- | -533 | -0- | 5822 | 2 | | | N | -0- | -0- |
| 06 | 6120 X | 4353 | -0- | -1767 | -0- | 4353 | 2 | | | N | -0- | -0- |
| 07 | 5921 X | 4583 | -0- | -1338 | -0- | 4583 | 2 | | | N | -0- | -0- |
| 08 | 5921 X | 4293 | -0- | -1628 | -0- | 4293 | 2 | | | N | -0- | -0- |
| 09 | 5640 X | 4541 | -0- | -1099 | -0- | 4541 | 2 | | | N | -0- | -0- |
| AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032 | | | | | | | | | | | | |
| 04 | 6439 X | 6439 | -0- | -0- | -0- | 6334 | 2 | 105 | 9 | N | 95 | 99 |
| 05 | 5872 X | 5872 | -0- | -0- | -0- | 5773 | 2 | 99 | 9 | N | 90 | 189 |
| 06 | 5329 X | 5329 | -0- | -0- | -0- | 5226 | 2 | 103 | 9 | N | 94 | 283 |
| 07 | 5904 X | 5904 | -0- | -0- | -0- | 5805 | 2 | 99 | 9 | N | 90 | 180 |
| 08 | 5170 X | 5170 | -0- | -0- | -0- | 5102 | 2 | 68 | 9 | N | 62 | 242 |
| *09 | 6358 X | 6358 | -0- | -0- | -0- | 6264 | 2 | 94 | 9 | N | 85 | 139 |
| | | | | | | | | | | | 1 | 8 |
| ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020 | | | | | | | | | | | | |
| 04 | 1290 N | 1088 | -0- | -202 | -0- | 1088 | 2 | | | N | -0- | -0- |
| 05 | 1345 N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | N | -0- | -0- |
| 06 | 1777 N | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | -0- |
| 07 | 1116 N | 597 | -0- | -519 | -0- | 597 | 2 | | | N | -0- | -0- |
| 08 | 2030 N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | -0- |
| 09 | 1770 N | 1373 | -0- | -397 | -0- | 1373 | 2 | | | N | -0- | -0- |
| BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774 | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602 | | | | | | | | | | | | |
| 04 | 10410 X | 7315 | -0- | -3095 | -0- | 77 | 1 | 7238 | 2 | N | -0- | -0- |
| 05 | 7533 X | 6436 | -0- | -1097 | -0- | 6436 | 2 | | | N | -0- | -0- |
| 06 | 7290 X | 1122 | -0- | -6168 | -0- | 1122 | 2 | | | N | -0- | -0- |
| 07 | 7564 X | -0- | -0- | -7564 | -0- | | | | | N | -0- | -0- |
| 08 | 7564 X | -0- | -0- | -7564 | -0- | | | | | N | -0- | -0- |
| 09 | 7320 X | 15 | -0- | -7305 | -0- | 15 | 1 | | | N | -0- | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--|----------|------------------|-------------|------------------|-------------|------------------------|------------------|-------------------|--------|--------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| ARNOLD UNIT | | WELL #: 1 | | RRCID -> 159645 | | COMPL. DATE 06/06/1996 | | TOTAL DEPTH 14503 | | PERF.11982 - 14503 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS | (L) STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 2190 N | 2055 | -0- | -135 | -0- | 2023 2 | 32 9 | N | 29 | | | 51 |
| 05 | 2165 N | 2165 | -0- | -0- | -0- | 2135 2 | 30 9 | N | 27 | | | 78 |
| 06 | 2070 N | 2040 | -0- | -30 | -0- | 1996 2 | 44 9 | N | 40 | | | 118 |
| 07 | 2181 N | 2181 | -0- | -0- | -0- | 2157 2 | 24 9 | N | 22 | | | 140 |
| 08 | 2220 N | 2220 | -0- | -0- | -0- | 2202 2 | 18 9 | N | 16 | | | 156 |
| *09 | 2080 N | 2080 | -0- | -0- | -0- | 2049 2 | 31 9 | N | 28 | | | 184 |
| ----- | | | | | | | | | | | | |
| EPHRAIM OL | | WELL #: 2H | | RRCID -> 159692 | | COMPL. DATE N/A | | TOTAL DEPTH 13777 | | PERF.12615 - 13777 | | |
| 04 | 2340 N | 1862 | -0- | -478 | -0- | 1862 2 | | N | -0- | | | -0- |
| 05 | 2470 N | 2470 | -0- | -0- | -0- | 2470 2 | | N | -0- | | | -0- |
| 06 | 2340 N | 1866 | -0- | -474 | -0- | 1866 2 | | N | -0- | | | -0- |
| 07 | 1922 N | 371 | -0- | -1551 | -0- | 371 2 | | N | -0- | | | -0- |
| 08 | 2480 N | 2199 | -0- | -281 | -0- | 2199 2 | | N | -0- | | | -0- |
| *09 | 2190 N | 2190 | -0- | -0- | -0- | 2190 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| KENNARD | | WELL #: 2HU | | RRCID -> 159836 | | COMPL. DATE 05/03/1996 | | TOTAL DEPTH 16448 | | PERF.12872 - 16266 | | |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| RISIEN DL | | WELL #: 1HU | | RRCID -> 159939 | | COMPL. DATE 06/19/1996 | | TOTAL DEPTH 16678 | | PERF.12230 - 14406 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EHRIG UNIT | | WELL #: 1 | | RRCID -> 159989 | | COMPL. DATE 05/14/2005 | | TOTAL DEPTH 18330 | | PERF.14459 - 18638 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| NEUMANN UNIT | | WELL #: 1 | | RRCID -> 159991 | | COMPL. DATE 07/26/1996 | | TOTAL DEPTH 18111 | | PERF.14449 - 18111 | | |
| 04 | 12927 X | 12927 | -0- | -0- | -0- | 12927 2 | | N | -0- | | | -0- |
| 05 | 13051 X | 10901 | -0- | -2150 | -0- | 10901 2 | | N | -0- | | | -0- |
| 06 | 12930 X | 11642 | -0- | -1288 | -0- | 11642 2 | | N | -0- | | | -0- |
| 07 | 13361 X | 12111 | -0- | -1250 | -0- | 12111 2 | | N | -0- | | | -0- |
| 08 | 13727 X | 13727 | -0- | -0- | -0- | 13727 2 | | N | -0- | | | -0- |
| *09 | 15555 X | 15555 | -0- | -0- | -0- | 15555 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BLACKBURN | | WELL #: 1H | | RRCID -> 159995 | | COMPL. DATE 08/07/1996 | | TOTAL DEPTH 16941 | | PERF.12186 - 16941 | | |
| 04 | 3300 X | -0- | -0- | -3300 | -0- | | | N | -0- | | | 54 |
| 05 | 3410 X | 364 | -0- | -3046 | -0- | 363 2 | 1 9 | N | 1 | | | 55 |
| 06 | 570 X | 270 | -0- | -300 | -0- | 268 2 | 2 9 | N | 2 | | | 57 |
| 07 | 589 X | 127 | -0- | -462 | -0- | 127 2 | | N | -0- | | | 57 |
| 08 | 372 X | 51 | -0- | -321 | -0- | 51 2 | | N | -0- | | | 57 |
| 09 | 360 X | 59 | -0- | -301 | -0- | 59 2 | | N | -0- | | | 57 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|-----------------|--------------------------|------------|-----------------|----------|-------|---------------------|--------|-----------|--------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (I) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE |
| 04 | | 236 N | 236 | -0- | -0- | -0- | | 236 | 2 | N | -0- | | 110 |
| 05 | | 257 N | 257 | -0- | -0- | -0- | | 257 | 2 | N | -0- | | 110 |
| 06 | | 231 N | 231 | -0- | -0- | -0- | | 231 | 2 | N | -0- | | 110 |
| 07 | | 275 N | 275 | -0- | -0- | -0- | | 275 | 2 | N | -0- | | 110 |
| 08 | | 262 N | 262 | -0- | -0- | -0- | | 262 | 2 | N | -0- | | 110 |
| *09 | | 465 N | 465 | -0- | -0- | -0- | | 446 | 2 | 19 9 N | 17 | | 127 |

| JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320 | | | | | | | | | | | | | |
|--|--|--------|------|-----|------|-----|--|------|---|-------|-----|--|-----|
| 04 | | 450 N | 443 | -0- | -7 | -0- | | 443 | 2 | N | -0- | | -0- |
| 05 | | 1024 N | 1024 | -0- | -0- | -0- | | 1024 | 2 | N | -0- | | -0- |
| 06 | | 720 N | 573 | -0- | -147 | -0- | | 573 | 2 | N | -0- | | -0- |
| 07 | | 694 N | 694 | -0- | -0- | -0- | | 694 | 2 | N | -0- | | -0- |
| 08 | | 744 N | 686 | -0- | -58 | -0- | | 686 | 2 | N | -0- | | -0- |
| *09 | | 593 N | 593 | -0- | -0- | -0- | | 586 | 2 | 7 9 N | 6 | | 6 |

| LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650 | | | | | | | | | | | | | |
|---|--|---------|-------|-----|-----|-----|--|-----|---|-----------|-----|--|-----|
| 04 | | 21582 X | 21582 | -0- | -0- | -0- | | 480 | 1 | 21102 2 N | -0- | | -0- |
| 05 | | 20491 X | 20491 | -0- | -0- | -0- | | 496 | 1 | 19995 2 N | -0- | | -0- |
| 06 | | 18978 X | 18978 | -0- | -0- | -0- | | 480 | 1 | 18498 2 N | -0- | | -0- |
| 07 | | 18789 X | 18789 | -0- | -0- | -0- | | 496 | 1 | 18293 2 N | -0- | | -0- |
| 08 | | 18322 X | 18322 | -0- | -0- | -0- | | 496 | 1 | 17826 2 N | -0- | | -0- |
| *09 | | 17463 X | 17463 | -0- | -0- | -0- | | 480 | 1 | 16983 2 N | -0- | | -0- |

| ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699 | | | | | | | | | | | | | |
|---|--|--------|------|-----|-------|-----|--|------|---|---------|-----|-----------|-----|
| 04 | | 3000 N | 3285 | -0- | 285 | 395 | | 3099 | 2 | 186 9 N | 169 | 194 1 | 204 |
| 05 | | 3100 N | 2823 | -0- | -277 | 118 | | 2648 | 2 | 175 9 N | 159 | 192 1 | 171 |
| 06 | | 2970 X | 2254 | -0- | -716 | -0- | | 2120 | 2 | 134 9 N | 122 | 187 1 | 106 |
| 07 | | 3069 X | 2260 | -0- | -809 | -0- | | 2138 | 2 | 122 9 N | 111 | | 217 |
| 08 | | 3069 X | 2027 | -0- | -1042 | -0- | | 1889 | 2 | 138 9 N | 125 | 187 1 | 155 |
| 09 | | 2970 X | 2027 | -0- | -943 | -0- | | 1896 | 2 | 131 9 N | 119 | 189 1 2 8 | 83 |

| URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270 | | | | | | | | | | | | | |
|---|--|--------|------|-----|------|-----|--|------|---|--------|----|-------|-----|
| 04 | | 1140 N | 1053 | -0- | -87 | -0- | | 1024 | 2 | 29 9 N | 26 | 191 1 | 123 |
| 05 | | 1072 N | 1072 | -0- | -0- | -0- | | 1025 | 2 | 47 9 N | 43 | | 166 |
| 06 | | 990 N | 923 | -0- | -67 | -0- | | 895 | 2 | 28 9 N | 25 | | 191 |
| 07 | | 1085 N | 971 | -0- | -114 | -0- | | 935 | 2 | 36 9 N | 33 | | 224 |
| 08 | | 1085 N | 761 | -0- | -324 | -0- | | 761 | 2 | | N | -0- | 33 |
| *09 | | 930 N | 751 | -0- | -179 | -0- | | 751 | 2 | | N | -0- | 33 |

| HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508 | | | | | | | | | | | | | |
|---|--|--------|------|-----|-------|-----|--|------|---|--|---|-----|-----|
| 04 | | 3900 X | 2541 | -0- | -1359 | -0- | | 2541 | 2 | | N | -0- | -0- |
| 05 | | 4030 X | 3468 | -0- | -562 | -0- | | 3468 | 2 | | N | -0- | -0- |
| 06 | | 3900 X | 2898 | -0- | -1002 | -0- | | 2898 | 2 | | N | -0- | -0- |
| 07 | | 3999 X | 2752 | -0- | -1247 | -0- | | 2752 | 2 | | N | -0- | -0- |
| 08 | | 3999 X | 1564 | -0- | -2435 | -0- | | 1564 | 2 | | N | -0- | -0- |
| *09 | | 4136 X | 4136 | -0- | -0- | -0- | | 4136 | 2 | | N | -0- | -0- |

| CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166 | | | | | | | | | | | | | |
|--|--|--------|------|-----|-------|-----|--|------|---|--------|----|-------|-----|
| 04 | | 4200 X | 3707 | -0- | -493 | -0- | | 3683 | 2 | 24 9 N | 22 | 192 1 | 59 |
| 05 | | 4216 X | 3102 | -0- | -1114 | -0- | | 3092 | 2 | 10 9 N | 9 | | 68 |
| 06 | | 4080 X | 1479 | -0- | -2601 | -0- | | 1478 | 2 | 1 9 N | 1 | | 69 |
| 07 | | 3937 X | 1468 | -0- | -2469 | -0- | | 1468 | 2 | | N | -0- | 69 |
| 08 | | 3937 X | 3868 | -0- | -69 | -0- | | 3822 | 2 | 46 9 N | 42 | | 111 |
| 09 | | 3720 X | 1417 | -0- | -2303 | -0- | | 1417 | 2 | | N | -0- | 111 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | |
|---|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|-----------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | |
| RAU QL | | WELL #: | | 1H | RRCID -> | 160770 | COMPL. DATE | 02/20/1997 | TOTAL DEPTH | 19300 | PERF.14075 | - 19300 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 3600 X | 3112 | -0- | -488 | -0- | 3112 | 2 | N | -0- | | | -0- |
| 05 | | 3131 X | 2802 | -0- | -329 | -0- | 2802 | 2 | N | -0- | | | -0- |
| 06 | | 3390 X | 2800 | -0- | -590 | -0- | 2800 | 2 | N | -0- | | | -0- |
| 07 | | 3503 X | 3007 | -0- | -496 | -0- | 3007 | 2 | N | -0- | | | -0- |
| 08 | | 3503 X | 3365 | -0- | -138 | -0- | 3365 | 2 | N | -0- | | | -0- |
| 09 | | 3120 X | 2828 | -0- | -292 | -0- | 2828 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| KNOX, J. | | WELL #: | | 2 | RRCID -> | 160797 | COMPL. DATE | 05/24/1984 | TOTAL DEPTH | 8455 | PERF. 8122 | - 8455 | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| NEBLETT | | WELL #: | | 1H | RRCID -> | 160839 | COMPL. DATE | 02/12/1998 | TOTAL DEPTH | 17530 | PERF.13584 | - 17530 | |
| 04 | | 2098 N | 2098 | -0- | -0- | -0- | 2098 | 2 | N | -0- | | | -0- |
| 05 | | 3100 N | 4163 | -0- | 1063 | 1063 | 4163 | 2 | N | -0- | | | -0- |
| 06 | | 3000 N | 2709 | -0- | -291 | 772 | 2709 | 2 | N | -0- | | | -0- |
| 07 | | 3100 N | 2366 | -0- | -734 | 38 | 2366 | 2 | N | -0- | | | -0- |
| 08 | | 2185 X | 2147 | -0- | -38 | -0- | 2147 | 2 | N | -0- | | | -0- |
| *09 | | 1910 X | 1910 | -0- | -0- | -0- | 1910 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| FOURTIQ UNIT | | WELL #: | | 10L | RRCID -> | 160841 | COMPL. DATE | 10/02/1996 | TOTAL DEPTH | 16363 | PERF.12233 | - 16363 | |
| 04 | | 3810 X | 1331 | -0- | -2479 | -0- | 570 | 1 | N | -0- | | | 77 |
| 05 | | 3937 X | 3586 | -0- | -351 | -0- | 589 | 1 | N | 285 | 193 | 1 | 169 |
| | | | | | | | 314 | 9 | | | | | |
| 06 | | 8588 X | 8588 | -0- | -0- | -0- | 570 | 1 | N | 373 | 382 | 1 | 160 |
| | | | | | | | 410 | 9 | | | | | |
| 07 | | 7745 X | 7745 | -0- | -0- | -0- | 589 | 1 | N | 274 | 187 | 1 | 247 |
| | | | | | | | 301 | 9 | | | | | |
| 08 | | 7044 X | 7044 | -0- | -0- | -0- | 589 | 1 | N | 207 | 187 | 1 | 267 |
| | | | | | | | 228 | 9 | | | | | |
| *09 | | 6080 X | 6080 | -0- | -0- | -0- | 570 | 1 | N | 122 | 185 | 1 | 204 |
| | | | | | | | 134 | 9 | | | | | |
| ----- | | | | | | | | | | | | | |
| LONE WOLF | | WELL #: | | 1H | RRCID -> | 160961 | COMPL. DATE | 07/15/1996 | TOTAL DEPTH | 15925 | PERF.13625 | - 15925 | |
| 04 | | 780 N | 627 | -0- | -153 | -0- | 627 | 2 | N | -0- | | | -0- |
| 05 | | 690 N | 690 | -0- | -0- | -0- | 690 | 2 | N | -0- | | | -0- |
| 06 | | 780 N | 685 | -0- | -95 | -0- | 685 | 2 | N | -0- | | | -0- |
| 07 | | 663 N | 663 | -0- | -0- | -0- | 663 | 2 | N | -0- | | | -0- |
| 08 | | 684 N | 684 | -0- | -0- | -0- | 684 | 2 | N | -0- | | | -0- |
| *09 | | 1229 N | 1229 | -0- | -0- | -0- | 1229 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| LAURA OL | | WELL #: | | 1H | RRCID -> | 161341 | COMPL. DATE | 08/14/1996 | TOTAL DEPTH | 14383 | PERF.11410 | - 14383 | |
| 04 | | 96 N | 96 | -0- | -0- | -0- | 96 | 2 | N | -0- | | | 90 |
| 05 | | 1023 N | 147 | -0- | -876 | -0- | 147 | 2 | N | -0- | | | 90 |
| 06 | | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | N | -0- | | | 90 |
| 07 | | 152 N | 152 | -0- | -0- | -0- | 152 | 2 | N | -0- | | | 90 |
| 08 | | 614 N | 614 | -0- | -0- | -0- | 570 | 2 | N | 40 | | | 130 |
| *09 | | 1473 N | 1473 | -0- | -0- | -0- | 1404 | 2 | N | 69 | 9 | 63 | 193 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|-----------------------|-------------------|--------------------------------------|----------|-----|-----------|-------------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU UNDERAGE (-) | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 04 | | 638 N | 638 | -0- | -0- | -0- | 638 2 | | N | -0- | | -0- |
| 05 | | 573 N | 573 | -0- | -0- | -0- | 573 2 | | N | -0- | | -0- |
| 06 | | 630 N | 490 | -0- | -140 | -0- | 490 2 | | N | -0- | | -0- |
| 07 | | 651 N | 527 | -0- | -124 | -0- | 527 2 | | N | -0- | | -0- |
| 08 | | 558 N | 496 | -0- | -62 | -0- | 496 2 | | N | -0- | | -0- |
| 09 | | 480 N | 354 | -0- | -126 | -0- | 354 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255 | | | | | | | | | | | | |
| 04 | | 1132 N | 1132 | -0- | -0- | -0- | 1132 2 | | N | -0- | | 45 |
| 05 | | 1364 N | 806 | -0- | -558 | -0- | 806 2 | | N | -0- | | 45 |
| 06 | | 1830 N | 424 | -0- | -1406 | -0- | 92 1 | 332 2 | N | -0- | | 45 |
| 07 | | 1178 N | 1029 | -0- | -149 | -0- | 138 1 | 891 2 | N | -0- | | 45 |
| 08 | | 1557 N | 1557 | -0- | -0- | -0- | 461 1 | 1096 2 | N | -0- | | 45 |
| *09 | | 862 N | 862 | -0- | -0- | -0- | 862 2 | | N | -0- | | 45 |
| ----- | | | | | | | | | | | | |
| HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769 | | | | | | | | | | | | |
| 04 | | 3619 X | 3619 | -0- | -0- | -0- | 3619 2 | | N | -0- | | -0- |
| 05 | | 3699 X | 3699 | -0- | -0- | -0- | 3699 2 | | N | -0- | | -0- |
| 06 | | 4230 X | 3459 | -0- | -771 | -0- | 3459 2 | | N | -0- | | -0- |
| 07 | | 4371 X | 3319 | -0- | -1052 | -0- | 3319 2 | | N | -0- | | -0- |
| 08 | | 4371 X | 3347 | -0- | -1024 | -0- | 3347 2 | | N | -0- | | -0- |
| 09 | | 3630 X | 3209 | -0- | -421 | -0- | 3209 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015 | | | | | | | | | | | | |
| 04 | | 562 N | 562 | -0- | -0- | -0- | 562 2 | | N | -0- | | -0- |
| 05 | | 512 N | 512 | -0- | -0- | -0- | 512 2 | | N | -0- | | -0- |
| 06 | | 540 N | 268 | -0- | -272 | -0- | 268 2 | | N | -0- | | -0- |
| 07 | | 558 N | 406 | -0- | -152 | -0- | 406 2 | | N | -0- | | -0- |
| 08 | | 527 N | 500 | -0- | -27 | -0- | 500 2 | | N | -0- | | -0- |
| *09 | | 523 N | 523 | -0- | -0- | -0- | 523 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980 | | | | | | | | | | | | |
| 04 | | 2005 N | 2005 | -0- | -0- | -0- | 1991 2 | 14 9 | N | 13 | | 13 |
| 05 | | 2215 N | 2215 | -0- | -0- | -0- | 2215 2 | | N | -0- | | 13 |
| 06 | | 1554 N | 1554 | -0- | -0- | -0- | 1554 2 | | N | -0- | | 13 |
| 07 | | 1946 N | 1946 | -0- | -0- | -0- | 1946 2 | | N | -0- | | 13 |
| 08 | | 1991 N | 1991 | -0- | -0- | -0- | 1991 2 | | N | -0- | | 13 |
| *09 | | 1627 N | 1627 | -0- | -0- | -0- | 1627 2 | | N | -0- | | 13 |
| ----- | | | | | | | | | | | | |
| WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311 | | | | | | | | | | | | |
| 04 | | 3750 X | 3368 | -0- | -382 | -0- | 3368 2 | | N | -0- | | -0- |
| 05 | | 4445 X | 4445 | -0- | -0- | -0- | 4445 2 | | N | -0- | | -0- |
| 06 | | 4350 X | 3817 | -0- | -533 | -0- | 3817 2 | | N | -0- | | -0- |
| 07 | | 4495 X | 3784 | -0- | -711 | -0- | 3784 2 | | N | -0- | | -0- |
| 08 | | 4495 X | 3619 | -0- | -876 | -0- | 3619 2 | | N | -0- | | -0- |
| *09 | | 4530 X | 4530 | -0- | -0- | -0- | 4530 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | |
|--|------------|----------|-------------|----------------|------------------|-------|----------------|------------|-----|-------------------|--------------------|------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 | | | | | | | | | | TOTAL DEPTH 15640 | PERF.11400 - 15640 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * C | COND PROD | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 04 | 1380 N | 1272 | -0- | -108 | -0- | 1236 | 2 | 36 | 9 | N | 33 | | 97 |
| 05 | 1209 N | 966 | -0- | -243 | -0- | 943 | 2 | 23 | 9 | N | 21 | | 118 |
| 06 | 1560 N | 1348 | -0- | -212 | -0- | 1335 | 2 | 13 | 9 | N | 12 | | 130 |
| 07 | 1386 N | 1386 | -0- | -0- | -0- | 1332 | 2 | 54 | 9 | N | 49 | | 179 |
| 08 | 1389 N | 1389 | -0- | -0- | -0- | 1365 | 2 | 24 | 9 | N | 22 | | 201 |
| *09 | 1364 N | 1364 | -0- | -0- | -0- | 1327 | 2 | 37 | 9 | N | 34 | 190 1 2 8 | 43 |
| ----- | | | | | | | | | | | | | |
| ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 | | | | | | | | | | TOTAL DEPTH 17835 | PERF.14216 - 17835 | | |
| 04 | 3270 X | 2751 | -0- | -519 | -0- | 2751 | 2 | | | N | -0- | | -0- |
| 05 | 3379 X | 2745 | -0- | -634 | -0- | 2745 | 2 | | | N | -0- | | -0- |
| 06 | 3660 X | 3210 | -0- | -450 | -0- | 3210 | 2 | | | N | -0- | | -0- |
| 07 | 3782 X | 3077 | -0- | -705 | -0- | 3077 | 2 | | | N | -0- | | -0- |
| 08 | 3782 X | 2946 | -0- | -836 | -0- | 2946 | 2 | | | N | -0- | | -0- |
| 09 | 3210 X | 2706 | -0- | -504 | -0- | 2706 | 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 | | | | | | | | | | TOTAL DEPTH 16210 | PERF.12433 - 16210 | | |
| 04 | 360 N | 317 | -0- | -43 | -0- | 317 | 2 | | | N | -0- | | 72 |
| 05 | 310 N | 179 | -0- | -131 | -0- | 179 | 2 | | | N | -0- | | 72 |
| 06 | 300 N | 233 | -0- | -67 | -0- | 233 | 2 | | | N | -0- | | 72 |
| 07 | 341 N | 265 | -0- | -76 | -0- | 261 | 2 | 4 | 9 | N | 4 | | 76 |
| 08 | 252 N | 252 | -0- | -0- | -0- | 245 | 2 | 7 | 9 | N | 6 | | 82 |
| *09 | 334 N | 334 | -0- | -0- | -0- | 330 | 2 | 4 | 9 | N | 4 | | 86 |
| ----- | | | | | | | | | | | | | |
| MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 | | | | | | | | | | TOTAL DEPTH 16575 | PERF.13768 - 16575 | | |
| 04 | 1551 N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | -0- |
| 05 | 1456 N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | -0- |
| 06 | 1343 N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | -0- |
| 07 | 1550 N | 1332 | -0- | -218 | -0- | 1332 | 2 | | | N | -0- | | -0- |
| 08 | 1457 N | 1246 | -0- | -211 | -0- | 1246 | 2 | | | N | -0- | | -0- |
| 09 | 1350 N | 1264 | -0- | -86 | -0- | 1264 | 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 | | | | | | | | | | TOTAL DEPTH 17344 | PERF.13841 - 17344 | | |
| 04 | 720 N | 661 | -0- | -59 | -0- | 661 | 2 | | | N | -0- | | -0- |
| 05 | 775 N | 623 | -0- | -152 | -0- | 623 | 2 | | | N | -0- | | -0- |
| 06 | 956 N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | -0- |
| 07 | 704 N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | -0- |
| 08 | 820 N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | -0- |
| 09 | 900 N | 378 | -0- | -522 | -0- | 378 | 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 | | | | | | | | | | TOTAL DEPTH 16283 | PERF.13364 - 16283 | | |
| 04 | 3360 X | 2570 | -0- | -790 | -0- | 2570 | 2 | | | N | -0- | | -0- |
| 05 | 3884 X | 3884 | -0- | -0- | -0- | 3884 | 2 | | | N | -0- | | -0- |
| 06 | 3390 X | 3198 | -0- | -192 | -0- | 3198 | 2 | | | N | -0- | | -0- |
| 07 | 3503 X | 3321 | -0- | -182 | -0- | 3321 | 2 | | | N | -0- | | -0- |
| 08 | 3658 X | 2349 | -0- | -1309 | -0- | 2349 | 2 | | | N | -0- | | -0- |
| 09 | 3540 X | 3208 | -0- | -332 | -0- | 3208 | 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 | | | | | | | | | | TOTAL DEPTH 18320 | PERF.11502 - 18320 | | |
| 04 | 10770 X | 8769 | -0- | -2001 | -0- | 8769 | 2 | | | N | -0- | | -0- |
| 05 | 11293 X | 11293 | -0- | -0- | -0- | 11293 | 2 | | | N | -0- | | -0- |
| 06 | 10920 X | 8020 | -0- | -2900 | -0- | 8020 | 2 | | | N | -0- | | -0- |
| 07 | 11284 X | 11028 | -0- | -256 | -0- | 11028 | 2 | | | N | -0- | | -0- |
| 08 | 11284 X | 10967 | -0- | -317 | -0- | 10967 | 2 | | | N | -0- | | -0- |
| 09 | 10920 X | 8094 | -0- | -2826 | -0- | 8094 | 2 | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238 | | | | | | | | | | | | | |
| 04 | 300 N | 110 | -0- | -190 | -0- | 110 | 2 | | N | -0- | | | -0- |
| 05 | 574 N | 574 | -0- | -0- | -0- | 574 | 2 | | N | -0- | | | -0- |
| 06 | 479 N | 479 | -0- | -0- | -0- | 479 | 2 | | N | -0- | | | -0- |
| 07 | 513 N | 513 | -0- | -0- | -0- | 513 | 2 | | N | -0- | | | -0- |
| 08 | 429 N | 429 | -0- | -0- | -0- | 429 | 2 | | N | -0- | | | -0- |
| 09 | 300 N | 279 | -0- | -21 | -0- | 279 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200 | | | | | | | | | | | | | |
| 04 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | -0- |
| 05 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | N | -0- | | | -0- |
| 06 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | -0- |
| 07 | 34 N | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | -0- |
| 08 | 34 N | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | -0- |
| 09 | 30 N | 7 | -0- | -23 | -0- | 7 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769 | | | | | | | | | | | | | |
| 04 | 938 N | 938 | -0- | -0- | -0- | 938 | 2 | | N | -0- | | | -0- |
| 05 | 992 N | 830 | -0- | -162 | -0- | 830 | 2 | | N | -0- | | | -0- |
| 06 | 930 N | 826 | -0- | -104 | -0- | 826 | 2 | | N | -0- | | | -0- |
| 07 | 1029 N | 1029 | -0- | -0- | -0- | 1029 | 2 | | N | -0- | | | -0- |
| 08 | 928 N | 928 | -0- | -0- | -0- | 928 | 2 | | N | -0- | | | -0- |
| *09 | 962 N | 962 | -0- | -0- | -0- | 962 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681 | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965 | | | | | | | | | | | | | |
| 04 | 1290 N | 1000 | -0- | -290 | -0- | 978 | 2 | 22 9 | N | 20 | | | 171 |
| 05 | 1554 N | 1554 | -0- | -0- | -0- | 1513 | 2 | 41 9 | N | 37 | | | 208 |
| 06 | 1834 N | 1834 | -0- | -0- | -0- | 1814 | 2 | 20 9 | N | 18 | 182 1 | | 44 |
| 07 | 1761 N | 1761 | -0- | -0- | -0- | 1729 | 2 | 32 9 | N | 29 | | | 73 |
| 08 | 1550 N | 1428 | -0- | -122 | -0- | 1389 | 2 | 39 9 | N | 35 | | | 108 |
| 09 | 1590 N | 1268 | -0- | -322 | -0- | 1227 | 2 | 41 9 | N | 37 | | | 145 |
| ----- | | | | | | | | | | | | | |
| BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466 | | | | | | | | | | | | | |
| 04 | 921 N | 921 | -0- | -0- | -0- | 921 | 2 | | N | -0- | | | 1 |
| 05 | 682 N | -0- | -0- | -682 | -0- | | | | N | -0- | | | 1 |
| 06 | 660 N | 432 | -0- | -228 | -0- | 432 | 2 | | N | -0- | | | 1 |
| 07 | 682 N | 343 | -0- | -339 | -0- | 343 | 2 | | N | -0- | | | 1 |
| 08 | 229 N | 229 | -0- | -0- | -0- | 229 | 2 | | N | -0- | | | 1 |
| 09 | 660 N | -0- | -0- | -660 | -0- | | | | N | -0- | | | 1 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|---|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | EOM BALANCE |
| | | | | | (-) | UNDERAGE | CODE | CODE | CODE | CODE | M | |
| 04 | | 1029 N | 1029 | -0- | -0- | -0- | 1001 | 2 | 28 | 9 | N | 178 |
| 05 | | 1076 N | 1076 | -0- | -0- | -0- | 1031 | 2 | 45 | 9 | N | 36 |
| 06 | | 1050 N | 877 | -0- | -173 | -0- | 851 | 2 | 26 | 9 | N | 60 |
| 07 | | 1054 N | 968 | -0- | -86 | -0- | 912 | 2 | 56 | 9 | N | 111 |
| 08 | | 1085 N | 1034 | -0- | -51 | -0- | 1004 | 2 | 30 | 9 | N | 138 |
| 09 | | 870 N | 400 | -0- | -470 | -0- | 398 | 2 | 2 | 9 | N | 140 |
| ----- | | | | | | | | | | | | |
| STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| APOLONIA WELL #: 1 RRCID -> 163579 COMPL. DATE 05/16/1997 TOTAL DEPTH 17095 PERF.13874 - 17095 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A | | | | | | | | | | | | |
| 04 | | 199 N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | 54 |
| 05 | | 186 N | 155 | -0- | -31 | -0- | 155 | 2 | | | N | 54 |
| 06 | | 120 N | 62 | -0- | -58 | -0- | 62 | 2 | | | N | 54 |
| 07 | | 217 N | 149 | -0- | -68 | -0- | 149 | 2 | | | N | 54 |
| 08 | | 245 N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | 54 |
| *09 | | 256 N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | 54 |
| ----- | | | | | | | | | | | | |
| HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A | | | | | | | | | | | | |
| 04 | | 425 N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- |
| 05 | | 326 N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- |
| 06 | | 424 N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- |
| 07 | | 434 N | 313 | -0- | -121 | -0- | 313 | 2 | | | N | -0- |
| 08 | | 341 N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- |
| 09 | | 420 N | 274 | -0- | -146 | -0- | 274 | 2 | | | N | -0- |
| ----- | | | | | | | | | | | | |
| VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222 | | | | | | | | | | | | |
| 04 | | 2574 N | 2574 | -0- | -0- | -0- | 2574 | 2 | | | N | -0- |
| 05 | | 2588 N | 2588 | -0- | -0- | -0- | 2588 | 2 | | | N | -0- |
| 06 | | 2460 N | 2376 | -0- | -84 | -0- | 2376 | 2 | | | N | -0- |
| 07 | | 2542 N | 2531 | -0- | -11 | -0- | 2531 | 2 | | | N | -0- |
| 08 | | 2583 N | 2583 | -0- | -0- | -0- | 2583 | 2 | | | N | -0- |
| *09 | | 2510 N | 2510 | -0- | -0- | -0- | 2510 | 2 | | | N | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | | | | | |
|--|------------|----------|-------------------------|----------------------|------------------|--------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | |
| LEONARD WELL #: 1H RRCID -> 163995 COMPL. DATE 05/24/1997 TOTAL DEPTH 17567 PERF.13691 - 17567 | | | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046 | | | | | | | | | | | | | | | | | |
| 04 | 220 N | 220 | -0- | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 31 |
| 05 | 279 N | -0- | -0- | -279 | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 630 N | 519 | -0- | -111 | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 31 |
| 07 | 217 N | -0- | -0- | -217 | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 424 N | 424 | -0- | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 31 |
| 09 | 510 N | -0- | -0- | -510 | -0- | -0- | | | | | N | -0- | | | | | 31 |
| ----- | | | | | | | | | | | | | | | | | |
| SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430 | | | | | | | | | | | | | | | | | |
| 04 | 161 N | 161 | -0- | -0- | -0- | -0- | 159 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 05 | 186 N | 144 | -0- | -42 | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 134 |
| 06 | 210 N | 86 | -0- | -124 | -0- | -0- | 85 | 2 | 1 | 9 | N | 1 | | | | | 135 |
| 07 | 170 N | 170 | -0- | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 135 |
| 08 | 155 N | -0- | -0- | -155 | -0- | -0- | | | | | N | -0- | | | | | 135 |
| *09 | 152 N | 152 | -0- | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 135 |
| ----- | | | | | | | | | | | | | | | | | |
| WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203 | | | | | | | | | | | | | | | | | |
| 04 | 892 N | 892 | -0- | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1137 N | 1137 | -0- | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 N | 1110 | -0- | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 N | 689 | -0- | -179 | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 N | 800 | -0- | -68 | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 N | 383 | -0- | -457 | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994 | | | | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CHAMPION WELL #: 1 RRCID -> 165189 COMPL. DATE 08/15/1997 TOTAL DEPTH 16685 PERF.14385 - 16685 | | | | | | | | | | | | | | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479 | | | | | | | | | | | | | | | | | |
| 04 | 1920 N | 1093 | -0- | -827 | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2156 N | 2156 | -0- | -0- | -0- | -0- | 2156 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1506 N | 1506 | -0- | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1657 N | 1657 | -0- | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 N | 1652 | -0- | -332 | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 N | 1320 | -0- | -180 | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|--------|-----------------|---------|-----------------|--------|------------------------|------------------|-------------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| VELMER MAE | | WELL #: 2 | | RRCID -> 165321 | | COMPL. DATE 10/03/1997 | | TOTAL DEPTH 18133 | | PERF.12845 - 18060 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | BALANCE |
| 04 | 2010 X | 1578 | -0- | -432 | -0- | 1578 2 | | | | | -0- |
| 05 | 2077 X | 1231 | -0- | -846 | -0- | 1231 2 | | | | | -0- |
| 06 | 2010 X | 1109 | -0- | -901 | -0- | 1109 2 | | | | | -0- |
| 07 | 1829 X | 314 | -0- | -1515 | -0- | 314 2 | | | | | -0- |
| 08 | 1798 X | 1516 | -0- | -282 | -0- | 1516 2 | | | | | -0- |
| *09 | 1457 N | 1457 | -0- | -0- | -0- | 1457 2 | | | | | -0- |

| FALKENBERG "A" | | WELL #: 3 | | RRCID -> 165889 | | COMPL. DATE 08/19/1997 | | TOTAL DEPTH 11708 | | PERF. 9277 - 11677 | |
|----------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| JARMON UNIT | | WELL #: 1 | | RRCID -> 166230 | | COMPL. DATE 11/04/1997 | | TOTAL DEPTH 19090 | | PERF.14807 - 19090 | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| VICTORY | | WELL #: 1 | | RRCID -> 166267 | | COMPL. DATE 11/26/1997 | | TOTAL DEPTH 16942 | | PERF.14431 - 16942 | |
|---------|-----|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|-----|
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| BEAUREGARD | | WELL #: 1 | | RRCID -> 166368 | | COMPL. DATE 11/30/1997 | | TOTAL DEPTH 18685 | | PERF.12998 - 18622 | |
|------------|--------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|-----|
| 04 | 1440 N | 1299 | -0- | -141 | -0- | 1299 2 | | N | -0- | | -0- |
| 05 | 1488 N | 1296 | -0- | -192 | -0- | 1296 2 | | N | -0- | | -0- |
| 06 | 1350 N | 1212 | -0- | -138 | -0- | 1212 2 | | N | -0- | | -0- |
| 07 | 1333 N | 1197 | -0- | -136 | -0- | 1197 2 | | N | -0- | | -0- |
| 08 | 1302 N | 1209 | -0- | -93 | -0- | 1209 2 | | N | -0- | | -0- |
| 09 | 1200 N | 1079 | -0- | -121 | -0- | 1079 2 | | N | -0- | | -0- |

| PASKET | | WELL #: 2H | | RRCID -> 166509 | | COMPL. DATE 09/07/1997 | | TOTAL DEPTH 15296 | | PERF.11510 - 15296 | |
|--------|--------|------------|-----|-----------------|-----|------------------------|------|-------------------|-----|--------------------|-----|
| 04 | 7290 X | 2744 | -0- | -4546 | -0- | 2730 2 | 14 9 | N | 13 | 166 5 | 82 |
| 05 | 7037 X | -0- | -0- | -7037 | -0- | | | N | -0- | | 82 |
| 06 | 7290 X | 619 | -0- | -6671 | -0- | 613 2 | 6 9 | N | 5 | | 87 |
| 07 | 9471 X | 9471 | -0- | -0- | -0- | 9413 2 | 58 9 | N | 53 | | 140 |
| 08 | 7533 X | 2995 | -0- | -4538 | -0- | 2975 2 | 20 9 | N | 18 | | 158 |
| *09 | 9843 X | 9843 | -0- | -0- | -0- | 9789 2 | 54 9 | N | 49 | | 207 |

| MCGEE OL | | WELL #: 2H | | RRCID -> 166614 | | COMPL. DATE 10/18/1997 | | TOTAL DEPTH 15645 | | PERF.10960 - 15645 | |
|----------|----------|------------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--|---|----------------|------------------|-----------------|-------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| SANDERS | | WELL #: 3H | | RRCID -> 167109 | | COMPL. DATE 10/28/1997 | | TOTAL DEPTH 16483 | | PERF.12010 - 16483 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 1020 N | 651 | -0- | -369 | -0- | 650 2 | 1 9 | N | 1 | 177 1 | 26 |
| 05 | | 1043 N | 1043 | -0- | -0- | -0- | 1039 2 | 4 9 | N | 4 | | 30 |
| 06 | | 900 N | 778 | -0- | -122 | -0- | 766 2 | 12 9 | N | 11 | | 41 |
| 07 | | 877 N | 877 | -0- | -0- | -0- | 873 2 | 4 9 | N | 4 | | 45 |
| 08 | | 1054 N | 838 | -0- | -216 | -0- | 826 2 | 12 9 | N | 11 | | 56 |
| *09 | | 815 N | 815 | -0- | -0- | -0- | 801 2 | 14 9 | N | 13 | | 69 |
| ----- | | | | | | | | | | | | |
| CARMEN | | WELL #: 2H | | RRCID -> 167143 | | COMPL. DATE 11/26/1997 | | TOTAL DEPTH 16818 | | PERF.13383 - 16818 | | |
| 04 | | 1410 N | 1410 | -0- | -0- | -0- | 1410 2 | | N | -0- | | -0- |
| 05 | | 1328 N | 1328 | -0- | -0- | -0- | 1328 2 | | N | -0- | | -0- |
| 06 | | 1830 N | 586 | -0- | -1244 | -0- | 586 2 | | N | -0- | | -0- |
| 07 | | 1579 N | 1579 | -0- | -0- | -0- | 1579 2 | | N | -0- | | -0- |
| 08 | | 1333 N | 1031 | -0- | -302 | -0- | 1031 2 | | N | -0- | | -0- |
| *09 | | 731 N | 731 | -0- | -0- | -0- | 731 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MYERS CATTLE UNIT | | WELL #: 3 | | RRCID -> 167195 | | COMPL. DATE 09/30/1997 | | TOTAL DEPTH 13139 | | PERF.12798 - 15619 | | |
| 04 | | 1037 N | 1037 | -0- | -0- | -0- | 1030 2 | 7 9 | N | 6 | | 117 |
| 05 | | 1103 N | 1103 | -0- | -0- | -0- | 1099 2 | 4 9 | N | 4 | | 121 |
| 06 | | 816 N | 816 | -0- | -0- | -0- | 808 2 | 8 9 | N | 7 | | 128 |
| 07 | | 1085 N | 661 | -0- | -424 | -0- | 660 2 | 1 9 | N | 1 | | 129 |
| 08 | | 1116 N | 615 | -0- | -501 | -0- | 615 2 | | N | -0- | | 129 |
| *09 | | 1007 N | 1007 | -0- | -0- | -0- | 1004 2 | 3 9 | N | 3 | | 132 |
| ----- | | | | | | | | | | | | |
| NEUMANN UNIT | | WELL #: 2 | | RRCID -> 167552 | | COMPL. DATE 07/10/1997 | | TOTAL DEPTH 18660 | | PERF.14309 - 15948 | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| COBB UNIT | | WELL #: 1 | | RRCID -> 167645 | | COMPL. DATE 01/20/1998 | | TOTAL DEPTH 19154 | | PERF.13996 - 19154 | | |
| 04 | | 2340 X | 488 | -0- | -1852 | -0- | 488 2 | | N | -0- | | -0- |
| 05 | | 1550 X | 623 | -0- | -927 | -0- | 623 2 | | N | -0- | | -0- |
| 06 | | 1500 X | 738 | -0- | -762 | -0- | 738 2 | | N | -0- | | -0- |
| 07 | | 2432 X | 2432 | -0- | -0- | -0- | 2432 2 | | N | -0- | | -0- |
| 08 | | 5443 X | 5443 | -0- | -0- | -0- | 5443 2 | | N | -0- | | -0- |
| *09 | | 4675 X | 4675 | -0- | -0- | -0- | 4675 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| GOLDBERG UNIT | | WELL #: 1 | | RRCID -> 167650 | | COMPL. DATE 03/07/1998 | | TOTAL DEPTH 18434 | | PERF.15034 - 18197 | | |
| 04 | | 1128 N | 1128 | -0- | -0- | -0- | 1128 2 | | N | -0- | | -0- |
| 05 | | 1434 N | 1434 | -0- | -0- | -0- | 1434 2 | | N | -0- | | -0- |
| 06 | | 1209 N | 1209 | -0- | -0- | -0- | 1209 2 | | N | -0- | | -0- |
| 07 | | 1167 N | 1167 | -0- | -0- | -0- | 1167 2 | | N | -0- | | -0- |
| 08 | | 1177 N | 1177 | -0- | -0- | -0- | 1177 2 | | N | -0- | | -0- |
| *09 | | 1627 N | 1627 | -0- | -0- | -0- | 1627 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HODDE | | WELL #: 1 | | RRCID -> 167653 | | COMPL. DATE 02/25/1998 | | TOTAL DEPTH 17060 | | PERF.14795 - 17060 | | |
| 04 | | 60 X | 32 | -0- | -28 | -0- | 32 2 | | N | -0- | | -0- |
| 05 | | 62 X | 37 | -0- | -25 | -0- | 37 2 | | N | -0- | | -0- |
| 06 | | 60 X | 23 | -0- | -37 | -0- | 23 2 | | N | -0- | | -0- |
| 07 | | 62 X | -0- | -0- | -62 | -0- | | | N | -0- | | -0- |
| 08 | | 62 X | 3 | -0- | -59 | -0- | 3 2 | | N | -0- | | -0- |
| 09 | | 30 X | -0- | -0- | -30 | -0- | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | |
|--|------------|----------|-------------|----------------------|-------------------------|-------|-------------------------|-----|-----------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686 | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 4200 X | 3602 | -0- | -598 | -0- | 3602 | 2 | N | -0- | | -0- |
| 05 | 4624 X | 4624 | -0- | -0- | -0- | 4624 | 2 | N | -0- | | -0- |
| 06 | 4312 X | 4312 | -0- | -0- | -0- | 4312 | 2 | N | -0- | | -0- |
| 07 | 4340 X | 4172 | -0- | -168 | -0- | 4172 | 2 | N | -0- | | -0- |
| 08 | 4340 X | 4058 | -0- | -282 | -0- | 4058 | 2 | N | -0- | | -0- |
| *09 | 4368 X | 4368 | -0- | -0- | -0- | 4368 | 2 | N | -0- | | -0- |

| CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811 | | | | | | | | | | | |
|---|--------|------|-----|-------|-----|-----|---|--------|---|-----------|-----|
| 04 | 6270 X | 45 | -0- | -6225 | -0- | 44 | 2 | 1 9 | N | 1 | 102 |
| 05 | 1519 X | -0- | -0- | -1519 | -0- | | | | N | -0- | 102 |
| 06 | 1350 X | 457 | -0- | -893 | -0- | 432 | 1 | 25 9 | N | 23 | 125 |
| 07 | 2381 X | 2381 | -0- | -0- | -0- | 496 | 1 | 1754 2 | N | 119 | 244 |
| 08 | 2631 X | 2631 | -0- | -0- | -0- | 496 | 1 | 1989 2 | N | 133 189 1 | 188 |
| *09 | 2206 X | 2206 | -0- | -0- | -0- | 480 | 1 | 1602 2 | N | 113 191 1 | 110 |
| | | | | | | 124 | 9 | | | | |

| HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564 | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|--|---|--------|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806 | | | | | | | | | | | |
|---|--------|------|-----|------|-----|------|---|--|---|-----|-----|
| 04 | 1050 N | 798 | -0- | -252 | -0- | 798 | 2 | | N | -0- | 155 |
| 05 | 1008 N | 1008 | -0- | -0- | -0- | 1008 | 2 | | N | -0- | 155 |
| 06 | 1260 N | 947 | -0- | -313 | -0- | 947 | 2 | | N | -0- | 155 |
| 07 | 962 N | 962 | -0- | -0- | -0- | 962 | 2 | | N | -0- | 155 |
| 08 | 1023 N | 956 | -0- | -67 | -0- | 956 | 2 | | N | -0- | 155 |
| 09 | 960 N | 909 | -0- | -51 | -0- | 909 | 2 | | N | -0- | 155 |

| GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597 | | | | | | | | | | | |
|--|--------|------|-----|------|-----|-----|---|--------|---|-----|-----|
| 04 | 7890 X | 7641 | -0- | -249 | -0- | 449 | 1 | 7192 2 | N | -0- | -0- |
| 05 | 7998 X | 7743 | -0- | -255 | -0- | 465 | 1 | 7278 2 | N | -0- | -0- |
| 06 | 7650 X | 7385 | -0- | -265 | -0- | 450 | 1 | 6935 2 | N | -0- | -0- |
| 07 | 7905 X | 7569 | -0- | -336 | -0- | 465 | 1 | 7104 2 | N | -0- | -0- |
| 08 | 7905 X | 7500 | -0- | -405 | -0- | 464 | 1 | 7036 2 | N | -0- | -0- |
| 09 | 7650 X | 7155 | -0- | -495 | -0- | 450 | 1 | 6705 2 | N | -0- | -0- |

| BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690 | | | | | | | | | | | |
|---|--------|------|-----|------|-----|------|---|--|---|-----|-----|
| 04 | 1950 N | 1598 | -0- | -352 | -0- | 1598 | 2 | | N | -0- | 150 |
| 05 | 2288 N | 2288 | -0- | -0- | -0- | 2288 | 2 | | N | -0- | 150 |
| 06 | 1950 N | 1931 | -0- | -19 | -0- | 1931 | 2 | | N | -0- | 146 |
| 07 | 1927 N | 1927 | -0- | -0- | -0- | 1927 | 2 | | N | -0- | 146 |
| 08 | 2294 N | 2020 | -0- | -274 | -0- | 2020 | 2 | | N | -0- | 146 |
| 09 | 1920 N | 1887 | -0- | -33 | -0- | 1887 | 2 | | N | -0- | 146 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | CNTY: LEE | | | | | | |
|--|------------|--|--|----------|-------------|-------------|-------|---------------|--------------------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | |
| LAUTER UNIT | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | 14415 - 14632 | |
| M | ALLOW CODE | GAS INJECT. (I) MONTHLY CUMU STATUS * * DISPOSITIONS * * C | PROD GAS LIFT(L) STATUS(CODE) (-) UNDERAGE | AMT | CODE | AMT | CODE | COND PROD | * * DISPOSITIONS * * EOM |
| O | | | | | | | | | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- |
| PACKER | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | 14141 - 18672 | |
| 04 | 7350 X | 6943 | -0- | -407 | -0- | 6943 | 2 | N | -0- |
| 05 | 7378 X | 7078 | -0- | -300 | -0- | 7078 | 2 | N | -0- |
| 06 | 6840 X | 6496 | -0- | -344 | -0- | 6496 | 2 | N | -0- |
| 07 | 7161 X | 6253 | -0- | -908 | -0- | 6253 | 2 | N | -0- |
| 08 | 7161 X | 5681 | -0- | -1480 | -0- | 5681 | 2 | N | -0- |
| 09 | 6930 X | 6368 | -0- | -562 | -0- | 6368 | 2 | N | -0- |
| STAMPER | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | 11032 - 12880 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT |
| GLAESER UNIT | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | 15270 - 19370 | |
| 04 | 1710 N | 971 | -0- | -739 | -0- | 971 | 2 | N | -0- |
| 05 | 1150 N | 1150 | -0- | -0- | -0- | 1150 | 2 | N | -0- |
| 06 | 2220 N | 1355 | -0- | -865 | -0- | 1355 | 2 | N | -0- |
| 07 | 1812 N | 1812 | -0- | -0- | -0- | 1812 | 2 | N | -0- |
| 08 | 1668 N | 1668 | -0- | -0- | -0- | 1668 | 2 | N | -0- |
| *09 | 1817 N | 1817 | -0- | -0- | -0- | 1817 | 2 | N | -0- |
| SEIDEL UNIT | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | 14630 - 18939 | |
| 04 | 900 N | 615 | -0- | -285 | -0- | 615 | 2 | N | -0- |
| 05 | 744 N | 526 | -0- | -218 | -0- | 526 | 2 | N | -0- |
| 06 | 691 N | 691 | -0- | -0- | -0- | 691 | 2 | N | -0- |
| 07 | 672 N | 672 | -0- | -0- | -0- | 672 | 2 | N | -0- |
| 08 | 1228 N | 1228 | -0- | -0- | -0- | 1228 | 2 | N | -0- |
| *09 | 1252 N | 1252 | -0- | -0- | -0- | 1252 | 2 | N | -0- |
| HAHN | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | 11976 - 17734 | |
| 04 | 780 N | 575 | -0- | -205 | -0- | 575 | 2 | N | -0- |
| 05 | 992 N | 992 | -0- | -0- | -0- | 992 | 2 | N | -0- |
| 06 | 1284 N | 1284 | -0- | -0- | -0- | 1284 | 2 | N | -0- |
| 07 | 1159 N | 1159 | -0- | -0- | -0- | 1159 | 2 | N | -0- |
| 08 | 1196 N | 1196 | -0- | -0- | -0- | 1196 | 2 | N | -0- |
| 09 | 1200 N | 1182 | -0- | -18 | -0- | 1182 | 2 | N | -0- |
| FEHMER UNIT | | | WELL #: | RRCID -> | COMPL. DATE | TOTAL DEPTH | PERF. | 13681 - 18034 | |
| 04 | 1590 N | 1011 | -0- | -579 | -0- | 983 | 2 | 28 9 | N 25 |
| 05 | 1488 N | 1071 | -0- | -417 | -0- | 1036 | 2 | 35 9 | N 32 |
| 06 | 1380 N | 1215 | -0- | -165 | -0- | 1215 | 2 | | N -0- |
| 07 | 2860 N | 2860 | -0- | -0- | -0- | 2727 | 2 | 133 9 | N 121 |
| 08 | 3100 N | 3885 | -0- | 785 | 785 | 3812 | 2 | 73 9 | N 66 |
| *09 | 3000 N | 2288 | -0- | -712 | 73 | 2257 | 2 | 31 9 | N 28 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | |
|---|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| VICTORY | | WELL #: | | 2 | RRCID -> | 170353 | COMPL. DATE | 08/15/1998 | TOTAL DEPTH | 19061 | PERF.14570 - 19061 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 6060 X | 4829 | -0- | -1231 | -0- | 690 1 | 4139 2 | N | -0- | | -0- |
| 05 | | 5766 X | 5710 | -0- | -56 | -0- | 696 1 | 5014 2 | N | -0- | | -0- |
| 06 | | 6000 X | 5700 | -0- | -300 | -0- | 669 1 | 5031 2 | N | -0- | | -0- |
| 07 | | 6200 X | 5129 | -0- | -1071 | -0- | 680 1 | 4449 2 | N | -0- | | -0- |
| 08 | | 6200 X | 5334 | -0- | -866 | -0- | 713 1 | 4621 2 | N | -0- | | -0- |
| 09 | | 5700 X | 5523 | -0- | -177 | -0- | 675 1 | 4848 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| SCHULTZ UNIT | | WELL #: | | 1 | RRCID -> | 171073 | COMPL. DATE | 06/27/1998 | TOTAL DEPTH | 11942 | PERF.11270 - 15018 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BRONCO | | WELL #: | | 1 | RRCID -> | 171200 | COMPL. DATE | 10/16/1998 | TOTAL DEPTH | 14551 | PERF.14490 - 18578 | |
| 04 | | 6660 X | 6448 | -0- | -212 | -0- | 6448 2 | | N | -0- | | -0- |
| 05 | | 6479 X | 5305 | -0- | -1174 | -0- | 5305 2 | | N | -0- | | -0- |
| 06 | | 6570 X | 4817 | -0- | -1753 | -0- | 4817 2 | | N | -0- | | -0- |
| 07 | | 6789 X | 3480 | -0- | -3309 | -0- | 3480 2 | | N | -0- | | -0- |
| 08 | | 6789 X | 5622 | -0- | -1167 | -0- | 5622 2 | | N | -0- | | -0- |
| *09 | | 6867 X | 6867 | -0- | -0- | -0- | 6867 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| STEEPHOLLOW UNIT | | WELL #: | | 1 | RRCID -> | 171365 | COMPL. DATE | 04/30/1998 | TOTAL DEPTH | 10947 | PERF. 9839 - 13260 | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| JASTER UNIT | | WELL #: | | 1 | RRCID -> | 171507 | COMPL. DATE | 11/25/1998 | TOTAL DEPTH | 15079 | PERF.14826 - 15081 | |
| 04 | | 11280 X | 10625 | -0- | -655 | -0- | 10625 2 | | N | -0- | | -0- |
| 05 | | 11656 X | 9734 | -0- | -1922 | -0- | 9734 2 | | N | -0- | | -0- |
| 06 | | 11280 X | 10508 | -0- | -772 | -0- | 10508 2 | | N | -0- | | -0- |
| 07 | | 11196 X | 11196 | -0- | -0- | -0- | 11196 2 | | N | -0- | | -0- |
| 08 | | 10974 X | 10105 | -0- | -869 | -0- | 10105 2 | | N | -0- | | -0- |
| 09 | | 10620 X | 8817 | -0- | -1803 | -0- | 8817 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HAHN | | WELL #: | | 2H | RRCID -> | 171605 | COMPL. DATE | 11/13/1998 | TOTAL DEPTH | 15086 | PERF.14963 - 17942 | |
| 04 | | 990 N | 933 | -0- | -57 | -0- | 933 2 | | N | -0- | | -0- |
| 05 | | 985 N | 985 | -0- | -0- | -0- | 985 2 | | N | -0- | | -0- |
| 06 | | 960 N | 919 | -0- | -41 | -0- | 919 2 | | N | -0- | | -0- |
| 07 | | 961 N | 899 | -0- | -62 | -0- | 899 2 | | N | -0- | | -0- |
| 08 | | 992 N | 886 | -0- | -106 | -0- | 886 2 | | N | -0- | | -0- |
| 09 | | 930 N | 866 | -0- | -64 | -0- | 866 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| ROCKET | | WELL #: | | 1 | RRCID -> | 171930 | COMPL. DATE | 01/05/1999 | TOTAL DEPTH | 14969 | PERF.14778 - 19575 | |
| 04 | | 5190 X | 4783 | -0- | -407 | -0- | 4783 2 | | N | -0- | | -0- |
| 05 | | 5301 X | 5066 | -0- | -235 | -0- | 5066 2 | | N | -0- | | -0- |
| 06 | | 5010 X | 4676 | -0- | -334 | -0- | 4676 2 | | N | -0- | | -0- |
| 07 | | 5177 X | 4554 | -0- | -623 | -0- | 4554 2 | | N | -0- | | -0- |
| 08 | | 5177 X | 4371 | -0- | -806 | -0- | 4371 2 | | N | -0- | | -0- |
| *09 | | 4937 X | 4937 | -0- | -0- | -0- | 4937 2 | | N | -0- | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 997 2 | 24 9 | N | 22 | | 164 |
| 05 | 2154 | N | 2154 | -0- | -0- | -0- | 2112 2 | 42 9 | N | 38 | | 202 |
| 06 | 1864 | N | 1864 | -0- | -0- | -0- | 1834 2 | 30 9 | N | 27 | 178 1 | 51 |
| 07 | 1699 | N | 1699 | -0- | -0- | -0- | 1680 2 | 19 9 | N | 17 | | 68 |
| 08 | 1587 | N | 1587 | -0- | -0- | -0- | 1561 2 | 26 9 | N | 24 | | 92 |
| *09 | 1913 | N | 1913 | -0- | -0- | -0- | 1813 2 | 100 9 | N | 91 | | 183 |
| STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324 | | | | | | | | | | | | |
| 04 | 570 | N | 450 | -0- | -120 | -0- | 439 2 | 11 9 | N | 10 | | 160 |
| 05 | 454 | N | 454 | -0- | -0- | -0- | 435 2 | 19 9 | N | 17 | | 177 |
| 06 | 480 | N | 466 | -0- | -14 | -0- | 453 2 | 13 9 | N | 12 | | 189 |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 587 2 | 15 9 | N | 14 | 151 1 | 52 |
| 08 | 578 | N | 578 | -0- | -0- | -0- | 559 2 | 19 9 | N | 17 | | 69 |
| 09 | 480 | N | 467 | -0- | -13 | -0- | 454 2 | 13 9 | N | 12 | | 81 |
| BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180 | | | | | | | | | | | | |
| 04 | 1890 | N | 1791 | -0- | -99 | -0- | 412 1 | 1379 2 | N | -0- | | -0- |
| 05 | 1809 | N | 1809 | -0- | -0- | -0- | 434 1 | 1375 2 | N | -0- | | -0- |
| 06 | 1800 | N | 1660 | -0- | -140 | -0- | 378 1 | 1282 2 | N | -0- | | -0- |
| 07 | 1860 | N | 1771 | -0- | -89 | -0- | 434 1 | 1337 2 | N | -0- | | -0- |
| 08 | 1798 | N | 1693 | -0- | -105 | -0- | 410 1 | 1283 2 | N | -0- | | -0- |
| 09 | 1650 | N | 1597 | -0- | -53 | -0- | 392 1 | 1205 2 | N | -0- | | -0- |
| WEHMEYER UNIT WELL #: 1 RRCID -> 172663 COMPL. DATE 02/11/1999 TOTAL DEPTH 15090 PERF.14815 - 18420 | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| PLUGGED AND ABANDONED 10/15/2021 | | | | | | | | | | | | |
| RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261 | | | | | | | | | | | | |
| 04 | 3000 | N | 2718 | -0- | -282 | 143 | 2718 2 | | N | -0- | | -0- |
| 05 | 3411 | X | 3268 | -0- | -143 | -0- | 3268 2 | | N | -0- | | -0- |
| 06 | 3380 | X | 3380 | -0- | -0- | -0- | 3380 2 | | N | -0- | | -0- |
| 07 | 2945 | X | 2565 | -0- | -380 | -0- | 2565 2 | | N | -0- | | -0- |
| 08 | 2945 | X | 2316 | -0- | -629 | -0- | 2316 2 | | N | -0- | | -0- |
| *09 | 2866 | X | 2866 | -0- | -0- | -0- | 2866 2 | | N | -0- | | -0- |
| STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688 | | | | | | | | | | | | |
| 04 | 1140 | N | 461 | -0- | -679 | -0- | 461 2 | | N | -0- | | -0- |
| 05 | 1023 | N | -0- | -0- | -1023 | -0- | | | N | -0- | | -0- |
| 06 | 1050 | N | -0- | -0- | -1050 | -0- | | | N | -0- | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | N | -0- | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | |
|---|------------|------------------|--------------|-------------|------------------|------------------------|-------------------|------------------|----------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | |
| SALEM | | WELL #: | | 1H | RRCID -> 173293 | COMPL. DATE 01/15/1999 | TOTAL DEPTH 15128 | PERF.14950 | - 18820 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | |
| 04 | 518 N | 518 | -0- | -0- | -0- | 518 2 | N | -0- | | -0- |
| 05 | 430 N | 430 | -0- | -0- | -0- | 430 2 | N | -0- | | -0- |
| 06 | 480 N | 213 | -0- | -267 | -0- | 213 2 | N | -0- | | -0- |
| 07 | 527 N | 418 | -0- | -109 | -0- | 418 2 | N | -0- | | -0- |
| 08 | 526 N | 526 | -0- | -0- | -0- | 526 2 | N | -0- | | -0- |
| *09 | 270 N | 270 | -0- | -0- | -0- | 270 2 | N | -0- | | -0- |

| TIEMANN | | WELL #: | | 1H | RRCID -> 173352 | COMPL. DATE | N/A | TOTAL DEPTH 15313 | PERF.12200 | - 20085 | |
|---------|-------|---------|-----|-----|-----------------|-------------|-----|-------------------|------------|---------|--|
| 04 | 120 N | 102 | -0- | -18 | -0- | 102 2 | N | -0- | | -0- | |
| 05 | 140 N | 140 | -0- | -0- | -0- | 140 2 | N | -0- | | -0- | |
| 06 | 180 N | 95 | -0- | -85 | -0- | 95 2 | N | -0- | | -0- | |
| 07 | 115 N | 115 | -0- | -0- | -0- | 115 2 | N | -0- | | -0- | |
| 08 | 324 N | 324 | -0- | -0- | -0- | 324 2 | N | -0- | | -0- | |
| *09 | 106 N | 106 | -0- | -0- | -0- | 106 2 | N | -0- | | -0- | |

| RWR UNIT | | WELL #: | | 1RE | RRCID -> 173354 | COMPL. DATE 05/22/1999 | TOTAL DEPTH 11796 | PERF.11804 | - 14229 | |
|----------|-------|---------|-----|-----|-----------------|------------------------|-------------------|------------|---------|-----|
| 04 | 307 N | 307 | -0- | -0- | -0- | 307 2 | N | -0- | | 109 |
| 05 | 305 N | 305 | -0- | -0- | -0- | 305 2 | N | -0- | | 109 |
| 06 | 325 N | 325 | -0- | -0- | -0- | 325 2 | N | -0- | | 109 |
| 07 | 245 N | 245 | -0- | -0- | -0- | 245 2 | N | -0- | | 109 |
| 08 | 223 N | 223 | -0- | -0- | -0- | 223 2 | N | -0- | | 109 |
| 09 | 210 N | 188 | -0- | -22 | -0- | 188 2 | N | -0- | | 109 |

| WEISS | | WELL #: | | 1H | RRCID -> 173559 | COMPL. DATE 04/30/1999 | TOTAL DEPTH 15303 | PERF.14999 | - 17365 | |
|-------|--------|---------|-----|-----|-----------------|------------------------|-------------------|------------|---------|-----|
| 04 | 1661 N | 1661 | -0- | -0- | -0- | 1661 2 | N | -0- | | -0- |
| 05 | 2261 N | 2261 | -0- | -0- | -0- | 2261 2 | N | -0- | | -0- |
| 06 | 2664 N | 2664 | -0- | -0- | -0- | 2664 2 | N | -0- | | -0- |
| 07 | 2264 N | 2264 | -0- | -0- | -0- | 2264 2 | N | -0- | | -0- |
| 08 | 1495 N | 1495 | -0- | -0- | -0- | 1495 2 | N | -0- | | -0- |
| *09 | 2250 N | 2250 | -0- | -0- | -0- | 2250 2 | N | -0- | | -0- |

| MILAM | | WELL #: | | 1 | RRCID -> 173603 | COMPL. DATE 02/27/1999 | TOTAL DEPTH 14801 | PERF.10284 | - 14801 | | |
|-------|--------|---------|-----|-------|-----------------|------------------------|-------------------|------------|---------|-------|-----|
| 04 | 4479 X | 4479 | -0- | -0- | -0- | 3531 2 | 948 9 | N | 862 | 895 1 | 155 |
| 05 | 2914 X | 1883 | -0- | -1031 | -0- | 1169 2 | 714 9 | N | 649 | 529 1 | 275 |
| 06 | 2820 X | 789 | -0- | -2031 | -0- | 614 2 | 175 9 | N | 159 | 373 1 | 61 |
| 07 | 2914 X | 583 | -0- | -2331 | -0- | 449 2 | 134 9 | N | 122 | | 183 |
| 08 | 2914 X | 1022 | -0- | -1892 | -0- | 496 2 | 526 9 | N | 478 | 544 1 | 117 |
| *09 | 2873 X | 2873 | -0- | -0- | -0- | 1853 2 | 1020 9 | N | 927 | 916 1 | 127 |
| | | | | | | | | | | 1 8 | |

| O'BRIEN DL | | WELL #: | | 2H | RRCID -> 173651 | COMPL. DATE 02/02/1999 | TOTAL DEPTH 17276 | PERF.11754 | - 15402 | | |
|------------|--------|---------|-----|-------|-----------------|------------------------|-------------------|------------|---------|-----|-----|
| 04 | 150 X | -0- | -0- | -150 | -0- | | | N | -0- | | -0- |
| 05 | 2418 X | 2320 | -0- | -98 | -0- | 270 1 | 2050 2 | N | -0- | | -0- |
| 06 | 2340 X | 4 | -0- | -2336 | -0- | 4 2 | | N | -0- | | -0- |
| 07 | 2418 X | 86 | -0- | -2332 | -0- | 86 2 | | N | -0- | | -0- |
| 08 | 2325 X | 4 | -0- | -2321 | -0- | 4 2 | | N | -0- | | -0- |
| 09 | 2250 X | 155 | -0- | -2095 | -0- | 56 1 | 97 2 | N | 2 | 2 8 | -0- |
| | | | | | | 2 9 | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-------|--------|-----|-----------|----------------------|--------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 04 | 3000 N | 3215 | -0- | 215 | -215 | 215 | 3215 | 2 | | N | -0- | | | -0- |
| 05 | 2835 N | 2620 | -0- | -215 | -0- | 2620 | 2620 | 2 | | N | -0- | | | -0- |
| 06 | 2670 X | 2535 | -0- | -135 | -0- | 2535 | 2535 | 2 | | N | -0- | | | -0- |
| 07 | 2759 X | 2641 | -0- | -118 | -0- | 2641 | 2641 | 2 | | N | -0- | | | -0- |
| 08 | 2759 X | 2657 | -0- | -102 | -0- | 2657 | 2657 | 2 | | N | -0- | | | -0- |
| 09 | 2670 X | 2651 | -0- | -19 | -0- | 2651 | 2651 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062 | | | | | | | | | | | | | | |
| 04 | 120 N | 95 | -0- | -25 | -0- | 95 | 95 | 2 | | N | -0- | | | -0- |
| 05 | 130 N | 130 | -0- | -0- | -0- | 130 | 130 | 2 | | N | -0- | | | -0- |
| 06 | 120 N | 102 | -0- | -18 | -0- | 102 | 102 | 2 | | N | -0- | | | -0- |
| 07 | 95 N | 95 | -0- | -0- | -0- | 95 | 95 | 2 | | N | -0- | | | -0- |
| 08 | 124 N | 90 | -0- | -34 | -0- | 90 | 90 | 2 | | N | -0- | | | -0- |
| 09 | 90 N | 89 | -0- | -1 | -0- | 89 | 89 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081 | | | | | | | | | | | | | | |
| 04 | 14250 X | 11315 | -0- | -2935 | -0- | 11315 | 11315 | 2 | | N | -0- | | | -0- |
| 05 | 9548 X | 8265 | -0- | -1283 | -0- | 8265 | 8265 | 2 | | N | -0- | | | -0- |
| 06 | 10670 X | 10670 | -0- | -0- | -0- | 10670 | 10670 | 2 | | N | -0- | | | -0- |
| 07 | 11687 X | 7169 | -0- | -4518 | -0- | 7169 | 7169 | 2 | | N | -0- | | | -0- |
| 08 | 11687 X | 8734 | -0- | -2953 | -0- | 8734 | 8734 | 2 | | N | -0- | | | -0- |
| 09 | 11310 X | 10185 | -0- | -1125 | -0- | 10185 | 10185 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070 | | | | | | | | | | | | | | |
| 04 | 1833 N | 1833 | -0- | -0- | -0- | 1713 | 1713 | 2 | 120 | 9 | N | 109 | 184 | 177 |
| 05 | 2491 N | 2491 | -0- | -0- | -0- | 2297 | 2297 | 2 | 194 | 9 | N | 176 | 183 | 170 |
| 06 | 2084 N | 2084 | -0- | -0- | -0- | 1945 | 1945 | 2 | 139 | 9 | N | 126 | 183 | 113 |
| 07 | 1810 N | 1810 | -0- | -0- | -0- | 1713 | 1713 | 2 | 97 | 9 | N | 88 | | 201 |
| 08 | 2516 N | 2516 | -0- | -0- | -0- | 2338 | 2338 | 2 | 178 | 9 | N | 162 | 182 | 181 |
| *09 | 2228 N | 2228 | -0- | -0- | -0- | 2099 | 2099 | 2 | 129 | 9 | N | 117 | 186 | 112 |
| ----- | | | | | | | | | | | | | | |
| WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695 | | | | | | | | | | | | | | |
| 04 | 780 X | 570 | -0- | -210 | -0- | 570 | 570 | 2 | | N | -0- | | | 38 |
| 05 | 501 X | 501 | -0- | -0- | -0- | 501 | 501 | 2 | | N | -0- | | | 38 |
| 06 | 302 X | 302 | -0- | -0- | -0- | 302 | 302 | 2 | | N | -0- | | | 38 |
| 07 | 589 X | 174 | -0- | -415 | -0- | 174 | 174 | 2 | | N | -0- | | | 38 |
| 08 | 695 X | 695 | -0- | -0- | -0- | 695 | 695 | 2 | | N | -0- | | | 38 |
| 09 | 570 X | -0- | -0- | -570 | -0- | | | 2 | | N | -0- | | | 38 |
| ----- | | | | | | | | | | | | | | |
| TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870 | | | | | | | | | | | | | | |
| 04 | 7149 X | 7149 | -0- | -0- | -0- | 7149 | 7149 | 2 | | N | -0- | | | -0- |
| 05 | 7374 X | 7374 | -0- | -0- | -0- | 7374 | 7374 | 2 | | N | -0- | | | -0- |
| 06 | 6611 X | 6611 | -0- | -0- | -0- | 6611 | 6611 | 2 | | N | -0- | | | -0- |
| 07 | 6820 X | 6788 | -0- | -32 | -0- | 6788 | 6788 | 2 | | N | -0- | | | -0- |
| 08 | 6820 X | 4298 | -0- | -2522 | -0- | 4298 | 4298 | 2 | | N | -0- | | | -0- |
| 09 | 6600 X | 4802 | -0- | -1798 | -0- | 4802 | 4802 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764 | | | | | | | | | | | | | | |
| 04 | 930 N | 746 | -0- | -184 | -0- | 746 | 746 | 2 | | N | -0- | | | -0- |
| 05 | 783 N | 783 | -0- | -0- | -0- | 783 | 783 | 2 | | N | -0- | | | -0- |
| 06 | 540 N | 517 | -0- | -23 | -0- | 517 | 517 | 2 | | N | -0- | | | -0- |
| 07 | 775 N | 657 | -0- | -118 | -0- | 657 | 657 | 2 | | N | -0- | | | -0- |
| 08 | 775 N | 599 | -0- | -176 | -0- | 599 | 599 | 2 | | N | -0- | | | -0- |
| *09 | 978 N | 978 | -0- | -0- | -0- | 978 | 978 | 2 | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | CNTY: LEE | | | | | | | | | |
|--|------|--|----------|--------------------------------------|----------------------------|-------------------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| ROST UNIT | | WELL #: | 1RE | RRCID -> 175091 | COMPL. DATE 11/07/1997 | TOTAL DEPTH 8966 | PERF. 8507 | - 8775 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 2 | | N | -0- | | | 54 |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 22 2 | | N | -0- | | | 54 |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 2 | | N | -0- | 2 5 | | 52 |
| 07 | 31 | N | 22 | -0- | -9 | -0- | 22 2 | | N | -0- | | | 52 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | N | -0- | | | 52 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | N | -0- | 5 5 | | 47 |
| ----- | | | | | | | | | | | | | |
| WRANGLER | | WELL #: | 1 | RRCID -> 175276 | COMPL. DATE 09/17/1999 | TOTAL DEPTH 14984 | PERF.14889 | - 19076 | | | | | |
| 04 | 3180 | X | 3060 | -0- | -120 | -0- | 3060 2 | | N | -0- | | | -0- |
| 05 | 3286 | X | 3196 | -0- | -90 | -0- | 3196 2 | | N | -0- | | | -0- |
| 06 | 3180 | X | 2870 | -0- | -310 | -0- | 2870 2 | | N | -0- | | | -0- |
| 07 | 3162 | X | 2753 | -0- | -409 | -0- | 2753 2 | | N | -0- | | | -0- |
| 08 | 3193 | X | 1531 | -0- | -1662 | -0- | 1531 2 | | N | -0- | | | -0- |
| 09 | 3090 | X | 2524 | -0- | -566 | -0- | 2524 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| RAINS TRUST UNIT | | WELL #: | 1 | RRCID -> 175403 | COMPL. DATE 03/02/1999 | TOTAL DEPTH 15487 | PERF.15465 | - 20200 | | | | | |
| 04 | 2910 | X | 2421 | -0- | -489 | -0- | 2421 2 | | N | -0- | | | -0- |
| 05 | 3007 | X | 2712 | -0- | -295 | -0- | 2712 2 | | N | -0- | | | -0- |
| 06 | 2910 | X | 2829 | -0- | -81 | -0- | 2829 2 | | N | -0- | | | -0- |
| 07 | 3007 | X | 2458 | -0- | -549 | -0- | 2458 2 | | N | -0- | | | -0- |
| 08 | 4332 | X | 4332 | -0- | -0- | -0- | 4332 2 | | N | -0- | | | -0- |
| *09 | 3405 | X | 3405 | -0- | -0- | -0- | 3405 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MORRIS UNIT | | WELL #: | 1 | RRCID -> 175710 | COMPL. DATE 12/16/1999 | TOTAL DEPTH 16160 | PERF.15792 | - 21610 | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| PAAPE UNIT | | WELL #: | 1RE | RRCID -> 175997 | COMPL. DATE 10/19/1999 | TOTAL DEPTH 11983 | PERF.11500 | - 15110 | | | | | |
| 04 | 1354 | N | 1354 | -0- | -0- | -0- | 1336 2 | 18 9 | N | 16 | | | 94 |
| 05 | 1711 | N | 1711 | -0- | -0- | -0- | 1685 2 | 26 9 | N | 24 | | | 118 |
| 06 | 1490 | N | 1490 | -0- | -0- | -0- | 1468 2 | 22 9 | N | 20 | | | 138 |
| 07 | 1332 | N | 1332 | -0- | -0- | -0- | 1313 2 | 19 9 | N | 17 | | | 155 |
| 08 | 1554 | N | 1554 | -0- | -0- | -0- | 1533 2 | 21 9 | N | 19 | | | 174 |
| 09 | 1200 | N | 1164 | -0- | -36 | -0- | 1149 2 | 15 9 | N | 14 | | | 188 |
| ----- | | | | | | | | | | | | | |
| CORNELIA | | WELL #: | 1 | RRCID -> 176228 | COMPL. DATE N/A | TOTAL DEPTH 9215 | PERF. 8792 | - 9000 | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| LEVIEEN UNIT | | WELL #: | 1 | RRCID -> 176257 | COMPL. DATE 12/26/1999 | TOTAL DEPTH 12029 | PERF.11430 | - 14197 | | | | | |
| 04 | 690 | N | 277 | -0- | -413 | -0- | 277 2 | | N | -0- | | | 91 |
| 05 | 434 | N | 40 | -0- | -394 | -0- | 40 2 | | N | -0- | | | 91 |
| 06 | 593 | N | 593 | -0- | -0- | -0- | 593 2 | | N | -0- | | | 91 |
| 07 | 279 | N | 143 | -0- | -136 | -0- | 143 2 | | N | -0- | | | 91 |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 2 | | N | -0- | | | 91 |
| 09 | 600 | N | 247 | -0- | -353 | -0- | 247 2 | | N | -0- | | | 91 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|----------|-----------------|--------------|-----------------|----------|------------------------|----------|-------------------|----------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| HENSKA UNIT | | WELL #: 1 | | RRCID -> 176262 | | COMPL. DATE 01/14/2000 | | TOTAL DEPTH 15934 | | PERF.15559 - 22580 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CARMONA | | WELL #: 1H | | RRCID -> 176504 | | COMPL. DATE 10/05/1999 | | TOTAL DEPTH 15341 | | PERF.15258 - 18848 | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| MCHENRY, R. K. "A" | | WELL #: 1H | | RRCID -> 176675 | | COMPL. DATE 08/06/1993 | | TOTAL DEPTH 10152 | | PERF. 8233 - 10152 | |
| 04 | 420 N | 286 | -0- | -134 | -0- | 286 | 2 | N | -0- | | -0- |
| 05 | 430 N | 430 | -0- | -0- | -0- | 430 | 2 | N | -0- | | -0- |
| 06 | 450 N | 359 | -0- | -91 | -0- | 359 | 2 | N | -0- | | -0- |
| 07 | 381 N | 381 | -0- | -0- | -0- | 381 | 2 | N | -0- | | -0- |
| 08 | 434 N | 247 | -0- | -187 | -0- | 247 | 2 | N | -0- | | -0- |
| 09 | 360 N | 9 | -0- | -351 | -0- | 9 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| APOLLO UNIT | | WELL #: 1 | | RRCID -> 177248 | | COMPL. DATE 03/18/2000 | | TOTAL DEPTH 15650 | | PERF.15355 - 21440 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| PHILLIPSBURG | | WELL #: 1H | | RRCID -> 179142 | | COMPL. DATE 03/28/2000 | | TOTAL DEPTH 15667 | | PERF.15425 - 19743 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| SALEM | | WELL #: 2H | | RRCID -> 179768 | | COMPL. DATE 05/13/2000 | | TOTAL DEPTH 15265 | | PERF.14915 - 18089 | |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | N | -0- | | -0- |
| 05 | 62 N | 5 | -0- | -57 | -0- | 5 | 2 | N | -0- | | -0- |
| 06 | 85 N | 85 | -0- | -0- | -0- | 85 | 2 | N | -0- | | -0- |
| 07 | 29 N | 29 | -0- | -0- | -0- | 29 | 2 | N | -0- | | -0- |
| 08 | 38 N | 38 | -0- | -0- | -0- | 38 | 2 | N | -0- | | -0- |
| *09 | 170 N | 170 | -0- | -0- | -0- | 170 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| ISAAC | | WELL #: 1H | | RRCID -> 180143 | | COMPL. DATE 09/22/2000 | | TOTAL DEPTH 15636 | | PERF.15080 - 19866 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 2790 X | 2082 | -0- | -708 | -0- | 480 | 1 | 1501 2 | N | 92 | 181 1 | 65 |
| 05 | 3464 X | 3464 | -0- | -0- | -0- | 101 | 9 | 2774 2 | N | 176 | 186 1 | 55 |
| 06 | 2790 X | 2390 | -0- | -400 | -0- | 496 | 1 | 1804 2 | N | 96 | | 151 |
| 07 | 2883 X | 2525 | -0- | -358 | -0- | 194 | 9 | 1951 2 | N | 71 | | 222 |
| 08 | 2883 X | 2286 | -0- | -597 | -0- | 480 | 1 | 1659 2 | N | 119 | 185 1 | 156 |
| 09 | 2790 X | 2747 | -0- | -43 | -0- | 106 | 9 | 2145 2 | N | 111 | | 267 |
| | | | | | | 496 | 1 | | | | | |
| | | | | | | 78 | 9 | | | | | |
| | | | | | | 131 | 9 | | | | | |
| | | | | | | 480 | 1 | | | | | |
| | | | | | | 122 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521 | | | | | | | | | | | | |
| 04 | 1830 N | 1146 | -0- | -684 | -0- | 975 | 2 | 171 9 | N | 155 | 173 1 | 75 |
| 05 | 1333 N | 1302 | -0- | -31 | -0- | 1115 | 2 | 187 9 | N | 170 | | 245 |
| 06 | 1290 N | 1211 | -0- | -79 | -0- | 1058 | 2 | 153 9 | N | 139 | 181 1 | 203 |
| 07 | 1223 N | 1223 | -0- | -0- | -0- | 1059 | 2 | 164 9 | N | 149 | 191 1 | 161 |
| 08 | 1302 N | 1160 | -0- | -142 | -0- | 1003 | 2 | 157 9 | N | 143 | | 304 |
| 09 | 1200 N | 1102 | -0- | -98 | -0- | 961 | 2 | 141 9 | N | 128 | 185 1 | 247 |
| ----- | | | | | | | | | | | | |
| MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880 | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 64 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 64 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 64 |
| 07 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | 64 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 64 |
| *09 | 0 N | -0- | -0- | -0- | -0- | | | | N | 18 | | 82 |
| ----- | | | | | | | | | | | | |
| BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650 | | | | | | | | | | | | |
| 04 | 11148 X | 11148 | -0- | -0- | -0- | 11148 | 2 | | N | -0- | | -0- |
| 05 | 10472 X | 10472 | -0- | -0- | -0- | 10472 | 2 | | N | -0- | | -0- |
| 06 | 10623 X | 10623 | -0- | -0- | -0- | 10623 | 2 | | N | -0- | | -0- |
| 07 | 11532 X | 9353 | -0- | -2179 | -0- | 9353 | 2 | | N | -0- | | -0- |
| 08 | 11532 X | 8636 | -0- | -2896 | -0- | 8636 | 2 | | N | -0- | | -0- |
| 09 | 11160 X | 9667 | -0- | -1493 | -0- | 9667 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640 | | | | | | | | | | | | |
| 04 | 2520 X | 1986 | -0- | -534 | -0- | 1980 | 2 | 6 9 | N | 5 | | 148 |
| 05 | 3561 X | 3561 | -0- | -0- | -0- | 3539 | 2 | 22 9 | N | 20 | | 168 |
| 06 | 2520 X | 2353 | -0- | -167 | -0- | 2333 | 2 | 20 9 | N | 18 | | 186 |
| 07 | 2046 N | 1947 | -0- | -99 | -0- | 1930 | 2 | 17 9 | N | 15 | | 201 |
| 08 | 2604 X | 1943 | -0- | -661 | -0- | 1932 | 2 | 11 9 | N | 10 | | 211 |
| 09 | 2520 X | 1602 | -0- | -918 | -0- | 1602 | 2 | | N | -0- | | 211 |
| ----- | | | | | | | | | | | | |
| MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400 | | | | | | | | | | | | |
| 04 | 1092 X | 1092 | -0- | -0- | -0- | 941 | 2 | 151 9 | N | 137 | | 405 |
| 05 | 1263 X | 1263 | -0- | -0- | -0- | 1263 | 2 | | N | -0- | | 405 |
| 06 | 607 X | 607 | -0- | -0- | -0- | 589 | 2 | 18 9 | N | 16 | | 421 |
| 07 | 641 X | 641 | -0- | -0- | -0- | 505 | 2 | 136 9 | N | 124 | 339 1 | 206 |
| 08 | 618 X | 618 | -0- | -0- | -0- | 504 | 2 | 114 9 | N | 104 | | 310 |
| *09 | 341 X | 341 | -0- | -0- | -0- | 253 | 2 | 88 9 | N | 80 | 187 1 | 203 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | |
|---|--------|-----------|-------------|--------------|----------------|----------|------------------|------------|-------------|------------------|------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| VANDERGRIFT UNIT | | WELL #: | | 1H | RRCID -> | 187983 | COMPL. DATE | 11/01/2001 | TOTAL DEPTH | N/A | PERF.11590 | - 17513 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| 04 | 3973 X | 3973 | -0- | -0- | -0- | 3961 | 2 | 12 9 | N | 11 | | 121 |
| 05 | 4566 X | 4566 | -0- | -0- | -0- | 4541 | 2 | 25 9 | N | 23 | | 144 |
| 06 | 3090 X | 2911 | -0- | -179 | -0- | 2894 | 2 | 17 9 | N | 15 | | 159 |
| 07 | 3193 X | 65 | -0- | -3128 | -0- | 61 | 2 | 4 9 | N | 4 | | 163 |
| 08 | 6088 X | 6088 | -0- | -0- | -0- | 5948 | 2 | 140 9 | N | 127 | | 290 |
| *09 | 3691 X | 3691 | -0- | -0- | -0- | 3622 | 2 | 69 9 | N | 63 | 165 1 | 188 |
| ----- | | | | | | | | | | | | |
| BRADLEY GAS UNIT | | WELL #: | | 1H | RRCID -> | 188042 | COMPL. DATE | 12/11/2001 | TOTAL DEPTH | N/A | PERF.11493 | - 16730 |
| 04 | 3150 X | 203 | -0- | -2947 | -0- | 156 | 2 | 47 9 | N | 43 | | 157 |
| 05 | 3255 X | 46 | -0- | -3209 | -0- | 2 | 2 | 44 9 | N | 40 | | 197 |
| 06 | 3150 X | 1497 | -0- | -1653 | -0- | 1468 | 2 | 29 9 | N | 26 | 177 1 | 46 |
| 07 | 3036 X | 3036 | -0- | -0- | -0- | 2991 | 2 | 45 9 | N | 41 | | 87 |
| 08 | 1879 X | 1879 | -0- | -0- | -0- | 1864 | 2 | 15 9 | N | 14 | | 101 |
| *09 | 2006 X | 2006 | -0- | -0- | -0- | 1945 | 2 | 61 9 | N | 55 | | 156 |
| ----- | | | | | | | | | | | | |
| CAMEL UNIT | | WELL #: | | 1 | RRCID -> | 188487 | COMPL. DATE | 10/19/2001 | TOTAL DEPTH | N/A | PERF.10556 | - 17175 |
| 04 | 600 N | 342 | -0- | -258 | -0- | 235 | 2 | 107 9 | N | 97 | 185 1 | 130 |
| 05 | 992 N | 756 | -0- | -236 | -0- | 549 | 2 | 207 9 | N | 188 | 183 1 | 135 |
| 06 | 480 N | 480 | -0- | -0- | -0- | 326 | 2 | 154 9 | N | 140 | 186 1 | 89 |
| 07 | 341 N | 306 | -0- | -35 | -0- | 166 | 2 | 140 9 | N | 127 | | 216 |
| 08 | 744 N | 288 | -0- | -456 | -0- | 199 | 2 | 89 9 | N | 81 | 178 1 | 119 |
| *09 | 693 N | 693 | -0- | -0- | -0- | 355 | 2 | 338 9 | N | 307 | 178 1 | 248 |
| ----- | | | | | | | | | | | | |
| MOUNTBATTEN GAS UNIT | | WELL #: | | 1H | RRCID -> | 188994 | COMPL. DATE | 01/26/2002 | TOTAL DEPTH | N/A | PERF.11700 | - 17086 |
| 04 | 2820 X | 116 | -0- | -2704 | -0- | 116 | 2 | | Y | -0- | | 104 |
| 05 | 2914 X | 2889 | -0- | -25 | -0- | 2888 | 2 | 1 9 | Y | 1 | 79 1 | 26 |
| 06 | 4202 X | 4202 | -0- | -0- | -0- | 4192 | 2 | 10 9 | Y | 9 | | 35 |
| 07 | 4890 X | 4890 | -0- | -0- | -0- | 4889 | 2 | 1 9 | Y | 1 | | 36 |
| 08 | 2883 N | 674 | -0- | -2209 | -0- | 668 | 2 | 6 9 | Y | 5 | | 41 |
| 09 | 4200 X | 776 | -0- | -3424 | -0- | 773 | 2 | 3 9 | Y | 3 | | 44 |
| ----- | | | | | | | | | | | | |
| WILDER UNIT | | WELL #: | | 1 | RRCID -> | 189983 | COMPL. DATE | 06/08/2002 | TOTAL DEPTH | N/A | PERF.15316 | - 20340 |
| 04 | 1050 N | 305 | -0- | -745 | -0- | 305 | 2 | | N | -0- | | -0- |
| 05 | 1762 N | 1762 | -0- | -0- | -0- | 1762 | 2 | | N | -0- | | -0- |
| 06 | 1192 N | 1192 | -0- | -0- | -0- | 1192 | 2 | | N | -0- | | -0- |
| 07 | 1506 N | 1506 | -0- | -0- | -0- | 1506 | 2 | | N | -0- | | -0- |
| 08 | 1767 N | 438 | -0- | -1329 | -0- | 438 | 2 | | N | -0- | | -0- |
| *09 | 1525 N | 1525 | -0- | -0- | -0- | 1525 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| WALKER UNIT | | WELL #: | | 1H | RRCID -> | 190048 | COMPL. DATE | 05/25/2002 | TOTAL DEPTH | N/A | PERF.11420 | - 18103 |
| 04 | 1421 N | 1421 | -0- | -0- | -0- | 1421 | 2 | | N | -0- | | 255 |
| 05 | 1824 N | 1824 | -0- | -0- | -0- | 1816 | 2 | 8 9 | N | 7 | 185 1 | 77 |
| 06 | 1310 N | 1310 | -0- | -0- | -0- | 1292 | 2 | 18 9 | N | 16 | | 93 |
| 07 | 2081 N | 2081 | -0- | -0- | -0- | 2063 | 2 | 18 9 | N | 16 | | 109 |
| 08 | 2042 N | 2042 | -0- | -0- | -0- | 2029 | 2 | 13 9 | N | 12 | | 121 |
| *09 | 1486 N | 1486 | -0- | -0- | -0- | 1477 | 2 | 9 9 | N | 8 | | 129 |
| ----- | | | | | | | | | | | | |
| MARSHALL UNIT | | WELL #: | | 1H | RRCID -> | 190064 | COMPL. DATE | 06/28/2002 | TOTAL DEPTH | N/A | PERF.11658 | - 17265 |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | -0- |
| 05 | 31 N | 19 | -0- | -12 | -0- | 19 | 2 | | N | -0- | | -0- |
| 06 | 30 N | 16 | -0- | -14 | -0- | 16 | 2 | | N | -0- | | -0- |
| 07 | 33 N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | -0- |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | -0- |
| *09 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|---|------|-----------|-------------|-----------|--------------|----------------|----------|-----------------|------|------------------------|------|--------------------------------------|--------------|-----|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | WELL #: | | 2H | | RRCID -> 190074 | | COMPL. DATE 05/07/2002 | | TOTAL DEPTH 17122 PERF.13039 - 17122 | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW | CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | 274 | N | 274 | -0- | -0- | -0- | -0- | 274 | 2 | N | -0- | -0- | -0- | -0- | -0- |
| 05 | 434 | N | 408 | -0- | -26 | -0- | -0- | 408 | 2 | N | -0- | -0- | -0- | -0- | -0- |
| 06 | 420 | N | 306 | -0- | -114 | -0- | -0- | 306 | 2 | N | -0- | -0- | -0- | -0- | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | -0- | 377 | 2 | N | -0- | -0- | -0- | -0- | -0- |
| 08 | 403 | N | 385 | -0- | -18 | -0- | -0- | 385 | 2 | N | -0- | -0- | -0- | -0- | -0- |
| *09 | 372 | N | 372 | -0- | -0- | -0- | -0- | 372 | 2 | N | -0- | -0- | -0- | -0- | -0- |
| ----- | | | | | | | | | | | | | | | |
| WITT UNIT | | | | WELL #: | | 1 | | RRCID -> 190122 | | COMPL. DATE 09/24/2001 | | TOTAL DEPTH 19810 PERF.13605 - 19810 | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| ----- | | | | | | | | | | | | | | | |
| WITTMAN UNIT | | | | WELL #: | | 1H | | RRCID -> 190882 | | COMPL. DATE 08/01/2002 | | TOTAL DEPTH N/A PERF.11229 - 17405 | | | |
| 04 | 840 | N | 57 | -0- | -783 | -0- | -0- | 51 | 2 | 6 | 9 | N | 5 | | 155 |
| 05 | 217 | N | 91 | -0- | -126 | -0- | -0- | 1 | 2 | 90 | 9 | N | 82 | | 237 |
| 06 | 379 | N | 379 | -0- | -0- | -0- | -0- | 377 | 2 | 2 | 9 | N | 2 | | 239 |
| 07 | 574 | N | 574 | -0- | -0- | -0- | -0- | 572 | 2 | 2 | 9 | N | 2 | | 241 |
| 08 | 1338 | N | 1338 | -0- | -0- | -0- | -0- | 1301 | 2 | 37 | 9 | N | 34 | | 275 |
| *09 | 1762 | N | 1762 | -0- | -0- | -0- | -0- | 1753 | 2 | 9 | 9 | N | 8 | | 283 |
| ----- | | | | | | | | | | | | | | | |
| VERTIVER | | | | WELL #: | | 1H | | RRCID -> 190883 | | COMPL. DATE 08/02/2002 | | TOTAL DEPTH N/A PERF.12094 - 18392 | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- |
| ----- | | | | | | | | | | | | | | | |
| RATCLIFF | | | | WELL #: | | 1H | | RRCID -> 191472 | | COMPL. DATE 08/15/2002 | | TOTAL DEPTH N/A PERF.13710 - 19600 | | | |
| 04 | 1470 | N | 1172 | -0- | -298 | -0- | -0- | 1172 | 2 | | | N | -0- | -0- | -0- |
| 05 | 1489 | N | 1489 | -0- | -0- | -0- | -0- | 1489 | 2 | | | N | -0- | -0- | -0- |
| 06 | 1530 | N | 1448 | -0- | -82 | -0- | -0- | 1448 | 2 | | | N | -0- | -0- | -0- |
| 07 | 1494 | N | 1494 | -0- | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | -0- | -0- |
| 08 | 1488 | N | 1487 | -0- | -1 | -0- | -0- | 1487 | 2 | | | N | -0- | -0- | -0- |
| 09 | 1440 | N | 1420 | -0- | -20 | -0- | -0- | 1420 | 2 | | | N | -0- | -0- | -0- |
| ----- | | | | | | | | | | | | | | | |
| VON RUNDSTEDT UNIT | | | | WELL #: | | 1H | | RRCID -> 192050 | | COMPL. DATE 09/27/2002 | | TOTAL DEPTH N/A PERF.11930 - 19122 | | | |
| 04 | 116 | N | 116 | -0- | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | 104 |
| 05 | 62 | N | 30 | -0- | -32 | -0- | -0- | 29 | 2 | 1 | 9 | Y | 1 | 79 | 26 |
| 06 | 60 | N | 52 | -0- | -8 | -0- | -0- | 42 | 2 | 10 | 9 | Y | 9 | | 35 |
| 07 | 3100 | N | 7893 | -0- | 4793 | -0- | -0- | 7892 | 2 | 1 | 9 | Y | 1 | | 36 |
| 08 | 3100 | N | 2204 | -0- | -896 | -0- | -0- | 3897 | 2 | 6 | 9 | Y | 5 | | 41 |
| *09 | 6443 | X | 2546 | -0- | -3897 | -0- | -0- | 2543 | 2 | 3 | 9 | Y | 3 | | 44 |
| ----- | | | | | | | | | | | | | | | |
| HARRELL "E" | | | | WELL #: | | 1A | | RRCID -> 192205 | | COMPL. DATE 04/06/2006 | | TOTAL DEPTH 9245 PERF. 8658 - 11508 | | | |
| 04 | 1470 | N | 1165 | -0- | -305 | -0- | -0- | 1134 | 2 | 31 | 9 | N | 28 | 1 | 8 |
| 05 | 1571 | N | 1571 | -0- | -0- | -0- | -0- | 1510 | 2 | 61 | 9 | N | 55 | 1 | 8 |
| 06 | 1290 | N | 426 | -0- | -864 | -0- | -0- | 415 | 2 | 11 | 9 | N | 10 | 180 | 1 |
| 07 | 1209 | N | 157 | -0- | -1052 | -0- | -0- | 156 | 2 | 1 | 9 | N | 1 | 1 | 8 |
| 08 | 1581 | N | 476 | -0- | -1105 | -0- | -0- | 464 | 2 | 12 | 9 | N | 11 | | 43 |
| *09 | 501 | N | 501 | -0- | -0- | -0- | -0- | 493 | 2 | 8 | 9 | N | 7 | | 50 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | |
|---|--------|-----------|-------------|--------------|----------------|--------|------------------|------------|-------------|------------------|------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| MUESSE UNIT | | WELL #: | | 1H | RRCID -> | 192317 | COMPL. DATE | 11/06/2002 | TOTAL DEPTH | N/A | PERF.11863 | - 16641 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | |
| 04 | 328 N | 328 | -0- | -0- | -0- | 328 | 2 | | N | -0- | | 89 |
| 05 | 824 N | 824 | -0- | -0- | -0- | 824 | 2 | | N | -0- | | 89 |
| 06 | 1941 N | 1941 | -0- | -0- | -0- | 1926 | 2 | 15 | 9 | N | 14 | 103 |
| 07 | 139 N | 139 | -0- | -0- | -0- | 139 | 2 | | N | -0- | | 103 |
| 08 | 93 N | -0- | -0- | -93 | -0- | | | | N | -0- | | 103 |
| *09 | 707 N | 707 | -0- | -0- | -0- | 629 | 2 | 78 | 9 | N | 71 | 174 |
| ----- | | | | | | | | | | | | |
| CARLOS UNIT | | WELL #: | | 1H | RRCID -> | 192710 | COMPL. DATE | 11/09/2002 | TOTAL DEPTH | N/A | PERF.10821 | - 15420 |
| 04 | 390 N | 313 | -0- | -77 | -0- | 290 | 2 | 23 | 9 | N | 21 | 276 |
| 05 | 453 N | 453 | -0- | -0- | -0- | 418 | 2 | 35 | 9 | N | 32 | 120 |
| 06 | 365 N | 365 | -0- | -0- | -0- | 336 | 2 | 29 | 9 | N | 26 | 146 |
| 07 | 430 N | 430 | -0- | -0- | -0- | 400 | 2 | 30 | 9 | N | 27 | 173 |
| 08 | 465 N | 318 | -0- | -147 | -0- | 298 | 2 | 20 | 9 | N | 18 | 191 |
| 09 | 360 N | 312 | -0- | -48 | -0- | 293 | 2 | 19 | 9 | N | 17 | 208 |
| ----- | | | | | | | | | | | | |
| KEILERS FAMILY UNIT | | WELL #: | | 1H | RRCID -> | 193237 | COMPL. DATE | 12/26/2002 | TOTAL DEPTH | N/A | PERF.11850 | - 15222 |
| 04 | 210 N | 169 | -0- | -41 | -0- | 163 | 2 | 6 | 9 | N | 5 | 173 |
| 05 | 264 N | 264 | -0- | -0- | -0- | 257 | 2 | 7 | 9 | N | 6 | 179 |
| 06 | 150 N | -0- | -0- | -150 | -0- | | | | N | | 1 | 180 |
| 07 | 219 N | 219 | -0- | -0- | -0- | 211 | 2 | 8 | 9 | N | 7 | 187 |
| 08 | 248 N | -0- | -0- | -248 | -0- | | | | N | -0- | 1 5 | 186 |
| *09 | 122 N | 122 | -0- | -0- | -0- | 122 | 2 | | N | -0- | | 186 |
| ----- | | | | | | | | | | | | |
| EISENHOWER | | WELL #: | | 1H | RRCID -> | 193459 | COMPL. DATE | 01/07/2003 | TOTAL DEPTH | N/A | PERF.12030 | - 17860 |
| 04 | 360 N | 280 | -0- | -80 | -0- | 273 | 2 | 7 | 9 | N | 6 | 138 |
| 05 | 353 N | 353 | -0- | -0- | -0- | 353 | 2 | | N | -0- | | 138 |
| 06 | 360 N | 300 | -0- | -60 | -0- | 300 | 2 | | N | -0- | | 138 |
| 07 | 303 N | 303 | -0- | -0- | -0- | 303 | 2 | | N | -0- | | 138 |
| 08 | 341 N | 294 | -0- | -47 | -0- | 294 | 2 | | N | -0- | | 138 |
| *09 | 303 N | 303 | -0- | -0- | -0- | 301 | 2 | 2 | 9 | N | 2 | 140 |
| ----- | | | | | | | | | | | | |
| FREEMAN UNIT | | WELL #: | | 1H | RRCID -> | 193677 | COMPL. DATE | 02/25/2003 | TOTAL DEPTH | N/A | PERF.13536 | - 19741 |
| 04 | 1920 N | 1487 | -0- | -433 | -0- | 1487 | 2 | | N | -0- | | -0- |
| 05 | 1674 N | 1471 | -0- | -203 | -0- | 1471 | 2 | | N | -0- | | -0- |
| 06 | 1650 N | 1354 | -0- | -296 | -0- | 1354 | 2 | | N | -0- | | -0- |
| 07 | 1589 N | 1589 | -0- | -0- | -0- | 1589 | 2 | | N | -0- | | -0- |
| 08 | 1822 N | 1822 | -0- | -0- | -0- | 1822 | 2 | | N | -0- | | -0- |
| *09 | 1685 N | 1685 | -0- | -0- | -0- | 1685 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| PENICK | | WELL #: | | 1RE | RRCID -> | 193972 | COMPL. DATE | 12/06/2002 | TOTAL DEPTH | 10690 | PERF.10018 | - 13700 |
| 04 | 2400 X | 700 | -0- | -1700 | -0- | 700 | 2 | | N | -0- | | 152 |
| 05 | 2480 X | 1801 | -0- | -679 | -0- | 1799 | 2 | 2 | 9 | N | 2 | 154 |
| 06 | 2400 X | 1264 | -0- | -1136 | -0- | 1262 | 2 | 2 | 9 | N | 2 | 33 |
| 07 | 1674 X | 1496 | -0- | -178 | -0- | 1483 | 2 | 13 | 9 | N | 12 | 45 |
| 08 | 1798 X | 1273 | -0- | -525 | -0- | 1258 | 2 | 15 | 9 | N | 14 | 59 |
| 09 | 1740 X | 483 | -0- | -1257 | -0- | 471 | 2 | 12 | 9 | N | 11 | 70 |
| ----- | | | | | | | | | | | | |
| BRENNHAM DOME UNIT | | WELL #: | | 2H | RRCID -> | 194601 | COMPL. DATE | 10/14/2002 | TOTAL DEPTH | N/A | PERF.15106 | - 19845 |
| 04 | 3240 X | 2128 | -0- | -1112 | -0- | 2128 | 2 | | N | -0- | | -0- |
| 05 | 3348 X | 3069 | -0- | -279 | -0- | 3069 | 2 | | N | -0- | | -0- |
| 06 | 3270 X | 2395 | -0- | -875 | -0- | 2395 | 2 | | N | -0- | | -0- |
| 07 | 3379 X | 2358 | -0- | -1021 | -0- | 2358 | 2 | | N | -0- | | -0- |
| 08 | 3379 X | 3109 | -0- | -270 | -0- | 3109 | 2 | | N | -0- | | -0- |
| 09 | 2970 X | 2164 | -0- | -806 | -0- | 2164 | 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|------------------|--------------|---------------------|-------|--------|---------------------------|---------------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * C | COND M | * DISPOSITIONS * AMT CODE | * EOM BALANCE | |
| 04 | 18384 X | 18384 | -0- | -0- | -0- | 18384 | 2 | N | -0- | | -0- | |
| 05 | 17683 X | 17683 | -0- | -0- | -0- | 17683 | 2 | N | -0- | | -0- | |
| 06 | 18422 X | 18422 | -0- | -0- | -0- | 18422 | 2 | N | -0- | | -0- | |
| 07 | 16554 X | 16554 | -0- | -0- | -0- | 16554 | 2 | N | -0- | | -0- | |
| 08 | 16244 X | 13290 | -0- | -2954 | -0- | 13290 | 2 | N | -0- | | -0- | |
| 09 | 15720 X | 4134 | -0- | -11586 | -0- | 4134 | 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540 | | | | | | | | | | | | |
| 04 | 4320 X | 3949 | -0- | -371 | -0- | 3910 | 2 | 39 9 | N | 35 | 190 1 | 152 |
| 05 | 3906 X | 3709 | -0- | -197 | -0- | 3666 | 2 | 43 9 | N | 39 | 2 8 | 191 |
| 06 | 4320 X | 1610 | -0- | -2710 | -0- | 1587 | 2 | 23 9 | N | 21 | | 212 |
| 07 | 4464 X | 4094 | -0- | -370 | -0- | 4062 | 2 | 32 9 | N | 29 | | 241 |
| 08 | 6223 X | 6223 | -0- | -0- | -0- | 6173 | 2 | 50 9 | N | 45 | 136 1 | 150 |
| 09 | 3960 X | 2820 | -0- | -1140 | -0- | 2787 | 2 | 33 9 | N | 30 | | 180 |
| ----- | | | | | | | | | | | | |
| DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971 | | | | | | | | | | | | |
| 04 | 3390 X | 3331 | -0- | -59 | -0- | 3108 | 2 | 223 9 | N | 203 | 163 1 | 188 |
| 05 | 3379 X | 3352 | -0- | -27 | -0- | 3122 | 2 | 230 9 | N | 209 | 177 1 | 220 |
| 06 | 3450 X | 3229 | -0- | -221 | -0- | 3043 | 2 | 186 9 | N | 169 | 363 1 | 26 |
| 07 | 3565 X | 3337 | -0- | -228 | -0- | 3146 | 2 | 191 9 | N | 174 | 174 1 | 26 |
| 08 | 3565 X | 3419 | -0- | -146 | -0- | 3219 | 2 | 200 9 | N | 182 | | 208 |
| 09 | 3330 X | 3247 | -0- | -83 | -0- | 3059 | 2 | 188 9 | N | 171 | 179 1 | 200 |
| ----- | | | | | | | | | | | | |
| JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860 | | | | | | | | | | | | |
| 04 | 6402 X | 6402 | -0- | -0- | -0- | 6402 | 2 | | N | -0- | | -0- |
| 05 | 5518 X | 5288 | -0- | -230 | -0- | 5288 | 2 | | N | -0- | | -0- |
| 06 | 5340 X | 5260 | -0- | -80 | -0- | 5260 | 2 | | N | -0- | | -0- |
| 07 | 5518 X | 5024 | -0- | -494 | -0- | 5024 | 2 | | N | -0- | | -0- |
| 08 | 5518 X | 1841 | -0- | -3677 | -0- | 1841 | 2 | | N | -0- | | -0- |
| 09 | 5340 X | 3 | -0- | -5337 | -0- | 3 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247 | | | | | | | | | | | | |
| 04 | 1290 N | 1166 | -0- | -124 | -0- | 1166 | 2 | | N | -0- | | 100 |
| 05 | 1302 N | 1150 | -0- | -152 | -0- | 1150 | 2 | | N | -0- | | 100 |
| 06 | 1260 N | 1043 | -0- | -217 | -0- | 1043 | 2 | | N | -0- | | 100 |
| 07 | 1209 N | 1034 | -0- | -175 | -0- | 1034 | 2 | | N | -0- | | 100 |
| 08 | 1147 N | 986 | -0- | -161 | -0- | 986 | 2 | | N | -0- | | 100 |
| 09 | 1050 N | 929 | -0- | -121 | -0- | 929 | 2 | | N | -0- | | 100 |
| ----- | | | | | | | | | | | | |
| TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419 | | | | | | | | | | | | |
| 04 | 18227 X | 18227 | -0- | -0- | -0- | 18227 | 2 | | N | -0- | | -0- |
| 05 | 18268 X | 18268 | -0- | -0- | -0- | 18268 | 2 | | N | -0- | | -0- |
| 06 | 18300 X | 17412 | -0- | -888 | -0- | 17412 | 2 | | N | -0- | | -0- |
| 07 | 18910 X | 17962 | -0- | -948 | -0- | 17962 | 2 | | N | -0- | | -0- |
| 08 | 18910 X | 17991 | -0- | -919 | -0- | 17991 | 2 | | N | -0- | | -0- |
| 09 | 18240 X | 17307 | -0- | -933 | -0- | 17307 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547 | | | | | | | | | | | | |
| 04 | 11250 X | 3810 | -0- | -7440 | -0- | 3810 | 2 | | N | -0- | | 18 |
| 05 | 11625 X | 4791 | -0- | -6834 | -0- | 4791 | 2 | | N | -0- | | 18 |
| 06 | 11250 X | 2854 | -0- | -8396 | -0- | 2854 | 2 | | N | -0- | | 18 |
| 07 | 15046 X | 15046 | -0- | -0- | -0- | 15046 | 2 | | N | -0- | | 18 |
| 08 | 13942 X | 13942 | -0- | -0- | -0- | 13942 | 2 | | N | -0- | | 18 |
| *09 | 15165 X | 15165 | -0- | -0- | -0- | 15165 | 2 | | N | -0- | | 18 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | |
|---|------------------|-----------------|---------|-------------|----------------|--------------|-------------|------------|-------------|-----------|--------------|---------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | |
| FREEMAN | | WELL #: | | 2H | RRCID -> | 198566 | COMPL. DATE | 09/19/2003 | TOTAL DEPTH | N/A | PERF.13323 | - 17898 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 05 | 2257 N | 2257 | -0- | -0- | -0- | 2257 | 2 | N | -0- | | | | -0- |
| 06 | 3000 N | 5920 | -0- | 2920 | 2920 | 5920 | 2 | N | -0- | | | | -0- |
| 07 | 3100 N | 4113 | -0- | 1013 | 3933 | 4113 | 2 | N | -0- | | | | -0- |
| 08 | 3100 N | 3483 | -0- | 383 | 4316 | 3483 | 2 | N | -0- | | | | -0- |
| *09 | 7184 X | 2868 | -0- | -4316 | -0- | 2868 | 2 | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | |
| MEINEN OL UNIT 2 | | WELL #: | | 1 | RRCID -> | 199305 | COMPL. DATE | 10/18/2003 | TOTAL DEPTH | N/A | PERF.12198 | - 16720 | |
| 04 | 3090 X | 2820 | -0- | -270 | -0- | 2802 | 2 | 18 9 N | 16 | | | | 193 |
| 05 | 3193 X | 2836 | -0- | -357 | -0- | 2823 | 2 | 13 9 N | 12 | | | | 205 |
| 06 | 3090 X | 2218 | -0- | -872 | -0- | 2205 | 2 | 13 9 N | 12 | | | | 217 |
| 07 | 2914 X | -0- | -0- | -2914 | -0- | | | N | -0- | | | | 217 |
| 08 | 3284 X | 3284 | -0- | -0- | -0- | 3284 | 2 | N | -0- | | | | 217 |
| *09 | 3064 X | 3064 | -0- | -0- | -0- | 3051 | 2 | 13 9 N | 12 | 187 1 | | | 42 |
| ----- | | | | | | | | | | | | | |
| ALBERS ET AL UNIT | | WELL #: | | 2 | RRCID -> | 199340 | COMPL. DATE | 11/01/2003 | TOTAL DEPTH | N/A | PERF.12460 | - 16444 | |
| 04 | 1590 X | 1257 | -0- | -333 | -0- | 1147 | 2 | 110 9 N | 100 | | | | 162 |
| 05 | 1643 X | 1003 | -0- | -640 | -0- | 922 | 2 | 81 9 N | 74 | | | | 236 |
| 06 | 1590 X | 943 | -0- | -647 | -0- | 868 | 2 | 75 9 N | 68 | 190 1 | | | 114 |
| 07 | 1364 X | 946 | -0- | -418 | -0- | 863 | 2 | 83 9 N | 75 | | | | 189 |
| 08 | 1364 X | 797 | -0- | -567 | -0- | 719 | 2 | 78 9 N | 71 | 189 1 | | | 71 |
| 09 | 930 N | 721 | -0- | -209 | -0- | 649 | 2 | 72 9 N | 65 | | | | 136 |
| ----- | | | | | | | | | | | | | |
| HAYNIE-SCHWEITZ UNIT | | WELL #: | | 1H | RRCID -> | 199794 | COMPL. DATE | 11/20/2003 | TOTAL DEPTH | N/A | PERF.14168 | - 19506 | |
| 04 | 3203 X | 3203 | -0- | -0- | -0- | 3203 | 2 | N | -0- | | | | -0- |
| 05 | 3198 X | 3198 | -0- | -0- | -0- | 3198 | 2 | N | -0- | | | | -0- |
| 06 | 3263 X | 3263 | -0- | -0- | -0- | 3263 | 2 | N | -0- | | | | -0- |
| 07 | 3181 X | 3181 | -0- | -0- | -0- | 3181 | 2 | N | -0- | | | | -0- |
| 08 | 3142 X | 3142 | -0- | -0- | -0- | 3142 | 2 | N | -0- | | | | -0- |
| *09 | 3010 X | 3010 | -0- | -0- | -0- | 3010 | 2 | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | |
| EDGE, GORDON | | WELL #: | | 1H | RRCID -> | 200109 | COMPL. DATE | 01/04/2004 | TOTAL DEPTH | N/A | PERF.13539 | - 19234 | |
| 04 | 8570 X | 8570 | -0- | -0- | -0- | 8570 | 2 | N | -0- | | | | -0- |
| 05 | 6451 X | 6451 | -0- | -0- | -0- | 6451 | 2 | N | -0- | | | | -0- |
| 06 | 6938 X | 6938 | -0- | -0- | -0- | 6938 | 2 | N | -0- | | | | -0- |
| 07 | 7365 X | 7365 | -0- | -0- | -0- | 7365 | 2 | N | -0- | | | | -0- |
| 08 | 5986 X | 5986 | -0- | -0- | -0- | 5986 | 2 | N | -0- | | | | -0- |
| *09 | 7973 X | 7973 | -0- | -0- | -0- | 7973 | 2 | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | |
| BOWERS, J. A. ESTATE | | WELL #: | | 2 | RRCID -> | 200509 | COMPL. DATE | N/A | TOTAL DEPTH | 8300 | PERF. 7983 | - 8221 | |
| 04 | 690 N | 575 | -0- | -115 | -0- | 550 | 2 | 25 9 N | 23 | 182 1 | | | 44 |
| 05 | 918 N | 918 | -0- | -0- | -0- | 787 | 2 | 131 9 N | 119 | | | | 163 |
| 06 | 750 N | 550 | -0- | -200 | -0- | 522 | 2 | 28 9 N | 25 | | | | 188 |
| 07 | 684 N | 684 | -0- | -0- | -0- | 665 | 2 | 19 9 N | 17 | 163 1 | | | 42 |
| 08 | 837 N | 714 | -0- | -123 | -0- | 689 | 2 | 25 9 N | 23 | | | | 65 |
| *09 | 678 N | 678 | -0- | -0- | -0- | 656 | 2 | 22 9 N | 20 | | | | 85 |
| ----- | | | | | | | | | | | | | |
| JARMON UNIT | | WELL #: | | 3 | RRCID -> | 200644 | COMPL. DATE | 10/05/2003 | TOTAL DEPTH | 15175 | PERF.14983 | - 20415 | |
| 04 | 1662 N | 1662 | -0- | -0- | -0- | 1662 | 2 | N | -0- | | | | -0- |
| 05 | 1677 N | 1677 | -0- | -0- | -0- | 1677 | 2 | N | -0- | | | | -0- |
| *06 | 1890 N | 1511 | -0- | -379 | -0- | 1511 | 2 | N | -0- | | | | -0- |
| *07 | 1705 N | 1468 | -0- | -237 | -0- | 1468 | 2 | N | -0- | | | | -0- |
| 08 | 1674 N | 1478 | -0- | -196 | -0- | 1478 | 2 | N | -0- | | | | -0- |
| 09 | 1650 N | 1352 | -0- | -298 | -0- | 1352 | 2 | N | -0- | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|---|--------|-----------|-------------|--------------|----------------|--------|------------------|------------|-------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| BOATWRIGHT | | WELL #: | | 2H | RRCID -> | 201030 | COMPL. DATE | 12/19/2003 | TOTAL DEPTH | 16596 | PERF.11680 - 14698 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| HEYMAN UNIT | | WELL #: | | 2H | RRCID -> | 201042 | COMPL. DATE | 03/11/2004 | TOTAL DEPTH | 14266 | PERF.14778 - 18105 | |
| 04 | 620 N | 620 | -0- | -0- | -0- | 620 | 2 | | N | -0- | -0- | |
| 05 | 527 N | 353 | -0- | -174 | -0- | 353 | 2 | | N | -0- | -0- | |
| 06 | 952 N | 952 | -0- | -0- | -0- | 952 | 2 | | N | -0- | -0- | |
| 07 | 838 N | 838 | -0- | -0- | -0- | 838 | 2 | | N | -0- | -0- | |
| 08 | 720 N | 720 | -0- | -0- | -0- | 720 | 2 | | N | -0- | -0- | |
| *09 | 768 N | 768 | -0- | -0- | -0- | 768 | 2 | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| KRAUSE-O.L. UNIT | | WELL #: | | 2 | RRCID -> | 201427 | COMPL. DATE | 01/16/2004 | TOTAL DEPTH | 12158 | PERF.11745 - 16925 | |
| 04 | 1730 N | 1730 | -0- | -0- | -0- | 1726 | 2 | 4 9 | N | 4 | 35 | |
| 05 | 22 N | 22 | -0- | -0- | -0- | 22 | 2 | | N | -0- | 35 | |
| 06 | 528 N | 528 | -0- | -0- | -0- | 528 | 2 | | N | -0- | 35 | |
| 07 | 1550 N | 263 | -0- | -1287 | -0- | 263 | 2 | | N | -0- | 35 | |
| 08 | 2865 N | 2865 | -0- | -0- | -0- | 2840 | 2 | 25 9 | N | 23 | 58 | |
| *09 | 2443 N | 2443 | -0- | -0- | -0- | 2358 | 2 | 85 9 | N | 77 | 38 | |
| ----- | | | | | | | | | | | | |
| COBB UNIT | | WELL #: | | 2 | RRCID -> | 201524 | COMPL. DATE | 01/23/2004 | TOTAL DEPTH | 14991 | PERF.14736 - 18400 | |
| 04 | 5040 X | 4346 | -0- | -694 | -0- | 4346 | 2 | | N | -0- | -0- | |
| 05 | 5208 X | 3619 | -0- | -1589 | -0- | 3619 | 2 | | N | -0- | -0- | |
| 06 | 5496 X | 5496 | -0- | -0- | -0- | 5496 | 2 | | N | -0- | -0- | |
| 07 | 4495 X | 4210 | -0- | -285 | -0- | 4210 | 2 | | N | -0- | -0- | |
| 08 | 5329 X | 5329 | -0- | -0- | -0- | 5329 | 2 | | N | -0- | -0- | |
| 09 | 5490 X | 2860 | -0- | -2630 | -0- | 2860 | 2 | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| EDGE, GORDON | | WELL #: | | 2H | RRCID -> | 201623 | COMPL. DATE | 04/22/2004 | TOTAL DEPTH | 13609 | PERF.13118 - 18547 | |
| 04 | 1290 N | 1234 | -0- | -56 | -0- | 1234 | 2 | | N | -0- | 41 | |
| 05 | 1270 N | 1270 | -0- | -0- | -0- | 1270 | 2 | | N | -0- | 41 | |
| 06 | 1260 N | 932 | -0- | -328 | -0- | 932 | 2 | | N | -0- | 41 | |
| 07 | 1271 N | 949 | -0- | -322 | -0- | 949 | 2 | | N | -0- | 41 | |
| 08 | 1271 N | 745 | -0- | -526 | -0- | 745 | 2 | | N | -0- | 41 | |
| *09 | 1508 N | 1508 | -0- | -0- | -0- | 1508 | 2 | | N | -0- | 41 | |
| ----- | | | | | | | | | | | | |
| GLAESER UNIT | | WELL #: | | 2 | RRCID -> | 203319 | COMPL. DATE | 03/05/2004 | TOTAL DEPTH | 15492 | PERF.15365 - 20150 | |
| 04 | 3990 X | 3198 | -0- | -792 | -0- | 3198 | 2 | | N | -0- | -0- | |
| 05 | 3844 X | 2882 | -0- | -962 | -0- | 2882 | 2 | | N | -0- | -0- | |
| 06 | 3720 X | 2779 | -0- | -941 | -0- | 2779 | 2 | | N | -0- | -0- | |
| 07 | 3627 X | 2641 | -0- | -986 | -0- | 2641 | 2 | | N | -0- | -0- | |
| 08 | 3627 X | 2999 | -0- | -628 | -0- | 2999 | 2 | | N | -0- | -0- | |
| *09 | 4096 X | 4096 | -0- | -0- | -0- | 4096 | 2 | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| DIERKING UNIT | | WELL #: | | 3 | RRCID -> | 203886 | COMPL. DATE | 12/26/2003 | TOTAL DEPTH | 15633 | PERF.15435 - 18521 | |
| 04 | 480 N | 188 | -0- | -292 | -0- | 188 | 2 | | N | -0- | -0- | |
| 05 | 249 N | 249 | -0- | -0- | -0- | 249 | 2 | | N | -0- | -0- | |
| 06 | 334 N | 334 | -0- | -0- | -0- | 334 | 2 | | N | -0- | -0- | |
| 07 | 186 N | 161 | -0- | -25 | -0- | 161 | 2 | | N | -0- | -0- | |
| 08 | 248 N | 163 | -0- | -85 | -0- | 163 | 2 | | N | -0- | -0- | |
| 09 | 330 N | 185 | -0- | -145 | -0- | 185 | 2 | | N | -0- | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|------------------|--------------|-------------------------|------------|-----|-----------|-----------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * AMT CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS * AMT CODE | EOM BALANCE |
| 04 | 1830 N | 1540 | -0- | -290 | -0- | 1540 | 2 | | N | -0- | | -0- |
| 05 | 2000 N | 2000 | -0- | -0- | -0- | 2000 | 2 | | N | -0- | | -0- |
| 06 | 2130 N | 2130 | -0- | -0- | -0- | 2130 | 2 | | N | -0- | | -0- |
| 07 | 2192 N | 2192 | -0- | -0- | -0- | 2192 | 2 | | N | -0- | | -0- |
| 08 | 1953 N | 1458 | -0- | -495 | -0- | 1458 | 2 | | N | -0- | | -0- |
| 09 | 1890 N | -0- | -0- | -1890 | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390 | | | | | | | | | | | | |
| 04 | 4080 X | 4000 | -0- | -80 | -0- | 4000 | 2 | | N | -0- | | -0- |
| 05 | 4123 X | 3411 | -0- | -712 | -0- | 3411 | 2 | | N | -0- | | -0- |
| 06 | 3990 X | 3761 | -0- | -229 | -0- | 3761 | 2 | | N | -0- | | -0- |
| 07 | 4164 X | 4164 | -0- | -0- | -0- | 4164 | 2 | | N | -0- | | -0- |
| 08 | 4907 X | 4907 | -0- | -0- | -0- | 4907 | 2 | | N | -0- | | -0- |
| *09 | 4433 X | 4433 | -0- | -0- | -0- | 4433 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395 | | | | | | | | | | | | |
| 04 | 436 N | 436 | -0- | -0- | -0- | 421 | 2 | 15 9 | N | 14 | | 67 |
| 05 | 9 N | 3 | -0- | -6 | -0- | 3 | 2 | | N | -0- | | 67 |
| 06 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | 67 |
| 07 | 124 N | 4 | -0- | -120 | -0- | 4 | 2 | | N | -0- | | 67 |
| 08 | 3 N | 2 | -0- | -1 | -0- | 2 | 2 | | N | -0- | | 67 |
| 09 | 30 N | 3 | -0- | -27 | -0- | 3 | 2 | | N | -0- | | 67 |
| ----- | | | | | | | | | | | | |
| KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030 | | | | | | | | | | | | |
| 04 | 1132 N | 1132 | -0- | -0- | -0- | 1132 | 2 | | N | -0- | | 27 |
| 05 | 1089 N | 1089 | -0- | -0- | -0- | 1089 | 2 | | N | -0- | | 27 |
| 06 | 971 N | 971 | -0- | -0- | -0- | 971 | 2 | | N | -0- | | 27 |
| 07 | 950 N | 950 | -0- | -0- | -0- | 950 | 2 | | N | -0- | | 27 |
| 08 | 534 N | 534 | -0- | -0- | -0- | 534 | 2 | | N | -0- | | 27 |
| 09 | 420 N | 340 | -0- | -80 | -0- | 340 | 2 | | N | -0- | | 27 |
| ----- | | | | | | | | | | | | |
| ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488 | | | | | | | | | | | | |
| 04 | 936 N | 936 | -0- | -0- | -0- | 276 | 1 | 660 2 | N | -0- | | -0- |
| 05 | 929 N | 929 | -0- | -0- | -0- | 286 | 1 | 643 2 | N | -0- | | -0- |
| 06 | 840 N | 621 | -0- | -219 | -0- | 276 | 1 | 345 2 | N | -0- | | -0- |
| 07 | 961 N | 942 | -0- | -19 | -0- | 286 | 1 | 656 2 | N | -0- | | -0- |
| 08 | 930 N | 689 | -0- | -241 | -0- | 286 | 1 | 403 2 | N | -0- | | -0- |
| *09 | 719 N | 719 | -0- | -0- | -0- | 276 | 1 | 443 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231 | | | | | | | | | | | | |
| 04 | 2400 X | 2124 | -0- | -276 | -0- | 2124 | 2 | | N | -0- | | 38 |
| 05 | 2418 X | 2019 | -0- | -399 | -0- | 2019 | 2 | | N | -0- | | 38 |
| 06 | 2250 N | 1790 | -0- | -460 | -0- | 1790 | 2 | | N | -0- | | 38 |
| 07 | 2201 N | 1762 | -0- | -439 | -0- | 1762 | 2 | | N | -0- | | 38 |
| 08 | 2015 N | 1968 | -0- | -47 | -0- | 1968 | 2 | | N | -0- | | 38 |
| *09 | 1845 N | 1845 | -0- | -0- | -0- | 1845 | 2 | | N | -0- | 1 5 | 37 |
| ----- | | | | | | | | | | | | |
| STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800 | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | 1 | | 73 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 73 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 73 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 73 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 73 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 73 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-------------|-----------------------|----------|-----------------|--------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 3030 X | 2790 | -0- | -240 | -0- | -0- | 2790 | 2 | | N | -0- | | | -0- |
| 05 | | 3131 X | 3033 | -0- | -98 | -0- | -0- | 3033 | 2 | | N | -0- | | | -0- |
| 06 | | 4440 X | 2749 | -0- | -1691 | -0- | -0- | 2749 | 2 | | N | -0- | | | -0- |
| 07 | | 4588 X | 3371 | -0- | -1217 | -0- | -0- | 3371 | 2 | | N | -0- | | | -0- |
| 08 | | 4588 X | 3381 | -0- | -1207 | -0- | -0- | 3381 | 2 | | N | -0- | | | -0- |
| *09 | | 3225 X | 3225 | -0- | -0- | -0- | -0- | 3225 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548 | | | | | | | | | | | | | | | |
| 04 | | 2068 N | 1528 | -0- | -540 | -0- | -0- | 1528 | 2 | | N | -0- | | | -0- |
| 05 | | 2186 X | 2186 | -0- | -0- | -0- | -0- | 2186 | 2 | | N | -0- | | | -0- |
| 06 | | 1890 X | 1881 | -0- | -9 | -0- | -0- | 1881 | 2 | | N | -0- | | | -0- |
| 07 | | 1953 X | 1822 | -0- | -131 | -0- | -0- | 1822 | 2 | | N | -0- | | | -0- |
| 08 | | 1953 X | 1789 | -0- | -164 | -0- | -0- | 1789 | 2 | | N | -0- | | | -0- |
| 09 | | 1890 X | 1747 | -0- | -143 | -0- | -0- | 1747 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910 | | | | | | | | | | | | | | | |
| 04 | | 9450 X | 5970 | -0- | -3480 | -0- | -0- | 416 | 1 | 5554 | 2 | N | -0- | | 113 |
| 05 | | 9765 X | 6718 | -0- | -3047 | -0- | -0- | 496 | 1 | 6222 | 2 | N | -0- | | 113 |
| 06 | | 7560 X | 5110 | -0- | -2450 | -0- | -0- | 480 | 1 | 4630 | 2 | N | -0- | | 113 |
| 07 | | 7812 X | 4979 | -0- | -2833 | -0- | -0- | 424 | 1 | 4555 | 2 | N | -0- | | 113 |
| 08 | | 7812 X | 6343 | -0- | -1469 | -0- | -0- | 424 | 1 | 5919 | 2 | N | -0- | | 113 |
| 09 | | 6510 X | 3374 | -0- | -3136 | -0- | -0- | 448 | 1 | 2926 | 2 | N | -0- | | 113 |
| ----- | | | | | | | | | | | | | | | |
| HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163 | | | | | | | | | | | | | | | |
| 04 | | 1935 N | 1935 | -0- | -0- | -0- | -0- | 1935 | 2 | | N | -0- | | | -0- |
| 05 | | 2043 N | 2043 | -0- | -0- | -0- | -0- | 2043 | 2 | | N | -0- | | | -0- |
| 06 | | 1925 N | 1925 | -0- | -0- | -0- | -0- | 1925 | 2 | | N | -0- | | | -0- |
| 07 | | 1952 N | 1952 | -0- | -0- | -0- | -0- | 1952 | 2 | | N | -0- | | | -0- |
| 08 | | 1731 N | 1731 | -0- | -0- | -0- | -0- | 1731 | 2 | | N | -0- | | | -0- |
| *09 | | 951 N | 951 | -0- | -0- | -0- | -0- | 951 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973 | | | | | | | | | | | | | | | |
| 04 | | 496 N | 496 | -0- | -0- | -0- | -0- | 496 | 2 | | N | -0- | | | -0- |
| 05 | | 434 N | 421 | -0- | -13 | -0- | -0- | 421 | 2 | | N | -0- | | | -0- |
| 06 | | 540 N | 497 | -0- | -43 | -0- | -0- | 497 | 2 | | N | -0- | | | -0- |
| 07 | | 527 N | 414 | -0- | -113 | -0- | -0- | 414 | 2 | | N | -0- | | | -0- |
| 08 | | 434 N | 406 | -0- | -28 | -0- | -0- | 406 | 2 | | N | -0- | | | -0- |
| 09 | | 510 N | 323 | -0- | -187 | -0- | -0- | 323 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374 | | | | | | | | | | | | | | | |
| 04 | | 5918 X | 5918 | -0- | -0- | -0- | -0- | 5918 | 2 | | N | -0- | | | -0- |
| 05 | | 5766 X | 5330 | -0- | -436 | -0- | -0- | 5330 | 2 | | N | -0- | | | -0- |
| 06 | | 5580 X | 5208 | -0- | -372 | -0- | -0- | 5208 | 2 | | N | -0- | | | -0- |
| 07 | | 5766 X | 4930 | -0- | -836 | -0- | -0- | 4930 | 2 | | N | -0- | | | -0- |
| 08 | | 5766 X | 4936 | -0- | -830 | -0- | -0- | 4936 | 2 | | N | -0- | | | -0- |
| 09 | | 5580 X | 4688 | -0- | -892 | -0- | -0- | 4688 | 2 | | N | -0- | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
 MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
|----|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------|-----------|------------------|------------------|-------------|
| O | | | LIFT(L) | (CODE) | (-)UNDERAGE | AMT | AMT | AMT | CODE | CODE | AMT | AMT | |
| 04 | 3390 X | 3057 | -0- | -333 | -0- | 276 | 1 | 2781 | 2 | N | -0- | | 114 |
| 05 | 3503 X | 3033 | -0- | -470 | -0- | 286 | 1 | 2747 | 2 | N | -0- | | 114 |
| 06 | 3390 X | 2561 | -0- | -829 | -0- | 276 | 1 | 2285 | 2 | N | -0- | | 114 |
| 07 | 3255 X | 3166 | -0- | -89 | -0- | 286 | 1 | 2880 | 2 | N | -0- | | 114 |
| 08 | 3172 X | 3172 | -0- | -0- | -0- | 286 | 1 | 2885 | 2 | N | 1 | | 115 |
| 09 | 3060 X | 2306 | -0- | -754 | -0- | 276 | 1 | 2030 | 2 | N | -0- | | 115 |

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

| | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|--|--|---|-----|--|-----|
| 04 | 2178 N | 2178 | -0- | -0- | -0- | 2178 | 2 | | | N | -0- | | -0- |
| 05 | 2198 N | 2198 | -0- | -0- | -0- | 2198 | 2 | | | N | -0- | | -0- |
| 06 | 2220 N | 2110 | -0- | -110 | -0- | 2110 | 2 | | | N | -0- | | -0- |
| 07 | 2263 N | 2171 | -0- | -92 | -0- | 2171 | 2 | | | N | -0- | | -0- |
| 08 | 2201 N | 2108 | -0- | -93 | -0- | 2108 | 2 | | | N | -0- | | -0- |
| *09 | 2153 N | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | -0- |

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

| | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|--|--|---|-----|--|-----|
| 04 | 1350 N | 1350 | -0- | -0- | -0- | 1350 | 2 | | | N | -0- | | -0- |
| 05 | 189 N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | -0- |
| 06 | 8 N | -0- | -0- | -8 | -0- | | | | | N | -0- | | -0- |
| 07 | 1147 N | 721 | -0- | -426 | -0- | 721 | 2 | | | N | -0- | | -0- |
| 08 | 394 N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | -0- |
| *09 | 601 N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | -0- |

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|--|--|---|-----|--|-----|
| 04 | 4230 X | 3786 | -0- | -444 | -0- | 3786 | 2 | | | N | -0- | | -0- |
| 05 | 4371 X | 3688 | -0- | -683 | -0- | 3688 | 2 | | | N | -0- | | -0- |
| 06 | 4200 X | 3534 | -0- | -666 | -0- | 3534 | 2 | | | N | -0- | | -0- |
| 07 | 3937 X | 3680 | -0- | -257 | -0- | 3680 | 2 | | | N | -0- | | -0- |
| 08 | 3937 X | 3853 | -0- | -84 | -0- | 3853 | 2 | | | N | -0- | | -0- |
| 09 | 3780 X | 3634 | -0- | -146 | -0- | 3634 | 2 | | | N | -0- | | -0- |

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

| | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|------|---|----|---|---|-----|-------|-----|
| 04 | 1557 N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | 82 |
| 05 | 3100 N | 3190 | -0- | 90 | 90 | 3153 | 2 | 37 | 9 | N | 34 | | 116 |
| 06 | 2509 N | 2419 | -0- | -90 | -0- | 2332 | 2 | 87 | 9 | N | 79 | | 195 |
| 07 | 2331 N | 2331 | -0- | -0- | -0- | 2281 | 2 | 50 | 9 | N | 45 | | 240 |
| 08 | 2061 X | 2061 | -0- | -0- | -0- | 2015 | 2 | 46 | 9 | N | 42 | | 282 |
| *09 | 2088 X | 2088 | -0- | -0- | -0- | 2044 | 2 | 44 | 9 | N | 40 | 194 1 | 128 |

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

| | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|--|--|---|-----|--|-----|
| 04 | 2970 X | 2586 | -0- | -384 | -0- | 2586 | 2 | | | N | -0- | | -0- |
| 05 | 3069 X | 2658 | -0- | -411 | -0- | 2658 | 2 | | | N | -0- | | -0- |
| 06 | 2970 X | 2661 | -0- | -309 | -0- | 2661 | 2 | | | N | -0- | | -0- |
| 07 | 3007 X | 2802 | -0- | -205 | -0- | 2802 | 2 | | | N | -0- | | -0- |
| 08 | 3007 X | 2985 | -0- | -22 | -0- | 2985 | 2 | | | N | -0- | | -0- |
| *09 | 2685 X | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|---|--------|-----------|-------------|--------------|------|-----------------|------|------------------------|-----|--------------------------------------|------|-----|--------------|-----|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | | |
| BROWN UNIT | | WELL #: | | 1H | | RRCID -> 211949 | | COMPL. DATE 08/18/2005 | | TOTAL DEPTH 14332 PERF.14104 - 20235 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 04 | 3235 X | 3235 | -0- | -0- | -0- | -0- | 3235 | 2 | | | N | -0- | | | 22 |
| 05 | 3303 X | 3303 | -0- | -0- | -0- | -0- | 3302 | 2 | 1 | 9 | N | 1 | | | 23 |
| 06 | 3936 X | 3936 | -0- | -0- | -0- | -0- | 3935 | 2 | 1 | 9 | N | 1 | | | 24 |
| 07 | 3552 X | 3552 | -0- | -0- | -0- | -0- | 3550 | 2 | 2 | 9 | N | 2 | | | 26 |
| 08 | 2910 X | 2910 | -0- | -0- | -0- | -0- | 2910 | 2 | | | N | -0- | | | 26 |
| *09 | 2956 X | 2956 | -0- | -0- | -0- | -0- | 2956 | 2 | | | N | -0- | | | 26 |
| ----- | | | | | | | | | | | | | | | |
| JET | | WELL #: | | 2 | | RRCID -> 213308 | | COMPL. DATE 05/13/2005 | | TOTAL DEPTH 14832 PERF.14670 - 17221 | | | | | |
| 04 | 568 N | 568 | -0- | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | -0- |
| 05 | 620 N | 562 | -0- | -58 | -0- | -0- | 562 | 2 | | | N | -0- | | | -0- |
| 06 | 630 N | 538 | -0- | -92 | -0- | -0- | 538 | 2 | | | N | -0- | | | -0- |
| 07 | 589 N | 524 | -0- | -65 | -0- | -0- | 524 | 2 | | | N | -0- | | | -0- |
| 08 | 558 N | 519 | -0- | -39 | -0- | -0- | 519 | 2 | | | N | -0- | | | -0- |
| 09 | 540 N | 504 | -0- | -36 | -0- | -0- | 504 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LUCKY | | WELL #: | | 2 | | RRCID -> 213385 | | COMPL. DATE 12/15/2004 | | TOTAL DEPTH 11692 PERF.11237 - 15378 | | | | | |
| 04 | 2402 X | 2402 | -0- | -0- | -0- | -0- | 2305 | 2 | 97 | 9 | N | 88 | | | 143 |
| 05 | 4438 X | 4438 | -0- | -0- | -0- | -0- | 4256 | 2 | 182 | 9 | N | 165 | 180 | 1 | 128 |
| 06 | 4425 X | 4425 | -0- | -0- | -0- | -0- | 4261 | 2 | 164 | 9 | N | 149 | 194 | 1 | 83 |
| 07 | 4146 X | 4146 | -0- | -0- | -0- | -0- | 4008 | 2 | 138 | 9 | N | 125 | | | 208 |
| 08 | 2839 X | 2839 | -0- | -0- | -0- | -0- | 2754 | 2 | 85 | 9 | N | 77 | 186 | 1 | 99 |
| *09 | 3628 X | 3628 | -0- | -0- | -0- | -0- | 3500 | 2 | 128 | 9 | N | 116 | | | 215 |
| ----- | | | | | | | | | | | | | | | |
| UILKIE | | WELL #: | | 1H | | RRCID -> 213659 | | COMPL. DATE 10/14/2005 | | TOTAL DEPTH 13569 PERF.13570 - 19330 | | | | | |
| 04 | 2660 N | 2660 | -0- | -0- | -0- | -0- | 2660 | 2 | | | N | -0- | | | -0- |
| 05 | 2480 N | 2437 | -0- | -43 | -0- | -0- | 2437 | 2 | | | N | -0- | | | -0- |
| 06 | 2550 N | 2195 | -0- | -355 | -0- | -0- | 2195 | 2 | | | N | -0- | | | -0- |
| 07 | 2759 N | 2449 | -0- | -310 | -0- | -0- | 2449 | 2 | | | N | -0- | | | -0- |
| 08 | 2778 N | 2778 | -0- | -0- | -0- | -0- | 2778 | 2 | | | N | -0- | | | -0- |
| *09 | 2602 N | 2602 | -0- | -0- | -0- | -0- | 2602 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| THOMAS UNIT | | WELL #: | | 1H | | RRCID -> 214746 | | COMPL. DATE 12/03/2005 | | TOTAL DEPTH 14500 PERF.14359 - 19670 | | | | | |
| 04 | 2083 N | 2083 | -0- | -0- | -0- | -0- | 2083 | 2 | | | N | -0- | | | -0- |
| 05 | 2142 N | 2142 | -0- | -0- | -0- | -0- | 2142 | 2 | | | N | -0- | | | -0- |
| 06 | 2266 N | 2266 | -0- | -0- | -0- | -0- | 2266 | 2 | | | N | -0- | | | -0- |
| 07 | 2001 N | 2001 | -0- | -0- | -0- | -0- | 2001 | 2 | | | N | -0- | | | -0- |
| 08 | 2116 N | 2116 | -0- | -0- | -0- | -0- | 2116 | 2 | | | N | -0- | | | -0- |
| *09 | 1910 N | 1910 | -0- | -0- | -0- | -0- | 1910 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CARMONA | | WELL #: | | 3 H | | RRCID -> 214755 | | COMPL. DATE 03/22/2005 | | TOTAL DEPTH 15482 PERF.11962 - 18933 | | | | | |
| 04 | 8380 X | 8380 | -0- | -0- | -0- | -0- | 8380 | 2 | | | N | -0- | | | -0- |
| 05 | 7192 X | 6489 | -0- | -703 | -0- | -0- | 6489 | 2 | | | N | -0- | | | -0- |
| 06 | 7651 X | 7651 | -0- | -0- | -0- | -0- | 7651 | 2 | | | N | -0- | | | -0- |
| 07 | 7824 X | 7824 | -0- | -0- | -0- | -0- | 7824 | 2 | | | N | -0- | | | -0- |
| 08 | 7781 X | 7781 | -0- | -0- | -0- | -0- | 7781 | 2 | | | N | -0- | | | -0- |
| *09 | 7155 X | 7155 | -0- | -0- | -0- | -0- | 7155 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GILES UNIT | | WELL #: | | 1H | | RRCID -> 215686 | | COMPL. DATE 01/30/2006 | | TOTAL DEPTH 13967 PERF.13710 - 19088 | | | | | |
| 04 | 2220 N | 2185 | -0- | -35 | -0- | -0- | 2185 | 2 | | | N | -0- | | | -0- |
| 05 | 2232 N | 2004 | -0- | -228 | -0- | -0- | 2004 | 2 | | | N | -0- | | | -0- |
| 06 | 2220 N | 2064 | -0- | -156 | -0- | -0- | 2064 | 2 | | | N | -0- | | | -0- |
| 07 | 2263 N | 1869 | -0- | -394 | -0- | -0- | 1869 | 2 | | | N | -0- | | | -0- |
| 08 | 2015 N | 1798 | -0- | -217 | -0- | -0- | 1798 | 2 | | | N | -0- | | | -0- |
| 09 | 2070 N | 1933 | -0- | -137 | -0- | -0- | 1933 | 2 | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | | | CNTY: LEE | | | |
|---|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|-----------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | |
| LINDLEY | | WELL #: | | 2 H | RRCID -> | 215712 | COMPL. DATE | 06/25/2005 | TOTAL DEPTH | 12412 | PERF. | 12186 - 17818 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 638 N | 638 | -0- | -0- | 632 2 | | 6 9 | N | 5 | | | 66 |
| 05 | | 682 N | 647 | -0- | -35 | 646 2 | | 1 9 | N | 1 | | | 67 |
| 06 | | 810 N | 787 | -0- | -23 | 787 2 | | | N | -0- | | | 67 |
| 07 | | 709 N | 709 | -0- | -0- | 708 2 | | 1 9 | N | 1 | | | 68 |
| 08 | | 745 N | 745 | -0- | -0- | 742 2 | | 3 9 | N | 3 | | | 71 |
| 09 | | 780 N | 711 | -0- | -69 | 708 2 | | 3 9 | N | 3 | | | 74 |
| ----- | | | | | | | | | | | | | |
| WEISS | | WELL #: | | 3H | RRCID -> | 216268 | COMPL. DATE | 11/25/2005 | TOTAL DEPTH | 15163 | PERF. | 12096 - 17501 | |
| 04 | | 9420 X | 7371 | -0- | -2049 | 7371 2 | | | N | -0- | | | -0- |
| 05 | | 9233 X | 9233 | -0- | -0- | 9233 2 | | | N | -0- | | | -0- |
| 06 | | 9060 X | 7852 | -0- | -1208 | 7852 2 | | | N | -0- | | | -0- |
| 07 | | 9362 X | 8592 | -0- | -770 | 8592 2 | | | N | -0- | | | -0- |
| 08 | | 9362 X | 7685 | -0- | -1677 | 7685 2 | | | N | -0- | | | -0- |
| 09 | | 8940 X | 8287 | -0- | -653 | 8287 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| SANDERS UNIT | | WELL #: | | 1H | RRCID -> | 216809 | COMPL. DATE | 04/09/2006 | TOTAL DEPTH | 14741 | PERF. | 14530 - 19696 | |
| 04 | | 6868 X | 6868 | -0- | -0- | 960 1 | 5908 2 | | N | -0- | | | -0- |
| 05 | | 6293 X | 6218 | -0- | -75 | 969 1 | 5249 2 | | N | -0- | | | -0- |
| 06 | | 7020 X | 6246 | -0- | -774 | 960 1 | 5286 2 | | N | -0- | | | -0- |
| 07 | | 7254 X | 6553 | -0- | -701 | 992 1 | 5561 2 | | N | -0- | | | -0- |
| 08 | | 7254 X | 6452 | -0- | -802 | 992 1 | 5460 2 | | N | -0- | | | -0- |
| 09 | | 6870 X | 5950 | -0- | -920 | 960 1 | 4990 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ZIENTEK UNIT | | WELL #: | | 1 | RRCID -> | 217837 | COMPL. DATE | 03/10/2006 | TOTAL DEPTH | 14541 | PERF. | 14518 - 16209 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRONCO | | WELL #: | | 4 | RRCID -> | 218442 | COMPL. DATE | 05/02/2006 | TOTAL DEPTH | 14353 | PERF. | 13900 - 17675 | |
| 04 | | 2607 N | 2607 | -0- | -0- | 2607 2 | | | N | -0- | | | -0- |
| 05 | | 2914 N | 2870 | -0- | -44 | 2870 2 | | | N | -0- | | | -0- |
| 06 | | 2730 N | 2407 | -0- | -323 | 2407 2 | | | N | -0- | | | -0- |
| 07 | | 2697 N | 1867 | -0- | -830 | 1867 2 | | | N | -0- | | | -0- |
| 08 | | 2883 N | 1955 | -0- | -928 | 1955 2 | | | N | -0- | | | -0- |
| 09 | | 2400 N | 2030 | -0- | -370 | 2030 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MC CUNE | | WELL #: | | 1H | RRCID -> | 219874 | COMPL. DATE | 06/05/2006 | TOTAL DEPTH | 13986 | PERF. | 13746 - 18164 | |
| 04 | | 7783 X | 7783 | -0- | -0- | 960 1 | 6823 2 | | N | -0- | | | -0- |
| 05 | | 7533 X | 7533 | -0- | -0- | 992 1 | 6541 2 | | N | -0- | | | -0- |
| 06 | | 7050 X | 6710 | -0- | -340 | 960 1 | 5750 2 | | N | -0- | | | -0- |
| 07 | | 7285 X | 7129 | -0- | -156 | 992 1 | 6137 2 | | N | -0- | | | -0- |
| 08 | | 7389 X | 7389 | -0- | -0- | 992 1 | 6397 2 | | N | -0- | | | -0- |
| *09 | | 7247 X | 7247 | -0- | -0- | 960 1 | 6287 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| LANICEK OL | | WELL #: | | 1WD | RRCID -> | 219894 | COMPL. DATE | 04/30/1995 | TOTAL DEPTH | 5125 | PERF. | 4869 - 5024 | |
| 04 | | 0 K | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|----------|----------|-------------------------|-----------------------|------------------|--------------|---------------------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242 | | | | | | | | | | | | | |
| M | ALLOW | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799 | | | | | | | | | | | | | |
| 04 | 1170 N | 1163 | -0- | -7 | -0- | 1163 | 2 | | N | -0- | | | -0- |
| 05 | 1252 N | 1252 | -0- | -0- | -0- | 1252 | 2 | | N | -0- | | | -0- |
| 06 | 1218 N | 1218 | -0- | -0- | -0- | 1218 | 2 | | N | -0- | | | -0- |
| 07 | 1214 N | 1214 | -0- | -0- | -0- | 1214 | 2 | | N | -0- | | | -0- |
| 08 | 1240 N | 1146 | -0- | -94 | -0- | 1146 | 2 | | N | -0- | | | -0- |
| 09 | 1230 N | 1225 | -0- | -5 | -0- | 1225 | 2 | | N | -0- | | | -0- |
| DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500 | | | | | | | | | | | | | |
| 04 | 1770 N | 1742 | -0- | -28 | -0- | 1714 | 2 | 28 | 9 | N | 25 | | 111 |
| 05 | 1860 N | 1426 | -0- | -434 | -0- | 1400 | 2 | 26 | 9 | N | 24 | | 135 |
| 06 | 1740 N | 932 | -0- | -808 | -0- | 909 | 2 | 23 | 9 | N | 21 | | 156 |
| 07 | 1798 N | 1426 | -0- | -372 | -0- | 1406 | 2 | 20 | 9 | N | 18 | | 174 |
| 08 | 1426 N | 1160 | -0- | -266 | -0- | 1145 | 2 | 15 | 9 | N | 14 | | 188 |
| *09 | 1163 N | 1163 | -0- | -0- | -0- | 1152 | 2 | 11 | 9 | N | 10 | | 198 |
| KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868 | | | | | | | | | | | | | |
| 04 | 246 N | 246 | -0- | -0- | -0- | 220 | 2 | 26 | 9 | N | 24 | | 149 |
| 05 | 93 N | -0- | -0- | -93 | -0- | -0- | | | N | -0- | | | 149 |
| 06 | 373 N | 373 | -0- | -0- | -0- | 350 | 2 | 23 | 9 | N | 21 | | 170 |
| 07 | 186 N | 21 | -0- | -165 | -0- | 21 | 2 | | N | -0- | 1 5 | | 169 |
| 08 | 235 N | 235 | -0- | -0- | -0- | 212 | 2 | 23 | 9 | N | 21 | | 190 |
| *09 | 186 N | 186 | -0- | -0- | -0- | 186 | 2 | | N | -0- | | | 190 |
| BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081 | | | | | | | | | | | | | |
| 04 | 5144 X | 5144 | -0- | -0- | -0- | 5144 | 2 | | N | -0- | | | -0- |
| 05 | 5255 X | 5255 | -0- | -0- | -0- | 5255 | 2 | | N | -0- | | | -0- |
| 06 | 5164 X | 5164 | -0- | -0- | -0- | 5164 | 2 | | N | -0- | | | -0- |
| 07 | 5301 X | 5170 | -0- | -131 | -0- | 5170 | 2 | | N | -0- | | | -0- |
| 08 | 5301 X | 5213 | -0- | -88 | -0- | 5213 | 2 | | N | -0- | | | -0- |
| 09 | 5160 X | 4919 | -0- | -241 | -0- | 4919 | 2 | | N | -0- | | | -0- |
| INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698 | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865 | | | | | | | | | | | | | |
| 04 | 750 N | 617 | -0- | -133 | -0- | 580 | 2 | 37 | 9 | N | 34 | | 84 |
| 05 | 893 N | 893 | -0- | -0- | -0- | 820 | 2 | 73 | 9 | N | 66 | | 150 |
| 06 | 780 N | 761 | -0- | -19 | -0- | 699 | 2 | 62 | 9 | N | 56 | 188 1 | 18 |
| 07 | 755 N | 755 | -0- | -0- | -0- | 714 | 2 | 41 | 9 | N | 37 | | 55 |
| 08 | 837 N | 764 | -0- | -73 | -0- | 707 | 2 | 57 | 9 | N | 52 | | 107 |
| *09 | 750 N | 737 | -0- | -13 | -0- | 684 | 2 | 53 | 9 | N | 48 | | 155 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|---|------------|----------|---------------------|---------------------------|-------------------|------------------|----------|--------------------|--------------------|---|-----------|--------------------|--------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS (CODE) | (L) STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * | DISPOSITIONS * AMT | DISPOSITIONS * AMT | C | COND PROD | DISPOSITIONS * AMT | DISPOSITIONS * AMT | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614 | | | | | | | | | | | | | | | | |
|---|------|---|------|-----|-----|-----|-----|------|---|-----|---|---|-----|-----|---|-----|
| 04 | 597 | N | 597 | -0- | -0- | -0- | -0- | 554 | 2 | 43 | 9 | N | 39 | 180 | 1 | 47 |
| 05 | 1115 | N | 1115 | -0- | -0- | -0- | -0- | 1069 | 2 | 46 | 9 | N | 42 | | | 89 |
| 06 | 1839 | N | 1839 | -0- | -0- | -0- | -0- | 1712 | 2 | 127 | 9 | N | 115 | | | 204 |
| 07 | 719 | N | 719 | -0- | -0- | -0- | -0- | 672 | 2 | 47 | 9 | N | 43 | 172 | 1 | 75 |
| 08 | 2282 | N | 2282 | -0- | -0- | -0- | -0- | 2220 | 2 | 62 | 9 | N | 56 | | | 131 |
| *09 | 2379 | N | 2379 | -0- | -0- | -0- | -0- | 2284 | 2 | 95 | 9 | N | 86 | 176 | 1 | 41 |

| HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808 | | | | | | | | | | | | | | | | |
|---|------|---|------|-----|------|-----|-----|-----|---|------|---|---|-----|--|--|-----|
| 04 | 7800 | X | 6935 | -0- | -865 | -0- | -0- | 960 | 1 | 5975 | 2 | N | -0- | | | -0- |
| 05 | 8060 | X | 7274 | -0- | -786 | -0- | -0- | 975 | 1 | 6299 | 2 | N | -0- | | | -0- |
| 06 | 7680 | X | 7163 | -0- | -517 | -0- | -0- | 960 | 1 | 6203 | 2 | N | -0- | | | -0- |
| 07 | 7393 | X | 7393 | -0- | -0- | -0- | -0- | 992 | 1 | 6401 | 2 | N | -0- | | | -0- |
| 08 | 7402 | X | 7402 | -0- | -0- | -0- | -0- | 979 | 1 | 6423 | 2 | N | -0- | | | -0- |
| 09 | 7170 | X | 7098 | -0- | -72 | -0- | -0- | 960 | 1 | 6138 | 2 | N | -0- | | | -0- |

| HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337 | | | | | | | | | | | | | | | | |
|---|-------|---|-------|-----|-------|-----|-----|-------|---|--|--|---|-----|--|--|-----|
| 04 | 22770 | X | 18465 | -0- | -4305 | -0- | -0- | 18465 | 2 | | | N | -0- | | | -0- |
| 05 | 22568 | X | 18474 | -0- | -4094 | -0- | -0- | 18474 | 2 | | | N | -0- | | | -0- |
| 06 | 20880 | X | 19119 | -0- | -1761 | -0- | -0- | 19119 | 2 | | | N | -0- | | | -0- |
| 07 | 20012 | X | 20012 | -0- | -0- | -0- | -0- | 20012 | 2 | | | N | -0- | | | -0- |
| 08 | 24451 | X | 24451 | -0- | -0- | -0- | -0- | 24451 | 2 | | | N | -0- | | | -0- |
| *09 | 22124 | X | 22124 | -0- | -0- | -0- | -0- | 22124 | 2 | | | N | -0- | | | -0- |

| W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299 | | | | | | | | | | | | | | | | |
|---|------|---|------|-----|------|-----|-----|-----|---|------|---|---|-----|---|---|-----|
| 04 | 7350 | X | 7231 | -0- | -119 | -0- | -0- | 960 | 1 | 6271 | 2 | N | -0- | | | -0- |
| 05 | 7533 | X | 7279 | -0- | -254 | -0- | -0- | 992 | 1 | 6287 | 2 | N | -0- | | | -0- |
| 06 | 7290 | X | 7134 | -0- | -156 | -0- | -0- | 960 | 1 | 6174 | 2 | N | -0- | | | -0- |
| 07 | 7533 | X | 7171 | -0- | -362 | -0- | -0- | 992 | 1 | 6179 | 2 | N | -0- | | | -0- |
| 08 | 7533 | X | 7025 | -0- | -508 | -0- | -0- | 992 | 1 | 6033 | 2 | N | -0- | | | -0- |
| 09 | 7230 | X | 6610 | -0- | -620 | -0- | -0- | 960 | 1 | 5649 | 2 | N | 1 | 1 | 8 | -0- |
| | | | | | | | | 1 | 9 | | | | | | | |

| KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351 | | | | | | | | | | | | | | | | |
|---|------|---|------|-----|------|-----|-----|-----|---|-----|---|---|-----|-----|---|-----|
| 04 | 1026 | N | 1026 | -0- | -0- | -0- | -0- | 948 | 2 | 78 | 9 | N | 71 | | | 200 |
| 05 | 1023 | N | 987 | -0- | -36 | -0- | -0- | 870 | 2 | 117 | 9 | N | 106 | 179 | 1 | 127 |
| 06 | 1230 | N | 643 | -0- | -587 | -0- | -0- | 556 | 2 | 87 | 9 | N | 79 | | | 206 |
| 07 | 1054 | N | 636 | -0- | -418 | -0- | -0- | 561 | 2 | 75 | 9 | N | 68 | 183 | 1 | 91 |
| 08 | 992 | N | 763 | -0- | -229 | -0- | -0- | 676 | 2 | 87 | 9 | N | 79 | | | 170 |
| *09 | 703 | N | 703 | -0- | -0- | -0- | -0- | 638 | 2 | 65 | 9 | N | 59 | 184 | 1 | 45 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--|---|----------------|------------------|-----------------|-------------|------------------------|------------------|-------------------|------|--------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| ASHORN | | WELL #: 1H | | RRCID -> 229800 | | COMPL. DATE 07/18/2007 | | TOTAL DEPTH 13954 | | PERF.13610 - 19200 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 2670 X | 2490 | -0- | -180 | -0- | 2490 2 | N | -0- | | | -0- |
| 05 | | 2759 X | 2472 | -0- | -287 | -0- | 2472 2 | N | -0- | | | -0- |
| 06 | | 2724 X | 2724 | -0- | -0- | -0- | 2724 2 | N | -0- | | | -0- |
| 07 | | 2697 X | 2577 | -0- | -120 | -0- | 2577 2 | N | -0- | | | -0- |
| 08 | | 2697 X | 2469 | -0- | -228 | -0- | 2469 2 | N | -0- | | | -0- |
| 09 | | 2670 N | 2274 | -0- | -396 | -0- | 2274 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| STANTON UNIT | | WELL #: 3 | | RRCID -> 231913 | | COMPL. DATE 06/03/2006 | | TOTAL DEPTH 12961 | | PERF.12841 - 15946 | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 1H | | RRCID -> 232242 | | COMPL. DATE 12/16/2006 | | TOTAL DEPTH 14518 | | PERF.14452 - 19368 | | |
| 04 | | 10860 X | 9894 | -0- | -966 | -0- | 9894 2 | N | -0- | | | -0- |
| 05 | | 10695 X | 10041 | -0- | -654 | -0- | 10041 2 | N | -0- | | | -0- |
| 06 | | 10350 X | 9709 | -0- | -641 | -0- | 9709 2 | N | -0- | | | -0- |
| 07 | | 10354 X | 9884 | -0- | -470 | -0- | 9884 2 | N | -0- | | | -0- |
| 08 | | 10354 X | 9804 | -0- | -550 | -0- | 9804 2 | N | -0- | | | -0- |
| 09 | | 9900 X | 9394 | -0- | -506 | -0- | 9394 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| HAYNIE, TOM | | WELL #: 1H | | RRCID -> 232611 | | COMPL. DATE 09/26/2007 | | TOTAL DEPTH 14001 | | PERF.13696 - 19883 | | |
| 04 | | 7412 X | 7412 | -0- | -0- | -0- | 959 1 | 6453 2 | N | -0- | | -0- |
| 05 | | 7169 X | 7169 | -0- | -0- | -0- | 992 1 | 6177 2 | N | -0- | | -0- |
| 06 | | 7134 X | 7134 | -0- | -0- | -0- | 836 1 | 6298 2 | N | -0- | | -0- |
| 07 | | 8014 X | 8014 | -0- | -0- | -0- | 992 1 | 7022 2 | N | -0- | | -0- |
| 08 | | 7821 X | 7821 | -0- | -0- | -0- | 991 1 | 6830 2 | N | -0- | | -0- |
| *09 | | 7487 X | 7487 | -0- | -0- | -0- | 960 1 | 6526 2 | N | 1 | 1 8 | -0- |
| | | | | | | | 1 9 | | | | | |
| ----- | | | | | | | | | | | | |
| KEISLER | | WELL #: 1H | | RRCID -> 234455 | | COMPL. DATE 01/26/2008 | | TOTAL DEPTH 14029 | | PERF.15230 - 20753 | | |
| 04 | | 8880 X | 8543 | -0- | -337 | -0- | 941 1 | 7602 2 | N | -0- | | -0- |
| 05 | | 9021 X | 8831 | -0- | -190 | -0- | 951 1 | 7880 2 | N | -0- | | -0- |
| 06 | | 9000 X | 8457 | -0- | -543 | -0- | 960 1 | 7497 2 | N | -0- | | -0- |
| 07 | | 9300 X | 8570 | -0- | -730 | -0- | 992 1 | 7578 2 | N | -0- | | -0- |
| 08 | | 9300 X | 8534 | -0- | -766 | -0- | 992 1 | 7542 2 | N | -0- | | -0- |
| 09 | | 8550 X | 8102 | -0- | -448 | -0- | 933 1 | 7169 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| SEALY | | WELL #: 1RE | | RRCID -> 234653 | | COMPL. DATE 05/10/2007 | | TOTAL DEPTH 12232 | | PERF.11443 - 15050 | | |
| 04 | | 2070 N | 1626 | -0- | -444 | -0- | 1605 2 | 21 9 | N | 19 | 1 8 | 95 |
| 05 | | 2048 N | 2048 | -0- | -0- | -0- | 2028 2 | 20 9 | N | 18 | | 113 |
| 06 | | 2070 N | 1817 | -0- | -253 | -0- | 1789 2 | 28 9 | N | 25 | | 138 |
| 07 | | 1883 N | 1883 | -0- | -0- | -0- | 1871 2 | 12 9 | N | 11 | | 149 |
| 08 | | 2046 N | 1822 | -0- | -224 | -0- | 1800 2 | 22 9 | N | 20 | 152 1 | 1 8 |
| *09 | | 2037 N | 2037 | -0- | -0- | -0- | 1967 2 | 70 9 | N | 64 | | 80 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | | CNTY: LEE | | | | |
|---|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|-------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | |
| EAST RICHARDS UNIT | | WELL #: | | 1H | RRCID -> | 236334 | COMPL. DATE | 03/10/2008 | TOTAL DEPTH | 14439 | PERF.14111 | - 19622 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 7958 X | 7958 | -0- | -0- | -0- | 7958 2 | | N | -0- | | | -0- |
| 05 | | 8089 X | 8089 | -0- | -0- | -0- | 8089 2 | | N | -0- | | | -0- |
| 06 | | 8411 X | 8411 | -0- | -0- | -0- | 8411 2 | | N | -0- | | | -0- |
| 07 | | 7773 X | 7773 | -0- | -0- | -0- | 7773 2 | | N | -0- | | | -0- |
| 08 | | 8145 X | 8145 | -0- | -0- | -0- | 8145 2 | | N | -0- | | | -0- |
| *09 | | 7252 X | 7252 | -0- | -0- | -0- | 7252 2 | | N | -0- | | | -0- |

| BARNEY UNIT | | WELL #: | | 2RE | RRCID -> | 238360 | COMPL. DATE | 04/24/2008 | TOTAL DEPTH | 13830 | PERF.12790 | - 20090 | |
|-------------|--|---------|------|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|
| 04 | | 1653 N | 1653 | -0- | -0- | -0- | 1653 2 | | N | -0- | | | -0- |
| 05 | | 1528 N | 1528 | -0- | -0- | -0- | 1528 2 | | N | -0- | | | -0- |
| 06 | | 2070 N | 1844 | -0- | -226 | -0- | 1844 2 | | N | -0- | | | -0- |
| 07 | | 1705 N | 1280 | -0- | -425 | -0- | 1280 2 | | N | -0- | | | -0- |
| 08 | | 1519 N | 1504 | -0- | -15 | -0- | 1504 2 | | N | -0- | | | -0- |
| 09 | | 1830 N | 1370 | -0- | -460 | -0- | 1370 2 | | N | -0- | | | -0- |

| WEST RICHARDS UNIT | | WELL #: | | 1H | RRCID -> | 242512 | COMPL. DATE | 11/19/2007 | TOTAL DEPTH | 14325 | PERF.14207 | - 19511 | |
|--------------------|--|---------|-------|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|
| 04 | | 12690 X | 12602 | -0- | -88 | -0- | 960 1 | 11642 2 | N | -0- | | | -0- |
| 05 | | 12989 X | 12733 | -0- | -256 | -0- | 992 1 | 11741 2 | N | -0- | | | -0- |
| 06 | | 12900 X | 12252 | -0- | -648 | -0- | 960 1 | 11292 2 | N | -0- | | | -0- |
| 07 | | 13330 X | 12591 | -0- | -739 | -0- | 992 1 | 11599 2 | N | -0- | | | -0- |
| 08 | | 13330 X | 12542 | -0- | -788 | -0- | 992 1 | 11550 2 | N | -0- | | | -0- |
| 09 | | 12600 X | 12028 | -0- | -572 | -0- | 960 1 | 11067 2 | N | 1 | 1 8 | | -0- |
| | | | | | | | 1 9 | | | | | | |

| LYCO | | WELL #: | | 1H | RRCID -> | 243800 | COMPL. DATE | 10/08/2008 | TOTAL DEPTH | 11824 | PERF.11300 | - 14075 | |
|------|--|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|
| 04 | | 750 N | 434 | -0- | -316 | -0- | 430 2 | 4 9 | N | 4 | 1 8 | | 191 |
| 05 | | 753 N | 753 | -0- | -0- | -0- | 740 2 | 13 9 | N | 12 | 1 8 | | 202 |
| 06 | | 720 N | 672 | -0- | -48 | -0- | 640 2 | 32 9 | N | 29 | 181 1 | | 50 |
| 07 | | 434 N | 412 | -0- | -22 | -0- | 411 2 | 1 9 | N | 1 | 1 8 | | 50 |
| 08 | | 749 N | 749 | -0- | -0- | -0- | 749 2 | | N | -0- | | | 50 |
| 09 | | 660 N | 523 | -0- | -137 | -0- | 523 2 | | N | -0- | | | 50 |

| KEISLER UNIT | | WELL #: | | 2H | RRCID -> | 243801 | COMPL. DATE | 08/03/2008 | TOTAL DEPTH | 14054 | PERF.13870 | - 20323 | |
|--------------|--|---------|------|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|
| 04 | | 9780 X | 9593 | -0- | -187 | -0- | 936 1 | 8657 2 | N | -0- | | | -0- |
| 05 | | 9982 X | 9853 | -0- | -129 | -0- | 992 1 | 8861 2 | N | -0- | | | -0- |
| 06 | | 9690 X | 9337 | -0- | -353 | -0- | 944 1 | 8393 2 | N | -0- | | | -0- |
| 07 | | 10013 X | 9672 | -0- | -341 | -0- | 992 1 | 8680 2 | N | -0- | | | -0- |
| 08 | | 10013 X | 9606 | -0- | -407 | -0- | 992 1 | 8614 2 | N | -0- | | | -0- |
| 09 | | 9600 X | 9128 | -0- | -472 | -0- | 941 1 | 8187 2 | N | -0- | | | -0- |

| HAYNIE, JEFF COMPANY UNIT | | WELL #: | | 1H | RRCID -> | 244593 | COMPL. DATE | 05/15/2008 | TOTAL DEPTH | 13952 | PERF.13758 | - 18354 | |
|---------------------------|--|---------|-------|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|
| 04 | | 10500 X | 10416 | -0- | -84 | -0- | 960 1 | 9456 2 | N | -0- | | | -0- |
| 05 | | 10602 X | 9230 | -0- | -1372 | -0- | 959 1 | 8271 2 | N | -0- | | | -0- |
| 06 | | 10860 X | 9752 | -0- | -1108 | -0- | 960 1 | 8792 2 | N | -0- | | | -0- |
| 07 | | 11222 X | 10003 | -0- | -1219 | -0- | 992 1 | 9011 2 | N | -0- | | | -0- |
| 08 | | 11222 X | 7085 | -0- | -4137 | -0- | 720 1 | 6365 2 | N | -0- | | | -0- |
| 09 | | 10410 X | 8135 | -0- | -2275 | -0- | 960 1 | 7175 2 | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|-------|----------------|------------|---|-----------|----------------|------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT CODE | C | COND PROD | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 04 | | 4200 X | 3741 | -0- | -459 | -0- | 3741 | 2 | | N | -0- | | | -0- |
| 05 | | 4340 X | 3870 | -0- | -470 | -0- | 3870 | 2 | | N | -0- | | | -0- |
| 06 | | 4076 X | 4076 | -0- | -0- | -0- | 4076 | 2 | | N | -0- | | | -0- |
| 07 | | 4006 X | 4006 | -0- | -0- | -0- | 4006 | 2 | | N | -0- | | | -0- |
| 08 | | 3985 X | 3985 | -0- | -0- | -0- | 3985 | 2 | | N | -0- | | | -0- |
| 09 | | 4080 X | 3793 | -0- | -287 | -0- | 3793 | 2 | | N | -0- | | | -0- |
| FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929 | | | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220 | | | | | | | | | | | | | | |
| 04 | | 441 N | 441 | -0- | -0- | -0- | 441 | 2 | | N | -0- | | | 81 |
| 05 | | 133 N | 133 | -0- | -0- | -0- | 133 | 2 | | N | -0- | | | 81 |
| 06 | | 285 N | 285 | -0- | -0- | -0- | 285 | 2 | | N | -0- | | | 81 |
| 07 | | 260 N | 260 | -0- | -0- | -0- | 260 | 2 | | N | -0- | | | 81 |
| 08 | | 93 N | -0- | -0- | -93 | -0- | | | | N | -0- | | | 81 |
| 09 | | 90 N | 85 | -0- | -5 | -0- | 85 | 2 | | N | -0- | | | 81 |
| JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095 | | | | | | | | | | | | | | |
| 04 | | 1050 N | 1022 | -0- | -28 | -0- | 1022 | 2 | | N | -0- | | | -0- |
| 05 | | 1240 N | 1085 | -0- | -155 | -0- | 1085 | 2 | | N | -0- | | | -0- |
| 06 | | 1080 N | 1042 | -0- | -38 | -0- | 1042 | 2 | | N | -0- | | | -0- |
| 07 | | 1054 N | 1039 | -0- | -15 | -0- | 1039 | 2 | | N | -0- | | | -0- |
| 08 | | 1085 N | 1039 | -0- | -46 | -0- | 1039 | 2 | | N | -0- | | | -0- |
| *09 | | 1080 N | 1080 | -0- | -0- | -0- | 1080 | 2 | | N | -0- | | | -0- |
| HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056 | | | | | | | | | | | | | | |
| 04 | | 5050 X | 5050 | -0- | -0- | -0- | 5039 | 2 | 11 9 | N | 10 | 179 1 | | 31 |
| 05 | | 5085 X | 5085 | -0- | -0- | -0- | 5067 | 2 | 18 9 | N | 16 | | | 47 |
| 06 | | 5678 X | 5678 | -0- | -0- | -0- | 5655 | 2 | 23 9 | N | 21 | | | 68 |
| 07 | | 4700 X | 4700 | -0- | -0- | -0- | 4692 | 2 | 8 9 | N | 7 | | | 75 |
| 08 | | 4616 X | 4616 | -0- | -0- | -0- | 4580 | 2 | 36 9 | N | 33 | | | 108 |
| *09 | | 3623 X | 3623 | -0- | -0- | -0- | 3623 | 2 | | N | -0- | | | 108 |
| ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726 | | | | | | | | | | | | | | |
| 04 | | 1620 N | 1556 | -0- | -64 | -0- | 1556 | 2 | | N | -0- | | | -0- |
| 05 | | 1773 N | 1773 | -0- | -0- | -0- | 1773 | 2 | | N | -0- | | | -0- |
| 06 | | 1650 N | 1593 | -0- | -57 | -0- | 1593 | 2 | | N | -0- | | | -0- |
| 07 | | 1612 N | 1542 | -0- | -70 | -0- | 1542 | 2 | | N | -0- | | | -0- |
| 08 | | 1767 N | 1549 | -0- | -218 | -0- | 1549 | 2 | | N | -0- | | | -0- |
| 09 | | 1590 N | 1524 | -0- | -66 | -0- | 1524 | 2 | | N | -0- | | | -0- |
| LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485 | | | | | | | | | | | | | | |
| 04 | | 19922 X | 19922 | -0- | -0- | -0- | 956 | 1 | 18966 2 | N | -0- | | | -0- |
| 05 | | 20058 X | 20058 | -0- | -0- | -0- | 989 | 1 | 19069 2 | N | -0- | | | -0- |
| 06 | | 20400 X | 19101 | -0- | -1299 | -0- | 960 | 1 | 18141 2 | N | -0- | | | -0- |
| 07 | | 21080 X | 19703 | -0- | -1377 | -0- | 992 | 1 | 18711 2 | N | -0- | | | -0- |
| 08 | | 21080 X | 19537 | -0- | -1543 | -0- | 989 | 1 | 18548 2 | N | -0- | | | -0- |
| 09 | | 19920 X | 18752 | -0- | -1168 | -0- | 960 | 1 | 17792 2 | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 510 N | 453 | -0- | -57 | -0- | 430 | 2 | 23 | 9 | N | 21 | | | | 121 |
| 05 | 465 N | 220 | -0- | -245 | -0- | 220 | 2 | | | N | -0- | | | | 121 |
| 06 | 582 N | 582 | -0- | -0- | -0- | 521 | 2 | 61 | 9 | N | 55 | | | | 176 |
| 07 | 531 N | 531 | -0- | -0- | -0- | 512 | 2 | 19 | 9 | N | 17 | | | | 193 |
| 08 | 219 N | 219 | -0- | -0- | -0- | 210 | 2 | 9 | 9 | N | 8 | | | | 201 |
| 09 | 570 N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | 201 |
| ----- | | | | | | | | | | | | | | | |
| HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150 | | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 45 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 45 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 45 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 45 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 45 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 45 |
| ----- | | | | | | | | | | | | | | | |
| PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550 | | | | | | | | | | | | | | | |
| 04 | 1050 N | 842 | -0- | -208 | -0- | 730 | 2 | 112 | 9 | N | 102 | 190 | 1 | 1 | 67 |
| 05 | 1085 N | 939 | -0- | -146 | -0- | 741 | 2 | 198 | 9 | N | 180 | 188 | 1 | | 59 |
| 06 | 1050 N | 1034 | -0- | -16 | -0- | 870 | 2 | 164 | 9 | N | 149 | 184 | 1 | 1 | 23 |
| 07 | 888 N | 888 | -0- | -0- | -0- | 731 | 2 | 157 | 9 | N | 143 | | | | 166 |
| 08 | 930 N | 908 | -0- | -22 | -0- | 766 | 2 | 142 | 9 | N | 129 | 193 | 1 | 2 | 100 |
| *09 | 1272 N | 1272 | -0- | -0- | -0- | 1164 | 2 | 108 | 9 | N | 98 | | | | 198 |
| ----- | | | | | | | | | | | | | | | |
| CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770 | | | | | | | | | | | | | | | |
| 04 | 2320 N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | -0- |
| 05 | 2325 N | 2290 | -0- | -35 | -0- | 2290 | 2 | | | N | -0- | | | | -0- |
| 06 | 2400 N | 2151 | -0- | -249 | -0- | 2151 | 2 | | | N | -0- | | | | -0- |
| 07 | 2387 N | 2228 | -0- | -159 | -0- | 2228 | 2 | | | N | -0- | | | | -0- |
| 08 | 2294 N | 2170 | -0- | -124 | -0- | 2170 | 2 | | | N | -0- | | | | -0- |
| *09 | 2272 N | 2272 | -0- | -0- | -0- | 2272 | 2 | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150 | | | | | | | | | | | | | | | |
| 04 | 990 N | 872 | -0- | -118 | -0- | 795 | 2 | 77 | 9 | N | 70 | 179 | 1 | | 88 |
| 05 | 1574 N | 1574 | -0- | -0- | -0- | 1370 | 2 | 204 | 9 | N | 185 | | | | 273 |
| 06 | 1110 N | 994 | -0- | -116 | -0- | 847 | 2 | 147 | 9 | N | 134 | 188 | 1 | | 219 |
| 07 | 899 N | 8 | -0- | -891 | -0- | 8 | 2 | | | N | -0- | | | | 219 |
| 08 | 1581 N | 44 | -0- | -1537 | -0- | 44 | 2 | | | N | -0- | | | | 219 |
| 09 | 990 N | 242 | -0- | -748 | -0- | 242 | 2 | | | N | -0- | | | | 219 |
| ----- | | | | | | | | | | | | | | | |
| WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075 | | | | | | | | | | | | | | | |
| 04 | 209 N | 209 | -0- | -0- | -0- | 190 | 2 | 19 | 9 | N | 17 | 178 | 1 | | 92 |
| 05 | 155 N | 155 | -0- | -0- | -0- | 114 | 2 | 41 | 9 | N | 37 | | | | 129 |
| 06 | 135 N | 135 | -0- | -0- | -0- | 94 | 2 | 41 | 9 | N | 37 | | | | 166 |
| 07 | 155 N | 56 | -0- | -99 | -0- | 50 | 2 | 6 | 9 | N | 5 | | | | 171 |
| 08 | 155 N | 150 | -0- | -5 | -0- | 113 | 2 | 37 | 9 | N | 34 | | | | 205 |
| 09 | 150 N | 51 | -0- | -99 | -0- | 42 | 2 | 9 | 9 | N | 8 | | | | 213 |
| ----- | | | | | | | | | | | | | | | |
| JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670 | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|---|-----------|-------|----------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| BURTTSCHELL "A" WELL #: 1 RRCID -> 263201 COMPL. DATE 09/26/2011 TOTAL DEPTH 8300 PERF. 8047 - 8228 | | | | | | | | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

| WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520 | | | | | | | | | | | | | | | |
|---|------|---|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 04 | 3810 | X | 3581 | -0- | -229 | -0- | 3372 | 2 | 209 | 9 | N | 190 | 179 | 1 | 236 |
| 05 | 3937 | X | 3430 | -0- | -507 | -0- | 3202 | 2 | 228 | 9 | N | 207 | 180 | 1 | 263 |
| 06 | 3750 | X | 3320 | -0- | -430 | -0- | 3098 | 2 | 222 | 9 | N | 202 | 180 | 1 | 285 |
| 07 | 3782 | X | 2813 | -0- | -969 | -0- | 2646 | 2 | 167 | 9 | N | 152 | 188 | 1 | 249 |
| 08 | 3782 | X | 3183 | -0- | -599 | -0- | 2929 | 2 | 254 | 9 | N | 231 | 184 | 1 | 296 |
| 09 | 3570 | X | 652 | -0- | -2918 | -0- | 637 | 2 | 15 | 9 | N | 14 | 181 | 1 | 129 |

| W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326 | | | | | | | | | | | | | | | |
|--|-----|---|-----|-----|-----|-----|-----|---|--|--|---|-----|--|--|-----|
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 07 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | -0- |
| *09 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | -0- |

| SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942 | | | | | | | | | | | | | | | |
|--|------|---|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 04 | 5220 | X | 4828 | -0- | -392 | -0- | 480 | 1 | 4234 | 2 | N | 104 | 181 | 1 | 150 |
| 05 | 5363 | X | 4766 | -0- | -597 | -0- | 114 | 9 | 496 | 1 | N | 107 | | | 257 |
| 06 | 5070 | X | 4389 | -0- | -681 | -0- | 118 | 9 | 419 | 1 | N | 99 | 191 | 1 | 165 |
| 07 | 5084 | X | 4383 | -0- | -701 | -0- | 109 | 9 | 440 | 1 | N | 75 | 191 | 1 | 49 |
| 08 | 5084 | X | 181 | -0- | -4903 | -0- | 83 | 9 | 8 | 1 | N | 6 | | | 55 |
| *09 | 5589 | X | 5589 | -0- | -0- | -0- | 7 | 9 | 472 | 1 | N | 120 | | | 175 |
| | | | | | | | 132 | 9 | | | | | | | |

| ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424 | | | | | | | | | | | | | | | |
|--|------|---|------|-----|-----|-----|------|---|----|---|---|-----|---|---|-----|
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 100 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 100 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 100 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 100 |
| 08 | 2054 | X | 2054 | -0- | -0- | -0- | 2043 | 2 | 11 | 9 | N | 10 | | | 110 |
| *09 | 856 | X | 856 | -0- | -0- | -0- | 832 | 2 | 24 | 9 | N | 22 | 1 | 8 | 131 |

| HODGES-DRUCKHAMMER UNIT WELL #: 1 RRCID -> 264940 COMPL. DATE 09/27/2011 TOTAL DEPTH 12952 PERF.12492 - 18633 | | | | | | | | | | | | | | | |
|---|-----|---|-----|-----|------|-----|----|---|--|--|---|-----|----|---|-----|
| 04 | 210 | N | 52 | -0- | -158 | -0- | 52 | 2 | | | N | -0- | | | 116 |
| 05 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | N | -0- | | | 116 |
| 06 | 60 | N | 27 | -0- | -33 | -0- | 27 | 2 | | | N | -0- | | | 116 |
| 07 | 62 | N | 7 | -0- | -55 | -0- | 7 | 2 | | | N | -0- | | | 116 |
| 08 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | 116 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | 94 | 1 | 21 |
| | | | | | | | | | | | | | 1 | 5 | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------|--------|-------|---------------------|-----|-----------|--------------------|---------------|--|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| WEISER WELL #: 1 RRCID -> 274403 COMPL. DATE 10/03/1994 TOTAL DEPTH 7850 PERF. 7228 - 9962 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE | |
| 04 | 240 N | 168 | -0- | -72 | -0- | 168 | 2 | N | -0- | | | 41 | |
| 05 | 186 N | 118 | -0- | -68 | -0- | 118 | 2 | N | -0- | | | 41 | |
| 06 | 270 N | 142 | -0- | -128 | -0- | 142 | 2 | N | -0- | | | 41 | |
| 07 | 194 N | 194 | -0- | -0- | -0- | 194 | 2 | N | -0- | | | 41 | |
| 08 | 209 N | 209 | -0- | -0- | -0- | 208 | 2 | 1 9 N | 1 | 1 8 | | 41 | |
| *09 | 219 N | 219 | -0- | -0- | -0- | 219 | 2 | N | -0- | 2 7 | | 39 | |

| NEINAST WELL #: 1RE RRCID -> 276548 COMPL. DATE 05/17/2014 TOTAL DEPTH 10705 PERF.10815 - 15980 | | | | | | | | | | | | | |
|---|--------|------|-----|------|-----|------|---|--------|-----|-------|--|-----|--|
| 04 | 510 N | 139 | -0- | -371 | -0- | 136 | 2 | 3 9 N | 3 | 1 8 | | 41 | |
| 05 | 248 N | -0- | -0- | -248 | -0- | | | N | -0- | | | 41 | |
| 06 | 1157 N | 1157 | -0- | -0- | -0- | 1084 | 2 | 73 9 N | 66 | 16 8 | | 91 | |
| 07 | 723 N | 723 | -0- | -0- | -0- | 709 | 2 | 14 9 N | 13 | 2 8 | | 102 | |
| 08 | 729 N | 729 | -0- | -0- | -0- | 649 | 2 | 80 9 N | 73 | 4 8 | | 171 | |
| *09 | 900 N | 805 | -0- | -95 | -0- | 726 | 2 | 79 9 N | 72 | 177 1 | | 66 | |

| AFFIRMED UNIT WELL #: 2 RRCID -> 277252 COMPL. DATE 12/31/2014 TOTAL DEPTH 12892 PERF.12757 - 18040 | | | | | | | | | | | | | |
|---|---------|-------|-----|-----|-----|------|---|-----------|------|--------|--|-----|--|
| 04 | 13493 X | 13493 | -0- | -0- | -0- | 450 | 1 | 11767 2 N | 1160 | 1150 1 | | 326 | |
| | | | | | | 1276 | 9 | | | | | | |
| 05 | 13957 X | 13957 | -0- | -0- | -0- | 465 | 1 | 12204 2 N | 1171 | 1352 1 | | 145 | |
| | | | | | | 1288 | 9 | | | | | | |
| 06 | 12561 X | 12561 | -0- | -0- | -0- | 450 | 1 | 11016 2 N | 995 | 954 1 | | 186 | |
| | | | | | | 1095 | 9 | | | | | | |
| 07 | 14155 X | 14155 | -0- | -0- | -0- | 465 | 1 | 12628 2 N | 965 | 758 1 | | 393 | |
| | | | | | | 1062 | 9 | | | | | | |
| 08 | 13215 X | 13215 | -0- | -0- | -0- | 465 | 1 | 11776 2 N | 885 | 961 1 | | 317 | |
| | | | | | | 974 | 9 | | | | | | |
| *09 | 11957 X | 11957 | -0- | -0- | -0- | 450 | 1 | 10599 2 N | 825 | 770 1 | | 372 | |
| | | | | | | 908 | 9 | | | | | | |

| JOHNSTON UNIT WELL #: 3 RRCID -> 278578 COMPL. DATE 12/06/2013 TOTAL DEPTH 11502 PERF.11146 - 15552 | | | | | | | | | | | | | |
|---|---------|-------|-----|-------|-----|-------|---|---------|-----|-------|--|-----|--|
| 04 | 15630 X | 13880 | -0- | -1750 | -0- | 13640 | 2 | 240 9 N | 218 | 183 1 | | 168 | |
| 05 | 16978 X | 16978 | -0- | -0- | -0- | 16674 | 2 | 304 9 N | 276 | 372 1 | | 72 | |
| 06 | 15480 X | 14865 | -0- | -615 | -0- | 14595 | 2 | 270 9 N | 245 | 186 1 | | 131 | |
| 07 | 15965 X | 14999 | -0- | -966 | -0- | 14754 | 2 | 245 9 N | 223 | 186 1 | | 168 | |
| 08 | 16988 X | 15173 | -0- | -1815 | -0- | 14900 | 2 | 273 9 N | 248 | 184 1 | | 232 | |
| 09 | 16440 X | 14301 | -0- | -2139 | -0- | 14062 | 2 | 239 9 N | 217 | 178 1 | | 271 | |

| GLOYNA-PRUEGNER CO-OP WELL #: 1 RRCID -> 279930 COMPL. DATE 02/16/2015 TOTAL DEPTH 10662 PERF. 9810 - 15715 | | | | | | | | | | | | | |
|---|--------|------|-----|-----|-----|------|---|---------|-----|-------|--|-----|--|
| 04 | 5366 X | 5366 | -0- | -0- | -0- | 4930 | 2 | 436 9 N | 396 | 367 1 | | 162 | |
| 05 | 5474 X | 5474 | -0- | -0- | -0- | 5045 | 2 | 429 9 N | 390 | 362 1 | | 190 | |
| 06 | 5223 X | 5223 | -0- | -0- | -0- | 4777 | 2 | 446 9 N | 405 | 365 1 | | 230 | |
| 07 | 5133 X | 5133 | -0- | -0- | -0- | 4753 | 2 | 380 9 N | 345 | 374 1 | | 201 | |
| 08 | 4714 X | 4714 | -0- | -0- | -0- | 4333 | 2 | 381 9 N | 346 | 369 1 | | 178 | |
| *09 | 4966 X | 4966 | -0- | -0- | -0- | 4603 | 2 | 363 9 N | 330 | 364 1 | | 144 | |

| LAURA WELL #: 1 RRCID -> 282446 COMPL. DATE 08/13/1979 TOTAL DEPTH 8390 PERF. 8376 - 8386 | | | | | | | | | | | | | |
|---|-----|-----|-----|-----|-----|--|--|---|-----|--|--|-----|--|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|----------------|----------------|----------------|---|-----------|----------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| NEVA UNIT WELL #: 2 RRCID -> 283561 COMPL. DATE 09/21/2017 TOTAL DEPTH 10843 PERF.10758 - 15473 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | * DISPOSITIONS | EOM BALANCE |
| | | | | LIFT(L) | (-) | UNDERAGE | AMT | AMT | AMT | M | | AMT | AMT |
| | | | | | | | CODE | CODE | CODE | | | CODE | CODE |
| 04 | | 105270 X | 72772 | -0- | -32498 | -0- | 70222 2 | 2550 9 | N | | 2318 | 2362 1 | 183 |
| 05 | | 108779 X | 68966 | -0- | -39813 | -0- | 66474 2 | 2492 9 | N | | 2265 | 1976 1 | 472 |
| 06 | | 81270 X | 66414 | -0- | -14856 | -0- | 64266 2 | 2148 9 | N | | 1953 | 2208 1 | 217 |
| 07 | | 76167 X | 66099 | -0- | -10068 | -0- | 61355 2 | 4744 9 | N | | 4313 | 4334 1 | 196 |
| 08 | | 101650 X | 101650 | -0- | -0- | -0- | 94939 2 | 6711 9 | N | | 6101 | 5954 1 | 343 |
| *09 | | 94389 X | 94389 | -0- | -0- | -0- | 88986 2 | 5403 9 | N | | 4912 | 5005 1 | 250 |
| ----- | | | | | | | | | | | | | |
| GRACE UNIT WELL #: 1RE RRCID -> 284268 COMPL. DATE 11/16/2000 TOTAL DEPTH 11943 PERF.10696 - 14550 | | | | | | | | | | | | | |
| 04 | | 450 N | 418 | -0- | -32 | -0- | 418 2 | | N | | -0- | | 28 |
| 05 | | 434 N | 291 | -0- | -143 | -0- | 291 2 | | N | | -0- | | 28 |
| 06 | | 570 N | 535 | -0- | -35 | -0- | 535 2 | | N | | -0- | | 28 |
| 07 | | 567 N | 567 | -0- | -0- | -0- | 567 2 | | N | | -0- | | 28 |
| 08 | | 535 N | 535 | -0- | -0- | -0- | 535 2 | | N | | -0- | | 28 |
| 09 | | 540 N | 517 | -0- | -23 | -0- | 517 2 | | N | | -0- | | 28 |
| ----- | | | | | | | | | | | | | |
| SCHADENFREUDE UNIT WELL #: 1 RRCID -> 284304 COMPL. DATE 03/06/1998 TOTAL DEPTH 11876 PERF.11600 - 14444 | | | | | | | | | | | | | |
| 04 | | 167 N | 167 | -0- | -0- | -0- | 167 2 | | N | | -0- | | -0- |
| 05 | | 124 N | 47 | -0- | -77 | -0- | 47 2 | | N | | -0- | | -0- |
| 06 | | 89 N | 89 | -0- | -0- | -0- | 89 2 | | N | | -0- | | -0- |
| 07 | | 186 N | 33 | -0- | -153 | -0- | 33 2 | | N | | -0- | | -0- |
| 08 | | 69 N | 69 | -0- | -0- | -0- | 69 2 | | N | | -0- | | -0- |
| 09 | | 90 N | 86 | -0- | -4 | -0- | 86 2 | | N | | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| MCHENRY, R.K. WELL #: 2 RRCID -> 284369 COMPL. DATE 06/24/1982 TOTAL DEPTH 8655 PERF. 8300 - 8655 | | | | | | | | | | | | | |
| 04 | | 600 N | 509 | -0- | -91 | -0- | 509 2 | | N | | -0- | | -0- |
| 05 | | 579 N | 579 | -0- | -0- | -0- | 579 2 | | N | | -0- | | -0- |
| 06 | | 600 N | 586 | -0- | -14 | -0- | 586 2 | | N | | -0- | | -0- |
| 07 | | 659 N | 659 | -0- | -0- | -0- | 659 2 | | N | | -0- | | -0- |
| 08 | | 589 N | 564 | -0- | -25 | -0- | 564 2 | | N | | -0- | | -0- |
| 09 | | 600 N | 543 | -0- | -57 | -0- | 543 2 | | N | | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| WARRENTON-AMARADO UNIT WELL #: 1RE RRCID -> 284394 COMPL. DATE 12/10/1996 TOTAL DEPTH 11868 PERF.11923 - 14620 | | | | | | | | | | | | | |
| 04 | | 1074 X | 1074 | -0- | -0- | -0- | 1063 2 | 11 9 | N | | 10 | | 48 |
| 05 | | 1011 X | 1011 | -0- | -0- | -0- | 976 2 | 35 9 | N | | 32 | | 80 |
| 06 | | 1538 X | 1538 | -0- | -0- | -0- | 1490 2 | 48 9 | N | | 44 | | 124 |
| 07 | | 944 X | 944 | -0- | -0- | -0- | 921 2 | 23 9 | N | | 21 | | 145 |
| 08 | | 1263 X | 1263 | -0- | -0- | -0- | 1223 2 | 40 9 | N | | 36 | | 181 |
| *09 | | 595 X | 595 | -0- | -0- | -0- | 588 2 | 7 9 | N | | 6 | | 187 |
| ----- | | | | | | | | | | | | | |
| MCMAHAN UNIT WELL #: 2H RRCID -> 284676 COMPL. DATE 11/01/2017 TOTAL DEPTH 11215 PERF.10740 - 15512 | | | | | | | | | | | | | |
| 04 | | 45030 X | 40786 | -0- | -4244 | -0- | 38443 2 | 2343 9 | N | | 2130 | 2472 1 | 30 |
| 05 | | 50629 X | 50629 | -0- | -0- | -0- | 47938 2 | 2691 9 | N | | 2446 | 2014 1 | 462 |
| 06 | | 52440 X | 44848 | -0- | -7592 | -0- | 42265 2 | 2583 9 | N | | 2348 | 2267 1 | 543 |
| 07 | | 54188 X | 44685 | -0- | -9503 | -0- | 42492 2 | 2193 9 | N | | 1994 | 2259 1 | 278 |
| 08 | | 54188 X | 43502 | -0- | -10686 | -0- | 41325 2 | 2177 9 | N | | 1979 | 1887 1 | 370 |
| 09 | | 48990 X | 41073 | -0- | -7917 | -0- | 38871 2 | 2202 9 | N | | 2002 | 2062 1 | 310 |
| ----- | | | | | | | | | | | | | |
| HARRELL-COLVIN UNIT WELL #: 1RE RRCID -> 285285 COMPL. DATE 12/20/1996 TOTAL DEPTH 9150 PERF. 9002 - 9687 | | | | | | | | | | | | | |
| 04 | | 420 N | 416 | -0- | -4 | -0- | 414 2 | 2 9 | N | | 2 | | 43 |
| 05 | | 431 N | 431 | -0- | -0- | -0- | 423 2 | 8 9 | N | | 7 | | 50 |
| 06 | | 420 N | 343 | -0- | -77 | -0- | 343 2 | | N | | -0- | | 50 |
| 07 | | 434 N | 213 | -0- | -221 | -0- | 211 2 | 2 9 | N | | 2 | | 52 |
| 08 | | 434 N | 214 | -0- | -220 | -0- | 214 2 | | N | | -0- | | 52 |
| *09 | | 330 N | 314 | -0- | -16 | -0- | 314 2 | | N | | -0- | | 52 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| JONES, EUGENIA ET AL WELL #: 1 RRCID -> 286242 COMPL. DATE 03/24/1996 TOTAL DEPTH 10606 PERF.10601 - 14838 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 310 N | 277 | -0- | -33 | -0- | 277 | 2 | | | N | -0- | | | -0- |
| 06 | | 258 N | 258 | -0- | -0- | -0- | 226 | 2 | 32 | 9 | N | 29 | | | 29 |
| 07 | | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | 29 |
| 08 | | 280 N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | 29 |
| 09 | | 270 N | 8 | -0- | -262 | -0- | 8 | 2 | | | N | -0- | | | 29 |
| ----- | | | | | | | | | | | | | | | |
| MCCULLOUGH-TERRY UNIT WELL #: 1 RRCID -> 286277 COMPL. DATE 06/17/1993 TOTAL DEPTH 10424 PERF.10576 - 13942 | | | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 358 N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | -0- |
| 06 | | 103 N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | -0- |
| 07 | | 82 N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | -0- |
| 08 | | 310 N | 185 | -0- | -125 | -0- | 185 | 2 | | | N | -0- | | | -0- |
| 09 | | 90 N | 60 | -0- | -30 | -0- | 60 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ROMMEL UNIT WELL #: 2H RRCID -> 286854 COMPL. DATE 06/28/2018 TOTAL DEPTH 11874 PERF.11371 - 17470 | | | | | | | | | | | | | | | |
| 04 | | 63240 X | 49541 | -0- | -13699 | -0- | 45955 | 2 | 3586 | 9 | N | 3260 | 3567 | 1 | 57 |
| 05 | | 63271 X | 61496 | -0- | -1775 | -0- | 56844 | 2 | 4652 | 9 | N | 4229 | 3701 | 1 | 585 |
| 06 | | 60750 X | 52614 | -0- | -8136 | -0- | 48868 | 2 | 3746 | 9 | N | 3405 | 3419 | 1 | 571 |
| 07 | | 62775 X | 53323 | -0- | -9452 | -0- | 49298 | 2 | 4025 | 9 | N | 3659 | 3562 | 1 | 668 |
| 08 | | 62775 X | 51157 | -0- | -11618 | -0- | 47319 | 2 | 3838 | 9 | N | 3489 | 3822 | 1 | 335 |
| 09 | | 59520 X | 49218 | -0- | -10302 | -0- | 45485 | 2 | 3733 | 9 | N | 3394 | 3226 | 1 | 503 |
| ----- | | | | | | | | | | | | | | | |
| GARRETT, TERESA UNIT WELL #: 1 RRCID -> 286865 COMPL. DATE 05/02/1995 TOTAL DEPTH 9414 PERF. 8278 - 10203 | | | | | | | | | | | | | | | |
| 04 | | 4 N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | 50 |
| 05 | | 31 N | 31 | -0- | -0- | -0- | 30 | 2 | 1 | 9 | N | 1 | | | 51 |
| 06 | | 30 N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | 51 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 08 | | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | 51 |
| 09 | | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 51 |
| ----- | | | | | | | | | | | | | | | |
| LUCKY WELL #: 3 RRCID -> 286879 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12097 - 16794 | | | | | | | | | | | | | | | |
| 04 | | 17850 X | 14969 | -0- | -2881 | -0- | 805 | 1 | 13304 | 2 | N | 782 | 925 | 1 | 342 |
| | | | | | | | 860 | 9 | | | | | | | |
| 05 | | 16554 X | 12351 | -0- | -4203 | -0- | 747 | 1 | 10890 | 2 | N | 649 | 743 | 1 | 248 |
| | | | | | | | 714 | 9 | | | | | | | |
| 06 | | 16020 X | 11741 | -0- | -4279 | -0- | 840 | 1 | 10260 | 2 | N | 583 | 379 | 1 | 452 |
| | | | | | | | 641 | 9 | | | | | | | |
| 07 | | 15996 X | 13741 | -0- | -2255 | -0- | 868 | 1 | 12083 | 2 | N | 718 | 903 | 1 | 267 |
| | | | | | | | 790 | 9 | | | | | | | |
| 08 | | 15841 X | 12446 | -0- | -3395 | -0- | 868 | 1 | 10876 | 2 | N | 638 | 540 | 1 | 365 |
| | | | | | | | 702 | 9 | | | | | | | |
| 09 | | 14970 X | 10972 | -0- | -3998 | -0- | 840 | 1 | 9481 | 2 | N | 592 | 733 | 1 | 224 |
| | | | | | | | 651 | 9 | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | | | CNTY: LEE | | | | | |
|---|---|------------|------------------|--------------|----------------|----------|------------------|------------|-------------|------------------|-------------|---------|------------|---------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | | |
| LUCKY | | WELL #: | | 4 | RRCID -> | 287558 | COMPL. DATE | 08/02/2018 | TOTAL DEPTH | 11587 | PERF.12276 | - 16338 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | | | | |
| 04 | | 26490 X | 19934 | -0- | -6556 | -0- | 1178 | 1 | 17880 | 2 | N | 796 | 903 | 1 | 185 |
| | | | | | | | 876 | 9 | | | | | | | |
| 05 | | 25916 X | 21295 | -0- | -4621 | -0- | 1256 | 1 | 19183 | 2 | N | 778 | 755 | 1 | 208 |
| | | | | | | | 856 | 9 | | | | | | | |
| 06 | | 25080 X | 18986 | -0- | -6094 | -0- | 1215 | 1 | 17065 | 2 | N | 642 | 546 | 1 | 304 |
| | | | | | | | 706 | 9 | | | | | | | |
| 07 | | 21824 X | 19912 | -0- | -1912 | -0- | 1256 | 1 | 17860 | 2 | N | 724 | 737 | 1 | 291 |
| | | | | | | | 796 | 9 | | | | | | | |
| 08 | | 21824 X | 20207 | -0- | -1617 | -0- | 1256 | 1 | 18200 | 2 | N | 683 | 762 | 1 | 212 |
| | | | | | | | 751 | 9 | | | | | | | |
| 09 | | 20610 X | 18201 | -0- | -2409 | -0- | 1215 | 1 | 16261 | 2 | N | 659 | 550 | 1 | 321 |
| | | | | | | | 725 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| MCMAHAN UNIT | | | | WELL #: | | 3H | RRCID -> | 287648 | COMPL. DATE | 08/20/2018 | TOTAL DEPTH | 10567 | PERF.10957 | - 15301 | |
| 04 | | 41730 X | 32974 | -0- | -8756 | -0- | 30640 | 2 | 2334 | 9 | N | 2122 | 2465 | 1 | 135 |
| 05 | | 44215 X | 44215 | -0- | -0- | -0- | 40182 | 2 | 4033 | 9 | N | 3666 | 3325 | 1 | 476 |
| 06 | | 44490 X | 36999 | -0- | -7491 | -0- | 33948 | 2 | 3051 | 9 | N | 2774 | 2798 | 1 | 452 |
| 07 | | 45973 X | 38180 | -0- | -7793 | -0- | 35054 | 2 | 3126 | 9 | N | 2842 | 3210 | 1 | 84 |
| 08 | | 45973 X | 36004 | -0- | -9969 | -0- | 32868 | 2 | 3136 | 9 | N | 2851 | 2663 | 1 | 272 |
| 09 | | 42780 X | 34971 | -0- | -7809 | -0- | 31807 | 2 | 3164 | 9 | N | 2876 | 2815 | 1 | 333 |
| ----- | | | | | | | | | | | | | | | |
| MCMAHAN UNIT | | | | WELL #: | | 4H | RRCID -> | 287649 | COMPL. DATE | 08/20/2018 | TOTAL DEPTH | 11131 | PERF.11103 | - 14908 | |
| 04 | | 47520 X | 29605 | -0- | -17915 | -0- | 28333 | 2 | 1272 | 9 | N | 1156 | 1456 | 1 | 160 |
| 05 | | 49104 X | 37671 | -0- | -11433 | -0- | 35858 | 2 | 1813 | 9 | N | 1648 | 1307 | 1 | 501 |
| 06 | | 46260 X | 30851 | -0- | -15409 | -0- | 29127 | 2 | 1724 | 9 | N | 1567 | 1690 | 1 | 378 |
| 07 | | 34131 X | 30738 | -0- | -3393 | -0- | 29054 | 2 | 1684 | 9 | N | 1531 | 1831 | 1 | 78 |
| 08 | | 37665 X | 28472 | -0- | -9193 | -0- | 26934 | 2 | 1538 | 9 | N | 1398 | 1310 | 1 | 166 |
| 09 | | 36450 X | 27760 | -0- | -8690 | -0- | 26399 | 2 | 1361 | 9 | N | 1237 | 1126 | 1 | 277 |
| ----- | | | | | | | | | | | | | | | |
| ELMS-RICKS | | | | WELL #: | | 2 | RRCID -> | 287663 | COMPL. DATE | 10/26/2018 | TOTAL DEPTH | 12284 | PERF.12100 | - 17543 | |
| 04 | | 17580 X | 8240 | -0- | -9340 | -0- | 545 | 1 | 7328 | 2 | N | 334 | 356 | 1 | 187 |
| | | | | | | | 367 | 9 | | | | | | | |
| 05 | | 17298 X | 15423 | -0- | -1875 | -0- | 1200 | 1 | 13478 | 2 | N | 677 | 717 | 1 | 147 |
| | | | | | | | 745 | 9 | | | | | | | |
| 06 | | 16080 X | 14373 | -0- | -1707 | -0- | 1211 | 1 | 12525 | 2 | N | 579 | 542 | 1 | 184 |
| | | | | | | | 637 | 9 | | | | | | | |
| 07 | | 15345 X | 14381 | -0- | -964 | -0- | 1256 | 1 | 12472 | 2 | N | 594 | 576 | 1 | 202 |
| | | | | | | | 653 | 9 | | | | | | | |
| 08 | | 15438 X | 14669 | -0- | -769 | -0- | 1256 | 1 | 12756 | 2 | N | 597 | 535 | 1 | 264 |
| | | | | | | | 657 | 9 | | | | | | | |
| 09 | | 14940 X | 10789 | -0- | -4151 | -0- | 1216 | 1 | 9144 | 2 | N | 390 | 364 | 1 | 290 |
| | | | | | | | 429 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| ELMS-RICKS | | | | WELL #: | | 3 | RRCID -> | 287724 | COMPL. DATE | 10/22/2018 | TOTAL DEPTH | 12400 | PERF.12102 | - 17909 | |
| 04 | | 19170 X | 16437 | -0- | -2733 | -0- | 1054 | 1 | 14678 | 2 | N | 641 | 734 | 1 | 271 |
| | | | | | | | 705 | 9 | | | | | | | |
| 05 | | 18972 X | 16216 | -0- | -2756 | -0- | 1216 | 1 | 14403 | 2 | N | 543 | 563 | 1 | 251 |
| | | | | | | | 597 | 9 | | | | | | | |
| 06 | | 17580 X | 14649 | -0- | -2931 | -0- | 1216 | 1 | 12848 | 2 | N | 532 | 541 | 1 | 242 |
| | | | | | | | 585 | 9 | | | | | | | |
| 07 | | 17143 X | 11657 | -0- | -5486 | -0- | 1256 | 1 | 9889 | 2 | N | 465 | 546 | 1 | 161 |
| | | | | | | | 512 | 9 | | | | | | | |
| 08 | | 17143 X | 15457 | -0- | -1686 | -0- | 1256 | 1 | 13471 | 2 | N | 664 | 523 | 1 | 302 |
| | | | | | | | 730 | 9 | | | | | | | |
| 09 | | 16440 X | 12374 | -0- | -4066 | -0- | 1216 | 1 | 10683 | 2 | N | 432 | 568 | 1 | 166 |
| | | | | | | | 475 | 9 | | | | | | | |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | | | CNTY: LEE | | | | |
|---|----------|-----------|-------------|--------------|----------------|----------|------------------|------------|-------|------------------|---------|------------|---------|------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | |
| NW OLDENBURG AMARADO UNIT | | WELL #: | | 2H | RRCID -> | 287769 | COMPL. DATE | 01/23/2019 | TOTAL | DEPTH | 11728 | PERF.11974 | - 17039 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | | |
| 04 | 10770 X | 5162 | -0- | -5608 | -0- | 4547 | 2 | 615 | 9 | N | 559 | 552 | 1 | 255 |
| 05 | 11129 X | 10792 | -0- | -337 | -0- | 9799 | 2 | 993 | 9 | N | 903 | 917 | 1 | 241 |
| 06 | 10770 X | 5770 | -0- | -5000 | -0- | 5185 | 2 | 585 | 9 | N | 532 | 539 | 1 | 234 |
| 07 | 8525 X | 7722 | -0- | -803 | -0- | 6953 | 2 | 769 | 9 | N | 699 | 715 | 1 | 218 |
| 08 | 10788 X | 5971 | -0- | -4817 | -0- | 5297 | 2 | 674 | 9 | N | 613 | 543 | 1 | 288 |
| 09 | 10440 X | 1958 | -0- | -8482 | -0- | 1547 | 2 | 411 | 9 | N | 374 | 379 | 1 | 276 |
| ----- | | | | | | | | | | | | | | |
| SCHILHAB-WALLACE UNIT | | WELL #: | | 1 | RRCID -> | 288234 | COMPL. DATE | 01/11/1993 | TOTAL | DEPTH | 12974 | PERF. 9300 | - 12974 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MARLENE, LILI | | WELL #: | | 2H | RRCID -> | 288409 | COMPL. DATE | 01/04/2018 | TOTAL | DEPTH | 10382 | PERF.10516 | - 15871 | |
| 04 | 38010 X | 36834 | -0- | -1176 | -0- | 31271 | 2 | 5563 | 9 | N | 5057 | 5393 | 1 | 159 |
| 05 | 38564 X | 36057 | -0- | -2507 | -0- | 30513 | 2 | 5544 | 9 | N | 5040 | 4951 | 1 | 248 |
| 06 | 40020 X | 33126 | -0- | -6894 | -0- | 28059 | 2 | 5067 | 9 | N | 4606 | 4075 | 1 | 779 |
| 07 | 41354 X | 34363 | -0- | -6991 | -0- | 29054 | 2 | 5309 | 9 | N | 4826 | 5109 | 1 | 496 |
| 08 | 41354 X | 33031 | -0- | -8323 | -0- | 27854 | 2 | 5177 | 9 | N | 4706 | 4042 | 1 | 1160 |
| 09 | 36840 X | 19 | -0- | -36821 | -0- | 17 | 2 | 2 | 9 | N | 2 | 1062 | 1 | 100 |
| ----- | | | | | | | | | | | | | | |
| LIGER UNIT | | WELL #: | | 2H | RRCID -> | 288442 | COMPL. DATE | 05/28/2019 | TOTAL | DEPTH | 11820 | PERF.12086 | - 16691 | |
| 04 | 31140 X | 23210 | -0- | -7930 | -0- | 21249 | 2 | 1961 | 9 | N | 1783 | 2091 | 1 | 285 |
| 05 | 30566 X | 26132 | -0- | -4434 | -0- | 23867 | 2 | 2265 | 9 | N | 2059 | 2098 | 1 | 246 |
| 06 | 30240 X | 23347 | -0- | -6893 | -0- | 21377 | 2 | 1970 | 9 | N | 1791 | 1712 | 1 | 325 |
| 07 | 31248 X | 27855 | -0- | -3393 | -0- | 25758 | 2 | 2097 | 9 | N | 1906 | 1882 | 1 | 349 |
| 08 | 31248 X | 26194 | -0- | -5054 | -0- | 23935 | 2 | 2259 | 9 | N | 2054 | 1906 | 1 | 497 |
| 09 | 25290 X | 23804 | -0- | -1486 | -0- | 22101 | 2 | 1703 | 9 | N | 1548 | 1858 | 1 | 187 |
| ----- | | | | | | | | | | | | | | |
| FRANK RAUCH UNIT | | WELL #: | | 4H | RRCID -> | 288515 | COMPL. DATE | 04/05/2019 | TOTAL | DEPTH | 11128 | PERF.10907 | - 16050 | |
| 04 | 24270 X | 21108 | -0- | -3162 | -0- | 18432 | 2 | 2676 | 9 | N | 2433 | 2580 | 1 | 335 |
| 05 | 24366 X | 19893 | -0- | -4473 | -0- | 17390 | 2 | 2503 | 9 | N | 2275 | 2125 | 1 | 485 |
| 06 | 21840 X | 18685 | -0- | -3155 | -0- | 16353 | 2 | 2332 | 9 | N | 2120 | 2045 | 1 | 560 |
| 07 | 22568 X | 18135 | -0- | -4433 | -0- | 15862 | 2 | 2273 | 9 | N | 2066 | 2212 | 1 | 414 |
| 08 | 22568 X | 17564 | -0- | -5004 | -0- | 15508 | 2 | 2056 | 9 | N | 1869 | 2023 | 1 | 260 |
| 09 | 21120 X | 16776 | -0- | -4344 | -0- | 14608 | 2 | 2168 | 9 | N | 1971 | 1819 | 1 | 401 |
| ----- | | | | | | | | | | | | | | |
| FRANKS OL | | WELL #: | | 2H | RRCID -> | 289173 | COMPL. DATE | 07/26/2019 | TOTAL | DEPTH | 11622 | PERF.11775 | - 16951 | |
| 04 | 15900 X | 8380 | -0- | -7520 | -0- | 455 | 1 | 7288 | 2 | N | 579 | 729 | 1 | 139 |
| | | | | | | 637 | 9 | | | | | | | |
| 05 | 16430 X | 7435 | -0- | -8995 | -0- | 452 | 1 | 6405 | 2 | N | 525 | 361 | 1 | 303 |
| | | | | | | 578 | 9 | | | | | | | |
| 06 | 14850 X | 12593 | -0- | -2257 | -0- | 574 | 1 | 11202 | 2 | N | 743 | 694 | 1 | 352 |
| | | | | | | 817 | 9 | | | | | | | |
| 07 | 11718 X | 10955 | -0- | -763 | -0- | 661 | 1 | 9581 | 2 | N | 648 | 524 | 1 | 476 |
| | | | | | | 713 | 9 | | | | | | | |
| 08 | 11988 X | 11988 | -0- | -0- | -0- | 673 | 1 | 10654 | 2 | N | 601 | 723 | 1 | 354 |
| | | | | | | 661 | 9 | | | | | | | |
| 09 | 12600 X | 9844 | -0- | -2756 | -0- | 538 | 1 | 8781 | 2 | N | 477 | 549 | 1 | 282 |
| | | | | | | 525 | 9 | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------------------------|-------------------------|-------|---------------------|-----|-----------|--------------------|--------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| BROUSSARD-LIEBSCHER CO-OP UNIT WELL #: 1H RRCID -> 289184 COMPL. DATE 12/30/2017 TOTAL DEPTH 10988 PERF.10932 - 16175 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| 04 | | 35620 X | 35620 | -0- | -0- | -0- | 30167 | 2 | N | 5453 | 9 | 4957 | 162 |
| 05 | | 36119 X | 36119 | -0- | -0- | -0- | 30530 | 2 | N | 5589 | 9 | 5081 | 227 |
| 06 | | 33903 X | 33903 | -0- | -0- | -0- | 28688 | 2 | N | 5215 | 9 | 4741 | 385 |
| 07 | | 34355 X | 34355 | -0- | -0- | -0- | 29141 | 2 | N | 5214 | 9 | 4740 | 551 |
| 08 | | 33594 X | 33594 | -0- | -0- | -0- | 28472 | 2 | N | 5122 | 9 | 4656 | 671 |
| *09 | | 30934 X | 30934 | -0- | -0- | -0- | 26406 | 2 | N | 4528 | 9 | 4116 | 357 |

| MARY LOU UNIT WELL #: 2H RRCID -> 289880 COMPL. DATE 09/18/2019 TOTAL DEPTH 12097 PERF.11953 - 16122 | | | | | | | | | | | | | |
|--|--|---------|-------|-----|-------|-----|-------|---|---|------|---|------|-----|
| 04 | | 24720 X | 18099 | -0- | -6621 | -0- | 16357 | 2 | N | 1742 | 9 | 1584 | 315 |
| 05 | | 24800 X | 19084 | -0- | -5716 | -0- | 17108 | 2 | N | 1976 | 9 | 1796 | 618 |
| 06 | | 22620 X | 22391 | -0- | -229 | -0- | 20425 | 2 | N | 1966 | 9 | 1787 | 399 |
| 07 | | 21948 X | 21066 | -0- | -882 | -0- | 19248 | 2 | N | 1818 | 9 | 1653 | 404 |
| 08 | | 21948 X | 20215 | -0- | -1733 | -0- | 18445 | 2 | N | 1770 | 9 | 1609 | 537 |
| 09 | | 22380 X | 19052 | -0- | -3328 | -0- | 17352 | 2 | N | 1700 | 9 | 1545 | 269 |

| BIG BEND WELL #: 1H RRCID -> 289983 COMPL. DATE 11/10/2020 TOTAL DEPTH 13015 PERF.13279 - 20189 | | | | | | | | | | | | | |
|---|--|----------|--------|-----|---------|-----|-------|---|---|--------|---|-------|-----|
| 04 | | 292500 X | 203947 | -0- | -88553 | -0- | 1371 | 1 | N | 190982 | 2 | 10521 | 275 |
| | | | | | | | 21 | 4 | | 11573 | 9 | | |
| 05 | | 302250 X | 189923 | -0- | -112327 | -0- | 1302 | 1 | N | 177740 | 2 | 9888 | 275 |
| | | | | | | | 4 | 4 | | 10877 | 9 | | |
| 06 | | 250140 X | 184620 | -0- | -65520 | -0- | 1345 | 1 | N | 173190 | 2 | 9168 | 341 |
| | | | | | | | 10085 | 9 | | | | | |
| 07 | | 229121 X | 180104 | -0- | -49017 | -0- | 931 | 1 | N | 169465 | 2 | 8821 | 285 |
| | | | | | | | 5 | 4 | | 9703 | 9 | | |
| 08 | | 229121 X | 168688 | -0- | -60433 | -0- | 842 | 1 | N | 158974 | 2 | 8047 | 479 |
| | | | | | | | 20 | 4 | | 8852 | 9 | | |
| 09 | | 203940 X | 154122 | -0- | -49818 | -0- | 1008 | 1 | N | 145020 | 2 | 7358 | 182 |
| | | | | | | | 8094 | 9 | | | | | |

| BLUE PADDLE WELL #: 1H RRCID -> 289988 COMPL. DATE 09/18/2019 TOTAL DEPTH 10466 PERF.11084 - 15799 | | | | | | | | | | | | | |
|--|--|---------|-------|-----|--------|-----|-------|---|---|-------|---|------|-----|
| 04 | | 52740 X | 8986 | -0- | -43754 | -0- | 47 | 1 | N | 7404 | 2 | 1395 | 139 |
| | | | | | | | 1535 | 9 | | | | | |
| 05 | | 50158 X | 16247 | -0- | -33911 | -0- | 62 | 1 | N | 12657 | 2 | 3207 | 568 |
| | | | | | | | 3528 | 9 | | | | | |
| 06 | | 45810 X | 32440 | -0- | -13370 | -0- | 244 | 1 | N | 25627 | 2 | 5972 | 527 |
| | | | | | | | 6569 | 9 | | | | | |
| 07 | | 43369 X | 31606 | -0- | -11763 | -0- | 25070 | 2 | N | 6536 | 9 | 5942 | 591 |
| 08 | | 43369 X | 32055 | -0- | -11314 | -0- | 141 | 1 | N | 25620 | 2 | 5722 | 413 |
| | | | | | | | 6294 | 9 | | | | | |
| *09 | | 34529 X | 34529 | -0- | -0- | -0- | 265 | 1 | N | 27925 | 2 | 5763 | 624 |
| | | | | | | | 6339 | 9 | | | | | |

| AFFIRMED UNIT WELL #: 3H RRCID -> 289990 COMPL. DATE 11/10/2020 TOTAL DEPTH 13465 PERF.13383 - 20107 | | | | | | | | | | | | | |
|--|--|----------|--------|-----|--------|-----|-------|---|---|--------|---|-------|-----|
| 04 | | 193980 X | 166526 | -0- | -27454 | -0- | 1100 | 1 | N | 151052 | 2 | 13052 | 324 |
| | | | | | | | 17 | 4 | | 14357 | 9 | | |
| 05 | | 200446 X | 157048 | -0- | -43398 | -0- | 1025 | 1 | N | 142182 | 2 | 12579 | 429 |
| | | | | | | | 4 | 4 | | 13837 | 9 | | |
| 06 | | 193980 X | 143157 | -0- | -50823 | -0- | 1013 | 1 | N | 129928 | 2 | 11105 | 147 |
| | | | | | | | 12216 | 9 | | | | | |
| 07 | | 187984 X | 133478 | -0- | -54506 | -0- | 931 | 1 | N | 120702 | 2 | 10764 | 387 |
| | | | | | | | 5 | 4 | | 11840 | 9 | | |
| 08 | | 187984 X | 122849 | -0- | -65135 | -0- | 597 | 1 | N | 111454 | 2 | 9804 | 302 |
| | | | | | | | 14 | 4 | | 10784 | 9 | | |
| 09 | | 166530 X | 113405 | -0- | -53125 | -0- | 726 | 1 | N | 102800 | 2 | 8981 | 226 |
| | | | | | | | 9879 | 9 | | | | | |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|---------|------------|----------|-------------------------|----------------------|-------------------------|--------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| ACADIA WELL #: 1H RRCID -> 290970 COMPL. DATE 10/31/2020 TOTAL DEPTH 10419 PERF.10857 - 16312 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 0 | 157710 | -0- | 157710 | 1170675 | 127668 | 2 | 26 | 4 | N | 27287 | 27281 | 1 | 573 |
| | | | | | | | 30016 | 9 | | | | | | | |
| 05 | 1320745 | X | 150070 | -0- | -1170675 | -0- | 121515 | 2 | 14 | 4 | N | 25946 | 26016 | 1 | 503 |
| | | | | | | | 28541 | 9 | | | | | | | |
| 06 | 198060 | X | 131654 | -0- | -66406 | -0- | 106789 | 2 | 368 | 4 | N | 22270 | 22200 | 1 | 573 |
| | | | | | | | 24497 | 9 | | | | | | | |
| 07 | 204662 | X | 127274 | -0- | -77388 | -0- | 103208 | 2 | 401 | 4 | N | 21514 | 21959 | 1 | 128 |
| | | | | | | | 23665 | 9 | | | | | | | |
| 08 | 204662 | X | 119396 | -0- | -85266 | -0- | 97244 | 2 | 311 | 4 | N | 19855 | 19563 | 1 | 420 |
| | | | | | | | 21841 | 9 | | | | | | | |
| 09 | 198060 | X | 107560 | -0- | -90500 | -0- | 88371 | 2 | 18910 | 9 | N | 17191 | 16979 | 1 | 632 |
| ----- | | | | | | | | | | | | | | | |
| PALO DURO WELL #: 1H RRCID -> 291094 COMPL. DATE 10/31/2020 TOTAL DEPTH 10255 PERF.10816 - 16749 | | | | | | | | | | | | | | | |
| 04 | | 0 | 145653 | -0- | 145653 | 1061285 | 123240 | 2 | 25 | 4 | N | 20353 | 20427 | 1 | 367 |
| | | | | | | | 22388 | 9 | | | | | | | |
| 05 | | 0 | 139890 | -0- | 139890 | 1201175 | 118968 | 2 | 14 | 4 | N | 19007 | 19021 | 1 | 353 |
| | | | | | | | 20908 | 9 | | | | | | | |
| 06 | 1324979 | X | 123804 | -0- | -1201175 | -0- | 105833 | 2 | 363 | 4 | N | 16007 | 15932 | 1 | 428 |
| | | | | | | | 17608 | 9 | | | | | | | |
| 07 | 188480 | X | 119663 | -0- | -68817 | -0- | 102302 | 2 | 396 | 4 | N | 15423 | 15561 | 1 | 290 |
| | | | | | | | 16965 | 9 | | | | | | | |
| 08 | 188480 | X | 113862 | -0- | -74618 | -0- | 98191 | 2 | 312 | 4 | N | 13963 | 13876 | 1 | 377 |
| | | | | | | | 15359 | 9 | | | | | | | |
| 09 | 182400 | X | 103062 | -0- | -79338 | -0- | 89269 | 2 | 13511 | 9 | N | 12283 | 12464 | 1 | 196 |
| ----- | | | | | | | | | | | | | | | |
| DIETZ O.L. UNIT WELL #: 3H RRCID -> 291315 COMPL. DATE 10/31/2020 TOTAL DEPTH 10512 PERF.10848 - 17673 | | | | | | | | | | | | | | | |
| 04 | | 0 | 150793 | -0- | 150793 | 1054009 | 126761 | 2 | 26 | 4 | N | 21824 | 21959 | 1 | 342 |
| | | | | | | | 24006 | 9 | | | | | | | |
| 05 | | 0 | 147918 | -0- | 147918 | 1201927 | 124745 | 2 | 14 | 4 | N | 21054 | 20886 | 1 | 510 |
| | | | | | | | 23159 | 9 | | | | | | | |
| 06 | 1334932 | X | 133005 | -0- | -1201927 | -0- | 112975 | 2 | 388 | 4 | N | 17856 | 17893 | 1 | 473 |
| | | | | | | | 19642 | 9 | | | | | | | |
| 07 | 194184 | X | 132173 | -0- | -62011 | -0- | 111689 | 2 | 438 | 4 | N | 18224 | 18076 | 1 | 621 |
| | | | | | | | 20046 | 9 | | | | | | | |
| 08 | 194184 | X | 122874 | -0- | -71310 | -0- | 103250 | 2 | 329 | 4 | N | 17541 | 17653 | 1 | 509 |
| | | | | | | | 19295 | 9 | | | | | | | |
| 09 | 187920 | X | 112002 | -0- | -75918 | -0- | 94798 | 2 | 16907 | 9 | N | 15370 | 15371 | 1 | 508 |
| ----- | | | | | | | | | | | | | | | |
| LEVI GOODRICH UNIT 2 WELL #: 2H RRCID -> 291349 COMPL. DATE 10/15/2020 TOTAL DEPTH 10267 PERF.10753 - 15978 | | | | | | | | | | | | | | | |
| 04 | | 0 | 86878 | -0- | 86878 | 795920 | 317 | 1 | 67372 | 2 | Y | 17326 | 17778 | 1 | 116 |
| | | | | | | | 130 | 4 | 19059 | 9 | | | | | |
| 05 | | 0 | 103744 | -0- | 103744 | 899664 | 329 | 1 | 80205 | 2 | Y | 20897 | 20619 | 1 | 394 |
| | | | | | | | 223 | 4 | 22987 | 9 | | | | | |
| 06 | | 0 | 89473 | -0- | 89473 | 989137 | 319 | 1 | 70644 | 2 | Y | 16644 | 16659 | 1 | 379 |
| | | | | | | | 202 | 4 | 18308 | 9 | | | | | |
| 07 | | 0 | 85833 | -0- | 85833 | 1074970 | 328 | 1 | 69043 | 2 | Y | 14814 | 15004 | 1 | 189 |
| | | | | | | | 167 | 4 | 16295 | 9 | | | | | |
| *08 | 1152326 | X | 77356 | -0- | -1074970 | -0- | 310 | 1 | 62098 | 2 | Y | 13445 | 13588 | 1 | 46 |
| | | | | | | | 158 | 4 | 14790 | 9 | | | | | |
| 09 | 131820 | X | 69705 | -0- | -62115 | -0- | 293 | 1 | 55985 | 2 | Y | 12065 | 11760 | 1 | 351 |
| | | | | | | | 13272 | 9 | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|---|----------|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| YUKON A | | WELL #: | | 1H | RRCID -> | 291455 | COMPL. DATE | 01/31/2021 | TOTAL DEPTH | 10942 | PERF.11140 - 15808 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 01 | | 0 | 1230 | -0- | 1230 | 1230 | 1 1 | 764 2 | Y | 276 | | 276 |
| | | | | | | 161 4 | 304 9 | | | | | |
| 02 | | 0 | 108599 | -0- | 108599 | 109829 | 1391 1 | 80772 2 | Y | 23328 | 22357 1 | 1247 |
| | | | | | | 775 4 | 25661 9 | | | | | |
| 03 | | 0 | 137219 | -0- | 137219 | 247048 | 1903 1 | 100692 2 | Y | 30782 | 31259 1 | 770 |
| | | | | | | 764 4 | 33860 9 | | | | | |
| 04 | | 0 | 107250 | -0- | 107250 | 354298 | 1532 1 | 77972 2 | Y | 24662 | 24630 1 | 802 |
| | | | | | | 618 4 | 27128 9 | | | | | |
| 05 | | 0 | 99584 | -0- | 99584 | 453882 | 1672 1 | 74520 2 | Y | 21065 | 20945 1 | 922 |
| | | | | | | 220 4 | 23172 9 | | | | | |
| 06 | | 0 | 85373 | -0- | 85373 | 539255 | 1522 1 | 63543 2 | Y | 18401 | 18483 1 | 840 |
| | | | | | | 67 4 | 20241 9 | | | | | |
| 07 | | 0 | 76662 | -0- | 76662 | 615917 | 810 1 | 57781 2 | Y | 16293 | 16388 1 | 745 |
| | | | | | | 149 4 | 17922 9 | | | | | |
| 08 | | 0 | 65840 | -0- | 65840 | 681757 | 725 1 | 49077 2 | Y | 14366 | 14103 1 | 1008 |
| | | | | | | 235 4 | 15803 9 | | | | | |
| *09 | 684169 X | | 2412 | -0- | -681757 | -0- | 26 1 | 1902 2 | Y | 434 | 1441 1 | 1 8 -0- |
| | | | | | | 477 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| MD AMERICA ENERGY, LLC | | | | 556481 | | | | | | | | |
| MAGNESS | | WELL #: | | 1 | RRCID -> | 279970 | COMPL. DATE | 10/20/2015 | TOTAL DEPTH | 10175 | PERF. 8310 - 8338 | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 194 | | | N | -0- | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 194 | | | N | -0- | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 194 | | | N | -0- | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 194 | | | N | -0- | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 194 | | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 194 | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MINERAL TECHNOLOGIES, INC. | | | | 593635 | | | | | | | | |
| DITTMAR | | WELL #: | | 1 | RRCID -> | 146840 | COMPL. DATE | 07/25/1993 | TOTAL DEPTH | 12025 | PERF.11846 - 12025 | |
| 04 | 240 N | 118 | -0- | -122 | -0- | 118 3 | | | N | -0- | | 75 |
| 05 | 155 N | 66 | -0- | -89 | -0- | 66 3 | | | N | -0- | | 75 |
| 06 | 856 N | 856 | -0- | -0- | -0- | 856 3 | | | N | -0- | | 75 |
| 07 | 1038 N | 1038 | -0- | -0- | -0- | 1038 3 | | | N | -0- | | 75 |
| 08 | 397 N | 397 | -0- | -0- | -0- | 397 3 | | | N | -0- | | 75 |
| *09 | 181 N | 181 | -0- | -0- | -0- | 181 3 | | | N | -0- | | 75 |
| ----- | | | | | | | | | | | | |
| MEANS "B" | | WELL #: | | 3H | RRCID -> | 186109 | COMPL. DATE | 07/08/2002 | TOTAL DEPTH | 10939 | PERF.10266 - 12740 | |
| 04 | 1140 N | 708 | -0- | -432 | -0- | 694 3 | 14 9 | | N | 13 | | 218 |
| 05 | 868 N | 308 | -0- | -560 | -0- | 218 3 | 90 9 | | N | 82 | 164 1 | 136 |
| 06 | 1198 N | 1198 | -0- | -0- | -0- | 1196 3 | 2 9 | | N | 2 | | 138 |
| 07 | 3100 N | 8321 | -0- | 5221 | 5221 | 7310 3 | 1011 9 | | N | 919 | 710 1 | 209 |
| 08 | 3100 N | 16589 | -0- | 13489 | 18710 | 14462 3 | 2127 9 | | N | 1934 | 1780 1 | 363 |
| *09 | 3000 N | 13859 | -0- | 10859 | 29569 | 12255 3 | 1604 9 | | N | 1458 | 1606 1 | 215 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | 34773 550 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: LEE | | |
|----------------------------------|---|------------|------------------|-----------------|------------------------|-------------------|--------------------|--------------------|--------|------------------|------------------|---------|
| NITRO OIL & GAS, LLC | | | 611014 | | | | | | | | | |
| WOLFF | | | WELL #: 4H | RRCID -> 189029 | COMPL. DATE 04/18/2002 | TOTAL DEPTH | N/A | PERF.11645 - 14699 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 735 N | 735 | -0- | -0- | -0- | 19 1 | N | 10 | | | 160 |
| | | | | | | | 11 9 | | | | | |
| 05 | | 893 N | 893 | -0- | -0- | -0- | 893 3 | N | -0- | | | 160 |
| 06 | | 810 N | 750 | -0- | -60 | -0- | 750 3 | N | -0- | | | 160 |
| 07 | | 908 N | 908 | -0- | -0- | -0- | 813 3 | N | 86 | | | 246 |
| 08 | | 991 N | 991 | -0- | -0- | -0- | 929 3 | N | 56 | 177 1 | | 125 |
| *09 | | 947 N | 947 | -0- | -0- | -0- | 930 3 | N | 15 | | | 140 |
| ----- | | | | | | | | | | | | |
| OGDEN RESOURCES CORPORATION | | | 618970 | | | | | | | | | |
| BRUST UNIT | | | WELL #: 1 | RRCID -> 155760 | COMPL. DATE 02/11/1995 | TOTAL DEPTH 19432 | PERF.14034 - 19432 | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| PALEO OIL COMPANY LLC | | | 635131 | | | | | | | | | |
| PATRIOT | | | WELL #: 1 X | RRCID -> 211914 | COMPL. DATE 02/01/2005 | TOTAL DEPTH 15133 | PERF.15497 - 18942 | | | | | |
| 04 | | 0 N | 310 | -0- | 310 | -0- | 310 2 | N | -0- | | | -0- |
| 05 | | 175 N | 175 | -0- | -0- | -0- | 175 2 | N | -0- | | | -0- |
| 06 | | 398 N | 398 | -0- | -0- | -0- | 398 2 | N | -0- | | | -0- |
| 07 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| PETROLEUM RESOURCE MANAGEMENT CO | | | 660819 | | | | | | | | | |
| QUARRY OL | | | WELL #: 1H | RRCID -> 162967 | COMPL. DATE 01/29/2003 | TOTAL DEPTH 18587 | PERF.14080 - 16500 | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| POCO LLC | | | 668802 | | | | | | | | | |
| REIM, MILTON | | | WELL #: 1 | RRCID -> 157259 | COMPL. DATE 01/03/1999 | TOTAL DEPTH 8779 | PERF. 8237 - 10076 | | | | | |
| 04 | | 2370 X | 1346 | -0- | -1024 | -0- | 1312 2 | N | 31 | | | 290 |
| 05 | | 2449 X | 1623 | -0- | -826 | -0- | 1587 2 | N | 33 | | | 323 |
| 06 | | 2190 X | 1712 | -0- | -478 | -0- | 1682 2 | N | 27 | | | 350 |
| 07 | | 2263 X | 1793 | -0- | -470 | -0- | 1751 2 | N | 38 | | | 388 |
| 08 | | 2263 X | 1996 | -0- | -267 | -0- | 1961 2 | N | 32 | 182 1 | | 238 |
| *09 | | 1978 N | 1978 | -0- | -0- | -0- | 1947 2 | N | 28 | | | 266 |
| ----- | | | | | | | | | | | | |
| POINTER EXPLORATION CO, LLC | | | 668908 | | | | | | | | | |
| THIEL UNIT | | | WELL #: 1 | RRCID -> 160814 | COMPL. DATE 07/22/2009 | TOTAL DEPTH 18460 | PERF.14559 - 14985 | | | | | |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | |
|----------------------------------|------------|-----------|-------------------------|----------------------|------------------------|------------------------|---------------------|------------|---------------------|-------|-------------|
| PROGENIES OPERATING LLC | | | | 681161 | | | | | | | |
| MCCLENDON | | WELL #: | | RRCID -> 161523 | COMPL. DATE 10/11/1996 | TOTAL DEPTH 16320 | PERF.12671 | - 16320 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | DISPOSITIONS * CODE | * AMT | EOM BALANCE |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | 77 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | 77 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | 77 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | 77 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | 77 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | 77 |
| PLUGGED AND ABANDONED 06/26/2016 | | | | | | | | | | | |
| NEUHAUS | | WELL #: | | 1 | RRCID -> 196462 | COMPL. DATE N/A | TOTAL DEPTH 11589 | PERF.11256 | - 11508 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 86 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 86 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 86 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 86 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 86 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 86 |
| MITCHELL, B. P. ETAL | | WELL #: | | 2 | RRCID -> 278539 | COMPL. DATE 07/30/1981 | TOTAL DEPTH N/A | PERF. 8723 | - 8997 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| PROLINE ENERGY RESOURCES INC | | WELL #: | | 1 | RRCID -> 156592 | COMPL. DATE 07/13/1995 | TOTAL DEPTH 17065 | PERF.13823 | - 17065 | | |
| DOROTHY UNIT | | | | 681327 | | | | | | | |
| 04 | 900 N | 238 | -0- | -662 | -0- | 238 2 | | N | -0- | | 98 |
| 05 | 713 N | 187 | -0- | -526 | -0- | 187 2 | | N | -0- | | 98 |
| 06 | 210 N | 101 | -0- | -109 | -0- | 101 2 | | N | -0- | | 98 |
| 07 | 248 N | 99 | -0- | -149 | -0- | 99 2 | | N | -0- | | 98 |
| *08 | 186 N | 105 | -0- | -81 | -0- | 105 2 | | N | -0- | | 98 |
| *09 | 392 N | 392 | -0- | -0- | -0- | 392 2 | | N | -0- | | 98 |
| CLAY FARMS | | WELL #: | | 1H | RRCID -> 202564 | COMPL. DATE 03/12/2004 | TOTAL DEPTH 11597 | PERF.11215 | - 15267 | | |
| 04 | 1414 N | 1414 | -0- | -0- | -0- | 1216 2 | 198 9 | N | 180 | 167 1 | 15 |
| 05 | 2047 N | 2047 | -0- | -0- | -0- | 2047 2 | | N | -0- | | 15 |
| 06 | 1740 N | 631 | -0- | -1109 | -0- | 631 2 | | N | -0- | | 15 |
| 07 | 1634 N | 1634 | -0- | -0- | -0- | 1634 2 | | N | -0- | | 15 |
| *08 | 2072 N | 2072 | -0- | -0- | -0- | 2072 2 | | N | -0- | | 15 |
| *09 | 1206 N | 1206 | -0- | -0- | -0- | 1206 2 | | N | -0- | | 15 |
| CALHOUN, F. D. | | WELL #: | | 1H | RRCID -> 203178 | COMPL. DATE 06/24/2005 | TOTAL DEPTH 13384 | PERF.12169 | - 16840 | | |
| 04 | 1269 N | 1269 | -0- | -0- | -0- | 1269 2 | | N | -0- | | 104 |
| 05 | 927 N | 927 | -0- | -0- | -0- | 927 2 | | N | -0- | | 104 |
| 06 | 1920 N | 606 | -0- | -1314 | -0- | 606 2 | | N | -0- | | 104 |
| 07 | 1302 N | 470 | -0- | -832 | -0- | 470 2 | | N | -0- | | 104 |
| *08 | 930 N | 474 | -0- | -456 | -0- | 474 2 | | N | -0- | | 104 |
| *09 | 1432 N | 1432 | -0- | -0- | -0- | 1432 2 | | N | -0- | | 104 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------|---------|
| PROLINE ENERGY RESOURCES INC //CONT.// 681327 | | | | | | | | | | | | | |
| CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | | 639 N | 639 | -0- | -0- | -0- | 639 2 | | N | -0- | | | 45 |
| 05 | | 277 N | 277 | -0- | -0- | -0- | 277 2 | | N | -0- | | | 45 |
| 06 | | 390 N | 192 | -0- | -198 | -0- | 192 2 | | N | -0- | | | 45 |
| 07 | | 651 N | 226 | -0- | -425 | -0- | 226 2 | | N | -0- | | | 45 |
| *08 | | 504 N | 504 | -0- | -0- | -0- | 504 2 | | N | -0- | | | 45 |
| *09 | | 427 N | 427 | -0- | -0- | -0- | 427 2 | | N | -0- | | | 45 |
| ----- | | | | | | | | | | | | | |
| MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185 | | | | | | | | | | | | | |
| 04 | | 12 N | -0- | -0- | -12 | -0- | | | N | -0- | | | -0- |
| 05 | | 62 N | -0- | -0- | -62 | -0- | | | N | -0- | | | -0- |
| 06 | | 30 N | -0- | -0- | -30 | -0- | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | | 1 N | 1 | -0- | -0- | -0- | 1 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200 | | | | | | | | | | | | | |
| 04 | | 752 N | 752 | -0- | -0- | -0- | 752 2 | | N | -0- | | | 87 |
| 05 | | 1538 N | 1538 | -0- | -0- | -0- | 1538 2 | | N | -0- | | | 87 |
| 06 | | 2669 N | 2669 | -0- | -0- | -0- | 2669 2 | | N | -0- | | | 87 |
| 07 | | 1107 N | 1107 | -0- | -0- | -0- | 1107 2 | | N | -0- | | | 87 |
| *08 | | 2481 N | 2481 | -0- | -0- | -0- | 2481 2 | | N | -0- | | | 87 |
| *09 | | 2113 N | 2113 | -0- | -0- | -0- | 2113 2 | | N | -0- | | | 87 |
| ----- | | | | | | | | | | | | | |
| DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093 | | | | | | | | | | | | | |
| 04 | | 1521 N | 1521 | -0- | -0- | -0- | 1521 2 | | N | -0- | | | -0- |
| 05 | | 1906 N | 1906 | -0- | -0- | -0- | 1906 2 | | N | -0- | | | -0- |
| 06 | | 1793 N | 1793 | -0- | -0- | -0- | 1793 2 | | N | -0- | | | -0- |
| 07 | | 1675 N | 1675 | -0- | -0- | -0- | 1675 2 | | N | -0- | | | -0- |
| *08 | | 1698 N | 1698 | -0- | -0- | -0- | 1698 2 | | N | -0- | | | -0- |
| 09 | | 1470 N | 1198 | -0- | -272 | -0- | 1198 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MATIS, J. WELL #: 1RE RRCID -> 275341 COMPL. DATE 10/15/2013 TOTAL DEPTH 10091 PERF. 9861 - 12970 | | | | | | | | | | | | | |
| 04 | | 420 N | 14 | -0- | -406 | -0- | 14 2 | | N | -0- | | | 8 |
| 05 | | 1043 N | 1043 | -0- | -0- | -0- | 834 2 | 209 9 | N | 190 | 185 1 | | 13 |
| 06 | | 58 N | 58 | -0- | -0- | -0- | 58 2 | | N | -0- | | | 13 |
| 07 | | 54 N | 54 | -0- | -0- | -0- | 54 2 | | N | -0- | | | 13 |
| *08 | | 899 N | 47 | -0- | -852 | -0- | 47 2 | | N | -0- | | | 13 |
| *09 | | 1182 N | 1182 | -0- | -0- | -0- | 1182 2 | | N | -0- | | | 13 |
| ----- | | | | | | | | | | | | | |
| R & S ENERGY, INC. 687485 | | | | | | | | | | | | | |
| O.D.C. WELL #: RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491 | | | | | | | | | | | | | |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 58 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 58 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 58 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 58 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 58 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 58 |
| PLUGGED AND ABANDONED 08/07/2018 | | | | | | | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | | CNTY: LEE | | | |
|----------------------------------|------------------|-----------------|-------------|-------------|----------------|--------------|----------|-------------|------------|-------------|--------------|------------|---------|-----|
| RAMTEX ENERGY LLC | | | | 690225 | | | | | | | | | | |
| ZAPALAC, MORRIS F. | | | | WELL #: | 1H | RRCID -> | 162545 | COMPL. DATE | 01/18/1997 | TOTAL DEPTH | 17445 | PERF.12509 | - 17445 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE | |
| 04 | 14B2 EXT | 8218 | -0- | 8218 | 38920 | 430 | 1 | 6769 | 2 | N | 926 | 938 | 1 | 148 |
| 05 | T. A. | 5598 | -0- | 5598 | 44518 | 1019 | 9 | 4665 | 2 | N | 580 | 591 | 1 | 137 |
| 06 | 48911 X | 4393 | -0- | -44518 | -0- | 295 | 1 | 3547 | 2 | N | 558 | 549 | 1 | 146 |
| 07 | 10850 X | 3472 | -0- | -7378 | -0- | 638 | 9 | 3028 | 2 | N | 232 | 186 | 1 | 192 |
| 08 | 10850 X | 3373 | -0- | -7477 | -0- | 232 | 1 | 2952 | 2 | N | 220 | 161 | 1 | 251 |
| 09 | 8220 X | 6999 | -0- | -1221 | -0- | 614 | 9 | 6112 | 2 | N | 462 | 366 | 1 | 347 |
| | | | | | | 189 | 1 | | | | | | | |
| | | | | | | 255 | 9 | | | | | | | |
| | | | | | | 179 | 1 | | | | | | | |
| | | | | | | 242 | 9 | | | | | | | |
| | | | | | | 379 | 1 | | | | | | | |
| | | | | | | 508 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| ORSAK UNIT | | | | WELL #: | 10L | RRCID -> | 163559 | COMPL. DATE | 05/03/1997 | TOTAL DEPTH | 13664 | PERF.12888 | - 17655 | |
| 04 | 3000 N | 25795 | -0- | 22795 | 25128 | 1426 | 1 | 22442 | 2 | N | 1752 | 1706 | 1 | 185 |
| 05 | 3100 N | 20939 | -0- | 17839 | 42967 | 1927 | 9 | 18411 | 2 | N | 1241 | 1110 | 1 | 314 |
| 06 | 60448 X | 17481 | -0- | -42967 | -0- | 1163 | 1 | 15458 | 2 | N | 917 | 1110 | 1 | 121 |
| 07 | 15255 X | 15255 | -0- | -0- | -0- | 1365 | 9 | 13436 | 2 | N | 891 | 758 | 1 | 253 |
| 08 | 15007 X | 15007 | -0- | -0- | -0- | 1014 | 1 | 13255 | 2 | N | 860 | 927 | 1 | 186 |
| *09 | 4045 X | 4045 | -0- | -0- | -0- | 1009 | 9 | 3382 | 2 | N | 412 | 373 | 1 | 225 |
| | | | | | | 839 | 1 | | | | | | | |
| | | | | | | 980 | 9 | | | | | | | |
| | | | | | | 806 | 1 | | | | | | | |
| | | | | | | 946 | 9 | | | | | | | |
| | | | | | | 210 | 1 | | | | | | | |
| | | | | | | 453 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CANIK UNIT | | | | WELL #: | | RRCID -> | 164837 | COMPL. DATE | 07/18/1997 | TOTAL DEPTH | N/A | PERF.13082 | - 17985 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 | |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 | |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 | |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 | |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 | |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 | |
| PLUGGED AND ABANDONED 12/21/2018 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| BLAIR OL UNIT | | | | WELL #: | 1 | RRCID -> | 166348 | COMPL. DATE | 11/14/2018 | TOTAL DEPTH | 13683 | PERF. 8716 | - 8950 | |
| 04 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 | |
| 05 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 | |
| 06 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 | |
| 07 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 | |
| 08 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 | |
| 09 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 | |
| ----- | | | | | | | | | | | | | | |
| SUPAK UNIT | | | | WELL #: | 10L | RRCID -> | 167171 | COMPL. DATE | 12/07/1997 | TOTAL DEPTH | 13991 | PERF.13513 | - 17497 | |
| 04 | 14B2 EXT | 6983 | -0- | 6983 | 7680 | 417 | 1 | 6566 | 2 | N | -0- | | 54 | |
| 05 | 14B2 EXT | 6269 | -0- | 6269 | 13949 | 373 | 1 | 5896 | 2 | N | -0- | | 54 | |
| 06 | 17161 X | 3212 | -0- | -13949 | -0- | 198 | 1 | 3014 | 2 | N | -0- | | 54 | |
| 07 | 7223 X | 3911 | -0- | -3312 | -0- | 230 | 1 | 3680 | 2 | N | 1 | 1 8 | 54 | |
| 08 | 7223 X | 1371 | -0- | -5852 | -0- | 1 | 9 | 1292 | 2 | N | -0- | | 54 | |
| 09 | 6990 X | 3363 | -0- | -3627 | -0- | 79 | 1 | 3167 | 2 | N | -0- | | 54 | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|------------|-----------|-------------------------|-------------------------|-------------|
| RAMTEX ENERGY LLC | | //CONT.// 690225 | | | | | | | | | | |
| KONVICKA | | WELL #: | | 10L | RRCID -> 169882 | COMPL. DATE 06/08/1998 | TOTAL DEPTH 14211 | PERF.13715 | - 18704 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 810 N | 383 | -0- | -427 | -0- | 22 1 | 339 2 | N | 20 | | | 231 |
| 05 | 496 N | 496 | -0- | -0- | -0- | 22 9 | | | | | | 231 |
| 06 | 420 N | 232 | -0- | -188 | -0- | 29 1 | 467 2 | N | -0- | | | 231 |
| 07 | 492 N | 492 | -0- | -0- | -0- | 14 1 | 218 2 | N | -0- | | | 231 |
| 08 | 496 N | 234 | -0- | -262 | -0- | 29 1 | 463 2 | N | -0- | | | 232 |
| *09 | 342 N | 342 | -0- | -0- | -0- | 13 1 | 220 2 | N | 1 | | | 232 |
| | | | | | | 1 9 | | | | | | |
| | | | | | | 20 1 | 322 2 | N | -0- | | | 232 |
| WECHETA UNIT | | WELL #: | | 1H | RRCID -> 172478 | COMPL. DATE 01/11/1999 | TOTAL DEPTH 13709 | PERF.13163 | - 18497 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| SUPER T | | WELL #: | | 1H | RRCID -> 285290 | COMPL. DATE 09/19/2018 | TOTAL DEPTH 13651 | PERF.13690 | - 19514 | | | |
| 04 | 40590 X | 34999 | -0- | -5591 | -0- | 2751 1 | 30731 2 | N | 1379 | 1508 | 1 | 297 |
| 05 | 41943 X | 34403 | -0- | -7540 | -0- | 1517 9 | | | | | | 366 |
| 06 | 40590 X | 32317 | -0- | -8273 | -0- | 2201 1 | 30620 2 | N | 1438 | 1368 | 1 | 8 |
| 07 | 36177 X | 30587 | -0- | -5590 | -0- | 1582 9 | | | | | | 175 |
| 08 | 36177 X | 27590 | -0- | -8587 | -0- | 1092 1 | 29769 2 | N | 1324 | 1515 | 1 | 3 |
| 09 | 35010 X | 17949 | -0- | -17061 | -0- | 1456 9 | | | | | | 342 |
| | | | | | | 2346 1 | 26888 2 | N | 1230 | 1060 | 1 | 8 |
| | | | | | | 1353 9 | | | | | | 91 |
| | | | | | | 1714 1 | 24693 2 | N | 1075 | 1326 | 1 | |
| | | | | | | 1183 9 | | | | | | 321 |
| | | | | | | 816 1 | 16412 2 | N | 655 | 425 | 1 | |
| | | | | | | 721 9 | | | | | | |
| TANGO | | WELL #: | | 1H | RRCID -> 285821 | COMPL. DATE 11/03/2018 | TOTAL DEPTH 13864 | PERF.13927 | - 20018 | | | |
| 04 | 54690 X | 36830 | -0- | -17860 | -0- | 2958 1 | 32216 2 | N | 1505 | 1500 | 1 | 253 |
| 05 | 56513 X | 33715 | -0- | -22798 | -0- | 1656 9 | | | | | | 284 |
| 06 | 54690 X | 42944 | -0- | -11746 | -0- | 2154 1 | 29885 2 | N | 1524 | 1492 | 1 | 8 |
| 07 | 44243 X | 44243 | -0- | -0- | -0- | 1676 9 | | | | | | 552 |
| 08 | 38068 X | 37685 | -0- | -383 | -0- | 1451 1 | 39603 2 | N | 1718 | 1450 | 1 | 3 |
| 09 | 42930 X | 26305 | -0- | -16625 | -0- | 1890 9 | | | | | | 384 |
| | | | | | | 3490 1 | 39060 2 | N | 1539 | 1704 | 1 | 8 |
| | | | | | | 1693 9 | | | | | | 243 |
| | | | | | | 2352 1 | 33836 2 | N | 1361 | 1502 | 1 | |
| | | | | | | 1497 9 | | | | | | 549 |
| | | | | | | 1401 1 | 23519 2 | N | 1259 | 953 | 1 | |
| | | | | | | 1385 9 | | | | | | |
| COBRA | | WELL #: | | 1H | RRCID -> 286524 | COMPL. DATE 01/12/2019 | TOTAL DEPTH 13060 | PERF.13350 | - 19445 | | | |
| 04 | 41850 X | 33619 | -0- | -8231 | -0- | 2631 1 | 29434 2 | N | 1413 | 1509 | 1 | 248 |
| 05 | 43245 X | 32917 | -0- | -10328 | -0- | 1554 9 | | | | | | 255 |
| 06 | 41850 X | 30917 | -0- | -10933 | -0- | 2114 1 | 29361 2 | N | 1311 | 1304 | 1 | 317 |
| 07 | 34751 X | 27847 | -0- | -6904 | -0- | 1442 9 | | | | | | 227 |
| 08 | 34751 X | 18090 | -0- | -16661 | -0- | 1096 1 | 28520 2 | N | 1183 | 1121 | 1 | 1 |
| 09 | 33630 X | -0- | -0- | -33630 | -0- | 1301 9 | | | | | | 164 |
| | | | | | | 839 1 | 25772 2 | N | 1124 | 1213 | 1 | 8 |
| | | | | | | 1236 9 | | | | | | 282 |
| | | | | | | 241 1 | 16960 2 | N | 808 | 753 | 1 | |
| | | | | | | 889 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|-------------------------|------------|-----|-----------|-------------------------|------------|-------------|-----|
| RAMTEX ENERGY LLC //CONT.// 690225 | | | | | | | | | | | | | | |
| RAMBO WELL #: 1H RRCID -> 287775 COMPL. DATE 05/06/2019 TOTAL DEPTH 13346 PERF.14225 - 19445 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 04 | 48240 X | 37056 | -0- | -11184 | -0- | 35691 | 2 | 1365 | 9 | Y | 1241 | 1322 | 1 | 199 |
| 05 | 49848 X | 33747 | -0- | -16101 | -0- | 32555 | 2 | 1192 | 9 | Y | 1084 | 1078 | 1 | 204 |
| 06 | 39930 X | 27767 | -0- | -12163 | -0- | 3353 | 1 | 23376 | 2 | Y | 944 | 988 | 1 | 160 |
| | | | | | | 1038 | 9 | | | | | | | |
| 07 | 41261 X | 28576 | -0- | -12685 | -0- | 192 | 1 | 27437 | 2 | Y | 861 | 941 | 1 | 78 |
| | | | | | | 947 | 9 | | | | | 2 | 8 | |
| 08 | 41261 X | 31132 | -0- | -10129 | -0- | 1523 | 1 | 28541 | 2 | Y | 971 | 873 | 1 | 176 |
| | | | | | | 1068 | 9 | | | | | | | |
| *09 | 29785 X | 29785 | -0- | -0- | -0- | 1154 | 1 | 27469 | 2 | Y | 1056 | 944 | 1 | 288 |
| | | | | | | 1162 | 9 | | | | | | | |
| RAMBO WELL #: 2H RRCID -> 287778 COMPL. DATE 05/06/2019 TOTAL DEPTH 13764 PERF.13926 - 19321 | | | | | | | | | | | | | | |
| 04 | 84330 X | 71061 | -0- | -13269 | -0- | 5348 | 1 | 64504 | 2 | Y | 1099 | 1138 | 1 | 230 |
| | | | | | | 1209 | 9 | | | | | | | |
| 05 | 87141 X | 64516 | -0- | -22625 | -0- | 4067 | 1 | 59183 | 2 | Y | 1151 | 1258 | 1 | 123 |
| | | | | | | 1266 | 9 | | | | | | | |
| 06 | 76890 X | 55321 | -0- | -21569 | -0- | 1972 | 1 | 52446 | 2 | Y | 821 | 751 | 1 | 193 |
| | | | | | | 903 | 9 | | | | | | | |
| 07 | 77717 X | 61865 | -0- | -15852 | -0- | 4183 | 1 | 56667 | 2 | Y | 923 | 945 | 1 | 171 |
| | | | | | | 1015 | 9 | | | | | | | |
| 08 | 77717 X | 59765 | -0- | -17952 | -0- | 3625 | 1 | 54952 | 2 | Y | 1080 | 1024 | 1 | 227 |
| | | | | | | 1188 | 9 | | | | | | | |
| 09 | 54600 X | 54121 | -0- | -479 | -0- | 2846 | 1 | 50411 | 2 | Y | 785 | 945 | 1 | 67 |
| | | | | | | 864 | 9 | | | | | | | |
| LINCOLN WELL #: 1H RRCID -> 289097 COMPL. DATE 11/03/2019 TOTAL DEPTH 13393 PERF.14329 - 19788 | | | | | | | | | | | | | | |
| 04 | 97110 X | 64933 | -0- | -32177 | -0- | 4712 | 1 | 56808 | 2 | N | 3103 | 3226 | 1 | 193 |
| | | | | | | 3413 | 9 | | | | | | | |
| 05 | 100347 X | 62816 | -0- | -37531 | -0- | 3355 | 1 | 56149 | 2 | N | 3011 | 3043 | 1 | 160 |
| | | | | | | 3312 | 9 | | | | | 1 | 8 | |
| 06 | 94380 X | 54700 | -0- | -39680 | -0- | 1160 | 1 | 50667 | 2 | N | 2612 | 2568 | 1 | 204 |
| | | | | | | 2873 | 9 | | | | | | | |
| 07 | 79670 X | 57089 | -0- | -22581 | -0- | 4477 | 1 | 49738 | 2 | N | 2613 | 2652 | 1 | 165 |
| | | | | | | 2874 | 9 | | | | | | | |
| 08 | 77376 X | 52968 | -0- | -24408 | -0- | 4089 | 1 | 46167 | 2 | N | 2465 | 2356 | 1 | 274 |
| | | | | | | 2712 | 9 | | | | | | | |
| 09 | 64920 X | 50105 | -0- | -14815 | -0- | 2756 | 1 | 44547 | 2 | N | 2547 | 2421 | 1 | 400 |
| | | | | | | 2802 | 9 | | | | | | | |
| HAWK WELL #: 1H RRCID -> 289103 COMPL. DATE 11/03/2019 TOTAL DEPTH 13885 PERF.14703 - 20913 | | | | | | | | | | | | | | |
| 04 | 91440 X | 75452 | -0- | -15988 | -0- | 6100 | 1 | 66887 | 2 | N | 2241 | 1975 | 1 | 319 |
| | | | | | | 2465 | 9 | | | | | | | |
| 05 | 87172 X | 74746 | -0- | -12426 | -0- | 4795 | 1 | 67316 | 2 | N | 2395 | 2475 | 1 | 238 |
| | | | | | | 2635 | 9 | | | | | 1 | 8 | |
| 06 | 88620 X | 69698 | -0- | -18922 | -0- | 2341 | 1 | 64953 | 2 | N | 2185 | 2286 | 1 | 137 |
| | | | | | | 2404 | 9 | | | | | | | |
| 07 | 91574 X | 68709 | -0- | -22865 | -0- | 5446 | 1 | 60944 | 2 | N | 2108 | 2085 | 1 | 160 |
| | | | | | | 2319 | 9 | | | | | | | |
| 08 | 91574 X | 66478 | -0- | -25096 | -0- | 4269 | 1 | 59893 | 2 | N | 2105 | 2192 | 1 | 73 |
| | | | | | | 2316 | 9 | | | | | | | |
| 09 | 75450 X | 61512 | -0- | -13938 | -0- | 3362 | 1 | 56136 | 2 | N | 1831 | 1529 | 1 | 375 |
| | | | | | | 2014 | 9 | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | | | | | | | | | | | | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|------------------------------|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|------|------------------|------------------|---------------------|-----|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| RAMTEX ENERGY LLC | | | | | | | | | | | | | | //CONT.// 690225 | | | | | | | | | |
| KOCIAN OL | | | | | | | | | | | | | | WELL #: 2H | | RRCID -> 289475 | | COMPL. DATE 06/01/2019 | | TOTAL DEPTH 13492 | | PERF.13548 - 18428 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | | | | | | |
| | | | | | | | AMT | AMT | AMT | M | PROD | AMT | AMT | BALANCE | | | | | | | | | |
| 04 | | 68340 X | 55364 | -0- | -12976 | -0- | 2653 | 1 | 48322 | 2 | N | 3990 | 3939 | 1 | 90 | | | | | | | | |
| | | | | | | | 4389 | 9 | | | | | | | | | | | | | | | |
| 05 | | 70618 X | 50374 | -0- | -20244 | -0- | 1651 | 1 | 44850 | 2 | N | 3521 | 3415 | 1 | 196 | | | | | | | | |
| | | | | | | | 3873 | 9 | | | | | | | | | | | | | | | |
| 06 | | 68340 X | 47766 | -0- | -20574 | -0- | 1706 | 1 | 42521 | 2 | N | 3217 | 3127 | 1 | 286 | | | | | | | | |
| | | | | | | | 3539 | 9 | | | | | | | | | | | | | | | |
| 07 | | 62651 X | 44782 | -0- | -17869 | -0- | 1368 | 1 | 40100 | 2 | N | 3013 | 3061 | 1 | 238 | | | | | | | | |
| | | | | | | | 3314 | 9 | | | | | | | | | | | | | | | |
| 08 | | 59396 X | 34430 | -0- | -24966 | -0- | 577 | 1 | 31465 | 2 | N | 2171 | 2165 | 1 | 244 | | | | | | | | |
| | | | | | | | 2388 | 9 | | | | | | | | | | | | | | | |
| 09 | | 55350 X | 51195 | -0- | -4155 | -0- | 2160 | 1 | 45434 | 2 | N | 3274 | 3451 | 1 | 67 | | | | | | | | |
| | | | | | | | 3601 | 9 | | | | | | | | | | | | | | | |
| DREDD | | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 289635 | | COMPL. DATE 11/20/2019 | | TOTAL DEPTH 13115 | | PERF.13611 - 18311 | |
| 04 | | 68640 X | 54771 | -0- | -13869 | -0- | 2641 | 1 | 47166 | 2 | N | 4513 | 4636 | 1 | 123 | | | | | | | | |
| | | | | | | | 4964 | 9 | | | | | | | | | | | | | | | |
| 05 | | 70928 X | 52159 | -0- | -18769 | -0- | 1764 | 1 | 45721 | 2 | N | 4249 | 4170 | 1 | 202 | | | | | | | | |
| | | | | | | | 4674 | 9 | | | | | | | | | | | | | | | |
| 06 | | 62700 X | 50050 | -0- | -12650 | -0- | 1829 | 1 | 43741 | 2 | N | 4073 | 3911 | 1 | 364 | | | | | | | | |
| | | | | | | | 4480 | 9 | | | | | | | | | | | | | | | |
| 07 | | 57908 X | 49806 | -0- | -8102 | -0- | 1582 | 1 | 43908 | 2 | N | 3924 | 4127 | 1 | 160 | | | | | | | | |
| | | | | | | | 4316 | 9 | | | | | | 1 8 | | | | | | | | | |
| 08 | | 57908 X | 36143 | -0- | -21765 | -0- | 607 | 1 | 32456 | 2 | N | 2800 | 2649 | 1 | 311 | | | | | | | | |
| | | | | | | | 3080 | 9 | | | | | | | | | | | | | | | |
| 09 | | 54780 X | 52440 | -0- | -2340 | -0- | 2158 | 1 | 45788 | 2 | N | 4085 | 4119 | 1 | 277 | | | | | | | | |
| | | | | | | | 4494 | 9 | | | | | | | | | | | | | | | |
| RANGER | | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 290401 | | COMPL. DATE 01/24/2021 | | TOTAL DEPTH 13853 | | PERF.13952 - 19597 | |
| 04 | | 320580 X | 283988 | -0- | -36592 | -0- | 15051 | 1 | 255235 | 2 | N | 12456 | 12562 | 1 | 238 | | | | | | | | |
| | | | | | | | 13702 | 9 | | | | | | | | | | | | | | | |
| 05 | | 331266 X | 182874 | -0- | -148392 | -0- | 7119 | 1 | 166019 | 2 | N | 8851 | 8584 | 1 | 504 | | | | | | | | |
| | | | | | | | 9736 | 9 | | | | | | 1 8 | | | | | | | | | |
| 06 | | 320580 X | 112108 | -0- | -208472 | -0- | 4695 | 1 | 101517 | 2 | N | 5360 | 5634 | 1 | 230 | | | | | | | | |
| | | | | | | | 5896 | 9 | | | | | | | | | | | | | | | |
| 07 | | 308047 X | 172091 | -0- | -135956 | -0- | 6271 | 1 | 157121 | 2 | N | 7908 | 7746 | 1 | 392 | | | | | | | | |
| | | | | | | | 8699 | 9 | | | | | | | | | | | | | | | |
| *08 | | 308047 X | 152122 | -0- | -155925 | -0- | 2704 | 1 | 141467 | 2 | N | 7228 | 7085 | 1 | 535 | | | | | | | | |
| | | | | | | | 7951 | 9 | | | | | | | | | | | | | | | |
| 09 | | 283770 X | 138007 | -0- | -145763 | -0- | 5800 | 1 | 124945 | 2 | N | 6602 | 6793 | 1 | 344 | | | | | | | | |
| | | | | | | | 7262 | 9 | | | | | | | | | | | | | | | |
| CLIFFHANGER | | | | | | | | | | | | | | WELL #: 1H | | RRCID -> 290742 | | COMPL. DATE 01/24/2021 | | TOTAL DEPTH 13657 | | PERF.14025 - 19580 | |
| 04 | | 320580 X | 239484 | -0- | -81096 | -0- | 12519 | 1 | 212284 | 2 | N | 13346 | 13741 | 1 | 176 | | | | | | | | |
| | | | | | | | 14681 | 9 | | | | | | | | | | | | | | | |
| 05 | | 331266 X | 216159 | -0- | -115107 | -0- | 8340 | 1 | 194485 | 2 | N | 12122 | 11995 | 1 | 302 | | | | | | | | |
| | | | | | | | 13334 | 9 | | | | | | 1 8 | | | | | | | | | |
| 06 | | 320580 X | 177094 | -0- | -143486 | -0- | 7386 | 1 | 159680 | 2 | N | 9116 | 9149 | 1 | 269 | | | | | | | | |
| | | | | | | | 10028 | 9 | | | | | | | | | | | | | | | |
| 07 | | 264957 X | 167030 | -0- | -97927 | -0- | 6055 | 1 | 151703 | 2 | N | 8429 | 8356 | 1 | 342 | | | | | | | | |
| | | | | | | | 9272 | 9 | | | | | | | | | | | | | | | |
| *08 | | 264957 X | 145312 | -0- | -119645 | -0- | 2564 | 1 | 134177 | 2 | N | 7792 | 7650 | 1 | 484 | | | | | | | | |
| | | | | | | | 8571 | 9 | | | | | | | | | | | | | | | |
| 09 | | 239490 X | 124339 | -0- | -115151 | -0- | 5190 | 1 | 111795 | 2 | N | 6685 | 6774 | 1 | 395 | | | | | | | | |
| | | | | | | | 7354 | 9 | | | | | | | | | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|------------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|------------------|-------------|-------|------------------|------------------|---------|
| SANDEL OPERATING COMPANY | | | | 747534 | | | | | | | | | | |
| SMITH, A. UNIT | | | | WELL #: | 1H | RRCID -> | 157910 | COMPL. DATE | 11/17/1995 | TOTAL DEPTH | 16342 | PERF. | 13617 - 16342 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 1770 N | 1630 | -0- | -140 | -0- | 1630 | 2 | | N | -0- | | | 54 |
| 05 | | 1991 N | 1991 | -0- | -0- | -0- | 1991 | 2 | | N | -0- | | | 54 |
| 06 | | 1798 N | 1798 | -0- | -0- | -0- | 1798 | 2 | | N | -0- | | | 54 |
| 07 | | 1674 N | 1275 | -0- | -399 | -0- | 1275 | 2 | | N | -0- | | | 54 |
| 08 | | 1829 N | 1171 | -0- | -658 | -0- | 1171 | 2 | | N | -0- | | | 54 |
| *09 | | 2117 N | 2117 | -0- | -0- | -0- | 2117 | 2 | | N | -0- | | | 54 |

| SANTANA ENERGY SERVICES, LLC | | | | 748153 | | | | | | | | | | |
|------------------------------|----------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|--------|-------|---------------|-----|
| DUTY UNIT | | | | WELL #: | 1 | RRCID -> | 175789 | COMPL. DATE | 01/08/1999 | TOTAL DEPTH | 14830 | PERF. | 14800 - 15100 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| SHIDLER, MARK L., INC. | | | | 776590 | | | | | | | | | | |
|------------------------|-------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|
| MCCULLOUGH | | | | WELL #: | 1H | RRCID -> | 282737 | COMPL. DATE | 08/07/1993 | TOTAL DEPTH | 10960 | PERF. | 10953 - 11046 | |
| 04 | 222 N | 222 | -0- | -0- | -0- | -0- | 1 | 1 | 221 | 2 | N | -0- | | -0- |
| 05 | 295 N | 295 | -0- | -0- | -0- | -0- | 1 | 1 | 294 | 2 | N | -0- | | -0- |
| 06 | 309 N | 309 | -0- | -0- | -0- | -0- | 1 | 1 | 308 | 2 | N | -0- | | -0- |
| 07 | 241 N | 241 | -0- | -0- | -0- | -0- | 1 | 1 | 240 | 2 | N | -0- | | -0- |
| 08 | 310 N | 217 | -0- | -93 | -0- | -0- | 1 | 1 | 216 | 2 | N | -0- | | -0- |
| 09 | 300 N | 176 | -0- | -124 | -0- | -0- | 1 | 1 | 175 | 2 | N | -0- | | -0- |

| SHIELD PETROLEUM | | | | 777007 | | | | | | | | | | |
|----------------------------------|----------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|--------|-------|---------------|-----|
| J. W. V. OL | | | | WELL #: | | RRCID -> | 162301 | COMPL. DATE | 09/21/1996 | TOTAL DEPTH | 12512 | PERF. | 12093 - 15700 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 173 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 173 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 173 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 173 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 173 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 173 |
| PLUGGED AND ABANDONED 03/29/2000 | | | | | | | | | | | | | | |

| SILVER OAK OPERATING, LLC | | | | 781872 | | | | | | | | | | | |
|---------------------------|--------|------|-----|---------|-----|----------|--------|-------------|-----|-------------|-------|-------|--------------|-----|-----|
| LIGHTSEY, G. W. | | | | WELL #: | 1 | RRCID -> | 169697 | COMPL. DATE | N/A | TOTAL DEPTH | 11741 | PERF. | 8974 - 11741 | | |
| 04 | 2861 X | 2861 | -0- | -0- | -0- | -0- | 2310 | 2 | 551 | 9 | N | 501 | 191 1 | 1 8 | 732 |
| 05 | 2947 X | 2947 | -0- | -0- | -0- | -0- | 2383 | 2 | 564 | 9 | N | 513 | 898 1 | 7 8 | 340 |
| 06 | 2979 X | 2979 | -0- | -0- | -0- | -0- | 2465 | 2 | 514 | 9 | N | 467 | 549 1 | 7 8 | 251 |
| 07 | 2970 X | 2970 | -0- | -0- | -0- | -0- | 2475 | 2 | 495 | 9 | N | 450 | 377 1 | 9 8 | 315 |
| 08 | 2945 X | 2739 | -0- | -206 | -0- | -0- | 2190 | 2 | 549 | 9 | N | 499 | 383 1 | | 431 |
| 09 | 2970 X | 2703 | -0- | -267 | -0- | -0- | 2287 | 2 | 416 | 9 | N | 378 | 576 1 | 2 8 | 231 |

| SOUTHWEST RESOURCES, INC. | | | | 806471 | | | | | | | | | | |
|---------------------------|----------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|
| WARMKE UNIT | | | | WELL #: | 1 | RRCID -> | 146860 | COMPL. DATE | 04/13/2000 | TOTAL DEPTH | 14485 | PERF. | 12068 - 10581 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|------------------------------|----------|---------------------|-------------|-----------------|-------------|------------------------|----------------|--------------------------------------|------|----------------|----------------|---------|
| SOUTHWEST RESOURCES, INC. | | //CONT.// 806471 | | | | | | | | | | |
| QUINN S/T | | WELL #: 1H | | RRCID -> 152965 | | COMPL. DATE 11/29/1996 | | TOTAL DEPTH 15909 PERF.13085 - 15909 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM |
| ALLOW CODE | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| QUE PASA "B" 2ST | | WELL #: H 2ST | | RRCID -> 153774 | | COMPL. DATE 03/26/1996 | | TOTAL DEPTH 15200 PERF.12600 - 16431 | | | | |
|------------------|----------|---------------|-----|-----------------|------|------------------------|---|--------------------------------------|-----|--|--|-----|
| 04 | 1980 N | 1895 | -0- | -85 | -0- | 1895 | 2 | Y | -0- | | | 43 |
| 05 | 3100 X | 2533 | -0- | -567 | -0- | 2533 | 2 | Y | -0- | | | 43 |
| 06 | 3000 X | 1306 | -0- | -1694 | -0- | 1306 | 2 | Y | -0- | | | -0- |
| 07 | 3100 X | 2091 | -0- | -1009 | -0- | 2091 | 2 | Y | -0- | | | -0- |
| 08 | 2542 X | 2233 | -0- | -309 | -0- | 2233 | 2 | Y | -0- | | | -0- |
| 09 | DLQ G-10 | 2089 | -0- | 2089 | 2089 | 2089 | 2 | Y | -0- | | | -0- |

| ROBINSON | | WELL #: 1H | | RRCID -> 153780 | | COMPL. DATE 02/18/1995 | | TOTAL DEPTH 15130 PERF.12983 - 15130 | | | | |
|----------|--------|------------|-----|-----------------|-----|------------------------|---|--------------------------------------|-----|--|--|----|
| 04 | 1890 N | 1659 | -0- | -231 | -0- | 1659 | 2 | N | -0- | | | 13 |
| 05 | 1753 N | 1753 | -0- | -0- | -0- | 1753 | 2 | N | -0- | | | 13 |
| 06 | 1830 N | 1595 | -0- | -235 | -0- | 1595 | 2 | N | -0- | | | 13 |
| *07 | 1897 N | 1897 | -0- | -0- | -0- | 1897 | 2 | N | -0- | | | 13 |
| *08 | 1888 N | 1888 | -0- | -0- | -0- | 1888 | 2 | N | -0- | | | 13 |
| *09 | 1749 N | 1749 | -0- | -0- | -0- | 1749 | 2 | N | -0- | | | 13 |

| MORNINGSIDE-ROBINSON | | WELL #: 1H | | RRCID -> 159374 | | COMPL. DATE 05/17/1996 | | TOTAL DEPTH 15360 PERF.12700 - 15360 | | | | |
|----------------------|--------|------------|-----|-----------------|-----|------------------------|---|--------------------------------------|-----|--|--|----|
| 04 | 2550 N | 2084 | -0- | -466 | -0- | 2084 | 2 | N | -0- | | | 53 |
| 05 | 2711 N | 2711 | -0- | -0- | -0- | 2711 | 2 | N | -0- | | | 53 |
| 06 | 2550 N | 2144 | -0- | -406 | -0- | 2144 | 2 | N | -0- | | | 53 |
| 07 | 2139 N | 1891 | -0- | -248 | -0- | 1891 | 2 | N | -0- | | | 53 |
| 08 | 2635 N | 2158 | -0- | -477 | -0- | 2158 | 2 | N | -0- | | | 53 |
| *09 | 2478 N | 2478 | -0- | -0- | -0- | 2478 | 2 | N | -0- | | | 53 |

| ROBINSON "B" | | WELL #: 2H | | RRCID -> 161900 | | COMPL. DATE 01/19/1997 | | TOTAL DEPTH 16654 PERF.13155 - 16654 | | | | |
|----------------------------------|----------|------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|--|--|-----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 09/16/2021 | | | | | | | | | | | | |

| QUE PASA "C" | | WELL #: 3H | | RRCID -> 163246 | | COMPL. DATE 04/27/1997 | | TOTAL DEPTH 16237 PERF.13382 - 16327 | | | | |
|--------------|----------|------------|-----|-----------------|------|------------------------|---|--------------------------------------|-----|--|--|---|
| 04 | DLQ G-10 | 52 | -0- | 52 | 142 | 52 | 2 | Y | -0- | | | 5 |
| 05 | DLQ G-10 | 104 | -0- | 104 | 246 | 104 | 2 | Y | -0- | | | 5 |
| *06 | DLQ G-10 | 131 | -0- | 131 | 377 | 131 | 2 | Y | -0- | | | 5 |
| *07 | DLQ G-10 | 209 | -0- | 209 | 586 | 209 | 2 | Y | -0- | | | 5 |
| *08 | DLQ G-10 | 224 | -0- | 224 | 810 | 224 | 2 | Y | -0- | | | 5 |
| *09 | DLQ G-10 | 209 | -0- | 209 | 1019 | 209 | 2 | Y | -0- | | | 5 |

| GDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | |
|--|------------|------------------|-------------|----------------|-------------|----------------|----------------|---|--------|---------|
| TEXAS INDEPENDENT EXPLOR LTD. 846548 | | | | | | | | | | |
| STORK, ARTHUR WELL #: 1H RRCID -> 280229 COMPL. DATE 12/09/1994 TOTAL DEPTH 8330 PERF. 8300 - 8693 | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | EOM |
| O | | PROD GAS LIFT(L) | (I) | (-)UNDERAGE | (-) | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 04 | 840 N | -0- | -0- | -840 | -0- | | | N | -0- | 39 |
| 05 | 853 N | 853 | -0- | -0- | -0- | 853 2 | | N | -0- | 39 |
| 06 | 840 N | 839 | -0- | -1 | -0- | 839 2 | | N | -0- | 39 |
| 07 | 776 N | 776 | -0- | -0- | -0- | 776 2 | | N | -0- | 39 |
| 08 | 868 N | 755 | -0- | -113 | -0- | 755 2 | | N | -0- | 39 |
| 09 | 840 N | 770 | -0- | -70 | -0- | 770 2 | | N | -0- | 39 |
| ----- | | | | | | | | | | |
| TEX-LEE OPERATING COMPANY 849765 | | | | | | | | | | |
| MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131 | | | | | | | | | | |
| 04 | 120 N | 91 | -0- | -29 | -0- | 91 3 | | N | -0- | 243 |
| 05 | 160 N | 160 | -0- | -0- | -0- | 160 3 | | N | -0- | 53 |
| 06 | 150 N | 123 | -0- | -27 | -0- | 123 3 | | N | -0- | 53 |
| 07 | 132 N | 132 | -0- | -0- | -0- | 132 3 | | N | -0- | 53 |
| 08 | 155 N | 118 | -0- | -37 | -0- | 118 3 | | N | -0- | 53 |
| 09 | 120 N | 118 | -0- | -2 | -0- | 118 3 | | N | -0- | 53 |
| ----- | | | | | | | | | | |
| TRIVISTA OPERATING LLC 871169 | | | | | | | | | | |
| MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334 | | | | | | | | | | |
| 04 | DLQ G-10 | 403 | -0- | 403 | 986 | 403 2 | | Y | -0- | -0- |
| 05 | DLQ G-10 | 115 | -0- | 115 | 1101 | 115 2 | | Y | -0- | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | 1101 | | | Y | -0- | -0- |
| 07 | 1101 N | -0- | -0- | -1101 | -0- | | | Y | -0- | -0- |
| 08 | 124 N | -0- | -0- | -124 | -0- | | | Y | -0- | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| ----- | | | | | | | | | | |
| U. S. OPERATING, INC. 875431 | | | | | | | | | | |
| TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786 | | | | | | | | | | |
| 04 | 563 N | 563 | -0- | -0- | -0- | 552 2 | 11 9 | N | 10 | 4 |
| 05 | 496 N | 496 | -0- | -0- | -0- | 492 2 | 4 9 | N | 4 | 8 |
| 06 | 518 N | 518 | -0- | -0- | -0- | 512 2 | 6 9 | N | 5 | 13 |
| 07 | 589 N | 589 | -0- | -0- | -0- | 581 2 | 8 9 | N | 7 | 20 |
| 08 | 584 N | 584 | -0- | -0- | -0- | 580 2 | 4 9 | N | 4 | 24 |
| *09 | 584 N | 584 | -0- | -0- | -0- | 576 2 | 8 9 | N | 7 | 31 |
| ----- | | | | | | | | | | |
| JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718 | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129 | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 U. S. OPERATING, INC. //CONT.// 875431
 MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | 390 N | 310 | -0- | -80 | -0- | 310 | 2 | | | N | -0- | | | | -0- |
| 05 | 370 N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | -0- |
| 06 | 360 N | 327 | -0- | -33 | -0- | 327 | 2 | | | N | -0- | | | | -0- |
| 07 | 345 N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | -0- |
| 08 | 372 N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | -0- |
| *09 | 340 N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | -0- |

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

| | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|-----|---|--|--|---|-----|--|--|--|---|
| 04 | 240 N | 198 | -0- | -42 | -0- | 198 | 2 | | | N | -0- | | | | 2 |
| 05 | 231 N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | 2 |
| 06 | 209 N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | 2 |
| 07 | 225 N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | 2 |
| 08 | 227 N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | 2 |
| *09 | 228 N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | 2 |

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

| | | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|----|---|---|----|-----|---|-----|-----|
| 04 | 1080 N | 943 | -0- | -137 | -0- | 928 | 2 | 15 | 9 | N | 14 | 148 | 1 | | -0- |
| 05 | 1180 N | 1180 | -0- | -0- | -0- | 1148 | 2 | 32 | 9 | N | 29 | | | | 29 |
| 06 | 1110 N | 1102 | -0- | -8 | -0- | 1076 | 2 | 26 | 9 | N | 24 | | | | 53 |
| 07 | 1137 N | 1137 | -0- | -0- | -0- | 1113 | 2 | 24 | 9 | N | 22 | 1 | 8 | | 74 |
| 08 | 1147 N | 1136 | -0- | -11 | -0- | 1107 | 2 | 29 | 9 | N | 26 | | | | 100 |
| *09 | 1120 N | 1120 | -0- | -0- | -0- | 1097 | 2 | 23 | 9 | N | 21 | 105 | 1 | 1 8 | 15 |

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

| | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|-----|---|--|--|---|-----|--|--|--|----|
| 04 | 540 N | 479 | -0- | -61 | -0- | 479 | 2 | | | N | -0- | | | | 34 |
| 05 | 596 N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | 34 |
| 06 | 570 N | 495 | -0- | -75 | -0- | 495 | 2 | | | N | -0- | | | | 34 |
| 07 | 546 N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | 34 |
| 08 | 589 N | 526 | -0- | -63 | -0- | 526 | 2 | | | N | -0- | | | | 34 |
| *09 | 524 N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | 34 |

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

UNIT PETROLEUM COMPANY 877099
 BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF. 10873 - 10908

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 91 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 91 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 91 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 91 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 91 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 91 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | |
|---|------|------------|----------|-------------------------|-----------------------|-------------------|--------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| UNITEX OIL & GAS, L.L.C. 877921 | | | | | | | | | | | | | | | | |
| YEGUA PROPERTIES UNIT WELL #: 1 RRCID -> 229729 COMPL. DATE 07/10/2007 TOTAL DEPTH 11618 PERF.11179 - 11618 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 86 |
| 05 | | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 86 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 86 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 86 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 86 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 86 |
| ----- | | | | | | | | | | | | | | | | |
| MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696 | | | | | | | | | | | | | | | | |
| 04 | 5640 | X | 3999 | -0- | -1641 | -0- | -0- | 155 | 1 | 3844 | 2 | N | -0- | | | -0- |
| 05 | 4526 | X | 4018 | -0- | -508 | -0- | -0- | 158 | 1 | 3860 | 2 | N | -0- | | | -0- |
| 06 | 4800 | X | 4682 | -0- | -118 | -0- | -0- | 175 | 1 | 4507 | 2 | N | -0- | | | -0- |
| 07 | 4960 | X | 4083 | -0- | -877 | -0- | -0- | 152 | 1 | 3931 | 2 | N | -0- | | | -0- |
| 08 | 4960 | X | 3908 | -0- | -1052 | -0- | -0- | 63 | 1 | 3845 | 2 | N | -0- | | | -0- |
| *09 | 5390 | X | 5390 | -0- | -0- | -0- | -0- | 204 | 1 | 5186 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000 | | | | | | | | | | | | | | | | |
| 04 | 3720 | X | 2083 | -0- | -1637 | -0- | -0- | 81 | 1 | 2002 | 2 | N | -0- | | | -0- |
| 05 | 3844 | X | 2505 | -0- | -1339 | -0- | -0- | 98 | 1 | 2407 | 2 | N | -0- | | | -0- |
| 06 | 3720 | X | 2171 | -0- | -1549 | -0- | -0- | 81 | 1 | 2090 | 2 | N | -0- | | | -0- |
| 07 | 3007 | X | 2716 | -0- | -291 | -0- | -0- | 101 | 1 | 2615 | 2 | N | -0- | | | -0- |
| 08 | 3007 | X | 1720 | -0- | -1287 | -0- | -0- | 28 | 1 | 1692 | 2 | N | -0- | | | -0- |
| *09 | 2892 | X | 2892 | -0- | -0- | -0- | -0- | 109 | 1 | 2783 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WALKOVIK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809 | | | | | | | | | | | | | | | | |
| 04 | 1950 | N | 1721 | -0- | -229 | -0- | -0- | 1721 | 2 | | | N | -0- | | | -0- |
| 05 | 2013 | N | 2013 | -0- | -0- | -0- | -0- | 2013 | 2 | | | N | -0- | | | -0- |
| 06 | 1770 | N | 1721 | -0- | -49 | -0- | -0- | 1721 | 2 | | | N | -0- | | | -0- |
| 07 | 2001 | N | 2001 | -0- | -0- | -0- | -0- | 2001 | 2 | | | N | -0- | | | -0- |
| *08 | 2046 | N | 2046 | -0- | -0- | -0- | -0- | 2046 | 2 | | | N | -0- | | | -0- |
| *09 | 2062 | N | 2062 | -0- | -0- | -0- | -0- | 2062 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750 | | | | | | | | | | | | | | | | |
| 04 | 1920 | N | 1670 | -0- | -250 | -0- | -0- | 1670 | 2 | | | N | -0- | | | -0- |
| 05 | 1954 | N | 1954 | -0- | -0- | -0- | -0- | 1954 | 2 | | | N | -0- | | | -0- |
| 06 | 1710 | N | 1670 | -0- | -40 | -0- | -0- | 1670 | 2 | | | N | -0- | | | -0- |
| 07 | 1943 | N | 1943 | -0- | -0- | -0- | -0- | 1943 | 2 | | | N | -0- | | | -0- |
| *08 | 1986 | N | 1986 | -0- | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | -0- |
| *09 | 2002 | N | 2002 | -0- | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187 | | | | | | | | | | | | | | | | |
| 04 | 1105 | N | 1105 | -0- | -0- | -0- | -0- | 43 | 1 | 1062 | 2 | N | -0- | | | -0- |
| 05 | 1116 | N | 1114 | -0- | -2 | -0- | -0- | 44 | 1 | 1070 | 2 | N | -0- | | | -0- |
| 06 | 1170 | N | 1096 | -0- | -74 | -0- | -0- | 41 | 1 | 1055 | 2 | N | -0- | | | -0- |
| 07 | 1147 | N | 1065 | -0- | -82 | -0- | -0- | 40 | 1 | 1025 | 2 | N | -0- | | | -0- |
| 08 | 1116 | N | 1049 | -0- | -67 | -0- | -0- | 17 | 1 | 1032 | 2 | N | -0- | | | -0- |
| 09 | 1110 | N | 1003 | -0- | -107 | -0- | -0- | 38 | 1 | 965 | 2 | N | -0- | | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | |
|------------------------------|----------|-----------------|--------------|----------------|------------------|------------------|------------|-------------|--------------------------|---------|
| VERDUN OIL & GAS LLC | | | 884566 | | | | | | | |
| WALKER, M. P. | | WELL #: | 2H | RRCID -> | 148090 | COMPL. DATE | 01/12/2007 | TOTAL DEPTH | 11564 PERF.11125 - 14135 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 85 N | 85 | -0- | -0- | -0- | 85 3 | N | -0- | | 53 |
| 05 | 217 N | 100 | -0- | -117 | -0- | 100 3 | N | -0- | | 53 |
| 06 | 89 N | 89 | -0- | -0- | -0- | 89 3 | N | -0- | | 53 |
| 07 | 93 N | 48 | -0- | -45 | -0- | 48 3 | N | -0- | | 53 |
| 08 | 105 N | 105 | -0- | -0- | -0- | 105 3 | N | -0- | | 53 |
| 09 | 90 N | NO RPT | -0- | -90 | -0- | | N | NO RPT | | 53 |
| ----- | | | | | | | | | | |
| VILAS-MOORE | | WELL #: | 1 | RRCID -> | 148290 | COMPL. DATE | 01/24/1996 | TOTAL DEPTH | 15870 PERF.12585 - 15166 | |
| 04 | 1470 N | 133 | -0- | -1337 | -0- | 133 3 | N | -0- | | -0- |
| 05 | 2250 N | 2250 | -0- | -0- | -0- | 2250 3 | N | -0- | | -0- |
| 06 | 1529 N | 1529 | -0- | -0- | -0- | 1529 3 | N | -0- | | -0- |
| 07 | 586 N | 586 | -0- | -0- | -0- | 397 3 | N | 172 | 172 1 | -0- |
| 08 | 2507 N | 2507 | -0- | -0- | -0- | 2507 3 | N | -0- | | -0- |
| 09 | 1530 N | NO RPT | -0- | -1530 | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| WALKER, M. P. | | WELL #: | 3H | RRCID -> | 149172 | COMPL. DATE | 03/19/1994 | TOTAL DEPTH | 15111 PERF.11165 - 15111 | |
| 04 | 94 N | 94 | -0- | -0- | -0- | 94 3 | N | -0- | | 77 |
| 05 | 434 N | 118 | -0- | -316 | -0- | 118 3 | N | -0- | | 77 |
| 06 | 108 N | 108 | -0- | -0- | -0- | 108 3 | N | -0- | | 77 |
| 07 | 93 N | 52 | -0- | -41 | -0- | 52 3 | N | -0- | | 77 |
| 08 | 124 N | 123 | -0- | -1 | -0- | 123 3 | N | -0- | | 77 |
| 09 | 120 N | NO RPT | -0- | -120 | -0- | | N | NO RPT | | 77 |
| ----- | | | | | | | | | | |
| RANKEL | | WELL #: | 1RE | RRCID -> | 154484 | COMPL. DATE | 12/23/2010 | TOTAL DEPTH | 12744 PERF.12631 - 16950 | |
| 04 | 186 N | 186 | -0- | -0- | -0- | 186 3 | N | -0- | | 144 |
| 05 | 124 N | 122 | -0- | -2 | -0- | 122 3 | N | -0- | | 144 |
| 06 | 150 N | 77 | -0- | -73 | -0- | 77 3 | N | -0- | | 144 |
| 07 | 186 N | 96 | -0- | -90 | -0- | 96 3 | N | -0- | | 144 |
| 08 | 301 N | 301 | -0- | -0- | -0- | 301 3 | N | -0- | | 144 |
| 09 | 90 N | NO RPT | -0- | -90 | -0- | | N | NO RPT | | 144 |
| ----- | | | | | | | | | | |
| VILAS | | WELL #: | 1 | RRCID -> | 155274 | COMPL. DATE | 11/08/1996 | TOTAL DEPTH | 15174 PERF.12023 - 15174 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 55 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 55 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 55 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 55 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 55 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 55 |
| ----- | | | | | | | | | | |
| MOORE, JESSE | | WELL #: | 11H | RRCID -> | 155376 | COMPL. DATE | 04/03/2002 | TOTAL DEPTH | 15020 PERF.11388 - 15280 | |
| 04 | 120 N | 82 | -0- | -38 | -0- | 82 3 | N | -0- | | 204 |
| 05 | 186 N | 143 | -0- | -43 | -0- | 143 3 | N | -0- | | 204 |
| 06 | 74 N | 74 | -0- | -0- | -0- | 74 3 | N | -0- | | 204 |
| 07 | 93 N | 91 | -0- | -2 | -0- | 91 3 | N | -0- | | 204 |
| 08 | 155 N | 79 | -0- | -76 | -0- | 79 3 | N | -0- | | 204 |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | N | NO RPT | | 204 |
| ----- | | | | | | | | | | |
| MOORE ESTATE UNIT | | WELL #: | 5H | RRCID -> | 157261 | COMPL. DATE | 10/23/1995 | TOTAL DEPTH | 16006 PERF.11955 - 16006 | |
| 04 | 1871 N | 1871 | -0- | -0- | -0- | 1871 3 | N | -0- | | 98 |
| 05 | 1879 N | 1879 | -0- | -0- | -0- | 1879 3 | N | -0- | | 98 |
| 06 | 1804 N | 1804 | -0- | -0- | -0- | 1804 3 | N | -0- | | 98 |
| 07 | 1840 N | 1840 | -0- | -0- | -0- | 1840 3 | N | -0- | | 98 |
| 08 | 1826 N | 1826 | -0- | -0- | -0- | 1826 3 | N | -0- | | 98 |
| 09 | 1140 N | NO RPT | -0- | -1140 | -0- | | N | NO RPT | | 98 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | |
|------------------------------|------------|-----------|-------------------------|-----------------------|------------------|----------|---------------------|------------|-------------|-------------------------|--------------------|
| VERDUN OIL & GAS LLC | | //CONT.// | | 884566 | | | | | | | |
| SCHULTE UNIT | | WELL #: | | 3H | RRCID -> | 157450 | COMPL. DATE | 12/15/1995 | TOTAL DEPTH | 15895 | PERF.11908 - 15895 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 510 N | 479 | -0- | -31 | -0- | 479 3 | | N | -0- | | 62 |
| 05 | 589 N | 450 | -0- | -139 | -0- | 450 3 | | N | -0- | | 62 |
| 06 | 480 N | 458 | -0- | -22 | -0- | 458 3 | | N | -0- | | 62 |
| 07 | 496 N | 449 | -0- | -47 | -0- | 449 3 | | N | -0- | | 62 |
| 08 | 465 N | 350 | -0- | -115 | -0- | 350 3 | | N | -0- | | 62 |
| 09 | 450 N | NO RPT | -0- | -450 | -0- | | | N | NO RPT | | 62 |
| ----- | | | | | | | | | | | |
| BYRD UNIT | | WELL #: | | 1 | RRCID -> | 157676 | COMPL. DATE | 11/29/1995 | TOTAL DEPTH | 16146 | PERF.12002 - 16146 |
| 04 | 480 N | 113 | -0- | -367 | -0- | 113 3 | | N | -0- | | 77 |
| 05 | 279 N | 137 | -0- | -142 | -0- | 137 3 | | N | -0- | | 77 |
| 06 | 284 N | 284 | -0- | -0- | -0- | 284 3 | | N | -0- | | 77 |
| 07 | 504 N | 504 | -0- | -0- | -0- | 504 3 | | N | -0- | | 77 |
| 08 | 465 N | 465 | -0- | -0- | -0- | 465 3 | | N | -0- | | 77 |
| 09 | 270 N | NO RPT | -0- | -270 | -0- | | | N | NO RPT | | 77 |
| ----- | | | | | | | | | | | |
| HUTCHINGS ESTATE | | WELL #: | | 1H | RRCID -> | 157899 | COMPL. DATE | 02/16/1996 | TOTAL DEPTH | 16894 | PERF.12266 - 16894 |
| 04 | 210 N | 190 | -0- | -20 | -0- | 190 3 | | N | -0- | | 169 |
| 05 | 194 N | 194 | -0- | -0- | -0- | 194 3 | | N | -0- | | 169 |
| 06 | 221 N | 221 | -0- | -0- | -0- | 221 3 | | N | -0- | | 169 |
| 07 | 219 N | 219 | -0- | -0- | -0- | 219 3 | | N | -0- | | 169 |
| 08 | 186 N | 79 | -0- | -107 | -0- | 79 3 | | N | -0- | | 169 |
| 09 | 210 N | -0- | -0- | -210 | -0- | | | N | -0- | | 169 |
| ----- | | | | | | | | | | | |
| VILAS-WALTON | | WELL #: | | 1H | RRCID -> | 160200 | COMPL. DATE | 04/16/1996 | TOTAL DEPTH | 16365 | PERF.12496 - 16365 |
| 04 | 810 N | 809 | -0- | -1 | -0- | 809 3 | | N | -0- | | 137 |
| 05 | 1085 N | 906 | -0- | -179 | -0- | 906 3 | | N | -0- | | 137 |
| 06 | 967 N | 967 | -0- | -0- | -0- | 967 3 | | N | -0- | | 137 |
| 07 | 939 N | 939 | -0- | -0- | -0- | 939 3 | | N | -0- | | 137 |
| 08 | 919 N | 919 | -0- | -0- | -0- | 919 3 | | N | -0- | | 137 |
| 09 | 960 N | NO RPT | -0- | -960 | -0- | | | N | NO RPT | | 137 |
| ----- | | | | | | | | | | | |
| MAGEE, HENRY G. ET AL | | WELL #: | | 1 | RRCID -> | 161961 | COMPL. DATE | 12/11/1996 | TOTAL DEPTH | 14411 | PERF. 9606 - 14411 |
| 04 | 210 N | -0- | -0- | -210 | -0- | | | N | -0- | | 237 |
| 05 | 1056 N | 1056 | -0- | -0- | -0- | 1056 3 | | N | -0- | | 237 |
| 06 | 791 N | 791 | -0- | -0- | -0- | 791 3 | | N | -0- | 177 1 | 60 |
| 07 | 984 N | 984 | -0- | -0- | -0- | 918 3 | 66 9 | N | 60 | | 120 |
| 08 | 1023 N | 48 | -0- | -975 | -0- | 44 3 | 4 9 | N | 4 | | 124 |
| 09 | 780 N | NO RPT | -0- | -780 | -0- | | | N | NO RPT | | 124 |
| ----- | | | | | | | | | | | |
| WILKIN, MABEL | | WELL #: | | 7HU | RRCID -> | 162950 | COMPL. DATE | 05/17/1997 | TOTAL DEPTH | 15931 | PERF.11306 - 15931 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| MOORE, JESSIE | | WELL #: | | 5RE | RRCID -> | 166319 | COMPL. DATE | 05/30/1997 | TOTAL DEPTH | 14189 | PERF.11495 - 14189 |
| 04 | 330 N | 325 | -0- | -5 | -0- | 325 3 | | N | -0- | | 157 |
| 05 | 395 N | 395 | -0- | -0- | -0- | 395 3 | | N | -0- | | 157 |
| 06 | 299 N | 299 | -0- | -0- | -0- | 299 3 | | N | -0- | | 157 |
| 07 | 520 N | 520 | -0- | -0- | -0- | 520 3 | | N | -0- | | 157 |
| 08 | 854 N | 854 | -0- | -0- | -0- | 650 3 | 204 9 | N | 185 | 342 1 | -0- |
| 09 | 300 N | NO RPT | -0- | -300 | -0- | | | N | NO RPT | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | |
|------------------------------|----------|-----------|-------------|--------------|----------------|----------|------------------|------------|-------------|------------------|------------|----------|
| VERDUN OIL & GAS LLC | | //CONT.// | | 884566 | | | | | | | | |
| MOORE, THOMAS | | WELL #: | | 1H | RRCID -> | 189825 | COMPL. DATE | 05/21/2002 | TOTAL DEPTH | N/A | PERF.11972 | - 17615 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE |
| 04 | 887 N | 887 | -0- | -0- | -0- | 887 | 3 | N | -0- | | | 137 |
| 05 | 1271 N | 988 | -0- | -283 | -0- | 988 | 3 | N | -0- | | | 137 |
| 06 | 1230 N | 1116 | -0- | -114 | -0- | 1116 | 3 | N | -0- | | | 137 |
| 07 | 930 N | 568 | -0- | -362 | -0- | 568 | 3 | N | -0- | | | 137 |
| 08 | 1392 N | 1392 | -0- | -0- | -0- | 1392 | 3 | N | -0- | | | 137 |
| 09 | 1110 N | NO RPT | -0- | -1110 | -0- | | | N | NO RPT | | | 137 |
| ----- | | | | | | | | | | | | |
| WILKINS "A" | | WELL #: | | 4HU | RRCID -> | 189946 | COMPL. DATE | 01/12/2002 | TOTAL DEPTH | 15450 | PERF.11268 | - 15927 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SEBESTA, CHARLES J. "B" UNIT | | WELL #: | | 2 | RRCID -> | 212077 | COMPL. DATE | 01/30/1996 | TOTAL DEPTH | 9950 | PERF. 9729 | - 13473 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 05 | 3 N | -0- | -0- | -3 | -0- | | | N | -0- | | | 28 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 28 |
| ----- | | | | | | | | | | | | |
| VERDUN CASHION UNIT A | | WELL #: | | 1H | RRCID -> | 286071 | COMPL. DATE | 06/18/2018 | TOTAL DEPTH | 10363 | PERF.11355 | - 21057 |
| 04 | 35640 X | 23623 | -0- | -12017 | -0- | 22659 | 3 | 964 9 | N | 876 | 1151 1 | 592 |
| 05 | 36828 X | 25183 | -0- | -11645 | -0- | 24247 | 3 | 936 9 | N | 851 | 764 1 | 678 |
| 06 | 27750 X | 22334 | -0- | -5416 | -0- | 21538 | 3 | 796 9 | N | 724 | 748 1 | 651 |
| 07 | 24397 X | 21564 | -0- | -2833 | -0- | 20783 | 3 | 781 9 | N | 710 | 757 1 | 604 |
| 08 | 25172 X | 20921 | -0- | -4251 | -0- | 20194 | 3 | 727 9 | N | 661 | 770 1 | 495 |
| 09 | 24360 X | NO RPT | -0- | -24360 | -0- | | | N | NO RPT | | | 495 |
| ----- | | | | | | | | | | | | |
| BELLEAU WOOD | | WELL #: | | 1H | RRCID -> | 288823 | COMPL. DATE | 08/30/2019 | TOTAL DEPTH | 14383 | PERF.14230 | - 22001 |
| 04 | 193830 X | 106747 | -0- | -87083 | -0- | 106747 | 3 | | N | -0- | | 39 |
| 05 | 250449 X | 174213 | -0- | -76236 | -0- | 174201 | 3 | 12 9 | N | 11 | | 50 |
| 06 | 242370 X | 174009 | -0- | -68361 | -0- | 174001 | 3 | 8 9 | N | 7 | | 57 |
| 07 | 250449 X | 202370 | -0- | -48079 | -0- | 202368 | 3 | 2 9 | N | 2 | | 59 |
| 08 | 187771 X | 187771 | -0- | -0- | -0- | 187771 | 3 | | N | -0- | | 59 |
| 09 | 174000 X | NO RPT | -0- | -174000 | -0- | | | N | NO RPT | | | 59 |
| ----- | | | | | | | | | | | | |
| SOMME | | WELL #: | | 1H | RRCID -> | 289105 | COMPL. DATE | 08/26/2018 | TOTAL DEPTH | 13562 | PERF.13312 | - 21376 |
| 04 | 122070 X | 61798 | -0- | -60272 | -0- | 197 | 1 | 61327 3 | N | 249 | 194 1 | 105 |
| | | | | | | 274 | 9 | | | | | |
| 05 | 126139 X | 95501 | -0- | -30638 | -0- | 216 | 1 | 94971 3 | N | 285 | 189 1 | 201 |
| | | | | | | 314 | 9 | | | | | |
| 06 | 122070 X | 78928 | -0- | -43142 | -0- | 212 | 1 | 78476 3 | N | 218 | 188 1 | 231 |
| | | | | | | 240 | 9 | | | | | |
| 07 | 120187 X | 70322 | -0- | -49865 | -0- | 219 | 1 | 69894 3 | N | 190 | 371 1 | 50 |
| | | | | | | 209 | 9 | | | | | |
| 08 | 95511 X | 62563 | -0- | -32948 | -0- | 219 | 1 | 62158 3 | N | 169 | | 219 |
| | | | | | | 186 | 9 | | | | | |
| 09 | 92430 X | NO RPT | -0- | -92430 | -0- | | | | N | NO RPT | | 219 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|----------------------------------|--------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|---------------------|----------------------|-------------|
| VERDUN OIL & GAS LLC | | //CONT.// 884566 | | | | | | | | | | |
| SAINT-MIHIEL | | WELL #: 1H | | RRCID -> 289148 | | COMPL. DATE 08/04/2019 | | TOTAL DEPTH 14302 PERF.14115 - 21880 | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | ** DISPOSITIONS AMT | ** DISPOSITIONS CODE | EOM BALANCE |
| 04 | 175740 | X | 121352 | -0- | -54388 | -0- | 121352 3 | N | -0- | | | 37 |
| 05 | 209679 | X | 209679 | -0- | -0- | -0- | 209677 3 | N | 2 | | | 39 |
| 06 | 192840 | X | 182280 | -0- | -10560 | -0- | 182269 3 | N | 11 9 | | | 49 |
| 07 | 209277 | X | 209277 | -0- | -0- | -0- | 209271 3 | N | 6 9 | | | 54 |
| 08 | 211066 | X | 211066 | -0- | -0- | -0- | 211066 3 | N | | | | 54 |
| 09 | 202920 | X | NO RPT | -0- | -202920 | -0- | | N | NO RPT | | | 54 |
| ----- | | | | | | | | | | | | |
| WESTPARK PETROLEUM, INC. | | 912934 | | | | | | | | | | |
| CG & HD | | WELL #: 1 | | RRCID -> 122185 | | COMPL. DATE 03/24/1986 | | TOTAL DEPTH 11587 | | PERF.11369 - 11551 | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WESTLANDS RESOURCES CORPORATION | | 913020 | | | | | | | | | | |
| PETERS, ALTON | | WELL #: 1 | | RRCID -> 233287 | | COMPL. DATE 10/07/1981 | | TOTAL DEPTH 9660 | | PERF. 8911 - 9128 | | |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 105 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 105 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 105 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 105 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 105 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 105 |
| PLUGGED AND ABANDONED 04/16/2019 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| YOUNG, JOHN H., INC. | | 948460 | | | | | | | | | | |
| BARON | | WELL #: 1 | | RRCID -> 121024 | | COMPL. DATE 03/24/1986 | | TOTAL DEPTH 11440 | | PERF.11322 - 11440 | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TALLEY | | WELL #: 1 | | RRCID -> 259669 | | COMPL. DATE 10/27/2010 | | TOTAL DEPTH 12950 | | PERF.11660 - 11690 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 169 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 169 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 169 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 169 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 169 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 169 |
| ----- | | | | | | | | | | | | |
| GILBERT WOODS (9490) | | 34807 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | |
| ADS OPERATING, INC. | | 000222 | | | | | | | | | | |
| APPELT PROPERTIES | | WELL #: 1 | | RRCID -> 140297 | | COMPL. DATE 10/23/1991 | | TOTAL DEPTH 10148 | | PERF. 9472 - 9482 | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| GILLOCK (BIG GAS, FB-F) | | 34925 044 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | |
|---------------------------|-------|------------|----------|--------------------------------------|----------------------------|-------------|---------------------------|---------------------------|------|-----------|---------------------------|-------------|
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | |
| CROSS MEDIA | | WELL #: | 1 | RRCID -> | 175740 | COMPL. DATE | 09/29/1999 | TOTAL DEPTH | 8930 | PERF. | 8715 - 8746 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 39 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 39 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 39 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 39 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 39 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 39 |

| GILLOCK (COAST) | | 34925 074 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | |
|----------------------------------|-----|------------|----------|--------------------------------------|----------------------------|-------------|---------------------------|---------------------------|-----|-----------|---------------------------|-------------|
| PLANTATION OPERATING CO., INC. | | 667907 | | | | | | | | | | |
| DAMIANI, JULES | | WELL #: | | RRCID -> | 006382 | COMPL. DATE | 01/23/1958 | TOTAL DEPTH | N/A | PERF. | 8616 - 8646 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 3 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 3 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 3 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 3 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 3 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 3 |
| PLUGGED AND ABANDONED 06/23/1998 | | | | | | | | | | | | |

| GILLOCK, SOUTH | | 34929 001 | | ASSOCIATED | | 49B | | CNTY: GALVESTON | | | | |
|--------------------------------|------|------------|----------|--------------------------------------|----------------------------|-------------|---------------------------|---------------------------|-----|-----------|---------------------------|-------------|
| PROMISE ENERGY OPERATIONS, LLC | | 681359 | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | 5 | RRCID -> | 006398 | COMPL. DATE | 08/06/1957 | TOTAL DEPTH | N/A | PERF. | 8755 - 8783 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GILLOCK, SOUTH UNIT | | WELL #: | | 2 | | RRCID -> | | 006399 | | COMPL. DATE | | 10/23/1984 | | TOTAL DEPTH | | 7914 | | PERF. | | 7893 - 8783 | |
|---------------------|------|------------|----------|--------------------------------------|----------------------------|-------------|---------------------------|---------------------------|-----|-------------|---------------------------|-------------|--|-------------|--|------|--|-------|--|-------------|--|
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | | | | | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | | | | | | | | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | | | | | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | | | | | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | | | | | | | | |

| GILLOCK, SOUTH UNIT | | WELL #: | | 22 | | RRCID -> | | 006400 | | COMPL. DATE | | N/A | | TOTAL DEPTH | | N/A | | PERF. | | 8741 - 8753 | |
|---------------------|------|------------|----------|--------------------------------------|----------------------------|-------------|---------------------------|---------------------------|-----|-------------|---------------------------|-------------|--|-------------|--|-----|--|-------|--|-------------|--|
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |

| GILLOCK, SOUTH UNIT | | WELL #: | | 21 | | RRCID -> | | 006401 | | COMPL. DATE | | N/A | | TOTAL DEPTH | | N/A | | PERF. | | 8695 - 8725 | |
|---------------------|------|------------|----------|--------------------------------------|----------------------------|-------------|---------------------------|---------------------------|-----|-------------|---------------------------|-------------|--|-------------|--|-----|--|-------|--|-------------|--|
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | | | | | |

| GILLOCK, SOUTH | | //CONT.// | | 34929 001 | ASSOCIATED | 49B | CNTY: GALVESTON | | | | | |
|--------------------------------|----------|-----------------|--------------|-------------|------------|----------------------|----------------------|------------|-------------|----------------------|-------------------|---------|
| PROMISE ENERGY OPERATIONS, LLC | | //CONT.// | | 681359 | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 19 | RRCID -> | 006402 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. 8126 - 8166 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 3 | RRCID -> | 006406 | COMPL. DATE | 10/23/1984 | TOTAL DEPTH | 8879 | PERF. 8330 - 8346 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 43 | RRCID -> | 006407 | COMPL. DATE | 06/01/1942 | TOTAL DEPTH | N/A | PERF. 8496 - 8532 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 42 | RRCID -> | 006408 | COMPL. DATE | 03/22/1945 | TOTAL DEPTH | 8792 | PERF. 8732 - 8757 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 41 | RRCID -> | 006409 | COMPL. DATE | 10/19/1950 | TOTAL DEPTH | 9095 | PERF. 8976 - 9005 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 20 | RRCID -> | 006412 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. 8502 - 8538 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 44 | RRCID -> | 006413 | COMPL. DATE | 09/04/1942 | TOTAL DEPTH | N/A | PERF. 8398 - 8404 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| GILLOCK, SOUTH | | //CONT.// | | 34929 001 | ASSOCIATED | 49B | CNTY: GALVESTON | | | | | | | | | |
|--------------------------------|----------|-----------|-------------|--------------|------------|----------|-----------------|--------------|-------------|------|--------|-------------|--------------|------|-----|---------|
| PROMISE ENERGY OPERATIONS, LLC | | //CONT.// | | 681359 | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 83 | RRCID -> | 040282 | COMPL. DATE | 11/07/2005 | TOTAL DEPTH | 8701 | PERF. | 8414 - 8420 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 49 | RRCID -> | 096218 | COMPL. DATE | N/A | TOTAL DEPTH | 9203 | PERF. | 9120 - 9148 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 4 | RRCID -> | 096220 | COMPL. DATE | 07/01/1978 | TOTAL DEPTH | 8764 | PERF. | 8726 - 8728 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 23 | RRCID -> | 096221 | COMPL. DATE | 07/01/1978 | TOTAL DEPTH | 8975 | PERF. | 8898 - 8932 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 36 | RRCID -> | 107906 | COMPL. DATE | 01/10/1981 | TOTAL DEPTH | 9026 | PERF. | 8964 - 9006 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GILLOCK, S UNIT | | WELL #: | | 47 | RRCID -> | 108239 | COMPL. DATE | 08/22/1950 | TOTAL DEPTH | 9188 | PERF. | 9080 - 9086 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GILLOCK S. UNIT | | WELL #: | | 48 | RRCID -> | 125018 | COMPL. DATE | 08/01/1987 | TOTAL DEPTH | 9082 | PERF. | 8898 - 9018 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| GILLOCK, SOUTH (FRIO TOP 7500) | | 34929 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
|--------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|-----------------|------------------------|------------|
| CORUM PRODUCTION COMPANY | | 180197 | | | | | | | | |
| GULF COAST WATER AUTHORITY | | WELL #: | 1 | RRCID -> | 276360 | COMPL. DATE | 07/12/2013 | TOTAL DEPTH | 8181 PERF. 7400 - 7416 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| PLUGGED AND ABANDONED | | | | | | | | | | 01/21/2020 |

| PROMISE ENERGY OPERATIONS, LLC | | 681359 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|--------------------------------|----------|---------|-----|----------------|--------|-------------|------------|---------------|------------------------|-----|
| SOUTH GILLOCK UNIT | | WELL #: | 1 | RRCID -> | 149112 | COMPL. DATE | 04/05/1994 | TOTAL DEPTH | 8280 PERF. 7632 - 7647 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| GIMME PUTT (YEGUA) | | 34957 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|---------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|---------------|------------------------|----|
| SANCHEZ EXPLORATION COMPANY LLC | | WELL #: | 4 | RRCID -> | 175514 | COMPL. DATE | 09/26/1999 | TOTAL DEPTH | 8000 PERF. 7610 - 7650 | |
| RASMUSSEN | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| *08 | 14B2 EXT | 508 | -0- | 508 | 508 | 37 1 | 471 2 | N | -0- | 60 |
| *09 | 744 X | 236 | -0- | -508 | -0- | 236 2 | | N | -0- | 60 |

| RASMUSSEN | | WELL #: | 6 | RRCID -> | 191805 | COMPL. DATE | 08/02/2002 | TOTAL DEPTH | 7900 PERF. 7654 - 7726 | |
|-----------|----------|---------|-----|----------|--------|-------------|------------|-------------|------------------------|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| *08 | 14B2 EXT | 1077 | -0- | 1077 | 1077 | 104 1 | 973 2 | N | -0- | 95 |
| *09 | 2941 X | 1864 | -0- | -1077 | -0- | 1864 2 | | N | -0- | 95 |

| GIST (WALDEN) | | 35106 250 | | ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | |
|---------------------------|----------|-----------|-----|------------|--------|-------------|------------|--------------|------------------------|-----|
| DARTEX ENERGY CORPORATION | | WELL #: | 1 | RRCID -> | 192221 | COMPL. DATE | 07/19/2002 | TOTAL DEPTH | 5950 PERF. 5228 - 5234 | |
| HARTBURG 4 | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| GIST (5500 FRIO) | | 35106 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | |
|---------------------------|----------|-----------|-----|----------------|--------|-------------|------------|--------------|------------------------|-----|
| DARTEX ENERGY CORPORATION | | WELL #: | 15 | RRCID -> | 137438 | COMPL. DATE | 02/11/1991 | TOTAL DEPTH | 5980 PERF. 5508 - 5514 | |
| QUINN, B.E. ET AL 3 | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| GLASSCOCK (FRIO 2600) | | 35231 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------------------|--------------------|----------------|-----------|--------------------|--------------------|-------------|
| ALLEGiant RESOURCES, LLC | | 013365 | | | | | | | | | | |
| TURNER-PLUMMER | | WELL #: | 2 | RRCID -> | 271289 | COMPL. DATE | 10/16/2013 | TOTAL DEPTH | 5588 | PERF. | 5150 - 7732 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| GLASSCOCK (WILCOX 8700) | | 35231 310 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|------------------------------|----------|-----------|-----|------------|--------|-------------|------------|----------------|--------|-------|-------------|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| GLASSCOCK, C. G. | | WELL #: | 3 | RRCID -> | 131891 | COMPL. DATE | 06/13/2003 | TOTAL DEPTH | 9585 | PERF. | 8392 - 8678 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| GLASSCOCK (WILCOX 8,900) | | 35231 415 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | |
|------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|--------|-------|-------------|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| GLASSCOCK, C. G. | | WELL #: | 1 | RRCID -> | 152648 | COMPL. DATE | 12/24/1994 | TOTAL DEPTH | 11018 | PERF. | 8898 - 8904 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| GLASSCOCK (WILCOX 9,100) | | 35231 498 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | |
|--------------------------|-----|-----------|-----|----------------|--------|-------------|------------|----------------|-------|-------|-------------|-----|
| INLAND OCEAN, INC. | | 424607 | | | | | | | | | | |
| CABALLO | | WELL #: | 1 | RRCID -> | 285866 | COMPL. DATE | 08/03/2018 | TOTAL DEPTH | 11200 | PERF. | 9106 - 9111 | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| GLASSCOCK (WILCOX 9,200 A) | | 35231 581 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|------------------------------|----------|-----------|-----|------------|--------|-------------|------------|----------------|--------|-------|-------------|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| GLASSCOCK, C.G. | | WELL #: | 3 | RRCID -> | 108023 | COMPL. DATE | 09/30/1983 | TOTAL DEPTH | 9585 | PERF. | 9232 - 9246 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| GLASSCOCK (WILCOX 10,500) | | 35231 913 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
|------------------------------|---|------------|------------------|----------------|-------------|------------------|------------|----------------|------------------|-----------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| GLASSCOCK RANCH | | WELL #: | 1 | RRCID -> | 047834 | COMPL. DATE | 12/24/1969 | TOTAL DEPTH | 10553 | PERF. N/A |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | | | N | -0- | 216 |
| 05 | | 0 N | -0- | -0- | -0- | | | N | -0- | 216 |
| 06 | | 0 N | -0- | -0- | -0- | | | N | -0- | 216 |
| 07 | | 0 N | -0- | -0- | -0- | | | N | -0- | 216 |
| *08 | | 0 N | -0- | -0- | -0- | | | N | -0- | 216 |
| 09 | | 0 N | -0- | -0- | -0- | | | N | -0- | 216 |

| GLASSCOCK RANCH | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF.10455 - 10830 | |
|-----------------|----------|---------|-----|----------|-----|-------------|--|-------------|-----|--------------------|-----|
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | 251 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | 251 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | 251 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | 251 |
| *08 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | 251 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | 251 |

| GLASSCOCK (WILCOX 10630) | | 35231 922 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
|------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|--------|--------------------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| GLASSCOCK, C. G. | | WELL #: | 5 | RRCID -> | 150510 | COMPL. DATE | 07/15/1994 | TOTAL DEPTH | 11300 | PERF.10603 - 10692 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| GLASSCOCK (WILCOX 11,200) | | 35231 960 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
|-----------------------------------|---------|-----------|-----|----------------|--------|-------------|------------|----------------|-----------|--------------------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | |
| HOEGEMEYER A | | WELL #: | 1 | RRCID -> | 279573 | COMPL. DATE | 08/22/2017 | TOTAL DEPTH | 12030 | PERF.11528 - 11570 |
| 04 | 11850 X | | -0- | -0- | -11850 | | | N | -0- | 363 |
| 05 | 7491 X | 7491 | -0- | -0- | -0- | 127 1 | 7272 2 | N | 84 | 447 |
| 06 | 9908 X | 9908 | -0- | -0- | -0- | 174 1 | 9517 2 | N | 197 357 1 | 287 |
| 07 | 0 X | -0- | -0- | -0- | -0- | 217 9 | | | | 287 |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 287 |
| 09 | 9900 X | NO RPT | -0- | -9900 | -0- | | | N | NO RPT | 287 |

| PETRODOME OPERATING, LLC | | 660286 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|--------------------------|---------|---------|-----|----------------|-----|-------------|-------|----------------|-----------|--------------------|-----|
| MCDOWELL | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF.11910 - 11938 | |
| 04 | 15660 X | 13684 | -0- | -1976 | -0- | 13091 3 | 593 9 | N | 539 369 1 | | 170 |
| 05 | 16368 X | 12254 | -0- | -4114 | -0- | 11627 3 | 627 9 | N | 570 577 1 | | 163 |
| 06 | 15840 X | 12088 | -0- | -3752 | -0- | 11858 3 | 230 9 | N | 209 372 1 | | -0- |
| 07 | 15345 X | 12445 | -0- | -2900 | -0- | 11858 3 | 587 9 | N | 534 533 1 | | 1 |
| 08 | 15345 X | 12453 | -0- | -2892 | -0- | 12005 3 | 448 9 | N | 407 190 1 | | 218 |
| 09 | 13680 X | 7941 | -0- | -5739 | -0- | 7484 3 | 457 9 | N | 415 547 1 | | 86 |

| SQUARE MILE ENERGY, L.L.C. | | 810815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|----------------------------|---------|---------|-----|----------------|-----|-------------|--------|----------------|------------|--------------------|------|
| CANNON | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF.12008 - 12038 | |
| 04 | 35250 X | 27305 | -0- | -7945 | -0- | 26300 3 | 1005 9 | N | 914 1126 1 | | 853 |
| 05 | 36425 X | 28334 | -0- | -8091 | -0- | 27320 3 | 1014 9 | N | 922 952 1 | | 823 |
| 06 | 35250 X | 29879 | -0- | -5371 | -0- | 29019 3 | 860 9 | N | 782 720 1 | | 885 |
| 07 | 33885 X | 33885 | -0- | -0- | -0- | 32467 3 | 1418 9 | N | 1289 937 1 | | 1237 |
| 08 | 32332 X | 32332 | -0- | -0- | -0- | 31245 3 | 1087 9 | N | 988 1297 1 | | 928 |
| *09 | 41259 X | 41259 | -0- | -0- | -0- | 40179 3 | 1080 9 | N | 982 1080 1 | | 830 |

OIL AND GAS DIVISION

| GLASSCOCK (WILCOX 11,600) | | 35231 970 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
|---|------------|-----------|-------------------------|----------------------|-------------------------|-----------------|---------------------|------------------------|---------------------|-------------------|-----------|---------------------|---------------------|-------------|
| BALLARD EXPLORATION COMPANY, INC. HILL | | 048169 | | WELL #: 1 | | RRCID -> 283555 | | COMPL. DATE 03/27/2017 | | TOTAL DEPTH 12226 | | PERF. 11982 - 11992 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 324 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 324 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 324 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 324 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 324 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 324 |
| PLUGGED AND ABANDONED 10/31/2019 | | | | | | | | | | | | | | |

| PETRODOME OPERATING, LLC | | 660286 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
|--------------------------|---------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|---------------------|-----|-----|---|-----|
| MCDOWELL | | WELL #: 1 | | RRCID -> 278629 | | COMPL. DATE 01/03/2014 | | TOTAL DEPTH 13040 | | PERF. 11656 - 11682 | | | | |
| 04 | 13260 X | 10214 | -0- | -3046 | -0- | 9816 | 3 | 398 | 9 | N | 362 | 370 | 1 | 208 |
| 05 | 12617 X | 8972 | -0- | -3645 | -0- | 8501 | 3 | 471 | 9 | N | 428 | 578 | 1 | 58 |
| 06 | 12210 X | 4956 | -0- | -7254 | -0- | 4614 | 3 | 342 | 9 | N | 311 | 369 | 1 | -0- |
| 07 | 12214 X | 4823 | -0- | -7391 | -0- | 4614 | 3 | 209 | 9 | N | 190 | 190 | 1 | -0- |
| 08 | 12214 X | 538 | -0- | -11676 | -0- | 486 | 3 | 52 | 9 | N | 47 | | | 47 |
| 09 | 10200 X | 150 | -0- | -10050 | -0- | 82 | 3 | 68 | 9 | N | 62 | | | 109 |

| GLASSCOCK, S. (WILCOX 10,800) | | 35237 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
|--|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|--|-------------------|-----|-----------|--|----|
| PROLINE ENERGY RESOURCES INC GLASSCOCK, C. G. | | 681327 | | WELL #: 1 | | RRCID -> 065451 | | COMPL. DATE 11/30/1975 | | TOTAL DEPTH 11228 | | PERF. N/A | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |

| GLEN FLORA (YEGUA 8600) | | 35285 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | |
|----------------------------------|--------|-----------|-----|----------------|-----|-----------------|--|------------------------|--|------------------|--------|-------------------|--|-----|
| HILCORP ENERGY COMPANY NILSON | | 386310 | | WELL #: 3 | | RRCID -> 282277 | | COMPL. DATE 09/08/2015 | | TOTAL DEPTH 8714 | | PERF. 8485 - 8748 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| GLEN FLORA (YEGUA 9000) | | 35285 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | |
|---------------------------------|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|--|------------------|--------|-------------------|--|-----|
| HILCORP ENERGY COMPANY RIOUX | | 386310 | | WELL #: 1 | | RRCID -> 279380 | | COMPL. DATE 03/13/2015 | | TOTAL DEPTH 9225 | | PERF. 9033 - 9100 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| HITE | | 3 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | |
|-----------|----------|-----------------|-----|------------------------|-----|-------------------|--|-------------------|--|---|-----|--|--|-----|
| WELL #: 3 | | RRCID -> 285284 | | COMPL. DATE 09/13/2018 | | TOTAL DEPTH 14527 | | PERF. 8920 - 8960 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| GLENDALE (WOODBINE, LOWER) | | 35373 775 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TRINITY | | | |
|----------------------------|------------------|-----------------|-------------|----------------|------------------|------------------|------------|---------------|------------------|--------------------|---------|
| GARRISON OPERATING, L.L.C. | | 295851 | | | | | | | | | |
| CAMERON MINERALS TRUST | | WELL #: | 1A | RRCID -> | 107165 | COMPL. DATE | 05/19/1983 | TOTAL DEPTH | 10920 | PERF.10294 - 10312 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 73 | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 73 | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 73 | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 73 | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 73 | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 73 | |

| GLENDALE, EAST (WILCOX) | | 35376 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TRINITY | | |
|----------------------------|-----|-----------|-----|----------------|--------|-------------|------------|---------------|--------|-------------------|
| GARRISON OPERATING, L.L.C. | | 295851 | | | | | | | | |
| CAMERON MINERALS TRUST | | WELL #: | 1 | RRCID -> | 281155 | COMPL. DATE | 06/16/2015 | TOTAL DEPTH | 10209 | PERF. 5066 - 5070 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 46 |
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 46 |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 46 |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 46 |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 46 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 46 |

| GLENDALE, EAST (WOODBINE) | | 35376 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TRINITY | | |
|----------------------------|----------|-----------|-----|----------------|--------|-------------|------------|---------------|--------|--------------------|
| GARRISON OPERATING, L.L.C. | | 295851 | | | | | | | | |
| CAMERON MINERALS TRUST | | WELL #: | 1 | RRCID -> | 121579 | COMPL. DATE | 04/20/1986 | TOTAL DEPTH | 10500 | PERF.10010 - 10032 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| GOLDEN ROD (3800) | | 35594 830 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|----------------------|----------|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | |
| FENNER | | WELL #: | 3 | RRCID -> | 157767 | COMPL. DATE | 03/20/1996 | TOTAL DEPTH | 7360 | PERF. 3564 - 3569 |
| 04 | DLQ G-10 | 24 | -0- | 24 | 39 | 24 | 2 | Y | -0- | 69 |
| 05 | DLQ G-10 | 9 | -0- | 9 | 48 | 9 | 2 | Y | -0- | 69 |
| 06 | 61 N | 13 | -0- | -48 | -0- | 13 | 2 | Y | -0- | 69 |
| 07 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | Y | -0- | 69 |
| 08 | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | Y | -0- | 69 |
| *09 | 79 N | 79 | -0- | -0- | -0- | 79 | 2 | Y | -0- | 69 |

| GOLIGHTLY (JACKSON) | | 35695 175 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | |
|------------------------|------|-----------|-----|----------------|--------|-------------|------------|-------------------|--------|-------------------|
| ARCADIA OPERATING, LLC | | 028734 | | | | | | | | |
| NEBLETT'S CREEK | | WELL #: | 1 | RRCID -> | 280820 | COMPL. DATE | 03/05/2014 | TOTAL DEPTH | 4600 | PERF. 3364 - 3368 |
| 04 | 7500 | 14795 | -0- | 7295 | 177441 | 14795 | 2 | N | -0- | -0- |
| 05 | 3069 | 12583 | -0- | 9514 | 174372 | 12583 | 2 | N | -0- | -0- |
| 06 | 7500 | 16170 | -0- | 8670 | 183042 | 16170 | 2 | N | -0- | -0- |
| *07 | 7750 | 14733 | -0- | 6983 | 190025 | 14733 | 2 | N | -0- | -0- |
| 08 | 3069 | NO RPT | -0- | -3069 | -0- | | | N | NO RPT | -0- |
| 09 | 2970 | NO RPT | -0- | -2970 | -0- | | | N | NO RPT | -0- |

| VT VISTATEX ENERGY LLC | | 887723 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | |
|------------------------|----------|---------|-----|----------------|--------|-------------|------------|-------------------|--------|-------------------|
| CHAMPION | | 028734 | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 136181 | COMPL. DATE | 08/01/1990 | TOTAL DEPTH | 4032 | PERF. 2642 - 2650 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| GOODRICH (4800) | | 35820 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | |
|-------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|-------------|------------------------|---------|
| BRAMMER PETROLEUM, INC. | | 088600 | | | | | | | | |
| SOUTHLAND PAPER MILLS | | WELL #: | 6 | RRCID -> | 120401 | COMPL. DATE | 02/20/1986 | TOTAL DEPTH | 5631 PERF. 4787 - 4791 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| GOODRICH (4850) | | 35820 825 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | |
|----------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-------------|------------------------|-----|
| BRAMMER PETROLEUM, INC. | | 088600 | | | | | | | | |
| SOUTHLAND PAPER MILLS | | WELL #: | | RRCID -> | 120220 | COMPL. DATE | 02/16/1986 | TOTAL DEPTH | 5800 PERF. 4875 - 4878 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 104 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 104 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 104 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 104 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 104 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 104 |
| PLUGGED AND ABANDONED 01/09/2018 | | | | | | | | | | |

| GOOSE CREEK | | 35862 001 | | ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|----------------------|----------|-----------|-----|------------|--------|-------------|------------|--------------|------------------------|-----|
| TREK RESOURCES, INC. | | 867578 | | | | | | | | |
| SMITH, ASHBEL 2 | | WELL #: | 46 | RRCID -> | 204900 | COMPL. DATE | 09/15/2004 | TOTAL DEPTH | 4432 PERF. 4012 - 4088 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| SMITH, ASHBEL 2 | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | |
|-----------------|----------|---------|-----|----------|-----|-------------|---|-------------|--|-------------|--|
| | | 52 | | 210951 | | 08/04/2005 | | 4635 | | 2927 - 2932 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |

| SMITH, ASHBEL 2 | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | |
|-----------------|----------|---------|-----|----------|-----|-------------|---|-------------|--|-------------|--|
| | | 53 | | 211019 | | 08/04/2005 | | 3523 | | 1942 - 1966 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |

| SMITH, ASHBEL II | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | |
|------------------|----------|---------|-----|----------|-----|-------------|---|-------------|--|-------------|--|
| | | 28 | | 228786 | | 05/20/2007 | | 4215 | | 3553 - 3567 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |

| GOOSE CREEK | | //CONT.// | | 35862 001 | ASSOCIATED | | CAPACITY | | | CNTY: HARRIS | | | | |
|----------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|-------------|--------------|------------------|------------------|------|---------|
| TREK RESOURCES, INC. | | //CONT.// | | 867578 | | | | | | | | | | |
| ASHBEL SMITH UNIT | | WELL #: | | 48 | RRCID -> | 230806 | COMPL. DATE | 08/02/2005 | TOTAL DEPTH | 7007 | PERF. | 5305 - 5329 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |

| GOOSE CREEK (YEGUA 3) | | | | 35862 800 | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARRIS | | | | |
|-----------------------------------|--------|---------|-----|-----------|----------------|--------|-------------|------------|-------------|--------------|--------|---------------|-----|-----|
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | | |
| REIN TRUST | | WELL #: | | 1 | RRCID -> | 247874 | COMPL. DATE | 01/26/2008 | TOTAL DEPTH | 13723 | PERF. | 13142 - 13208 | | |
| | | | | | | | | | | | | | | |
| 04 | 1110 # | 455 | -0- | -655 | -0- | 300 | 1 | 155 | 2 | N | -0- | | | 152 |
| 05 | 3016 R | 3016 | -0- | -0- | -0- | 186 | 1 | 2789 | 2 | N | 37 | 2 8 | | 187 |
| | | | | | | 41 | 9 | | | | | | | |
| 06 | 5784 R | 5784 | -0- | -0- | -0- | 273 | 1 | 5402 | 2 | N | 99 | 181 1 | 3 8 | 102 |
| | | | | | | 109 | 9 | | | | | | | |
| 07 | 5862 R | 5862 | -0- | -0- | -0- | 239 | 1 | 5531 | 2 | N | 84 | 1 8 | | 185 |
| | | | | | | 92 | 9 | | | | | | | |
| *08 | 9703 | 11456 | -0- | 1753 | 1753 | 310 | 1 | 11035 | 2 | N | 101 | 186 1 | 2 8 | 98 |
| | | | | | | 111 | 9 | | | | | | | |
| 09 | 5790 # | NO RPT | -0- | -5790 | -0- | | | | | N | NO RPT | | | 98 |

| GRACELAND (BLUE SUEDE) | | | | 36236 050 | NON-ASSOCIATED | | ONE WELL | | | CNTY: COLORADO | | | | |
|--------------------------------|--------|---------|-----|-----------|----------------|--------|-------------|------------|-------------|----------------|-------|---------------|--|-----|
| TOKLAN OIL AND GAS CORPORATION | | | | 861467 | | | | | | | | | | |
| LEHRER GU 'B' | | WELL #: | | 1 | RRCID -> | 282385 | COMPL. DATE | 12/28/2016 | TOTAL DEPTH | 14550 | PERF. | 12875 - 12883 | | |
| | | | | | | | | | | | | | | |
| 04 | 8520 # | 7292 | -0- | -1228 | -0- | 7292 | 2 | | | N | -0- | | | 174 |
| 05 | 8804 # | 6844 | -0- | -1960 | -0- | 6838 | 2 | 6 9 | | N | 5 | | | 179 |
| 06 | 8520 # | 5453 | -0- | -3067 | -0- | 5453 | 2 | | | N | -0- | | | 179 |
| 07 | 8804 # | 7146 | -0- | -1658 | -0- | 7146 | 2 | | | N | -0- | | | 179 |
| 08 | 8804 # | 6771 | -0- | -2033 | -0- | 6771 | 2 | | | N | -0- | | | 179 |
| 09 | 7290 # | 6293 | -0- | -997 | -0- | 6148 | 2 | 145 9 | | N | 132 | 186 1 | | 125 |

| GRACELAND (CRUEL) | | | | 36236 075 | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | |
|--------------------------------|---------|---------|-----|-----------|----------------|--------|-------------|------------|-------------|----------------|-------|---------------|--|-----|
| TOKLAN OIL AND GAS CORPORATION | | | | 861467 | | | | | | | | | | |
| LEHRER GU 'A' | | WELL #: | | 1 | RRCID -> | 200570 | COMPL. DATE | 03/22/2004 | TOTAL DEPTH | 14173 | PERF. | 12399 - 12409 | | |
| | | | | | | | | | | | | | | |
| 04 | 16380 X | 895 | -0- | -15485 | -0- | 887 | 2 | 8 9 | | N | 7 | | | 204 |
| 05 | 16864 X | -0- | -0- | -16864 | -0- | | | | | N | -0- | | | 204 |
| 06 | 12270 X | 10555 | -0- | -1715 | -0- | 10510 | 2 | 45 9 | | N | 41 | | | 245 |
| 07 | 12679 X | 12472 | -0- | -207 | -0- | 12405 | 2 | 67 9 | | N | 61 | | | 306 |
| 08 | 17311 X | 17311 | -0- | -0- | -0- | 17223 | 2 | 88 9 | | N | 80 | 174 1 | | 212 |
| 09 | 10560 X | 7167 | -0- | -3393 | -0- | 7139 | 2 | 28 9 | | N | 25 | | | 237 |

| GRACELAND (LOWER WILCOX - ELVIS) | | | | 36236 300 | NON-ASSOCIATED | | ONE WELL | | | CNTY: COLORADO | | | | |
|----------------------------------|----------|---------|-----|-----------|----------------|--------|-------------|------------|-------------|----------------|-------|---------------|--|-----|
| VIPER S.W.D., LLC | | | | 886209 | | | | | | | | | | |
| KANE BRANDON | | WELL #: | | 1 | RRCID -> | 257004 | COMPL. DATE | 08/01/2009 | TOTAL DEPTH | 18460 | PERF. | 16254 - 17873 | | |
| | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | | 37 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | 37 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | 37 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | 37 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | 37 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | 37 | | | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | |
|----------------------------|------------|----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|---------------------|-----|-----------------|-------|---------------------|-------------|
| GRACEY (YEGUA) | | | | 36238 600 | ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | | |
| LIGHTHOUSE OPERATING, INC. | | | | 500602 | | | | | | | | | | |
| CAUSEY | | | | WELL #: 1 | RRCID -> 233259 | COMPL. DATE 10/05/2007 | TOTAL DEPTH 6000 | PERF. 5534 | - 5539 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED | | | | 05/01/2020 | - P/A 05/01/20 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| GRAND SLAM (CLAUGHTON) | | | | 36361 075 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | | |
| ARCADIA OPERATING, LLC | | | | 028734 | | | | | | | | | | |
| RUNNELLS GAS UNIT | | | | WELL #: 3 | RRCID -> 181480 | COMPL. DATE 11/26/2000 | TOTAL DEPTH 14505 | PERF.14331 | - 14371 | | | | | |
| 04 | T. A. | 1694 | -0- | 1694 | 1694 | 1444 | 2 | 250 | 9 | Y | 227 | 332 | 1 | 12 |
| 05 | T. A. | -0- | -0- | -0- | 1694 | | | | | Y | -0- | | | 12 |
| 06 | T. A. | 1487 | -0- | 1487 | 3181 | 1279 | 2 | 208 | 9 | Y | 189 | 161 | 1 | 40 |
| 07 | T. A. | -0- | -0- | -0- | 3181 | | | | | Y | -0- | | | 40 |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 40 |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 40 |
| ----- | | | | | | | | | | | | | | |
| RUNNELLS GAS UNIT | | | | WELL #: 7 | RRCID -> 189268 | COMPL. DATE 12/20/2001 | TOTAL DEPTH 15000 | PERF.14263 | - 14410 | | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | 26 | 37 | 1 | 2 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 21 | 18 | 1 | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 5 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 5 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 5 |
| ----- | | | | | | | | | | | | | | |
| RUNNELLS GAS UNIT 1 | | | | WELL #: 10 | RRCID -> 261682 | COMPL. DATE 04/21/2011 | TOTAL DEPTH 14785 | PERF.13249 | - 13258 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 341 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 341 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 341 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 341 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 341 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 341 |
| ----- | | | | | | | | | | | | | | |
| FIELD PETROLEUM CORP. | | | | 266906 | | | | | | | | | | |
| STEELE | | | | WELL #: 1 | RRCID -> 193667 | COMPL. DATE 01/05/2003 | TOTAL DEPTH 15639 | PERF.12814 | - 14983 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GREATHOPE (5350 FRIO) | | | | 36596 400 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON | | | |
| FREDDCO | | | | 284921 | | | | | | | | | | |
| JONES, E. ROY, JR. | | | | WELL #: 1 | RRCID -> 164274 | COMPL. DATE 08/05/1997 | TOTAL DEPTH 7412 | PERF. 5350 | - 5354 | | | | | |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | 10 |
| 05 | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | 10 |
| 06 | 97 N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | 10 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |
| 09 | 90 N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | 10 |

| GREEN LAKE (3350) | | 36714 250 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | |
|----------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-----------------|---------------------|-------|-------------|-------|---------------------|-------------|
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | | | | | |
| HALLS BAYOU RANCH | | WELL #: | 2 | RRCID -> | 071108 | COMPL. DATE | 06/17/1996 | TOTAL DEPTH | 5720 | PERF. | 2968 - 3014 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| GREEN'S LAKE (6600) | | 36732 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | |
|--------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|------|-------|-------------|--|--|-----|
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| KING, CRESTON | | WELL #: | 2 | RRCID -> | 148146 | COMPL. DATE | 01/01/1994 | TOTAL DEPTH | 7100 | PERF. | 6827 - 6830 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| GREENS LAKE (MIOCENE 5200) | | 36733 125 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | |
|----------------------------|--------|-----------|-----|----------------|--------|-------------|------------|-----------------|-------|-------|-------------|--|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| RUBEL SWD | | WELL #: | 1 | RRCID -> | 284384 | COMPL. DATE | 08/15/2018 | TOTAL DEPTH | 14573 | PERF. | 6011 - 6270 | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| GRESHAM (9700) | | 36851 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|----------------------|--------|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------|-------------|-----|---|-----|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | | |
| PRATKA | | WELL #: | 1 | RRCID -> | 269494 | COMPL. DATE | 06/22/2012 | TOTAL DEPTH | 9600 | PERF. | 9302 - 9368 | | | |
| 04 | 3750 X | 3484 | -0- | -266 | -0- | 3354 | 2 | 130 | 9 | N | 118 | 191 | 1 | 44 |
| 05 | 3813 X | 3406 | -0- | -407 | -0- | 3277 | 2 | 129 | 9 | N | 117 | | | 161 |
| 06 | 3570 X | 3172 | -0- | -398 | -0- | 3066 | 2 | 106 | 9 | N | 96 | 193 | 1 | 64 |
| 07 | 3689 X | 3212 | -0- | -477 | -0- | 3088 | 2 | 124 | 9 | N | 113 | | | 177 |
| 08 | 3596 X | 3140 | -0- | -456 | -0- | 3022 | 2 | 118 | 9 | N | 107 | 193 | 1 | 91 |
| 09 | 3480 X | 2868 | -0- | -612 | -0- | 2751 | 2 | 117 | 9 | N | 106 | | | 197 |

| TRANSPACIFIC ENERGY, LLC | | 864566 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|--------------------------|--------|---------|-----|----------------|--------|-------------|------------|---------------|-------|-------|---------------|--|--|-----|
| REED UNIT | | 120648 | | | | | | | | | | | | |
| | | WELL #: | 2 | RRCID -> | 280802 | COMPL. DATE | 10/16/2015 | TOTAL DEPTH | 10504 | PERF. | 10194 - 10226 | | | |
| 04 | 780 N | 668 | -0- | -112 | -0- | 217 | 1 | 449 | 2 | N | 2 | | | 208 |
| 05 | 535 N | 535 | -0- | -0- | -0- | 127 | 1 | 405 | 2 | N | 3 | | | 211 |
| 06 | 577 N | 577 | -0- | -0- | -0- | 568 | 2 | 9 | 9 | N | 8 | | | 219 |
| 07 | 682 N | 55 | -0- | -627 | -0- | 10 | 1 | 43 | 2 | N | 2 | | | 221 |
| 08 | 1058 N | 1058 | -0- | -0- | -0- | 1033 | 2 | 25 | 9 | N | 23 | | | 244 |
| *09 | 867 N | 867 | -0- | -0- | -0- | 45 | 1 | 809 | 2 | N | 12 | | | 256 |

| GRESHAM (9700) | | //CONT.// 36851 800 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WHARTON | |
|--------------------------|------------|---------------------|-------------|-----------------|-------------|------------------------|----------------|-------------------|------|--------------------|---------|
| TRANSPACIFIC ENERGY, LLC | | //CONT.// 864566 | | | | | | | | | |
| REED UNIT | | WELL #: 1 | | RRCID -> 281087 | | COMPL. DATE 07/23/2015 | | TOTAL DEPTH 10307 | | PERF.10746 - 10859 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | EOM |
| O | | | LIFT(L) | (CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT CODE | BALANCE |
| 04 | 153 X | 153 | -0- | -0- | -0- | 50 1 | 103 2 | N | -0- | | 243 |
| 05 | 98 X | 98 | -0- | -0- | -0- | 23 1 | 75 2 | N | -0- | | 243 |
| 06 | 180 X | 45 | -0- | -135 | -0- | 45 2 | | N | -0- | | 243 |
| 07 | 186 X | 110 | -0- | -76 | -0- | 16 1 | 75 2 | N | 17 | | 260 |
| | | | | | | 19 9 | | | | | |
| 08 | 186 X | 35 | -0- | -151 | -0- | 32 2 | 3 9 | N | 3 | | 263 |
| 09 | 150 X | 40 | -0- | -110 | -0- | 2 1 | 36 2 | N | 2 | | 265 |
| | | | | | | 2 9 | | | | | |

| BETTY MAE UNIT | | WELL #: 2 | | RRCID -> 281654 | | COMPL. DATE 03/25/2016 | | TOTAL DEPTH 9950 | | PERF. 9731 - 9746 | |
|----------------|------|-----------|-----|-----------------|-----|------------------------|------|------------------|-----|-------------------|-----|
| 04 | 60 N | 55 | -0- | -5 | -0- | 18 1 | 37 2 | N | -0- | | 264 |
| 05 | 62 N | 57 | -0- | -5 | -0- | 14 1 | 43 2 | N | -0- | | 264 |
| 06 | 62 N | 62 | -0- | -0- | -0- | 62 2 | | N | -0- | | 264 |
| 07 | 62 N | 55 | -0- | -7 | -0- | 10 1 | 45 2 | N | -0- | | 264 |
| 08 | 62 N | 50 | -0- | -12 | -0- | 50 2 | | N | -0- | | 264 |
| 09 | 60 N | 54 | -0- | -6 | -0- | 3 1 | 51 2 | N | -0- | | 264 |

| BETTY MAE UNIT | | WELL #: 1 | | RRCID -> 281707 | | COMPL. DATE 03/03/2016 | | TOTAL DEPTH 10054 | | PERF. 9863 - 9893 | |
|----------------|-------|-----------|-----|-----------------|-----|------------------------|-------|-------------------|-----|-------------------|----|
| 04 | 210 N | 210 | -0- | -0- | -0- | 68 1 | 142 2 | N | -0- | | 79 |
| 05 | 253 N | 253 | -0- | -0- | -0- | 60 1 | 193 2 | N | -0- | | 79 |
| 06 | 180 N | 88 | -0- | -92 | -0- | 88 2 | | N | -0- | | 79 |
| 07 | 217 N | 50 | -0- | -167 | -0- | 9 1 | 41 2 | N | -0- | | 79 |
| 08 | 248 N | 54 | -0- | -194 | -0- | 54 2 | | N | -0- | | 79 |
| 09 | 90 N | 75 | -0- | -15 | -0- | 4 1 | 71 2 | N | -0- | | 79 |

| GUENTHER (WILCOX CONS) | | 37295 480 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WHARTON | |
|------------------------|----------|-------------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|-----|
| TMR EXPLORATION, INC. | | 834097 | | | | | | | | | |
| GUENTHER GAS UNIT | | WELL #: 1ST | | RRCID -> 205746 | | COMPL. DATE 11/02/2004 | | TOTAL DEPTH 16742 | | PERF.15370 - 15440 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| GUENTHER GAS UNIT | | WELL #: 3 | | RRCID -> 219171 | | COMPL. DATE 06/09/2006 | | TOTAL DEPTH 16259 | | PERF.13075 - 16130 | |
|-------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 83 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 83 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 83 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 83 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 83 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 21 | 90 1 | 14 |

| DEN-SHO | | WELL #: 1 | | RRCID -> 226908 | | COMPL. DATE 12/07/2006 | | TOTAL DEPTH 17130 | | PERF.13586 - 13732 | |
|---------|-------|-----------|-----|-----------------|-----|------------------------|-----|-------------------|-----|--------------------|-----|
| 04 | 390 N | 250 | -0- | -140 | -0- | 249 2 | 1 9 | N | 1 | | 110 |
| 05 | 496 N | 472 | -0- | -24 | -0- | 472 2 | | N | -0- | | 110 |
| 06 | 375 N | 375 | -0- | -0- | -0- | 375 2 | | N | -0- | | 110 |
| 07 | 248 N | -0- | -0- | -248 | -0- | | | N | -0- | | 110 |
| 08 | 465 N | 427 | -0- | -38 | -0- | 427 2 | | N | -0- | | 110 |
| 09 | 390 N | 191 | -0- | -199 | -0- | 191 2 | | N | -0- | 93 1 | 17 |

| GULF TERRACE (YEGUA EY-2) | | 37400 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | | |
|-----------------------------------|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|--------|-----------|--------------------------------------|---------------------------|-------------|-----|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| TYRRELL-COMBEST | | WELL #: 1 | | RRCID -> 258813 | | COMPL. DATE 08/11/2012 | | | TOTAL DEPTH 13645 PERF.12578 - 14046 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | |
| 04 | 8370 X | 7129 | -0- | -1241 | -0- | 222 1 | 5805 2 | N | 1002 | 891 1 | 12 8 | 845 |
| | | | | | | 1102 9 | | | | | | |
| 05 | 8308 X | 6889 | -0- | -1419 | -0- | 310 1 | 5910 2 | N | 608 | 704 1 | 18 8 | 731 |
| | | | | | | 669 9 | | | | | | |
| 06 | 8040 X | 5913 | -0- | -2127 | -0- | 219 1 | 4902 2 | N | 720 | 719 1 | 14 8 | 718 |
| | | | | | | 792 9 | | | | | | |
| 07 | 7330 X | 7330 | -0- | -0- | -0- | 242 1 | 6125 2 | N | 875 | 706 1 | 17 8 | 870 |
| | | | | | | 963 9 | | | | | | |
| 08 | 8959 X | 8201 | -0- | -758 | -0- | 310 1 | 6761 2 | N | 1027 | 1062 1 | 18 8 | 817 |
| | | | | | | 1130 9 | | | | | | |
| 09 | 7140 X | NO RPT | -0- | -7140 | -0- | | | N | NO RPT | | | 817 |

| GUM BAYOU (COOK MTN., LO.) | | 37426 166 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | |
|-----------------------------------|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|---------|-----------|--------------------------------------|---------------------------|-------------|-----|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| MOORE'S BLUFF 'A' | | WELL #: 1 | | RRCID -> 280619 | | COMPL. DATE 08/27/2014 | | | TOTAL DEPTH 11885 PERF.11666 - 11762 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | |
| 04 | 28320 X | 26707 | -0- | -1613 | -0- | 300 1 | 25587 2 | N | 745 | 546 1 | 7 8 | 417 |
| | | | | | | 820 9 | | | | | | |
| 05 | 28210 X | 24353 | -0- | -3857 | -0- | 310 1 | 23227 2 | N | 742 | 735 1 | 7 8 | 417 |
| | | | | | | 816 9 | | | | | | |
| 06 | 27300 X | 22988 | -0- | -4312 | -0- | 300 1 | 21780 2 | N | 825 | 915 1 | 8 8 | 319 |
| | | | | | | 908 9 | | | | | | |
| 07 | 25358 X | 22098 | -0- | -3260 | -0- | 310 1 | 21036 2 | N | 684 | 728 1 | 11 8 | 264 |
| | | | | | | 752 9 | | | | | | |
| 08 | 27590 X | NO RPT | -0- | -27590 | -0- | | | N | NO RPT | | | 264 |
| 09 | 26700 X | NO RPT | -0- | -26700 | -0- | | | N | NO RPT | | | 264 |

| MOORE'S BLUFF | | WELL #: 2 | | RRCID -> 280660 | | COMPL. DATE 02/13/2016 | | | TOTAL DEPTH 12094 PERF.11840 - 11852 | | | |
|---|----------|-----------|-----|-----------------|-----|------------------------|--|---|--------------------------------------|--|--|----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| PLUGGED AND ABANDONED 04/21/2020 - P/A 04/21/20 | | | | | | | | | | | | |

| GUM ISLAND, N. (HACKBERRY 2) | | 37456 513 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | | |
|-----------------------------------|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|-------------------------------------|---------------------------|-------------|--|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| BROUSSARD-HEBERT "B" | | WELL #: 1 | | RRCID -> 226398 | | COMPL. DATE 07/22/2020 | | | TOTAL DEPTH 10800 PERF. 5448 - 5458 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| BROUSSARD-HEBERT "D" | | WELL #: 1 | | RRCID -> 235946 | | COMPL. DATE 03/11/2008 | | | TOTAL DEPTH 10587 PERF.10044 - 10078 | | | |
|----------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|-----|
| 04 | 3630 X | 2852 | -0- | -778 | -0- | 117 1 | 2696 2 | N | 35 | | | 232 |
| | | | | | | 39 9 | | | | | | |
| 05 | 3751 X | 2613 | -0- | -1138 | -0- | 124 1 | 2454 2 | N | 32 | 187 1 | | 77 |
| | | | | | | 35 9 | | | | | | |
| 06 | 2640 X | 2022 | -0- | -618 | -0- | 105 1 | 1878 2 | N | 35 | | | 112 |
| | | | | | | 39 9 | | | | | | |
| 07 | 2728 X | 1991 | -0- | -737 | -0- | 109 1 | 1860 2 | N | 20 | | | 132 |
| | | | | | | 22 9 | | | | | | |
| 08 | 2945 X | 911 | -0- | -2034 | -0- | 90 1 | 810 2 | N | 10 | | | 142 |
| | | | | | | 11 9 | | | | | | |
| 09 | 2850 X | NO RPT | -0- | -2850 | -0- | | | N | NO RPT | | | 142 |

OIL AND GAS DIVISION

| GUM ISLAND, N. (HACKBERRY 2) | | //CONT.// | | 37456 513 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-----------------|-------------|-----------|-------------------------|-------------|
| PROGENIES OPERATING LLC | | | | 681161 | | | | | | | | |
| WILBANKS | | WELL #: | | 2 | RRCID -> | 230390 | COMPL. DATE | 06/18/2007 | TOTAL DEPTH | 11150 | PERF.10732 - 10742 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 378 |
| 05 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 378 |
| 06 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 378 |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 378 |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 378 |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 378 |

| C. M. WILBANKS SWD | | WELL #: | | 1 | RRCID -> | 254183 | COMPL. DATE | 11/25/2009 | TOTAL DEPTH | 3200 | PERF. 2580 - 2630 | |
|--------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------------------|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| GUM ISLAND, N. (HACK. 2-PB II) | | | | 37456 539 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | |
|--------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|-----------------|-------------|-------|--------------------|-----|
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | |
| BROUSSARD, HERBERT | | WELL #: | | 17 | RRCID -> | 141005 | COMPL. DATE | 07/20/2005 | TOTAL DEPTH | 11700 | PERF.11110 - 11174 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| GUM ISLAND, N. (HACKBERRY 4) | | | | 37456 600 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | |
|------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|-----------------|-------------|-------|-----------|----|
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | |
| HEBERT-BROUSSARD | | WELL #: | | 2 | RRCID -> | 065430 | COMPL. DATE | 01/03/1976 | TOTAL DEPTH | 11029 | PERF. N/A | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | 43 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | 43 |

| HEBERT-BROUSSARD | | WELL #: | | 3 | RRCID -> | 069375 | COMPL. DATE | 10/11/1976 | TOTAL DEPTH | 11000 | PERF. N/A | |
|------------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-----------|----|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | 2 | | 67 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | 67 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | 67 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | 1 | | 68 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | 68 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | 68 |

| HEBERT-BROUSSARD | | WELL #: | | 4 | RRCID -> | 073919 | COMPL. DATE | 01/01/1992 | TOTAL DEPTH | 11385 | PERF. 5350 - 5370 | |
|------------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------------------|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | |
|--------------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|-----------------|-------------------------|------------------------|-------------------------|---|--------------------------------------|---|-------------------------|---------------|
| GUM ISLAND, N. (HACKBERRY 4) | | //CONT.// | | 37456 600 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | | |
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | | | |
| HEBERT-BROUSSARD | | WELL #: | | 14 | | RRCID -> 097273 | | COMPL. DATE 10/29/1981 | | | TOTAL DEPTH 11223 PERF.11093 - 11106 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * | * DISPOSITIONS AMT CODE | * | * DISPOSITIONS AMT CODE | C | COND PROD | * | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | 182 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 182 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 182 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | 184 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 184 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 184 |
| ----- | | | | | | | | | | | | | | |
| HEBERT-BROUSSARD | | WELL #: | | 18 | | RRCID -> 168925 | | COMPL. DATE 02/17/1998 | | | TOTAL DEPTH 11458 PERF.11226 - 11246 | | | |
| 04 | T. A. | -0- | -0- | -0- | 4447 | | | | | Y | -0- | | | 5 |
| 05 | T. A. | -0- | -0- | -0- | 4447 | | | | | Y | -0- | | | 5 |
| 06 | T. A. | -0- | -0- | -0- | 4447 | | | | | Y | -0- | | | 5 |
| 07 | T. A. | -0- | -0- | -0- | 4447 | | | | | Y | -0- | | | 5 |
| 08 | T. A. | -0- | -0- | -0- | 4447 | | | | | Y | -0- | | | 5 |
| 09 | T. A. | -0- | -0- | -0- | 4447 | | | | | Y | -0- | | | 5 |
| ----- | | | | | | | | | | | | | | |
| GUM ISLAND, W. (7700) | | | | 37463 300 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | | | |
| HEBERT-BROUSSARD | | WELL #: | | 19 | | RRCID -> 140612 | | COMPL. DATE 06/10/1997 | | | TOTAL DEPTH 10735 PERF. 5574 - 5960 | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GUM SLOUGH (Y-4) | | | | 37468 800 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JASPER | | | |
| WHITEHEAD RESOURCES, LTD. | | | | 919409 | | | | | | | | | | |
| FEE #1 SWD | | WELL #: | | 1 | | RRCID -> 120925 | | COMPL. DATE 01/18/1986 | | | TOTAL DEPTH 8515 PERF. 5030 - 5250 | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HALF MOON SHOAL (FRIO-B) | | | | 38145 600 | | ASSOCIATED | | ONE WELL | | | CNTY: GALVESTON | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | | | |
| STATE TRACT 345 | | WELL #: | | 1 | | RRCID -> 224870 | | COMPL. DATE 07/03/2006 | | | TOTAL DEPTH 13589 PERF.13114 - 13375 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HALFLUNG (BIG GAS SAND) | | | | 38168 100 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: GALVESTON | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | | | |
| ST 236/237 UNIT | | WELL #: | | 1 | | RRCID -> 234101 | | COMPL. DATE 01/08/2008 | | | TOTAL DEPTH 11242 PERF.10796 - 10836 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| HAMEL (WILCOX 8460) | | 38433 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|-----------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | | |
| EAST HAMEL GAS UNIT 4 | | WELL #: 3 | | RRCID -> 278004 | | COMPL. DATE 12/05/2013 | | TOTAL DEPTH 10500 PERF. 8450 - 8458 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 190 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 190 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 190 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 190 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 190 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 190 |

| HAMEL (WILCOX 9050) | | 38433 498 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|---------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|-----|
| GEMARMI INC. | | 298884 | | | | | | | | | | | | | |
| HOBIZAL | | WELL #: 1 | | RRCID -> 242070 | | COMPL. DATE 12/18/2007 | | TOTAL DEPTH 9144 PERF. 9005 - 9022 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| HAMEL, EAST (9800) | | 38434 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
|-------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|-------------------------------------|-----|-----|---|--|--|--|-----|
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | | | | |
| MILLER, GEORGE ESTATE | | WELL #: 2 | | RRCID -> 150383 | | COMPL. DATE 06/03/1994 | | TOTAL DEPTH 10012 PERF. 9808 - 9850 | | | | | | | |
| 04 | 6300 X | 6280 | -0- | -20 | -0- | 600 1 | 5557 2 | N | 112 | 179 | 1 | | | | 112 |
| 05 | 6539 X | 6539 | -0- | -0- | -0- | 123 9 | 5803 2 | N | 105 | | | | | | 217 |
| 06 | 6480 X | 3706 | -0- | -2774 | -0- | 620 1 | 3022 2 | N | 76 | 178 | 1 | | | | 115 |
| 07 | 6696 X | -0- | -0- | -6696 | -0- | 116 9 | | | | | | | | | 115 |
| 08 | 6696 X | 600 | -0- | -6096 | -0- | 84 9 | | | | | | | | | 115 |
| 09 | 6330 X | 5090 | -0- | -1240 | -0- | 600 1 | 4434 2 | N | 51 | | | | | | 166 |
| | | | | | | 56 9 | | | | | | | | | |

| HAMEL, SOUTH (9350) | | 38440 530 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | | |
| WEGENHOFT | | WELL #: 2 | | RRCID -> 205418 | | COMPL. DATE 09/24/2004 | | TOTAL DEPTH 16200 PERF. 9302 - 9308 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| HAMMAN | | 38524 001 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|---------------------|-------|-----------|-----|-----------------|-----|------------------------|-----|-------------------------------------|---|---|--------|--|--|--|----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | | | | |
| MCWILLIAMS OIL UNIT | | WELL #: 4 | | RRCID -> 284393 | | COMPL. DATE 02/13/2011 | | TOTAL DEPTH 10250 PERF. 8174 - 8180 | | | | | | | |
| 04 | 113 N | 113 | -0- | -0- | -0- | 112 2 | 1 9 | N | 1 | | | | | | 56 |
| 05 | 284 N | 284 | -0- | -0- | -0- | 282 2 | 2 9 | N | 2 | | | | | | 58 |
| 06 | 120 N | 120 | -0- | -0- | -0- | 119 2 | 1 9 | N | 1 | | | | | | 59 |
| 07 | 287 N | 287 | -0- | -0- | -0- | 286 2 | 1 9 | N | 1 | | | | | | 60 |
| 08 | 279 N | 148 | -0- | -131 | -0- | 147 2 | 1 9 | N | 1 | | | | | | 61 |
| 09 | 270 N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | 61 |

| ----- | | | | | | | | | | | | |
|----------------------------|------------|----------|-------------------------|----------------------|------------------|------------------------|-------------------------|--------------------|-----------------|-------------------------|-------------|--|
| HAMMAN, EAST (FB A) | | | | 38525 050 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| RAP OPERATING, L.L.C. | | | | 693654 | | | | | | | | |
| TALAFUSE GAS UNIT | | | | WELL #: 4 | RRCID -> 257003 | COMPL. DATE 09/22/2008 | TOTAL DEPTH 11700 | PERF. 1116 - 11174 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * AMT CODE | C | COND PROD | DISPOSITIONS * AMT CODE | EOM BALANCE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 177690 | | | N | -0- | | 52 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | 177690 | | | N | -0- | | 52 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | 177690 | | | N | -0- | | 52 | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | 52 | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | 52 | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | 52 | |
| ----- | | | | | | | | | | | | |
| HAMMAN, EAST (10,700 FRIO) | | | | 38525 660 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| RAP OPERATING, L.L.C. | | | | 693654 | | | | | | | | |
| MILBERGER GAS UNIT | | | | WELL #: 2 | RRCID -> 276868 | COMPL. DATE 05/29/2013 | TOTAL DEPTH 11650 | PERF.10720 - 10740 | | | | |
| 04 | 1723 N | 1723 | -0- | -0- | -0- | 1689 2 | 34 9 | N | 31 | | 272 | |
| 05 | 2558 N | 2558 | -0- | -0- | -0- | 2529 2 | 29 9 | N | 26 | | 298 | |
| 06 | 814 N | 814 | -0- | -0- | -0- | 780 2 | 34 9 | N | 31 | | 329 | |
| 07 | 1736 N | NO RPT | -0- | -1736 | -0- | | | N | NO RPT | | 329 | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 329 | |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 329 | |
| ----- | | | | | | | | | | | | |
| HAMMAN, EAST (10,870) | | | | 38525 726 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| RAP OPERATING, L.L.C. | | | | 693654 | | | | | | | | |
| MILBERGER GAS UNIT | | | | WELL #: 1 | RRCID -> 210822 | COMPL. DATE 06/10/2005 | TOTAL DEPTH 11500 | PERF.10835 - 10851 | | | | |
| 04 | 2190 # | 1247 | -0- | -943 | -0- | 1179 2 | 68 9 | N | 62 | 180 1 | 158 | |
| 05 | 1519 # | 1171 | -0- | -348 | -0- | 1057 2 | 114 9 | N | 104 | 190 1 | 72 | |
| 06 | 1470 # | 1033 | -0- | -437 | -0- | 954 2 | 79 9 | N | 72 | | 144 | |
| 07 | 1302 # | NO RPT | -0- | -1302 | -0- | | | N | NO RPT | | 144 | |
| 08 | 1302 # | NO RPT | -0- | -1302 | -0- | | | N | NO RPT | | 144 | |
| 09 | 1260 # | NO RPT | -0- | -1260 | -0- | | | N | NO RPT | | 144 | |
| ----- | | | | | | | | | | | | |
| HAMMAN, EAST (11,150) | | | | 38525 750 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| RAP OPERATING, L.L.C. | | | | 693654 | | | | | | | | |
| GOOLSBBE | | | | WELL #: 2 | RRCID -> 250050 | COMPL. DATE 07/04/2008 | TOTAL DEPTH 11318 | PERF.11140 - 11156 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 20 | | | N | -0- | | 72 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | 20 | | | N | -0- | | 72 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | 20 | | | N | -0- | | 72 | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | N | NO RPT | | 72 | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | N | NO RPT | | 72 | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | N | NO RPT | | 72 | |
| ----- | | | | | | | | | | | | |
| HAMMAN, EAST (11,200 FRIO) | | | | 38525 792 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | |
| RAP OPERATING, L.L.C. | | | | 693654 | | | | | | | | |
| MILBERGER | | | | WELL #: 1 | RRCID -> 209426 | COMPL. DATE 10/26/2004 | TOTAL DEPTH 11500 | PERF.10835 - 10864 | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| MILBERGER, F. J. | | | | WELL #: 3 | RRCID -> 222480 | COMPL. DATE 08/19/2006 | TOTAL DEPTH 11496 | PERF.11294 - 11330 | | | | |
| 04 | 4350 X | -0- | -0- | -4350 | -0- | | | N | -0- | 175 1 | 45 | |
| 05 | 3906 X | -0- | -0- | -3906 | -0- | | | N | -0- | | 45 | |
| 06 | 3750 X | -0- | -0- | -3750 | -0- | | | N | -0- | | 45 | |
| 07 | 3875 X | NO RPT | -0- | -3875 | -0- | | | N | NO RPT | | 45 | |
| 08 | 713 X | NO RPT | -0- | -713 | -0- | | | N | NO RPT | | 45 | |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 45 | |

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|---------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|-------|-----------------|---------------------------|-------------|
| HAMMAN, EAST (11,200 FRIO) | | //CONT.// | | 38525 792 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | |
| RAP OPERATING, L.L.C. | | //CONT.// | | 693654 | | | | | | | | | |
| GOOLSBEE | | WELL #: | | 1 | RRCID -> | 234911 | COMPL. DATE | 09/21/2007 | TOTAL DEPTH | 11401 | PERF.11230 | - 11308 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 932 N | 932 | -0- | -0- | -0- | 897 2 | 35 9 | N | | | 32 | | 175 |
| 05 | 1221 N | 1221 | -0- | -0- | -0- | 1179 2 | 42 9 | N | | | 38 | | 213 |
| 06 | 1110 N | 968 | -0- | -142 | -0- | 934 2 | 34 9 | N | | | 31 | 182 1 | 62 |
| 07 | 961 N | NO RPT | -0- | -961 | -0- | | | N | | | NO RPT | | 62 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 62 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 62 |
| ----- | | | | | | | | | | | | | |
| SOUTH BAY RESOURCES, L.L.C. | | | | 802629 | | | | ONE WELL | | | CNTY: MATAGORDA | | |
| TALAFUSE | | WELL #: | | | RRCID -> | 212241 | COMPL. DATE | 10/27/2005 | TOTAL DEPTH | 11661 | PERF.11222 | - 11236 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 29 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 29 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 29 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 29 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 29 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 29 |
| ----- | | | | | | | | | | | | | |
| HAMMAN, EAST (11,200 FRIO FB B) | | | | 38525 800 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| RAP OPERATING, L.L.C. | | | | 693654 | | | | | | | | | |
| TALAFUSE GAS UNIT | | WELL #: | | 3 | RRCID -> | 254779 | COMPL. DATE | 06/20/2008 | TOTAL DEPTH | 12510 | PERF.11057 | - 11103 | |
| 04 | 1194 N | 1194 | -0- | -0- | -0- | 1172 2 | 22 9 | N | | | 20 | | 60 |
| 05 | 1176 N | 1176 | -0- | -0- | -0- | 1157 2 | 19 9 | N | | | 17 | | 77 |
| 06 | 1140 N | 940 | -0- | -200 | -0- | 919 2 | 21 9 | N | | | 19 | | 96 |
| 07 | 1178 N | NO RPT | -0- | -1178 | -0- | | | N | | | NO RPT | | 96 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 96 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 96 |
| ----- | | | | | | | | | | | | | |
| HAMMAN DEEP (FRIO 12,000) | | | | 38528 400 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| RAP OPERATING, L.L.C. | | | | 693654 | | | | | | | | | |
| KASMAN | | WELL #: | | 1ST | RRCID -> | 222272 | COMPL. DATE | 07/22/2010 | TOTAL DEPTH | 13030 | PERF.11740 | - 11774 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | 210 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | 210 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | 210 |
| 07 | 0 N | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 210 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 210 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | 210 |
| ----- | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA A-1) | | | | 38613 047 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: HARDIN | | |
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | | | |
| HAMPTON SOUTH UNIT | | WELL #: | | 3U | RRCID -> | 052324 | COMPL. DATE | 04/04/1972 | TOTAL DEPTH | 8270 | PERF. N/A | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | | | NO RPT | | -0- |

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|--|---|------------|----------|-------------------------|-----------------------|--------------------------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| HAMPTON, SOUTH (YEGUA E-3) | | | | | | | | | | | | | |
| SHOCO PRODUCTION LLC | | | | | | | | | | | | | |
| SOUTH HAMPTON | | | | | | | | | | | | | |
| 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN | | | | | | | | | | | | | |
| 778196 | | | | | | | | | | | | | |
| WELL #: 1A RRCID -> 222288 COMPL. DATE 07/16/2006 TOTAL DEPTH 8351 PERF. 7751 - 7755 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | 73 | | | 126 |
| 05 | | 0 | -0- | -0- | -0- | -0- | | | N | 176 | 248 1 | | 54 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 60 | 74 1 | | 40 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 106 | 26 1 | | 120 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 69 | | | 189 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 189 |
| ----- | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA G-3) | | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | | | | | | | | | | | | |
| HAMPTON, SOUTH UNIT | | | | | | | | | | | | | |
| 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN | | | | | | | | | | | | | |
| 911874 | | | | | | | | | | | | | |
| WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938 | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA H-1) | | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | | | | | | | | | | | | |
| HAMPTON SOUTH UNIT | | | | | | | | | | | | | |
| 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN | | | | | | | | | | | | | |
| 911874 | | | | | | | | | | | | | |
| WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010 | | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA I) | | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | | | | | | | | | | | | |
| HAMPTON SOUTH UNIT | | | | | | | | | | | | | |
| 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN | | | | | | | | | | | | | |
| 911874 | | | | | | | | | | | | | |
| WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HAMSHIRE, WEST (NODOSARIA) | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | | | | | | | | | | | |
| WEISSE, E., ET AL UNIT 1 | | | | | | | | | | | | | |
| 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | | |
| 247836 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF. 12631 - 12725 | | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MCLEAN, MARRS | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF. 11477 - 11517 | | | | | | | | | | | | | |
| 04 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 69 |
| 05 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 69 |
| 06 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 69 |
| 07 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 69 |
| 08 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 69 |
| 09 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 69 |

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|---|-------|------------|------------------|--------------|-------|----------|------------------|------------------|---|--------|------------------|---------|
| HAMSHIRE, WEST (NODOSARIA) //CONT.// 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836 | | | | | | | | | | | | |
| DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY | | | | | | | | | | | | |
| GATHER PETROLEUM CORPORATION 292850 | | | | | | | | | | | | |
| BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 03/21/1980 TOTAL DEPTH 8050 PERF. 5464 - 5468 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC 681327 | | | | | | | | | | | | |
| BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 2 | N | -0- | | 81 |
| 05 | 930 | N | 864 | -0- | -66 | -0- | 864 | 2 | N | -0- | | 81 |
| 06 | 1890 | N | 426 | -0- | -1464 | -0- | 426 | 2 | N | -0- | | 81 |
| 07 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 2 | N | -0- | | 81 |
| *08 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | N | -0- | | 81 |
| *09 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | N | -0- | | 81 |
| ----- | | | | | | | | | | | | |
| HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | |
| GATHER PETROLEUM CORPORATION 292850 | | | | | | | | | | | | |
| BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | |
| DJH OIL & GAS LLC 221734 | | | | | | | | | | | | |
| HARRISON INTERESTS, LTD. "A" WELL #: 37 RRCID -> 138453 COMPL. DATE 05/04/1991 TOTAL DEPTH 4020 PERF. 3857 - 3861 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

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|---|------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| HANKAMER (MIOCENE SAND) //CONT.// 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | |
| GATHER PETROLEUM CORPORATION 292850 | | | | | | | | | | | | |
| BOYT, E. W. WELL #: 94 RRCID -> 290189 COMPL. DATE 11/08/2019 TOTAL DEPTH 5081 PERF. 1506 - 1524 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 3750 | 1572 | -0- | -2178 | -0- | 1572 | 2 | N | -0- | | -0- |
| 05 | | 3875 | 2071 | -0- | -1804 | -0- | 2071 | 2 | N | -0- | | -0- |
| 06 | | 2280 # | 1236 | -0- | -1044 | -0- | 1236 | 2 | N | -0- | | -0- |
| 07 | | 2232 # | 1056 | -0- | -1176 | -0- | 1056 | 2 | N | -0- | | -0- |
| 08 | | 2232 # | 983 | -0- | -1249 | -0- | 983 | 2 | N | -0- | | -0- |
| 09 | | 2010 # | 896 | -0- | -1114 | -0- | 896 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | |
| L & C ENTERPRISES, INC. 479450 | | | | | | | | | | | | |
| BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109 | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | |
| HOME PETROLEUM CORP. 396852 | | | | | | | | | | | | |
| HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066 | | | | | | | | | | | | |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | |
| HOME PETROLEUM CORP. 396852 | | | | | | | | | | | | |
| HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970 | | | | | | | | | | | | |
| 04 | | 30 N | 24 | -0- | -6 | -0- | 24 | 1 | N | -0- | | -0- |
| 05 | | 14 N | 14 | -0- | -0- | -0- | 14 | 1 | N | -0- | | -0- |
| 06 | | 10 N | 10 | -0- | -0- | -0- | 10 | 1 | N | -0- | | -0- |
| 07 | | 31 N | 12 | -0- | -19 | -0- | 12 | 1 | N | -0- | | -0- |
| 08 | | 15 N | 15 | -0- | -0- | -0- | 15 | 1 | N | -0- | | -0- |
| *09 | | 15 N | 15 | -0- | -0- | -0- | 15 | 1 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY | | | | | | | | | | | | |
| CRAWFORD HUGHES OPERATING CO. 186835 | | | | | | | | | | | | |
| ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7631 PERF. 7568 - 7580 | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ODUM OIL & GAS CO. 618675 | | | | | | | | | | | | |
| RICHARDSON GAS UNIT #3 WELL #: 1 H RRCID -> 042176 COMPL. DATE 05/11/1967 TOTAL DEPTH 8803 PERF. N/A | | | | | | | | | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 JAY MANAGEMENT COMPANY, LLC 430368
 MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 300 N | 300 | -0- | -0- | -0- | 300 1 | | N | -0- | | | -0- |
| 05 | 310 N | 300 | -0- | -10 | -0- | 300 1 | | N | -0- | | | -0- |
| 06 | 300 N | 300 | -0- | -0- | -0- | 300 1 | | N | -0- | | | -0- |
| 07 | 310 N | 300 | -0- | -10 | -0- | 300 1 | | N | -0- | | | -0- |
| 08 | 310 N | 300 | -0- | -10 | -0- | 300 1 | | N | -0- | | | -0- |
| 09 | 300 N | 300 | -0- | -0- | -0- | 300 1 | | N | -0- | | | -0- |

HARDIN (FINLEY STRINGER) 38964 564 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
 CRAWFORD HUGHES OPERATING CO. 186835
 CESSNA WELL #: 2 RRCID -> 281281 COMPL. DATE 12/16/2004 TOTAL DEPTH 9000 PERF. 7587 - 8786

| | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HARDIN (YEGUA 7960) 38964 789 ASSOCIATED ONE WELL CNTY: LIBERTY
 CRAWFORD HUGHES OPERATING CO. 186835
 CESSNA, J. H. WELL #: 1 RRCID -> 281106 COMPL. DATE 10/15/2003 TOTAL DEPTH 8735 PERF. 7670 - 7694

| | | | | | | | | | | | | |
|----|---|-----|-----|-----|-----|--|--|---|----|-------|--|-----|
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | 60 | | | 205 |
| 05 | 0 | -0- | -0- | -0- | -0- | | | N | 52 | 166 1 | | 91 |
| 06 | 0 | -0- | -0- | -0- | -0- | | | N | 59 | | | 150 |
| 07 | 0 | -0- | -0- | -0- | -0- | | | N | 60 | | | 210 |
| 08 | 0 | -0- | -0- | -0- | -0- | | | N | 61 | 174 1 | | 97 |
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | 62 | | | 159 |

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
 CRAWFORD HUGHES OPERATING CO. 186835
 WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JAY MANAGEMENT COMPANY, LLC 430368
 JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |

PLUGGED AND ABANDONED 06/09/2020 - P/A 06/09/20

| HARDIN, SOUTH (WILCOX 12700) | | 38969 650 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | |
|--------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| CASKIDS OPERATING COMPANY | | 139584 | | | | | | | | | | | | | |
| TAUB | | WELL #: 1 | | RRCID -> 219256 | | COMPL. DATE 06/28/2006 | | TOTAL DEPTH 13453 PERF.13010 - 13050 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 250 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 250 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 250 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 250 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 250 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 250 |
| ----- | | | | | | | | | | | | | | | |
| BARRETT | | WELL #: 2 | | RRCID -> 262901 | | COMPL. DATE 08/21/2007 | | TOTAL DEPTH 13200 PERF.12965 - 12975 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HARDIN, SW. (H. DANIEL SAND) | | 38971 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | |
| CASKIDS OPERATING COMPANY | | 139584 | | | | | | | | | | | | | |
| HUMPHREYS | | WELL #: 1 | | RRCID -> 206430 | | COMPL. DATE 10/14/2004 | | TOTAL DEPTH 8901 PERF. 8548 - 8614 | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 129 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 129 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 129 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 129 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 129 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 129 |
| ----- | | | | | | | | | | | | | | | |
| RICHARDSON UNIT | | WELL #: 1 | | RRCID -> 207368 | | COMPL. DATE 12/01/2004 | | TOTAL DEPTH 9230 PERF. 8904 - 8966 | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 29 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 29 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 29 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 29 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 29 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 29 |
| ----- | | | | | | | | | | | | | | | |
| HARTBURG, NW. (NODOSARIA 7400) | | 39426 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | | | | | | |
| CONTOUR EXPL AND PROD, LLC | | 173860 | | | | | | | | | | | | | |
| DONNER | | WELL #: 4 | | RRCID -> 272813 | | COMPL. DATE 03/09/2014 | | TOTAL DEPTH 7552 PERF. 7428 - 7435 | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 19 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 19 |
| ----- | | | | | | | | | | | | | | | |
| FALCON | | WELL #: 1 | | RRCID -> 290263 | | COMPL. DATE 10/16/2020 | | TOTAL DEPTH 7574 PERF. 7613 - 7618 | | | | | | | |
| 04 | 14261 X | 14261 | -0- | -0- | -0- | 14074 | 1 | 187 | 9 | N | 170 | 168 | 1 | | 198 |
| 05 | 22258 X | 6987 | -0- | -15271 | -0- | 6868 | 1 | 119 | 9 | N | 108 | | | | 306 |
| 06 | 21540 X | 12736 | -0- | -8804 | -0- | 12560 | 1 | 176 | 9 | N | 160 | 183 | 1 | | 283 |
| 07 | 15748 X | 15641 | -0- | -107 | -0- | 15431 | 1 | 210 | 9 | N | 191 | 183 | 1 | | 291 |
| 08 | 15748 X | 14448 | -0- | -1300 | -0- | 14314 | 1 | 134 | 9 | N | 122 | 170 | 1 | | 243 |
| 09 | 14250 X | 13913 | -0- | -337 | -0- | 13788 | 1 | 125 | 9 | N | 114 | 184 | 1 | | 173 |

OIL AND GAS DIVISION

| HARTBURG, NW. (STRUMA 7250) | | 39426 565 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | |
|-----------------------------|----------|------------|-------------|-----------------|-------------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| SEDONA OIL & GAS CORP. | | 763152 | | | | | | | | | | |
| HANKAMER, E.C. "B" | | WELL #: 15 | | RRCID -> 105145 | | COMPL. DATE 04/06/1983 | | TOTAL DEPTH 7539 | | PERF. 7272 - 7274 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | (-) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| HARTBURG, S. (HACKBERRY 1ST) | | 39427 497 | | ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | |
|------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|-------------------|------|-------------------|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| HANNAH | | WELL #: 3 | | RRCID -> 282399 | | COMPL. DATE 02/06/2017 | | TOTAL DEPTH 14797 | | PERF. 7873 - 7877 | | |
| 04 | 7290 # | 5733 | -0- | -1557 | -0- | 300 1 | 3395 2 | N | 1853 | 1894 1 | | 286 |
| 05 | 6913 # | 6388 | -0- | -525 | -0- | 2038 9 | 4018 2 | N | 1873 | 1925 1 | | 234 |
| 06 | 6690 # | 5917 | -0- | -773 | -0- | 310 1 | 3571 2 | N | 1864 | 1753 1 | | 345 |
| 07 | 6727 # | 6189 | -0- | -538 | -0- | 2060 9 | 3864 2 | N | 1832 | 1846 1 | | 331 |
| 08 | 6727 # | 5204 | -0- | -1523 | -0- | 296 1 | 3042 2 | N | 1684 | 1700 1 | | 315 |
| 09 | 6180 # | 5459 | -0- | -721 | -0- | 2050 9 | 3245 2 | N | 1740 | 1696 1 | | 359 |
| | | | | | | 310 1 | | | | | | |
| | | | | | | 1852 9 | | | | | | |
| | | | | | | 300 1 | | | | | | |
| | | | | | | 1914 9 | | | | | | |

| HARTBURG, S. (LOWER HACKBERRY) | | 39427 660 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
|--------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|------------------|------|-------------------|--|------|
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | | | | |
| LOST CREEK | | WELL #: 1 | | RRCID -> 286458 | | COMPL. DATE 01/12/2019 | | TOTAL DEPTH 8842 | | PERF. 8760 - 8773 | | |
| 04 | 510 X | -0- | -0- | -510 | -0- | | | N | -0- | | | 504 |
| 05 | 434 X | -0- | -0- | -434 | -0- | | | N | -0- | | | 504 |
| 06 | 420 X | 379 | -0- | -41 | -0- | 379 3 | | N | -0- | 334 1 | | 170 |
| 07 | 403 X | 379 | -0- | -24 | -0- | 379 3 | | N | -0- | | | 170 |
| 08 | 403 X | -0- | -0- | -403 | -0- | | | N | 845 | | | 1015 |
| *09 | 2833 X | 2833 | -0- | -0- | -0- | 1473 3 | 1360 9 | N | 1236 | 1407 1 | | 844 |

| HARTBURG, S.E. (MIDDLE) | | 39429 500 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|-------------------|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| LINDSEY-BLEDSOE | | WELL #: 3 | | RRCID -> 271448 | | COMPL. DATE 10/28/2013 | | TOTAL DEPTH 13998 | | PERF. 8291 - 8294 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| LINDSEY-BLEDSOE A-84 | | 39429 500 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
|----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|-----|-------------------|--|-----|
| | | 386310 | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 271759 | | COMPL. DATE 10/21/2014 | | TOTAL DEPTH 8151 | | PERF. 7717 - 7725 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| HARTBURG, S.E. (MIDDLE) | | //CONT.// | | 39429 500 | ASSOCIATED | CAPACITY | | | | CNTY: ORANGE | | | | |
|------------------------------|------------|-----------|-------------|----------------|-------------|----------|----------------|------------|----------------|--------------|--------------|-------|----------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| HOWARD UNIT | | WELL #: | | 2 | RRCID -> | 272466 | COMPL. DATE | 05/03/2014 | TOTAL DEPTH | 8350 | PERF. 7552 - | 7588 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| O | | | LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| CLAYBAR UNIT | | WELL #: | | 1 | RRCID -> | 283605 | COMPL. DATE | 10/01/2017 | TOTAL DEPTH | 7891 | PERF. 7816 - | 7838 | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| HARTBURG, S.E. (YEGUA CONS.) | | | | 39429 550 | ASSOCIATED | CAPACITY | | | | CNTY: ORANGE | | | | |
| COSTA ENERGY, LLC | | | | 180534 | | | | | | | | | | |
| BLACK STONE 407 | | WELL #: | | 1 | RRCID -> | 286339 | COMPL. DATE | 01/27/2019 | TOTAL DEPTH | 12877 | PERF.12636 - | 12786 | | |
| 04 | 38040 X | 28582 | -0- | -9458 | -0- | 27681 | 2 | 901 | 9 | N | 819 | 889 | 1 | 4183 |
| 05 | 39184 X | 32266 | -0- | -6918 | -0- | 31143 | 2 | 1123 | 9 | Y | 1021 | 4062 | 1 | 1142 |
| 06 | 36450 X | 29272 | -0- | -7178 | -0- | 28248 | 2 | 1024 | 9 | Y | 931 | 738 | 1 | 1335 |
| 07 | 33945 X | 27584 | -0- | -6361 | -0- | 26659 | 2 | 925 | 9 | Y | 841 | 1671 | 1 | 505 |
| 08 | 33945 X | 28080 | -0- | -5865 | -0- | 27126 | 2 | 954 | 9 | Y | 867 | 752 | 1 | 620 |
| 09 | 31230 X | 26542 | -0- | -4688 | -0- | 25642 | 2 | 900 | 9 | Y | 818 | 928 | 1 | 510 |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | |
| HANNAH | | WELL #: | | 1 | RRCID -> | 223018 | COMPL. DATE | 10/05/2006 | TOTAL DEPTH | 14527 | PERF.12710 - | 12727 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| SOKOLSKI GU | | WELL #: | | 1 | RRCID -> | 235070 | COMPL. DATE | 05/09/2008 | TOTAL DEPTH | 13333 | PERF.12926 - | 13042 | | |
| 04 | 2790 X | 2631 | -0- | -159 | -0- | 636 | 1 | 1678 | 2 | N | 288 | 376 | 1 | 118 |
| | | | | | | 317 | 9 | | | | | | | |
| 05 | 2883 X | 2727 | -0- | -156 | -0- | 662 | 1 | 1749 | 2 | N | 287 | 184 | 1 | 221 |
| | | | | | | 316 | 9 | | | | | | | |
| 06 | 2790 X | 2316 | -0- | -474 | -0- | 584 | 1 | 1442 | 2 | N | 264 | 362 | 1 | 123 |
| | | | | | | 290 | 9 | | | | | | | |
| 07 | 2852 X | 2834 | -0- | -18 | -0- | 657 | 1 | 1855 | 2 | N | 293 | 194 | 1 | 222 |
| | | | | | | 322 | 9 | | | | | | | |
| 08 | 2852 X | 2651 | -0- | -201 | -0- | 656 | 1 | 1681 | 2 | N | 285 | 373 | 1 | 134 |
| | | | | | | 314 | 9 | | | | | | | |
| 09 | 2640 X | 1916 | -0- | -724 | -0- | 590 | 1 | 1091 | 2 | N | 214 | 190 | 1 | 158 |
| | | | | | | 235 | 9 | | | | | | | |
| HANNAH | | WELL #: | | 2 | RRCID -> | 249616 | COMPL. DATE | 01/25/2009 | TOTAL DEPTH | 14479 | PERF.13196 - | 13248 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| HARTBURG, S.E. (YEGUA CONS.) | | //CONT.// 39429 550 | | ASSOCIATED | | CAPACITY | | | | CNTY: ORANGE | | | |
|------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|-------|--------------------|-------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| ALEXANDER GU | | WELL #: 1 | | RRCID -> 250575 | | COMPL. DATE 11/08/2012 | | TOTAL DEPTH 14595 | | PERF.12719 - 12829 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 2160 N | 2082 | -0- | -78 | -0- | 107 393 | 1 9 | 1582 | 2 | N | 357 | 468 1 | 71 |
| 05 | 2139 N | 2019 | -0- | -120 | -0- | 113 383 | 1 9 | 1523 | 2 | N | 348 | 179 1 | 240 |
| 06 | 2040 N | 1843 | -0- | -197 | -0- | 96 373 | 1 9 | 1374 | 2 | N | 339 | 360 1 | 219 |
| 07 | 2466 N | 2466 | -0- | -0- | -0- | 488 387 | 1 9 | 1591 | 2 | N | 352 | 298 1 | 273 |
| 08 | 2693 N | 2693 | -0- | -0- | -0- | 568 386 | 1 9 | 1739 | 2 | N | 351 | 312 1 | 312 |
| *09 | 2132 N | 2132 | -0- | -0- | -0- | 470 363 | 1 9 | 1299 | 2 | N | 330 | 373 1 | 269 |
| ----- | | | | | | | | | | | | | |
| NICHOLAS | | WELL #: 1 | | RRCID -> 256722 | | COMPL. DATE 01/22/2012 | | TOTAL DEPTH 13793 | | PERF.13024 - 13076 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| HANNAH | | WELL #: 3 | | RRCID -> 262847 | | COMPL. DATE 07/10/2012 | | TOTAL DEPTH 14797 | | PERF.12752 - 12830 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| SOKOLSKI GU | | WELL #: 2 | | RRCID -> 263574 | | COMPL. DATE 06/11/2014 | | TOTAL DEPTH 13235 | | PERF.12607 - 12808 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| ALEXANDER GU | | WELL #: 4 | | RRCID -> 267001 | | COMPL. DATE 11/15/2012 | | TOTAL DEPTH 13240 | | PERF.12699 - 12796 | | | |
| 04 | 2190 N | 1163 | -0- | -1027 | -0- | 61 195 | 1 9 | 907 | 2 | N | 177 | 220 1 | 145 |
| 05 | 1302 N | 647 | -0- | -655 | -0- | 39 89 | 1 9 | 519 | 2 | N | 81 | 183 1 | 43 |
| 06 | 2160 N | 1102 | -0- | -1058 | -0- | 59 202 | 1 9 | 841 | 2 | N | 184 | 183 1 | 44 |
| 07 | 1376 N | 1376 | -0- | -0- | -0- | 273 212 | 1 9 | 891 | 2 | N | 193 | 6 1 | 231 |
| 08 | 1027 N | 1027 | -0- | -0- | -0- | 217 143 | 1 9 | 667 | 2 | N | 130 | 243 1 | 118 |
| 09 | 1110 N | 911 | -0- | -199 | -0- | 211 116 | 1 9 | 584 | 2 | N | 105 | 174 1 | 49 |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------------|------------|------------------|--------------|-------------|------------------|------------------|-------------|------------|------------------|------------------|--------------------|
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | |
| HARTBURG, S.E. (YEGUA CONS.) | | //CONT.// | | 39429 550 | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | |
| HARTBURG SWD | | WELL #: | | 1 | RRCID -> | 269449 | COMPL. DATE | 11/28/2016 | TOTAL DEPTH | 7000 | PERF. 6428 - 6574 |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| HARTBURG, S.E. (YEGUA EY1) | | | | 39429 600 | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| SOKOLSKI GU | | WELL #: | | 3 | RRCID -> | 265500 | COMPL. DATE | 07/11/2012 | TOTAL DEPTH | 13306 | PERF.12640 - 12708 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| NOXXE OIL AND GAS, LLC | | | | 615853 | | | | | | | |
| LINDSEY GU NO. 1 | | WELL #: | | 1 | RRCID -> | 159527 | COMPL. DATE | 05/22/1996 | TOTAL DEPTH | 14200 | PERF.12626 - 12636 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| HASTEDT (MIOCENE 2340) | | | | 39594 300 | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | |
| SCHNEIDER UNIT | | WELL #: | | 1 | RRCID -> | 199300 | COMPL. DATE | 10/09/2003 | TOTAL DEPTH | 9615 | PERF. 2274 - 2282 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| HASTINGS (M-2) | | | | 39597 060 | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| GROTE, EMIL | | WELL #: | | 16 | RRCID -> | 114483 | COMPL. DATE | 01/16/2014 | TOTAL DEPTH | 4173 | PERF. 2732 - 2738 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | |
| TURNER, B. L. | | WELL #: | | 33 | RRCID -> | 148965 | COMPL. DATE | 03/24/1994 | TOTAL DEPTH | 6300 | PERF. 2303 - 2308 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| HASTINGS (M-5) | | | 39597 177 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
|----------------------|------------|----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|------|-----------|-------------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | |
| GROTE, EMIL | | | WELL #: | 3 | RRCID -> | 112570 | COMPL. DATE | 04/13/1984 | TOTAL DEPTH | 3300 | PERF. | 3233 - 3243 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| SURFACE, R. O. | | | WELL #: | 2 | RRCID -> | 129899 | COMPL. DATE | 01/28/1989 | TOTAL DEPTH | 6100 | PERF. | 3002 - 3007 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| GROTE, EMIL | | | WELL #: | 28 | RRCID -> | 166352 | COMPL. DATE | N/A | TOTAL DEPTH | 4500 | PERF. | 3240 - 3320 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| HASTINGS (M-5A) | | | 39597 183 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | |
| DRAKE, FANNIE | | | WELL #: | 24 | RRCID -> | 137634 | COMPL. DATE | 03/10/1991 | TOTAL DEPTH | 5502 | PERF. | 3328 - 3332 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| GROTE, EMIL | | | WELL #: | 29 | RRCID -> | 166378 | COMPL. DATE | 01/14/1998 | TOTAL DEPTH | 6301 | PERF. | 3386 - 3398 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| TURNER, B. L. | | | WELL #: | 32 | RRCID -> | 176780 | COMPL. DATE | 11/19/1999 | TOTAL DEPTH | 6275 | PERF. | 3308 - 3318 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| HASTINGS (M- 6) | | | 39597 213 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | |
|----------------------|---|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|----------------|---------------------|--------------|-----------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | | |
| WILLIAMS, H. G. | | | WELL #: | 5 | RRCID -> | 048228 | COMPL. DATE | 02/21/1970 | TOTAL DEPTH | 6079 | PERF. N/A | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GROTE, EMIL | | | WELL #: | 14 | RRCID -> | 124124 | COMPL. DATE | 09/19/2014 | TOTAL DEPTH | 5012 | PERF. 3093 - | 3462 | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GROTE, EMIL | | | WELL #: | 22 | RRCID -> | 154726 | COMPL. DATE | 05/04/1995 | TOTAL DEPTH | 6738 | PERF. 3565 - | 3570 | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GROTE, EMIL | | | WELL #: | 29 | RRCID -> | 160739 | COMPL. DATE | 11/20/1996 | TOTAL DEPTH | 6301 | PERF. 3456 - | 3470 | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HASTINGS (M- 7) | | | 39597 284 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | |
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | | |
| FORD H.H. R/A-A | | | WELL #: | 6 | RRCID -> | 073301 | COMPL. DATE | 10/05/1977 | TOTAL DEPTH | 6134 | PERF. N/A | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SNEED, GILBERT | | | WELL #: | 26 | RRCID -> | 131704 | COMPL. DATE | 01/27/1989 | TOTAL DEPTH | 6225 | PERF. 3419 - | 3424 | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| HASTINGS (M- 7) | | //CONT.// | | 39597 284 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | | | | |
|----------------------|------------|-----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|------------|-----------|---------------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | |
| MILLER-KIDD GAS UNIT | | WELL #: | | 1 | RRCID -> 131772 | COMPL. DATE 08/18/1989 | TOTAL DEPTH 6080 | PERF. 3326 | - 3334 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| WOOSTER, W. B. | | WELL #: | | 17 | RRCID -> 152676 | COMPL. DATE 06/14/1994 | TOTAL DEPTH 6400 | PERF. 3339 | - 3346 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| HASTINGS (M- 8) | | | | 39597 355 | NON-ASSOCIATED | CAPACITY | CNTY: BRAZORIA | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| WILLIAMS, H. G. | | WELL #: | | 14 | RRCID -> 149188 | COMPL. DATE 04/11/1994 | TOTAL DEPTH 6200 | PERF. 3750 | - 3753 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| HASTINGS (M- 9) | | | | 39597 497 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| RANDALL-WHITON | | WELL #: | | 3 | RRCID -> 201540 | COMPL. DATE 11/20/2003 | TOTAL DEPTH 5900 | PERF. 3091 | - 3694 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| HASTINGS (M-10) | | | | 39597 568 | NON-ASSOCIATED | CAPACITY | CNTY: BRAZORIA | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| RANDALL, T. J. | | WELL #: | | 2 | RRCID -> 152178 | COMPL. DATE 11/23/1994 | TOTAL DEPTH 5450 | PERF. 3970 | - 3975 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| TURNER, B. L. | | WELL #: | | 29 | RRCID -> 162664 | COMPL. DATE 03/22/1997 | TOTAL DEPTH 5357 | PERF. 3664 | - 3670 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| HASTINGS (M-10-A) | | 39597 639 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | |
|----------------------|----------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|----------------|------------------------|---|-----------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | |
| TURNER, B. L. | | WELL #: | 10 | RRCID -> | 136723 | COMPL. DATE | 01/05/1991 | TOTAL DEPTH | 6160 PERF. 3795 - 3798 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| HASTINGS (M-10-B) | | 39597 710 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | |
| SURFACE, R. O. | | WELL #: | 6 | RRCID -> | 056554 | COMPL. DATE | N/A | TOTAL DEPTH | 6080 PERF. 2720 - 3500 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| HASTINGS (M-11) | | 39597 815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | |
| MOORE, HIRAM - C | | WELL #: | 2 | RRCID -> | 177181 | COMPL. DATE | 01/25/2000 | TOTAL DEPTH | 6080 PERF. 4158 - 4178 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| STEVE PAUL UNIT | | 39597 852 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | |
| TURNER, B. L. | | WELL #: | 20 | RRCID -> | 159232 | COMPL. DATE | 06/25/1996 | TOTAL DEPTH | 6746 PERF. 4398 - 4406 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| HASTINGS (M-13) | | 39597 923 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
|-----------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|----------------|--------------------------|---------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | |
| MILLER-KIDD GAS UNIT | | WELL #: | 4 | RRCID -> | 109825 | COMPL. DATE | 03/09/1984 | TOTAL DEPTH | 6700 PERF. 4498 - 4501 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| TURNER, B. L. | | WELL #: | 7 | RRCID -> | 141828 | COMPL. DATE | 07/01/1992 | TOTAL DEPTH | 6080 PERF. 4595 - 4604 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| WHITON, G. | | WELL #: | 3 | RRCID -> | 161716 | COMPL. DATE | 02/08/1997 | TOTAL DEPTH | 5015 PERF. 4510 - 4518 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HASTINGS (M-14) | | 39597 928 | | NON-ASSOCIATED | | 49B | | CNTY: BRAZORIA | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | |
| TURNER, B. L. | | WELL #: | 23 | RRCID -> | 146627 | COMPL. DATE | 04/14/1993 | TOTAL DEPTH | 5580 PERF. 4728 - 4734 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HASTINGS (2130) | | 39597 964 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | |
| GROTE, EMIL | | WELL #: | 4 | RRCID -> | 155609 | COMPL. DATE | 07/02/1995 | TOTAL DEPTH | 6080 PERF. 2120 - 2128 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HATHAWAY, SW. (YEGUA EY 2A) | | 39700 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | |
| ORO RESOURCES, LLC | | 626507 | | | | | | | | |
| IMPERIAL | | WELL #: | 1 | RRCID -> | 275345 | COMPL. DATE | 03/20/2014 | TOTAL DEPTH | 14139 PERF.10862 - 10880 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 1069 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 1069 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 1069 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 1069 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 1069 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 1069 |

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
 REB PETROLEUM COMPANY 696079
 HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

PLUGGED AND ABANDONED 08/19/1996

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 MESSY OIL AND GAS, LLC 562067
 HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 01/22/2017 TOTAL DEPTH 11800 PERF.11113 - 11200

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

| | | | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| HEINTSCHEL (WILCOX 11,080) | | //CONT.// | | 40179 500 | NON-ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------|
| MESSY OIL AND GAS, LLC | | //CONT.// | | 562067 | | | | | | | |
| TRUCHARD | | WELL #: | | 3 | RRCID -> | 279983 | COMPL. DATE | 09/17/2014 | TOTAL DEPTH | 11750 | PERF. 11255 - 11267 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | | -0- |
| 07 | 0 N | NO RPT | -0- | -0- | -0- | | | | NO RPT | | -0- |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | NO RPT | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | NO RPT | | -0- |
| HIGH IS. BLK. 24-L (FJ SAND) | | | | 41142 500 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | 430717 | | | | | | | |
| HIGH ISLAND 24-L, N/2, NW/4 | | WELL #: | | A 4 | RRCID -> | 244703 | COMPL. DATE | 06/17/2008 | TOTAL DEPTH | 9950 | PERF. 6480 - 6502 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| HIGH IS. BLK. 24L (FB-B, GP) | | | | 41209 058 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | 430717 | | | | | | | |
| HIGH ISLAND 24L (SL59455) | | WELL #: | | 10 | RRCID -> | 150773 | COMPL. DATE | 06/18/1994 | TOTAL DEPTH | 8100 | PERF. 7439 - 7451 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| HIGH IS. BLK. 24L (FB-C, GK) | | | | 41209 155 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | 430717 | | | | | | | |
| STATE LEASE 59455 | | WELL #: | | 5 U | RRCID -> | 055960 | COMPL. DATE | 05/23/1973 | TOTAL DEPTH | 11500 | PERF. N/A |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| STATE LEASE 59455 | | WELL #: | | 2-U | RRCID -> | 138259 | COMPL. DATE | 04/15/1991 | TOTAL DEPTH | 9113 | PERF. 7488 - 7492 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| HIGH ISLAND 24L SL 59455 | | WELL #: | | 8 | RRCID -> | 174818 | COMPL. DATE | 08/13/1999 | TOTAL DEPTH | 8150 | PERF. 7589 - 7596 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 165 | | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 165 | | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 165 | | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 165 | | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 165 | | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 165 | | | | | | -0- |

OIL AND GAS DIVISION

| HIGH IS. BLK. 24L (FB-C, HC) | | | | | | | | | | 41209 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | |
|----------------------------------|-----|------------|-----------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---------------|-----------|-----------------|---------------------|------------------------|---------------------|------------------------------------|--|------------------------------------|--|
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | | | | | | | 430717 | | | | | | | | | |
| STATE LEASE 59455 | | | | | | | | | | WELL #: 3 L | | RRCID -> 047118 | | COMPL. DATE | | N/A | | TOTAL DEPTH 8500 PERF. 8144 - 8186 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| STATE LEASE 59455 | | | | | | | | | | WELL #: 2 L | | RRCID -> 047121 | | COMPL. DATE 07/16/1969 | | TOTAL DEPTH 9113 PERF. 8063 - 8067 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | | Y | NO RPT | | | | | -0- | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | | Y | NO RPT | | | | | -0- | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | | Y | NO RPT | | | | | -0- | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | | Y | NO RPT | | | | | -0- | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | | Y | NO RPT | | | | | -0- | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | | Y | NO RPT | | | | | -0- | | | |
| STATE LEASE 59455 | | | | | | | | | | WELL #: 5 L | | RRCID -> 047122 | | COMPL. DATE 04/30/1969 | | TOTAL DEPTH 11500 PERF. N/A | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 130 | | | | Y | NO RPT | | | | | -0- | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 130 | | | | Y | NO RPT | | | | | -0- | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 130 | | | | Y | NO RPT | | | | | -0- | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 130 | | | | Y | NO RPT | | | | | -0- | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 130 | | | | Y | NO RPT | | | | | -0- | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 130 | | | | Y | NO RPT | | | | | -0- | | | |
| S/L 59455, HIGH ISLAND 24L | | | | | | | | | | WELL #: 11-L | | RRCID -> 138911 | | COMPL. DATE 01/28/2008 | | TOTAL DEPTH 8740 PERF. 8220 - 8325 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 132 | | | | Y | NO RPT | | | | | -0- | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 132 | | | | Y | NO RPT | | | | | -0- | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 132 | | | | Y | NO RPT | | | | | -0- | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 132 | | | | Y | NO RPT | | | | | -0- | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 132 | | | | Y | NO RPT | | | | | -0- | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 132 | | | | Y | NO RPT | | | | | -0- | | | |
| HIGH IS. BLK. 24L (FB-D, HC) | | | | | | | | | | 41209 360 | | ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | | | | | | | 430717 | | | | | | | | | |
| STATE LEASE 59454 | | | | | | | | | | WELL #: B 4 | | RRCID -> 133033 | | COMPL. DATE 02/24/1989 | | TOTAL DEPTH 8670 PERF. 8236 - 8292 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| HIGH IS. BLK. 24L (FB-DD, HF) | | | | | | | | | | 41209 491 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | | | | | | | 430717 | | | | | | | | | |
| STATE LEASE 59454 | | | | | | | | | | WELL #: B 5-L | | RRCID -> 141065 | | COMPL. DATE 01/29/1992 | | TOTAL DEPTH 8956 PERF. 8614 - 8626 | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- | | | |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | | |
|----------------------------------|---|------------|------------------|--------------|-----------------|--------|------------------------|------------------|-------------------|-----------------|--------------------|-----|------|-----|------|---------|
| HIGH IS BLK.24L(FB-E,GP) | | | 41209 505 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | 430717 | | | | | | | | | | | | | |
| STATE LEASE 59456 | | | WELL #: C 3 | | RRCID -> 148594 | | COMPL. DATE 11/10/1992 | | TOTAL DEPTH 12000 | | PERF. 8205 - 8225 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HIGH ISLAND 24L SL 59456 | | | WELL #: C 6 | | RRCID -> 165605 | | COMPL. DATE 08/27/1997 | | TOTAL DEPTH 9150 | | PERF. 8126 - 8153 | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HIGH IS. BLK. 24L (FB-E, HF) | | | 41209 600 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | 430717 | | | | | | | | | | | | | |
| HIGH ISLAND 24L SL59456 | | | WELL #: C 13 | | RRCID -> 167568 | | COMPL. DATE 02/27/1998 | | TOTAL DEPTH 9344 | | PERF. 8904 - 8913 | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HIGH IS. BLK. 24L (FB-E, IG) | | | 41209 680 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | 430717 | | | | | | | | | | | | | |
| HIGH ISLAND 24L SL 59456 | | | WELL #: C 14 | | RRCID -> 162015 | | COMPL. DATE 11/23/1996 | | TOTAL DEPTH 9639 | | PERF. 9496 - 9526 | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | Y | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HIGH ISLAND BLK 24L (LJ) | | | 41209 975 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | | | | | |
| W&T OFFSHORE, INC. | | | 887952 | | | | | | | | | | | | | |
| STATE TRACT 24-L S/2 SW/4 | | | WELL #: 1 | | RRCID -> 230456 | | COMPL. DATE 05/13/2008 | | TOTAL DEPTH 14988 | | PERF.14250 - 14550 | | | | | |
| 04 | | 4050 X | -0- | -0- | -4050 | -0- | | | | Y | -0- | | | | | -0- |
| 05 | | 558 X | -0- | -0- | -558 | -0- | | | | Y | -0- | | | | | -0- |
| 06 | | 540 X | -0- | -0- | -540 | -0- | | | | Y | -0- | | | | | -0- |
| 07 | | 31 X | -0- | -0- | -31 | -0- | | | | Y | -0- | | | | | -0- |
| 08 | | 31 X | -0- | -0- | -31 | -0- | | | | Y | -0- | | | | | -0- |
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

| ----- | | | | | | | | | | | | |
|-------------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|------------|------------------|-----------------|---------|---------------|
| HIGH ISLAND BLK 24L (LJ) | | //CONT.// | | 41209 975 | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | |
| W&T OFFSHORE, INC. | | //CONT.// | | 887952 | | | | | | | | |
| STATE TRACT 24-L N/2 SW/4 | | WELL #: | | 2 | RRCID -> | 231670 | COMPL. DATE | 07/10/2020 | TOTAL DEPTH | 14146 | PERF. | 13475 - 13625 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | | 49860 X | 36595 | -0- | -13265 | -0- | 2310 1 | 33733 2 | Y | 502 | | 502 |
| | | | | | | | 552 9 | | | | | |
| 05 | | 45167 X | 41499 | -0- | -3668 | -0- | 1995 1 | 38845 2 | Y | 599 | | 1101 |
| | | | | | | | 659 9 | | | | | |
| 06 | | 46590 X | 37120 | -0- | -9470 | -0- | 1890 1 | 35230 2 | Y | -0- | | 1101 |
| 07 | | 48143 X | 34882 | -0- | -13261 | -0- | 2730 1 | 32152 2 | Y | -0- | | 1101 |
| 08 | | 48143 X | 36027 | -0- | -12116 | -0- | 1407 1 | 34620 2 | Y | -0- | | 1101 |
| 09 | | 40170 X | 32337 | -0- | -7833 | -0- | 1113 1 | 31224 2 | Y | -0- | | 1101 |
| ----- | | | | | | | | | | | | |
| HIGH ISLAND BLK. 30 (8700) | | | | 41223 500 | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | |
| FIELDWOOD ENERGY OFFSHORE LLC | | | | 267767 | | | | | | | | |
| MF 106158 HI 31-L | | WELL #: | | 001 | RRCID -> | 251636 | COMPL. DATE | 08/09/2008 | TOTAL DEPTH | 10500 | PERF. | 9720 - 9726 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HIGH ISLAND BLK 30-L (9100) | | | | 41228 550 | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | |
| FIELDWOOD ENERGY OFFSHORE LLC | | | | 267767 | | | | | | | | |
| MF114921 HI 31-L | | WELL #: | | 001 | RRCID -> | 249014 | COMPL. DATE | 03/01/2007 | TOTAL DEPTH | 10400 | PERF. | 10024 - 10040 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HIGH ISLAND BLK. 30-L (8985) | | | | 41228 600 | ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | |
| FIELDWOOD ENERGY OFFSHORE LLC | | | | 267767 | | | | | | | | |
| MF106158 HI ST 31-L | | WELL #: | | 001 | RRCID -> | 251489 | COMPL. DATE | 02/10/2007 | TOTAL DEPTH | 10500 | PERF. | 9710 - 10237 |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | 388973 | | | N | NO RPT | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | 388973 | | | N | NO RPT | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | 388973 | | | N | NO RPT | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | 388973 | | | N | NO RPT | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | 388973 | | | N | NO RPT | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | 388973 | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HIGH ISLAND BLK. 55-L (DB-6) | | | | 41240 300 | ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | |
| SEIRAN E & P COMPANY, LLC | | | | 763817 | | | | | | | | |
| BLOCK 55-L SW/4 | | WELL #: | | 6 L | RRCID -> | 204073 | COMPL. DATE | 07/07/2004 | TOTAL DEPTH | 8118 | PERF. | 7950 - 7970 |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| HIGH ISLAND BLK.55-L (DISC. B) | | 41240 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
|----------------------------------|------------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| SEIRAN E & P COMPANY, LLC | | 763817 | | | | | | | | | | | | | |
| BLOCK 55-L SW/4 | | WELL #: 6 U | | RRCID -> 204070 | | COMPL. DATE 07/07/2004 | | TOTAL DEPTH 8118 PERF. 7910 - 7922 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| BLOCK 55-L SW/4 | | WELL #: 4 | | RRCID -> 207119 | | COMPL. DATE 02/02/2004 | | TOTAL DEPTH 8078 PERF. 8514 - 8700 | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| HIGH ISLAND BLK.55-L (DISC. B-4) | | 41240 510 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | | | | |
| SEIRAN E & P COMPANY, LLC | | 763817 | | | | | | | | | | | | | |
| BLOCK 56-L S/2, SE/4 | | WELL #: 1 | | RRCID -> 208600 | | COMPL. DATE 10/25/2005 | | TOTAL DEPTH 8223 PERF. 7878 - 7930 | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| HIGHBAUGH (CONSOLIDATED) | | 41307 025 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TYLER | | | | | | | |
| HYDROCARBON OPERATING, INC. | | 421166 | | | | | | | | | | | | | |
| KIRBY | | WELL #: 1LT | | RRCID -> 139597 | | COMPL. DATE 08/08/1991 | | TOTAL DEPTH 9911 PERF. 9752 - 9762 | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| KIRBY | | WELL #: 1UT | | RRCID -> 139792 | | COMPL. DATE 08/08/1991 | | TOTAL DEPTH 9911 PERF. 9096 - 9130 | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ODOM | | WELL #: 1 | | RRCID -> 143977 | | COMPL. DATE 01/06/1993 | | TOTAL DEPTH 12848 PERF. 9045 - 9055 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| HIGHBAUGH (CONSOLIDATED) HYDROCARBON OPERATING, INC. KIRBY | | //CONT.// //CONT.// | 41307 025 421166 | NON-ASSOCIATED | ONE WELL | CNTY: TYLER | | |
|--|------------|-------------------------------------|-------------------------|---------------------|------------------------|---------------------------------|---------------------------------|----------------|
| | | WELL #: | 4 | RRCID -> 153697 | COMPL. DATE 01/18/1995 | TOTAL DEPTH 9916 | PERF. 9122 | - 9155 |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| HILDERBRANDT BAYOU (F-2) VESTIGE ENERGY, LLC SMITH | | | 41411 100 884807 | NON-ASSOCIATED | ONE WELL | CNTY: JEFFERSON | | |
| | | WELL #: | 1 | RRCID -> 271197 | COMPL. DATE 04/01/2013 | TOTAL DEPTH 9989 | PERF. 8200 | - 8216 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 159 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 159 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 159 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 159 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 159 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 159 |
| HILL (WOODBINE) ETX ENERGY, LLC CHANNEY | | | 41444 600 255141 | NON-ASSOCIATED | ONE WELL | CNTY: GRIMES | | |
| | | WELL #: | 1 | RRCID -> 271089 | COMPL. DATE 04/28/2011 | TOTAL DEPTH 10405 | PERF. 9506 | - 9532 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| HILLISTER, EAST (WILCOX 7300) GORDY OIL COMPANY POWELL | | | 41476 572 317150 | NON-ASSOCIATED | ONE WELL | CNTY: TYLER | | |
| | | WELL #: | 2 | RRCID -> 220190 | COMPL. DATE 05/01/2006 | TOTAL DEPTH 10000 | PERF. 7330 | - 7344 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 180 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 180 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 180 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 180 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 180 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 180 |
| HILLISTER, EAST (Y-2) DAVIS SOUTHERN OPERATING CO LLC RONEL TOUCHING CREEK | | | 41476 883 206081 | NON-ASSOCIATED | ONE WELL | CNTY: TYLER | | |
| | | WELL #: | 1 | RRCID -> 268304 | COMPL. DATE 08/30/2012 | TOTAL DEPTH 6000 | PERF. 4839 | - 4879 |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| RICE SURPRISE | | | | RRCID -> 271291 | COMPL. DATE 05/12/2013 | TOTAL DEPTH 5200 | PERF. 4751 | - 4755 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 358 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 358 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 358 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 358 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 358 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 358 |
| PLUGGED AND ABANDONED | | | 12/11/2018 | | | | | |

HILLISTER, EAST (Y-2) //CONT.// 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
 DAVIS SOUTHERN OPERATING CO LLC //CONT.// 206081
 BP CHEYENNE WELL #: RRCID -> 281476 COMPL. DATE 08/05/2016 TOTAL DEPTH 6000 PERF. 5079 - 5083

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

PLUGGED AND ABANDONED 08/14/2017

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 AMERICAN PUMPING & TRUCKING 018966
 WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 KWS OIL & GAS, LLC 479180
 PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 KWS OIL & GAS, LLC 479180
 PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 RIPTIDE ENERGY LLC 712946
 JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| HILLJE, SOUTH | | 41495 001 | | ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| J2R ENERGY, LLC | | 427967 | | | | | | | | |
| HANCOCK & WALLACE | | WELL #: 1A | | RRCID -> 133972 | | COMPL. DATE 12/06/1993 | | TOTAL DEPTH 5380 PERF. 4548 - 4558 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| YORK E & P, LLC | | 947242 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | |
|-----------------|-----|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| SHULT | | WELL #: 2 | | RRCID -> 204446 | | COMPL. DATE 09/30/2003 | | TOTAL DEPTH 7356 PERF. 4423 - 4435 | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| HILLJE, SOUTH (MARG. 4) | | 41495 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | |
|------------------------------|----------|------------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| VOTAW PRODUCTION COMPANY LLC | | 887576 | | | | | | | | |
| WILSON FAMILY TRUST | | WELL #: 1R | | RRCID -> 281605 | | COMPL. DATE 11/16/2016 | | TOTAL DEPTH 6300 PERF. 4925 - 4930 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| HINKLE (COCKFIELD 5800) | | 41581 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| GATHER PETROLEUM CORPORATION | | 292850 | | | | | | | | |
| BATTLESTEIN ET AL G. U. | | WELL #: 1 | | RRCID -> 196791 | | COMPL. DATE 05/15/2003 | | TOTAL DEPTH 7990 PERF. 5832 - 5846 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| BATTLESTEIN ET AL G. U. | | WELL #: 2 | | RRCID -> 203320 | | COMPL. DATE 04/23/2004 | | TOTAL DEPTH 5766 PERF. 5529 - 5546 | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 124 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 124 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 124 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 124 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 124 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 124 |

| HITCHCOCK (4530) | | 41674 263 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
|---------------------|-------|--------------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| API OPERATING CO. | | 028656 | | | | | | | | |
| STEWART, MACO ET AL | | WELL #: 22 U | | RRCID -> 093117 | | COMPL. DATE 03/20/1981 | | TOTAL DEPTH 7258 PERF. 4540 - 4542 | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| HITCHCOCK (4590) | | 41674 265 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
|-------------------------------|----------|-----------------|--------------|-----------------|------------------|------------------------|---|---------------------------------------|------------------|---------|
| API OPERATING CO. | | 028656 | | | | | | | | |
| STEWART, MACO ET AL | | WELL #: 2 | | RRCID -> 092818 | | COMPL. DATE 04/09/1986 | | TOTAL DEPTH 6067 PERF. 4951 - 4594 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| HITCHCOCK (5,100 MIOCENE) | | 41674 625 | | ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
| API OPERATING CO. | | 028656 | | | | | | | | |
| STEWART, MACO | | WELL #: 22 L | | RRCID -> 006565 | | COMPL. DATE 06/23/1980 | | TOTAL DEPTH 7258 PERF. 5032 - 5036 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| HITCHCOCK, NE. (FRIO 11600) | | 41677 820 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
| OSYKA PRODUCING COMPANY, INC. | | 628104 | | | | | | | | |
| DAVIS, JAMES ESTATE | | WELL #: 2 | | RRCID -> 131749 | | COMPL. DATE 04/01/1989 | | TOTAL DEPTH 14020 PERF. 11675 - 11682 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 68 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 68 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 68 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 68 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 68 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 68 |
| HITCHCOCK, S. (6500) | | 41679 666 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
| J.R. OIL AND GAS INC. | | 427773 | | | | | | | | |
| STEWART, MACO | | WELL #: 30 | | RRCID -> 065622 | | COMPL. DATE 02/18/1976 | | TOTAL DEPTH 7203 PERF. N/A | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| HOCKLEY | | 41849 001 | | ASSOCIATED | | 49B | | CNTY: HARRIS | | |
| TEXAS OIL RESOURCES OPER, LLC | | 846908 | | | | | | | | |
| WARREN RANCH | | WELL #: 1 | | RRCID -> 238392 | | COMPL. DATE 07/17/2007 | | TOTAL DEPTH 12334 PERF. N/A | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| WARREN, NANNIE | | WELL #: 1 | | RRCID -> 254067 | | COMPL. DATE 06/18/2009 | | TOTAL DEPTH 6324 PERF. 6137 - 6213 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| HOLLIER (WILCOX 11,900) | | 42210 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|-------------|---------------------|----------------|---------------------|---------------------|-----------|-------|---------------------|-------------|
| TEXAS GULF PRODUCTION CO. LLC | | 846255 | | | | | | | | | | | | |
| COLOVACA G.U. | | WELL #: | 1 | RRCID -> | 250649 | COMPL. DATE | 09/22/2008 | TOTAL DEPTH | 15943 | PERF. 11942 - 11964 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 27 |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 27 |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 27 |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 27 |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 27 |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 27 |

| HOOKER CREEK (NAVARRO A) | | 42493 500 | | ASSOCIATED | | 49B | | CNTY: BURLESON | | | | | | |
|------------------------------|----------|-----------|-----|------------|--------|-------------|------------|----------------|------|-------------------|--|--|--|----|
| CHESAPEAKE OPERATING, L.L.C. | | 147699 | | | | | | | | | | | | |
| LYDIA-BLAHA | | WELL #: | 1 | RRCID -> | 135382 | COMPL. DATE | 09/26/1989 | TOTAL DEPTH | 4179 | PERF. 3922 - 3976 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | | 63 |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | | 63 |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | | 63 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | | 63 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | | 63 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | | 63 |

| E P C OIL & GAS, INC. | | 238482 | | RRCID -> | | 199996 | | COMPL. DATE | | N/A | | TOTAL DEPTH | | 5152 | | PERF. 4896 - 4918 | |
|-----------------------|-------|---------|-----|----------|--|--------|-----|-------------|---|-----|---|-------------|--|------|--|-------------------|----|
| MIKULIN | | WELL #: | 1 | | | | | | | | | | | | | | |
| 04 | 156 R | 156 | -0- | -0- | | -0- | 154 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 05 | 182 R | 182 | -0- | -0- | | -0- | 181 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 06 | 169 R | 169 | -0- | -0- | | -0- | 167 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 07 | 308 R | 308 | -0- | -0- | | -0- | 305 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 08 | 285 R | 285 | -0- | -0- | | -0- | 278 | 2 | 7 | 9 | N | 6 | | | | | 59 |
| *09 | 242 R | 242 | -0- | -0- | | -0- | 236 | 2 | 6 | 9 | N | 5 | | | | | 64 |

| ERNEST OPERATING COMPANY | | 253480 | | RRCID -> | | 227025 | | COMPL. DATE | | N/A | | TOTAL DEPTH | | 4351 | | PERF. 4079 - 4093 | |
|--------------------------|-------|---------|-----|----------|--|--------|-----|-------------|---|-----|---|-------------|--|------|--|-------------------|-----|
| WATSON UNIT | | WELL #: | 1 | | | | | | | | | | | | | | |
| 04 | 84 R | 84 | -0- | -0- | | -0- | 78 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| 05 | 83 R | 83 | -0- | -0- | | -0- | 80 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 06 | 70 R | 70 | -0- | -0- | | -0- | 69 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 07 | 77 R | 77 | -0- | -0- | | -0- | 76 | 2 | 1 | 9 | N | 1 | | | | | 129 |
| 08 | 107 R | 107 | -0- | -0- | | -0- | 105 | 2 | 2 | 9 | N | 2 | | | | | 131 |
| *09 | 90 R | 90 | -0- | -0- | | -0- | 84 | 2 | 6 | 9 | N | 5 | | | | | 136 |

| BECVAR, ALBERT | | WELL #: | | 1 | | RRCID -> | | 227058 | | COMPL. DATE | | N/A | | TOTAL DEPTH | | 4300 | | PERF. 4042 - 4050 | |
|----------------|----------|---------|-----|-----|--|----------|--|--------|--|-------------|-----|-----|--|-------------|--|------|--|-------------------|--|
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | | | 29 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | | | 29 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | | | 29 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | | | 29 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | | | 29 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | | | 29 | |

| WATSON, MARY | | WELL #: | | 1 | | RRCID -> | | 227375 | | COMPL. DATE | | N/A | | TOTAL DEPTH | | 4413 | | PERF. 4135 - 4145 | |
|--------------|-------|---------|-----|------|--|----------|-----|--------|----|-------------|---|-----|-----|-------------|--|------|--|-------------------|--|
| 04 | 480 # | 344 | -0- | -136 | | -0- | 344 | 2 | | | N | -0- | 174 | 1 | | | | 16 | |
| 05 | 465 # | 364 | -0- | -101 | | -0- | 350 | 2 | 14 | 9 | N | 13 | | | | | | 29 | |
| 06 | 480 # | 309 | -0- | -171 | | -0- | 305 | 2 | 4 | 9 | N | 4 | | | | | | 33 | |
| 07 | 496 # | 341 | -0- | -155 | | -0- | 334 | 2 | 7 | 9 | N | 6 | | | | | | 39 | |
| 08 | 496 # | 473 | -0- | -23 | | -0- | 449 | 2 | 24 | 9 | N | 22 | | | | | | 61 | |
| *09 | 383 R | 383 | -0- | -0- | | -0- | 370 | 2 | 13 | 9 | N | 12 | | | | | | 73 | |

| HOOKER CREEK (NAVARRO A) | | //CONT.// | | 42493 500 | ASSOCIATED | 49B | | CNTY: BURLESON | | | | | | |
|----------------------------------|------------|-----------|-------------------------|----------------------|-------------------|--------|---------------------|----------------|-------------|------|-------------------|-------------------------|------------|-------------|
| ERNEST OPERATING COMPANY | | //CONT.// | | 253480 | | | | | | | | | | |
| MICHALK, E. | | WELL #: | | 1 | RRCID -> | 288636 | COMPL. DATE | 07/11/1985 | TOTAL DEPTH | N/A | PERF. 4895 - 4920 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 0 | 9 | -0- | 9 | 267 | 9 | 2 | | | N | -0- | | | -0- |
| 05 | 0 | 13 | -0- | 13 | 280 | 13 | 2 | | | N | -0- | | | -0- |
| 06 | 0 | 15 | -0- | 15 | 295 | 15 | 2 | | | N | -0- | | | -0- |
| 07 | 0 | 14 | -0- | 14 | 309 | 14 | 2 | | | N | -0- | | | -0- |
| 08 | 332 R | 23 | -0- | -309 | -0- | 23 | 2 | | | N | -0- | | | -0- |
| 09 | 30 # | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LINDOW OIL & GAS, LLC | | | | 501267 | | | | | | | | | | |
| DUBE, WALTER | | WELL #: | | 1 | RRCID -> | 114484 | COMPL. DATE | 02/25/1984 | TOTAL DEPTH | 4850 | PERF. 4675 - 4755 | | | |
| 04 | 270 # | 11 | -0- | -259 | -0- | 3 | 1 | 8 | 2 | N | -0- | | | 251 |
| 05 | 279 # | 14 | -0- | -265 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | 251 |
| 06 | 270 # | 12 | -0- | -258 | -0- | 2 | 1 | 10 | 2 | N | -0- | | | 251 |
| 07 | 155 # | 10 | -0- | -145 | -0- | 2 | 1 | 8 | 2 | N | -0- | | | 251 |
| 08 | 15 # | 8 | -0- | -7 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | 251 |
| 09 | 14 # | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | 251 |
| ----- | | | | | | | | | | | | | | |
| SPACEK | | WELL #: | | 3 | RRCID -> | 280432 | COMPL. DATE | 12/27/1983 | TOTAL DEPTH | 4750 | PERF. 4672 - 4701 | | | |
| 04 | 49 R | 49 | -0- | -0- | -0- | 1 | 1 | 48 | 2 | N | -0- | | | 111 |
| 05 | 31 # | 14 | -0- | -17 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | 111 |
| 06 | 90 # | 14 | -0- | -76 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | 111 |
| 07 | 93 # | 6 | -0- | -87 | -0- | 1 | 1 | 4 | 2 | N | 1 | | | 112 |
| 08 | 93 # | 8 | -0- | -85 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | 112 |
| 09 | 60 # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | 112 |
| ----- | | | | | | | | | | | | | | |
| SAN DIA PRODUCING COMPANY | | 745960 | | | | | | | | | | | | |
| KOUDELKE | | WELL #: | | 1 | RRCID -> | 107760 | COMPL. DATE | 08/15/1983 | TOTAL DEPTH | 4808 | PERF. 4644 - 4662 | | | |
| 04 | 60 # | -0- | -0- | -60 | -0- | | | | | N | 6 | | | 208 |
| 05 | 62 # | 32 | -0- | -30 | -0- | 28 | 2 | 4 | 9 | N | 4 | | | 212 |
| 06 | 60 # | 21 | -0- | -39 | -0- | 15 | 2 | 6 | 9 | N | 5 | 1 | 8 | 216 |
| 07 | 48 R | 48 | -0- | -0- | -0- | 35 | 2 | 13 | 9 | N | 12 | | | 228 |
| 08 | 31 # | 22 | -0- | -9 | -0- | 20 | 2 | 2 | 9 | N | 2 | | | 230 |
| 09 | 30 # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | 230 |
| ----- | | | | | | | | | | | | | | |
| SKYTOP OIL & GAS | | 786452 | | | | | | | | | | | | |
| RISKE, FRANK | | WELL #: | | 1 | RRCID -> | 113547 | COMPL. DATE | 11/16/1983 | TOTAL DEPTH | 5150 | PERF. 4873 - 4879 | | | |
| 04 | 30 # | 16 | -0- | -14 | -0- | 15 | 4 | 1 | 9 | Y | 1 | | | 187 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 187 |
| 06 | 16 R | 16 | -0- | -0- | -0- | 15 | 4 | 1 | 9 | Y | 1 | | | 188 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 188 |
| 08 | DLQ G-10 | 16 | -0- | 16 | 16 | 15 | 4 | 1 | 9 | Y | 1 | | | 189 |
| 09 | 0 # | NO RPT | -0- | -0- | 16 | | | | | Y | NO RPT | | | 189 |
| ----- | | | | | | | | | | | | | | |
| HOOKS (SHALLOW) | | 42495 500 | | NON-ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | | | |
| NORTHWEST AIRPORT MANAGEMENT, LP | | 614627 | | | | | | | | | | | | |
| C.G. HOOKS, ET AL | | WELL #: | | 9 | RRCID -> | 074707 | COMPL. DATE | 01/10/1978 | TOTAL DEPTH | 250 | PERF. 186 - 200 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 1 | | | N | -0- | | | -0- |

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 NORTHWEST AIRPORT MANAGEMENT, LP//CONT.// 614627
 C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANDEM ENERGY CORPORATION 835707
 TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

| | | | | | | | | | | | | | | | | |
|----|----------|--|-----|-----|-----|-------|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|--|--|-----|
| 04 | 750 N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 06 | 703 N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 N | 616 | -0- | -97 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 N | 501 | -0- | -212 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 N | 589 | -0- | -101 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

| | | | | | | | | | | | | | | | | |
|----|----------|--|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| HOOKS (SHALLOW) | | //CONT.// | | 42495 500 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARRIS | | | | |
|---------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|----------|---------------------|------------|--------------|-----------|-------------------------|------------|-------------|
| TANDEM ENERGY CORPORATION | | //CONT.// | | 835707 | | | | | | | | | |
| TOMBALL GAS UNIT "9" | | WELL #: | | A 13 | RRCID -> | 225874 | COMPL. DATE | 12/03/2006 | TOTAL DEPTH | 1000 | PERF. | 641 - 647 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| HOPEWELL (WILCOX 4700) | | 42547 500 | | NON-ASSOCIATED | ONE WELL | | | CNTY: GRIMES | | | | | |
|------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|--------|---------------------|--------------|-------------|-----------|-------------------------|-------------|-------------|
| APACHE CORPORATION | | 027200 | | | | | | | | | | | |
| CARTER KNOX | | WELL #: | | 1 | RRCID -> | 286933 | COMPL. DATE | 05/24/2019 | TOTAL DEPTH | 5297 | PERF. | 4260 - 4304 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 645415 | 165524 | -0- | -479891 | -0- | 165286 | 2 | 238 9 | N | 216 | 194 1 | | 344 |
| 05 | 499415 | 285379 | -0- | -214036 | -0- | 285058 | 2 | 321 9 | N | 292 | 371 1 | 2 8 | 263 |
| 06 | 488122 | 278574 | -0- | -209548 | -0- | 278207 | 2 | 367 9 | N | 334 | 378 1 | | 219 |
| 07 | 492457 | 281894 | -0- | -210563 | -0- | 281436 | 2 | 458 9 | N | 416 | 357 1 | | 278 |
| 08 | 460027 | 265679 | -0- | -194348 | -0- | 265277 | 2 | 402 9 | N | 365 | 372 1 | | 271 |
| *09 | 404024 | 236527 | -0- | -167497 | -0- | 236166 | 2 | 361 9 | N | 328 | 374 1 | | 225 |

| HORTENSE (WOODBINE) | | 42713 500 | | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | | |
|-----------------------|------------|-----------|-------------------------|-----------------------|--------------------------|--------|---------------------|------------|-------------|-----------|-------------------------|------------|-------------|
| BBX OPERATING, L.L.C. | | 058908 | | | | | | | | | | | |
| SOUTHLAND PAPER MILLS | | WELL #: | | 2A | RRCID -> | 059891 | COMPL. DATE | 09/10/1974 | TOTAL DEPTH | 13030 | PERF. | N/A | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 138 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 138 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 138 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 138 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 138 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 138 |

| PETROTEX ENGINEERING COMPANY | | 660213 | | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | | |
|------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|--------|---------------------|------------|-------------|-----------|-------------------------|------------|-------------|
| CARTER, W. T. | | 058908 | | | | | | | | | | | |
| SOUTHLAND PAPER MILLS M-UNIT | | WELL #: | | 1 | RRCID -> | 063765 | COMPL. DATE | 10/01/1975 | TOTAL DEPTH | 12900 | PERF. | N/A | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| SOUTHLAND PAPER MILLS M-UNIT | | 660213 | | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | | |
|------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|--------|---------------------|------------|-------------|-----------|-------------------------|------------|-------------|
| SOUTHLAND PAPER MILLS -A- | | 058908 | | | | | | | | | | | |
| SOUTHLAND PAPER MILLS M-UNIT | | WELL #: | | 1 | RRCID -> | 063765 | COMPL. DATE | 10/01/1975 | TOTAL DEPTH | 12900 | PERF. | N/A | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| ZARVONA ENERGY LLC | | 950523 | | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | | |
|---------------------------|------------|----------|-------------------------|-----------------------|--------------------------|--------|---------------------|------------|-------------|-----------|-------------------------|------------|-------------|
| SOUTHLAND PAPER MILLS -A- | | 058908 | | | | | | | | | | | |
| SOUTHLAND PAPER MILLS -A- | | WELL #: | | 3 | RRCID -> | 060820 | COMPL. DATE | 01/09/1975 | TOTAL DEPTH | 13050 | PERF. | N/A | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 95 |

| HORTENSE (WOODBINE) | | //CONT.// 42713 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | |
|----------------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| ZARVONA ENERGY LLC | | //CONT.// 950523 | | | | | | | | |
| BONETTI, LOUISE | | WELL #: 1 | | RRCID -> 060821 | | COMPL. DATE 01/14/1975 | | TOTAL DEPTH 13150 PERF. N/A | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 30 N | 30 | -0- | -0- | -0- | 30 3 | N | -0- | | 35 |
| 05 | 124 N | 11 | -0- | -113 | -0- | 11 3 | N | -0- | | 35 |
| 06 | 49 N | 49 | -0- | -0- | -0- | 49 3 | N | -0- | | 35 |
| 07 | 81 N | 81 | -0- | -0- | -0- | 81 3 | N | -0- | | 35 |
| 08 | 72 N | 72 | -0- | -0- | -0- | 72 3 | N | -0- | | 35 |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | N | NO RPT | | 35 |
| ----- | | | | | | | | | | |
| HICKMAN, J. P. | | WELL #: 1 | | RRCID -> 075071 | | COMPL. DATE 07/26/1977 | | TOTAL DEPTH 13325 PERF. N/A | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | 155 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | 155 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | Y | 45 | | 200 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 200 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 200 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 200 |
| ----- | | | | | | | | | | |
| SOUTHLAND PAPER MILLS -A- | | WELL #: 5 | | RRCID -> 187640 | | COMPL. DATE 12/14/2001 | | TOTAL DEPTH 12900 PERF.12710 - 12804 | | |
| 04 | 945 N | 945 | -0- | -0- | -0- | 945 3 | N | -0- | | 70 |
| 05 | 904 N | 904 | -0- | -0- | -0- | 904 3 | N | -0- | | 70 |
| 06 | 720 N | 686 | -0- | -34 | -0- | 686 3 | N | -0- | | 70 |
| 07 | 1019 N | 1019 | -0- | -0- | -0- | 1019 3 | N | -0- | | 70 |
| 08 | 1591 N | 1591 | -0- | -0- | -0- | 1591 3 | N | -0- | | 70 |
| 09 | 690 N | NO RPT | -0- | -690 | -0- | | N | NO RPT | | 70 |
| ----- | | | | | | | | | | |
| HOSKINS MOUND | | 42789 001 | | ASSOCIATED | | 49B | | CNTY: BRAZORIA | | |
| SANDPOINT TEXAS LLC | | 747978 | | | | | | | | |
| MOUND COMPANY NCT-1 | | WELL #: 117 | | RRCID -> 148221 | | COMPL. DATE 11/23/1993 | | TOTAL DEPTH 4522 PERF. 3332 - 3350 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| WELCH FOUNDATION | | WELL #: 5 | | RRCID -> 211378 | | COMPL. DATE 04/20/2005 | | TOTAL DEPTH 6395 PERF. 6068 - 6228 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HOUSTON, SOUTH (SHALLOW MIOCENE) | | 42908 660 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | |
| SOUTH HOUSTON PRODUCTION COMPANY | | 802743 | | | | | | | | |
| PAPPAS | | WELL #: 7A | | RRCID -> 174103 | | COMPL. DATE 08/17/1999 | | TOTAL DEPTH 5001 PERF. 2141 - 2147 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

HOUSTON, SOUTH (SHALLOW MIOCENE)//CONT.// 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
 SOUTH HOUSTON PRODUCTION COMPANY//CONT.// 802743
 WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|----|------------|------------------|--------------|-------------|----------------------|----------|------|----------------------|---------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 BALLARD EXPLORATION COMPANY, INC. 048169
 HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

| | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
 SOUTHCOAST PRODUCTION INC 803257
 QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

| | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|-----|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |

FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

| | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

| | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| HUCKLEBERRY RIDGE (YEGUA EY) | | //CONT.// | | 43150 480 | NON-ASSOCIATED | CAPACITY | | | CNTY: ORANGE | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|---------------------|---|-----------|-------|---------------------|-------------|
| SOUTHCOAST PRODUCTION INC | | //CONT.// | | 803257 | | | | | | | | | | |
| FINA OIL & CHEMICAL COMPANY | | WELL #: | | 2ST | RRCID -> 178943 | COMPL. DATE 08/18/2000 | TOTAL DEPTH 12836 | PERF.12007 | - 12113 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| HUCKLEBERRY RIDGE (YEGUA EY-3B) | | | | 43150 490 | NON-ASSOCIATED | ONE WELL | | | CNTY: ORANGE | | | | | |
|---------------------------------|----------|---------|-----|-----------|-----------------|------------------------|-------------------|------------|--------------|---|--------|--|--|-----|
| SOUTHCOAST PRODUCTION INC | | | | 803257 | | | | | | | | | | |
| FINA OIL & CHEMICAL COMPANY | | WELL #: | | 2ST | RRCID -> 169468 | COMPL. DATE 07/13/1998 | TOTAL DEPTH 12836 | PERF.12777 | - 12785 | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| HUDGINS RANCH (WILCOX) | | | | 43201 475 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | | | |
|------------------------|----------|---------|-----|-----------|-----------------|------------------------|-------------------|------------|---------------|---|-----|--|--|----|
| TMR EXPLORATION, INC. | | | | 834097 | | | | | | | | | | |
| HUDGINS, JOEL | | WELL #: | | 1 | RRCID -> 165195 | COMPL. DATE 08/07/1997 | TOTAL DEPTH 17600 | PERF.15377 | - 15426 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 15 |

| SHANNON, L. H. | | WELL #: | | 1 | RRCID -> 166867 | COMPL. DATE 01/07/1998 | TOTAL DEPTH 16246 | PERF.15402 | - 15510 | | | | |
|----------------|--------|---------|-----|-------|-----------------|------------------------|-------------------|------------|---------|-------|--|--|-----|
| 04 | 6695 X | 6695 | -0- | -0- | -0- | 6651 2 | 44 9 | N | 40 | 170 1 | | | 49 |
| 05 | 7170 X | 7170 | -0- | -0- | -0- | 7104 2 | 66 9 | N | 60 | | | | 109 |
| 06 | 7290 X | 6579 | -0- | -711 | -0- | 6518 2 | 61 9 | N | 55 | | | | 164 |
| 07 | 7533 X | 4527 | -0- | -3006 | -0- | 4497 2 | 30 9 | N | 27 | 169 1 | | | 22 |
| 08 | 7533 X | 7121 | -0- | -412 | -0- | 7047 2 | 74 9 | N | 67 | | | | 89 |
| 09 | 6930 X | 6708 | -0- | -222 | -0- | 6649 2 | 59 9 | N | 54 | | | | 143 |

| HUEBNER (9,960 S.) | | | | 43256 333 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | |
|-------------------------|----------|---------|-----|-----------|-----------------|------------------------|-------------------|------------|-----------------|---|--------|--|--|-----|
| CALLON (EAGLE FORD) LLC | | | | 124805 | | | | | | | | | | |
| HUEBNER, PAULINE | | WELL #: | | 2 | RRCID -> 275344 | COMPL. DATE 11/05/2013 | TOTAL DEPTH 10452 | PERF.10032 | - 10112 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| HUGHART (YEGUA 4850) | | 43312 495 | | NON-ASSOCIATED | | EXEMPT | | CNTY: SAN JACINTO | | |
|-------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|-------|------------------------------------|------------------|---------|
| FIVE-JAB, INC. | | 271310 | | 17680 | | | | | | |
| USA EVERGREEN | | WELL #: | | RRCID -> 209125 | | COMPL. DATE 02/16/2005 | | TOTAL DEPTH 5897 PERF. 5688 - 5700 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | N | NO RPT | 72 |
| 05 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | N | NO RPT | 72 |
| 06 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | N | NO RPT | 72 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | N | NO RPT | 72 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | N | NO RPT | 72 |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | N | NO RPT | 72 |
| PLUGGED AND ABANDONED | | 12/12/2017 | | | | | | | | |
| SOUTHCOAST PRODUCTION INC | | 803257 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | |
| BOTTOMS | | WELL #: 1 | | RRCID -> 262651 | | COMPL. DATE 01/16/2011 | | TOTAL DEPTH 6072 PERF. 4741 - 4745 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| HULL | | 43381 001 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | |
| OSYKA PRODUCING COMPANY, INC. | | 628104 | | RRCID -> 115949 | | COMPL. DATE 04/02/1985 | | TOTAL DEPTH 9112 PERF. 8692 - 8701 | | |
| FENTON, B. H. ET AL INC | | WELL #: 1 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| QUAIL CREEK OIL CORPORATION | | 684517 | | RRCID -> 058552 | | COMPL. DATE 03/16/1972 | | TOTAL DEPTH 7804 PERF. 7034 - 7039 | | |
| FAILOR E.K. FEE | | WELL #: 5 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| BINGLE, W. L. | | 748440 | | RRCID -> 115739 | | COMPL. DATE 01/27/1985 | | TOTAL DEPTH N/A PERF. 8279 - 8311 | | |
| WELL #: 3 | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | -0- |
| SARATOGA OIL COMPANY | | 748440 | | RRCID -> 149438 | | COMPL. DATE 05/16/1975 | | TOTAL DEPTH 5065 PERF. N/A | | |
| GUEDRY, SANSAN | | WELL #: 53 | | | | | | | | |
| 04 | 150 R | 150 | -0- | -0- | | -0- | 150 1 | N | -0- | -0- |
| 05 | 155 # | 150 | -0- | -5 | | -0- | 150 1 | N | -0- | -0- |
| 06 | 150 R | 150 | -0- | -0- | | -0- | 150 1 | N | -0- | -0- |
| 07 | 155 # | 150 | -0- | -5 | | -0- | 150 1 | N | -0- | -0- |
| 08 | 155 # | 150 | -0- | -5 | | -0- | 150 1 | N | -0- | -0- |
| 09 | 150 R | 150 | -0- | -0- | | -0- | 150 1 | N | -0- | -0- |

| HULL SARATOGA OIL COMPANY GUEDRY, SANSAN | | //CONT.// 43381 001 //CONT.// 748440 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | | | | | | |
|---|-------|---|----------------------------|-------------------------|----------------------------|----------|---------------------------|---------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 05 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 06 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 07 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 08 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 09 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |

| TEXANA OPERATING COMPANY MERCHANT, A. -A- | | 844253 | | RRCID -> 130366 | | COMPL. DATE 03/05/1989 | | TOTAL DEPTH 9017 PERF. 8016 - 8030 | | | | | | | | |
|--|-----|--------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|--|--|-----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| HULL * URBAN OIL & GAS GROUP, LLC SWILLEY | | 43381 002 879035 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
|---|--------|---------------------|-----|------------------------|-----|--------------------------------------|---|---------------|---|---|-----|--|--|--|--|-----|
| WELL #: 1 | | RRCID -> 209497 | | COMPL. DATE 04/17/2005 | | TOTAL DEPTH 11050 PERF.10862 - 10956 | | | | | | | | | | |
| 04 | 1876 X | 1876 | -0- | -0- | -0- | 1848 | 2 | 28 | 9 | N | 25 | | | | | 250 |
| 05 | 1021 X | 1021 | -0- | -0- | -0- | 1012 | 2 | 9 | 9 | N | 8 | | | | | 258 |
| 06 | 3001 X | 3001 | -0- | -0- | -0- | 2957 | 2 | 44 | 9 | N | 40 | | | | | 298 |
| 07 | 4304 X | 4304 | -0- | -0- | -0- | 4263 | 2 | 41 | 9 | N | 37 | | | | | 335 |
| *08 | 3459 X | 3459 | -0- | -0- | -0- | 3459 | 2 | | | N | -0- | | | | | 335 |
| *09 | 3896 X | 3896 | -0- | -0- | -0- | 3896 | 2 | | | N | -0- | | | | | 335 |

| BINGLE | | WELL #: 1 | | RRCID -> 213265 | | COMPL. DATE 11/01/2005 | | TOTAL DEPTH 11815 PERF. 9804 - 9834 | | | | | | | | |
|--------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| HULL (EY-1) SILVERBROOK OPERATING, LLC FAILOR, E. K. | | 43381 274 781922 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | | | | |
|--|----------|---------------------|-----|------------------------|-----|------------------------------------|--|---------------|--|---|--------|--|--|--|--|-----|
| WELL #: 2 | | RRCID -> 146842 | | COMPL. DATE 08/18/1993 | | TOTAL DEPTH 7500 PERF. 7361 - 7364 | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |

| HULL SOUTH (COOK MTN. 9700) COBRA OIL & GAS CORPORATION LEMOND | | 43385 250 163000 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
|--|----------|---------------------|-----|------------------------|-----|--------------------------------------|--|---------------|--|---|--------|--|--|--|--|-----|
| WELL #: 1 | | RRCID -> 207357 | | COMPL. DATE 01/25/2005 | | TOTAL DEPTH 10614 PERF.10358 - 10416 | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| HULL SOUTH (COOK MTN. 9700) | | //CONT.// | 43385 250 | NON-ASSOCIATED | CAPACITY | CNTY: LIBERTY | | | | | |
|-------------------------------|----------|------------|-------------------------------------|-------------------------|------------------------|----------------------------------|----------------------------------|---|--------------|----------------------------------|----------------|
| FORT APACHE ENERGY, INC. | | | 277908 | | | | | | | | |
| CAMPBELL, MARY | | WELL #: | 1 L | RRCID -> 198613 | COMPL. DATE 01/03/2004 | TOTAL DEPTH 10900 | PERF.10204 - 10234 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | | | N | -0- | | 37 |
| 05 | | 0 N | -0- | -0- | -0- | | | N | -0- | | 37 |
| 06 | | 0 N | -0- | -0- | -0- | | | N | -0- | | 37 |
| 07 | | 0 N | -0- | -0- | -0- | | | N | -0- | | 37 |
| 08 | | 0 N | -0- | -0- | -0- | | | N | -0- | | 37 |
| 09 | | 0 N | NO RPT | -0- | -0- | | | N | NO RPT | | 37 |
| PROLINE ENERGY RESOURCES INC | | WELL #: | 681327 | | | | | | | | |
| CAHOON DEEP UNIT | | WELL #: | 1 | RRCID -> 200848 | COMPL. DATE 02/20/2004 | TOTAL DEPTH 9600 | PERF.10821 - 10875 | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| SILVERBROOK OPERATING, LLC | | WELL #: | 781922 | | | | | | | | |
| CANTER GAS UNIT | | WELL #: | 1 | RRCID -> 192451 | COMPL. DATE 12/17/2001 | TOTAL DEPTH 9700 | PERF. 9230 - 9323 | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ESPREE | | WELL #: | 1 | RRCID -> 196142 | COMPL. DATE 06/26/2003 | TOTAL DEPTH 13500 | PERF. 9990 - 10191 | | | | |
| 04 | PRTL PLG | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| HULL, SOUTH (COOK MTN, 10700) | | WELL #: | 43385 300 | NON-ASSOCIATED | ONE WELL | CNTY: LIBERTY | | | | | |
| SILVERBROOK OPERATING, LLC | | WELL #: | 781922 | | | | | | | | |
| ESPREE | | WELL #: | 1 | RRCID -> 218341 | COMPL. DATE 07/01/2006 | TOTAL DEPTH 13500 | PERF.11673 - 11718 | | | | |
| *10 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 205 |
| *11 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 205 |
| *12 | 0 N | | -0- | -0- | -0- | | | N | -0- | 205 7 | -0- |
| 01 | 0 N | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 N | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 N | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 N | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 0 # | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 0 # | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 # | | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | |
|------------------------------|---|------------|-----------|-------------------------|----------------------|------------------|--------------|------------------------|---------------------|-----|--------------------------------------|---------------------------|---------------------------|-------------|
| HULL, SOUTH (YEGUA 8500) | | | 43385 400 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: LIBERTY | | | |
| RODEO RESOURCES, L.L.C. | | | 723590 | | | | | | | | | | | |
| HAMILL GAS UNIT | | | WELL #: 2 | | RRCID -> 203325 | | | COMPL. DATE 04/27/2004 | | | TOTAL DEPTH 12968 PERF. 8451 - 8507 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| ----- | | | | | | | | | | | | | | |
| OPEL-ERICKSON | | | WELL #: 1 | | RRCID -> 215604 | | | COMPL. DATE 02/14/2006 | | | TOTAL DEPTH 9162 PERF. 8155 - 8281 | | | |
| 04 | | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | 147 |
| 05 | | 7 N | -0- | -0- | -7 | -0- | | | | N | -0- | | | 147 |
| 06 | | 7 N | -0- | -0- | -7 | -0- | | | | N | -0- | | | 147 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 147 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 147 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 147 |
| ----- | | | | | | | | | | | | | | |
| BLACK STONE MINERALS | | | WELL #: 1 | | RRCID -> 224736 | | | COMPL. DATE 07/10/2006 | | | TOTAL DEPTH 8600 PERF. 8408 - 8429 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 131 |
| 05 | | 14B2 EXT | 350 | -0- | 350 | 350 | 350 | 4 | | N | -0- | | | 131 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | | 131 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | | 131 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | | 131 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | | 131 |
| ----- | | | | | | | | | | | | | | |
| HULL, SOUTH (YEGUA 9000) | | | 43385 555 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: LIBERTY | | | |
| SILVERBROOK OPERATING, LLC | | | 781922 | | | | | | | | | | | |
| MAAS | | | WELL #: 1 | | RRCID -> 210275 | | | COMPL. DATE 05/07/2005 | | | TOTAL DEPTH 8968 PERF. 9114 - 9200 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HULL, SOUTH (YEGUA 9550) | | | 43385 650 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: LIBERTY | | | |
| PROLINE ENERGY RESOURCES INC | | | 681327 | | | | | | | | | | | |
| ADAMS, O.P.R. | | | WELL #: 1 | | RRCID -> 067317 | | | COMPL. DATE 06/25/1976 | | | TOTAL DEPTH 12500 PERF. 9559 - 9566 | | | |
| 04 | | 2322 N | 2322 | -0- | -0- | -0- | 2296 | 2 | 26 | 9 | N | 24 | 156 1 | 12 |
| 05 | | 2265 N | 2265 | -0- | -0- | -0- | 2248 | 2 | 17 | 9 | N | 15 | | 27 |
| 06 | | 1680 N | 1405 | -0- | -275 | -0- | 1394 | 2 | 11 | 9 | N | 10 | | 37 |
| 07 | | 1736 N | 283 | -0- | -1453 | -0- | 283 | 2 | | | N | -0- | | 37 |
| *08 | | 1736 N | -0- | -0- | -1736 | -0- | | | | | N | -0- | | 37 |
| 09 | | 1380 N | 408 | -0- | -972 | -0- | 408 | 2 | | | N | -0- | | 37 |
| ----- | | | | | | | | | | | | | | |
| CAHOON UNIT | | | WELL #: 1 | | RRCID -> 205362 | | | COMPL. DATE N/A | | | TOTAL DEPTH 10170 PERF. 9926 - 10030 | | | |
| 04 | | 613 N | 613 | -0- | -0- | -0- | 605 | 2 | 8 | 9 | N | 7 | | 79 |
| 05 | | 2294 N | 1218 | -0- | -1076 | -0- | 1209 | 2 | 9 | 9 | N | 8 | | 87 |
| 06 | | 578 N | 578 | -0- | -0- | -0- | 570 | 2 | 8 | 9 | N | 7 | | 94 |
| 07 | | 975 N | 975 | -0- | -0- | -0- | 958 | 2 | 17 | 9 | N | 15 | | 109 |
| *08 | | 1209 N | 274 | -0- | -935 | -0- | 266 | 2 | 8 | 9 | N | 7 | | 116 |
| 09 | | 600 N | 266 | -0- | -334 | -0- | 266 | 2 | | | N | -0- | | 116 |

| HULL, SOUTH (YEGUA 9550) | | //CONT.// 43385 650 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
|-------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|--------------------|-------------------------------------|-----------|--------------------|--------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// 681327 | | | | | | | | | | |
| CAHOON UNIT | | WELL #: 2 | | RRCID -> 274745 | | COMPL. DATE 03/04/2014 | | TOTAL DEPTH 9600 PERF.10042 - 10198 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | 38 | | | N | -0- | | | 211 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 38 | | | N | 2 | | | 213 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 38 | | | N | -0- | | | 213 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 38 | | | N | -0- | | | 213 |
| *08 | 36 | -0- | -0- | -36 | 2 | | | N | -0- | | | 213 |
| 09 | 36 K | -0- | -0- | -36 | 2 | | | N | -0- | | | 213 |
| ----- | | | | | | | | | | | | |
| XTO ENERGY INC. | | 945936 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
| ABSHIER | | WELL #: 2 | | RRCID -> 202681 | | COMPL. DATE 01/14/2005 | | TOTAL DEPTH 9845 PERF. 9530 - 9541 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| ----- | | | | | | | | | | | | |
| HULL, SOUTH (YEGUA 9620) | | 43385 680 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
| FORT APACHE ENERGY, INC. | | 277908 | | | | | | | | | | |
| CAMPBELL, MARY | | WELL #: 1 U | | RRCID -> 206059 | | COMPL. DATE 09/15/2004 | | TOTAL DEPTH 10900 PERF. 9558 - 9582 | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LEMOND | | WELL #: 1 | | RRCID -> 238190 | | COMPL. DATE 04/25/2008 | | TOTAL DEPTH 10614 PERF. 9666 - 9675 | | | | |
| 04 | 117 N | 117 | -0- | -0- | -0- | 117 | 2 | N | -0- | | | 37 |
| 05 | 3100 N | 3169 | -0- | -69 | -69 | 3130 | 2 | N | 35 | | | 72 |
| 06 | 1941 N | 1872 | -0- | -69 | -69 | 1849 | 2 | N | 21 | | | 93 |
| 07 | 3100 N | 4453 | -0- | 1353 | 1353 | 4422 | 2 | N | 28 | | | 121 |
| *08 | 3763 X | 2410 | -0- | -1353 | -1353 | 2402 | 2 | N | 7 | | | 128 |
| 09 | 660 X | NO RPT | -0- | -660 | -660 | | | N | NO RPT | | | 128 |
| ----- | | | | | | | | | | | | |
| HULL AIRPORT (YEGUA 8660) | | 43396 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| HULL | | WELL #: 1 | | RRCID -> 126337 | | COMPL. DATE 03/04/2004 | | TOTAL DEPTH 8875 PERF. 8661 - 8670 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| ----- | | | | | | | | | | | | |
| HUNGERFORD, E. (MIOCENE 3000) | | 43616 664 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| JANTEX OIL COMPANY | | 429878 | | | | | | | | | | |
| HENDERSON UNIT | | WELL #: 1 C | | RRCID -> 063769 | | COMPL. DATE 09/05/1975 | | TOTAL DEPTH 8750 PERF. N/A | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--------------------------------|------------|-----------------|-------------|-----------------|------|------------------------|------------------|-------------------|------|---------------------|------------------|------------------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| HUNGERFORD, E. (3200) | | 43616 830 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | |
| JANTEX OIL COMPANY | | 429878 | | | | | | | | | | | |
| HENDERSON UNIT | | WELL #: 1 T | | RRCID -> 063770 | | COMPL. DATE 09/05/1975 | | TOTAL DEPTH 8750 | | PERF. N/A | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HUNGERFORD, NORTH (3050) | | 43617 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | |
| DECKER OPERATING CO., L.L.C. | | 209347 | | | | | | | | | | | |
| CALLAWAY | | WELL #: 1 | | RRCID -> 204728 | | COMPL. DATE 10/11/2004 | | TOTAL DEPTH 4160 | | PERF. 3016 - 3018 | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HUNGERFORD, N. (3300) | | 43617 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | |
| DECKER OPERATING CO., L.L.C. | | 209347 | | | | | | | | | | | |
| BOETCHER | | WELL #: 1 | | RRCID -> 263410 | | COMPL. DATE 06/03/2011 | | TOTAL DEPTH 4730 | | PERF. 3223 - 3229 | | | |
| 04 | 1250 N | 1250 | -0- | -0- | -0- | -0- | 15 | 1 | 1235 | 2 | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HUNGERFORD, S. (COOK MOUNTAIN) | | 43619 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | | |
| MYERS | | WELL #: 1 | | RRCID -> 249836 | | COMPL. DATE 02/11/2010 | | TOTAL DEPTH 9900 | | PERF. 4794 - 4797 | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HUNTSVILLE, N.E. (BUDA) | | 43749 510 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALKER | | | | | |
| SMALL, R.P. CORP. | | 789221 | | | | | | | | | | | |
| GARRETT GAS UNIT | | WELL #: 2 | | RRCID -> 264825 | | COMPL. DATE 06/16/2009 | | TOTAL DEPTH 12549 | | PERF. 12190 - 12230 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| NORMA | | WELL #: 1 | | RRCID -> 286001 | | COMPL. DATE 02/22/2019 | | TOTAL DEPTH 13792 | | PERF. 12218 - 12241 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|-----------------------------|----------|-----------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|-------------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| HUTCHINS, SOUTH (FRIO #2) | | 43820 071 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
| CHP OIL & GAS COMPANY, L.C. | | 120479 | | | | | | | | |
| PIERCE ESTATE | | WELL #: | 4 | RRCID -> | 080389 | COMPL. DATE | 01/10/1979 | TOTAL DEPTH | 6028 | PERF. 4558 - 4562 |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| VIPER S.W.D., LLC | | 886209 | | ASSOCIATED | | 49B | | CNTY: WHARTON | | |
| VIPER | | WELL #: | 1D | RRCID -> | 275796 | COMPL. DATE | 05/08/2014 | TOTAL DEPTH | 4550 | PERF. 4410 - 4420 |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HUTCHINS, S. W. (5950) | | 43822 960 | | ASSOCIATED | | 49B | | CNTY: WHARTON | | |
| CHP OIL & GAS COMPANY, L.C. | | 120479 | | | | | | | | |
| PIERCE ESTATE | | WELL #: | 7 | RRCID -> | 282624 | COMPL. DATE | 12/06/2016 | TOTAL DEPTH | 12200 | PERF. 5992 - 5996 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HUTCHINS-KUBELA (FRIO 4380) | | 43836 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
| RICOCHET ENERGY, INC. | | 710549 | | | | | | | | |
| MILLER-PALT UNIT | | WELL #: | 1 | RRCID -> | 286545 | COMPL. DATE | 12/08/2015 | TOTAL DEPTH | 8854 | PERF. 4384 - 4404 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | N | 346 | 169 | 1 344 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | N | 366 | 488 | 1 222 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | N | 419 | 325 | 1 316 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | N | 401 | 475 | 1 242 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | N | 440 | 497 | 1 185 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | N | 376 | 329 | 1 232 |
| ----- | | | | | | | | | | |
| HUTCHINS-KUBELA (6000) | | 43836 920 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
| COASTAL EXPANSE OIL & GAS | | 161634 | | | | | | | | |
| MARTHA GAS UNIT | | WELL #: | 1 | RRCID -> | 166778 | COMPL. DATE | 01/17/1998 | TOTAL DEPTH | 10200 | PERF. 5992 - 5996 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| INDIAN HILLS (YEGUA) | | 44406 800 | | ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | | |
|-----------------------|-----|-----------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| SEASHORE ENERGY, INC. | | 762355 | | | | | | | | | | | | | | |
| SCHWEINLE UNIT | | WELL #: | | RRCID -> 129161 | | COMPL. DATE 07/06/1988 | | TOTAL DEPTH 7250 PERF. 7034 - 7036 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 34 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 34 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 34 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 34 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 34 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 34 |
| | | PLUGGED AND ABANDONED | | 11/10/2000 | | | | | | | | | | | | |

| IOLA (DEXTER) | | 44640 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | | | |
|--------------------------|------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | | | | | | |
| UPCHURCH -B- | | WELL #: | | RRCID -> 175705 | | COMPL. DATE 11/19/1999 | | TOTAL DEPTH 14381 PERF.10188 - 10198 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 2700 | X | 1 | -0- | -2699 | -0- | 1 2 | | | N | -0- | | | | | 60 |
| 05 | 2790 | X | 2175 | -0- | -615 | -0- | 2147 2 | 28 9 | | N | 25 | | | | | 85 |
| 06 | 2796 | X | 2796 | -0- | -0- | -0- | 2786 2 | 10 9 | | N | 9 | 1 8 | | | | 93 |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 3183 2 | 8 9 | | N | 7 | | | | | 100 |
| 08 | 4041 | X | 4041 | -0- | -0- | -0- | 4027 2 | 14 9 | | N | 13 | | | | | 113 |
| *09 | 4102 | X | 4102 | -0- | -0- | -0- | 4089 2 | 13 9 | | N | 12 | | | | | 125 |

| WORTHAM OIL & GAS | | 942489 | | IOLA-ACCORD UNIT | | WELL #: | | RRCID -> 177430 | | COMPL. DATE 05/12/2000 | | TOTAL DEPTH 14880 | | PERF.10380 - 10408 | | |
|-------------------|------|-----------------------|--------|------------------|-----|---------|--|-----------------|--|------------------------|--------|-------------------|--|--------------------|--|-----|
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 0 A | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| | | PLUGGED AND ABANDONED | | 07/23/2021 | | | | | | | | | | | | |

| IOLA (GEORGETOWN) | | 44640 275 | | ASSOCIATED | | 49B | | CNTY: GRIMES | | | | | | | | |
|-------------------------|-----|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| BYNG ENERGY GROUP, INC. | | 118732 | | | | | | | | | | | | | | |
| MORAN | | WELL #: | | RRCID -> 157731 | | COMPL. DATE 11/10/1995 | | TOTAL DEPTH 13126 PERF.11005 - 13126 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 115 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 115 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 115 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 115 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 115 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 115 |

| CML EXPLORATION, LLC | | 120648 | | DAVIS, OZELLE UNIT | | WELL #: | | RRCID -> 225939 | | COMPL. DATE N/A | | TOTAL DEPTH 15328 | | PERF.10261 - 15328 | | |
|----------------------|-----|--------|-----|--------------------|-----|---------|--|-----------------|--|-----------------|-----|-------------------|--|--------------------|--|-----|
| 04 | 0 # | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 # | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 # | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 # | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 # | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 # | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

| PRIDE ENERGY COMPANY | | 677050 | | ROBERT | | WELL #: | | RRCID -> 156791 | | COMPL. DATE 08/05/1995 | | TOTAL DEPTH 14003 | | PERF.10802 - 14003 | | |
|----------------------|------|--------|-----|--------|-----|---------|--|-----------------|--|------------------------|-----|-------------------|--|--------------------|--|----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 27 |

| IOLA (GEORGETOWN) | | //CONT.// 44640 275 | | ASSOCIATED | | 49B | | CNTY: GRIMES | | | | | | |
|----------------------|------------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------------|
| PRIDE ENERGY COMPANY | | //CONT.// 677050 | | | | | | | | | | | | |
| LEWIS OL | | WELL #: 1H | | RRCID -> 158761 | | COMPL. DATE 04/16/1996 | | TOTAL DEPTH 11231 | | PERF.10880 - 11231 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 930 # | 734 | -0- | -196 | -0- | 728 | 2 | 6 | 9 | N | 5 | | | 123 |
| 05 | 837 # | 796 | -0- | -41 | -0- | 796 | 2 | | | N | -0- | | | 123 |
| 06 | 870 # | 740 | -0- | -130 | -0- | 739 | 2 | 1 | 9 | N | 1 | 1 8 | | 123 |
| 07 | 899 # | 373 | -0- | -526 | -0- | 373 | 2 | | | N | -0- | | | 123 |
| 08 | 899 # | 476 | -0- | -423 | -0- | 476 | 2 | | | N | -0- | | | 123 |
| 09 | 780 # | 333 | -0- | -447 | -0- | 327 | 2 | 6 | 9 | N | 5 | | | 128 |

| HOLTH | | WELL #: 1H | | RRCID -> 195794 | | COMPL. DATE 08/01/1995 | | TOTAL DEPTH 9062 | | PERF. 9861 - 13977 | | | | |
|-------|----------|------------|-----|-----------------|------|------------------------|--|------------------|--|--------------------|-----|--|--|-----|
| 04 | P&A COND | -0- | -0- | -0- | 1781 | | | | | N | -0- | | | 214 |
| 05 | P&A COND | -0- | -0- | -0- | 1781 | | | | | N | -0- | | | 214 |
| 06 | P&A COND | -0- | -0- | -0- | 1781 | | | | | N | -0- | | | 214 |
| 07 | P&A COND | -0- | -0- | -0- | 1781 | | | | | N | -0- | | | 214 |
| 08 | P&A COND | -0- | -0- | -0- | 1781 | | | | | N | -0- | | | 214 |
| 09 | P&A COND | -0- | -0- | -0- | 1781 | | | | | N | -0- | | | 214 |

WORKED OVER ANOTHER ZONE.. 06/28/2011

| IOLA (GLEN ROSE -B-) | | 44640 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | |
|----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|--------|--|--|-----|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | | |
| KNOTTS UNIT | | WELL #: 1 | | RRCID -> 171380 | | COMPL. DATE 09/14/1998 | | TOTAL DEPTH 11906 | | PERF.10400 - 15821 | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| SANDEL OPERATING COMPANY | | 747534 | | RRCID -> 074343 | | COMPL. DATE 05/02/1977 | | TOTAL DEPTH 7753 | | PERF.11250 - 11348 | | | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------|---|--------------------|-----|--|--|-----|
| WRIGHT, D. M. | | WELL #: 1 | | | | | | | | | | | | |
| 04 | 1380 N | 1298 | -0- | -82 | -0- | 1287 | 2 | 11 | 9 | N | 10 | | | 165 |
| 05 | 1408 N | 1408 | -0- | -0- | -0- | 1384 | 2 | 24 | 9 | N | 22 | | | 187 |
| 06 | 1325 N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | 187 |
| 07 | 1365 N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | 187 |
| 08 | 1395 N | 1355 | -0- | -40 | -0- | 1355 | 2 | | | N | -0- | | | 187 |
| 09 | 1320 N | 1303 | -0- | -17 | -0- | 1303 | 2 | | | N | -0- | | | 187 |

| GRESSETT | | WELL #: 1 | | RRCID -> 087062 | | COMPL. DATE 03/15/1979 | | TOTAL DEPTH 11460 | | PERF.10905 - 10960 | | | | |
|----------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|--|--------------------|-----|--|--|----|
| 04 | 990 N | 737 | -0- | -253 | -0- | 737 | 2 | | | N | -0- | | | 79 |
| 05 | 1023 N | 903 | -0- | -120 | -0- | 903 | 2 | | | N | -0- | | | 79 |
| 06 | 900 N | 870 | -0- | -30 | -0- | 870 | 2 | | | N | -0- | | | 79 |
| 07 | 1028 N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | 79 |
| 08 | 996 N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | 79 |
| *09 | 944 N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | 79 |

| IOLA (SUB-CLARKSVILLE) | | 44640 400 | | ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|-------------------|-----|-----|---|-----|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | | | | |
| MALLET UNIT | | WELL #: 1 | | RRCID -> 088290 | | COMPL. DATE 05/23/1980 | | TOTAL DEPTH 11175 | | PERF. 8926 - 8932 | | | | |
| 04 | 4510 X | 4510 | -0- | -0- | -0- | 4424 | 2 | 86 | 9 | N | 78 | 183 | 1 | 82 |
| 05 | 4936 X | 4936 | -0- | -0- | -0- | 4784 | 2 | 152 | 9 | N | 138 | | | 220 |
| 06 | 4826 X | 4826 | -0- | -0- | -0- | 4713 | 2 | 113 | 9 | N | 103 | 1 | 8 | 322 |
| 07 | 4550 X | 4550 | -0- | -0- | -0- | 4466 | 2 | 84 | 9 | N | 76 | 189 | 1 | 209 |
| 08 | 4739 X | 4739 | -0- | -0- | -0- | 4680 | 2 | 59 | 9 | N | 54 | 1 | 8 | 262 |
| *09 | 4675 X | 4675 | -0- | -0- | -0- | 4566 | 2 | 109 | 9 | N | 99 | 1 | 8 | 360 |

| IOLA (SUB-CLARKSVILLE) | | //CONT.// | | 44640 400 | ASSOCIATED | CAPACITY | | | | CNTY: GRIMES | | | |
|----------------------------------|------------|-----------|-------------|----------------|------------------|----------|---------------------|------------|-------------|--------------|-------------------------|---------------|-------------|
| SANDEL OPERATING COMPANY | | //CONT.// | | 747534 | | | | | | | | | |
| O'CONNOR-GOINS UNIT, ET AL | | WELL #: | | 1 | RRCID -> | 094912 | COMPL. DATE | 06/25/1981 | TOTAL DEPTH | 10187 | PERF. | 8936 - 8952 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 4320 X | 3828 | -0- | -492 | -0- | 3725 | 2 | 103 | 9 | N | 94 | | 255 |
| 05 | 4836 X | 4836 | -0- | -0- | -0- | 4736 | 2 | 100 | 9 | N | 91 | | 346 |
| 06 | 4320 X | 3888 | -0- | -432 | -0- | 3819 | 2 | 69 | 9 | N | 63 | 189 1 | 220 |
| 07 | 4464 X | 3722 | -0- | -742 | -0- | 3658 | 2 | 64 | 9 | N | 58 | 181 1 | 95 |
| 08 | 4464 X | 3675 | -0- | -789 | -0- | 3619 | 2 | 56 | 9 | N | 51 | | 146 |
| 09 | 4320 X | 3597 | -0- | -723 | -0- | 3507 | 2 | 90 | 9 | N | 82 | | 228 |
| ----- | | | | | | | | | | | | | |
| SCAMARDO | | WELL #: | | 2 | RRCID -> | 097788 | COMPL. DATE | 11/11/1981 | TOTAL DEPTH | 10070 | PERF. | 8887 - 8899 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| TEXAS SOUTHERN RESOURCES, INC. | | WELL #: | | 848014 | RRCID -> | 103263 | COMPL. DATE | 02/22/1985 | TOTAL DEPTH | 11168 | PERF. | 8982 - 8992 | |
| JAMES, A.M. | | | | | | | | | | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 100 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 100 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 100 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 100 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 100 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 100 |
| PLUGGED AND ABANDONED 07/01/2000 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| IOLA,NW (GLENROSE-B-) | | WELL #: | | 1H | RRCID -> | 208981 | COMPL. DATE | 01/05/2005 | TOTAL DEPTH | 15160 | PERF. | 11855 - 14063 | |
| CONTANGO RESOURCES, INC. | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| UPCHURCH-MCDOUGALD UNIT | | WELL #: | | 1H | RRCID -> | 210159 | COMPL. DATE | 03/03/2005 | TOTAL DEPTH | 11848 | PERF. | 11709 - 15330 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| IOWA COLONY (9050 VICKSBURG) | | WELL #: | | 1 | RRCID -> | 270956 | COMPL. DATE | 12/31/2014 | TOTAL DEPTH | 10804 | PERF. | 9038 - 9048 | |
| HILCORP ENERGY COMPANY | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 103 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 103 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 103 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 103 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 103 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 103 |

| IOWA COLONY (9700 VICKSBURG) | | 44652 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| ASPECT ENERGY, LLC | | 035453 | | | | | | | | |
| HANNAH-CLARE | | WELL #: | | RRCID -> 227591 | | COMPL. DATE 01/17/2007 | | TOTAL DEPTH 8909 PERF. 8756 - 8770 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 87 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 87 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 87 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 87 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 87 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 87 |
| PLUGGED AND ABANDONED | | 10/01/2015 | | | | | | | | |

| BANNEYER | | WELL #: | | RRCID -> 228414 | | COMPL. DATE 03/27/2007 | | TOTAL DEPTH 11585 PERF. 11182 - 11400 | | |
|-----------------------|----------|------------|-----|-----------------|-----|------------------------|---|---------------------------------------|-----|--|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | 115 | |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | 115 | |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | 115 | |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | 115 | |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | 115 | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 115 | |
| PLUGGED AND ABANDONED | | 09/27/2013 | | | | | | | | |

| JACINTOPOORT (YEGUA) | | 45255 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | |
|----------------------|----------|-----------|-----|-----------------|-----|------------------------|---|---------------------------------------|----|
| ETOCO, L.P. | | 255133 | | | | | | | |
| DESTEC | | WELL #: | | RRCID -> 150776 | | COMPL. DATE 08/02/2003 | | TOTAL DEPTH 10700 PERF. 10036 - 10042 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 30 |

| DESTEC | | WELL #: | | 2D RRCID -> 206262 | | COMPL. DATE 01/22/2005 | | TOTAL DEPTH 7200 PERF. 6820 - 6874 | |
|--------|----------|---------|-----|--------------------|-----|------------------------|---|------------------------------------|-----|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| JACKS CREEK (WILCOX A) | | 45367 645 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | |
|---------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|-----|
| RUSK ENERGY OPERATING LLC | | 735144 | | | | | | | |
| EXXON MINERAL FEE | | WELL #: | | RRCID -> 140243 | | COMPL. DATE 05/23/1995 | | TOTAL DEPTH 8300 PERF. 6317 - 6343 | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| EXXON MINERAL FEE | | WELL #: | | N 1 RRCID -> 254203 | | COMPL. DATE 08/23/2007 | | TOTAL DEPTH 8800 PERF. 7858 - 7958 | |
|-------------------|----------|---------|-----|---------------------|-----|------------------------|---|------------------------------------|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |

| JACKS CREEK (WILCOX C) | | 45367 652 | | NON-ASSOCIATED | | CAPACITY | | CNTY: TYLER | | | | |
|---------------------------|------------|-----------|-------------------------|----------------------|--------------------------|-------------------------|-------------------------|------------------------------------|-----------|-------------------------|-------------------------|-------------|
| RUSK ENERGY OPERATING LLC | | 735144 | | | | | | | | | | |
| EXXON MINERAL FEE | | WELL #: 1 | | RRCID -> 203206 | | COMPL. DATE 05/28/2004 | | TOTAL DEPTH 8800 PERF. 7935 - 7958 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| JACKS CREEK (WILCOX D) | | 45367 654 | | ASSOCIATED | | CAPACITY | | CNTY: TYLER | | | | |
|---------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| RUSK ENERGY OPERATING LLC | | 735144 | | | | | | | | | | |
| EXXON MINERAL FEE | | WELL #: 4 | | RRCID -> 203833 | | COMPL. DATE 08/06/2004 | | TOTAL DEPTH 8155 PERF. 7937 - 7979 | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| JACOB-FOUR (YEGUA) | | 45460 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | |
|---------------------|--------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| LILLEY, C.C., INC. | | 500736 | | | | | | | | | | |
| CARTER, W. T. & BRO | | WELL #: 2 | | RRCID -> 162738 | | COMPL. DATE 11/18/1998 | | TOTAL DEPTH 9241 PERF. 2780 - 2830 | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| JAZZ (MAGIC) | | 45993 500 | | ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | |
|------------------------|-------|------------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|--|--|-----|
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | |
| EPSTEIN | | WELL #: 5H | | RRCID -> 280944 | | COMPL. DATE 04/28/2016 | | TOTAL DEPTH 14599 PERF.13748 - 16050 | | | | |
| 04 | 120 # | | -0- | -120 | -0- | | | N | -0- | | | -0- |
| 05 | 62 # | | -0- | -62 | -0- | | | N | -0- | | | -0- |
| 06 | 60 # | | -0- | -60 | -0- | | | N | -0- | | | -0- |
| *07 | 31 # | | -0- | -31 | -0- | | | N | -0- | | | -0- |
| *08 | 31 # | | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | | -0- | -0- | -0- | | | N | -0- | | | -0- |

| JAZZ (WILCOX DEEP) | | 45995 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
|---------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-----------------------------|--------|--|--|-----|
| BLACK STONE ENERGY COMPANY, LLC | | 072716 | | | | | | | | | | |
| PEPPERJACK B | | WELL #: 1 | | RRCID -> 285495 | | COMPL. DATE 07/02/2018 | | TOTAL DEPTH 17005 PERF. N/A | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORZA OPERATING, LLC | | 278837 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
|----------------------------------|-------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|--------|---|---|-----|
| BLACK STONE-UNION CREEK GAS UNIT | | WELL #: 1 | | RRCID -> 253869 | | COMPL. DATE 08/10/2009 | | TOTAL DEPTH 14900 PERF.14626 - 14640 | | | | |
| 04 | 180 N | -0- | -0- | -180 | -0- | | | N | -0- | | | 115 |
| 05 | 558 N | 35 | -0- | -523 | -0- | 33 | 3 | 2 | 9 | N | 2 | 117 |
| 06 | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | | | 117 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 117 |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | 117 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 117 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
 FORZA OPERATING, LLC //CONT.// 278837
 BP-BLACK STONE GU WELL #: 1 RRCID -> 258505 COMPL. DATE 05/25/2010 TOTAL DEPTH 15082 PERF.14754 - 15134

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIT PETROLEUM COMPANY 877099
 FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

| | | | | | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|---|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 6 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 08/12/2004 TOTAL DEPTH 11780 PERF.10350 - 10368

| | | | | | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

| | | | | | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

| JAZZ (WILCOX DEEP) | | //CONT.// 45995 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | | |
|------------------------|----------|---------------------|-------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| UNIT PETROLEUM COMPANY | | //CONT.// 877099 | | | | | | | | | | | | | | |
| BP "C" | | WELL #: 1 | | RRCID -> 213406 | | COMPL. DATE N/A | | TOTAL DEPTH 13300 PERF. 6136 - 6408 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KYSER GAS UNIT | | WELL #: 1 | | RRCID -> 214752 | | COMPL. DATE 01/22/2006 | | TOTAL DEPTH 10700 PERF.10478 - 10516 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GILCHREASE GAS UNIT | | WELL #: 2 | | RRCID -> 216167 | | COMPL. DATE 02/18/2006 | | TOTAL DEPTH 13031 PERF.12006 - 12040 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BLACKWOOD | | WELL #: 2 | | RRCID -> 216281 | | COMPL. DATE 03/15/2006 | | TOTAL DEPTH 12650 PERF.12464 - 12484 | | | | | | | | |
| 04 | 240 N | 153 | -0- | -87 | -0- | 153 | 3 | | | N | -0- | | | | | 35 |
| 05 | 262 N | 262 | -0- | -0- | -0- | 260 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 06 | 180 N | 175 | -0- | -5 | -0- | 162 | 3 | 13 | 9 | N | 12 | | | | | 49 |
| *07 | 217 N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | 49 |
| *08 | 248 N | 213 | -0- | -35 | -0- | 213 | 3 | | | N | -0- | | | | | 49 |
| *09 | 233 N | 233 | -0- | -0- | -0- | 216 | 3 | 17 | 9 | N | 15 | | | | | 64 |
| ----- | | | | | | | | | | | | | | | | |
| GILCHREASE GAS UNIT | | WELL #: 3 | | RRCID -> 219129 | | COMPL. DATE 06/02/2006 | | TOTAL DEPTH 13000 PERF.10532 - 10554 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BP 'D' | | WELL #: 1 | | RRCID -> 219132 | | COMPL. DATE 07/05/2006 | | TOTAL DEPTH 13060 PERF.12018 - 12052 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE "C" | | WELL #: 1 | | RRCID -> 219965 | | COMPL. DATE 07/04/2006 | | TOTAL DEPTH 11000 PERF.10370 - 10380 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

| JAZZ (WILCOX DEEP) | | //CONT.// 45995 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | |
|------------------------|------------|---------------------|--------------|-----------------|-------------|------------------------|----------------|--------------------------------------|----------------|-------------|
| UNIT PETROLEUM COMPANY | | //CONT.// 877099 | | | | | | | | |
| BLACK STONE "B" | | WELL #: 1 | | RRCID -> 220185 | | COMPL. DATE 08/01/2006 | | TOTAL DEPTH 12600 PERF.12468 - 12498 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | CODE | CODE | CODE | CODE | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | 41 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | 41 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | 41 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 41 |
| *08 | 14B2 EXT | 725 | -0- | 725 | 725 | 711 3 | 14 9 | | | 54 |
| 09 | 14B2 EXT | 115 | -0- | 115 | 840 | 109 3 | 6 9 | | | 59 |
| ----- | | | | | | | | | | |
| BP "D" | | WELL #: 2 | | RRCID -> 225102 | | COMPL. DATE 10/01/2006 | | TOTAL DEPTH 12300 PERF.12020 - 12160 | | |
| 04 | 124 N | 124 | -0- | -0- | -0- | 30 1 | 94 3 | N | | 21 |
| 05 | 189 N | 189 | -0- | -0- | -0- | 189 3 | | N | | 21 |
| 06 | 99 N | 99 | -0- | -0- | -0- | 99 3 | | N | | 21 |
| *07 | 62 N | -0- | -0- | -62 | -0- | | | N | | 21 |
| *08 | 120 N | 120 | -0- | -0- | -0- | 120 3 | | N | | 21 |
| *09 | 87 N | 87 | -0- | -0- | -0- | 87 3 | | N | | 21 |
| ----- | | | | | | | | | | |
| BP "F" GAS UNIT | | WELL #: 1 | | RRCID -> 225356 | | COMPL. DATE 10/23/2006 | | TOTAL DEPTH 11980 PERF.11494 - 11720 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| MARSH GAS UNIT | | WELL #: 2 | | RRCID -> 229818 | | COMPL. DATE 04/10/2007 | | TOTAL DEPTH 12464 PERF.12146 - 12206 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | 33 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | 33 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | 33 |
| ----- | | | | | | | | | | |
| BP "G" | | WELL #: 1 | | RRCID -> 231683 | | COMPL. DATE 06/29/2007 | | TOTAL DEPTH 13905 PERF.11020 - 11036 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- |
| ----- | | | | | | | | | | |
| WILDWOOD GAS UNIT "A" | | WELL #: 1 | | RRCID -> 232245 | | COMPL. DATE 03/05/2007 | | TOTAL DEPTH 11424 PERF.11040 - 11302 | | |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | N | | 36 |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | N | | 36 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | | 28 |
| *07 | 0 N | -0- | -0- | -0- | -0- | | | N | | 28 |
| *08 | 128 N | 128 | -0- | -0- | -0- | 4 1 | 122 3 | N | | 30 |
| | | | | | | 2 9 | | | | |
| *09 | 115 N | 115 | -0- | -0- | -0- | 2 1 | 72 3 | N | | 67 |
| | | | | | | 41 9 | | | | |

| ----- | | | | | | | | | | | | |
|------------------------|----------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|--------|------------------|---------------|
| JAZZ (WILCOX DEEP) | | //CONT.// | | 45995 470 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | |
| UNIT PETROLEUM COMPANY | | //CONT.// | | 877099 | | | | | | | | |
| WILDWOOD GAS UNIT "A" | | WELL #: | | 2 | RRCID -> | 233853 | COMPL. DATE | 08/17/2007 | TOTAL DEPTH | 11450 | PERF. | 10760 - 11064 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | | | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 150 N | 39 | -0- | -111 | -0- | | 39 | 3 | N | -0- | | 64 |
| 05 | 93 N | -0- | -0- | -93 | -0- | | | | N | -0- | | 64 |
| 06 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | 12 1 | 52 |
| *07 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | 52 |
| *08 | 150 N | 150 | -0- | -0- | -0- | | 4 | 1 | N | 3 | | 55 |
| | | | | | | | 3 | 9 | | | | |
| *09 | 110 N | 110 | -0- | -0- | -0- | | 4 | 1 | N | 3 | | 58 |
| | | | | | | | 3 | 9 | | | | |
| ----- | | | | | | | | | | | | |
| BP FEE | | WELL #: | | 3 | RRCID -> | 234297 | COMPL. DATE | 10/01/2007 | TOTAL DEPTH | 12500 | PERF. | 12012 - 12064 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 52 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 52 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 52 |
| *07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 52 |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 52 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 52 |
| ----- | | | | | | | | | | | | |
| WING | | WELL #: | | 1 | RRCID -> | 240831 | COMPL. DATE | 09/14/2007 | TOTAL DEPTH | 13100 | PERF. | 11454 - 11466 |
| 04 | 32932 X | 32932 | -0- | -0- | -0- | | 1531 | 1 | N | 510 | 481 1 | 153 |
| | | | | | | | 561 | 9 | | | | |
| 05 | 32150 X | 32150 | -0- | -0- | -0- | | 1270 | 1 | N | 324 | 314 1 | 163 |
| | | | | | | | 356 | 9 | | | | |
| 06 | 30255 X | 30255 | -0- | -0- | -0- | | 1191 | 1 | N | 275 | 172 1 | 266 |
| | | | | | | | 303 | 9 | | | | |
| *07 | 32508 X | 32508 | -0- | -0- | -0- | | 1268 | 1 | N | 294 | 350 1 | 210 |
| | | | | | | | 323 | 9 | | | | |
| *08 | 31469 X | 31469 | -0- | -0- | -0- | | 1268 | 1 | N | 249 | 360 1 | 99 |
| | | | | | | | 274 | 9 | | | | |
| *09 | 30005 X | 30005 | -0- | -0- | -0- | | 1207 | 1 | N | 227 | 134 1 | 192 |
| | | | | | | | 250 | 9 | | | | |
| ----- | | | | | | | | | | | | |
| HICKWOOD | | WELL #: | | 1 | RRCID -> | 247936 | COMPL. DATE | 03/03/2008 | TOTAL DEPTH | 12750 | PERF. | 11740 - 11892 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 59 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 59 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 59 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 59 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 59 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 59 |
| ----- | | | | | | | | | | | | |
| WILDWOOD GAS UNIT "B" | | WELL #: | | 1 | RRCID -> | 249152 | COMPL. DATE | 02/22/2008 | TOTAL DEPTH | 13172 | PERF. | 11624 - 11650 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 75 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 75 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 75 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 75 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 75 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 75 |
| ----- | | | | | | | | | | | | |
| SHOAL CREEK | | WELL #: | | 1 | RRCID -> | 249169 | COMPL. DATE | 02/22/2008 | TOTAL DEPTH | 13712 | PERF. | 12148 - 12168 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY WILDWOOD GAS UNIT "B" | | //CONT.// | 45995 470 | NON-ASSOCIATED | CAPACITY | CNTY: POLK | | | | | | | |
|---|------|------------|-------------------------------------|-------------------------|----------------------|-------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| | | //CONT.// | 877099 | | | | | | | | | | |
| | | WELL #: | 2 | RRCID -> | 249846 | COMPL. DATE | 02/26/2013 | TOTAL DEPTH | 9550 | PERF. | 9168 - 9177 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 3 N | 3 | -0- | -0- | -0- | 3 3 | | N | -0- | | | 60 |
| 05 | | 2 N | -0- | -0- | -2 | -0- | | | N | -0- | | | 60 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 8 1 | | 52 |
| *07 | | 3 N | -0- | -0- | -3 | -0- | | | N | -0- | | | 52 |
| *08 | | 7 N | -0- | -0- | -0- | -0- | 7 3 | | N | -0- | | | 52 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | 2 | | | 54 |
| ----- | | | | | | | | | | | | | |
| STAPLETON | | WELL #: | 1 | RRCID -> | 250800 | COMPL. DATE | 12/15/2008 | TOTAL DEPTH | 13222 | PERF. | 12652 - 12754 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BP "G" | | WELL #: | 2 | RRCID -> | 250819 | COMPL. DATE | 04/27/2008 | TOTAL DEPTH | 14200 | PERF. | 11038 - 11050 | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BLACK STONE-SEGNO, W. GAS UNIT | | WELL #: | 1 | RRCID -> | 254208 | COMPL. DATE | 02/12/2009 | TOTAL DEPTH | 13500 | PERF. | 12893 - 13116 | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| WING | | WELL #: | 2 | RRCID -> | 254211 | COMPL. DATE | 04/29/2010 | TOTAL DEPTH | 14238 | PERF. | 11432 - 11446 | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BP "H" | | WELL #: | 1 | RRCID -> | 254213 | COMPL. DATE | 02/28/2009 | TOTAL DEPTH | 13000 | PERF. | 10256 - 10332 | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY WING | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | | |
|--|------------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|----------|---------------------------|-------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WING | | WELL #: 3 | | RRCID -> 254448 | | COMPL. DATE 11/10/2009 | | | | TOTAL DEPTH 12909 | | | PERF.11418 - 11472 | | | |
| 04 | 47880 X | 43383 | -0- | -4497 | -0- | 1513 | 1 | 41552 | 3 | N | 289 | 352 | 1 | | | 172 |
| 05 | 49476 X | 43235 | -0- | -6241 | -0- | 1287 | 1 | 41592 | 3 | N | 324 | 171 | 1 | | | 325 |
| 06 | 46800 X | 40257 | -0- | -6543 | -0- | 1245 | 1 | 38730 | 3 | N | 256 | 356 | 1 | | | 225 |
| *07 | 48360 X | 42080 | -0- | -6280 | -0- | 1247 | 1 | 40573 | 3 | N | 236 | 355 | 1 | | | 106 |
| *08 | 48360 X | 40147 | -0- | -8213 | -0- | 1287 | 1 | 38565 | 3 | N | 268 | 180 | 1 | | | 194 |
| 09 | 43380 X | 36238 | -0- | -7142 | -0- | 1245 | 1 | 34770 | 3 | N | 203 | 161 | 1 | | | 236 |
| ----- | | | | | | | | | | | | | | | | |
| WIGGINS | | WELL #: 1 | | RRCID -> 255288 | | COMPL. DATE 08/20/2009 | | | | TOTAL DEPTH 11406 | | | PERF.10890 - 10898 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BP "K" | | WELL #: 1 | | RRCID -> 258506 | | COMPL. DATE 05/09/2010 | | | | TOTAL DEPTH 16577 | | | PERF.13430 - 13436 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WING | | WELL #: 5 | | RRCID -> 258677 | | COMPL. DATE 03/04/2010 | | | | TOTAL DEPTH 13660 | | | PERF.13224 - 13330 | | | |
| 04 | 5340 X | 5210 | -0- | -130 | -0- | 1182 | 1 | 3991 | 3 | N | 34 | | | | | 74 |
| 05 | 5518 X | 4428 | -0- | -1090 | -0- | 767 | 1 | 3658 | 3 | N | 3 | | | | | 77 |
| 06 | 5550 X | 4006 | -0- | -1544 | -0- | 766 | 1 | 3206 | 3 | N | 31 | | | | | 108 |
| *07 | 5735 X | 4766 | -0- | -969 | -0- | 883 | 1 | 3883 | 3 | N | -0- | | | | | 108 |
| *08 | 5735 X | 4863 | -0- | -872 | -0- | 912 | 1 | 3951 | 3 | N | -0- | | | | | 108 |
| 09 | 5220 X | 4688 | -0- | -532 | -0- | 882 | 1 | 3802 | 3 | N | 4 | 75 | 1 | | | 37 |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE-BP | | WELL #: 1 | | RRCID -> 258679 | | COMPL. DATE 07/18/2010 | | | | TOTAL DEPTH 12558 | | | PERF.12160 - 12170 | | | |
| *03 | 4210 X | 4210 | -0- | -0- | -0- | 870 | 1 | 3301 | 3 | N | 35 | | | | | 90 |
| *04 | 4260 X | 4260 | -0- | -0- | -0- | 991 | 1 | 3269 | 3 | N | -0- | | | | | 90 |
| *05 | 4308 X | 4308 | -0- | -0- | -0- | 899 | 1 | 3409 | 3 | N | -0- | | | | | 90 |
| *06 | 4175 X | 4175 | -0- | -0- | -0- | 856 | 1 | 3319 | 3 | N | -0- | | | | | 90 |
| *07 | 3915 X | 3915 | -0- | -0- | -0- | 899 | 1 | 3016 | 3 | N | -0- | | | | | 90 |
| *08 | 5486 X | 5486 | -0- | -0- | -0- | 899 | 1 | 4587 | 3 | N | -0- | | | | | 90 |
| *09 | 5379 X | 5379 | -0- | -0- | -0- | 870 | 1 | 4495 | 3 | N | 13 | | | | | 103 |
| ----- | | | | | | | | | | | | | | | | |

OIL AND GAS DIVISION

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY OVERSTREET-BLACK STONE GAS UNIT | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | | |
|---|----------|---|----------------------------|-------------------------|----------------------------|----------|---------------------------|----------|---------------------------|------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760 | | | | | | | | | | | | | | | | |
| 04 | 840 N | 663 | -0- | -177 | -0- | 185 | 1 | 437 | 2 | N | 37 | | | | | 82 |
| 05 | 837 N | 469 | -0- | -368 | -0- | 41 | 9 | 31 | 1 | N | 33 | | | | | 115 |
| 06 | 690 N | 608 | -0- | -82 | -0- | 36 | 9 | 30 | 1 | N | 44 | | | | | 159 |
| *07 | 682 N | 504 | -0- | -178 | -0- | 48 | 9 | 31 | 1 | N | 30 | 162 | 1 | | | 27 |
| *08 | 530 N | 530 | -0- | -0- | -0- | 33 | 9 | 31 | 1 | N | 33 | | | | | 60 |
| 09 | 600 N | 534 | -0- | -66 | -0- | 36 | 9 | 30 | 1 | N | 35 | | | | | 95 |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170 | | | | | | | | | | | | | | | | |
| 04 | 4230 X | 2409 | -0- | -1821 | -0- | 449 | 1 | 1885 | 3 | N | 68 | 100 | 1 | | | 71 |
| 05 | 4371 X | 2649 | -0- | -1722 | -0- | 75 | 9 | 450 | 1 | N | 102 | | | | | 173 |
| 06 | 3270 X | 2747 | -0- | -523 | -0- | 112 | 9 | 434 | 1 | N | 74 | 168 | 1 | | | 79 |
| *07 | 3224 X | 2727 | -0- | -497 | -0- | 81 | 9 | 435 | 1 | N | 88 | | | | | 167 |
| *08 | 3224 X | 2322 | -0- | -902 | -0- | 97 | 9 | 450 | 1 | N | 77 | 174 | 1 | | | 70 |
| *09 | 3137 X | 3137 | -0- | -0- | -0- | 85 | 9 | 430 | 1 | N | 106 | | | | | 176 |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 258808 COMPL. DATE 03/19/2019 TOTAL DEPTH 13350 PERF.10910 - 10922 | | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 77 | 1 | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128 | | | | | | | | | | | | | | | | |
| 04 | 86235 X | 86235 | -0- | -0- | -0- | 15 | 1 | 84754 | 3 | N | 1333 | 1282 | 1 | | | 290 |
| 05 | 87067 X | 87067 | -0- | -0- | -0- | 1466 | 9 | 16 | 1 | N | 1234 | 1214 | 1 | | | 310 |
| 06 | 83876 X | 83876 | -0- | -0- | -0- | 1357 | 9 | 16 | 1 | N | 1167 | 1083 | 1 | | | 394 |
| *07 | 86815 X | 86815 | -0- | -0- | -0- | 1284 | 9 | 16 | 1 | N | 1135 | 1229 | 1 | | | 300 |
| *08 | 84878 X | 84878 | -0- | -0- | -0- | 1249 | 9 | 16 | 1 | N | 1114 | 1097 | 1 | | | 317 |
| *09 | 81601 X | 81601 | -0- | -0- | -0- | 1225 | 9 | 15 | 1 | N | 1036 | 1075 | 1 | | | 278 |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128 | | | | | | | | | | | | | | | | |
| 04 | 86235 X | 86235 | -0- | -0- | -0- | 1140 | 9 | 84754 | 3 | N | 1333 | 1282 | 1 | | | 290 |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY WING | | | | | | | | | | | | //CONT.// 45995 470 NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------------|---------------------------|---------------------------|---------|-----------|---------------------------|---------------------------|------------------------------------|--|-----------------|--|------------------------|--|------------------------|--|--------------------|--|--------------------|--|
| WING | | | | | | | | | | | | //CONT.// 877099 | | WELL #: 11 | | RRCID -> 272442 | | COMPL. DATE 05/28/2013 | | TOTAL DEPTH 14175 | | PERF.13888 - 14001 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | | | | | | | | | | | |
| 04 | 334 N | 334 | -0- | -0- | -0- | 167 1 | 167 3 | N | -0- | | | 27 | | | | | | | | | | | |
| 05 | 329 N | 329 | -0- | -0- | -0- | 173 1 | 156 3 | N | -0- | | | 27 | | | | | | | | | | | |
| 06 | 324 N | 324 | -0- | -0- | -0- | 181 1 | 121 3 | N | 20 | | | 47 | | | | | | | | | | | |
| *07 | 341 N | 283 | -0- | -58 | -0- | 22 9 | 169 1 | 114 3 | N | -0- | | 47 | | | | | | | | | | | |
| *08 | 341 N | 296 | -0- | -45 | -0- | 161 1 | 135 3 | N | -0- | | | 47 | | | | | | | | | | | |
| 09 | 330 N | 144 | -0- | -186 | -0- | 144 1 | | N | -0- | | | 47 | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| BLACK STONE-QUINN GAS UNIT | | | | | | | | | | | | WELL #: 1 | | RRCID -> 276937 | | COMPL. DATE 11/01/2016 | | TOTAL DEPTH 15000 | | PERF.13122 - 13138 | | | |
| 04 | 420 N | 347 | -0- | -73 | -0- | 57 1 | 270 3 | N | 18 | | | 80 | | | | | | | | | | | |
| 05 | 434 N | 336 | -0- | -98 | -0- | 20 9 | 58 1 | 261 3 | N | 15 | 69 1 | 26 | | | | | | | | | | | |
| 06 | 336 N | 336 | -0- | -0- | -0- | 17 9 | 59 1 | 259 3 | N | 16 | | 42 | | | | | | | | | | | |
| *07 | 372 N | 344 | -0- | -28 | -0- | 18 9 | 62 1 | 269 3 | N | 12 | | 54 | | | | | | | | | | | |
| *08 | 341 N | 250 | -0- | -91 | -0- | 13 9 | 243 3 | 7 9 | N | 6 | | 60 | | | | | | | | | | | |
| 09 | 330 N | 52 | -0- | -278 | -0- | 50 3 | 2 9 | 2 9 | N | 2 | | 62 | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| ALLAR GAS UNIT | | | | | | | | | | | | WELL #: 1 | | RRCID -> 277561 | | COMPL. DATE 11/18/2018 | | TOTAL DEPTH 14600 | | PERF.12868 - 13000 | | | |
| 04 | 10020 X | 80 | -0- | -9940 | -0- | 54 1 | 26 3 | N | -0- | | | 77 | | | | | | | | | | | |
| 05 | 10354 X | 1354 | -0- | -9000 | -0- | 1354 3 | | N | -0- | | | 77 | | | | | | | | | | | |
| 06 | 3720 X | 160 | -0- | -3560 | -0- | 160 3 | | N | -0- | | | 77 | | | | | | | | | | | |
| *07 | 868 X | 157 | -0- | -711 | -0- | 147 3 | 10 9 | N | 9 | | | 86 | | | | | | | | | | | |
| *08 | 1364 X | -0- | -0- | -1364 | -0- | | | N | -0- | | | 86 | | | | | | | | | | | |
| *09 | 1320 X | 796 | -0- | -524 | -0- | 738 3 | 58 9 | N | 53 | | | 139 | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| WING | | | | | | | | | | | | WELL #: 9 | | RRCID -> 279423 | | COMPL. DATE 01/23/2011 | | TOTAL DEPTH 13840 | | PERF.13714 - 13738 | | | |
| 04 | 38132 X | 38132 | -0- | -0- | -0- | 360 1 | 37451 3 | N | 292 | 347 1 | | 128 | | | | | | | | | | | |
| 05 | 39127 X | 39127 | -0- | -0- | -0- | 321 9 | 63 1 | 38730 3 | N | 304 | 340 1 | 92 | | | | | | | | | | | |
| 06 | 35827 X | 35827 | -0- | -0- | -0- | 334 9 | 64 1 | 35455 3 | N | 280 | 175 1 | 197 | | | | | | | | | | | |
| *07 | 34926 X | 34926 | -0- | -0- | -0- | 308 9 | 62 1 | 34558 3 | N | 278 | 177 1 | 298 | | | | | | | | | | | |
| *08 | 34555 X | 34555 | -0- | -0- | -0- | 306 9 | 62 1 | 34210 3 | N | 257 | 369 1 | 186 | | | | | | | | | | | |
| 09 | 33240 X | 32043 | -0- | -1197 | -0- | 283 9 | 60 1 | 31760 3 | N | 203 | 175 1 | 214 | | | | | | | | | | | |
| | | | | | | 223 9 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| PARKER GAS UNIT | | | | | | | | | | | | WELL #: 2 | | RRCID -> 279877 | | COMPL. DATE 09/30/2016 | | TOTAL DEPTH 14511 | | PERF.13468 - 13525 | | | |
| 04 | 29162 X | 29162 | -0- | -0- | -0- | 165 1 | 28198 3 | N | 726 | 737 1 | | 186 | | | | | | | | | | | |
| 05 | 29760 X | 29133 | -0- | -627 | -0- | 799 9 | 840 1 | 27525 3 | N | 698 | 530 1 | 354 | | | | | | | | | | | |
| 06 | 31620 X | 28181 | -0- | -3439 | -0- | 768 9 | 853 1 | 26661 3 | N | 606 | 714 1 | 246 | | | | | | | | | | | |
| *07 | 32674 X | 28154 | -0- | -4520 | -0- | 667 9 | 912 1 | 26521 3 | N | 655 | 721 1 | 180 | | | | | | | | | | | |
| *08 | 32674 X | 25618 | -0- | -7056 | -0- | 721 9 | 912 1 | 24095 3 | N | 555 | 541 1 | 194 | | | | | | | | | | | |
| 09 | 29160 X | 20587 | -0- | -8573 | -0- | 611 9 | 882 1 | 19217 3 | N | 444 | 527 1 | 111 | | | | | | | | | | | |
| | | | | | | 488 9 | | | | | | | | | | | | | | | | | |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY BLACK STONE 'N' | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | | |
|---|---------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|----------|---------------------------|-------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY BLACK STONE 'N' | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | | |
| | | WELL #: 1 | | RRCID -> 279985 | | COMPL. DATE 06/19/2012 | | | | TOTAL DEPTH 14700 | | | PERF.12740 - 12768 | | | |
| 04 | 4950 X | 4577 | -0- | -373 | -0- | 430 | 1 | 3994 | 3 | N | 139 | 204 | 1 | | | 100 |
| 05 | 5115 X | 4609 | -0- | -506 | -0- | 153 | 9 | 314 | 1 | N | 99 | 120 | 1 | | | 79 |
| 06 | 4740 X | 4304 | -0- | -436 | -0- | 109 | 9 | 299 | 1 | N | 58 | | | | | 137 |
| *07 | 4774 X | 4110 | -0- | -664 | -0- | 64 | 9 | 295 | 1 | N | 124 | 173 | 1 | | | 88 |
| *08 | 4774 X | 4149 | -0- | -625 | -0- | 136 | 9 | 315 | 1 | N | 60 | 58 | 1 | | | 90 |
| 09 | 4590 X | 3946 | -0- | -644 | -0- | 66 | 9 | 285 | 1 | N | 67 | | | | | 157 |
| | | | | | | 74 | 9 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| HOLLY GROVE GAS UNIT | | WELL #: 1 | | RRCID -> 279991 | | COMPL. DATE 06/14/2017 | | | | TOTAL DEPTH 14319 | | | PERF.12906 - 12916 | | | |
| 04 | 2790 X | 946 | -0- | -1844 | -0- | 330 | 1 | 581 | 3 | N | 32 | | | | | 62 |
| 05 | 2883 X | 303 | -0- | -2580 | -0- | 35 | 9 | 22 | 1 | N | 6 | | | | | 68 |
| 06 | 5130 X | 5130 | -0- | -0- | -0- | 7 | 9 | 22 | 1 | N | 167 | 178 | 1 | | | 57 |
| *07 | 5635 X | 5635 | -0- | -0- | -0- | 184 | 9 | 32 | 1 | N | 158 | | | | | 215 |
| *08 | 5050 X | 5050 | -0- | -0- | -0- | 174 | 9 | 32 | 1 | N | 159 | 336 | 1 | | | 38 |
| *09 | 3256 X | 3256 | -0- | -0- | -0- | 32 | 1 | 175 | 9 | N | 106 | 55 | 1 | | | 89 |
| | | | | | | 30 | 1 | 117 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE 'O' GAS UNIT | | WELL #: 1 | | RRCID -> 280579 | | COMPL. DATE 12/24/2013 | | | | TOTAL DEPTH 14900 | | | PERF.13530 - 13550 | | | |
| 04 | 16552 X | 16552 | -0- | -0- | -0- | 1153 | 1 | 15220 | 3 | N | 163 | 178 | 1 | | | 63 |
| 05 | 16430 X | 15441 | -0- | -989 | -0- | 179 | 9 | 911 | 1 | N | 76 | 72 | 1 | | | 67 |
| 06 | 17100 X | 14917 | -0- | -2183 | -0- | 84 | 9 | 882 | 1 | N | 170 | 182 | 1 | | | 55 |
| *07 | 17670 X | 8383 | -0- | -9287 | -0- | 187 | 9 | 883 | 1 | N | 44 | | | | | 99 |
| *08 | 17670 X | 8735 | -0- | -8935 | -0- | 48 | 9 | 854 | 1 | N | 69 | 141 | 1 | | | 27 |
| 09 | 16560 X | 14221 | -0- | -2339 | -0- | 76 | 9 | 853 | 1 | N | 125 | 90 | 1 | | | 62 |
| | | | | | | 138 | 9 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| PARKER GAS UNIT | | WELL #: 4 | | RRCID -> 280580 | | COMPL. DATE 08/10/2016 | | | | TOTAL DEPTH 14500 | | | PERF.13662 - 13686 | | | |
| 04 | 27184 X | 27184 | -0- | -0- | -0- | 360 | 1 | 25696 | 3 | N | 1025 | 903 | 1 | | | 318 |
| 05 | 26314 X | 26314 | -0- | -0- | -0- | 1128 | 9 | 61 | 1 | N | 964 | 1075 | 1 | | | 207 |
| 06 | 24251 X | 24251 | -0- | -0- | -0- | 1060 | 9 | 60 | 1 | N | 960 | 993 | 1 | | | 174 |
| *07 | 23013 X | 23013 | -0- | -0- | -0- | 60 | 1 | 1056 | 9 | N | 836 | 733 | 1 | | | 277 |
| *08 | 20028 X | 20028 | -0- | -0- | -0- | 62 | 1 | 920 | 9 | N | 699 | 807 | 1 | | | 169 |
| *09 | 18022 X | 18022 | -0- | -0- | -0- | 62 | 1 | 769 | 9 | N | 653 | 726 | 1 | | | 96 |
| | | | | | | 60 | 1 | 718 | 9 | | | | | | | |

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|--------------------------|------------|----------|-------------------------|----------------------|-------------------------|-----------------|---------------------|------------|------------------------|-----------|-------------------------|--------------------------------------|-------------|
| JAZZ (WILCOX DEEP) | | | //CONT.// | | 45995 470 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | |
| UNIT PETROLEUM COMPANY | | | //CONT.// | | 877099 | | | | | | | | |
| BLACK STONE 'O' GAS UNIT | | | WELL #: | | 2 | RRCID -> 280582 | | | COMPL. DATE 11/19/2014 | | | TOTAL DEPTH 15000 PERF.13530 - 13588 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 20383 X | 20383 | -0- | -0- | -0- | 1437 | 1 | 18735 | 3 | N | 192 | 182 1 | 124 |
| | | | | | | 211 | 9 | | | | | | |
| 05 | 21519 X | 21519 | -0- | -0- | -0- | 1267 | 1 | 19909 | 3 | N | 312 | 364 1 | 72 |
| | | | | | | 343 | 9 | | | | | | |
| 06 | 19950 X | 17050 | -0- | -2900 | -0- | 1227 | 1 | 15643 | 3 | N | 164 | | 236 |
| | | | | | | 180 | 9 | | | | | | |
| *07 | 21049 X | 16949 | -0- | -4100 | -0- | 1228 | 1 | 15539 | 3 | N | 165 | 178 1 | 223 |
| | | | | | | 182 | 9 | | | | | | |
| *08 | 21514 X | 15109 | -0- | -6405 | -0- | 1127 | 1 | 13782 | 3 | N | 182 | 323 1 | 82 |
| | | | | | | 200 | 9 | | | | | | |
| 09 | 20820 X | 19101 | -0- | -1719 | -0- | 1207 | 1 | 17721 | 3 | N | 157 | 170 1 | 69 |
| | | | | | | 173 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| BLACK STONE 'R' GAS UNIT | | | WELL #: | | 1 | RRCID -> 280591 | | | COMPL. DATE 01/07/2017 | | | TOTAL DEPTH 14415 PERF.12578 - 12590 | |
| ----- | | | | | | | | | | | | | |
| 04 | 4170 X | 3749 | -0- | -421 | -0- | 1182 | 1 | 2531 | 3 | N | 33 | | 95 |
| | | | | | | 36 | 9 | | | | | | |
| 05 | 4309 X | 3150 | -0- | -1159 | -0- | 911 | 1 | 2200 | 3 | N | 35 | 102 1 | 28 |
| | | | | | | 39 | 9 | | | | | | |
| 06 | 3690 X | 2654 | -0- | -1036 | -0- | 868 | 1 | 1771 | 3 | N | 14 | | 42 |
| | | | | | | 15 | 9 | | | | | | |
| *07 | 3875 X | 2651 | -0- | -1224 | -0- | 883 | 1 | 1757 | 3 | N | 10 | | 52 |
| | | | | | | 11 | 9 | | | | | | |
| *08 | 3875 X | 2637 | -0- | -1238 | -0- | 883 | 1 | 1735 | 3 | N | 17 | | 69 |
| | | | | | | 19 | 9 | | | | | | |
| 09 | 3750 X | 972 | -0- | -2778 | -0- | 449 | 1 | 521 | 3 | N | 2 | 45 1 | 26 |
| | | | | | | 2 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| CREEEL | | | WELL #: | | 1 | RRCID -> 280596 | | | COMPL. DATE 11/19/2017 | | | TOTAL DEPTH 14680 PERF.10040 - 10064 | |
| ----- | | | | | | | | | | | | | |
| 04 | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | 54 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 54 |
| 06 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | 54 |
| *07 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | 54 |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 54 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 54 |
| ----- | | | | | | | | | | | | | |
| BLACK STONE 'N' | | | WELL #: | | 2 | RRCID -> 280599 | | | COMPL. DATE 07/20/2016 | | | TOTAL DEPTH 13500 PERF.12743 - 12920 | |
| ----- | | | | | | | | | | | | | |
| 04 | 2670 X | 2073 | -0- | -597 | -0- | 430 | 1 | 1591 | 3 | N | 47 | 163 1 | 49 |
| | | | | | | 52 | 9 | | | | | | |
| 05 | 2759 X | 2071 | -0- | -688 | -0- | 314 | 1 | 1710 | 3 | N | 43 | | 92 |
| | | | | | | 47 | 9 | | | | | | |
| 06 | 2520 X | 1752 | -0- | -768 | -0- | 299 | 1 | 1411 | 3 | N | 38 | 71 1 | 59 |
| | | | | | | 42 | 9 | | | | | | |
| *07 | 2201 X | 1565 | -0- | -636 | -0- | 295 | 1 | 1234 | 3 | N | 33 | | 92 |
| | | | | | | 36 | 9 | | | | | | |
| *08 | 2201 X | 1654 | -0- | -547 | -0- | 315 | 1 | 1311 | 3 | N | 25 | 87 1 | 30 |
| | | | | | | 28 | 9 | | | | | | |
| 09 | 2070 X | 1561 | -0- | -509 | -0- | 285 | 1 | 1228 | 3 | N | 44 | | 74 |
| | | | | | | 48 | 9 | | | | | | |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY BYARS | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | |
|---|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|-----|--------------------|---------------------------|---------------------------|-------------|
| | | WELL #: 1 | | RRCID -> 280600 | | COMPL. DATE 09/02/2014 | | TOTAL DEPTH 14000 | | PERF.12270 - 12285 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 240 N | 189 | -0- | -51 | -0- | 15 | 1 | 174 | 3 | N | -0- | | 72 |
| 05 | 217 N | 215 | -0- | -2 | -0- | 16 | 1 | 179 | 3 | N | 18 | 61 1 | 29 |
| 06 | 210 N | 167 | -0- | -43 | -0- | 20 | 9 | | | | | | |
| *07 | 186 N | 124 | -0- | -62 | -0- | 16 | 1 | 144 | 3 | N | 6 | | 35 |
| *08 | 217 N | 126 | -0- | -91 | -0- | 7 | 9 | 104 | 3 | N | 4 | | 39 |
| 09 | 180 N | 144 | -0- | -36 | -0- | 16 | 1 | 104 | 3 | N | 5 | | 44 |
| | | | | | | 6 | 9 | | | | | | |
| | | | | | | 15 | 1 | 122 | 3 | N | 6 | | 50 |
| | | | | | | 7 | 9 | | | | | | |

| BLACK STONE 'I' | | WELL #: 1 | | RRCID -> 280601 | | COMPL. DATE 04/16/2019 | | TOTAL DEPTH 13700 | | PERF.12252 - 12262 | | | |
|-----------------|-----|-----------|-----|-----------------|-----|------------------------|--|-------------------|---|--------------------|--|--|----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| *07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |

| BLACK STONE 'P' | | WELL #: 1 | | RRCID -> 280602 | | COMPL. DATE 12/28/2016 | | TOTAL DEPTH 14000 | | PERF.12962 - 12972 | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|----|--|-----|
| 04 | 3540 X | 3394 | -0- | -146 | -0- | 1034 | 1 | 2298 | 3 | N | 56 | | 110 |
| 05 | 3658 X | 3069 | -0- | -589 | -0- | 62 | 9 | 911 | 1 | N | 24 | | 134 |
| 06 | 3600 X | 2712 | -0- | -888 | -0- | 26 | 9 | 882 | 1 | N | 11 | | 145 |
| *07 | 3720 X | 2488 | -0- | -1232 | -0- | 12 | 9 | 912 | 1 | N | 15 | | 160 |
| *08 | 3720 X | 2353 | -0- | -1367 | -0- | 17 | 9 | 912 | 1 | N | 19 | | 179 |
| 09 | 3390 X | 2006 | -0- | -1384 | -0- | 21 | 9 | 680 | 1 | N | 20 | | 199 |
| | | | | | | 22 | 9 | | | | | | |

| BLACK STONE 'Q' | | WELL #: 1 | | RRCID -> 280605 | | COMPL. DATE 10/13/2014 | | TOTAL DEPTH 13250 | | PERF.12312 - 12332 | | | |
|-----------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|--|-----|
| 04 | 660 N | 422 | -0- | -238 | -0- | 212 | 1 | 210 | 3 | N | -0- | | 73 |
| 05 | 775 N | 195 | -0- | -580 | -0- | 195 | 3 | | | N | -0- | | 73 |
| 06 | 600 N | 108 | -0- | -492 | -0- | 60 | 3 | 48 | 9 | N | 44 | | 117 |
| *07 | 434 N | -0- | -0- | -434 | -0- | | | | | N | -0- | | 117 |
| *08 | 256 N | 256 | -0- | -0- | -0- | 254 | 3 | 2 | 9 | N | 2 | | 119 |
| *09 | 230 N | 230 | -0- | -0- | -0- | 206 | 3 | 24 | 9 | N | 22 | | 141 |

| PARKER GAS UNIT | | WELL #: 3 | | RRCID -> 280609 | | COMPL. DATE 04/06/2014 | | TOTAL DEPTH 14361 | | PERF.13888 - 14130 | | | |
|-----------------|---------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-------|-----|
| 04 | 28920 X | 26206 | -0- | -2714 | -0- | 315 | 1 | 25250 | 3 | N | 583 | 630 1 | 121 |
| 05 | 29884 X | 25934 | -0- | -3950 | -0- | 641 | 9 | 16 | 1 | N | 554 | 436 1 | 239 |
| 06 | 28680 X | 24831 | -0- | -3849 | -0- | 609 | 9 | 15 | 1 | N | 471 | 611 1 | 99 |
| *07 | 29295 X | 23896 | -0- | -5399 | -0- | 518 | 9 | 16 | 1 | N | 490 | 510 1 | 79 |
| *08 | 29295 X | 24257 | -0- | -5038 | -0- | 539 | 9 | 16 | 1 | N | 533 | 450 1 | 162 |
| 09 | 26220 X | 23363 | -0- | -2857 | -0- | 586 | 9 | 15 | 1 | N | 552 | 500 1 | 214 |
| | | | | | | 607 | 9 | | | | | | |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY BLACK STONE 'N' | | //CONT.// | 45995 470 | NON-ASSOCIATED | CAPACITY | | | | CNTY: POLK | | | | | |
|---|------------|-----------|----------------------------|-------------------------|----------------------------|-------------|------------------------|-------------|------------------------|--------------------|-------------|----------------------------|----------------------------|----------------|
| | | //CONT.// | 877099 | | WELL #: | 3 | RRCID -> | 280612 | COMPL. DATE | 10/06/2014 | TOTAL DEPTH | 13500 | PERF.12768 - 12840 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 872 N | 872 | -0- | -0- | -0- | 445 | 1 | 413 | 3 | N | 13 | | | 62 |
| 05 | 726 N | 726 | -0- | -0- | -0- | 329 | 1 | 356 | 3 | N | 37 | | | 99 |
| 06 | 870 N | 634 | -0- | -236 | -0- | 314 | 1 | 307 | 3 | N | 12 | | | 111 |
| *07 | 899 N | 646 | -0- | -253 | -0- | 310 | 1 | 317 | 3 | N | 17 | 60 | 1 | 68 |
| *08 | 780 N | 780 | -0- | -0- | -0- | 330 | 1 | 450 | 3 | N | -0- | | | 68 |
| *09 | 701 N | 701 | -0- | -0- | -0- | 300 | 1 | 401 | 3 | N | -0- | | | 68 |
| ----- | | | | | | | | | | | | | | |
| JACKSON GAS UNIT | | WELL #: | 1 | RRCID -> | 280625 | COMPL. DATE | 07/25/2014 | TOTAL DEPTH | 14600 | PERF.12940 - 12952 | | | | |
| 04 | 9217 X | 9217 | -0- | -0- | -0- | 1031 | 1 | 7758 | 3 | N | 389 | 366 | 1 | 185 |
| 05 | 2885 X | 2885 | -0- | -0- | -0- | 520 | 1 | 2308 | 3 | N | 52 | 183 | 1 | 54 |
| 06 | 4784 X | 4784 | -0- | -0- | -0- | 405 | 1 | 4161 | 3 | N | 198 | 188 | 1 | 64 |
| *07 | 9517 X | 6457 | -0- | -3060 | -0- | 896 | 1 | 5150 | 3 | N | 374 | 369 | 1 | 69 |
| *08 | 9517 X | 4663 | -0- | -4854 | -0- | 529 | 1 | 3954 | 3 | N | 164 | 117 | 1 | 116 |
| *09 | 9210 X | 8187 | -0- | -1023 | -0- | 824 | 1 | 7013 | 3 | N | 318 | 314 | 1 | 120 |
| ----- | | | | | | | | | | | | | | |
| BLACK STONE "J" | | WELL #: | 2 | RRCID -> | 280629 | COMPL. DATE | 07/11/2011 | TOTAL DEPTH | 11899 | PERF.10494 - 10514 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PARKER GAS UNIT | | WELL #: | 5H | RRCID -> | 280657 | COMPL. DATE | 01/30/2015 | TOTAL DEPTH | 12879 | PERF.13045 - 16502 | | | | |
| 04 | 28437 X | 28437 | -0- | -0- | -0- | 1155 | 1 | 26632 | 3 | N | 591 | 700 | 1 | 162 |
| 05 | 29977 X | 27113 | -0- | -2864 | -0- | 326 | 1 | 26185 | 3 | N | 547 | 445 | 1 | 264 |
| 06 | 30030 X | 25364 | -0- | -4666 | -0- | 325 | 1 | 24488 | 3 | N | 501 | 657 | 1 | 108 |
| *07 | 31031 X | 23103 | -0- | -7928 | -0- | 551 | 1 | 22519 | 3 | N | 516 | 466 | 1 | 158 |
| *08 | 31031 X | 21285 | -0- | -9746 | -0- | 568 | 1 | 20751 | 3 | N | 471 | 435 | 1 | 194 |
| 09 | 28440 X | 20290 | -0- | -8150 | -0- | 518 | 1 | 19725 | 3 | N | 500 | 470 | 1 | 224 |
| ----- | | | | | | | | | | | | | | |
| GILLY GAS UNIT | | WELL #: | 1 | RRCID -> | 280707 | COMPL. DATE | 03/31/2013 | TOTAL DEPTH | 15000 | PERF.13682 - 13694 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | 65 | 1 | -0- |
| *07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY BLACK STONE 'U' | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | | |
|---|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| | | WELL #: 1 | | RRCID -> 280759 | | COMPL. DATE 10/03/2015 | | TOTAL DEPTH 15229 PERF.10764 - 10804 | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 88 |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 88 |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 88 |
| *07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 88 |
| *08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 88 |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 88 |

| GHOST LIGHT | | WELL #: 1 | | RRCID -> 280815 | | COMPL. DATE 07/25/2014 | | TOTAL DEPTH 18278 PERF.14752 - 14772 | | | | | | | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WING | | WELL #: 12 | | RRCID -> 280837 | | COMPL. DATE 03/26/2014 | | TOTAL DEPTH 16200 PERF.10650 - 10670 | | | | | | | | |
|------|--------|------------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|--|--|--|--|----|
| 04 | 1244 N | 1244 | -0- | -0- | -0- | 218 | 1 | 1009 | 3 | N | 15 | | | | | 57 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 868 N | 852 | -0- | -16 | -0- | 104 | 1 | 728 | 3 | N | 18 | | | | | 75 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 960 N | 354 | -0- | -606 | -0- | 81 | 1 | 273 | 3 | N | -0- | | | | | 75 |
| *07 | 1271 N | 601 | -0- | -670 | -0- | 105 | 1 | 496 | 3 | N | -0- | | | | | 75 |
| *08 | 1660 N | 1660 | -0- | -0- | -0- | 123 | 1 | 1537 | 3 | N | -0- | | | | | 75 |
| *09 | 817 N | 817 | -0- | -0- | -0- | 128 | 1 | 685 | 3 | N | 4 | | | | | 79 |
| | | | | | | 4 | 9 | | | | | | | | | |

| WING | | WELL #: 14 | | RRCID -> 280882 | | COMPL. DATE 09/13/2015 | | TOTAL DEPTH 14500 PERF.13398 - 13518 | | | | | | | | |
|------|--------|------------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|-----|---|--|--|-----|
| 04 | 6990 X | 6740 | -0- | -250 | -0- | 683 | 1 | 5908 | 3 | N | 135 | 235 | 1 | | | 54 |
| | | | | | | 149 | 9 | | | | | | | | | |
| 05 | 7223 X | 6639 | -0- | -584 | -0- | 421 | 1 | 6083 | 3 | N | 123 | 77 | 1 | | | 100 |
| | | | | | | 135 | 9 | | | | | | | | | |
| 06 | 6990 X | 5905 | -0- | -1085 | -0- | 413 | 1 | 5364 | 3 | N | 116 | 180 | 1 | | | 36 |
| | | | | | | 128 | 9 | | | | | | | | | |
| *07 | 7161 X | 6420 | -0- | -741 | -0- | 435 | 1 | 5852 | 3 | N | 121 | | | | | 157 |
| | | | | | | 133 | 9 | | | | | | | | | |
| *08 | 7161 X | 5816 | -0- | -1345 | -0- | 428 | 1 | 5263 | 3 | N | 114 | 217 | 1 | | | 54 |
| | | | | | | 125 | 9 | | | | | | | | | |
| 09 | 6750 X | 6025 | -0- | -725 | -0- | 420 | 1 | 5478 | 3 | N | 115 | 107 | 1 | | | 62 |
| | | | | | | 127 | 9 | | | | | | | | | |

| BLACK STONE 'R' GAS UNIT | | WELL #: 4 | | RRCID -> 280883 | | COMPL. DATE 07/14/2016 | | TOTAL DEPTH 14500 PERF.12588 - 12598 | | | | | | | | |
|--------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|-----|
| 04 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *07 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *08 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

| WING | | WELL #: 13 | | RRCID -> 281039 | | COMPL. DATE 02/15/2015 | | TOTAL DEPTH 15957 PERF.11684 - 11698 | | | | | | | | |
|------|----------|------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY BLACK STONE 'V' | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | |
|---|-------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|----------|---------------------------|--------------------------------------|--------------|-------------------------------|-------------------------------|----------------|
| | | WELL #: 1 | | RRCID -> 281292 | | COMPL. DATE 08/03/2015 | | | | TOTAL DEPTH 15691 PERF.14020 - 14186 | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 540 N | 390 | -0- | -150 | -0- | 60 | 1 | 330 | 3 | N | -0- | | | 34 |
| 05 | 558 N | 105 | -0- | -453 | -0- | 60 | 1 | 45 | 3 | N | -0- | | | 34 |
| 06 | 540 N | 73 | -0- | -467 | -0- | 60 | 1 | 13 | 3 | N | -0- | | | 34 |
| *07 | 403 N | 19 | -0- | -384 | -0- | 19 | 3 | | | N | -0- | | | 34 |
| *08 | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | 34 |
| 09 | 60 N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | 34 |

| EPSTEIN | | | | WELL #: 7H | | RRCID -> 281336 | | COMPL. DATE 05/06/2015 | | | | TOTAL DEPTH 12363 PERF.12910 - 17274 | | | |
|---------|---------|-------|-----|------------|-----|-----------------|---|------------------------|---|---|-----|--------------------------------------|---|-----|--|
| 04 | 11820 X | 9390 | -0- | -2430 | -0- | 863 | 1 | 8344 | 3 | N | 166 | 63 | 1 | 130 | |
| | | | | | | 183 | 9 | | | | | | | | |
| 05 | 12214 X | 3323 | -0- | -8891 | -0- | 508 | 1 | 2815 | 3 | N | -0- | 101 | 1 | 29 | |
| 06 | 11400 X | 2357 | -0- | -9043 | -0- | 190 | 1 | 2065 | 3 | N | 93 | | | 122 | |
| | | | | | | 102 | 9 | | | | | | | | |
| *07 | 12403 X | 12403 | -0- | -0- | -0- | 898 | 1 | 11343 | 3 | N | 147 | 182 | 1 | 87 | |
| | | | | | | 162 | 9 | | | | | | | | |
| *08 | 11780 X | 1809 | -0- | -9971 | -0- | 580 | 1 | 1229 | 3 | N | -0- | | | 87 | |
| *09 | 13198 X | 13198 | -0- | -0- | -0- | 781 | 1 | 12221 | 3 | N | 178 | 178 | 1 | 87 | |
| | | | | | | 196 | 9 | | | | | | | | |

| BLACK STONE 'O' GAS UNIT | | | | WELL #: 3 | | RRCID -> 281578 | | COMPL. DATE 05/22/2015 | | | | TOTAL DEPTH 14500 PERF.12530 - 12540 | | | |
|--------------------------|----------|-------|-----|-----------|-----|-----------------|---|------------------------|---|---|------|--------------------------------------|---|-----|--|
| 04 | 101430 X | 89618 | -0- | -11812 | -0- | 315 | 1 | 88183 | 3 | N | 1018 | 1109 | 1 | 215 | |
| | | | | | | 1120 | 9 | | | | | | | | |
| 05 | 103075 X | 90291 | -0- | -12784 | -0- | 325 | 1 | 88834 | 3 | N | 1029 | 910 | 1 | 334 | |
| | | | | | | 1132 | 9 | | | | | | | | |
| 06 | 97380 X | 85667 | -0- | -11713 | -0- | 15 | 1 | 84595 | 3 | N | 961 | 1082 | 1 | 213 | |
| | | | | | | 1057 | 9 | | | | | | | | |
| *07 | 96131 X | 84781 | -0- | -11350 | -0- | 16 | 1 | 83736 | 3 | N | 935 | 902 | 1 | 246 | |
| | | | | | | 1029 | 9 | | | | | | | | |
| *08 | 96131 X | 83083 | -0- | -13048 | -0- | 16 | 1 | 82009 | 3 | N | 962 | 955 | 1 | 253 | |
| | | | | | | 1058 | 9 | | | | | | | | |
| 09 | 89610 X | 78258 | -0- | -11352 | -0- | 15 | 1 | 77263 | 3 | N | 891 | 972 | 1 | 172 | |
| | | | | | | 980 | 9 | | | | | | | | |

| WING | | | | WELL #: 15H | | RRCID -> 281581 | | COMPL. DATE 10/25/2018 | | | | TOTAL DEPTH 12346 PERF.11410 - 11570 | | | |
|------|-----|-----|-----|-------------|-----|-----------------|--|------------------------|--|---|-----|--------------------------------------|--|----|--|
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 | |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 | |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 | |
| *07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 | |
| *08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 | |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 | |

| BLACK STONE 'R' GAS UNIT | | | | WELL #: 2 | | RRCID -> 281592 | | COMPL. DATE 03/22/2015 | | | | TOTAL DEPTH 14200 PERF.13548 - 13626 | | | |
|--------------------------|---------|-------|-----|-----------|-----|-----------------|---|------------------------|---|---|-----|--------------------------------------|---|-----|--|
| 04 | 29670 X | 18931 | -0- | -10739 | -0- | 2478 | 1 | 16287 | 3 | N | 151 | 245 | 1 | 137 | |
| | | | | | | 166 | 9 | | | | | | | | |
| 05 | 30659 X | 16460 | -0- | -14199 | -0- | 2252 | 1 | 14012 | 3 | N | 178 | 180 | 1 | 135 | |
| | | | | | | 196 | 9 | | | | | | | | |
| 06 | 26190 X | 15055 | -0- | -11135 | -0- | 2180 | 1 | 12710 | 3 | N | 150 | 181 | 1 | 104 | |
| | | | | | | 165 | 9 | | | | | | | | |
| *07 | 25544 X | 11301 | -0- | -14243 | -0- | 2252 | 1 | 8935 | 3 | N | 104 | | | 208 | |
| | | | | | | 114 | 9 | | | | | | | | |
| *08 | 25544 X | 32 | -0- | -25512 | -0- | 32 | 1 | | | N | -0- | 142 | 1 | 66 | |
| *09 | 18930 X | 12623 | -0- | -6307 | -0- | 1569 | 1 | 10942 | 3 | N | 102 | 97 | 1 | 71 | |
| | | | | | | 112 | 9 | | | | | | | | |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY EPSTEIN | | //CONT.// 45995 470 //CONT.// 877099 | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | |
|---|---|---|----------------|----------------------------|--------------------------|-----------------------------|----------------------------|----------------------------|-------|-----------|----------------------------|----------------------------|-------------|
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| | | WELL #: | 6 | RRCID -> | 281593 | COMPL. DATE | 04/12/2015 | TOTAL DEPTH | 14300 | PERF. | 13568 | - | 13638 |
| 04 | | 31110 X | 25654 | -0- | -5456 | -0- | 315 1 623 9 | 24716 3 | N | 566 | 549 1 | | 223 |
| 05 | | 32147 X | 24836 | -0- | -7311 | -0- | 16 1 637 9 | 24183 3 | N | 579 | 554 1 | | 248 |
| 06 | | 29670 X | 23120 | -0- | -6550 | -0- | 16 1 584 9 | 22520 3 | N | 531 | 545 1 | | 234 |
| *07 | | 28086 X | 23093 | -0- | -4993 | -0- | 16 1 600 9 | 22477 3 | N | 545 | 605 1 | | 174 |
| *08 | | 28086 X | 23968 | -0- | -4118 | -0- | 16 1 603 9 | 23349 3 | N | 548 | 561 1 | | 161 |
| 09 | | 25650 X | 21800 | -0- | -3850 | -0- | 15 1 482 9 | 21303 3 | N | 438 | 359 1 | | 240 |
| ----- | | | | | | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 281594 | COMPL. DATE | 03/14/2018 | TOTAL DEPTH | 14500 | PERF. | 5320 | - | 5336 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 281597 | COMPL. DATE | 06/05/2015 | TOTAL DEPTH | 16000 | PERF. | 14314 | - | 14324 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| *07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| ----- | | | | | | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 281600 | COMPL. DATE | 09/27/2015 | TOTAL DEPTH | 16478 | PERF. | 14002 | - | 14010 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 202 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 202 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 202 |
| *07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 202 |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 202 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 202 |
| ----- | | | | | | | | | | | | | |
| EPSTEIN | | WELL #: | 8H | RRCID -> | 281607 | COMPL. DATE | 02/05/2016 | TOTAL DEPTH | 12913 | PERF. | 13270 | - | 18754 |
| 04 | | 19595 X | 19595 | -0- | -0- | -0- | 631 1 450 9 | 18514 3 | N | 409 | 330 1 | | 312 |
| 05 | | 18958 X | 18958 | -0- | -0- | -0- | 338 1 392 9 | 18228 3 | N | 356 | 233 1 | | 435 |
| 06 | | 17710 X | 17710 | -0- | -0- | -0- | 28 1 380 9 | 17302 3 | N | 345 | 575 1 | | 205 |
| *07 | | 17248 X | 17248 | -0- | -0- | -0- | 32 1 386 9 | 16830 3 | N | 351 | 365 1 | | 191 |
| *08 | | 17388 X | 17388 | -0- | -0- | -0- | 32 1 396 9 | 16960 3 | N | 360 | 339 1 | | 212 |
| *09 | | 15921 X | 15921 | -0- | -0- | -0- | 30 1 391 9 | 15500 3 | N | 355 | 313 1 | | 254 |

| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY WING | | //CONT.// 45995 470 //CONT.// 877099 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | | |
|--|--------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|----------|---------------------------|-------------------|--------------|----------|---------------------------|--------------------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WING | | WELL #: 16 | | RRCID -> 284832 | | COMPL. DATE 06/11/2017 | | | | TOTAL DEPTH 11700 | | | | PERF.11404 - 11464 | | |
| 04 | 7350 X | 149 | -0- | -7201 | -0- | 21 | 1 | 128 | 3 | N | -0- | | | | | 110 |
| 05 | 7595 X | 1778 | -0- | -5817 | -0- | 324 | 1 | 1454 | 3 | N | -0- | | | | | 110 |
| 06 | 3390 X | 2777 | -0- | -613 | -0- | 559 | 1 | 2218 | 3 | N | -0- | | | | | 110 |
| *07 | 3299 X | 3299 | -0- | -0- | -0- | 710 | 1 | 2589 | 3 | N | -0- | | | | | 110 |
| *08 | 3608 X | 3608 | -0- | -0- | -0- | 739 | 1 | 2869 | 3 | N | -0- | | | | | 110 |
| *09 | 4314 X | 4314 | -0- | -0- | -0- | 738 | 1 | 3568 | 3 | N | 7 | 47 | 1 | | | 70 |
| ----- | | | | | | | | | | | | | | | | |

| WING | | WELL #: 17 | | RRCID -> 285546 | | COMPL. DATE 11/01/2017 | | | | TOTAL DEPTH 11745 | | | | PERF.11369 - 11440 | | |
|-------|---------|------------|-----|-----------------|-----|------------------------|---|-------|---|-------------------|-----|-----|---|--------------------|--|-----|
| 04 | 83010 X | 68109 | -0- | -14901 | -0- | 1579 | 1 | 66067 | 3 | N | 421 | 629 | 1 | | | 100 |
| 05 | 85777 X | 72208 | -0- | -13569 | -0- | 1580 | 1 | 69773 | 3 | N | 777 | 522 | 1 | | | 355 |
| 06 | 79560 X | 59302 | -0- | -20258 | -0- | 1673 | 1 | 57083 | 3 | N | 496 | 675 | 1 | | | 176 |
| *07 | 77934 X | 71802 | -0- | -6132 | -0- | 1816 | 1 | 69356 | 3 | N | 573 | 544 | 1 | | | 205 |
| *08 | 77934 X | 66715 | -0- | -11219 | -0- | 1756 | 1 | 64355 | 3 | N | 549 | 546 | 1 | | | 208 |
| 09 | 69870 X | 65452 | -0- | -4418 | -0- | 855 | 1 | 64045 | 3 | N | 502 | 455 | 1 | | | 255 |
| ----- | | | | | | | | | | | | | | | | |

| BLACK STONE "G" | | WELL #: 2 | | RRCID -> 286754 | | COMPL. DATE 11/16/2018 | | | | TOTAL DEPTH 15511 | | | | PERF.12662 - 12784 | | |
|-----------------|---------|-----------|-----|-----------------|-----|------------------------|---|-------|---|-------------------|-----|------|---|--------------------|--|-----|
| 04 | 23280 X | 19019 | -0- | -4261 | -0- | 1124 | 1 | 16851 | 3 | N | 949 | 983 | 1 | | | 321 |
| 05 | 23250 X | 19550 | -0- | -3700 | -0- | 1044 | 9 | 17645 | 3 | N | 961 | 1061 | 1 | | | 221 |
| 06 | 20970 X | 15119 | -0- | -5851 | -0- | 848 | 1 | 13658 | 3 | N | 862 | 727 | 1 | | | 356 |
| *07 | 20646 X | 18113 | -0- | -2533 | -0- | 1057 | 9 | 16538 | 3 | N | 904 | 981 | 1 | | | 279 |
| *08 | 20646 X | 14075 | -0- | -6571 | -0- | 513 | 1 | 12814 | 3 | N | 813 | 723 | 1 | | | 369 |
| 09 | 19020 X | 12466 | -0- | -6554 | -0- | 948 | 9 | 11126 | 3 | N | 721 | 891 | 1 | | | 199 |
| ----- | | | | | | | | | | | | | | | | |

| WING | | WELL #: 20 | | RRCID -> 286832 | | COMPL. DATE 06/07/2018 | | | | TOTAL DEPTH 12396 | | | | PERF.11952 - 12008 | | |
|-------|---------|------------|-----|-----------------|-----|------------------------|---|-------|---|-------------------|-----|-----|---|--------------------|--|-----|
| 04 | 20730 X | 15130 | -0- | -5600 | -0- | 1369 | 1 | 13677 | 3 | N | 76 | 139 | 1 | | | 78 |
| 05 | 15817 X | 15817 | -0- | -0- | -0- | 84 | 9 | 14395 | 3 | N | 56 | 51 | 1 | | | 83 |
| 06 | 14081 X | 14081 | -0- | -0- | -0- | 1360 | 1 | 12628 | 3 | N | 85 | | | | | 168 |
| *07 | 15624 X | 15213 | -0- | -411 | -0- | 62 | 9 | 13614 | 3 | N | 175 | | | | | 343 |
| *08 | 15810 X | 14968 | -0- | -842 | -0- | 1406 | 1 | 13487 | 3 | N | 47 | 179 | 1 | | | 211 |
| 09 | 15300 X | 14876 | -0- | -424 | -0- | 193 | 9 | 13437 | 3 | N | 61 | 175 | 1 | | | 97 |
| ----- | | | | | | | | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
 UNIT PETROLEUM COMPANY //CONT.// 877099
 WING 'N' WELL #: 1 RRCID -> 289139 COMPL. DATE 02/18/2019 TOTAL DEPTH 12133 PERF.11390 - 11430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------------|---------------------|-------------|
| 04 | 3180 X | 2552 | -0- | -628 | -0- | 762 | 1 | 1779 | 3 | N | 10 | | | 89 |
| 05 | 3286 X | 2051 | -0- | -1235 | -0- | 11 | 9 | 520 | 1 | N | 10 | | | 99 |
| 06 | 2940 X | 1407 | -0- | -1533 | -0- | 11 | 9 | 531 | 1 | N | -0- | | | 99 |
| *07 | 3038 X | 1762 | -0- | -1276 | -0- | 2 | 9 | 533 | 1 | N | 2 | | | 101 |
| *08 | 2635 X | 1894 | -0- | -741 | -0- | 549 | 1 | 1345 | 3 | N | -0- | | | 101 |
| 09 | 2550 X | 1096 | -0- | -1454 | -0- | 531 | 1 | 565 | 3 | N | -0- | | | 101 |

NEW MENARD CREEK GAS UNIT WELL #: 1 RRCID -> 289213 COMPL. DATE 07/09/2019 TOTAL DEPTH 15012 PERF.13392 - 13488

| | | | | | | | | | | | | | | |
|-----|---------|-------|-----|-------|-----|-----|---|------|---|---|----|-----|---|-----|
| 04 | 11880 X | 10091 | -0- | -1789 | -0- | 330 | 1 | 9717 | 3 | N | 40 | 75 | 1 | 113 |
| 05 | 12214 X | 9942 | -0- | -2272 | -0- | 44 | 9 | 342 | 1 | N | 46 | 102 | 1 | 57 |
| 06 | 10830 X | 9397 | -0- | -1433 | -0- | 51 | 9 | 30 | 1 | N | 20 | | | 77 |
| *07 | 11191 X | 9553 | -0- | -1638 | -0- | 22 | 9 | 32 | 1 | N | 23 | | | 100 |
| *08 | 11191 X | 6478 | -0- | -4713 | -0- | 25 | 9 | 32 | 1 | N | 6 | | | 106 |
| 09 | 10080 X | 9997 | -0- | -83 | -0- | 7 | 9 | 30 | 1 | N | 71 | 127 | 1 | 50 |
| | | | | | | 78 | 9 | | | | | | | |

EPSTEIN WELL #: 13 RRCID -> 289447 COMPL. DATE 04/01/2019 TOTAL DEPTH 13767 PERF.13512 - 13550

| | | | | | | | | | | | | | | |
|-----|---------|-------|-----|--------|-----|-----|---|-------|---|---|-----|-----|---|-----|
| 04 | 24960 X | 19075 | -0- | -5885 | -0- | 825 | 1 | 17938 | 3 | N | 284 | 343 | 1 | 102 |
| 05 | 25792 X | 17402 | -0- | -8390 | -0- | 312 | 9 | 688 | 1 | N | 305 | 179 | 1 | 228 |
| 06 | 23670 X | 13729 | -0- | -9941 | -0- | 336 | 9 | 567 | 1 | N | 213 | 356 | 1 | 85 |
| *07 | 21762 X | 14192 | -0- | -7570 | -0- | 234 | 9 | 648 | 1 | N | 254 | 287 | 1 | 52 |
| *08 | 21762 X | 2196 | -0- | -19566 | -0- | 279 | 9 | 264 | 1 | N | -0- | | | 52 |
| 09 | 19080 X | 8219 | -0- | -10861 | -0- | 51 | 9 | 585 | 1 | N | 46 | | | 98 |
| | | | | | | 51 | 9 | | | | | | | |

WOLF PASTURE GAS UNIT WELL #: 1 RRCID -> 289501 COMPL. DATE 04/11/2019 TOTAL DEPTH 15576 PERF. N/A

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUARDIAN WELL #: 1 RRCID -> 289529 COMPL. DATE 07/28/2019 TOTAL DEPTH 15338 PERF.12348 - 12910

| | | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|------|---|------|---|---|-----|-----|---|-----|
| 04 | 9240 X | 7469 | -0- | -1771 | -0- | 1037 | 1 | 6048 | 3 | N | 349 | 372 | 1 | 191 |
| 05 | 9548 X | 6957 | -0- | -2591 | -0- | 384 | 9 | 493 | 1 | N | 296 | 382 | 1 | 105 |
| 06 | 8670 X | 6055 | -0- | -2615 | -0- | 326 | 9 | 440 | 1 | N | 274 | 175 | 1 | 204 |
| *07 | 8184 X | 5569 | -0- | -2615 | -0- | 301 | 9 | 460 | 1 | N | 268 | 223 | 1 | 249 |
| *08 | 8184 X | 3874 | -0- | -4310 | -0- | 295 | 9 | 123 | 1 | N | 210 | 364 | 1 | 95 |
| 09 | 7470 X | 4014 | -0- | -3456 | -0- | 231 | 9 | 455 | 1 | N | 189 | 176 | 1 | 108 |
| | | | | | | 208 | 9 | | | | | | | |

| ----- | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|---------------|
| JAZZ (WILCOX DEEP) UNIT PETROLEUM COMPANY EPSTEIN | | | | | | | | | | | | |
| //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | |
| //CONT.// 877099 | | | | | | | | | | | | |
| WELL #: 14 RRCID -> 289585 COMPL. DATE 04/28/2019 TOTAL DEPTH 14195 PERF.13624 - 14182 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 38402 X | 38402 | -0- | -0- | -0- | 1200 | 1 | 36169 | 3 | N | 939 | 252 |
| | | | | | | 1033 | 9 | | | | | |
| 05 | 37076 X | 36589 | -0- | -487 | -0- | 341 | 1 | 35359 | 3 | N | 808 | 402 |
| | | | | | | 889 | 9 | | | | | |
| 06 | 41250 X | 32704 | -0- | -8546 | -0- | 62 | 1 | 31899 | 3 | N | 675 | 194 |
| | | | | | | 743 | 9 | | | | | |
| *07 | 42625 X | 29638 | -0- | -12987 | -0- | 62 | 1 | 28857 | 3 | N | 654 | 176 |
| | | | | | | 719 | 9 | | | | | |
| *08 | 42625 X | 27588 | -0- | -15037 | -0- | 62 | 1 | 26814 | 3 | N | 647 | 176 |
| | | | | | | 712 | 9 | | | | | |
| 09 | 38400 X | 27543 | -0- | -10857 | -0- | 60 | 1 | 26563 | 3 | N | 836 | 151 |
| | | | | | | 920 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| EPSTEIN | | | | | | | | | | | | |
| WELL #: 10 RRCID -> 289665 COMPL. DATE 02/20/2019 TOTAL DEPTH 11111 PERF.13680 - 14160 | | | | | | | | | | | | |
| 04 | 19410 X | 11298 | -0- | -8112 | -0- | 330 | 1 | 10753 | 3 | N | 195 | 149 |
| | | | | | | 215 | 9 | | | | | |
| 05 | 19902 X | 10662 | -0- | -9240 | -0- | 342 | 1 | 10152 | 3 | N | 153 | 269 |
| | | | | | | 168 | 9 | | | | | |
| 06 | 18120 X | 9158 | -0- | -8962 | -0- | 342 | 1 | 8673 | 3 | N | 130 | 182 |
| | | | | | | 143 | 9 | | | | | |
| *07 | 12741 X | 8480 | -0- | -4261 | -0- | 32 | 1 | 8208 | 3 | N | 218 | 181 |
| | | | | | | 240 | 9 | | | | | |
| *08 | 12741 X | 7217 | -0- | -5524 | -0- | 32 | 1 | 7041 | 3 | N | 131 | 109 |
| | | | | | | 144 | 9 | | | | | |
| 09 | 11310 X | 8450 | -0- | -2860 | -0- | 30 | 1 | 8095 | 3 | N | 295 | 174 |
| | | | | | | 325 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| JERRY'S QUARTERS (A C 11900) ADVANCE HYDROCARBON CORPORATION MOORE, JESSE UNIT | | | | | | | | | | | | |
| 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON | | | | | | | | | | | | |
| 008484 | | | | | | | | | | | | |
| WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008 | | | | | | | | | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| COASTAL EXPANSE OIL & GAS WOLFF, DAVID | | | | | | | | | | | | |
| 161634 | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079 | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| INEOS USA OIL & GAS LLC VAJDAK | | | | | | | | | | | | |
| 424176 | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384 | | | | | | | | | | | | |
| 04 | 1528 N | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | 40 |
| 05 | 1588 N | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | 40 |
| 06 | 1535 N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | 40 |
| 07 | 1439 N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | 40 |
| 08 | 1209 N | 626 | -0- | -583 | -0- | 626 | 2 | | | N | -0- | 40 |
| 09 | 1170 N | 1093 | -0- | -77 | -0- | 1093 | 2 | | | N | -0- | 40 |

| JERRY'S QUARTERS (A C 11900) //CONT.// | | 46295 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WASHINGTON | | | | |
|--|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|--------------------------|--------------------------|-------------|
| IRONROC ENERGY | | 426612 | | | | | | | | | | |
| GROTTE OL | | WELL #: | | 1H RRCID -> 141148 | | COMPL. DATE 03/01/1995 | | TOTAL DEPTH 13981 PERF.12180 - 14245 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | ** DISPOSITIONS AMT CODE | ** DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 30 N | | 3 -0- | -27 | -0- | 3 | 2 | N | -0- | | | -0- |
| 05 | 12 N | | -0- -0- | -12 | -0- | | | N | -0- | | | -0- |
| 06 | 7 N | | -0- -0- | -7 | -0- | | | N | -0- | | | -0- |
| 07 | 3 N | | -0- -0- | -3 | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | | -0- -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | | -0- -0- | -0- | -0- | | | N | -0- | | | -0- |

| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|----------------------------------|----------|---------|-----|---------------------|-----|------------------------|--|--------------------------------------|--------|--|--|-----|
| HAHN-ASHORN | | WELL #: | | 1RE RRCID -> 128897 | | COMPL. DATE 11/17/2006 | | TOTAL DEPTH 12500 PERF.11568 - 14826 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| JOHN PAUL (YEGUA) | | 46910 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|---------------------------------|----------|-----------|-----|-------------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| SANCHEZ EXPLORATION COMPANY LLC | | 747002 | | | | | | | | | | |
| RASMUSSEN | | WELL #: | | 3 RRCID -> 175261 | | COMPL. DATE 09/08/1999 | | TOTAL DEPTH 7200 PERF. 6996 - 7076 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| JOHN VICKERS (WILCOX 9,800) | | 46951 250 | | ASSOCIATED | | EXEMPT | | CNTY: HARDIN | | | | |
|------------------------------|---------|-----------|-----|---------------------|-----|------------------------|--|-------------------------------------|--------|--|--|-----|
| FOUNDATION OIL COMPANY, INC. | | 280941 | | | | | | | | | | |
| VICKERS | | WELL #: | | 1 C RRCID -> 046471 | | COMPL. DATE 06/27/1969 | | TOTAL DEPTH 10366 PERF. 9756 - 9765 | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| JONES CREEK (DEEP WILCOX) | | 47127 015 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|---------------------------|--------|-----------|-----|-------------------|-----|------------------------|---|--------------------------------------|---|---|--------|-----|---|-----|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | | | | | |
| KUBALA | | WELL #: | | 2 RRCID -> 196049 | | COMPL. DATE 06/19/2007 | | TOTAL DEPTH 12982 PERF.12459 - 12488 | | | | | | |
| 04 | 5539 X | 5539 | -0- | -0- | -0- | 5327 | 3 | 212 | 9 | N | 193 | 356 | 1 | 49 |
| 05 | 4756 X | 4756 | -0- | -0- | -0- | 4594 | 3 | 162 | 9 | N | 147 | | | 196 |
| 06 | 4230 X | 1505 | -0- | -2725 | -0- | 1438 | 3 | 67 | 9 | N | 61 | 182 | 1 | 75 |
| 07 | 4371 X | 16 | -0- | -4355 | -0- | 16 | 3 | | | N | -0- | | | 75 |
| *08 | 4371 X | NO RPT | -0- | -4371 | -0- | | | | | N | NO RPT | | | 75 |
| 09 | 4230 X | NO RPT | -0- | -4230 | -0- | | | | | N | NO RPT | | | 75 |

| DRASTATA | | WELL #: | | 2 RRCID -> 199738 | | COMPL. DATE 12/24/2003 | | TOTAL DEPTH 13000 PERF.12722 - 12848 | | | | | | |
|----------|-------|---------|-----|-------------------|-----|------------------------|---|--------------------------------------|---|---|--------|--|--|-----|
| 04 | 106 N | 106 | -0- | -0- | -0- | 10 | 1 | 96 | 2 | N | -0- | | | 154 |
| 05 | 35 N | 35 | -0- | -0- | -0- | 10 | 1 | 25 | 2 | N | -0- | | | 154 |
| 06 | 60 N | 5 | -0- | -55 | -0- | 5 | 1 | | | N | -0- | | | 154 |
| 07 | 147 N | 147 | -0- | -0- | -0- | 10 | 1 | 137 | 2 | N | -0- | | | 154 |
| *08 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | 154 |
| 09 | 5 N | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | 154 |

OIL AND GAS DIVISION

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM |
|----------------------------------|----------|-------------------------------|--------------|-------------------|-------------|------------------|-----------------|------------------------|-------------------|--------------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| JONES CREEK (DEEP WILCOX) | | FLETCHER OPERATING, LLC | | WENDEL | WELL #: | 1 | RRCID -> 208765 | COMPL. DATE 03/03/2005 | TOTAL DEPTH 13099 | PERF.12690 - 12786 |
| | | | | | | | | | | |
| 04 | 93 N | 93 | -0- | -0- | -0- | 93 3 | | N | -0- | 105 |
| 05 | 46 N | 46 | -0- | -0- | -0- | 46 3 | | N | -0- | 105 |
| 06 | 60 N | 34 | -0- | -26 | -0- | 34 3 | | N | -0- | 105 |
| 07 | 62 N | 35 | -0- | -27 | -0- | 35 3 | | N | -0- | 105 |
| 08 | 31 N | NO RPT | -0- | -31 | -0- | | | N | NO RPT | 105 |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | | | N | NO RPT | 105 |
| ----- | | | | | | | | | | |
| JONES CREEK (Y-CL 7530) | | FLETCHER OPERATING, LLC | | FUCIK, GEORGE F. | WELL #: | 2R | RRCID -> 194634 | COMPL. DATE 01/09/2003 | TOTAL DEPTH 8500 | PERF. 7413 - 7418 |
| 04 | 3608 X | 3608 | -0- | -0- | -0- | 150 1 | 3458 2 | N | -0- | 205 |
| 05 | 3058 X | 3058 | -0- | -0- | -0- | 155 1 | 2903 2 | N | -0- | 205 |
| 06 | 3240 X | 986 | -0- | -2254 | -0- | 65 1 | 921 2 | N | -0- | 205 |
| 07 | 3720 X | 1730 | -0- | -1990 | -0- | 60 1 | 1670 2 | N | -0- | 205 |
| *08 | 3720 X | NO RPT | -0- | -3720 | -0- | | | N | NO RPT | 205 |
| 09 | 3600 X | NO RPT | -0- | -3600 | -0- | | | N | NO RPT | 205 |
| ----- | | | | | | | | | | |
| RIOUX | | | | | WELL #: | 1 | RRCID -> 244592 | COMPL. DATE 08/25/2008 | TOTAL DEPTH 14370 | PERF. 7634 - 7644 |
| 04 | 3687 X | 3687 | -0- | -0- | -0- | 3676 2 | 11 9 | N | 10 | 220 |
| 05 | 2794 X | 2794 | -0- | -0- | -0- | 2783 2 | 11 9 | N | 10 | 230 |
| 06 | 3390 X | 1981 | -0- | -1409 | -0- | 1968 2 | 13 9 | N | 12 | 242 |
| 07 | 3503 X | 2881 | -0- | -622 | -0- | 2864 2 | 17 9 | N | 15 | 71 |
| *08 | 3503 X | NO RPT | -0- | -3503 | -0- | | | N | NO RPT | 71 |
| 09 | 3390 X | NO RPT | -0- | -3390 | -0- | | | N | NO RPT | 71 |
| ----- | | | | | | | | | | |
| JONES CREEK (3400) | | BROTHERS VACUUM TRK SERV, LLC | | NOHAVITZA UNIT | WELL #: | 1 | RRCID -> 110089 | COMPL. DATE 07/30/1990 | TOTAL DEPTH 8311 | PERF. 5318 - 5348 |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| JONES CREEK (8300) | | VIPER S.W.D., LLC | | WENDEL, ANNA JANE | WELL #: | 1 | RRCID -> 136058 | COMPL. DATE 08/25/1990 | TOTAL DEPTH 8500 | PERF. 8270 - 8277 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLUGGED AND ABANDONED 06/07/2021 | | | | | | | | | | |
| ----- | | | | | | | | | | |
| JONES CREEK, NORTH (WILCOX) | | FLETCHER OPERATING, LLC | | GREER | WELL #: | 1 | RRCID -> 171377 | COMPL. DATE 11/16/1998 | TOTAL DEPTH 14531 | PERF.11902 - 11928 |
| 04 | 1836 X | 1836 | -0- | -0- | -0- | 1600 1 | 236 3 | N | -0- | 40 |
| 05 | 651 X | 381 | -0- | -270 | -0- | 300 1 | 81 3 | N | -0- | 40 |
| 06 | 488 N | 488 | -0- | -0- | -0- | 400 1 | 88 3 | N | -0- | 40 |
| 07 | 1891 N | 412 | -0- | -1479 | -0- | 300 1 | 112 3 | N | -0- | 40 |
| *08 | 372 N | NO RPT | -0- | -372 | -0- | | | N | NO RPT | 40 |
| 09 | 480 N | NO RPT | -0- | -480 | -0- | | | N | NO RPT | 40 |

| JONES CREEK, NORTH (WILCOX) | | //CONT.// 47130 475 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|-----------------------------|-------|---------------------|-------------|-----------------|-------------|------------------------|------------------|--------------------------------------|------------------|---------|
| FLETCHER OPERATING, LLC | | //CONT.// 273611 | | | | | | | | |
| PRELS | | WELL #: 1 | | RRCID -> 175108 | | COMPL. DATE 07/13/1999 | | TOTAL DEPTH 13216 PERF.11846 - 11866 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 187 N | 187 | -0- | -0- | -0- | 186 | 2 | 1 | 9 | 65 |
| 05 | 164 N | 164 | -0- | -0- | -0- | 164 | 2 | | | 65 |
| 06 | 210 N | 7 | -0- | -203 | -0- | 7 | 2 | | | 65 |
| 07 | 186 N | 11 | -0- | -175 | -0- | 11 | 2 | | | 65 |
| *08 | 155 N | NO RPT | -0- | -155 | -0- | | | | | 65 |
| 09 | 7 N | NO RPT | -0- | -7 | -0- | | | | | 65 |

| RIOUX PROPERTIES | | WELL #: 2 | | RRCID -> 188365 | | COMPL. DATE 01/03/2002 | | TOTAL DEPTH 12500 PERF.11922 - 11946 | | |
|------------------|------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|--|----|
| 04 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | | 45 |
| 05 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | | 45 |
| 06 | 13 N | 3 | -0- | -10 | -0- | 3 | 2 | | | 45 |
| 07 | 14 N | 4 | -0- | -10 | -0- | 4 | 2 | | | 45 |
| *08 | 12 N | NO RPT | -0- | -12 | -0- | | | | | 45 |
| 09 | 3 N | NO RPT | -0- | -3 | -0- | | | | | 45 |

| SUPAK | | WELL #: 1 | | RRCID -> 249849 | | COMPL. DATE 05/19/2009 | | TOTAL DEPTH 13000 PERF.11930 - 11946 | | |
|-------|-------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|----|
| 04 | 64 N | 64 | -0- | -0- | -0- | 10 | 1 | 54 | 2 | 27 |
| 05 | 528 N | 528 | -0- | -0- | -0- | 10 | 1 | 518 | 2 | 27 |
| 06 | 10 N | -0- | -0- | -10 | -0- | | | | | 27 |
| 07 | 31 N | 10 | -0- | -21 | -0- | 10 | 1 | | | 27 |
| 08 | 31 N | NO RPT | -0- | -31 | -0- | | | | | 27 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | 27 |

| KUBALA | | WELL #: 1 | | RRCID -> 263536 | | COMPL. DATE 05/03/2011 | | TOTAL DEPTH 12490 PERF.11926 - 11990 | | |
|--------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|-----|
| 04 | 6660 X | 6583 | -0- | -77 | -0- | 3000 | 1 | 3434 | 3 | 294 |
| | | | | | | 149 | 9 | | | |
| 05 | 6882 X | 6104 | -0- | -778 | -0- | 3100 | 1 | 2899 | 3 | 241 |
| | | | | | | 105 | 9 | | | |
| 06 | 7290 X | 5127 | -0- | -2163 | -0- | 2500 | 1 | 2530 | 3 | 329 |
| | | | | | | 97 | 9 | | | |
| 07 | 7533 X | 6470 | -0- | -1063 | -0- | 3100 | 1 | 3251 | 3 | 254 |
| | | | | | | 119 | 9 | | | |
| 08 | 7533 X | NO RPT | -0- | -7533 | -0- | | | | | 254 |
| 09 | 6570 X | NO RPT | -0- | -6570 | -0- | | | | | 254 |

| KAISER-FRANCIS OIL COMPANY | | 450175 | | RRCID -> 171300 | | COMPL. DATE 08/19/1999 | | TOTAL DEPTH 17000 PERF.11942 - 12322 | | |
|---|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|-----|
| REES-GIFFORD GAS UNIT | | WELL #: 1 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | | | -0- |
| PLUGGED AND ABANDONED 07/21/2021 - WELL PLUGGED 7/21/2021 | | | | | | | | | | |

| ROADES | | WELL #: 1 | | RRCID -> 175109 | | COMPL. DATE 09/11/1999 | | TOTAL DEPTH 13200 PERF.11976 - 12000 | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 0 A | -0- | -0- | -0- | -0- | | | | | -0- |
| PLUGGED AND ABANDONED 08/11/2021 | | | | | | | | | | |

OIL AND GAS DIVISION

| WELL #: | | RRCID -> | | COMPL. DATE | TOTAL DEPTH | PERF. | EOM BALANCE | |
|--|------------|------------------|--------------|----------------|------------------|------------------|------------------|---------|
| ----- | | | | | | | | |
| JONES CREEK, NORTH (WILCOX) | | 47130 475 | | NON-ASSOCIATED | CAPACITY | CNTY: WHARTON | | |
| KAISER-FRANCIS OIL COMPANY | | 450175 | | | | | | |
| REES-GIFFORD GAS UNIT | | WELL #: | | 2 | 12/08/2001 | 13500 | 11916 | - 12332 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | -0- |
| PLUGGED AND ABANDONED 07/02/2021 - WELL PLUGGED 7-2-2021 | | | | | | | | |
| ----- | | | | | | | | |
| JOYCE RICHARDSON (6900 YEGUA) | | 47391 800 | | ASSOCIATED | 49B | CNTY: HARRIS | | |
| JOSEY OIL COMPANY, LTD. | | 447772 | | | | | | |
| JOSEY, L.M. 'A' | | WELL #: | | 4 | 07/19/2018 | 7460 | 6922 | - 6929 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| KACEE (CRUEL) | | 47967 075 | | NON-ASSOCIATED | CAPACITY | CNTY: COLORADO | | |
| TEXAS INDEPENDENT EXPLOR LTD. | | 846548 | | | | | | |
| COOPER, E. P. GAS UNIT 2 | | WELL #: | | 2 | N/A | 12266 | 11736 | - 11864 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | 26 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | 26 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | 26 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | 26 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | 26 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | 26 |
| ----- | | | | | | | | |
| COOPER, E. P. GAS UNIT 2 | | WELL #: | | 3 | 03/31/1999 | 12025 | 11770 | - 11890 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | 28 |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | 28 |
| 06 | 60 N | -0- | -0- | -60 | -0- | | | 28 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | 28 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | 28 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | 28 |
| ----- | | | | | | | | |
| COOPER, E. P. GAS UNIT 2 | | WELL #: | | 1 | 11/01/1998 | 12118 | 11874 | - 12000 |
| 04 | 859 N | 859 | -0- | -0- | -0- | 497 1 | 362 2 | 71 |
| 05 | 975 N | 975 | -0- | -0- | -0- | 644 1 | 331 2 | 71 |
| 06 | 1232 N | 1232 | -0- | -0- | -0- | 953 1 | 279 2 | 71 |
| 07 | 1032 N | 1032 | -0- | -0- | -0- | 803 1 | 229 2 | 71 |
| 08 | 1066 N | 1066 | -0- | -0- | -0- | 918 1 | 148 2 | 71 |
| *09 | 1041 N | 1041 | -0- | -0- | -0- | 718 1 | 323 2 | 71 |
| ----- | | | | | | | | |
| KAISER, J. ESTATE | | WELL #: | | 1 | 05/28/1999 | 12010 | 11830 | - 11872 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | -0- |

| KAINER (FRIO 3700) | | 48035 275 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| VT VISTATEX ENERGY LLC | | 887723 | | | | | | | | | | | | | |
| KAINER, JOHN E. | | WELL #: | | RRCID -> 125505 | | COMPL. DATE 10/13/1987 | | TOTAL DEPTH 6812 | | PERF. 3719 - 3723 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| KAINER (8600 YEGUA) | | 48035 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
|---------------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|-----|--|--|--|----|
| INLAND OCEAN, INC. | | 424607 | | | | | | | | | | | | | |
| SARAH | | WELL #: | | RRCID -> 282588 | | COMPL. DATE 01/24/2017 | | TOTAL DEPTH 9603 | | PERF. 8602 - 8715 | | | | | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 25 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 25 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 25 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 25 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 25 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 25 |
| PLUGGED AND ABANDONED_____ 09/05/2018 | | | | | | | | | | | | | | | |

| RICOCHET ENERGY, INC. | | 710549 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
|---------------------------------------|----------|---------|-----|-----------------|-------|------------------------|--|------------------|--|-------------------|-----|--|--|--|----|
| LUCIAN | | 424607 | | | | | | | | | | | | | |
| | | WELL #: | | RRCID -> 279928 | | COMPL. DATE 09/06/2014 | | TOTAL DEPTH 9785 | | PERF. 9335 - 9471 | | | | | |
| 04 | P&A COND | -0- | -0- | -0- | 33795 | | | | | N | -0- | | | | 83 |
| 05 | P&A COND | -0- | -0- | -0- | 33795 | | | | | N | -0- | | | | 83 |
| 06 | P&A COND | -0- | -0- | -0- | 33795 | | | | | N | -0- | | | | 83 |
| 07 | P&A COND | -0- | -0- | -0- | 33795 | | | | | N | -0- | | | | 83 |
| 08 | P&A COND | -0- | -0- | -0- | 33795 | | | | | N | -0- | | | | 83 |
| 09 | P&A COND | -0- | -0- | -0- | 33795 | | | | | N | -0- | | | | 83 |
| PLUGGED AND ABANDONED_____ 12/10/2018 | | | | | | | | | | | | | | | |

| KARLGORE (YEGUA 3) | | 48118 333 | | ASSOCIATED | | PRORATED | | CNTY: HARDIN | | | | | | | |
|----------------------|--------------------------|-----------|-----|-----------------|---|------------------------|--|------------------|--|-------------------|-----|--|--|--|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | | |
| TICONDEROGA B | | WELL #: | | RRCID -> 287418 | | COMPL. DATE 05/21/2019 | | TOTAL DEPTH 9676 | | PERF. 6607 - 6631 | | | | | |
| 04 | 0 W | -0- | -0- | -0- | B | 1816 | | | | N | -0- | | | | 155 |
| 05 | 0 W | -0- | -0- | -0- | B | 1816 | | | | N | 4 | | | | 159 |
| 06 | 0 W | -0- | -0- | -0- | B | 1816 | | | | N | -0- | | | | 159 |
| 07 | 0 W | -0- | -0- | -0- | B | 1816 | | | | N | -0- | | | | 159 |
| 08 | 0 W | -0- | -0- | -0- | B | 1816 | | | | N | -0- | | | | 159 |
| 09/01 | BALANCING DATE STATUS -> | | | 1816 | | | | | | | | | | | |
| 09 | 0 W | -0- | -0- | -0- | B | 1816 | | | | N | -0- | | | | 159 |

| KATY (COMBINED) | | 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | |
|------------------------|---------|-----------|-----|-----------------|-----|------------------------|--|-----------------|--|-------------------|--------|--|--|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: | | RRCID -> 006707 | | COMPL. DATE 10/29/1944 | | TOTAL DEPTH N/A | | PERF. 6500 - 6538 | | | | | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| KGFCU (I-A) | | 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|--------|--|--|--|-----|
| | | 386310 | | | | | | | | | | | | | |
| | | WELL #: | | RRCID -> 037823 | | COMPL. DATE 09/11/1996 | | TOTAL DEPTH 7417 | | PERF. 6714 - 6726 | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | |
|------------------------|------------|---------------------|--------------|-----------------|----------------------|------------------------|------|-------------------------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | |
| KGFCU (III-A) | | WELL #: 8505 H | | RRCID -> 037827 | | COMPL. DATE 09/13/1984 | | TOTAL DEPTH 7417 PERF. 6714 - 6726 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 8202 H | | RRCID -> 041909 | | COMPL. DATE 05/11/1967 | | TOTAL DEPTH 7355 PERF. N/A | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (IV) | | WELL #: 6303 F | | RRCID -> 042191 | | COMPL. DATE 03/20/1994 | | TOTAL DEPTH 10095 PERF. 7075 - 7109 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (IV) | | WELL #: 6202 F | | RRCID -> 042962 | | COMPL. DATE 11/14/1967 | | TOTAL DEPTH 7390 PERF. N/A | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 7504 H | | RRCID -> 043111 | | COMPL. DATE 12/12/1967 | | TOTAL DEPTH 7337 PERF. N/A | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (IV) | | WELL #: 9304 D | | RRCID -> 044342 | | COMPL. DATE 05/18/1968 | | TOTAL DEPTH 7482 PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 6304 H | | RRCID -> 046754 | | COMPL. DATE 06/23/1969 | | TOTAL DEPTH 7704 PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | |
|------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|----------|------------------------------------|----------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| KGFCU (IV) | | WELL #: 7303 F | | RRCID -> 046755 | | COMPL. DATE 06/29/1969 | | TOTAL DEPTH 7500 PERF. N/A | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 6403 F | | RRCID -> 047506 | | COMPL. DATE 10/16/1969 | | TOTAL DEPTH 7317 PERF. N/A | | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-C) | | WELL #: 7301 | | RRCID -> 052237 | | COMPL. DATE 01/14/1972 | | TOTAL DEPTH 7912 PERF. N/A | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 3207 | | RRCID -> 054335 | | COMPL. DATE 01/04/1973 | | TOTAL DEPTH 6877 PERF. 6348 - 6371 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: 6302 | | RRCID -> 054381 | | COMPL. DATE 01/20/1973 | | TOTAL DEPTH 7414 PERF. 6637 - 6710 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8403 F | | RRCID -> 057744 | | COMPL. DATE 01/21/1974 | | TOTAL DEPTH 7510 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8202 F | | RRCID -> 058213 | | COMPL. DATE 03/31/1974 | | TOTAL DEPTH 7355 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| KATY (COMBINED) | | //CONT.// | | 48278 100 | NON-ASSOCIATED | CAPACITY | | CNTY: WALLER | | | | | | | |
|------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|--------------|---------------------|------|--------------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: | | 7303 D | RRCID -> | 060209 | COMPL. DATE | 10/25/1974 | TOTAL DEPTH | 7500 | PERF. N/A | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: | | 7405 H | RRCID -> | 060483 | COMPL. DATE | 02/19/1985 | TOTAL DEPTH | 7455 | PERF. 6531 - | 6548 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: | | 6405 H | RRCID -> | 060543 | COMPL. DATE | 12/23/1974 | TOTAL DEPTH | 7500 | PERF. N/A | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: | | 5404 H | RRCID -> | 064735 | COMPL. DATE | 08/19/2010 | TOTAL DEPTH | 7500 | PERF. 6408 - | 6426 | | | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: | | 5402 | RRCID -> | 070377 | COMPL. DATE | 02/02/1977 | TOTAL DEPTH | 7340 | PERF. N/A | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: | | 6204 F | RRCID -> | 074137 | COMPL. DATE | 10/03/1977 | TOTAL DEPTH | 7500 | PERF. 6881 - | 7022 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | |
|------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|----------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 5304 H | | RRCID -> 074138 | | COMPL. DATE 10/07/1985 | | TOTAL DEPTH 7500 PERF. 6417 - 6430 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 5304 F | | RRCID -> 074140 | | COMPL. DATE 10/05/1977 | | TOTAL DEPTH 7500 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 3305 | | RRCID -> 074996 | | COMPL. DATE 10/20/1977 | | TOTAL DEPTH 6879 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6404 D | | RRCID -> 077605 | | COMPL. DATE 06/21/1978 | | TOTAL DEPTH 7500 PERF. 6390 - 6408 | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: 7308 F | | RRCID -> 077957 | | COMPL. DATE 07/28/1978 | | TOTAL DEPTH 7495 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: 7402 H | | RRCID -> 077989 | | COMPL. DATE 07/06/1978 | | TOTAL DEPTH 7440 PERF. 6643 - 6669 | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 6405 D | | RRCID -> 079488 | | COMPL. DATE 10/20/1978 | | TOTAL DEPTH 7500 PERF. 6902 - 7051 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | |
|------------------------|----------|---------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|----------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| KGFCU (III-A) | | WELL #: 7306 D | | RRCID -> 080074 | | COMPL. DATE 06/27/2013 | | TOTAL DEPTH 7550 PERF. 6876 - 7001 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: 7306 H | | RRCID -> 083395 | | COMPL. DATE 07/20/1979 | | TOTAL DEPTH 7550 PERF. N/A | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: 7403 D | | RRCID -> 087888 | | COMPL. DATE 05/16/1980 | | TOTAL DEPTH 7504 PERF. 6646 - 6686 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8303 | | RRCID -> 093898 | | COMPL. DATE 05/23/1981 | | TOTAL DEPTH 7470 PERF. 6430 - 6480 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 6203 F | | RRCID -> 095204 | | COMPL. DATE 10/02/1984 | | TOTAL DEPTH 7500 PERF. 6238 - 6255 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 4302 | | RRCID -> 098250 | | COMPL. DATE 01/15/1982 | | TOTAL DEPTH 7550 PERF. 6522 - 6547 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (II-A U) | | WELL #: 7303 H | | RRCID -> 103265 | | COMPL. DATE 09/18/1982 | | TOTAL DEPTH 7500 PERF. 6577 - 6608 | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
|------------------------|------------|---------------------|--------------|----------------|----------|----------------------|------------|--------------|-------------------------|----------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 4404 H | | RRCID -> | 104513 | COMPL. DATE | 01/04/1983 | TOTAL DEPTH | 7500 PERF. 6454 - 6472 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 4404 F | | RRCID -> | 104515 | COMPL. DATE | 01/04/1983 | TOTAL DEPTH | 7500 PERF. 6301 - 6327 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (II-A U) | | WELL #: 3205 | | RRCID -> | 104593 | COMPL. DATE | 03/11/1983 | TOTAL DEPTH | 6882 PERF. 6737 - 6755 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 3203 | | RRCID -> | 106812 | COMPL. DATE | 08/03/1983 | TOTAL DEPTH | 10898 PERF. 6498 - 6522 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (I-C) | | WELL #: 6404 H | | RRCID -> | 108338 | COMPL. DATE | 11/22/1983 | TOTAL DEPTH | 7500 PERF. 6534 - 6548 | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 7402 D | | RRCID -> | 110428 | COMPL. DATE | 04/05/1984 | TOTAL DEPTH | 7440 PERF. 6380 - 6395 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: 6202 H | | RRCID -> | 110600 | COMPL. DATE | 04/04/1984 | TOTAL DEPTH | 7390 PERF. 6210 - 6230 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
|-----------------------------|------------|---------------------|--------------|-----------------|----------------------|------------------------|--------|-------------------------------------|----------------------|---------|-----|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| KGFCU (IV) | | WELL #: 8202 D | | RRCID -> 113866 | | COMPL. DATE 10/18/1984 | | TOTAL DEPTH 7355 PERF. 7105 - 7117 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 5208 | | RRCID -> 113868 | | COMPL. DATE 08/07/1984 | | TOTAL DEPTH 7550 PERF. 7199 - 7226 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 4405 | | RRCID -> 114482 | | COMPL. DATE 11/28/1984 | | TOTAL DEPTH 10680 PERF. 6320 - 6340 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (COMBINED) FIELD (PF) | | WELL #: 1 | | RRCID -> 115366 | | COMPL. DATE 03/01/1985 | | TOTAL DEPTH N/A PERF. N/A | | | |
| 04 | 7516 X | 7516 | -0- | -0- | -0- | 324 1 | 7123 2 | Y | 44 | 28 1 | 33 |
| | | | | | | 21 4 | 48 9 | | | | |
| 05 | 7564 X | 7903 | -0- | 339 | -0- | 362 1 | 7445 2 | Y | 42 | 32 1 | 43 |
| | | | | | | 50 4 | 46 9 | | | | |
| 06 | 7938 X | 7938 | -0- | -0- | -0- | 368 1 | 7358 2 | Y | 41 | 40 1 | 44 |
| | | | | | | 167 4 | 45 9 | | | | |
| 07 | 8331 X | 8331 | -0- | -0- | -0- | 383 1 | 7807 2 | Y | 40 | 66 1 | 18 |
| | | | | | | 97 4 | 44 9 | | | | |
| 08 | 7781 X | -0- | -0- | -7781 | -0- | | | Y | -0- | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (I-C) | | WELL #: 7403 H | | RRCID -> 118167 | | COMPL. DATE 08/22/1985 | | TOTAL DEPTH 7504 PERF. 6521 - 6539 | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6202D | | RRCID -> 119025 | | COMPL. DATE 09/11/1985 | | TOTAL DEPTH 7390 PERF. 6426 - 6435 | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | |
|------------------------|------------|---------------------|--------------|-----------------|----------------------|------------------------|------|------------------------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | |
| KGFCU (II-AU) | | WELL #: 4404 D | | RRCID -> 120777 | | COMPL. DATE 10/29/1985 | | TOTAL DEPTH 7500 PERF. 6686 - 6697 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 7203 | | RRCID -> 132529 | | COMPL. DATE 08/03/1989 | | TOTAL DEPTH 7300 PERF. 6396 - 6402 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (II-C) | | WELL #: 6301 | | RRCID -> 132974 | | COMPL. DATE 11/30/1989 | | TOTAL DEPTH 7400 PERF. 6806 - 6816 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 7405 F | | RRCID -> 134959 | | COMPL. DATE 06/09/1999 | | TOTAL DEPTH 7455 PERF. 6892 - 6930 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8302 | | RRCID -> 135228 | | COMPL. DATE 02/14/1990 | | TOTAL DEPTH 7052 PERF. 6411 - 6474 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 5404-F | | RRCID -> 135857 | | COMPL. DATE 12/13/1989 | | TOTAL DEPTH 7500 PERF. 6264 - 6283 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (II-AU) | | WELL #: 7301 | | RRCID -> 136908 | | COMPL. DATE 10/05/1989 | | TOTAL DEPTH 7912 PERF. 6563 - 6583 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | |
|---|------------|---------------------|--------------|-----------------|----------------------|------------------------|------|------------------------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | |
| KGFCU (I-A) | | WELL #: 7302 | | RRCID -> 144409 | | COMPL. DATE 01/05/1993 | | TOTAL DEPTH 7500 PERF. 6370 - 6390 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 4305 | | RRCID -> 157696 | | COMPL. DATE 02/13/1996 | | TOTAL DEPTH 7550 PERF. 6482 - 6509 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 3308 | | RRCID -> 158734 | | COMPL. DATE 03/26/1996 | | TOTAL DEPTH 6874 PERF. 6351 - 6369 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| PLUGGED AND ABANDONED 06/29/2021 - WELL PLUGGED 6/29/2021 | | | | | | | | | |
| ----- | | | | | | | | | |
| KGFCU (COCKFIELD UPPER B) | | WELL #: 4301 | | RRCID -> 160106 | | COMPL. DATE 10/04/2015 | | TOTAL DEPTH 7444 PERF. 6280 - 6296 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: 9304F | | RRCID -> 176673 | | COMPL. DATE 01/11/2000 | | TOTAL DEPTH 7482 PERF. 6260 - 6276 | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 6304D | | RRCID -> 178891 | | COMPL. DATE 07/05/2000 | | TOTAL DEPTH 7704 PERF. 6242 - 6252 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6204H | | RRCID -> 180179 | | COMPL. DATE 09/13/2000 | | TOTAL DEPTH 7500 PERF. 6386 - 6412 | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFCU (11-AU) | | WELL #: 7307 H | | RRCID -> 180184 | | COMPL. DATE 10/02/2000 | | TOTAL DEPTH 7556 PERF. 6562 - 6574 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: 6403-D | | RRCID -> 181121 | | COMPL. DATE 09/24/2000 | | TOTAL DEPTH 7317 PERF. 6408 - 6426 | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 6205 | | RRCID -> 183852 | | COMPL. DATE 04/09/2001 | | TOTAL DEPTH 7473 PERF. 6280 - 6290 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 5305 | | RRCID -> 184551 | | COMPL. DATE 07/15/2001 | | TOTAL DEPTH 7450 PERF. 6246 - 6264 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (1-C) | | WELL #: 7308 H | | RRCID -> 187024 | | COMPL. DATE 08/15/2001 | | TOTAL DEPTH 7495 PERF. 6506 - 6516 | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (1A) | | WELL #: 7307 D | | RRCID -> 190459 | | COMPL. DATE 03/21/2002 | | TOTAL DEPTH 7556 PERF. 6376 - 6384 | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6406 | | RRCID -> 248818 | | COMPL. DATE 11/16/2010 | | TOTAL DEPTH 7612 PERF. 6390 - 7350 | | | | | | | | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|----------|---------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 8408 | | RRCID -> 248823 | | COMPL. DATE 10/07/2015 | | TOTAL DEPTH 7335 PERF. 6448 - 6500 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (111-A) | | WELL #: 7505 | | RRCID -> 249768 | | COMPL. DATE 03/07/2008 | | TOTAL DEPTH 10460 PERF. 6971 - 6981 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8407 | | RRCID -> 249827 | | COMPL. DATE 10/14/2008 | | TOTAL DEPTH 7500 PERF. 6484 - 6572 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (111-A) | | WELL #: 7401 | | RRCID -> 250571 | | COMPL. DATE 03/21/2013 | | TOTAL DEPTH 7500 PERF. 6990 - 6997 | | | | | | | | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6301 | | RRCID -> 250691 | | COMPL. DATE 02/24/2009 | | TOTAL DEPTH 7400 PERF. 6366 - 6380 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 6303 H | | RRCID -> 253864 | | COMPL. DATE 10/23/2009 | | TOTAL DEPTH 10095 PERF. 6240 - 7005 | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 8403-D | | RRCID -> 254879 | | COMPL. DATE 07/06/2007 | | TOTAL DEPTH 7510 PERF. 6935 - 6953 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| KATY (COMBINED) | | //CONT.// | | 48278 100 | NON-ASSOCIATED | CAPACITY | | CNTY: WALLER | | | | |
|------------------------|---|------------|------------------|--------------|----------------|----------|------------------|------------------|-------------|--------|-------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| KGFCU (1-A) | | WELL #: | | 6303 D | RRCID -> | 256542 | COMPL. DATE | 10/02/2008 | TOTAL DEPTH | 10095 | PERF. 6398 - 7349 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: | | 6404 F | RRCID -> | 256724 | COMPL. DATE | 03/22/2010 | TOTAL DEPTH | 7500 | PERF. 6397 - 6404 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: | | 7504 F | RRCID -> | 257775 | COMPL. DATE | 08/14/2013 | TOTAL DEPTH | 7337 | PERF. 6460 - 6474 | |
| 04 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: | | 8307 | RRCID -> | 260461 | COMPL. DATE | 06/07/2019 | TOTAL DEPTH | 7475 | PERF. 7150 - 7220 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 7303 F | RRCID -> | 261804 | COMPL. DATE | 08/27/2010 | TOTAL DEPTH | 7500 | PERF. 6878 - 6882 | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: | | 6403 H | RRCID -> | 262671 | COMPL. DATE | 09/16/2010 | TOTAL DEPTH | 7317 | PERF. 6433 - 6436 | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (II-A U) | | WELL #: | | 8304 D | RRCID -> | 263336 | COMPL. DATE | 11/01/2010 | TOTAL DEPTH | 7325 | PERF. 6562 - 6566 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | |
|------------------------|------------|---------------------|-------------|-----------------|-------------|------------------------|----------------------|-------------------------------------|--------|----------------------|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | |
| KGFCU 9401(III -A) | | WELL #: 9401 | | RRCID -> 271548 | | COMPL. DATE 05/30/2013 | | TOTAL DEPTH 7502 PERF. N/A | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 9201 | | RRCID -> 272054 | | COMPL. DATE 05/25/2013 | | TOTAL DEPTH 7600 PERF. N/A | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 7309 | | RRCID -> 275051 | | COMPL. DATE 06/12/2015 | | TOTAL DEPTH 10450 PERF. 6864 - 6884 | | | | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 8306 | | RRCID -> 275423 | | COMPL. DATE 08/28/2013 | | TOTAL DEPTH 15800 PERF. 7056 - 7068 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| KGFCU (II-AU) | | WELL #: 8507 | | RRCID -> 275871 | | COMPL. DATE 08/01/2013 | | TOTAL DEPTH 10350 PERF. 6522 - 6808 | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: 9303 | | RRCID -> 281640 | | COMPL. DATE 10/19/2015 | | TOTAL DEPTH 7120 PERF. 6290 - 6300 | | | | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: 6402 | | RRCID -> 282109 | | COMPL. DATE 10/29/2015 | | TOTAL DEPTH 7440 PERF. 6278 - 6288 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

OIL AND GAS DIVISION

| KATY (COMBINED) | | //CONT.// | | 48278 100 | NON-ASSOCIATED | CAPACITY | | | CNTY: WALLER | | | | | | |
|------------------------|---|------------|------------------|--------------|----------------|----------|--------------|------------|--------------|-------|-------|--------------|-----|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| KGFCU | | WELL #: | | 7613 | RRCID -> | 282534 | COMPL. DATE | 04/04/2016 | TOTAL DEPTH | 10814 | PERF. | 6840 - 6862 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| KGFCU (CKFD U B) | | WELL #: | | 5405 | RRCID -> | 283246 | COMPL. DATE | 02/23/2016 | TOTAL DEPTH | 11000 | PERF. | 6265 - 6280 | | | |
|------------------|--|----------|--------|------|----------|--------|-------------|------------|-------------|-------|-------|-------------|--|--|-----|
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| KGFCU (IV) | | WELL #: | | 8508 | RRCID -> | 287419 | COMPL. DATE | 04/21/2019 | TOTAL DEPTH | 10518 | PERF. | 7228 - 7250 | | | |
|------------|--|----------|--------|------|----------|--------|-------------|------------|-------------|-------|-------|-------------|--|--|-----|
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| KGFCU (IV) | | WELL #: | | 8305 | RRCID -> | 287420 | COMPL. DATE | 08/20/2019 | TOTAL DEPTH | 10795 | PERF. | 7186 - 7205 | | | |
|------------|--|----------|--------|------|----------|--------|-------------|------------|-------------|-------|-------|-------------|--|--|-----|
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 407 | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | 407 | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | 407 | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | 407 | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | 407 | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 407 | | | | | N | NO RPT | | | -0- |

| KGFCU (II-C) | | WELL #: | | 7309 | RRCID -> | 288444 | COMPL. DATE | 06/15/2019 | TOTAL DEPTH | 10450 | PERF. | 6822 - 6830 | | | |
|--------------|--|---------|--------|------|----------|--------|-------------|------------|-------------|-------|-------|-------------|--|--|-----|
| 04 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| KATY (COOK MOUNTAIN 2) | | 48278 120 | | NON-ASSOCIATED | CAPACITY | | | CNTY: WALLER | | | | | | | |
|------------------------|-------|-----------|------|----------------|----------|--------|-------------|--------------|-------------|-------|-------|-------------|-----|---|----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 1207 | RRCID -> | 136616 | COMPL. DATE | 06/16/2008 | TOTAL DEPTH | 11200 | PERF. | 7937 - 7947 | | | |
| 04 | DLQ | G-10 | 6700 | -0- | 6700 | 13033 | 288 | 1 | 6330 | 2 | Y | 58 | 38 | 1 | 86 |
| | | | | | | | 18 | 4 | | 64 | 9 | | | | |
| 05 | DLQ | G-10 | 6498 | -0- | 6498 | 19531 | 295 | 1 | 6077 | 2 | Y | 77 | 133 | 1 | 30 |
| | | | | | | | 41 | 4 | | 85 | 9 | | | | |
| 06 | 25863 | X | 6332 | -0- | -19531 | -0- | 291 | 1 | 5845 | 2 | Y | 56 | 38 | 1 | 48 |
| | | | | | | | 134 | 4 | | 62 | 9 | | | | |
| 07 | 6962 | X | 6962 | -0- | -0- | -0- | 318 | 1 | 6496 | 2 | Y | 61 | 51 | 1 | 58 |
| | | | | | | | 81 | 4 | | 67 | 9 | | | | |
| 08 | 6913 | X | 6504 | -0- | -409 | -0- | 295 | 1 | 6115 | 2 | Y | 57 | 93 | 1 | 22 |
| | | | | | | | 31 | 4 | | 63 | 9 | | | | |
| 09 | 6690 | X | 6432 | -0- | -258 | -0- | 289 | 1 | 6078 | 2 | Y | 53 | 43 | 1 | 32 |
| | | | | | | | 7 | 4 | | 58 | 9 | | | | |

| KATY (COOK MOUNTAIN 2) | | //CONT.// 48278 120 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|----------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5103 | | RRCID -> 145244 | | COMPL. DATE 01/05/1993 | | TOTAL DEPTH 11200 PERF. 7858 - 7866 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| KGFCU | | WELL #: 1306 | | RRCID -> 165095 | | COMPL. DATE 10/03/2013 | | TOTAL DEPTH 11298 PERF. 7902 - 7922 | | | | | | | | |
|-------|----------|--------------|-----|-----------------|------|------------------------|--------|-------------------------------------|----|------|--|--|--|--|--|----|
| 04 | DLQ G-10 | 2409 | -0- | 2409 | 4513 | 104 1 | 2265 2 | Y | 31 | 13 1 | | | | | | 56 |
| | | | | | | 6 4 | 34 9 | | | | | | | | | |
| 05 | DLQ G-10 | 1781 | -0- | 1781 | 6294 | 81 1 | 1660 2 | Y | 26 | 65 1 | | | | | | 17 |
| | | | | | | 11 4 | 29 9 | | | | | | | | | |
| 06 | 400 N | 1927 | -0- | 1527 | 7821 | 87 1 | 1768 2 | Y | 28 | 11 1 | | | | | | 34 |
| | | | | | | 41 4 | 31 9 | | | | | | | | | |
| 07 | 3100 N | 2637 | -0- | -463 | 7358 | 120 1 | 2467 2 | Y | 17 | 18 1 | | | | | | 33 |
| | | | | | | 31 4 | 19 9 | | | | | | | | | |
| 08 | 3100 N | 2394 | -0- | -706 | 6652 | 108 1 | 2233 2 | Y | 38 | 56 1 | | | | | | 15 |
| | | | | | | 11 4 | 42 9 | | | | | | | | | |
| *09 | 3000 N | 2335 | -0- | -665 | 5987 | 104 1 | 2197 2 | Y | 28 | 16 1 | | | | | | 27 |
| | | | | | | 3 4 | 31 9 | | | | | | | | | |

| NORDSTRAND ENGINEERING, INC. | | 612858 | | RRCID -> 287793 | | COMPL. DATE 08/20/2019 | | TOTAL DEPTH 12005 PERF. 9044 - 9050 | | | | | | | | |
|------------------------------|------------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|--|--|--|--|--|--|----|
| NUNAN | | WELL #: 1 | | | | | | | | | | | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 59 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 59 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 59 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 59 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 59 |
| 09 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | | | 59 |

| KATY (I-B) | | 48278 544 | | ASSOCIATED | | 49B | | CNTY: WALLER | | | | | | | | |
|------------------------|---------|----------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|--|--|--|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6306 F | | RRCID -> 081887 | | COMPL. DATE 03/15/1979 | | TOTAL DEPTH 7500 PERF. 6448 - 6460 | | | | | | | | |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | -0- |

| KGFCU | | WELL #: 7403 F | | RRCID -> 085503 | | COMPL. DATE 11/28/1979 | | TOTAL DEPTH 7504 PERF. N/A | | | | | | | | |
|-------|-------|----------------|-----|-----------------|-----|------------------------|--|----------------------------|-----|--|--|--|--|--|--|-----|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |

| KGFCU | | WELL #: 7504 F | | RRCID -> 095906 | | COMPL. DATE 03/17/2004 | | TOTAL DEPTH 7337 PERF. 6524 - 6538 | | | | | | | | |
|-------|----------|----------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|--|--|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | | | | -0- |

| KATY (I-B) | | //CONT.// 48278 544 | | ASSOCIATED | | 49B | | CNTY: WALLER | | | | | | | |
|------------------------|----------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6404 F | | RRCID -> 097742 | | COMPL. DATE 01/06/1982 | | TOTAL DEPTH 7500 | | PERF. 6468 - 6486 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5401 | | RRCID -> 102037 | | COMPL. DATE 04/08/1986 | | TOTAL DEPTH 7311 | | PERF. 6680 - 6708 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6201 | | RRCID -> 105987 | | COMPL. DATE 06/02/1983 | | TOTAL DEPTH 7645 | | PERF. 6478 - 6487 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 7405 D | | RRCID -> 107693 | | COMPL. DATE 09/14/1983 | | TOTAL DEPTH 7455 | | PERF. 6466 - 6475 | | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 8301 | | RRCID -> 108158 | | COMPL. DATE 10/03/1983 | | TOTAL DEPTH 7386 | | PERF. 6446 - 6459 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 7306F | | RRCID -> 119035 | | COMPL. DATE 09/30/1985 | | TOTAL DEPTH 7550 | | PERF. 6454 - 6489 | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5304 D | | RRCID -> 119789 | | COMPL. DATE 09/06/1985 | | TOTAL DEPTH 7500 | | PERF. 6488 - 6512 | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
 HILCORP ENERGY COMPANY //CONT.// 386310
 KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

| | | | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
 HILCORP ENERGY COMPANY 386310
 KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/27/2014 TOTAL DEPTH 7500 PERF. 6618 - 6636

| | | | | | | | | | | | | | | | | | |
|-----|------|---|------|-----|------|-----|-----|---|------|---|---|-----|-----|---|--|--|----|
| 04 | 6750 | # | 6275 | -0- | -475 | -0- | 270 | 1 | 5924 | 2 | Y | 58 | 95 | 1 | | | 62 |
| | | | | | | | 17 | 4 | 64 | 9 | | | | | | | |
| 05 | 7987 | R | 7987 | -0- | -0- | -0- | 363 | 1 | 7456 | 2 | Y | 107 | 91 | 1 | | | 78 |
| | | | | | | | 50 | 4 | 118 | 9 | | | | | | | |
| 06 | 7905 | R | 7905 | -0- | -0- | -0- | 364 | 1 | 7306 | 2 | Y | 62 | 46 | 1 | | | 94 |
| | | | | | | | 167 | 4 | 68 | 9 | | | | | | | |
| 07 | 8611 | R | 8611 | -0- | -0- | -0- | 394 | 1 | 8063 | 2 | Y | 48 | 62 | 1 | | | 80 |
| | | | | | | | 101 | 4 | 53 | 9 | | | | | | | |
| 08 | 9346 | R | 9346 | -0- | -0- | -0- | 424 | 1 | 8796 | 2 | Y | 74 | 105 | 1 | | | 49 |
| | | | | | | | 45 | 4 | 81 | 9 | | | | | | | |
| *09 | 8868 | R | 8868 | -0- | -0- | -0- | 398 | 1 | 8382 | 2 | Y | 71 | 60 | 1 | | | 60 |
| | | | | | | | 10 | 4 | 78 | 9 | | | | | | | |

KGFCU WELL #: 4402 H RRCID -> 084837 COMPL. DATE 10/18/1979 TOTAL DEPTH 7500 PERF. 6695 - 6714

| | | | | | | | | | | | | | | | | | |
|----|---|--|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
|----|---|--|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|

PLUGGED AND ABANDONED 01/12/2021 - WELL PLUGGED 1-12-2021

| KATY (II-A L) | | //CONT.// 48278 608 | | ASSOCIATED | | 49B | | CNTY: HARRIS | | | | | | |
|------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| KGFCU | | WELL #: 7402 F | | RRCID -> 090568 | | COMPL. DATE 10/24/1980 | | TOTAL DEPTH 7440 | | PERF. 6606 - 6626 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6203DH | | RRCID -> 096027 | | COMPL. DATE 09/13/2010 | | TOTAL DEPTH 7500 | | PERF. 6701 - 6750 | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 9303 | | RRCID -> 098144 | | COMPL. DATE 02/12/1982 | | TOTAL DEPTH 7120 | | PERF. 6723 - 6747 | | | | |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 7308-D | | RRCID -> 136778 | | COMPL. DATE 02/02/2016 | | TOTAL DEPTH 7495 | | PERF. 6610 - 6620 | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6304 F | | RRCID -> 177419 | | COMPL. DATE 04/23/2014 | | TOTAL DEPTH 7704 | | PERF. 6597 - 6631 | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6204D | | RRCID -> 177540 | | COMPL. DATE 03/20/2000 | | TOTAL DEPTH 7500 | | PERF. 6631 - 6639 | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 7309 | | RRCID -> 289523 | | COMPL. DATE 02/03/2020 | | TOTAL DEPTH 10450 | | PERF. 6602 - 6620 | | | | |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| KATY (WILCOX CONS.) EVERGREEN ENERGY, INC. COULTER, JOHN UNIT | | 48278 850 256489 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | |
|---|-----|---------------------|-------------------------------------|-------------------------|---------------------|------------|-------------|--------------|-------------------------------|---------------|--------|--------------|-------------------------------|---------------|----------------|
| WELL #: | | 1R | RRCID -> | 234959 | COMPL. DATE | 10/19/2007 | TOTAL DEPTH | 11408 | PERF.10444 | - 10484 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * CODE | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| HILCORP ENERGY COMPANY KGFU 1 | | 386310 WELL #: W 32 | | RRCID -> | | 047788 | | COMPL. DATE | | 07/26/2007 | | TOTAL DEPTH | | 10850 | | PERF.10117 - 10307 | |
|----------------------------------|------|------------------------|------|----------|-------|--------|-----|-------------|------|------------|---|-------------|----|-------|--|--------------------|--|
| 04 | DLQ | G-10 | 2210 | -0- | 2210 | 4379 | 94 | 1 | 2077 | 2 | Y | 30 | 36 | 1 | | 26 | |
| | | | | | | | 6 | 4 | | 33 | 9 | | | | | | |
| 05 | DLQ | G-10 | 2848 | -0- | 2848 | 7227 | 129 | 1 | 2655 | 2 | Y | 42 | 32 | 1 | | 36 | |
| | | | | | | | 18 | 4 | | 46 | 9 | | | | | | |
| 06 | 8573 | X | 1346 | -0- | -7227 | -0- | 63 | 1 | 1244 | 2 | Y | 10 | 11 | 1 | | 35 | |
| | | | | | | | 28 | 4 | | 11 | 9 | | | | | | |
| 07 | 2624 | X | 2624 | -0- | -0- | -0- | 120 | 1 | 2458 | 2 | Y | 14 | 17 | 1 | | 32 | |
| | | | | | | | 31 | 4 | | 15 | 9 | | | | | | |
| 08 | 2852 | X | 1594 | -0- | -1258 | -0- | 71 | 1 | 1470 | 2 | Y | 42 | 50 | 1 | | 24 | |
| | | | | | | | 7 | 4 | | 46 | 9 | | | | | | |
| 09 | 2760 | X | 660 | -0- | -2100 | -0- | 29 | 1 | 612 | 2 | Y | 16 | 6 | 1 | | 34 | |
| | | | | | | | 1 | 4 | | 18 | 9 | | | | | | |

| KGFU 1 | | WELL #: W 37 | | RRCID -> | | 058553 | | COMPL. DATE | | 04/17/1974 | | TOTAL DEPTH | | 10800 | | PERF. N/A | |
|--------|------|--------------|--------|----------|-----|--------|--|-------------|--|------------|---|-------------|--|-------|--|-----------|--|
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |

| KGFU 1 | | WELL #: W 35 | | RRCID -> | | 061581 | | COMPL. DATE | | 07/22/2007 | | TOTAL DEPTH | | 11600 | | PERF.10006 - 10204 | |
|--|-----|--------------|-----|----------|-----|--------|--|-------------|--|------------|---|-------------|--|-------|--|--------------------|--|
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- | |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- | |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- | |
| PLUGGED AND ABANDONED 06/03/2021 - WELL PLUGGED 6/3/21 | | | | | | | | | | | | | | | | | |

| KGFU 1 | | WELL #: W 39 | | RRCID -> | | 063521 | | COMPL. DATE | | 10/05/2004 | | TOTAL DEPTH | | 11000 | | PERF.10016 - 10374 | |
|--------|-------|--------------|------|----------|--------|--------|-----|-------------|------|------------|---|-------------|----|-------|--|--------------------|--|
| 04 | DLQ | G-10 | 4318 | -0- | 4318 | 8516 | 186 | 1 | 4073 | 2 | Y | 44 | 43 | 1 | | 31 | |
| | | | | | | | 11 | 4 | | 48 | 9 | | | | | | |
| 05 | DLQ | G-10 | 4112 | -0- | 4112 | 12628 | 187 | 1 | 3847 | 2 | Y | 47 | 50 | 1 | | 28 | |
| | | | | | | | 26 | 4 | | 52 | 9 | | | | | | |
| 06 | 16751 | X | 4123 | -0- | -12628 | -0- | 189 | 1 | 3816 | 2 | Y | 27 | 24 | 1 | | 31 | |
| | | | | | | | 88 | 4 | | 30 | 9 | | | | | | |
| 07 | 5250 | X | 5250 | -0- | -0- | -0- | 239 | 1 | 4917 | 2 | Y | 29 | 36 | 1 | | 24 | |
| | | | | | | | 62 | 4 | | 32 | 9 | | | | | | |
| 08 | 4464 | X | 4211 | -0- | -253 | -0- | 190 | 1 | 3937 | 2 | Y | 58 | 55 | 1 | | 27 | |
| | | | | | | | 20 | 4 | | 64 | 9 | | | | | | |
| 09 | 4320 | X | 3129 | -0- | -1191 | -0- | 140 | 1 | 2949 | 2 | Y | 33 | 23 | 1 | | 37 | |
| | | | | | | | 4 | 4 | | 36 | 9 | | | | | | |

| KATY (WILCOX CONS.) HILCORP ENERGY COMPANY KGFU 1 | | //CONT.// 48278 850 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WALLER | | | | | |
|---|--------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| | | WELL #: W 38 | | RRCID -> 064062 | | COMPL. DATE 06/07/2007 | | TOTAL DEPTH 11000 | | PERF.10070 - 10266 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | DLQ G-10 | 474 | -0- | 474 | 955 | 20 | 1 4 | 441 | 2 9 | Y | 11 | 38 | 1 | | 21 |
| 05 | DLQ G-10 | 396 | -0- | 396 | 1351 | 18 | 1 4 | 368 | 2 9 | Y | 7 | 5 | 1 | | 23 |
| 06 | 400 N | 509 | -0- | 109 | 1460 | 23 | 1 4 | 467 | 2 9 | Y | 7 | 3 | 1 | | 27 |
| 07 | 1923 N | 463 | -0- | -1460 | -0- | 11 | 1 4 | 434 | 2 9 | Y | 3 | 4 | 1 | | 26 |
| 08 | 403 N | 291 | -0- | -112 | -0- | 21 | 1 4 | 269 | 2 9 | Y | 7 | 25 | 1 | | 8 |
| 09 | 510 N NO RPT | | -0- | -510 | -0- | 1 | 1 4 | | | Y | NO RPT | | | | 8 |
| KGFU 1 | | WELL #: W 42 | | RRCID -> 065810 | | COMPL. DATE 04/28/2007 | | TOTAL DEPTH 11000 | | PERF.10054 - 10258 | | | | | |
| 04 | DLQ G-10 | 3244 | -0- | 3244 | 6297 | 140 | 1 4 | 3083 | 2 9 | Y | 11 | 10 | 1 | | 7 |
| 05 | DLQ G-10 | 3411 | -0- | 3411 | 9708 | 156 | 1 4 | 3223 | 2 9 | Y | 9 | 8 | 1 | | 8 |
| 06 | 13485 X | 3777 | -0- | -9708 | -0- | 175 | 1 4 | 3504 | 2 9 | Y | 16 | 10 | 1 | | 14 |
| 07 | 4141 X | 4141 | -0- | -0- | -0- | 80 | 1 4 | 3885 | 2 9 | Y | 16 | 26 | 1 | | 4 |
| 08 | 3499 X | 3499 | -0- | -0- | -0- | 189 | 1 4 | 3292 | 2 9 | Y | 28 | 23 | 1 | | 9 |
| 09 | 3780 X | 3375 | -0- | -405 | -0- | 49 | 1 4 | 3179 | 2 9 | Y | 37 | 29 | 1 | | 17 |
| KGFU 1 | | WELL #: W 43 | | RRCID -> 070466 | | COMPL. DATE 02/15/2007 | | TOTAL DEPTH 11000 | | PERF.10126 - 10314 | | | | | |
| 04 | DLQ G-10 | 861 | -0- | 861 | 2174 | 37 | 1 4 | 807 | 2 9 | Y | 14 | 7 | 1 | | 7 |
| 05 | DLQ G-10 | 957 | -0- | 957 | 3131 | 43 | 1 4 | 887 | 2 9 | Y | 19 | 12 | 1 | | 14 |
| 06 | 400 N | 1719 | -0- | 1319 | 4450 | 79 | 1 4 | 1593 | 2 9 | Y | 9 | 9 | 1 | | 14 |
| 07 | 3100 N | 1426 | -0- | -1674 | 2776 | 37 | 1 4 | 1316 | 2 9 | Y | 26 | 33 | 1 | | 7 |
| 08 | 3100 N | 1332 | -0- | -1768 | 1008 | 65 | 1 4 | 1227 | 2 9 | Y | 36 | 29 | 1 | | 14 |
| *09 | 2226 N | 1218 | -0- | -1008 | -0- | 16 | 1 4 | 1137 | 2 9 | Y | 24 | 23 | 1 | | 15 |
| KGFU 2 | | WELL #: W 48 | | RRCID -> 079147 | | COMPL. DATE 05/17/1978 | | TOTAL DEPTH 11012 | | PERF.10429 - 10443 | | | | | |
| 04 | DLQ G-10 | 757 | -0- | 757 | 1487 | 32 | 1 4 | 704 | 2 9 | Y | 17 | 13 | 1 | | 5 |
| 05 | DLQ G-10 | 1377 | -0- | 1377 | 2864 | 61 | 1 4 | 1273 | 2 9 | Y | 31 | 15 | 1 | | 21 |
| 06 | 3352 X | 488 | -0- | -2864 | -0- | 9 | 1 4 | 448 | 2 9 | Y | 6 | 4 | 1 | | 23 |
| 07 | 2156 X | 2156 | -0- | -0- | -0- | 23 | 1 4 | 2019 | 2 9 | Y | 12 | 12 | 1 | | 23 |
| 08 | 1364 X | 670 | -0- | -694 | -0- | 10 | 1 4 | 629 | 2 9 | Y | 7 | 23 | 1 | | 7 |
| 09 | 1320 X | 835 | -0- | -485 | -0- | 30 | 1 4 | 790 | 2 9 | Y | 6 | 6 | 1 | | 7 |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 47 | | RRCID -> 089014 | | COMPL. DATE 04/03/1980 | | TOTAL DEPTH 11298 | | PERF.10546 - 10572 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 56 | | RRCID -> 092490 | | COMPL. DATE 01/23/1981 | | TOTAL DEPTH 10400 | | PERF.10206 - 10230 | | | | | | |
| 04 | DLQ G-10 | 3466 | -0- | 3466 | 7103 | 150 | 1 | 3278 | 2 | Y | 26 | 20 | 1 | | | 18 |
| | | | | | | 9 | 4 | | 29 | 9 | | | | | | |
| 05 | DLQ G-10 | 3141 | -0- | 3141 | 10244 | 143 | 1 | 2941 | 2 | Y | 34 | 39 | 1 | | | 13 |
| | | | | | | 20 | 4 | | 37 | 9 | | | | | | |
| 06 | 10618 X | 374 | -0- | -10244 | -0- | 17 | 1 | 346 | 2 | Y | 3 | 8 | 1 | | | 8 |
| | | | | | | 8 | 4 | | 3 | 9 | | | | | | |
| 07 | 273 X | 273 | -0- | -0- | -0- | 13 | 1 | 256 | 2 | Y | 1 | 5 | 1 | | | 4 |
| | | | | | | 3 | 4 | | 1 | 9 | | | | | | |
| 08 | 3410 X | 1419 | -0- | -1991 | -0- | 64 | 1 | 1335 | 2 | Y | 12 | 8 | 1 | | | 8 |
| | | | | | | 7 | 4 | | 13 | 9 | | | | | | |
| 09 | 3300 X | 1221 | -0- | -2079 | -0- | 54 | 1 | 1152 | 2 | Y | 12 | 10 | 1 | | | 10 |
| | | | | | | 2 | 4 | | 13 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 57 | | RRCID -> 093504 | | COMPL. DATE 03/18/1981 | | TOTAL DEPTH 10400 | | PERF.10176 - 10206 | | | | | | |
| 04 | DLQ G-10 | 173 | -0- | 173 | 496 | 7 | 1 | 164 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | 1 | 4 | | 1 | 9 | | | | | | |
| 05 | DLQ G-10 | 168 | -0- | 168 | 664 | 8 | 1 | 157 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | 1 | 4 | | 2 | 9 | | | | | | |
| 06 | 856 X | 192 | -0- | -664 | -0- | 9 | 1 | 178 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | 4 | 4 | | 1 | 9 | | | | | | |
| 07 | 106 X | 106 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | 1 | 4 | | 1 | 9 | | | | | | |
| 08 | 310 X | 193 | -0- | -117 | -0- | 9 | 1 | 182 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | 1 | 4 | | 1 | 9 | | | | | | |
| 09 | 180 X | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 2 |
| ----- | | | | | | | | | | | | | | | | |
| MCMILLAN B DON F | | WELL #: 1 | | RRCID -> 095494 | | COMPL. DATE 09/20/1981 | | TOTAL DEPTH 10400 | | PERF.10242 - 10205 | | | | | | |
| 04 | DLQ G-10 | 2091 | -0- | 2091 | 3995 | 90 | 1 | 1978 | 2 | Y | 15 | 12 | 1 | | | 14 |
| | | | | | | 6 | 4 | | 17 | 9 | | | | | | |
| 05 | DLQ G-10 | 2461 | -0- | 2461 | 6456 | 112 | 1 | 2301 | 2 | Y | 30 | 31 | 1 | | | 13 |
| | | | | | | 15 | 4 | | 33 | 9 | | | | | | |
| 06 | 400 N | 2348 | -0- | 1948 | 8404 | 108 | 1 | 2173 | 2 | Y | 15 | 14 | 1 | | | 14 |
| | | | | | | 50 | 4 | | 17 | 9 | | | | | | |
| 07 | 3100 N | 2435 | -0- | -665 | 7739 | 111 | 1 | 2281 | 2 | Y | 13 | 18 | 1 | | | 9 |
| | | | | | | 29 | 4 | | 14 | 9 | | | | | | |
| 08 | 3100 N | 2442 | -0- | -658 | 7081 | 111 | 1 | 2299 | 2 | Y | 18 | 14 | 1 | | | 13 |
| | | | | | | 12 | 4 | | 20 | 9 | | | | | | |
| *09 | 3000 N | 2312 | -0- | -688 | 6393 | 103 | 1 | 2186 | 2 | Y | 18 | 16 | 1 | | | 15 |
| | | | | | | 3 | 4 | | 20 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| SO. KATY GU 1 | | WELL #: 1 | | RRCID -> 096023 | | COMPL. DATE 08/12/1982 | | TOTAL DEPTH 10400 | | PERF.10219 - 10252 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-----------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 50 | | RRCID -> 100584 | | COMPL. DATE 05/24/1982 | | TOTAL DEPTH 10460 | | PERF.10155 - 10178 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 67 | | RRCID -> 103134 | | COMPL. DATE 12/27/2013 | | TOTAL DEPTH 10500 | | PERF.10380 - 10420 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 66 | | RRCID -> 105137 | | COMPL. DATE 01/06/1983 | | TOTAL DEPTH 10410 | | PERF.10268 - 10292 | | | | | | |
| 04 | DLQ G-10 | 934 | -0- | 934 | 1938 | 41 1 | 890 2 | Y | 1 | 1 1 | | | | | | 1 |
| | | | | | | 2 4 | 1 9 | | | | | | | | | |
| 05 | DLQ G-10 | 809 | -0- | 809 | 2747 | 37 1 | 767 2 | Y | -0- | 1 1 | | | | | | -0- |
| | | | | | | 5 4 | | | | | | | | | | |
| 06 | 400 N | 634 | -0- | 234 | 2981 | 29 1 | 591 2 | Y | -0- | | | | | | | -0- |
| | | | | | | 14 4 | | | | | | | | | | |
| 07 | 3100 N | 886 | -0- | -2214 | 767 | 41 1 | 835 2 | Y | -0- | | | | | | | -0- |
| | | | | | | 10 4 | | | | | | | | | | |
| 08 | 1561 N | 794 | -0- | -767 | -0- | 36 1 | 754 2 | Y | -0- | | | | | | | -0- |
| | | | | | | 4 4 | | | | | | | | | | |
| *09 | 748 N | 748 | -0- | -0- | -0- | 33 1 | 707 2 | Y | 6 | 4 1 | | | | | | 2 |
| | | | | | | 1 4 | 7 9 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 65 | | RRCID -> 105201 | | COMPL. DATE 12/21/1982 | | TOTAL DEPTH 10250 | | PERF.10125 - 10146 | | | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 53 | | RRCID -> 105686 | | COMPL. DATE 12/04/2007 | | TOTAL DEPTH 10548 | | PERF.10390 - 10410 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 33 | | RRCID -> 107344 | | COMPL. DATE 07/06/2013 | | TOTAL DEPTH 10795 | | PERF.10018 - 10034 | | | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |

| KATY (WILCOX CONS.) HILCORP ENERGY COMPANY KGFU 1 | | //CONT.// 48278 850 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WALLER | | | | | | |
|---|------------|---|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------------------|---------------------|--------------------|-----------|--------------------|---------------------|-------|---------------------|-------------|
| | | WELL #: W 40 | | RRCID -> 111708 | | COMPL. DATE 03/25/2007 | | TOTAL DEPTH 10488 | | PERF.10156 - 10445 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | DLQ G-10 | 8384 | -0- | 8384 | 17058 | 361 | 1 | 7924 | 2 | Y | 70 | 54 | 1 | | | 38 |
| 05 | DLQ G-10 | 7930 | -0- | 7930 | 24988 | 22 | 4 | 77 | 9 | | | | | | | |
| 06 | 32419 X | 7431 | -0- | -24988 | -0- | 361 | 1 | 7421 | 2 | Y | 89 | 104 | 1 | | | 23 |
| 07 | 7490 X | 7490 | -0- | -0- | -0- | 50 | 4 | 98 | 9 | | | | | | | |
| 08 | 7874 X | 7137 | -0- | -737 | -0- | 341 | 1 | 6848 | 2 | Y | 77 | 64 | 1 | | | 36 |
| 09 | 7620 X | 6486 | -0- | -1134 | -0- | 157 | 4 | 85 | 9 | | | | | | | |
| | | | | | | 341 | 1 | 6984 | 2 | Y | 71 | 91 | 1 | | | 16 |
| | | | | | | 87 | 4 | 78 | 9 | | | | | | | |
| | | | | | | 323 | 1 | 6697 | 2 | Y | 75 | 62 | 1 | | | 29 |
| | | | | | | 34 | 4 | 83 | 9 | | | | | | | |
| | | | | | | 290 | 1 | 6121 | 2 | Y | 61 | 57 | 1 | | | 33 |
| | | | | | | 8 | 4 | 67 | 9 | | | | | | | |
| KGFU 2 | | | | WELL #: W 68 | | RRCID -> 114026 | | COMPL. DATE 04/18/1984 | | TOTAL DEPTH 10943 | | PERF.10811 - 10839 | | | | |
| 04 | DLQ G-10 | 1114 | -0- | 1114 | 2500 | 48 | 1 | 1063 | 2 | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 1054 | -0- | 1054 | 3554 | 3 | 4 | | | | | | | | | |
| 06 | 400 N | 1018 | -0- | 618 | 4172 | 48 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 N | 1185 | -0- | -1915 | 2257 | 7 | 4 | | | | | | | | | |
| 08 | 3100 N | 1093 | -0- | -2007 | 250 | 47 | 1 | 949 | 2 | Y | -0- | | | | | -0- |
| *09 | 1298 N | 1048 | -0- | -250 | -0- | 22 | 4 | | | | | | | | | |
| | | | | | | 55 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 14 | 4 | | | | | | | | | |
| | | | | | | 50 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| | | | | | | 48 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| KGFU 1 | | | | WELL #: W 60 | | RRCID -> 117105 | | COMPL. DATE 05/21/1985 | | TOTAL DEPTH 10400 | | PERF.10228 - 10250 | | | | |
| 04 | DLQ G-10 | 1643 | -0- | 1643 | 3433 | 71 | 1 | 1557 | 2 | Y | 10 | 8 | 1 | | | 8 |
| 05 | DLQ G-10 | 1495 | -0- | 1495 | 4928 | 4 | 4 | 11 | 9 | | | | | | | |
| 06 | 400 N | 979 | -0- | 579 | 5507 | 68 | 1 | 1387 | 2 | Y | 28 | 16 | 1 | | | 20 |
| 07 | 3100 N | 1121 | -0- | -1979 | 3528 | 9 | 4 | 31 | 9 | | | | | | | |
| 08 | 3100 N | 1100 | -0- | -2000 | 1528 | 45 | 1 | 906 | 2 | Y | 6 | 10 | 1 | | | 16 |
| *09 | 3000 N | 1629 | -0- | -1371 | 157 | 21 | 4 | 7 | 9 | | | | | | | |
| | | | | | | 51 | 1 | 1050 | 2 | Y | 6 | 18 | 1 | | | 4 |
| | | | | | | 13 | 4 | 7 | 9 | | | | | | | |
| | | | | | | 50 | 1 | 1037 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | 5 | 4 | 8 | 9 | | | | | | | |
| | | | | | | 72 | 1 | 1523 | 2 | Y | 29 | 20 | 1 | | | 13 |
| | | | | | | 2 | 4 | 32 | 9 | | | | | | | |
| KGFU 1 | | | | WELL #: W 61 | | RRCID -> 117726 | | COMPL. DATE 06/19/1985 | | TOTAL DEPTH 10438 | | PERF.10268 - 10286 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| KGFU 2 | | | | WELL #: W 70 | | RRCID -> 133847 | | COMPL. DATE 09/16/2005 | | TOTAL DEPTH 11500 | | PERF.10500 - 10581 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| KATY (WILCOX CONS.) | | //CONT.// | | 48278 850 | NON-ASSOCIATED | CAPACITY | | CNTY: WALLER | | | | | | |
|------------------------|---|--------------|-------------------------------------|-------------------------|----------------------------|-------------------|------------|-------------------------------|-----------|--------|--------------|-------------------------------|-----------|----------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| KGFU 1 | | WELL #: W 31 | | RRCID -> 151490 | COMPL. DATE 11/18/2005 | TOTAL DEPTH 19000 | PERF.10354 | - 10360 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * CODE | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | | T. A. | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | | T. A. | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| KGFU 1 | | WELL #: W 37 | | RRCID -> 180598 | COMPL. DATE 09/22/2011 | TOTAL DEPTH 10800 | PERF.10206 | - 10212 | | | | | | |
|--------|-----|--------------|--------|-----------------|------------------------|-------------------|------------|---------|---|--------|------|--|--|----|
| 04 | DLQ | G-10 | 1384 | -0- | 1384 | 2895 | 59 1 | 1298 2 | Y | 21 | 17 1 | | | 16 |
| | | | | | | | 4 4 | 23 9 | | | | | | |
| 05 | DLQ | G-10 | 468 | -0- | 468 | 3363 | 21 1 | 437 2 | Y | 6 | 15 1 | | | 7 |
| | | | | | | | 3 4 | 7 9 | | | | | | |
| 06 | | 400 N | 412 | -0- | 12 | 3375 | 19 1 | 381 2 | Y | 3 | 4 1 | | | 6 |
| | | | | | | | 9 4 | 3 9 | | | | | | |
| 07 | | 3100 N | 281 | -0- | -2819 | 556 | 13 1 | 262 2 | Y | 3 | 4 1 | | | 5 |
| | | | | | | | 3 4 | 3 9 | | | | | | |
| 08 | | 1041 N | 485 | -0- | -556 | -0- | 22 1 | 455 2 | Y | 5 | 3 1 | | | 7 |
| | | | | | | | 2 4 | 6 9 | | | | | | |
| 09 | | 420 N | NO RPT | -0- | -420 | -0- | | | Y | NO RPT | | | | 7 |

| KGFU 2 | | WELL #: 58 | | RRCID -> 182581 | COMPL. DATE 04/02/2001 | TOTAL DEPTH 10725 | PERF.10342 | - 10372 | | | | | | |
|--------|-----|------------|------|-----------------|------------------------|-------------------|------------|---------|---|-----|------|--|--|-----|
| 04 | DLQ | G-10 | 1292 | -0- | 1292 | 3038 | 55 1 | 1198 2 | Y | 33 | 18 1 | | | 17 |
| | | | | | | | 3 4 | 36 9 | | | | | | |
| 05 | DLQ | G-10 | 1507 | -0- | 1507 | 4545 | 68 1 | 1418 2 | Y | 10 | 12 1 | | | 15 |
| | | | | | | | 10 4 | 11 9 | | | | | | |
| 06 | | 400 N | 1636 | -0- | 1236 | 5781 | 76 1 | 1525 2 | Y | -0- | 15 1 | | | -0- |
| | | | | | | | 35 4 | | | | | | | |
| 07 | | 3100 N | 1170 | -0- | -1930 | 3851 | 53 1 | 1096 2 | Y | 6 | 6 1 | | | -0- |
| | | | | | | | 14 4 | 7 9 | | | | | | |
| 08 | | 3100 N | 1200 | -0- | -1900 | 1951 | 55 1 | 1136 2 | Y | 3 | 3 1 | | | -0- |
| | | | | | | | 6 4 | 3 9 | | | | | | |
| *09 | | 3000 N | 1463 | -0- | -1537 | 414 | 66 1 | 1395 2 | Y | -0- | | | | -0- |
| | | | | | | | 2 4 | | | | | | | |

| KGFU 2 | | WELL #: W 55 | | RRCID -> 184617 | COMPL. DATE 07/15/2001 | TOTAL DEPTH 10800 | PERF.10370 | - 10390 | | | | | | |
|--------|--|--------------|-----|-----------------|------------------------|-------------------|------------|---------|---|-----|--|--|--|-----|
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |

| KGFU 1 | | WELL #: W 51 | | RRCID -> 188851 | COMPL. DATE 08/01/2004 | TOTAL DEPTH 10808 | PERF.10400 | - 10504 | | | | | | |
|--------|--|--------------|-----|-----------------|------------------------|-------------------|------------|---------|---|-----|--|--|--|-----|
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 06 | | 0 A | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |

PLUGGED AND ABANDONED_____ 06/08/2021 - WELL PLUGGED 6/8/21

| KATY (WILCOX CONS.) HILCORP ENERGY COMPANY KGFU 2 | | //CONT.// 48278 850 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WALLER | | | |
|---|--------------|---|-------------------------|------------------------|--------------------------|------------------------|---------------------|--------------------|--------------|--------------------|--------|-------------|
| WELL #: W 71 | | RRCID -> 192030 | | COMPL. DATE 08/01/2004 | | TOTAL DEPTH 10500 | | PERF.10075 - 10274 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| 04 | DLQ G-10 | 2554 | -0- | 2554 | 5175 | 110 1 | 2416 2 | Y | 19 | 14 1 | | 11 |
| 05 | DLQ G-10 | 2629 | -0- | 2629 | 7804 | 120 1 | 2461 2 | Y | 29 | 32 1 | | 8 |
| 06 | 400 N | 2421 | -0- | 2021 | 9825 | 112 1 | 2240 2 | Y | 16 | 15 1 | | 9 |
| 07 | 3100 N | 2370 | -0- | -730 | 9095 | 108 1 | 2220 2 | Y | 13 | 18 1 | | 4 |
| 08 | 3100 N | 2363 | -0- | -737 | 8358 | 108 1 | 2225 2 | Y | 17 | 14 1 | | 7 |
| *09 | 3000 N | 2276 | -0- | -724 | 7634 | 102 1 | 2151 2 | Y | 18 | 15 1 | | 10 |
| KGFU 2 | | WELL #: W 59 | | RRCID -> 194313 | | COMPL. DATE 08/07/2013 | | TOTAL DEPTH 10800 | | PERF.10330 - 10380 | | |
| 04 | DLQ G-10 | 666 | -0- | 666 | 1362 | 28 1 | 630 2 | Y | 5 | 4 1 | | 17 |
| 05 | DLQ G-10 | 687 | -0- | 687 | 2049 | 32 1 | 643 2 | Y | 7 | 8 1 | | 16 |
| 06 | 400 N | 671 | -0- | 271 | 2320 | 31 1 | 622 2 | Y | 4 | 18 1 | | 2 |
| 07 | 3068 N | 748 | -0- | -2320 | -0- | 34 1 | 701 2 | Y | 4 | 6 1 | | -0- |
| 08 | 863 N | 863 | -0- | -0- | -0- | 38 1 | 792 2 | Y | 26 | 19 1 | | 7 |
| *09 | 894 N | 894 | -0- | -0- | -0- | 39 1 | 819 2 | Y | 32 | 6 1 | | 33 |
| KGFU 1 | | WELL #: W 55 | | RRCID -> 194415 | | COMPL. DATE 03/14/2003 | | TOTAL DEPTH 10480 | | PERF.10186 - 10206 | | |
| 04 | DLQ G-10 | 2067 | -0- | 2067 | 3891 | 89 1 | 1940 2 | Y | 30 | 22 1 | | 17 |
| 05 | DLQ G-10 | 2109 | -0- | 2109 | 6000 | 96 1 | 1967 2 | Y | 30 | 37 1 | | 10 |
| 06 | 400 N | 2556 | -0- | 2156 | 8156 | 117 1 | 2353 2 | Y | 29 | 23 1 | | 16 |
| 07 | 3100 N | 2001 | -0- | -1099 | 7057 | 92 1 | 1868 2 | Y | 16 | 25 1 | | 7 |
| 08 | 3100 N | 1790 | -0- | -1310 | 5747 | 81 1 | 1686 2 | Y | 13 | 13 1 | | 7 |
| *09 | 3000 N | 1955 | -0- | -1045 | 4702 | 88 1 | 1841 2 | Y | 22 | 17 1 | | 12 |
| KGFU 2 | | WELL #: W 63 | | RRCID -> 195662 | | COMPL. DATE 12/05/2013 | | TOTAL DEPTH 10500 | | PERF.10298 - 10318 | | |
| 04 | DLQ G-10 | 579 | -0- | 579 | 2297 | 25 1 | 536 2 | Y | 15 | 4 1 | | 21 |
| 05 | DLQ G-10 | 584 | -0- | 584 | 2881 | 25 1 | 531 2 | Y | 22 | 8 1 | | 35 |
| 06 | 3450 X | 569 | -0- | -2881 | -0- | 25 1 | 508 2 | Y | 22 | 49 1 | | 8 |
| 07 | 297 X | 297 | -0- | -0- | -0- | 14 1 | 274 2 | Y | 5 | 3 1 | | 10 |
| 08 | 1705 X | 442 | -0- | -1263 | -0- | 20 1 | 401 2 | Y | 17 | 21 1 | | 6 |
| 09 | 570 X NO RPT | | -0- | -570 | -0- | 2 4 | 19 9 | Y | NO RPT | | | 6 |

| KATY (WILCOX CONS.) HILCORP ENERGY COMPANY KGFU 1 | | //CONT.// 48278 850 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WALLER | | | | | | |
|---|--------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-------|-----------|-------|---------------------|-------|-------------|
| | | WELL #: W 57 | | RRCID -> 196217 | | COMPL. DATE 06/05/2003 | | | TOTAL DEPTH 10518 PERF.10224 - 10244 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | DLQ G-10 | 1187 | -0- | 1187 | 2884 | 52 1 | 1128 2 | Y | 4 | 4 1 | 4 | | | | 4 |
| 05 | DLQ G-10 | 1317 | -0- | 1317 | 4201 | 3 4 | 4 9 | Y | 7 | 5 1 | 6 | | | | 6 |
| 06 | 400 N | 1077 | -0- | 677 | 4878 | 61 1 | 1240 2 | Y | 37 | 18 1 | 25 | | | | 25 |
| 07 | 3100 N | 1361 | -0- | -1739 | 3139 | 8 4 | 8 9 | Y | 15 | 35 1 | 5 | | | | 5 |
| 08 | 3100 N | 1232 | -0- | -1868 | 1271 | 48 1 | 966 2 | Y | 2 | 5 1 | 2 | | | | 2 |
| *09 | 2394 N | 1123 | -0- | -1271 | -0- | 22 4 | 41 9 | Y | 3 | 3 1 | 2 | | | | 2 |
| | | | | | | 62 1 | 1266 2 | Y | | | | | | | |
| | | | | | | 16 4 | 17 9 | Y | | | | | | | |
| | | | | | | 56 1 | 1168 2 | Y | | | | | | | |
| | | | | | | 6 4 | 2 9 | Y | | | | | | | |
| | | | | | | 51 1 | 1068 2 | Y | | | | | | | |
| | | | | | | 1 4 | 3 9 | Y | | | | | | | |
| KGFU 2 | | WELL #: W 52 | | RRCID -> 196218 | | COMPL. DATE 06/26/2003 | | | TOTAL DEPTH 10400 PERF.10312 - 10332 | | | | | | |
| 04 | DLQ G-10 | 1974 | -0- | 1974 | 3902 | 85 1 | 1860 2 | Y | 22 | 16 1 | 9 | | | | 9 |
| 05 | DLQ G-10 | 2479 | -0- | 2479 | 6381 | 5 4 | 24 9 | Y | 28 | 32 1 | 5 | | | | 5 |
| 06 | 400 N | 2939 | -0- | 2539 | 8920 | 113 1 | 2320 2 | Y | 30 | 24 1 | 11 | | | | 11 |
| 07 | 3100 N | 1744 | -0- | -1356 | 7564 | 15 4 | 31 9 | Y | 120 | 109 1 | 22 | | | | 22 |
| 08 | 3100 N | 1834 | -0- | -1266 | 6298 | 135 1 | 2709 2 | Y | 14 | 25 1 | 11 | | | | 11 |
| *09 | 3000 N | 1692 | -0- | -1308 | 4990 | 62 4 | 33 9 | Y | 13 | 16 1 | 8 | | | | 8 |
| | | | | | | 74 1 | 1519 2 | Y | | | | | | | |
| | | | | | | 19 4 | 132 9 | Y | | | | | | | |
| | | | | | | 83 1 | 1727 2 | Y | | | | | | | |
| | | | | | | 9 4 | 15 9 | Y | | | | | | | |
| | | | | | | 76 1 | 1600 2 | Y | | | | | | | |
| | | | | | | 2 4 | 14 9 | Y | | | | | | | |
| KGFU 2 | | WELL #: W 64 | | RRCID -> 196219 | | COMPL. DATE 04/20/2014 | | | TOTAL DEPTH 10520 PERF.10310 - 10330 | | | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | | -0- |
| KGFU 1 | | WELL #: W 36 | | RRCID -> 197363 | | COMPL. DATE 09/11/2003 | | | TOTAL DEPTH 11000 PERF.10220 - 10240 | | | | | | |
| 04 | DLQ G-10 | 354 | -0- | 354 | 1120 | 14 1 | 319 2 | Y | 18 | 2 1 | 27 | | | | 27 |
| 05 | DLQ G-10 | 178 | -0- | 178 | 1298 | 1 4 | 20 9 | Y | 7 | 3 1 | 31 | | | | 31 |
| 06 | 400 N | 268 | -0- | -132 | 1166 | 8 1 | 161 2 | Y | 34 | 55 1 | 10 | | | | 10 |
| 07 | 1481 N | 315 | -0- | -1166 | -0- | 1 4 | 8 9 | Y | 26 | 2 1 | 34 | | | | 34 |
| 08 | 393 N | 393 | -0- | -0- | -0- | 11 1 | 215 2 | Y | 34 | 49 1 | 19 | | | | 19 |
| 09 | 270 N NO RPT | -0- | -0- | -270 | -0- | 5 4 | 37 9 | Y | NO RPT | | 19 | | | | 19 |
| | | | | | | 14 1 | 269 2 | Y | | | | | | | |
| | | | | | | 3 4 | 29 9 | Y | | | | | | | |
| | | | | | | 16 1 | 338 2 | Y | | | | | | | |
| | | | | | | 2 4 | 37 9 | Y | | | | | | | |

| KATY (WILCOX CONS.) HILCORP ENERGY COMPANY KGUFU 1 | | //CONT.// //CONT.// | 48278 850 386310 | NON-ASSOCIATED | CAPACITY | CNTY: WALLER | | | | | | | | | | |
|--|------------|------------------------|-------------------------|------------------------------------|--------------------------|-------------------|---------------------|---------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| | | WELL #: W 49 | | RRCID -> 197447 | COMPL. DATE 01/21/2003 | TOTAL DEPTH 11004 | PERF.10317 | - 10327 | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) (-) UNDERAGE | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | DLQ G-10 | 2247 | -0- | 2247 | 4733 | 97 1 | 2130 2 | 6 4 | 14 9 | Y | 13 | 10 1 | | | | 10 |
| 05 | DLQ G-10 | 1985 | -0- | 1985 | 6718 | 90 1 | 1851 2 | 12 4 | 32 9 | Y | 29 | 18 1 | | | | 21 |
| 06 | 400 N | 2174 | -0- | 1774 | 8492 | 100 1 | 2007 2 | 46 4 | 21 9 | Y | 19 | 16 1 | | | | 24 |
| 07 | 3100 N | 2196 | -0- | -904 | 7588 | 100 1 | 2060 2 | 26 4 | 10 9 | Y | 9 | 28 1 | | | | 5 |
| 08 | 3100 N | 1944 | -0- | -1156 | 6432 | 89 1 | 1839 2 | 9 4 | 7 9 | Y | 6 | 8 1 | | | | 3 |
| *09 | 3000 N | 1877 | -0- | -1123 | 5309 | 85 1 | 1787 2 | 2 4 | 3 9 | Y | 3 | 4 1 | | | | 2 |
| KGUFU 2 | | WELL #: W 69 | | RRCID -> 197481 | COMPL. DATE 02/18/2004 | TOTAL DEPTH 10615 | PERF.10466 | - 10486 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| KGUFU 2 | | WELL #: W 60 | | RRCID -> 198691 | COMPL. DATE 06/08/2005 | TOTAL DEPTH 10400 | PERF.10342 | - 10362 | | | | | | | | |
| 04 | DLQ G-10 | 748 | -0- | 748 | 2205 | 32 1 | 707 2 | 2 4 | 7 9 | Y | 6 | 6 1 | | | | 3 |
| 05 | DLQ G-10 | 279 | -0- | 279 | 2484 | 12 1 | 262 2 | 2 4 | 3 9 | Y | 3 | 6 1 | | | | -0- |
| 06 | 2967 X | 483 | -0- | -2484 | -0- | 22 1 | 445 2 | 10 4 | 6 9 | Y | 5 | 4 1 | | | | 1 |
| 07 | 580 X | 580 | -0- | -0- | -0- | 26 1 | 534 2 | 7 4 | 13 9 | Y | 12 | 12 1 | | | | 1 |
| 08 | 1457 X | 286 | -0- | -1171 | -0- | 13 1 | 269 2 | 1 4 | 3 9 | Y | 3 | 4 1 | | | | -0- |
| 09 | 750 X | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | -0- |
| KGUFU 1 | | WELL #: W 52 | | RRCID -> 199313 | COMPL. DATE 01/07/2004 | TOTAL DEPTH 10430 | PERF.10204 | - 10224 | | | | | | | | |
| 04 | DLQ G-10 | 359 | -0- | 359 | 705 | 16 1 | 342 2 | 1 4 | | Y | -0- | 4 1 | | | | -0- |
| 05 | DLQ G-10 | 387 | -0- | 387 | 1092 | 18 1 | 359 2 | 2 4 | 8 9 | Y | 7 | 3 1 | | | | 4 |
| 06 | 1514 X | 422 | -0- | -1092 | -0- | 19 1 | 386 2 | 9 4 | 8 9 | Y | 7 | 4 1 | | | | 7 |
| 07 | 771 X | 771 | -0- | -0- | -0- | 35 1 | 723 2 | 9 4 | 4 9 | Y | 4 | 9 1 | | | | 2 |
| 08 | 372 X | 296 | -0- | -76 | -0- | 13 1 | 280 2 | 2 4 | 1 9 | Y | 1 | 2 1 | | | | 1 |
| *09 | 987 X | 987 | -0- | -0- | -0- | 45 1 | 937 2 | 1 4 | 4 9 | Y | 4 | 2 1 | | | | 3 |
| KGUFU 2 | | WELL #: W 73 | | RRCID -> 229071 | COMPL. DATE 02/04/2007 | TOTAL DEPTH 11300 | PERF.10500 | - 10520 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 72 | | RRCID -> 231415 | | COMPL. DATE 05/02/2007 | | TOTAL DEPTH 10844 PERF.10944 - 10974 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| KGFU 2 | | WELL #: W 74 | | RRCID -> 231462 | | COMPL. DATE 05/02/2007 | | TOTAL DEPTH 11325 PERF.10472 - 10499 | | | | | | | | |
|--------|----------|--------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| KGFU 1 | | WELL #: W 62 | | RRCID -> 234346 | | COMPL. DATE 11/11/2019 | | TOTAL DEPTH 10463 PERF. 9986 - 10268 | | | | | | | | |
|--------|----------|--------------|-----|-----------------|-------|------------------------|--------|--------------------------------------|-----|------|--|--|--|--|--|----|
| 04 | DLQ G-10 | 4124 | -0- | 4124 | 7095 | 178 1 | 3909 2 | Y | 24 | 16 1 | | | | | | 17 |
| | | | | | | 11 4 | 26 9 | | | | | | | | | |
| 05 | DLQ G-10 | 4059 | -0- | 4059 | 11154 | 186 1 | 3835 2 | Y | 11 | 12 1 | | | | | | 16 |
| | | | | | | 26 4 | 12 9 | | | | | | | | | |
| 06 | 15020 X | 3866 | -0- | -11154 | -0- | 179 1 | 3604 2 | Y | -0- | 6 1 | | | | | | 10 |
| | | | | | | 83 4 | | | | | | | | | | |
| 07 | 4322 X | 4322 | -0- | -0- | -0- | 198 1 | 4065 2 | Y | 7 | 13 1 | | | | | | 4 |
| | | | | | | 51 4 | 8 9 | | | | | | | | | |
| 08 | 4257 X | 4257 | -0- | -0- | -0- | 195 1 | 4032 2 | Y | 9 | 8 1 | | | | | | 5 |
| | | | | | | 20 4 | 10 9 | | | | | | | | | |
| 09 | 4110 X | 3693 | -0- | -417 | -0- | 167 1 | 3508 2 | Y | 13 | 10 1 | | | | | | 8 |
| | | | | | | 4 4 | 14 9 | | | | | | | | | |

| RIVES | | WELL #: 1 | | RRCID -> 235573 | | COMPL. DATE 03/31/2008 | | TOTAL DEPTH 11050 PERF.10544 - 10724 | | | | | | | | |
|-------|----------|-----------|-----|-----------------|-----|------------------------|-------|--------------------------------------|--------|------|--|--|--|--|--|----|
| 04 | DLQ G-10 | 125 | -0- | 125 | 235 | 6 1 | 117 2 | Y | 2 | 1 1 | | | | | | 13 |
| | | | | | | 2 9 | | | | | | | | | | |
| 05 | DLQ G-10 | 141 | -0- | 141 | 376 | 6 1 | 132 2 | Y | 2 | 13 1 | | | | | | 2 |
| | | | | | | 1 4 | 2 9 | | | | | | | | | |
| 06 | 563 X | 187 | -0- | -376 | -0- | 8 1 | 166 2 | Y | 8 | 1 1 | | | | | | 9 |
| | | | | | | 4 4 | 9 9 | | | | | | | | | |
| 07 | 264 X | 264 | -0- | -0- | -0- | 11 1 | 232 2 | Y | 16 | 1 1 | | | | | | 24 |
| | | | | | | 3 4 | 18 9 | | | | | | | | | |
| 08 | 229 X | 229 | -0- | -0- | -0- | 10 1 | 210 2 | Y | 7 | 28 1 | | | | | | 3 |
| | | | | | | 1 4 | 8 9 | | | | | | | | | |
| 09 | 180 X | NO RPT | -0- | -180 | -0- | | | Y | NO RPT | | | | | | | 3 |

| KGFU 2 | | WELL #: W 75 | | RRCID -> 235761 | | COMPL. DATE 11/30/2007 | | TOTAL DEPTH 10800 PERF.10650 - 10652 | | | | | | | | |
|--------|----------|--------------|-----|-----------------|------|------------------------|-------|--------------------------------------|--------|------|--|--|--|--|--|----|
| 04 | DLQ G-10 | 796 | -0- | 796 | 1474 | 34 1 | 747 2 | Y | 12 | 4 1 | | | | | | 35 |
| | | | | | | 2 4 | 13 9 | | | | | | | | | |
| 05 | DLQ G-10 | 680 | -0- | 680 | 2154 | 31 1 | 632 2 | Y | 12 | 36 1 | | | | | | 11 |
| | | | | | | 4 4 | 13 9 | | | | | | | | | |
| 06 | 400 N | 395 | -0- | -5 | 2149 | 18 1 | 357 2 | Y | 11 | 3 1 | | | | | | 19 |
| | | | | | | 8 4 | 12 9 | | | | | | | | | |
| 07 | 2670 N | 521 | -0- | -2149 | -0- | 24 1 | 483 2 | Y | 7 | 4 1 | | | | | | 22 |
| | | | | | | 6 4 | 8 9 | | | | | | | | | |
| 08 | 682 N | 467 | -0- | -215 | -0- | 21 1 | 425 2 | Y | 17 | 32 1 | | | | | | 7 |
| | | | | | | 2 4 | 19 9 | | | | | | | | | |
| 09 | 390 N | NO RPT | -0- | -390 | -0- | | | Y | NO RPT | | | | | | | 7 |

| KATY (WILCOX CONS.) | | //CONT.// | | 48278 850 | NON-ASSOCIATED | CAPACITY | | | CNTY: WALLER | | | | | | | |
|------------------------|----------|--------------|-------------------------|----------------------|------------------|-------------|---------------------|-------------|---------------------|-------|---------------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 63 | | RRCID -> | 238209 | COMPL. DATE | 04/11/2008 | TOTAL DEPTH | 10500 | PERF. | 10298 - 10348 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| KGFU 1 | | WELL #: W 66 | | RRCID -> | 247033 | COMPL. DATE | 03/15/2010 | TOTAL DEPTH | 10600 | PERF. | 10064 - 10254 | |
|--------|----------|--------------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|
| 04 | DLQ G-10 | 7150 | -0- | 7150 | 14480 | 305 1 | 6688 2 | Y | 125 | 40 | 1 | 152 |
| | | | | | | 19 4 | 138 9 | | | | | |
| 05 | DLQ G-10 | 7405 | -0- | 7405 | 21885 | 334 1 | 6860 2 | Y | 150 | 88 | 1 | 214 |
| | | | | | | 46 4 | 165 9 | | | | | |
| 06 | 28274 X | 6389 | -0- | -21885 | -0- | 289 1 | 5826 2 | Y | 127 | 284 | 1 | 57 |
| | | | | | | 134 4 | 140 9 | | | | | |
| 07 | 2490 X | 2490 | -0- | -0- | -0- | 111 1 | 2286 2 | Y | 58 | 31 | 1 | 84 |
| | | | | | | 29 4 | 64 9 | | | | | |
| 08 | 7546 X | 7546 | -0- | -0- | -0- | 340 1 | 7059 2 | Y | 101 | 135 | 1 | 50 |
| | | | | | | 36 4 | 111 9 | | | | | |
| 09 | 7050 X | 6922 | -0- | -128 | -0- | 309 1 | 6511 2 | Y | 85 | 46 | 1 | 89 |
| | | | | | | 8 4 | 94 9 | | | | | |

| KGFU 2 | | WELL #: W 77 | | RRCID -> | 247676 | COMPL. DATE | 01/09/2009 | TOTAL DEPTH | 11000 | PERF. | 10590 - 10614 | |
|--------|----------|--------------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|----|
| 04 | DLQ G-10 | 2029 | -0- | 2029 | 4096 | 87 1 | 1918 2 | Y | 16 | 11 | 1 | 26 |
| | | | | | | 6 4 | 18 9 | | | | | |
| 05 | DLQ G-10 | 2093 | -0- | 2093 | 6189 | 96 1 | 1959 2 | Y | 23 | 41 | 1 | 8 |
| | | | | | | 13 4 | 25 9 | | | | | |
| 06 | 300 N | 2049 | -0- | 1749 | 7938 | 95 1 | 1897 2 | Y | 13 | 12 | 1 | 9 |
| | | | | | | 43 4 | 14 9 | | | | | |
| 07 | 3100 N | 2254 | -0- | -846 | 7092 | 104 1 | 2111 2 | Y | 12 | 16 | 1 | 5 |
| | | | | | | 26 4 | 13 9 | | | | | |
| 08 | 3100 N | 2372 | -0- | -728 | 6364 | 108 1 | 2234 2 | Y | 17 | 17 | 1 | 5 |
| | | | | | | 11 4 | 19 9 | | | | | |
| *09 | 3000 N | 2315 | -0- | -685 | 5679 | 103 1 | 2186 2 | Y | 21 | 16 | 1 | 10 |
| | | | | | | 3 4 | 23 9 | | | | | |

| KGFU 1 | | WELL #: W 64 | | RRCID -> | 248051 | COMPL. DATE | 09/18/2013 | TOTAL DEPTH | 10609 | PERF. | 9964 - 10372 | |
|--------|----------|--------------|-----|----------|--------|-------------|------------|-------------|-------|-------|--------------|-----|
| 04 | DLQ G-10 | 4397 | -0- | 4397 | 8997 | 190 1 | 4170 2 | Y | 23 | 13 | 1 | 14 |
| | | | | | | 12 4 | 25 9 | | | | | |
| 05 | DLQ G-10 | 3993 | -0- | 3993 | 12990 | 183 1 | 3761 2 | Y | 22 | 15 | 1 | 21 |
| | | | | | | 25 4 | 24 9 | | | | | |
| 06 | 16836 X | 3846 | -0- | -12990 | -0- | 178 1 | 3585 2 | Y | 1 | 8 | 1 | 14 |
| | | | | | | 82 4 | 1 9 | | | | | |
| 07 | 3830 X | 3830 | -0- | -0- | -0- | 175 1 | 3580 2 | Y | 27 | 33 | 1 | 8 |
| | | | | | | 45 4 | 30 9 | | | | | |
| 08 | 4588 X | 3818 | -0- | -770 | -0- | 174 1 | 3597 2 | Y | 26 | 22 | 1 | 12 |
| | | | | | | 18 4 | 29 9 | | | | | |
| 09 | 4410 X | 4034 | -0- | -376 | -0- | 182 1 | 3847 2 | Y | -0- | 12 | 1 | -0- |
| | | | | | | 5 4 | | | | | | |

 KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
 HILCORP ENERGY COMPANY //CONT.// 386310
 KGUFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | DLQ G-10 | 3171 | -0- | 3171 | 6326 | 137 | 1 | 3002 | 2 | Y | 22 | 17 | 11 |
| | | | | | | 8 | 4 | 24 | 9 | | | | |
| 05 | DLQ G-10 | 3058 | -0- | 3058 | 9384 | 141 | 1 | 2885 | 2 | Y | 12 | 13 | 10 |
| | | | | | | 19 | 4 | 13 | 9 | | | | |
| 06 | 12098 X | 2714 | -0- | -9384 | -0- | 125 | 1 | 2519 | 2 | Y | 11 | 11 | 10 |
| | | | | | | 58 | 4 | 12 | 9 | | | | |
| 07 | 3071 X | 3071 | -0- | -0- | -0- | 141 | 1 | 2879 | 2 | Y | 14 | 24 | -0- |
| | | | | | | 36 | 4 | 15 | 9 | | | | |
| 08 | 3224 X | 2944 | -0- | -280 | -0- | 134 | 1 | 2779 | 2 | Y | 15 | 14 | 1 |
| | | | | | | 14 | 4 | 17 | 9 | | | | |
| 09 | 3120 X | 2618 | -0- | -502 | -0- | 117 | 1 | 2473 | 2 | Y | 23 | 18 | 6 |
| | | | | | | 3 | 4 | 25 | 9 | | | | |

 KGUFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

| | | | | | | | | | | | | | |
|----|----------|------|-----|--------|-------|-----|---|------|---|---|----|----|----|
| 04 | DLQ G-10 | 6170 | -0- | 6170 | 12350 | 268 | 1 | 5858 | 2 | Y | 25 | 21 | 20 |
| | | | | | | 16 | 4 | 28 | 9 | | | | |
| 05 | DLQ G-10 | 6813 | -0- | 6813 | 19163 | 313 | 1 | 6434 | 2 | Y | 21 | 19 | 22 |
| | | | | | | 43 | 4 | 23 | 9 | | | | |
| 06 | 25239 X | 6076 | -0- | -19163 | -0- | 280 | 1 | 5633 | 2 | Y | 31 | 22 | 31 |
| | | | | | | 129 | 4 | 34 | 9 | | | | |
| 07 | 6546 X | 6546 | -0- | -0- | -0- | 300 | 1 | 6152 | 2 | Y | 15 | 40 | 6 |
| | | | | | | 77 | 4 | 17 | 9 | | | | |
| 08 | 6820 X | 5866 | -0- | -954 | -0- | 268 | 1 | 5552 | 2 | Y | 16 | 16 | 6 |
| | | | | | | 28 | 4 | 18 | 9 | | | | |
| 09 | 6600 X | 5733 | -0- | -867 | -0- | 257 | 1 | 5433 | 2 | Y | 33 | 25 | 14 |
| | | | | | | 7 | 4 | 36 | 9 | | | | |

 KGUFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9971 - 10390

| | | | | | | | | | | | | | |
|----|----------|------|-----|--------|-------|-----|---|------|---|---|----|----|----|
| 04 | DLQ G-10 | 6147 | -0- | 6147 | 13542 | 266 | 1 | 5821 | 2 | Y | 40 | 29 | 26 |
| | | | | | | 16 | 4 | 44 | 9 | | | | |
| 05 | DLQ G-10 | 5483 | -0- | 5483 | 19025 | 251 | 1 | 5167 | 2 | Y | 27 | 25 | 28 |
| | | | | | | 35 | 4 | 30 | 9 | | | | |
| 06 | 24089 X | 5064 | -0- | -19025 | -0- | 233 | 1 | 4693 | 2 | Y | 27 | 23 | 32 |
| | | | | | | 108 | 4 | 30 | 9 | | | | |
| 07 | 5342 X | 5342 | -0- | -0- | -0- | 245 | 1 | 5017 | 2 | Y | 15 | 41 | 6 |
| | | | | | | 63 | 4 | 17 | 9 | | | | |
| 08 | 5797 X | 5494 | -0- | -303 | -0- | 251 | 1 | 5199 | 2 | Y | 16 | 16 | 6 |
| | | | | | | 26 | 4 | 18 | 9 | | | | |
| 09 | 5610 X | 5143 | -0- | -467 | -0- | 232 | 1 | 4882 | 2 | Y | 21 | 17 | 10 |
| | | | | | | 6 | 4 | 23 | 9 | | | | |

 LAKEHILLS PRODUCTION, INC. 483440
 PARKER, J. W. WELL #: 1 RRCID -> 108339 COMPL. DATE 12/01/1983 TOTAL DEPTH 10500 PERF.10382 - 10398

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| KATY (WILCOX CONS.) | | //CONT.// | | 48278 850 | NON-ASSOCIATED | CAPACITY | | CNTY: WALLER | | |
|-----------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------|--------------|------------------|--------------------|
| LINDOW OIL & GAS, LLC | | | | 501267 | | | | | | |
| CRIDER, VERNA B. GAS UNIT 2 | | WELL #: | | 1 | RRCID -> 098985 | COMPL. DATE | 02/20/1982 | TOTAL DEPTH | 10510 | PERF.10275 - 10300 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 870 N | 790 | -0- | -80 | -0- | 211 1 | 579 2 | N | -0- | 76 |
| 05 | 807 N | 807 | -0- | -0- | -0- | 214 1 | 593 2 | N | -0- | 76 |
| 06 | 840 N | 705 | -0- | -135 | -0- | 204 1 | 501 2 | N | -0- | 76 |
| 07 | 806 N | 748 | -0- | -58 | -0- | 230 1 | 518 2 | N | -0- | 76 |
| 08 | 806 N | 738 | -0- | -68 | -0- | 219 1 | 519 2 | N | -0- | 76 |
| 09 | 720 N | NO RPT | -0- | -720 | -0- | | | N | NO RPT | 76 |

| SOUTH KATY GAS UNIT NO. 2 | | WELL #: | | 1 | RRCID -> 103254 | COMPL. DATE | 10/14/1982 | TOTAL DEPTH | 10500 | PERF. N/A |
|---------------------------|--------|---------|-----|-------|-----------------|-------------|------------|-------------|--------|-----------|
| 04 | 2670 N | 2647 | -0- | -23 | -0- | 707 1 | 1938 2 | N | 2 | 134 |
| 05 | 2703 N | 2703 | -0- | -0- | -0- | 716 1 | 1987 2 | N | -0- | 134 |
| 06 | 2670 N | 2361 | -0- | -309 | -0- | 685 1 | 1676 2 | N | -0- | 134 |
| 07 | 2728 N | 2505 | -0- | -223 | -0- | 770 1 | 1735 2 | N | -0- | 134 |
| 08 | 2697 N | 2471 | -0- | -226 | -0- | 735 1 | 1736 2 | N | -0- | 134 |
| 09 | 2370 N | NO RPT | -0- | -2370 | -0- | | | N | NO RPT | 134 |

| MURRY | | WELL #: | | 1 | RRCID -> 112046 | COMPL. DATE | 05/01/1984 | TOTAL DEPTH | 11300 | PERF.10519 - 10551 |
|-------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|--------|--------------------|
| 04 | 436 N | 436 | -0- | -0- | -0- | 151 1 | 284 2 | Y | 1 | 61 |
| 05 | 441 N | 441 | -0- | -0- | -0- | 168 1 | 269 2 | Y | 4 | 65 |
| 06 | 426 N | 426 | -0- | -0- | -0- | 160 1 | 265 2 | Y | 1 | 66 |
| 07 | 455 N | 455 | -0- | -0- | -0- | 146 1 | 303 2 | Y | 5 | 71 |
| 08 | 424 N | 424 | -0- | -0- | -0- | 143 1 | 278 2 | Y | 3 | 74 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 74 |

| MURRY | | WELL #: | | 2 | RRCID -> 133857 | COMPL. DATE | 03/10/1990 | TOTAL DEPTH | 10795 | PERF.10606 - 10640 |
|-------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|--------|--------------------|
| 04 | 1986 N | 1986 | -0- | -0- | -0- | 690 1 | 1294 2 | Y | 2 | 109 |
| 05 | 1993 N | 1993 | -0- | -0- | -0- | 763 1 | 1226 2 | Y | 4 | 113 |
| 06 | 1937 N | 1937 | -0- | -0- | -0- | 730 1 | 1205 2 | Y | 2 | 115 |
| 07 | 2051 N | 2051 | -0- | -0- | -0- | 664 1 | 1379 2 | Y | 7 | 122 |
| 08 | 1922 N | 1922 | -0- | -0- | -0- | 651 1 | 1265 2 | Y | 5 | 127 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 127 |

| KATY (3600) | | 48278 930 | | NON-ASSOCIATED | CAPACITY | | CNTY: WALLER | | | |
|------------------------|---------|-----------|-----|----------------|-----------------|-------------|--------------|-------------|------|-------------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| KGFCU | | WELL #: | | 6306-D | RRCID -> 177182 | COMPL. DATE | 02/03/2000 | TOTAL DEPTH | 7500 | PERF. 3568 - 3580 |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| KATY (3600) | | //CONT.// 48278 930 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|------|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5302 | | RRCID -> 209255 | | COMPL. DATE 04/25/2005 | | TOTAL DEPTH 11080 PERF. 3991 - 3996 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5309 | | RRCID -> 213263 | | COMPL. DATE 10/24/2005 | | TOTAL DEPTH 4100 PERF. 3984 - 3992 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 3312 | | RRCID -> 222776 | | COMPL. DATE 08/27/2013 | | TOTAL DEPTH 4111 PERF. 3719 - 3721 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 3313 | | RRCID -> 222777 | | COMPL. DATE 08/26/2013 | | TOTAL DEPTH 4140 PERF. 3505 - 3507 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5310 | | RRCID -> 222778 | | COMPL. DATE 11/03/2006 | | TOTAL DEPTH 4146 PERF. 3985 - 3990 | | | | | | | | |
| 04 | DLQ G-10 | 133 | -0- | 133 | 257 | 5 1 | 99 2 | Y | 26 | 35 1 | | | | | | 16 |
| 05 | DLQ G-10 | 44 | -0- | 44 | 301 | 29 9 | 41 2 | Y | 1 | | | | | | | 17 |
| 06 | 383 N | 82 | -0- | -301 | -0- | 1 9 | 75 2 | Y | 2 | 1 1 | | | | | | 18 |
| 07 | 24 N | 24 | -0- | -0- | -0- | 2 4 | 2 9 | Y | -0- | | | | | | | 18 |
| 08 | 325 N | 325 | -0- | -0- | -0- | 1 1 | 23 2 | Y | -0- | | | | | | | 18 |
| 09 | 90 N | -0- | -0- | -90 | -0- | 14 1 | 296 2 | Y | 12 | 25 1 | | | | | | 5 |
| | | | | | | 2 4 | 13 9 | Y | -0- | | | | | | | 5 |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 4306 | | RRCID -> 223970 | | COMPL. DATE 12/04/2006 | | TOTAL DEPTH 4135 PERF. 3987 - 3992 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| ----- | | | | | | | | | | | | | | | |
|----------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|--------------|---------------------|-------|--------------|-------|---------------------|-------------|
| KATY (3600) | | //CONT.// | | 48278 930 | NON-ASSOCIATED | CAPACITY | | | CNTY: WALLER | | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| KGFCU | | WELL #: | | 5312 | RRCID -> | 224207 | COMPL. DATE | 11/12/2006 | TOTAL DEPTH | 4136 | PERF. | 3989 - 3993 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KINGS COURT (Y-4) | | | | 49468 750 | NON-ASSOCIATED | ONE WELL | | | CNTY: NEWTON | | | | | | |
| PETRODOME OPERATING, LLC | | | | 660286 | | | | | | | | | | | |
| THREADGILL | | WELL #: | | 1 | RRCID -> | 279216 | COMPL. DATE | 01/08/2015 | TOTAL DEPTH | 9703 | PERF. | 9647 - 9684 | | | |
| 04 | | 13710 # | 10543 | -0- | -3167 | -0- | 10460 | 3 | 83 | 9 | N | 75 | 183 | 1 | 141 |
| 05 | | 14167 # | 10600 | -0- | -3567 | -0- | 10508 | 3 | 92 | 9 | N | 84 | | | 225 |
| 06 | | 13560 # | 9889 | -0- | -3671 | -0- | 9836 | 3 | 53 | 9 | N | 48 | | | 273 |
| 07 | | 11811 # | 9899 | -0- | -1912 | -0- | 9836 | 3 | 63 | 9 | N | 57 | | | 330 |
| 08 | | 10974 # | 10731 | -0- | -243 | -0- | 10659 | 3 | 72 | 9 | N | 65 | 188 | 1 | 207 |
| 09 | | 10530 # | 10192 | -0- | -338 | -0- | 10131 | 3 | 61 | 9 | N | 55 | | | 262 |
| ----- | | | | | | | | | | | | | | | |
| KINGS COURT (Y-9) | | | | 49468 850 | NON-ASSOCIATED | ONE WELL | | | CNTY: NEWTON | | | | | | |
| PRIME OPERATING COMPANY | | | | 677770 | | | | | | | | | | | |
| HANKAMER | | WELL #: | | 1 | RRCID -> | 278879 | COMPL. DATE | 08/14/2014 | TOTAL DEPTH | 9965 | PERF. | 9976 - 9990 | | | |
| 04 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KRUEMCKE (WILCOX) | | | | 50341 475 | NON-ASSOCIATED | ONE WELL | | | CNTY: LEE | | | | | | |
| IRONROC ENERGY | | | | 426612 | | | | | | | | | | | |
| HERKLOTZ-KRUEMCKE | | WELL #: | | 1 | RRCID -> | 208543 | COMPL. DATE | 12/15/2004 | TOTAL DEPTH | 9794 | PERF. | 4794 - 4798 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KURTEN (GEORGETOWN) | | | | 50424 600 | ASSOCIATED | CAPACITY | | | CNTY: BRAZOS | | | | | | |
| BIG RUN PRODUCTION COMPANY | | | | 070370 | | | | | | | | | | | |
| LAURA-NICHOLE | | WELL #: | | 1 | RRCID -> | 189733 | COMPL. DATE | 04/19/2002 | TOTAL DEPTH | N/A | PERF. | 9718 - 13745 | | | |
| 04 | | 440 N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | 35 |
| 05 | | 509 N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | 35 |
| 06 | | 480 N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | 35 |
| 07 | | 341 N | 335 | -0- | -6 | -0- | 335 | 2 | | | N | -0- | | | 35 |
| 08 | | 577 N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | 35 |
| *09 | | 482 N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | 35 |

| KURTEN (GEORGETOWN) HOLLEY OIL COMPANY, LLC FRANZE, R. F. | | //CONT.// | 50424 600 393200 | ASSOCIATED | CAPACITY | CNTY: BRAZOS | | | | | | | |
|---|------|------------|-------------------------------------|-------------------------|----------------------|--|------------------------|-------------------|------------|--------------|---------------------------------|---------------|----------------|
| | | WELL #: | RRCID -> 195021 | COMPL. DATE 01/18/1998 | TOTAL DEPTH 8735 | PERF. 8468 | - 10280 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS * DISPOSITIONS * AMT CODE | * AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| WORKED OVER ANOTHER ZONE.. 09/25/2015 | | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC COLLEGE HILLS UNIT | | | 521544 | WELL #: | 1 | RRCID -> 157043 | COMPL. DATE 07/21/1995 | TOTAL DEPTH 14500 | PERF. 9668 | - 14180 | | | |
| 04 | 502 | N | 502 | -0- | -0- | -0- | 477 2 | 25 9 | N | 23 | | | 278 |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 495 2 | 22 9 | N | 20 | 188 1 | | 110 |
| 06 | 512 | N | 512 | -0- | -0- | -0- | 475 2 | 37 9 | N | 34 | | | 144 |
| 07 | 518 | N | 518 | -0- | -0- | -0- | 485 2 | 33 9 | N | 30 | | | 174 |
| 08 | 498 | N | 498 | -0- | -0- | -0- | 476 2 | 22 9 | N | 20 | | | 194 |
| *09 | 448 | N | 448 | -0- | -0- | -0- | 434 2 | 14 9 | N | 13 | | | 207 |
| CARROLL-BIERING UNIT | | | | WELL #: | 1 | RRCID -> 160785 | COMPL. DATE 10/01/1996 | TOTAL DEPTH 12692 | PERF.10335 | - 12692 | | | |
| 04 | 540 | N | 510 | -0- | -30 | -0- | 499 2 | 11 9 | N | 10 | | | 67 |
| 05 | 527 | N | 514 | -0- | -13 | -0- | 514 2 | | N | -0- | | | 67 |
| 06 | 540 | N | 399 | -0- | -141 | -0- | 398 2 | 1 9 | N | 1 | | | 68 |
| 07 | 527 | N | 386 | -0- | -141 | -0- | 385 2 | 1 9 | N | 1 | | | 69 |
| 08 | 527 | N | 370 | -0- | -157 | -0- | 370 2 | | N | -0- | | | 69 |
| 09 | 390 | N | 360 | -0- | -30 | -0- | 360 2 | | N | -0- | | | 69 |
| DEERFIELD -A- UNIT | | | | WELL #: | 1G | RRCID -> 161757 | COMPL. DATE 11/14/1996 | TOTAL DEPTH 14078 | PERF.10478 | - 14989 | | | |
| 04 | 720 | N | 699 | -0- | -21 | -0- | 657 2 | 42 9 | N | 38 | | | 210 |
| 05 | 744 | N | 739 | -0- | -5 | -0- | 696 2 | 43 9 | N | 39 | 179 1 | | 70 |
| 06 | 720 | N | 715 | -0- | -5 | -0- | 663 2 | 52 9 | N | 47 | | | 117 |
| 07 | 713 | N | 690 | -0- | -23 | -0- | 646 2 | 44 9 | N | 40 | | | 157 |
| 08 | 744 | N | 718 | -0- | -26 | -0- | 667 2 | 51 9 | N | 46 | | | 203 |
| 09 | 720 | N | 683 | -0- | -37 | -0- | 646 2 | 37 9 | N | 34 | 199 1 | | 38 |
| CARROLL - PETERS UNIT | | | | WELL #: | 1H | RRCID -> 162306 | COMPL. DATE 31/02/1997 | TOTAL DEPTH 13063 | PERF.10053 | - 13454 | | | |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 447 2 | 42 9 | N | 38 | | | 113 |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 385 2 | 32 9 | N | 29 | | | 142 |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 373 2 | 30 9 | N | 27 | | | 169 |
| 07 | 465 | N | 404 | -0- | -61 | -0- | 373 2 | 31 9 | N | 28 | | | 197 |
| 08 | 403 | N | 378 | -0- | -25 | -0- | 345 2 | 33 9 | N | 30 | | | 227 |
| 09 | 390 | N | 340 | -0- | -50 | -0- | 316 2 | 24 9 | N | 22 | 178 1 | | 71 |
| STEEPHOLLOW UNIT | | | | WELL #: | 1 | RRCID -> 168707 | COMPL. DATE 02/25/2011 | TOTAL DEPTH 10947 | PERF. 9839 | - 14179 | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| KURTEN (GEORGETOWN) | | //CONT.// | | 50424 600 | ASSOCIATED | CAPACITY | | | | CNTY: BRAZOS | | |
|---|---|------------|------------------|--------------|-------------|-----------------|------------------------|-------------------|------------|------------------|---------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | WELL #: | 2RE | RRCID -> 170172 | COMPL. DATE 06/12/1998 | TOTAL DEPTH 12586 | PERF.10110 | - 14058 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 205 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 205 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 205 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 205 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 205 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 205 |
| ----- | | | | | | | | | | | | |
| GOEN, OLIVER F. UNIT | | | | WELL #: | 1 | RRCID -> 170769 | COMPL. DATE 08/26/1998 | TOTAL DEPTH 13920 | PERF.10986 | - 14862 | | |
| 04 | | 750 N | 305 | -0- | -445 | -0- | 286 2 | 19 9 | N | 17 | | 53 |
| 05 | | 364 N | 364 | -0- | -0- | -0- | 331 2 | 33 9 | N | 30 | | 83 |
| 06 | | 600 N | 371 | -0- | -229 | -0- | 342 2 | 29 9 | N | 26 | | 109 |
| 07 | | 336 N | 336 | -0- | -0- | -0- | 317 2 | 19 9 | N | 17 | | 126 |
| 08 | | 372 N | 348 | -0- | -24 | -0- | 331 2 | 17 9 | N | 15 | | 141 |
| 09 | | 360 N | 286 | -0- | -74 | -0- | 273 2 | 13 9 | N | 12 | | 153 |
| ----- | | | | | | | | | | | | |
| FRANUS GT UNIT | | | | WELL #: | 1H | RRCID -> 279926 | COMPL. DATE 06/11/2014 | TOTAL DEPTH 12235 | PERF.11911 | - 16688 | | |
| 04 | | 6466 X | 6466 | -0- | -0- | -0- | 690 1 | 5725 2 | N | 46 | | 163 |
| | | | | | | | 51 9 | | | | | |
| 05 | | 4851 X | 4851 | -0- | -0- | -0- | 515 1 | 4304 2 | N | 29 | | 192 |
| | | | | | | | 32 9 | | | | | |
| 06 | | 4740 X | 1959 | -0- | -2781 | -0- | 667 1 | 1259 2 | N | 30 | | 222 |
| | | | | | | | 33 9 | | | | | |
| 07 | | 6696 X | 4139 | -0- | -2557 | -0- | 702 1 | 3429 2 | N | 7 | | 229 |
| | | | | | | | 8 9 | | | | | |
| 08 | | 6696 X | 2872 | -0- | -3824 | -0- | 713 1 | 2139 2 | N | 18 | 192 1 | 55 |
| | | | | | | | 20 9 | | | | | |
| 09 | | 6480 X | 4065 | -0- | -2415 | -0- | 654 1 | 3383 2 | N | 25 | | 80 |
| | | | | | | | 28 9 | | | | | |
| ----- | | | | | | | | | | | | |
| KURTEN (SUB-CLARKSVILLE) | | | | 50424 800 | ASSOCIATED | CAPACITY | | | | CNTY: MADISON | | |
| FAULCONER, VERNON E., INC. | | | | 263701 | | | | | | | | |
| WIESE GAS UNIT | | | | WELL #: | 1 | RRCID -> 101683 | COMPL. DATE 01/29/1982 | TOTAL DEPTH 9280 | PERF. 8159 | - 8183 | | |
| 04 | | 2550 N | 2130 | -0- | -420 | -0- | 412 1 | 1699 2 | N | 17 | | 113 |
| | | | | | | | 19 9 | | | | | |
| 05 | | 2029 N | 2029 | -0- | -0- | -0- | 428 1 | 1579 2 | N | 20 | | 133 |
| | | | | | | | 22 9 | | | | | |
| 06 | | 2400 N | 1835 | -0- | -565 | -0- | 431 1 | 1387 2 | N | 15 | | 148 |
| | | | | | | | 17 9 | | | | | |
| 07 | | 2201 N | 1636 | -0- | -565 | -0- | 415 1 | 1202 2 | N | 17 | | 165 |
| | | | | | | | 19 9 | | | | | |
| 08 | | 2015 N | 1576 | -0- | -439 | -0- | 420 1 | 1132 2 | N | 22 | 175 1 | 12 |
| | | | | | | | 24 9 | | | | | |
| 09 | | 1830 N | 1627 | -0- | -203 | -0- | 437 1 | 1186 2 | N | 4 | | 16 |
| | | | | | | | 4 9 | | | | | |
| ----- | | | | | | | | | | | | |
| SCHOLZ GAS UNIT | | | | WELL #: | 1 | RRCID -> 103068 | COMPL. DATE 09/17/1982 | TOTAL DEPTH 9215 | PERF. 8147 | - 8175 | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| KURTEN (SUB-CLARKSVILLE) | | //CONT.// 50424 800 | | ASSOCIATED | | CAPACITY | | | | CNTY: MADISON | |
|--------------------------------|------------------|---------------------|---------|-----------------|------------------|------------------------|--------|------------------|----------|-------------------|-------|
| FAULCONER, VERNON E., INC. | | //CONT.// 263701 | | | | | | | | | |
| TOOMEY | | WELL #: 1 | | RRCID -> 114550 | | COMPL. DATE 11/08/1984 | | TOTAL DEPTH 8436 | | PERF. 8108 - 8132 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | 2070 N | 1732 | -0- | -338 | -0- | 338 1 | 1391 2 | N | 3 | 128 | |
| 05 | 1627 N | 1627 | -0- | -0- | -0- | 347 1 | 1280 2 | N | -0- | 128 | |
| 06 | 2160 N | 1348 | -0- | -812 | -0- | 319 1 | 1029 2 | N | -0- | 128 | |
| 07 | 1798 N | 1404 | -0- | -394 | -0- | 360 1 | 1044 2 | N | -0- | 128 | |
| 08 | 1612 N | 1312 | -0- | -300 | -0- | 355 1 | 957 2 | N | -0- | 128 | |
| 09 | 1350 N | 1164 | -0- | -186 | -0- | 313 1 | 851 2 | N | -0- | 128 | |
| ----- | | | | | | | | | | | |
| PARDUS OIL & GAS OPERATING, LP | | 639425 | | ASSOCIATED | | CAPACITY | | | | CNTY: MADISON | |
| RASCO, G. D. | | WELL #: 1 | | RRCID -> 095037 | | COMPL. DATE 06/07/1981 | | TOTAL DEPTH 8550 | | PERF. 8034 - 8052 | |
| 04 | 750 N | 728 | -0- | -22 | -0- | 728 2 | | N | -0- | 101 | |
| 05 | 828 N | 828 | -0- | -0- | -0- | 828 2 | | N | -0- | 101 | |
| 06 | 1068 N | 1068 | -0- | -0- | -0- | 1068 2 | | N | -0- | 101 | |
| 07 | 744 N | 728 | -0- | -16 | -0- | 728 2 | | N | -0- | 101 | |
| 08 | 859 N | 859 | -0- | -0- | -0- | 856 2 | 3 9 | N | 3 | 104 | |
| 09 | 750 N | 334 | -0- | -416 | -0- | 334 2 | | N | -0- | 104 | |
| ----- | | | | | | | | | | | |
| RASCO, G. D. & ANNIE | | WELL #: 2 | | RRCID -> 128000 | | COMPL. DATE 08/11/1988 | | TOTAL DEPTH 8289 | | PERF. 8058 - 8066 | |
| 04 | 847 N | 847 | -0- | -0- | -0- | 836 2 | 11 9 | N | 10 | 82 | |
| 05 | 1175 N | 1175 | -0- | -0- | -0- | 1161 2 | 14 9 | N | 13 | 95 | |
| 06 | 1034 N | 1034 | -0- | -0- | -0- | 1026 2 | 8 9 | N | 7 | 102 | |
| 07 | 1045 N | 1045 | -0- | -0- | -0- | 1032 2 | 13 9 | N | 12 | 114 | |
| 08 | 868 N | 797 | -0- | -71 | -0- | 789 2 | 8 9 | N | 7 | 62 | 59 1 |
| 09 | 840 N | 615 | -0- | -225 | -0- | 607 2 | 8 9 | N | 7 | 69 | |
| ----- | | | | | | | | | | | |
| RASCO, G. D. & ANNIE | | WELL #: 3 | | RRCID -> 165234 | | COMPL. DATE 08/02/1997 | | TOTAL DEPTH 8200 | | PERF. 8077 - 8106 | |
| 04 | 1740 N | 1291 | -0- | -449 | -0- | 1276 2 | 15 9 | N | 14 | 110 | |
| 05 | 1198 N | 1198 | -0- | -0- | -0- | 1187 2 | 11 9 | N | 10 | 120 | |
| 06 | 1260 N | 988 | -0- | -272 | -0- | 971 2 | 17 9 | N | 15 | 135 | |
| 07 | 1441 N | 1441 | -0- | -0- | -0- | 1428 2 | 13 9 | N | 12 | 147 | |
| 08 | 1209 N | 1177 | -0- | -32 | -0- | 1164 2 | 13 9 | N | 12 | 28 | 131 1 |
| *09 | 1022 N | 1022 | -0- | -0- | -0- | 1014 2 | 8 9 | N | 7 | 35 | |
| ----- | | | | | | | | | | | |
| RASCO, G. D. | | WELL #: 4 | | RRCID -> 197648 | | COMPL. DATE 09/10/2003 | | TOTAL DEPTH 8205 | | PERF. 8042 - 8065 | |
| 04 | 1027 N | 1027 | -0- | -0- | -0- | 1021 2 | 6 9 | N | 5 | 60 | |
| 05 | 509 N | 509 | -0- | -0- | -0- | 509 2 | | N | -0- | 60 | |
| 06 | 811 N | 811 | -0- | -0- | -0- | 811 2 | | N | -0- | 60 | |
| 07 | 777 N | 777 | -0- | -0- | -0- | 774 2 | 3 9 | N | 3 | 63 | |
| 08 | 1075 N | 1075 | -0- | -0- | -0- | 1062 2 | 13 9 | N | 12 | 75 | |
| *09 | 1025 N | 1025 | -0- | -0- | -0- | 1013 2 | 12 9 | N | 11 | 86 | |
| ----- | | | | | | | | | | | |
| LA BELLE (6300 B) | | 50638 870 | | ASSOCIATED | | ONE WELL | | | | CNTY: JEFFERSON | |
| WHITE MARLIN OPERATING CO, LLC | | 918475 | | | | | | | | | |
| BROUSSARD & HEBERT "D" | | WELL #: 1 | | RRCID -> 245831 | | COMPL. DATE 12/22/2008 | | TOTAL DEPTH 9400 | | PERF. 6307 - 6311 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MONTGOMERY | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|--------|------------|---------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 | | | | | | | | | | TOTAL DEPTH | 12000 | PERF.11813 | - 11864 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 | | | | | | | | | | TOTAL DEPTH | 12001 | PERF.11168 | - 11196 | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 | | | | | | | | | | TOTAL DEPTH | 12000 | PERF.11355 | - 11369 | | | | |
| 04 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 05 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 06 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 07 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 08 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 09 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 | | | | | | | | | | TOTAL DEPTH | 15669 | PERF.11608 | - 11648 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 | | | | | | | | | | TOTAL DEPTH | 13620 | PERF. 3565 | - 3585 | | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 08 | | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| 09 | | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | | -0- |
| KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 | | | | | | | | | | TOTAL DEPTH | 11720 | PERF.11440 | - 11514 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
 DAYLIGHT PETROLEUM LLC //CONT.// 208171
 WILLIAMS UNIT WELL #: RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

WORKED OVER ANOTHER ZONE.. 05/22/2019

KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

| | | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MONTGOMERY | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|------------------|-----------|------------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 | | | | | | | | | | TOTAL DEPTH | 12965 | PERF.11070 | - 11596 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 | | | | | | | | | | TOTAL DEPTH | 12500 | PERF.10960 | - 11810 | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 | | | | | | | | | | TOTAL DEPTH | 12100 | PERF.10983 | - 11752 | | | |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 8 N | 8 | -0- | -0- | -0- | 2 | 1 | 2 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 345 N | 345 | -0- | -0- | -0- | 159 | 1 | 179 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 8 N | 8 | -0- | -0- | -0- | 4 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 | | | | | | | | | | TOTAL DEPTH | 12060 | PERF.11122 | - 11770 | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 | | | | | | | | | | TOTAL DEPTH | 10600 | PERF. 9938 | - 10325 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 | | | | | | | | | | TOTAL DEPTH | 12080 | PERF.11112 | - 11896 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MONTGOMERY | | | | | |
|---|-------|------------|----------|-------------|---------------------|--------|------|--------|------------------|------------------|-------|------------|------------------|------------------|---------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | |
| KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 | | | | | | | | | | TOTAL DEPTH | 12490 | PERF.11582 | - 12254 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | | | | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 | | | | | | | | | | TOTAL DEPTH | 12300 | PERF.11324 | - 11948 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 | | | | | | | | | | TOTAL DEPTH | 12300 | PERF.11294 | - 11867 | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A | | | | | | | | | | TOTAL DEPTH | 13850 | PERF.12920 | - 13024 | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 03/30/2012 | | | | | | | | | | TOTAL DEPTH | 14720 | PERF.11682 | - 11750 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 | | | | | | | | | | TOTAL DEPTH | 12520 | PERF.10865 | - 11232 | | |
| 04 | 60 | N | -0- | -0- | -60 | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| ----- | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 | | | | | | | | | | TOTAL DEPTH | 12170 | PERF.11114 | - 11852 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// | | 51421 935 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | | | | | |
|---|-------|------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// 208171 | | | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 95 | | RRCID -> 231709 | | COMPL. DATE 05/17/2006 | | | TOTAL DEPTH 12268 PERF.11269 - 11925 | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

| LAKE CREEK (WILCOX LOWER) | | 51421 937 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | | | | | |
|---------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|--|--|--|--|-----|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | | | | | |
| KING, R. V. GU "B" | | WELL #: 4 | | RRCID -> 175099 | | COMPL. DATE 09/01/1999 | | | TOTAL DEPTH 14520 PERF.13434 - 13648 | | | | | | | |
| 04 | 1542 N | 1542 | -0- | -0- | -0- | 772 1 | 745 2 | N | 23 | 177 1 | | | | | | 18 |
| 05 | 2908 N | 2908 | -0- | -0- | -0- | 1729 1 | 1153 2 | N | 24 | | | | | | | 42 |
| 06 | 2745 N | 2745 | -0- | -0- | -0- | 1317 1 | 1403 2 | N | 23 | | | | | | | 65 |
| 07 | 2842 N | 2842 | -0- | -0- | -0- | 1334 1 | 1461 2 | N | 43 | 20 1 | | | | | | 88 |
| 08 | 2853 N | 2853 | -0- | -0- | -0- | 1346 1 | 1459 2 | N | 44 | | | | | | | 132 |
| *09 | 2711 N | 2711 | -0- | -0- | -0- | 1320 1 | 1358 2 | N | 30 | | | | | | | 162 |

| LAKE CREEK UNIT | | WELL #: 92 | | RRCID -> 179039 | | COMPL. DATE 06/14/2000 | | | TOTAL DEPTH 14800 PERF.13645 - 14303 | | | | | | | |
|-----------------|-------|------------|-----|-----------------|-----|------------------------|-------|---|--------------------------------------|--|--|--|--|--|--|-----|
| 04 | 90 N | -0- | -0- | -90 | -0- | | | Y | -0- | | | | | | | -0- |
| 05 | 248 N | 224 | -0- | -24 | -0- | 117 1 | 107 2 | Y | -0- | | | | | | | -0- |
| 06 | 120 N | -0- | -0- | -120 | -0- | | | Y | -0- | | | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | | -0- |
| 08 | 217 N | -0- | -0- | -217 | -0- | | | Y | -0- | | | | | | | -0- |
| 09 | 210 X | -0- | -0- | -210 | -0- | | | Y | -0- | | | | | | | -0- |

| LAKE CREEK UNIT | | WELL #: 85 | | RRCID -> 180716 | | COMPL. DATE 09/09/2000 | | | TOTAL DEPTH 14960 PERF.13726 - 13781 | | | | | | | |
|-----------------|---------|------------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|--|--|--|--|-----|
| 04 | 11589 X | 11589 | -0- | -0- | -0- | 6604 1 | 4954 2 | Y | 28 | 28 1 | | | | | | 6 |
| 05 | 11964 X | 11964 | -0- | -0- | -0- | 6661 1 | 5259 2 | Y | 33 | 34 1 | | | | | | 5 |
| 06 | 12706 X | 12706 | -0- | -0- | -0- | 5915 1 | 6162 2 | Y | 572 | 438 1 | | | | | | 139 |
| 07 | 13033 X | 13033 | -0- | -0- | -0- | 5913 1 | 6449 2 | Y | 610 | 574 1 | | | | | | 175 |
| 08 | 13345 X | 13345 | -0- | -0- | -0- | 6084 1 | 6591 2 | Y | 609 | 649 1 | | | | | | 135 |
| *09 | 13194 X | 13194 | -0- | -0- | -0- | 6161 1 | 6345 2 | Y | 625 | 638 1 | | | | | | 122 |

| LAKE CREEK UNIT | | WELL #: 84 | | RRCID -> 181166 | | COMPL. DATE 06/22/2006 | | | TOTAL DEPTH 14399 PERF.13194 - 14163 | | | | | | | |
|-----------------|--------|------------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|--|--|--|--|-----|
| 04 | 8817 X | 8817 | -0- | -0- | -0- | 5039 1 | 3778 2 | Y | -0- | | | | | | | 6 |
| 05 | 9012 X | 9012 | -0- | -0- | -0- | 5031 1 | 3974 2 | Y | -0- | | | | | | | 6 |
| 06 | 9330 X | 9330 | -0- | -0- | -0- | 4309 1 | 4523 2 | Y | 453 | 345 1 | | | | | | 114 |
| 07 | 9502 X | 9502 | -0- | -0- | -0- | 4291 1 | 4672 2 | Y | 490 | 464 1 | | | | | | 140 |
| 08 | 9547 X | 9547 | -0- | -0- | -0- | 4322 1 | 4686 2 | Y | 490 | 519 1 | | | | | | 111 |
| *09 | 9260 X | 9260 | -0- | -0- | -0- | 4287 1 | 4416 2 | Y | 506 | 517 1 | | | | | | 100 |

| LAKE CREEK (WILCOX LOWER) | | //CONT.// 51421 937 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | | | | | |
|---------------------------|----------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// 208171 | | | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 90 | | RRCID -> 182523 | | COMPL. DATE 02/23/2001 | | | TOTAL DEPTH 14726 PERF.13572 - 14283 | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| KING, R. V. GU "B" | | WELL #: 5 | | RRCID -> 182880 | | COMPL. DATE 11/14/2013 | | | TOTAL DEPTH 14923 PERF.13390 - 13578 | | | | | | | |
|--------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------|--------------------------------------|---|----|-----|---|--|--|-----|
| 04 | 3296 X | 3296 | -0- | -0- | -0- | 1564 | 1 | 1693 | 2 | N | 35 | | | | | 166 |
| 05 | 3066 X | 3066 | -0- | -0- | -0- | 1167 | 1 | 1873 | 2 | N | 24 | | | | | 190 |
| 06 | 3030 X | 2815 | -0- | -215 | -0- | 1206 | 1 | 1583 | 2 | N | 24 | | | | | 214 |
| 07 | 3131 X | 3086 | -0- | -45 | -0- | 1192 | 1 | 1866 | 2 | N | 25 | 170 | 1 | | | 69 |
| 08 | 3131 X | 3097 | -0- | -34 | -0- | 1023 | 1 | 2040 | 2 | N | 31 | | | | | 100 |
| 09 | 3030 X | 2996 | -0- | -34 | -0- | 944 | 1 | 2020 | 2 | N | 29 | | | | | 129 |

| BUTLER, LILLIE K. | | WELL #: 6 | | RRCID -> 183066 | | COMPL. DATE 04/11/2001 | | | TOTAL DEPTH 14984 PERF.13688 - 14438 | | | | | | | |
|-------------------|-------|-----------|-----|-----------------|-----|------------------------|---|-----|--------------------------------------|---|----|--|--|--|--|-----|
| 04 | 521 N | 521 | -0- | -0- | -0- | 250 | 1 | 267 | 2 | N | 4 | | | | | 122 |
| 05 | 598 N | 598 | -0- | -0- | -0- | 228 | 1 | 364 | 2 | N | 5 | | | | | 127 |
| 06 | 505 N | 505 | -0- | -0- | -0- | 189 | 1 | 299 | 2 | N | 15 | | | | | 142 |
| 07 | 527 N | 469 | -0- | -58 | -0- | 178 | 1 | 284 | 2 | N | 6 | | | | | 148 |
| 08 | 589 N | 538 | -0- | -51 | -0- | 177 | 1 | 353 | 2 | N | 7 | | | | | 155 |
| *09 | 707 N | 707 | -0- | -0- | -0- | 229 | 1 | 468 | 2 | N | 9 | | | | | 164 |

| BUTLER, LILLIE K. | | WELL #: 7 | | RRCID -> 184769 | | COMPL. DATE 11/23/2005 | | | TOTAL DEPTH 14650 PERF.13405 - 13666 | | | | | | | |
|-------------------|-------|-----------|-----|-----------------|-----|------------------------|---|----|--------------------------------------|---|-----|--|--|--|--|---|
| 04 | T. A. | 44 | -0- | 44 | 44 | 17 | 1 | 27 | 2 | Y | -0- | | | | | 3 |
| 05 | T. A. | 141 | -0- | 141 | 185 | 51 | 1 | 90 | 2 | Y | -0- | | | | | 3 |
| 06 | T. A. | -0- | -0- | -0- | 185 | | | | | Y | -0- | | | | | 3 |
| 07 | T. A. | -0- | -0- | -0- | 185 | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | -0- | -0- | -0- | 185 | | | | | Y | -0- | | | | | 3 |
| *09 | 185 N | -0- | -0- | -185 | -0- | | | | | Y | -0- | | | | | 3 |

| KING, R. V. "A" | | WELL #: 3 | | RRCID -> 186125 | | COMPL. DATE 08/21/2001 | | | TOTAL DEPTH 14821 PERF.13689 - 14639 | | | | | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|------|--------------------------------------|---|----|-----|---|--|--|-----|
| 04 | 3000 N | 3179 | -0- | 179 | 192 | 1558 | 1 | 1599 | 2 | Y | 20 | | | | | 192 |
| 05 | 3100 N | 3236 | -0- | 136 | 328 | 1218 | 1 | 2001 | 2 | Y | 15 | 173 | 1 | | | 34 |
| 06 | 3000 N | 3005 | -0- | 5 | 333 | 1253 | 1 | 1731 | 2 | Y | 19 | | | | | 53 |
| 07 | 3287 X | 2954 | -0- | -333 | -0- | 1163 | 1 | 1763 | 2 | Y | 25 | | | | | 78 |
| 08 | 3114 X | 3114 | -0- | -0- | -0- | 1033 | 1 | 2052 | 2 | Y | 26 | | | | | 104 |
| 09 | 2940 X | 2863 | -0- | -77 | -0- | 933 | 1 | 1905 | 2 | Y | 23 | | | | | 127 |

| LAKE CREEK (WILCOX LOWER) | | //CONT.// | | 51421 937 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
|---------------------------|---|------------|----------|-------------------------|-----------------------|-------------------------|-------------|---------------------|-------------|---------------------|------------|-----------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | | | | |
| KING, R. V. GU "B" | | WELL #: | | 6 | RRCID -> | 186502 | COMPL. DATE | 08/14/2019 | TOTAL DEPTH | 14484 | PERF.13435 | - 13781 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |

| LAKE CREEK UNIT | | WELL #: | | 99H | RRCID -> | 272142 | COMPL. DATE | 09/22/2010 | TOTAL DEPTH | 13328 | PERF.13616 | - 17880 | | |
|-----------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|------------|---------|---|----|
| 04 | 2353 N | 2353 | -0- | -0- | -0- | 1350 | 1 | 977 | 2 | Y | 24 | 28 | 1 | 7 |
| | | | | | | 26 | 9 | | | | | | | |
| 05 | 2180 N | 2180 | -0- | -0- | -0- | 1207 | 1 | 937 | 2 | Y | 31 | 33 | 1 | 5 |
| | | | | | | 2 | 4 | | | | | | | |
| 06 | 1830 N | 1332 | -0- | -498 | -0- | 856 | 1 | 373 | 2 | Y | 94 | 78 | 1 | 21 |
| | | | | | | 103 | 9 | | | | | | | |
| 07 | 1891 N | 1760 | -0- | -131 | -0- | 829 | 1 | 842 | 2 | Y | 81 | 82 | 1 | 20 |
| | | | | | | 89 | 9 | | | | | | | |
| 08 | 2102 N | 2102 | -0- | -0- | -0- | 959 | 1 | 1032 | 2 | Y | 101 | 101 | 1 | 20 |
| | | | | | | 111 | 9 | | | | | | | |
| *09 | 2121 N | 2121 | -0- | -0- | -0- | 993 | 1 | 1022 | 2 | Y | 96 | 98 | 1 | 18 |
| | | | | | | 106 | 9 | | | | | | | |

| LAKE CREEK (WILCOX 13,100) | | 51421 938 | | NON-ASSOCIATED | ONE WELL | | CNTY: MONTGOMERY | | | | | | | |
|------------------------------|----------|-----------|-----|----------------|----------|--------|------------------|------------|-------------|-------|------------|---------|--|----|
| GATHER PETROLEUM CORPORATION | | 292850 | | | | | | | | | | | | |
| MITCHELL-MITCHELL | | WELL #: | | 1A | RRCID -> | 114830 | COMPL. DATE | 12/06/1984 | TOTAL DEPTH | 14200 | PERF.13041 | - 13120 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |

| MITCHELL & MITCHELL | | WELL #: | | 1 B | RRCID -> | 154995 | COMPL. DATE | 06/14/1995 | TOTAL DEPTH | 3900 | PERF. 3555 | - 3585 | | |
|---------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|------------|--------|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| LAKE CREEK, N. (YEGUA 5600) | | 51423 120 | | NON-ASSOCIATED | ONE WELL | | CNTY: MONTGOMERY | | | | | | | |
|-----------------------------|--------|-----------|-----|----------------|----------|--------|------------------|------------|-------------|------|------------|--------|--|----|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | | | |
| MEC/SEALY-SMITH 'B' | | WELL #: | | 1 | RRCID -> | 271102 | COMPL. DATE | 01/21/2013 | TOTAL DEPTH | 6550 | PERF. 6022 | - 6028 | | |
| 04 | 3870 # | 322 | -0- | -3548 | -0- | 194 | 1 | 128 | 2 | N | -0- | | | 86 |
| 05 | 2914 # | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | 86 |
| 06 | 2190 # | -0- | -0- | -2190 | -0- | | | | | N | -0- | | | 86 |
| 07 | 2077 # | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | 86 |
| 08 | 341 # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | 86 |
| 09 | 330 # | -0- | -0- | -330 | -0- | | | | | N | -0- | | | 86 |

OIL AND GAS DIVISION

| LAKE CREEK, N. (4100) | | 51423 333 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | |
|------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|------------------|------------------|----------|-------------|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | |
| MEC/SEALY-SMITH "G" | | WELL #: | 1 | RRCID -> | 183625 | COMPL. DATE | 08/11/2001 | TOTAL DEPTH | 4300 | PERF. | 3384 - 3519 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LAKE STEPHENSON(FRIO-MASS.9400) | | 51560 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
|----------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|------|-------|-------------|
| JEMCO PRODUCTION, INC | | 431096 | | | | | | | | | |
| JACKSON HEIRS | | WELL #: | | RRCID -> | 106190 | COMPL. DATE | 07/01/1983 | TOTAL DEPTH | 9494 | PERF. | 9367 - 9370 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 20 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 20 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 20 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 20 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 20 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 20 |
| PLUGGED AND ABANDONED 04/03/2009 | | | | | | | | | | | |

| LANE CITY | | 51859 001 | | ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
|--------------------------------|----------|-----------|-----|------------|--------|-------------|------------|---------------|------|-------|-------------|
| MILLENNIUM EXPLORATION CO. LLC | | 567496 | | | | | | | | | |
| GEMINI | | WELL #: | 2 | RRCID -> | 286733 | COMPL. DATE | 08/13/2018 | TOTAL DEPTH | 6000 | PERF. | 5655 - 5659 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LANE CITY (MIOCENE 4300 MIDDLE) | | 51859 666 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|---------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------|-----|
| MOSAIC OIL LLC | | 589978 | | | | | | | | | |
| COCKBURN OIL CORPORATION | | WELL #: | 7 | RRCID -> | 042692 | COMPL. DATE | 10/12/1967 | TOTAL DEPTH | 4195 | PERF. | N/A |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LANGHAM CREEK (UPPER WILCOX) | | 51940 430 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | |
|------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|--------------|-------|-------|---------------|
| DIAMOND S ENERGY COMPANY | | 217005 | | | | | | | | | |
| SWEENEY, J. J. ESTATE | | WELL #: | 4 | RRCID -> | 161877 | COMPL. DATE | 02/06/1997 | TOTAL DEPTH | 11317 | PERF. | 10012 - 11230 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|----------------------------|------------|-----------|-------------|-----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------------|
| LANGHAM CREEK (WILCOX E-1) | | 51940 490 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARRIS | | | | | |
| DIAMOND S ENERGY COMPANY | | 217005 | | | | | | | | | | | | |
| SWEENEY, J. J. ESTATE | | WELL #: 2 | | RRCID -> 150468 | | COMPL. DATE 06/05/1994 | | TOTAL DEPTH 12870 | | PERF.11678 - 11710 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|-------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------------|--------------------|--------|--|--|-----|
| LANGHAM CREEK (WILCOX 12,700) | | 51940 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARRIS | | | | | |
| DIAMOND S ENERGY COMPANY | | 217005 | | | | | | | | | | | | |
| SWEENEY | | WELL #: 2 | | RRCID -> 148630 | | COMPL. DATE 03/12/1994 | | TOTAL DEPTH 12870 | | PERF.12786 - 12810 | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----------------|-------------------|--------|--|--|-----|
| LE TULLE (FRIO 9600) | | 52581 300 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | | | |
| DYKES GAS UNIT | | WELL #: 2 | | RRCID -> 183636 | | COMPL. DATE 05/29/2001 | | TOTAL DEPTH 10600 | | PERF. 9788 - 9808 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|----------------------------|------|-----------|-----|-----------------|-------|------------------------|---|-------------------|-----------------|--------------------|------|------|---|-----|
| LE TULLE (FRIO 10,350) | | 52581 750 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: MATAGORDA | | | | | |
| SQUARE MILE ENERGY, L.L.C. | | 810815 | | | | | | | | | | | | |
| EXPRESS | | WELL #: 1 | | RRCID -> 291357 | | COMPL. DATE 04/05/2021 | | TOTAL DEPTH 11267 | | PERF.11508 - 11607 | | | | |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | 20643 | -0- | 20643 | 20643 | 18564 | 3 | 2079 | 9 | N | 1890 | 1451 | 1 | 439 |
| 07 | 0 | 25518 | -0- | 25518 | 46161 | 23463 | 3 | 2055 | 9 | N | 1868 | 1813 | 1 | 494 |
| 08 | 5250 | 24231 | -0- | 18981 | 65142 | 21943 | 3 | 2288 | 9 | N | 2080 | 2158 | 1 | 416 |
| 09 | 7500 | 25943 | -0- | 18443 | 83585 | 23717 | 3 | 2226 | 9 | N | 2024 | 1994 | 1 | 446 |

| ----- | | | | | | | | | | | | | | |
|---------------------|-------|-----------|-----|-----------------|--------|------------------------|---|-------------------|-----------------|--------------------|------|------|---|-----|
| LEAGUE CITY (10600) | | 52676 925 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: GALVESTON | | | | | |
| KALER ENERGY CORP. | | 450261 | | | | | | | | | | | | |
| TIDWELL | | WELL #: 1 | | RRCID -> 288821 | | COMPL. DATE 02/05/2020 | | TOTAL DEPTH 10902 | | PERF.10600 - 10618 | | | | |
| 04 | 67290 | 49437 | -0- | -17853 | 328008 | 46619 | 2 | 2818 | 9 | N | 2562 | 2214 | 1 | 463 |
| 05 | 69533 | 25218 | -0- | -44315 | 283693 | 24032 | 2 | 1186 | 9 | N | 1078 | 1292 | 1 | 249 |
| 06 | 67290 | 14387 | -0- | -52903 | 230790 | 13721 | 2 | 666 | 9 | N | 605 | 738 | 1 | 116 |
| 07 | 69533 | -0- | -0- | -69533 | 161257 | | | | | N | -0- | | | 116 |
| 08 | 69533 | 37368 | -0- | -32165 | 129092 | 35656 | 2 | 1712 | 9 | N | 1556 | 1493 | 1 | 179 |
| *09 | 67290 | 46833 | -0- | -20457 | 108635 | 44458 | 2 | 2375 | 9 | N | 2159 | 1977 | 1 | 361 |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
|---------------------------|------------|-----------|-------------|----------------|--------------|------------------|------------------|------------------------|-----------|-------------------|------------------|--------------------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | |
| ----- | | | | | | | | | | | | |
| LEGGETT (WOODBINE) | | 52978 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
| FLETCHER OPERATING, LLC | | 273611 | | WELL #: 5 | | RRCID -> 157737 | | COMPL. DATE 01/11/1996 | | TOTAL DEPTH 12450 | | PERF.12270 - 12382 |
| DAVIS, WIRT | | | | | | | | | | | | |
| 04 | 6330 X | 5893 | -0- | -437 | -0- | 5601 | 2 | 292 | 9 | N | 265 | 271 |
| 05 | 6231 X | 6101 | -0- | -130 | -0- | 5837 | 2 | 264 | 9 | N | 240 | 149 |
| 06 | 6270 X | 5760 | -0- | -510 | -0- | 5666 | 2 | 94 | 9 | N | 85 | 234 |
| 07 | 6479 X | 6096 | -0- | -383 | -0- | 5632 | 2 | 464 | 9 | N | 422 | 112 |
| 08 | 6479 X | 5972 | -0- | -507 | -0- | 5728 | 2 | 244 | 9 | N | 222 | 152 |
| 09 | 5910 X | NO RPT | -0- | -5910 | -0- | | | | | N | NO RPT | 152 |
| ----- | | | | | | | | | | | | |
| ZARVONA ENERGY LLC | | 950523 | | WELL #: 1 | | RRCID -> 058096 | | COMPL. DATE 12/10/1973 | | TOTAL DEPTH 12960 | | PERF.12316 - 12348 |
| SMITH IKE T. | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 109 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 109 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 109 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 109 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 109 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 109 |
| ----- | | | | | | | | | | | | |
| LEXINGTON, EAST (4435) | | 53488 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: LEE | | | | |
| ADS OIL & GAS, INC. | | 000225 | | WELL #: 1 | | RRCID -> 115436 | | COMPL. DATE 02/18/1985 | | TOTAL DEPTH 4582 | | PERF. 4460 - 4480 |
| PERRY, ALPH. E. | | | | | | | | | | | | |
| 04 | 180 N | 156 | -0- | -24 | -0- | 156 | 2 | | | N | -0- | 24 |
| 05 | 202 N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | 24 |
| 06 | 219 N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | 24 |
| 07 | 161 N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | 24 |
| 08 | 217 N | 175 | -0- | -42 | -0- | 175 | 2 | | | N | -0- | 24 |
| *09 | 210 N | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | 24 |
| ----- | | | | | | | | | | | | |
| LIBERTY, SOUTH | | 53498 001 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | | |
| DARTEX ENERGY CORPORATION | | 201208 | | WELL #: 2 | | RRCID -> 183811 | | COMPL. DATE 03/28/2001 | | TOTAL DEPTH 10000 | | PERF. 8330 - 9707 |
| ROBINSON, JESSIE | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| JOY RESOURCES, INC. | | 447952 | | WELL #: 2A | | RRCID -> 189034 | | COMPL. DATE 06/25/2012 | | TOTAL DEPTH 6497 | | PERF. 4886 - 4996 |
| CHEVRON FEE | | | | | | | | | | | | |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| ----- | | | | | | | | | | | | |
| NEW HORIZON RESOURCES LLC | | 606606 | | WELL #: 21 | | RRCID -> 107700 | | COMPL. DATE 06/01/1983 | | TOTAL DEPTH 9198 | | PERF. 7596 - 8020 |
| BALDWIN, J. C. A/C #1 | | | | | | | | | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| LIBERTY, SOUTH | | //CONT.// | | 53498 001 | ASSOCIATED | 49B | CNTY: LIBERTY | | | | | | | | |
|---------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|---------------------|-------|-----------|---------------|---------------------|-------|-------------|
| NEW HORIZON RESOURCES LLC | | //CONT.// | | 606606 | | | | | | | | | | | |
| MINNIE PRUITT FEE | | WELL #: | | 1 | RRCID -> | 120280 | COMPL. DATE | 12/20/1985 | TOTAL DEPTH | 12450 | PERF. | 6036 - 6111 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| RIO O & P LLC | | | | 712827 | | | | | | | | | | | |
| SO. LIB. G. U. 1 | | WELL #: | | 1 | RRCID -> | 050090 | COMPL. DATE | 01/25/1971 | TOTAL DEPTH | N/A | PERF. | 7733 - 7770 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | 44 |
| 05 | 14B DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | 44 |
| 06 | 14B DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | 44 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | 44 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | 44 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | 44 |
| ----- | | | | | | | | | | | | | | | |
| SHALE OIL CO., INC. | | | | 768684 | | | | | | | | | | | |
| SUN ABSHIRE FEE | | WELL #: | | 1 | RRCID -> | 130553 | COMPL. DATE | 11/28/1988 | TOTAL DEPTH | 2150 | PERF. | 1926 - 1944 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC | | | | 916954 | | | | | | | | | | | |
| BALDWIN, J. C., FEE -A- NCT-1 | | WELL #: | | 1 | RRCID -> | 052382 | COMPL. DATE | 02/20/1985 | TOTAL DEPTH | 8500 | PERF. | 7462 - 7530 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LIBERTY, SOUTH (COOK MTN. 3) | | | | 53498 029 | NON-ASSOCIATED | CAPACITY | CNTY: LIBERTY | | | | | | | | |
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | | | | | |
| PARTLOW | | WELL #: | | 1X | RRCID -> | 199887 | COMPL. DATE | 02/13/2004 | TOTAL DEPTH | 13024 | PERF. | 12846 - 12894 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LIBERTY, SOUTH (EY- 6) | | | | 53498 240 | NON-ASSOCIATED | ONE WELL | CNTY: LIBERTY | | | | | | | | |
| NEW HORIZON RESOURCES LLC | | | | 606606 | | | | | | | | | | | |
| WILLSON, CHARLES, FEE | | WELL #: | | 3 | RRCID -> | 006844 | COMPL. DATE | 09/21/1959 | TOTAL DEPTH | N/A | PERF. | 7450 - 7461 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------------|------|-------------------|------------------|-------------------|--|
| LIBERTY, SOUTH (YEGUA 9200) | | | 53498 670 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | |
| JOY RESOURCES, INC. | | | 447952 | | | | | | | | | |
| DANIEL, GOVERNOR BILL 85 | | | WELL #: 1 | | RRCID -> 206880 | | COMPL. DATE 12/20/2004 | | TOTAL DEPTH 11554 | | PERF. 9300 - 9340 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| LIBERTY, SOUTH (YEGUA 10,400) | | | 53498 840 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | |
| MAGNUM OILFIELD SERVICES LLC | | | 521543 | | | | | | | | | |
| FISHER, FLORENCE C. | | | WELL #: 5 | | RRCID -> 049656 | | COMPL. DATE 00/00/1901 | | TOTAL DEPTH 10513 | | PERF. N/A | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| LIBERTY, SOUTH (8200) | | | 53498 940 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | |
| JOY RESOURCES, INC. | | | 447952 | | | | | | | | | |
| CHEVRON FEE | | | WELL #: 1 | | RRCID -> 189035 | | COMPL. DATE 02/16/2002 | | TOTAL DEPTH 9003 | | PERF. 7673 - 7678 | |
| 04 | 274 N | 274 | -0- | -0- | -0- | 274 1 | | Y | -0- | | -0- | |
| 05 | 431 N | 431 | -0- | -0- | -0- | 1 1 | 430 2 | Y | -0- | | -0- | |
| 06 | 579 N | 579 | -0- | -0- | -0- | 1 1 | 578 2 | Y | -0- | | -0- | |
| 07 | 322 N | 322 | -0- | -0- | -0- | 1 1 | 321 2 | Y | -0- | | -0- | |
| 08 | 434 N | 254 | -0- | -180 | -0- | 254 2 | | Y | -0- | | -0- | |
| 09 | 570 N | 409 | -0- | -161 | -0- | 1 1 | 408 2 | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| LICK BRANCH (8800 SHERWOOD) | | | 53526 476 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | |
| SPICEWOOD OPERATING COMPANY, LLC | | | 809730 | | | | | | | | | |
| PELICAN | | | WELL #: 1 | | RRCID -> 263098 | | COMPL. DATE 06/24/2011 | | TOTAL DEPTH 9650 | | PERF. 8980 - 8997 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 420 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 420 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | | 423 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 423 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 423 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | | 426 | |
| ----- | | | | | | | | | | | | |
| LICK BRANCH (9150 HENDERSON) | | | 53526 836 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | |
| RODEL OIL & GAS COMPANY | | | 723575 | | | | | | | | | |
| LICK BRANCH UNIT | | | WELL #: 1 | | RRCID -> 097281 | | COMPL. DATE 12/19/1981 | | TOTAL DEPTH 9550 | | PERF. 9172 - 9177 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

OIL AND GAS DIVISION

| LIGHTNING (TEX-MISS CONS) | | 53559 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|---------------------------|---|------------|------------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| GREEN | | WELL #: | | 1ST | RRCID -> | 288489 | COMPL. DATE | 09/10/2020 | TOTAL DEPTH | 15217 | PERF.13916 | - 14757 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | | 325680 | 310572 | -0- | -15108 | -0- | 781 1 | 299590 2 | N | 9274 | 9246 1 | 551 |
| | | | | | | | 10201 9 | | | | | |
| 05 | | 336536 | 270337 | -0- | -66199 | -0- | 812 1 | 260560 2 | N | 8150 | 8173 1 | 528 |
| | | | | | | | 8965 9 | | | | | |
| 06 | | 325680 | 255681 | -0- | -69999 | -0- | 775 1 | 246642 2 | N | 7513 | 7397 1 | 644 |
| | | | | | | | 8264 9 | | | | | |
| 07 | X | 336536 | 261736 | -0- | -74800 | -0- | 800 1 | 252503 2 | N | 7666 | 7916 1 | 394 |
| | | | | | | | 8433 9 | | | | | |
| 08 | X | 323485 | 237531 | -0- | -85954 | -0- | 740 1 | 229051 2 | N | 7036 | 6861 1 | 569 |
| | | | | | | | 7740 9 | | | | | |
| 09 | X | 310560 | 241759 | -0- | -68801 | -0- | 767 1 | 233193 2 | N | 7090 | 7077 1 | 582 |
| | | | | | | | 7799 9 | | | | | |

| GREEN | | WELL #: | | 2ST | RRCID -> | 289857 | COMPL. DATE | 02/22/2020 | TOTAL DEPTH | 14981 | PERF.14120 | - 14186 |
|-------|---|---------|--------|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 04 | | 359670 | 311534 | -0- | -48136 | 492432 | 784 1 | 300994 2 | N | 8869 | 9041 1 | 505 |
| | | | | | | | 9756 9 | | | | | |
| 05 | | 371659 | 273338 | -0- | -98321 | 394111 | 823 1 | 264190 2 | N | 7568 | 7531 1 | 542 |
| | | | | | | | 8325 9 | | | | | |
| 06 | | 359670 | 258377 | -0- | -101293 | 292818 | 784 1 | 249703 2 | N | 7173 | 7275 1 | 440 |
| | | | | | | | 7890 9 | | | | | |
| 07 | X | 556375 | 263557 | -0- | -292818 | -0- | 808 1 | 254788 2 | N | 7237 | 7269 1 | 408 |
| | | | | | | | 7961 9 | | | | | |
| 08 | X | 273327 | 260296 | -0- | -13031 | -0- | 813 1 | 251687 2 | N | 7087 | 6962 1 | 533 |
| | | | | | | | 7796 9 | | | | | |
| 09 | X | 311520 | 241347 | -0- | -70173 | -0- | 768 1 | 233418 2 | N | 6510 | 6660 1 | 383 |
| | | | | | | | 7161 9 | | | | | |

| LINNVILLE BAYOU (FRIO 7800) | | 53780 100 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|-----------------------------|----------|-----------|-----|----------------|----------|----------|-------------|-----------------|-------------|--------|------------|--------|
| TEXAKOMA OPERATING, L.P. | | 844190 | | | | | | | | | | |
| LINNVILLE SWD | | WELL #: | | 1 | RRCID -> | 255477 | COMPL. DATE | 12/14/2009 | TOTAL DEPTH | 3500 | PERF. 2876 | - 2990 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| LINNVILLE BAYOU (BELL SAND) | | 53814 025 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|-----------------------------|---|-----------|-----|----------------|----------|----------|-------------|-----------------|-------------|--------|------------|--------|
| STRATA RESOURCES | | 825454 | | | | | | | | | | |
| BELL, RUSSELL | | WELL #: | | 1 | RRCID -> | 137436 | COMPL. DATE | 12/05/1990 | TOTAL DEPTH | 9053 | PERF. 8082 | - 8086 |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

LINNVILLE BAYOU (8400) 53814 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 TEXAKOMA OPERATING, L.P. 844190
 LINNVILLE WELL #: 2 RRCID -> 281420 COMPL. DATE 01/15/2016 TOTAL DEPTH 8850 PERF. 8394 - 8475

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |

PLUGGED AND ABANDONED 12/05/2019

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 MOSAIC OIL LLC 589978
 BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 HRB OPERATING COMPANY, INC. 407764
 HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 90 N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 100 N | 100 | -0- | -0- | -0- | 21 | 1 | 79 | 3 | N | -0- | | | | | 82 |
| 07 | 1255 N | 1255 | -0- | -0- | -0- | 148 | 1 | 1107 | 3 | N | -0- | | | | | 82 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 90 N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 82 |

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 798 N | 798 | -0- | -0- | -0- | 105 | 1 | 693 | 3 | N | -0- | | | | | 83 |
| 05 | 407 N | 407 | -0- | -0- | -0- | 62 | 1 | 345 | 3 | N | -0- | | | | | 83 |
| 06 | 300 N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 593 N | 593 | -0- | -0- | -0- | 70 | 1 | 523 | 3 | N | -0- | | | | | 83 |
| *08 | 1021 N | 1021 | -0- | -0- | -0- | 141 | 1 | 880 | 3 | N | -0- | | | | | 83 |
| *09 | 716 N | 716 | -0- | -0- | -0- | 89 | 1 | 627 | 3 | N | -0- | | | | | 83 |

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 660 N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 432 N | 432 | -0- | -0- | -0- | 57 | 1 | 375 | 3 | N | -0- | | | | | 45 |
| 05 | 341 N | 341 | -0- | -0- | -0- | 52 | 1 | 289 | 3 | N | -0- | | | | | 45 |
| 06 | 330 N | 284 | -0- | -46 | -0- | 59 | 1 | 225 | 3 | N | -0- | | | | | 45 |
| 07 | 430 N | 430 | -0- | -0- | -0- | 51 | 1 | 379 | 3 | N | -0- | | | | | 45 |
| 08 | 341 N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 45 |
| *09 | 382 N | 382 | -0- | -0- | -0- | 47 | 1 | 335 | 3 | N | -0- | | | | | 45 |

LISSIE (WILCOX M) 53915 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 TRI-C RESOURCES, LLC 868622
 TYLER WELL #: 1 RRCID -> 263905 COMPL. DATE 07/19/2015 TOTAL DEPTH 14149 PERF. 11672 - 11682

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE, SOUTH (FRIO 4350) 53919 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 DECKER OPERATING CO., L.L.C. 209347
 BATTLE UNIT NO. 1 WELL #: 1 RRCID -> 206907 COMPL. DATE 10/25/2004 TOTAL DEPTH 4760 PERF. 4385 - 4387

| | | | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 HRB OPERATING COMPANY, INC. 407764
 WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

| | | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|----|---|-----|---|---|-----|--|--|--|--|-----|
| 04 | 361 N | 361 | -0- | -0- | -0- | 48 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 05 | 307 N | 307 | -0- | -0- | -0- | 47 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 06 | 265 N | 265 | -0- | -0- | -0- | 55 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 07 | 385 N | 385 | -0- | -0- | -0- | 45 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| *08 | 410 N | 410 | -0- | -0- | -0- | 57 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| *09 | 361 N | 361 | -0- | -0- | -0- | 45 | 1 | 316 | 3 | N | -0- | | | | | -0- |

LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|-----|---|------|---|---|-----|-----|---|--|--|----|
| 04 | 6966 X | 6966 | -0- | -0- | -0- | 906 | 1 | 5947 | 3 | N | 103 | 184 | 1 | | | 5 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 05 | 5214 X | 5214 | -0- | -0- | -0- | 797 | 1 | 4400 | 3 | N | 15 | | | | | 20 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3028 X | 3028 | -0- | -0- | -0- | 624 | 1 | 2392 | 3 | N | 11 | | | | | 31 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 6318 X | 6318 | -0- | -0- | -0- | 741 | 1 | 5563 | 3 | N | 13 | | | | | 44 |
| | | | | | | 14 | 9 | | | | | | | | | |
| *08 | 6664 X | 6664 | -0- | -0- | -0- | 920 | 1 | 5727 | 3 | N | 15 | | | | | 59 |
| | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 5013 X | 5013 | -0- | -0- | -0- | 622 | 1 | 4391 | 3 | N | -0- | | | | | 59 |

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

| | | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|----|---|-----|---|---|-----|--|--|--|--|-----|
| 04 | 116 N | 116 | -0- | -0- | -0- | 15 | 1 | 101 | 3 | N | -0- | | | | | 148 |
| 05 | 89 N | 89 | -0- | -0- | -0- | 14 | 1 | 75 | 3 | N | -0- | | | | | 148 |
| 06 | 92 N | 92 | -0- | -0- | -0- | 19 | 1 | 73 | 3 | N | -0- | | | | | 148 |
| 07 | 135 N | 135 | -0- | -0- | -0- | 16 | 1 | 119 | 3 | N | -0- | | | | | 148 |
| *08 | 97 N | 97 | -0- | -0- | -0- | 13 | 1 | 84 | 3 | N | -0- | | | | | 148 |
| 09 | 90 N | 76 | -0- | -14 | -0- | 9 | 1 | 67 | 3 | N | -0- | | | | | 148 |

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 HRB OPERATING COMPANY, INC. 407764
 WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 120 N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

LAVACA RIVER OPERATING CO., LLC 489720
 LEE-MITCHELL "A" GAS UNIT WELL #: 1 RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

PLUGGED AND ABANDONED 01/14/2019

OBLAEN RESOURCES LLC 617546
 BURGER-RHOADES WELL #: 1 RRCID -> 288242 COMPL. DATE 09/27/2019 TOTAL DEPTH 10200 PERF. 6892 - 6916

| | | | | | | | | | | | | | | | | |
|----|--------|-----|-----|-------|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 04 | 1290 X | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 527 X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 13 X | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 MOSAIC OIL LLC 589978
 THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 WAGNER OIL COMPANY 891175
 WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|----------|-----------|-------------|---------------------|-----------------|----------|------------------------|---------------------|------------------|---------------------|------------|-----------|-------|---------------------|-------|---------------------|-------------|
| ----- | | | | | | | | | | | | | | | | | |
| LISSIE, W. (WILCOX UPPER) | | //CONT.// | | 53921 900 | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
| WAGNER OIL COMPANY | | //CONT.// | | 891175 | | | | | | | | | | | | | |
| THOMAS TRUST | | WELL #: | | 1 | RRCID -> 244799 | | COMPL. DATE 11/02/2008 | | TOTAL DEPTH 9850 | | PERF. 9786 | | - | | 9798 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LIVE OAK BAYOU (MIOCENE) | | | | 54132 300 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| HILLHOUSE OPERATING COMPANY, LLC | | | | 388557 | | | | | | | | | | | | | |
| LEWIS | | WELL #: | | 4 | RRCID -> 096029 | | COMPL. DATE 02/14/2000 | | TOTAL DEPTH 6896 | | PERF. 3354 | | - | | 3403 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LEWIS, J. C. | | | | 54132 300 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| | | | | 388557 | | | | | | | | | | | | | |
| | | WELL #: | | 5 | RRCID -> 176502 | | COMPL. DATE 12/27/1999 | | TOTAL DEPTH 6750 | | PERF. 6032 | | - | | 6182 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LIVINGSTON | | | | 54193 001 | ASSOCIATED | | 49B | | CNTY: POLK | | | | | | | | |
| BXP OPERATING, LLC | | | | 042191 | | | | | | | | | | | | | |
| DICK & FALING | | WELL #: | | 1 | RRCID -> 230690 | | COMPL. DATE 10/16/2007 | | TOTAL DEPTH 6016 | | PERF. 4682 | | - | | 4722 | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LIVINGSTON (FRIO 2550) | | | | 54193 037 | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | | | | |
| DURANGO RESOURCES CORP. | | | | 235945 | | | | | | | | | | | | | |
| KINGSBURY CO. HOLDING CORP. | | WELL #: | | 5 | RRCID -> 134927 | | COMPL. DATE 05/02/1990 | | TOTAL DEPTH 4557 | | PERF. 2584 | | - | | 2605 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LIVINGSTON (1500) | | | | 54193 840 | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | | | | |
| BXP OPERATING, LLC | | | | 042191 | | | | | | | | | | | | | |
| C.B. GRANBURY | | WELL #: | | 99 | RRCID -> 256254 | | COMPL. DATE 11/17/2009 | | TOTAL DEPTH 2215 | | PERF. 1784 | | - | | 1792 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| LIVINGSTON (1500) | | //CONT.// | | 54193 840 | NON-ASSOCIATED | ONE WELL | CNTY: POLK | | | | |
|----------------------------|----------|-----------|-------------|----------------------|-------------------------|---------------------------|---------------------------|------------|-----------|---------------------------|-------------|
| DURANGO RESOURCES CORP. | | | | 235945 | | | | | | | |
| KINGSBURY CO.HOLDING CORP. | | WELL #: | | 5 | RRCID -> 170572 | COMPL. DATE 10/15/1998 | TOTAL DEPTH 4557 | PERF. 1624 | - 1636 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| LIVINGSTON (2000) | | | | 54193 850 | NON-ASSOCIATED | ONE WELL | CNTY: POLK | | | | |
| BXP OPERATING, LLC | | | | 042191 | | | | | | | |
| PRATT, DR. H. J. | | WELL #: | | 16 | RRCID -> 133632 | COMPL. DATE 12/24/1989 | TOTAL DEPTH 5000 | PERF. 2039 | - 2042 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| LIVINGSTON (2020) | | | | 54193 851 | NON-ASSOCIATED | EXEMPT | CNTY: POLK | | | | |
| BXP OPERATING, LLC | | | | 042191 | | | | | | | |
| GRANBURY | | WELL #: | | 99 | RRCID -> 199421 | COMPL. DATE 01/28/2004 | TOTAL DEPTH 2215 | PERF. 2078 | - 2080 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| VIESCA GAS CO. | | | | 885574 | | | | | | | |
| STATE SAVINGS BANK | | WELL #: | | 2 | RRCID -> 182602 | COMPL. DATE 04/15/2001 | TOTAL DEPTH 2935 | PERF. 1889 | - 1894 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| LIVINGSTON (2410) | | | | 54193 859 | NON-ASSOCIATED | CAPACITY | CNTY: POLK | | | | |
| BXP OPERATING, LLC | | | | 042191 | | | | | | | |
| DICK & FALING | | WELL #: | | 15 | RRCID -> 215909 | COMPL. DATE 03/03/2006 | TOTAL DEPTH 3200 | PERF. 2466 | - 2474 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| DICK & FALING | | WELL #: | | 16 | RRCID -> 242412 | COMPL. DATE 08/08/2008 | TOTAL DEPTH 3200 | PERF. 2368 | - 2372 | | |
| 04 | 360 N | -0- | -0- | -360 | -0- | | | Y | -0- | | -0- |
| 05 | 279 N | -0- | -0- | -279 | -0- | | | Y | -0- | | -0- |
| 06 | 360 N | -0- | -0- | -360 | -0- | | | Y | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
 BXP OPERATING, LLC 042191
 PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
|----|------------|----------|-------------|----------------|-------------|------------------|------------------|---|--------|------------------|------------------|-------------|
| | | | | (-) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
 DURANGO RESOURCES CORP. 235945
 KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOCHRIDGE (K) 54268 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 CERBERUS ENGINEERING, LLC 141992
 RAMSEY STATE FARM WELL #: 7 RRCID -> 289941 COMPL. DATE 08/30/2020 TOTAL DEPTH 6450 PERF. 6202 - 6208

| | | | | | | | | | | | | |
|----|---------|--------|-----|--------|-----|------|---|---|--------|--|--|-----|
| 04 | 30570 # | -0- | -0- | -30570 | -0- | | | N | -0- | | | -0- |
| 05 | 24769 # | -0- | -0- | -24769 | -0- | | | N | -0- | | | -0- |
| 06 | 14370 # | -0- | -0- | -14370 | -0- | | | N | -0- | | | -0- |
| 07 | 2046 # | 1270 | -0- | -776 | -0- | 1270 | 2 | N | -0- | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 MCGOWAN WORKING PARTNERS, INC. 549836
 RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 SAGE ENERGY COMPANY 743215
 RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 MCGOWAN WORKING PARTNERS, INC. 549836
 RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMITA (AUSTIN CHALK) 54540 002 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 MAGNUM PRODUCING, LP 521516
 FIELDS UNIT WELL #: 1H RRCID -> 177442 COMPL. DATE 01/27/2000 TOTAL DEPTH 14869 PERF.14533 - 18892

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMITA (WILCOX 7400 SD) 54540 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 MAGNUM PRODUCING, LP 521516
 RANCHO CULLEN UNIT WELL #: 2H RRCID -> 284976 COMPL. DATE 08/24/2017 TOTAL DEPTH 10000 PERF. 7470 - 7475

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 08 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 09 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
 AZTEC EXPLORATION, INC. 039673
 GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
 BIG GAS OIL LLC 069432
 DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| LONG PRAIRIE (11800) | | 54712 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | |
|--------------------------|---|------------|----------------------------------|-----------------------|-------------------------|-------------------------|-------------------------|--------------|-----------|-------------------------|-------------------------|-------------|
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | | | | |
| FUNCHESS | | WELL #: | 1 | RRCID -> | 272446 | COMPL. DATE | 11/27/2013 | TOTAL DEPTH | 12652 | PERF.11785 - 11793 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| WHITE OAK OPERATING COMPANY LLC | | 916954 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | |
|---------------------------------|--|----------|--------|----------------|--------|-------------|------------|--------------|--------|--------------------|--|-----|
| POWELL LUMBER CO., ET AL | | 660286 | | | | | | | | | | |
| FUNCHESS | | WELL #: | 1 | RRCID -> | 103225 | COMPL. DATE | 08/29/1982 | TOTAL DEPTH | 14361 | PERF.11822 - 11840 | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LONG PRAIRIE (12000) | | 54712 450 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | |
|--------------------------|--|-----------|--------|----------------|--------|-------------|------------|--------------|--------|--------------------|--|-----|
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | | | | |
| FUNCHESS | | WELL #: | 1 | RRCID -> | 269146 | COMPL. DATE | 06/29/2012 | TOTAL DEPTH | 12652 | PERF.12100 - 12108 | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LONG PRAIRIE (12300) | | 54712 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | |
|----------------------------|--|-----------|-------|----------------|--------|-------------|------------|--------------|-------|--------------------|--|-----|
| SQUARE MILE ENERGY, L.L.C. | | 810815 | | | | | | | | | | |
| NEW LUM / BLACK STONE | | WELL #: | 1 | RRCID -> | 280165 | COMPL. DATE | 02/24/2019 | TOTAL DEPTH | 11415 | PERF.11185 - 11247 | | |
| 04 | | 21330 # | -0- | -0- | -21330 | -0- | | N | -0- | | | 205 |
| 05 | | 22041 # | -0- | -0- | -22041 | -0- | | N | -0- | | | 205 |
| 06 | | 21060 # | 20869 | -0- | -191 | -0- | 20124 3 | 745 9 | 677 | 368 1 | | 514 |
| 07 | | 39751 | 31857 | -0- | -7894 | -0- | 30038 3 | 1819 9 | 1654 | 1809 1 | | 359 |
| 08 | | 88551 | 56257 | -0- | -32294 | -0- | 54317 3 | 1940 9 | 1764 | 1786 1 | | 337 |
| *09 | | 0 | 56263 | -0- | 56263 | 56263 | 54317 3 | 1946 9 | 1769 | 1585 1 | | 521 |

| LOST FORK (YEGUA 6800) | | 55031 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|------------------------|--|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|--|-----|
| GARRISON LTD. | | 295861 | | | | | | | | | | |
| FENNER | | WELL #: | 1 | RRCID -> | 210881 | COMPL. DATE | 06/22/2005 | TOTAL DEPTH | 6900 | PERF. 6699 - 6779 | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| HOME PETROLEUM CORP. | | 396852 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|----------------------|--|----------|----|----------------|--------|-------------|------------|---------------|------|-------------------|--|----|
| FENNER | | 295861 | | | | | | | | | | |
| FENCHER | | WELL #: | 1 | RRCID -> | 137440 | COMPL. DATE | 02/17/1991 | TOTAL DEPTH | 6900 | PERF. 6778 - 6826 | | |
| 04 | | DLQ G-10 | 14 | -0- | 14 | 22 | 14 2 | Y | -0- | | | 57 |
| 05 | | DLQ G-10 | 5 | -0- | 5 | 27 | 5 2 | Y | -0- | | | 57 |
| 06 | | 40 N | 13 | -0- | -27 | -0- | 13 2 | Y | -0- | | | 57 |
| 07 | | 16 N | 16 | -0- | -0- | -0- | 16 2 | Y | -0- | | | 57 |
| 08 | | 13 N | 13 | -0- | -0- | -0- | 13 2 | Y | -0- | | | 57 |
| *09 | | 16 N | 16 | -0- | -0- | -0- | 16 2 | Y | -0- | | | 57 |

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. //CONT.// 396852
FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 04 | 57 N | 57 | -0- | -0- | -0- | 57 2 | | N | -0- | | | -0- |
| 05 | 12 N | 12 | -0- | -0- | -0- | 12 2 | | N | -0- | | | -0- |
| 06 | 20 N | 20 | -0- | -0- | -0- | 20 2 | | N | -0- | | | -0- |
| 07 | 62 N | 31 | -0- | -31 | -0- | 31 2 | | N | -0- | | | -0- |
| 08 | 15 N | 15 | -0- | -0- | -0- | 15 2 | | N | -0- | | | -0- |
| *09 | 99 N | 99 | -0- | -0- | -0- | 99 2 | | N | -0- | | | -0- |

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

| | | | | | | | | | | | | |
|-----|------|----|-----|-----|-----|------|--|---|-----|--|--|-----|
| 04 | 53 N | 53 | -0- | -0- | -0- | 53 2 | | N | -0- | | | -0- |
| 05 | 17 N | 17 | -0- | -0- | -0- | 17 2 | | N | -0- | | | -0- |
| 06 | 28 N | 28 | -0- | -0- | -0- | 28 2 | | N | -0- | | | -0- |
| 07 | 58 N | 58 | -0- | -0- | -0- | 58 2 | | N | -0- | | | -0- |
| 08 | 31 N | 12 | -0- | -19 | -0- | 12 2 | | N | -0- | | | -0- |
| *09 | 82 N | 82 | -0- | -0- | -0- | 82 2 | | N | -0- | | | -0- |

TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 342 | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 342 | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 342 | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 342 | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 342 | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 342 | | | Y | NO RPT | | | -0- |

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | 735 | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 735 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 735 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 735 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 735 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 735 | | | N | NO RPT | | | -0- |

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|---|------------|------------------|--------------|-----------------|------------------------|------------------|------------|------|------------------|---------------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| LOUISE (MAGNUM PRODUCING, LP LANCASTER, W. H.) | | | | | | | | | | |
| | | | 55120 001 | ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON |
| | | | 521516 | | | | | | | |
| | | | WELL #: 5 | RRCID -> 287522 | COMPL. DATE 05/18/2019 | TOTAL DEPTH 7204 | PERF. 6133 | - | 6141 | |
| 04 | 3780 | 4077 | -0- | 297 | 1226 | 180 1 | 3882 2 | N | 14 | 48 |
| 05 | 3906 | 4487 | -0- | 581 | 1807 | 15 9 | 4296 2 | N | 10 | 58 |
| 06 | 3780 | 3902 | -0- | 122 | 1929 | 11 9 | 3708 2 | N | 13 | 71 |
| 07 | 3906 | 4601 | -0- | 695 | 2624 | 14 9 | 4404 2 | N | 10 | 81 |
| 08 | 3906 | 4319 | -0- | 413 | 3037 | 186 1 | 4120 2 | N | 12 | 93 |
| 09 | 3780 | 4213 | -0- | 433 | 3470 | 13 9 | 4019 2 | N | 13 | 106 |
| | | | | | | 14 9 | | | | |
| LOUISE (FRIO 5860) (MAGNUM PRODUCING, LP LANCASTER, W. H.) | | | 55120 294 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON |
| | | | 521516 | | | | | | | |
| | | | WELL #: 7 | RRCID -> 133198 | COMPL. DATE 02/26/1993 | TOTAL DEPTH 7466 | PERF. 5762 | - | 5767 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| LOUISE (MIOCENE 3850) (MAGNUM PRODUCING, LP WEAVER, ISAAC) | | | 55120 544 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON |
| | | | 521516 | | | | | | | |
| | | | WELL #: 7 | RRCID -> 079429 | COMPL. DATE 10/25/1978 | TOTAL DEPTH 7250 | PERF. 3860 | - | 3868 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | N | NO RPT | -0- |
| LOUISE (PERRY 6050) (MAGNUM PRODUCING, LP MCINTYRE, WILLIS) | | | 55120 672 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON |
| | | | 521516 | | | | | | | |
| | | | WELL #: 7 | RRCID -> 229081 | COMPL. DATE 01/06/2007 | TOTAL DEPTH 7213 | PERF. 6041 | - | 6044 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| LOUISE (RAY 6175) (MAGNUM PRODUCING, LP MCINTYRE, WILLIS) | | | 55120 704 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON |
| | | | 521516 | | | | | | | |
| | | | WELL #: 5 | RRCID -> 147146 | COMPL. DATE 10/08/1993 | TOTAL DEPTH 6545 | PERF. 6151 | - | 6155 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

OIL AND GAS DIVISION

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----------------------------------|----------|------------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|-------------------|-----------|-------------------------|-------------------------|-------------|
| ----- | | | | | | | | | | | | |
| LOUISE, E. (7000) | | 55121 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| RESOURCE EXPL & PROD, INC. | | 703393 | | | | | | | | | | |
| WILSON | | WELL #: 1 | | RRCID -> 279313 | | COMPL. DATE 09/10/2014 | | TOTAL DEPTH 15000 | | PERF. 6994 - 6999 | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| ----- | | | | | | | | | | | | |
| LOUISE, NORTH (ALLENSON B 4300) | | 55122 046 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | |
| RASMUSSEN | | WELL #: 2 | | RRCID -> 236470 | | COMPL. DATE 05/03/2008 | | TOTAL DEPTH 7314 | | PERF. 4324 - 4327 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LOUISE, NORTH (FRIO 4100) | | 55122 138 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| FIELD PETROLEUM CORP. | | 266906 | | | | | | | | | | |
| HARFST COUEY | | WELL #: 1 | | RRCID -> 271136 | | COMPL. DATE 04/11/2013 | | TOTAL DEPTH 8350 | | PERF. 4130 - 4135 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| LOUISE, NORTH (MIOCENE 2500) | | 55122 322 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | | | | | | | | | |
| RASMUSSEN ET AL | | WELL #: 1 | | RRCID -> 130402 | | COMPL. DATE 03/10/1989 | | TOTAL DEPTH 7885 | | PERF. 2580 - 2584 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LOUISE, N. (4130) | | 55122 598 | | ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| WELDER EXPLORATION & PROD., INC. | | 907297 | | | | | | | | | | |
| PUTNAM, J. B. | | WELL #: 2A | | RRCID -> 219130 | | COMPL. DATE 05/10/2006 | | TOTAL DEPTH 4800 | | PERF. 4132 - 4139 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|----------------------------------|------------|------------------|--------------|-----------------|------------------------|------------------|-----------------|----------------------|---------|
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | |
| LOUISE, NORTH (4800) | | 55122 851 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | |
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | | | | | | |
| RASMUSSEN ET AL | | WELL #: 3 | | RRCID -> 159425 | COMPL. DATE 07/22/1996 | TOTAL DEPTH 7800 | PERF. 4809 | - 4812 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| LOUISE, S. (FRIO 5350 STRAY) | | 55125 125 | | NON-ASSOCIATED | EXEMPT | | CNTY: WHARTON | | |
| FREDDCO | | 284921 | | | | | | | |
| HUDGINS ESTATE UNIT | | WELL #: 1 | | RRCID -> 117217 | COMPL. DATE 05/08/1985 | TOTAL DEPTH 7058 | PERF. 5350 | - 5352 | |
| 04 | 13 N | -0- | -0- | -13 | -0- | | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 06 | 41 N | 41 | -0- | -0- | -0- | 41 2 | N | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| *09 | 52 N | 52 | -0- | -0- | -0- | 52 2 | N | -0- | -0- |
| ----- | | | | | | | | | |
| LOUISE, SOUTH (FRIO 5480) | | 55125 210 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | |
| ROOME OIL CO. | | 727045 | | | | | | | |
| ROOME-HUTCHINS | | WELL #: 2 | | RRCID -> 091925 | COMPL. DATE 01/28/1982 | TOTAL DEPTH 7060 | PERF. 5482 | - 5484 | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| LOVELLS LAKE(FRIO HACKBERRY9000) | | 55184 142 | | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | |
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: 45 | | RRCID -> 190366 | COMPL. DATE 10/11/2002 | TOTAL DEPTH 9114 | PERF. 8969 | - 8972 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: 45 | | RRCID -> 209755 | COMPL. DATE 05/26/2005 | TOTAL DEPTH 9197 | PERF. 8971 | - 8974 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| JEFFERSON LAND CO. | | WELL #: 43 | | RRCID -> 218755 | COMPL. DATE 03/19/2008 | TOTAL DEPTH 9330 | PERF. 8811 | - 8818 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| LOVELLS LAKE (FRIO HACKBERRY9000) // CONT. // | | 55184 142 | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | |
|---|---|-----------------------------|------------------|--------------|--------------|------------------|------------------|-------------|--------|-------------------|---------|
| MILESTONE OPERATING, INC. | | // CONT. // | 567103 | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 40 | RRCID -> | 242398 | COMPL. DATE | 08/08/2008 | TOTAL DEPTH | 9855 | PERF. 8972 - 8976 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| PLEASANT, E. D. | | WELL #: | 8 | RRCID -> | 243797 | COMPL. DATE | 02/03/2008 | TOTAL DEPTH | 9350 | PERF. 8800 - 8864 | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 63 | RRCID -> | 251262 | COMPL. DATE | 08/03/2009 | TOTAL DEPTH | 9129 | PERF. 9038 - 9041 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | Y | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | Y | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | Y | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | Y | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | Y | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LOVELLS LAKE (FRIO 1) | | 55184 213 | ASSOCIATED | | 49B | | CNTY: JEFFERSON | | | | |
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | |
| NELSON, R. B., -B- | | WELL #: | 1 | RRCID -> | 007031 | COMPL. DATE | 01/06/1946 | TOTAL DEPTH | N/A | PERF. 7712 - 7714 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | -0- | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| LOVELL LAKE FRIO 1 GU | | WELL #: | 13 | RRCID -> | 007038 | COMPL. DATE | 01/12/1984 | TOTAL DEPTH | N/A | PERF. N/A | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | -0- | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| LOVELL LAKE FRIO I G.U. | | WELL #: | 8 | RRCID -> | 039949 | COMPL. DATE | 04/06/1966 | TOTAL DEPTH | N/A | PERF. N/A | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | -0- | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | | |
|------------------------------|---|-----------------------------|-----------|-------------|-----------------------|-------------------------|-------|------------------------|-------|------------------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| LOVELLS LAKE (FRIO 1) | | | //CONT.// | | 55184 213 | ASSOCIATED | | 49B | | CNTY: JEFFERSON | | | | | |
| MILESTONE OPERATING, INC. | | | //CONT.// | | 567103 | | | | | | | | | | |
| LOVELL LAKE FRIO 1 GAS UNIT | | | WELL #: | | 25 | RRCID -> 050285 | | COMPL. DATE 11/07/1972 | | TOTAL DEPTH 7745 PERF. N/A | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOVELL LAKE FRIO 1 GAS UNIT | | | WELL #: | | 22 | RRCID -> 053113 | | COMPL. DATE 09/28/1971 | | TOTAL DEPTH 7833 PERF. N/A | | | | | |
| 04 | | 120 # | 126 | -0- | 6 B | -269 | 4 | 1 | 122 | 2 | N | -0- | | | -0- |
| 05 | | 124 # | 122 | -0- | -2 B | -271 | 4 | 1 | 118 | 2 | N | -0- | | | -0- |
| 06 | | 120 # | 128 | -0- | 8 B | -263 | 4 | 1 | 124 | 2 | N | -0- | | | -0- |
| 07 | | 124 # | 133 | -0- | 9 B | -254 | 4 | 1 | 129 | 2 | N | -0- | | | -0- |
| 08 | | 124 # | 136 | -0- | 12 B | -242 | 4 | 1 | 132 | 2 | N | -0- | | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | | | -2 | CANCELLED UNDERAGE -> | | | -240 | | | | | | -0- |
| *09 | | 133 R | 135 | -0- | 2 B | -0- | 4 | 1 | 131 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOVELL LAKE FRIO 1 GAS UNIT | | | WELL #: | | 27 | RRCID -> 058462 | | COMPL. DATE 01/21/1997 | | TOTAL DEPTH 7848 PERF. 7687 - 7689 | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOVELLS LAKE FRIO / GAS UNIT | | | WELL #: | | 31 | RRCID -> 072991 | | COMPL. DATE 03/31/1977 | | TOTAL DEPTH 7797 PERF. N/A | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOVELLS LAKE FRIO 1 GAS UNIT | | | WELL #: | | 37 | RRCID -> 186166 | | COMPL. DATE 11/19/2001 | | TOTAL DEPTH 7765 PERF. 7678 - 7697 | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOVELLS LAKE FRIO 1 GAS UNIT | | | WELL #: | | 39 | RRCID -> 234372 | | COMPL. DATE 02/07/2008 | | TOTAL DEPTH 7792 PERF. 7648 - 7652 | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

| LOVELLS LAKE (HET) | | 55184 325 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | |
|---------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|-----------------|------------------|------------------|-------------|
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 30 | RRCID -> | 152016 | COMPL. DATE | 10/31/1994 | TOTAL DEPTH | 7797 | PERF. | 6695 - 6734 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| LOVELLS LAKE (MARG. 2) | | 55184 426 | | ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | |
|---------------------------|----------|-----------|-----|------------|--------|-------------|------------|-----------------|--------|-------|-------------|
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | |
| JEFFERSON LAND CO. | | WELL #: | 27 | RRCID -> | 189092 | COMPL. DATE | 02/28/2002 | TOTAL DEPTH | 7705 | PERF. | 7345 - 7372 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| LOVELLS LAKE (MARG. 7300) | | 55184 710 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | |
|---------------------------|-------|-----------|-----|----------------|--------|-------------|------------|-----------------|------|-------|-------------|
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | |
| LOVELL LAKE GAS UNIT 1 | | WELL #: | 4 | RRCID -> | 061155 | COMPL. DATE | 05/06/2002 | TOTAL DEPTH | 7724 | PERF. | 7100 - 7170 |
| 04 | 124 N | 124 | -0- | -0- | -0- | 4 1 | 120 2 | N | -0- | | -0- |
| 05 | 128 N | 128 | -0- | -0- | -0- | 4 1 | 124 2 | N | -0- | | -0- |
| 06 | 144 N | 144 | -0- | -0- | -0- | 4 1 | 140 2 | N | -0- | | -0- |
| 07 | 144 N | 144 | -0- | -0- | -0- | 4 1 | 140 2 | N | -0- | | -0- |
| 08 | 157 N | 157 | -0- | -0- | -0- | 5 1 | 152 2 | N | -0- | | -0- |
| *09 | 150 N | 150 | -0- | -0- | -0- | 5 1 | 145 2 | N | -0- | | -0- |

| LOVELLS LAKE (MARG. 7500) | | 55184 740 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | |
|---------------------------|-------|-----------|-----|----------------|--------|-------------|------------|-----------------|------|-------|-------------|
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | |
| BEAUMONT LAUNCH CLUB B | | WELL #: | 1 | RRCID -> | 159184 | COMPL. DATE | 04/17/1996 | TOTAL DEPTH | 7770 | PERF. | 7524 - 7536 |
| 04 | 350 N | 350 | -0- | -0- | -0- | 11 1 | 339 2 | N | -0- | | -0- |
| 05 | 360 N | 360 | -0- | -0- | -0- | 11 1 | 349 2 | N | -0- | | -0- |
| 06 | 348 N | 348 | -0- | -0- | -0- | 11 1 | 337 2 | N | -0- | | -0- |
| 07 | 372 N | 348 | -0- | -24 | -0- | 10 1 | 338 2 | N | -0- | | -0- |
| 08 | 372 N | 340 | -0- | -32 | -0- | 10 1 | 330 2 | N | -0- | | -0- |
| 09 | 360 N | 309 | -0- | -51 | -0- | 9 1 | 300 2 | N | -0- | | -0- |

| BROUSSARD TRUST | | WELL #: | | 2 | | RRCID -> | | 162242 | | COMPL. DATE | | 02/20/1997 | | TOTAL DEPTH | | 7856 | | PERF. | | 7512 - 7532 | |
|-----------------|-------|---------|-----|-----|-----|----------|-------|--------|-----|-------------|-----|------------|-----|-------------|--|------|--|-------|--|-------------|--|
| 04 | 301 N | 301 | -0- | -0- | -0- | 195 1 | 106 2 | N | -0- | | -0- | | -0- | | | | | | | | |
| 05 | 310 N | 309 | -0- | -1 | -0- | 198 1 | 111 2 | N | -0- | | -0- | | -0- | | | | | | | | |
| 06 | 299 N | 299 | -0- | -0- | -0- | 193 1 | 106 2 | N | -0- | | -0- | | -0- | | | | | | | | |
| 07 | 310 N | 299 | -0- | -11 | -0- | 193 1 | 106 2 | N | -0- | | -0- | | -0- | | | | | | | | |
| 08 | 310 N | 285 | -0- | -25 | -0- | 187 1 | 98 2 | N | -0- | | -0- | | -0- | | | | | | | | |
| 09 | 300 N | 256 | -0- | -44 | -0- | 181 1 | 75 2 | N | -0- | | -0- | | -0- | | | | | | | | |

| LOVELL LAKE GAS UNIT 1 | | WELL #: | | 8 | | RRCID -> | | 165898 | | COMPL. DATE | | 10/30/2000 | | TOTAL DEPTH | | 7754 | | PERF. | | 6819 - 6872 | |
|------------------------|----------|---------|-----|-----|-----|----------|--|--------|--------|-------------|-----|------------|-----|-------------|--|------|--|-------|--|-------------|--|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | -0- | | | | | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | -0- | | | | | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | -0- | | | | | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | -0- | | | | | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | -0- | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | | -0- | | | | | | | | |

| LOVELLS LAKE (MARG. 7500) | | //CONT.// | | 55184 740 | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | | | | |
|---------------------------|------------|-----------|-------------|--------------|----------------|----------|-------------|--------------|-----------------|------|--------------|--------|--------------|-----|---------|
| MILESTONE OPERATING, INC. | | //CONT.// | | 567103 | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 17 | RRCID -> | 167436 | COMPL. DATE | 11/25/1997 | TOTAL DEPTH | 7791 | PERF. 7400 - | 7540 | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 04 | 229 N | 229 | -0- | -0- | -0- | | 7 | 1 | 222 | 2 | N | -0- | | | -0- |
| 05 | 234 N | 234 | -0- | -0- | -0- | | 7 | 1 | 227 | 2 | N | -0- | | | -0- |
| 06 | 246 N | 246 | -0- | -0- | -0- | | 8 | 1 | 238 | 2 | N | -0- | | | -0- |
| 07 | 244 N | 244 | -0- | -0- | -0- | | 7 | 1 | 237 | 2 | N | -0- | | | -0- |
| 08 | 227 N | 227 | -0- | -0- | -0- | | 7 | 1 | 220 | 2 | N | -0- | | | -0- |
| *09 | 200 N | 200 | -0- | -0- | -0- | | 6 | 1 | 194 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOVELL LAKE GAS UNIT 1 | | WELL #: | | 9 | RRCID -> | 167710 | COMPL. DATE | 03/21/1998 | TOTAL DEPTH | 7835 | PERF. 7470 - | 7522 | | | |
| 04 | 1061 N | 1061 | -0- | -0- | -0- | | 270 | 1 | 791 | 2 | Y | -0- | | | -0- |
| 05 | 1066 N | 1066 | -0- | -0- | -0- | | 274 | 1 | 792 | 2 | Y | -0- | | | -0- |
| 06 | 1048 N | 1048 | -0- | -0- | -0- | | 267 | 1 | 781 | 2 | Y | -0- | | | -0- |
| 07 | 1085 N | 1048 | -0- | -37 | -0- | | 267 | 1 | 781 | 2 | Y | -0- | | | -0- |
| 08 | 1054 N | 963 | -0- | -91 | -0- | | 270 | 1 | 693 | 2 | Y | -0- | | | -0- |
| 09 | 1050 N | 900 | -0- | -150 | -0- | | 261 | 1 | 639 | 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOVELL LAKE GAS UNIT 1 | | WELL #: | | 10 | RRCID -> | 170087 | COMPL. DATE | 08/01/1998 | TOTAL DEPTH | 7848 | PERF. 7520 - | 7548 | | | |
| 04 | 10 N | 10 | -0- | -0- | -0- | | 10 | 1 | | | N | -0- | | | -0- |
| 05 | 11 N | 11 | -0- | -0- | -0- | | 11 | 1 | | | N | -0- | | | -0- |
| 06 | 12 N | 9 | -0- | -3 | -0- | | 9 | 1 | | | N | -0- | | | -0- |
| 07 | 10 N | 10 | -0- | -0- | -0- | | 10 | 1 | | | N | -0- | | | -0- |
| 08 | 11 N | 9 | -0- | -2 | -0- | | 9 | 1 | | | N | -0- | | | -0- |
| 09 | 9 N | 7 | -0- | -2 | -0- | | 7 | 1 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 62 | RRCID -> | 172180 | COMPL. DATE | 01/29/1999 | TOTAL DEPTH | 7858 | PERF. 7508 - | 7517 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JEFFERSON LAND CO. | | WELL #: | | 6 | RRCID -> | 184007 | COMPL. DATE | 07/16/2001 | TOTAL DEPTH | 7793 | PERF. 7478 - | 7508 | | | |
| 04 | 250 N | 250 | -0- | -0- | -0- | | 8 | 1 | 242 | 2 | Y | -0- | | | -0- |
| 05 | 258 N | 258 | -0- | -0- | -0- | | 8 | 1 | 250 | 2 | Y | -0- | | | -0- |
| 06 | 250 N | 250 | -0- | -0- | -0- | | 8 | 1 | 242 | 2 | Y | -0- | | | -0- |
| 07 | 250 N | 250 | -0- | -0- | -0- | | 7 | 1 | 243 | 2 | Y | -0- | | | -0- |
| 08 | 250 N | 250 | -0- | -0- | -0- | | 8 | 1 | 242 | 2 | Y | -0- | | | -0- |
| 09 | 240 N | 238 | -0- | -2 | -0- | | 7 | 1 | 231 | 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 26 | RRCID -> | 184049 | COMPL. DATE | 07/18/2001 | TOTAL DEPTH | 7811 | PERF. 7530 - | 7554 | | | |
| 04 | 264 N | 264 | -0- | -0- | -0- | | 112 | 1 | 133 | 2 | Y | 17 | 14 | 1 | 4 |
| | | | | | | | 19 | 9 | | | | | | | |
| 05 | 263 N | 263 | -0- | -0- | -0- | | 114 | 1 | 137 | 2 | Y | 11 | 13 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | |
| 06 | 264 N | 264 | -0- | -0- | -0- | | 111 | 1 | 142 | 2 | Y | 10 | 11 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | |
| 07 | 264 N | 264 | -0- | -0- | -0- | | 111 | 1 | 142 | 2 | Y | 10 | 10 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | |
| 08 | 243 N | 243 | -0- | -0- | -0- | | 113 | 1 | 119 | 2 | Y | 10 | 9 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | |
| *09 | 220 N | 220 | -0- | -0- | -0- | | 109 | 1 | 96 | 2 | Y | 14 | 15 | 1 | 1 |
| | | | | | | | 15 | 9 | | | | | | | |

| LOVELLS LAKE (MARG. 7500) | | //CONT.// | | 55184 740 | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | |
|---------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|-----------------|------------------|-------------------|
| MILESTONE OPERATING, INC. | | //CONT.// | | 567103 | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 8 | RRCID -> | 186133 | COMPL. DATE | 09/25/2001 | TOTAL DEPTH | 7790 | PERF. 7400 - 7544 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 34 | RRCID -> | 187608 | COMPL. DATE | 02/08/2002 | TOTAL DEPTH | 7721 | PERF. 7548 - 7559 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 52 | RRCID -> | 192318 | COMPL. DATE | 12/04/2002 | TOTAL DEPTH | 7870 | PERF. 7454 - 7552 |
| 04 | 170 N | 170 | -0- | -0- | -0- | 5 1 | 165 2 | N | -0- | | -0- |
| 05 | 176 N | 176 | -0- | -0- | -0- | 5 1 | 171 2 | N | -0- | | -0- |
| 06 | 180 N | 180 | -0- | -0- | -0- | 6 1 | 174 2 | N | -0- | | -0- |
| 07 | 186 N | 180 | -0- | -6 | -0- | 5 1 | 175 2 | N | -0- | | -0- |
| 08 | 186 N | 180 | -0- | -6 | -0- | 5 1 | 175 2 | N | -0- | | -0- |
| 09 | 180 N | 165 | -0- | -15 | -0- | 5 1 | 160 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 51 | RRCID -> | 207448 | COMPL. DATE | 02/04/2005 | TOTAL DEPTH | 7858 | PERF. 7478 - 7520 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 46 | RRCID -> | 250035 | COMPL. DATE | 04/20/2009 | TOTAL DEPTH | 7721 | PERF. 7507 - 7527 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| LOVELLS LAKE, NORTH | | | | 55186 001 | ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | |
| O'BRIEN | | WELL #: | | 2 | RRCID -> | 188104 | COMPL. DATE | 02/18/2002 | TOTAL DEPTH | 9250 | PERF. 8447 - 8450 |
| 04 | 2940 X | -0- | -0- | -2940 | -0- | | | N | 2 | | 47 |
| 05 | 2945 X | -0- | -0- | -2945 | -0- | | | N | 1 | | 48 |
| 06 | 1200 X | 4 | -0- | -1196 | -0- | 2 3 | 2 9 | N | 2 | | 50 |
| 07 | 50 X | 50 | -0- | -0- | -0- | 49 1 | 1 9 | N | 1 | | 51 |
| 08 | 419 X | 419 | -0- | -0- | -0- | 417 2 | 2 9 | N | 2 | | 53 |
| *09 | 415 X | 415 | -0- | -0- | -0- | 415 2 | | N | -0- | | 53 |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------------|----------|-----------|-------------|----------------|----------------|------------------|------------------|------------|-----------------|------------------|------------------|-------------|
| ALLOW CODE | | | | (I) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH | | //CONT.// | | 55186 001 | ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | |
| FAILOR, E.K. | | WELL #: | | 9 | RRCID -> | 242866 | COMPL. DATE | 08/26/2008 | TOTAL DEPTH | 7444 | PERF. | 7174 - 7182 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH (F-7500 FBA) | | | | 55186 280 | NON-ASSOCIATED | ONE WELL | | | CNTY: JEFFERSON | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 61 | RRCID -> | 257936 | COMPL. DATE | 06/06/2009 | TOTAL DEPTH | 8369 | PERF. | 7494 - 7496 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH (FRIO 7500) | | | | 55186 284 | NON-ASSOCIATED | ONE WELL | | | CNTY: JEFFERSON | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 41 | RRCID -> | 007058 | COMPL. DATE | 08/14/1984 | TOTAL DEPTH | 9500 | PERF. | 7506 - 7520 |
| 04 | 150 N | 135 | -0- | -15 | -0- | 4 1 | 131 2 | N | -0- | | | -0- |
| 05 | 138 N | 138 | -0- | -0- | -0- | 4 1 | 134 2 | N | -0- | | | -0- |
| 06 | 150 N | 134 | -0- | -16 | -0- | 4 1 | 130 2 | N | -0- | | | -0- |
| 07 | 155 N | 134 | -0- | -21 | -0- | 4 1 | 130 2 | N | -0- | | | -0- |
| 08 | 124 N | 120 | -0- | -4 | -0- | 4 1 | 116 2 | N | -0- | | | -0- |
| 09 | 120 N | 101 | -0- | -19 | -0- | 3 1 | 98 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH (8400) | | | | 55186 300 | NON-ASSOCIATED | ONE WELL | | | CNTY: JEFFERSON | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 60 | RRCID -> | 244400 | COMPL. DATE | 07/30/2008 | TOTAL DEPTH | 8614 | PERF. | 8421 - 8424 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| LOVELLS LAKE, N. (7800) | | | | 55186 852 | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | |
| JEFFERSON LAND CO | | WELL #: | | 1 | RRCID -> | 175352 | COMPL. DATE | 11/19/1999 | TOTAL DEPTH | 9700 | PERF. | 8406 - 8456 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| ----- | | | | | | | | | | | | |
| QUINN, B. E. UNIT | | WELL #: | | 1R | RRCID -> | 175777 | COMPL. DATE | 01/07/2000 | TOTAL DEPTH | 8600 | PERF. | 8430 - 8438 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|---------------------------------------|------------|-----------|-------------|--------------|----------|----------------|-------------|--------------|-----------------|-------|--------|-------|--------------|-------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| LOVELLS LAKE, N. (7800) | | //CONT.// | | 55186 | 852 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | | |
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | | | | |
| JEFFERSON LAND CO. | | WELL #: | | 1 | RRCID -> | 251469 | COMPL. DATE | 09/01/2018 | TOTAL DEPTH | 5514 | PERF. | 5082 | - | 5088 | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LUCIE BAYOU (UPPER WILCOX) | | | | 55444 | 465 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | | |
| HENNIG PRODUCTION CO., INC. | | | | 378508 | | | | | | | | | | | |
| BSMC, LP | | WELL #: | | 2 | RRCID -> | 176649 | COMPL. DATE | 12/22/1999 | TOTAL DEPTH | 13645 | PERF. | 12268 | - | 12276 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LUCIE BAYOU (WILCOX) | | | | 55444 | 475 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | | |
| HENNIG PRODUCTION CO., INC. | | | | 378508 | | | | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: | | 1 | RRCID -> | 160732 | COMPL. DATE | 07/24/1996 | TOTAL DEPTH | 17250 | PERF. | 13400 | - | 13420 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LUCKY (THOMPSON 10100) | | | | 55468 | 473 | NON-ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | |
| ANDERSON | | WELL #: | | 1T | RRCID -> | 275419 | COMPL. DATE | 06/20/2014 | TOTAL DEPTH | 10700 | PERF. | 10122 | - | 10130 | |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| WORKED OVER ANOTHER ZONE.. 04/08/2021 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| LUCKY (10,000) | | | | 55468 | 817 | NON-ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | |
| ANDERSON | | WELL #: | | 1 | RRCID -> | 290845 | COMPL. DATE | 04/08/2021 | TOTAL DEPTH | 10700 | PERF. | 9457 | - | 9971 | |
| 04 | 0 | 3738 | -0- | 3738 | 3738 | | 9 | 1 | 3715 | 2 | N | 13 | | | 13 |
| 05 | DELQ PR | 9230 | -0- | 9230 | 12968 | | 14 | 9 | | | | | | | |
| 06 | DELQ PR | 7766 | -0- | 7766 | 20734 | | 31 | 1 | 8789 | 2 | N | 373 | 178 | 1 | 208 |
| 07 | 15996 | 16 | -0- | -15980 | 4754 | | 410 | 9 | | | | | | | |
| 08 | 15996 | -0- | -0- | -15996 | -0- | | 30 | 1 | 7606 | 2 | N | 118 | 174 | 1 | 152 |
| 09 | 15480 | 10973 | -0- | -4507 | -0- | | 130 | 9 | | | | | | | |
| | | | | | | | 3 | 1 | 13 | 2 | N | -0- | | | 152 |
| | | | | | | | | | | | N | -0- | | | 152 |
| | | | | | | | 27 | 1 | 10946 | 2 | N | -0- | | | 152 |

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 WELDER EXPLORATION & PROD., INC. 907297
 HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, SOUTH (FRIO 9200) 55473 400 ASSOCIATED EXEMPT CNTY: MATAGORDA
 KEBO OIL & GAS, INC. 453170
 HUEBNER WELL #: 1 RRCID -> 279212 COMPL. DATE 10/24/2014 TOTAL DEPTH 10200 PERF. 9839 - 9860

| | | | | | | | | | | | | | | | | |
|-----|----------|--|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 RODESSA OPERATING COMPANY 723592
 RUGELEY, E. F. WELL #: 1 RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF. 10589 - 10596

| | | | | | | | | | | | | | | | | |
|----|----------|--|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 05 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 06 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 07 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 08 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 09 | P&A COND | | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

PLUGGED AND ABANDONED_____ 02/19/2019

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 KIRKPATRICK, JOHN OIL LLC 468971
 WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HUEBNER, JOHN A. JR. 410884
 HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| LUCKY, WEST (GOLA) | | 55476 365 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|----------------------------------|------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| WOLF | | WELL #: 2 | | RRCID -> 182272 | | COMPL. DATE 03/04/2001 | | TOTAL DEPTH 9628 PERF. 9295 - 9309 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WOLF HEIRS | | WELL #: 4 | | RRCID -> 192886 | | COMPL. DATE 10/05/2002 | | TOTAL DEPTH 10548 PERF. 9352 - 9360 | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LUCKY, WEST (HARDY HORN, LOWER) | | 55476 385 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| WOLF -B- | | WELL #: 1 U | | RRCID -> 007093 | | COMPL. DATE 12/20/1960 | | TOTAL DEPTH 11887 PERF.10376 - 10416 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WOLF | | WELL #: 1 | | RRCID -> 251640 | | COMPL. DATE 08/27/2009 | | TOTAL DEPTH 10850 PERF.10407 - 10418 | | | | | | | | |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 67 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 67 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 67 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 67 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 67 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 67 |
| ----- | | | | | | | | | | | | | | | | |
| LUCKY, WEST (HARDY HORN, UPPER) | | 55476 440 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| WOLF | | WELL #: 2 | | RRCID -> 053386 | | COMPL. DATE 05/25/1999 | | TOTAL DEPTH 11000 PERF. 2803 - 2823 | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LUCKY, WEST (SLOAN SAND) | | 55476 550 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| LOUIS WOLF | | WELL #: 3 | | RRCID -> 112158 | | COMPL. DATE 07/23/1986 | | TOTAL DEPTH 9771 PERF. 2260 - 2280 | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

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|---------------------------------|---|------------|-----------|-------------------------|-----------------------|------------------|-----------------|---------------------|------------------------|-----------------|--------------------------------------|---------------------------|--------------|-------------|
| LUCKY, WEST (WOLF) | | | 55476 715 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | |
| KIRKPATRICK, JOHN OIL LLC | | | 468971 | | | | | | | | | | | |
| WOLF -B- | | | WELL #: | | 1 L | | RRCID -> 007090 | | COMPL. DATE 12/20/1960 | | TOTAL DEPTH 11887 PERF.10546 - 10556 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LUCKY, WEST (8,870) | | | 55476 770 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | |
| KIRKPATRICK, JOHN OIL LLC | | | 468971 | | | | | | | | | | | |
| WOLF | | | WELL #: | | 2 | | RRCID -> 257138 | | COMPL. DATE 03/23/2010 | | TOTAL DEPTH 9628 PERF. 8802 - 8809 | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LUCKY LEON (EY-3) | | | 55488 010 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JASPER | | | | |
| DAVIS SOUTHERN OPERATING CO LLC | | | 206081 | | | | | | | | | | | |
| JOHNSON | | | WELL #: | | 6 | | RRCID -> 232630 | | COMPL. DATE 11/22/2006 | | TOTAL DEPTH 7674 PERF. 8182 - 8190 | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 1740 # | 1165 | -0- | -575 | -0- | 138 3 | 273 5 | Y | 685 | 862 5 | | | 1417 |
| | | | | | | | 754 9 | | | | | | | |
| 05 | | 1612 # | 531 | -0- | -1081 | -0- | 95 3 | 243 5 | Y | 175 | 593 5 | | | 999 |
| | | | | | | | 193 9 | | | | | | | |
| 06 | | 1560 # | 783 | -0- | -777 | -0- | 2 3 | 333 5 | Y | 407 | 230 1 | | | 1176 |
| | | | | | | | 448 9 | | | | | | | |
| 07 | | 1271 # | 650 | -0- | -621 | -0- | 237 5 | 413 9 | Y | 375 | 413 1 | | | 1138 |
| 08 | | 1209 # | 1099 | -0- | -110 | -0- | 206 3 | 402 5 | Y | 446 | 504 1 | | | 1080 |
| | | | | | | | 491 9 | | | | | | | |
| 09 | | 1170 # | 1097 | -0- | -73 | -0- | 233 3 | 368 5 | Y | 451 | 471 5 | | | 1060 |
| | | | | | | | 496 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| LUCKY LEON (EY-8) | | | 55488 072 | | ASSOCIATED | | ONE WELL | | | CNTY: JASPER | | | | |
| DAVIS SOUTHERN OPERATING CO LLC | | | 206081 | | | | | | | | | | | |
| JOHNSON | | | WELL #: | | 2 | | RRCID -> 250665 | | COMPL. DATE 05/01/2007 | | TOTAL DEPTH 8101 PERF. 8684 - 8690 | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LUCKY LEON (EY-9) | | | 55488 073 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JASPER | | | | |
| DAVIS SOUTHERN OPERATING CO LLC | | | 206081 | | | | | | | | | | | |
| JOHNSON | | | WELL #: | | 1 | | RRCID -> 254764 | | COMPL. DATE 05/04/2007 | | TOTAL DEPTH 7888 PERF. 7972 - 7976 | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 144334 | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | 144334 | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | 144334 | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | 144334 | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | 144334 | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 144334 | | | | N | NO RPT | | | -0- |

| LUCKY LEON (EY-17) | | 55488 081 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | |
|---------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|--------------|------------------|----------|-------------|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | |
| KIAMU-JOHNSON (1-S) | | WELL #: | 1 L | RRCID -> | 201847 | COMPL. DATE | 12/14/2003 | TOTAL DEPTH | 10088 | PERF. | 7523 - 7530 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LUEYVILLE (HACKBERRY 2) | | 55603 220 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | |
|--------------------------|-----|-----------|-----|----------------|--------|-------------|------------|--------------|------|-------|-------------|
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | | | |
| LINDSEY | | WELL #: | 1 | RRCID -> | 162163 | COMPL. DATE | 10/01/1996 | TOTAL DEPTH | 8437 | PERF. | 8198 - 8214 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 77 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 77 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 77 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 77 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 77 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 77 |

| LURA MIRE (YEGUA) | | 55801 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | |
|--------------------------|-----|-----------|-----|----------------|--------|-------------|------------|---------------|-------|-------|---------------|
| FORT APACHE ENERGY, INC. | | 277908 | | | | | | | | | |
| BLOXSOM, A. | | WELL #: | 1 | RRCID -> | 212564 | COMPL. DATE | 09/02/2005 | TOTAL DEPTH | 11873 | PERF. | 11616 - 11684 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LYDIA (4100) | | 55890 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|--------------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|------|-------|-------------|
| ALLTEX OPERATING COMPANY | | 015056 | | | | | | | | | |
| WIED | | WELL #: | 1 | RRCID -> | 229103 | COMPL. DATE | 05/14/2007 | TOTAL DEPTH | 4014 | PERF. | 3791 - 3797 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LYONS (GEORGETOWN) | | 56020 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | |
|-----------------------------|-------|-----------|-----|----------------|--------|-------------|------------|----------------|-------|-------|--------------|
| APACHE CORPORATION | | 027200 | | | | | | | | | |
| GIESENSCHLAG-GROCE GAS UNIT | | WELL #: | 1 | RRCID -> | 142124 | COMPL. DATE | 05/18/1992 | TOTAL DEPTH | 13870 | PERF. | 9295 - 13870 |
| 04 | 371 N | 371 | -0- | -0- | -0- | 324 2 | 47 9 | N | 43 | | 155 |
| 05 | 329 N | 329 | -0- | -0- | -0- | 300 2 | 29 9 | N | 26 | | 181 |
| 06 | 333 N | 333 | -0- | -0- | -0- | 314 2 | 19 9 | N | 17 | | 198 |
| 07 | 372 N | 17 | -0- | -355 | -0- | 17 2 | | N | -0- | 173 1 | 25 |
| 08 | 341 N | 229 | -0- | -112 | -0- | 218 2 | 11 9 | N | 10 | | 35 |
| 09 | 330 N | 267 | -0- | -63 | -0- | 261 2 | 6 9 | N | 5 | | 40 |

| GIESENSCHLAG "C" GAS UNIT | | 56020 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | |
|---------------------------|--------|-----------|-----|----------------|--------|-------------|------------|----------------|-------|-------|--------------|
| | | 027200 | | | | | | | | | |
| | | WELL #: | 2H | RRCID -> | 142219 | COMPL. DATE | 07/31/1992 | TOTAL DEPTH | 11888 | PERF. | 9273 - 11888 |
| 04 | 1470 N | 1465 | -0- | -5 | -0- | 1418 2 | 47 9 | N | 43 | | 192 |
| 05 | 1513 N | 1513 | -0- | -0- | -0- | 1460 2 | 53 9 | N | 48 | 179 1 | 61 |
| 06 | 1560 N | 1481 | -0- | -79 | -0- | 1417 2 | 64 9 | N | 58 | | 119 |
| 07 | 1519 N | 1493 | -0- | -26 | -0- | 1447 2 | 46 9 | N | 42 | | 161 |
| 08 | 1519 N | 660 | -0- | -859 | -0- | 638 2 | 22 9 | N | 20 | | 181 |
| 09 | 1470 N | -0- | -0- | -1470 | -0- | | | N | -0- | | 181 |

| LYONS (GEORGETOWN) | | //CONT.// | | 56020 500 | NON-ASSOCIATED | | CAPACITY | | | CNTY: BURLESON | | | |
|---------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|----------------|------------------|------------------|---------|
| APACHE CORPORATION | | //CONT.// | | 027200 | | | | | | | | | |
| PORTER, L. GAS UNIT | | WELL #: | | 1H | RRCID -> | 142758 | COMPL. DATE | 10/08/1992 | TOTAL DEPTH | 12264 | PERF. | 9155 - 12264 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 1124 N | 1124 | -0- | -0- | -0- | 993 2 | 131 9 | N | 119 | 191 1 | | 130 |
| 05 | | 1132 N | 1132 | -0- | -0- | -0- | 999 2 | 133 9 | N | 121 | 177 1 | | 74 |
| 06 | | 1011 N | 1011 | -0- | -0- | -0- | 883 2 | 128 9 | N | 116 | | | 190 |
| 07 | | 992 N | 118 | -0- | -874 | -0- | 103 2 | 15 9 | N | 14 | 183 1 | | 21 |
| 08 | | 992 N | 648 | -0- | -344 | -0- | 628 2 | 20 9 | N | 18 | | | 39 |
| *09 | | 1203 N | 1203 | -0- | -0- | -0- | 1093 2 | 110 9 | N | 100 | | | 139 |

| SEBESTA, G.A.GEORGETOWN GAS UNIT | | WELL #: | | 1 H | RRCID -> | 144267 | COMPL. DATE | 01/29/1993 | TOTAL DEPTH | 13930 | PERF. | 9282 - 13930 | |
|----------------------------------|--|---------|------|-----|----------|--------|-------------|------------|-------------|-------|-------|--------------|-----|
| 04 | | 219 N | 219 | -0- | -0- | -0- | 189 2 | 30 9 | N | 27 | | | 82 |
| 05 | | 1009 N | 1009 | -0- | -0- | -0- | 775 1 | 214 2 | N | 18 | | | 100 |
| | | | | | | | 20 9 | | | | | | |
| 06 | | 450 N | -0- | -0- | -450 | -0- | | | N | -0- | | | 100 |
| 07 | | 255 N | 255 | -0- | -0- | -0- | 223 2 | 32 9 | N | 29 | | | 129 |
| 08 | | 496 N | 294 | -0- | -202 | -0- | 75 1 | 196 2 | N | 21 | | | 150 |
| | | | | | | | 23 9 | | | | | | |
| *09 | | 304 N | 304 | -0- | -0- | -0- | 50 1 | 232 2 | N | 20 | | | 170 |
| | | | | | | | 22 9 | | | | | | |

| KNOLLE GEORGETOWN G.U. | | WELL #: | | 1H | RRCID -> | 145090 | COMPL. DATE | 08/11/2000 | TOTAL DEPTH | 13058 | PERF. | 9558 - 13092 | |
|------------------------|--|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|--------------|-----|
| 04 | | 1230 N | 856 | -0- | -374 | -0- | 252 1 | 516 2 | N | 80 | | | 153 |
| | | | | | | | 88 9 | | | | | | |
| 05 | | 730 N | 730 | -0- | -0- | -0- | 99 1 | 556 2 | N | 68 | 161 1 | | 60 |
| | | | | | | | 75 9 | | | | | | |
| 06 | | 952 N | 952 | -0- | -0- | -0- | 234 1 | 631 2 | N | 79 | | | 139 |
| | | | | | | | 87 9 | | | | | | |
| 07 | | 899 N | 768 | -0- | -131 | -0- | 243 1 | 451 2 | N | 67 | | | 206 |
| | | | | | | | 74 9 | | | | | | |
| 08 | | 744 N | 400 | -0- | -344 | -0- | 358 2 | 42 9 | N | 38 | | | 244 |
| 09 | | 960 N | 385 | -0- | -575 | -0- | 344 2 | 41 9 | N | 37 | 187 1 | | 94 |

| KEY ENERGY SERVICES, LLC | | WELL #: | | 1 D | RRCID -> | 106267 | COMPL. DATE | 04/25/2021 | TOTAL DEPTH | 5262 | PERF. | 4700 - 5151 |
|--------------------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| M. GASTON (QUEEN CITY "A") | | WELL #: | | 2R | RRCID -> | 138158 | COMPL. DATE | 04/14/1991 | TOTAL DEPTH | 1900 | PERF. | 1559 - 1564 |
|----------------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| ----- | | | | | | | | | | | | | |
|---------------------------------|------------|-----------|-------------|--------------|-----------------|-------------|----------------------|-----------------|-------|----------------------|---------------|----------|---------|
| M. GASTON (QUEEN CITY "A") | | //CONT.// | | 56204 400 | NON-ASSOCIATED | EXEMPT | | CNTY: TRINITY | | | | | |
| J POSEY OPERATING LLC | | | | 427904 | | | | | | | | | |
| WALTON/ROONCE | | WELL #: | | 2 | RRCID -> 140468 | COMPL. DATE | 10/31/1991 | TOTAL DEPTH | 1900 | PERF. | 1518 - 1521 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| M HALF CIRCLE (10200) | | | | 56216 600 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | | |
| PRO FIELD SERVICES, INC. | | | | 679281 | | | | | | | | | |
| 'M' HALF CIRCLE RANCH | | WELL #: | | 4 | RRCID -> 202185 | COMPL. DATE | N/A | TOTAL DEPTH | 10865 | PERF. | 3525 - 3922 | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MACK LAKE (MIOCENE-FRIO) | | | | 56474 250 | NON-ASSOCIATED | ONE WELL | | CNTY: JASPER | | | | | |
| JTL OPERATING CO., INC | | | | 448052 | | | | | | | | | |
| DEER CREEK | | WELL #: | | 1 | RRCID -> 148228 | COMPL. DATE | 10/08/1993 | TOTAL DEPTH | 4155 | PERF. | 3755 - 3758 | | |
| 04 | 861 N | 861 | -0- | -0- | -0- | -0- | 861 2 | | N | -0- | | | -0- |
| 05 | 668 N | 668 | -0- | -0- | -0- | -0- | 668 2 | | N | -0- | | | -0- |
| 06 | 540 N | 540 | -0- | -0- | -0- | -0- | 540 2 | | N | -0- | | | -0- |
| 07 | 526 N | 526 | -0- | -0- | -0- | -0- | 526 2 | | N | -0- | | | -0- |
| 08 | 550 N | 550 | -0- | -0- | -0- | -0- | 550 2 | | N | -0- | | | -0- |
| *09 | 601 N | 601 | -0- | -0- | -0- | -0- | 601 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MAD ISLAND (LOWER FRIO) | | | | 56516 240 | NON-ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | | | | |
| CASKIDS OPERATING COMPANY | | | | 139584 | | | | | | | | | |
| MAD ISLAND UNIT NO. 1 | | WELL #: | | 1 | RRCID -> 212789 | COMPL. DATE | 03/30/2013 | TOTAL DEPTH | 17174 | PERF. | 19523 - 19553 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 07 | 0 Z | -0- | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| ----- | | | | | | | | | | | | | |
| MADISONVILLE (DEXTER LOWER) | | | | 56590 090 | NON-ASSOCIATED | ONE WELL | | CNTY: MADISON | | | | | |
| SOUTHWEST OPERATING, INC.-TYLER | | | | 806415 | | | | | | | | | |
| OSBORNE, G. J. | | WELL #: | | 4 | RRCID -> 147415 | COMPL. DATE | 07/19/1998 | TOTAL DEPTH | 9675 | PERF. | 5212 - 5230 | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MADISONVILLE (DEXTER NORTH) | | 56590 180 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | | | | |
|--------------------------------|------------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| MD AMERICA ENERGY, LLC | | 556481 | | | | | | | | | | | | | | |
| MATHIS, J. W. | | WELL #: 1 T | | RRCID -> 036615 | | COMPL. DATE 04/26/1965 | | TOTAL DEPTH 9441 PERF. N/A | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CANNON, W. E. | | WELL #: 1 T | | RRCID -> 037668 | | COMPL. DATE 09/10/1965 | | TOTAL DEPTH 9525 PERF. 9173 - 9215 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STONE, HENRIETTA | | WELL #: 2 | | RRCID -> 085577 | | COMPL. DATE 11/09/1979 | | TOTAL DEPTH 9998 PERF. 9024 - 9056 | | | | | | | | |
| 04 | 3780 X | 3780 | -0- | -0- | -0- | 3780 | 3 | | | Y | -0- | | | | | 64 |
| 05 | 3472 X | 3333 | -0- | -139 | -0- | 3333 | 3 | | | Y | -0- | | | | | 64 |
| 06 | 3850 X | 3850 | -0- | -0- | -0- | 3850 | 3 | | | Y | -0- | | | | | 64 |
| 07 | 3813 X | 3620 | -0- | -193 | -0- | 3558 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | 64 |
| 08 | 3813 X | 2836 | -0- | -977 | -0- | 2836 | 3 | | | Y | -0- | | | | | 64 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 64 |
| ----- | | | | | | | | | | | | | | | | |
| MADISONVILLE (DEXTER 8800) | | 56590 270 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MADISON | | | | | | | | |
| FAULCONER, VERNON E., INC. | | 263701 | | | | | | | | | | | | | | |
| JOHNSTON UNIT #1 | | WELL #: 1 | | RRCID -> 007107 | | COMPL. DATE 07/24/1953 | | TOTAL DEPTH 9850 PERF. 9114 - 9195 | | | | | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MADISONVILLE (GLEN ROSE) | | 56590 565 | | NON-ASSOCIATED | | EXEMPT | | CNTY: MADISON | | | | | | | | |
| ORO RESOURCES, LLC | | 626507 | | | | | | | | | | | | | | |
| DAVID | | WELL #: 1 | | RRCID -> 280173 | | COMPL. DATE 03/26/2015 | | TOTAL DEPTH 11160 PERF. 9177 - 10848 | | | | | | | | |
| 04 | 360 N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 496 |
| 05 | 427 N | 427 | -0- | -0- | -0- | 427 | 3 | | | Y | -0- | | | | | 496 |
| 06 | 255 N | 255 | -0- | -0- | -0- | 255 | 3 | | | Y | -0- | | | | | 496 |
| 07 | 834 N | 834 | -0- | -0- | -0- | 77 | 3 | 757 | 9 | Y | 688 | 381 | 1 | | | 803 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 803 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 803 |
| ----- | | | | | | | | | | | | | | | | |
| MADISONVILLE (RODESSA) | | 56590 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | | | | |
| PROMISE ENERGY OPERATIONS, LLC | | 681359 | | | | | | | | | | | | | | |
| MAGNESS, RUBY | | WELL #: 1 | | RRCID -> 185832 | | COMPL. DATE 10/12/2001 | | TOTAL DEPTH 13050 PERF.11704 - 11898 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| MADISONVILLE (RODESSA) | | | | | | | | | | //CONT.// 56590 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | |
|---------------------------------|------------|----------|-------------|---------------------|---------------|----------|-----------------|--------------------|--------------------|---------------------|--------------------|-----------------|-----------|------------------------|--------------------|--------------------------------------|---------|
| PROMISE ENERGY OPERATIONS, LLC | | | | | | | | | | //CONT.// 681359 | | | | | | | |
| MITCHELL UNIT | | | | | | | | | | WELL #: 1 | | RRCID -> 225940 | | COMPL. DATE 07/16/2006 | | TOTAL DEPTH 12312 PERF.11638 - 12050 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | | | |
| WILSON | | | | | | | | | | WELL #: 1 | | RRCID -> 227031 | | COMPL. DATE 06/10/2006 | | TOTAL DEPTH 12300 PERF.11800 - 11930 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | | | |
| REDWOOD ENERGY PRODUCTION, L.P. | | | | | | | | | | 697134 | | | | | | | |
| FANNIN, ANGELA FARRIS | | | | | | | | | | WELL #: 1 | | RRCID -> 206524 | | COMPL. DATE 12/09/2004 | | TOTAL DEPTH 12102 PERF.11798 - 11962 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | | | |
| MADISONVILLE (SUB-CLARK, GAS) | | | | | | | | | | 56590 712 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | |
| CONTANGO RESOURCES, INC. | | | | | | | | | | 173206 | | | | | | | |
| VICK, M. Y. | | | | | | | | | | WELL #: 9 | | RRCID -> 178692 | | COMPL. DATE 05/28/2000 | | TOTAL DEPTH 9590 PERF. 8470 - 8480 | |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 | |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 | |
| 06 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 | |
| 07 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 | |
| 08 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 | |
| 09 | T. A. | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 | |
| ----- | | | | | | | | | | | | | | | | | |
| ETX ENERGY, LLC | | | | | | | | | | 255141 | | | | | | | |
| FRANCES EVANS UNIT SC | | | | | | | | | | WELL #: 1H | | RRCID -> 246074 | | COMPL. DATE 12/27/2006 | | TOTAL DEPTH 8435 PERF. 8800 - 11092 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 74 | |
| ----- | | | | | | | | | | | | | | | | | |
| JAMES LANG UNIT SC | | | | | | | | | | WELL #: 1H | | RRCID -> 246813 | | COMPL. DATE 04/06/2007 | | TOTAL DEPTH 8442 PERF. 8677 - 8814 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 95 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 95 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 95 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 95 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 95 | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 95 | |

OIL AND GAS DIVISION

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|---------------|
| FAULCONER, VERNON E., INC. 263701 | | | | | | | | | | | | |
| BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 1593 N | 1593 | -0- | -0- | -0- | 450 | 1 | 1111 | 2 | N | 29 | 186 1 81 |
| | | | | | | 32 | 9 | | | | | |
| 05 | 1709 N | 1709 | -0- | -0- | -0- | 465 | 1 | 1220 | 2 | N | 22 | 103 |
| | | | | | | 24 | 9 | | | | | |
| 06 | 1680 N | 1665 | -0- | -15 | -0- | 450 | 1 | 1197 | 2 | N | 16 | 119 |
| | | | | | | 18 | 9 | | | | | |
| 07 | 1730 N | 1730 | -0- | -0- | -0- | 465 | 1 | 1247 | 2 | N | 16 | 135 |
| | | | | | | 18 | 9 | | | | | |
| 08 | 1705 N | 1410 | -0- | -295 | -0- | 390 | 1 | 1008 | 2 | N | 11 | 146 |
| | | | | | | 12 | 9 | | | | | |
| *09 | 1825 N | 1825 | -0- | -0- | -0- | 450 | 1 | 1351 | 2 | N | 22 | 168 |
| | | | | | | 24 | 9 | | | | | |
| MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427 | | | | | | | | | | | | |
| 04 | 1804 N | 1804 | -0- | -0- | -0- | 1789 | 2 | 15 | 9 | N | 14 | 65 |
| 05 | 1922 N | 1922 | -0- | -0- | -0- | 1899 | 2 | 23 | 9 | N | 21 | 86 |
| 06 | 1890 N | 1884 | -0- | -6 | -0- | 1872 | 2 | 12 | 9 | N | 11 | 97 |
| 07 | 1912 N | 1912 | -0- | -0- | -0- | 1894 | 2 | 18 | 9 | N | 16 | 113 |
| 08 | 1922 N | 1870 | -0- | -52 | -0- | 1857 | 2 | 13 | 9 | N | 12 | 125 |
| *09 | 1922 N | 1922 | -0- | -0- | -0- | 1907 | 2 | 15 | 9 | N | 14 | 139 |
| CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A | | | | | | | | | | | | |
| 04 | 1163 N | 1163 | -0- | -0- | -0- | 104 | 1 | 1059 | 2 | N | -0- | -0- |
| 05 | 1308 N | 1308 | -0- | -0- | -0- | 114 | 1 | 1194 | 2 | N | -0- | -0- |
| 06 | 1274 N | 1274 | -0- | -0- | -0- | 109 | 1 | 1165 | 2 | N | -0- | -0- |
| 07 | 1345 N | 1345 | -0- | -0- | -0- | 112 | 1 | 1233 | 2 | N | -0- | -0- |
| 08 | 1294 N | 1294 | -0- | -0- | -0- | 114 | 1 | 1180 | 2 | N | -0- | -0- |
| *09 | 1288 N | 1288 | -0- | -0- | -0- | 107 | 1 | 1181 | 2 | N | -0- | -0- |
| HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466 | | | | | | | | | | | | |
| 04 | 916 N | 916 | -0- | -0- | -0- | 82 | 1 | 834 | 2 | N | -0- | -0- |
| 05 | 992 N | 777 | -0- | -215 | -0- | 68 | 1 | 709 | 2 | N | -0- | -0- |
| 06 | 1230 N | 1156 | -0- | -74 | -0- | 99 | 1 | 1057 | 2 | N | -0- | -0- |
| 07 | 1079 N | 1079 | -0- | -0- | -0- | 90 | 1 | 989 | 2 | N | -0- | -0- |
| 08 | 1166 N | 1166 | -0- | -0- | -0- | 103 | 1 | 1063 | 2 | N | -0- | -0- |
| *09 | 1329 N | 1329 | -0- | -0- | -0- | 110 | 1 | 1219 | 2 | N | -0- | -0- |
| PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530 | | | | | | | | | | | | |
| 04 | 867 N | 867 | -0- | -0- | -0- | 78 | 1 | 786 | 2 | N | 3 | 13 |
| | | | | | | 3 | 9 | | | | | |
| 05 | 780 N | 780 | -0- | -0- | -0- | 67 | 1 | 702 | 2 | N | 10 | 23 |
| | | | | | | 11 | 9 | | | | | |
| 06 | 780 N | 742 | -0- | -38 | -0- | 63 | 1 | 671 | 2 | N | 7 | 30 |
| | | | | | | 8 | 9 | | | | | |
| 07 | 806 N | 798 | -0- | -8 | -0- | 66 | 1 | 723 | 2 | N | 8 | 38 |
| | | | | | | 9 | 9 | | | | | |
| 08 | 775 N | 768 | -0- | -7 | -0- | 67 | 1 | 692 | 2 | N | 8 | 46 |
| | | | | | | 9 | 9 | | | | | |
| 09 | 750 N | 734 | -0- | -16 | -0- | 60 | 1 | 667 | 2 | N | 6 | 52 |
| | | | | | | 7 | 9 | | | | | |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|------------|-------|-----------|---------------------------|---------------------------|-------------|
| FAULCONER, VERNON E., INC. //CONT.// 263701 | | | | | | | | | | | | | |
| CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 681 N | 681 | -0- | -0- | -0- | 58 | 1 | 587 | 2 | N | 33 | | 113 |
| 05 | 388 N | 388 | -0- | -0- | -0- | 36 | 9 | 339 | 2 | N | 15 | | 128 |
| 06 | 552 N | 552 | -0- | -0- | -0- | 32 | 1 | 491 | 2 | N | 14 | | 142 |
| 07 | 589 N | 556 | -0- | -33 | -0- | 17 | 9 | 499 | 2 | N | 11 | | 153 |
| 08 | 403 N | 346 | -0- | -57 | -0- | 46 | 1 | 302 | 2 | N | 14 | | 167 |
| 09 | 540 N | 496 | -0- | -44 | -0- | 15 | 9 | 441 | 2 | N | 14 | | 181 |
| | | | | | | 40 | 1 | | | | | | |
| | | | | | | 15 | 9 | | | | | | |
| HALL, GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492 | | | | | | | | | | | | | |
| 04 | 360 N | 227 | -0- | -133 | -0- | 20 | 1 | 205 | 2 | N | 2 | | 73 |
| 05 | 310 N | 293 | -0- | -17 | -0- | 2 | 9 | 266 | 2 | N | 2 | | 75 |
| 06 | 360 N | 111 | -0- | -249 | -0- | 25 | 1 | 100 | 2 | N | 2 | | 77 |
| 07 | 333 N | 333 | -0- | -0- | -0- | 9 | 1 | 300 | 2 | N | 5 | | 82 |
| 08 | 484 N | 484 | -0- | -0- | -0- | 2 | 9 | 438 | 2 | N | 4 | | 86 |
| *09 | 520 N | 520 | -0- | -0- | -0- | 27 | 1 | 474 | 2 | N | 3 | | 89 |
| | | | | | | 6 | 9 | | | | | | |
| | | | | | | 42 | 1 | | | | | | |
| | | | | | | 4 | 9 | | | | | | |
| | | | | | | 43 | 1 | | | | | | |
| | | | | | | 3 | 9 | | | | | | |
| HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480 | | | | | | | | | | | | | |
| 04 | 1295 N | 1295 | -0- | -0- | -0- | 116 | 1 | 1179 | 2 | N | -0- | | -0- |
| 05 | 1354 N | 1354 | -0- | -0- | -0- | 118 | 1 | 1236 | 2 | N | -0- | | -0- |
| 06 | 1410 N | 1152 | -0- | -258 | -0- | 98 | 1 | 1054 | 2 | N | -0- | | -0- |
| 07 | 1380 N | 1380 | -0- | -0- | -0- | 115 | 1 | 1265 | 2 | N | -0- | | -0- |
| 08 | 1364 N | 1159 | -0- | -205 | -0- | 102 | 1 | 1057 | 2 | N | -0- | | -0- |
| *09 | 1335 N | 1335 | -0- | -0- | -0- | 111 | 1 | 1224 | 2 | N | -0- | | -0- |
| PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526 | | | | | | | | | | | | | |
| 04 | 1234 N | 1234 | -0- | -0- | -0- | 111 | 1 | 1123 | 2 | N | -0- | | -0- |
| 05 | 1324 N | 1324 | -0- | -0- | -0- | 115 | 1 | 1209 | 2 | N | -0- | | -0- |
| 06 | 1249 N | 1249 | -0- | -0- | -0- | 107 | 1 | 1142 | 2 | N | -0- | | -0- |
| 07 | 1327 N | 1327 | -0- | -0- | -0- | 111 | 1 | 1216 | 2 | N | -0- | | -0- |
| 08 | 1333 N | 1221 | -0- | -112 | -0- | 108 | 1 | 1113 | 2 | N | -0- | | -0- |
| 09 | 1260 N | 1253 | -0- | -7 | -0- | 104 | 1 | 1149 | 2 | N | -0- | | -0- |
| HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511 | | | | | | | | | | | | | |
| 04 | 1597 N | 1597 | -0- | -0- | -0- | 143 | 1 | 1454 | 2 | N | -0- | | -0- |
| 05 | 1724 N | 1724 | -0- | -0- | -0- | 150 | 1 | 1574 | 2 | N | -0- | | -0- |
| 06 | 1633 N | 1633 | -0- | -0- | -0- | 139 | 1 | 1494 | 2 | N | -0- | | -0- |
| 07 | 1713 N | 1713 | -0- | -0- | -0- | 143 | 1 | 1570 | 2 | N | -0- | | -0- |
| 08 | 1736 N | 1567 | -0- | -169 | -0- | 138 | 1 | 1429 | 2 | N | -0- | | -0- |
| 09 | 1620 N | 1600 | -0- | -20 | -0- | 133 | 1 | 1467 | 2 | N | -0- | | -0- |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-------------|
| FAULCONER, VERNON E., INC. //CONT.// 263701 | | | | | | | | | | | | |
| CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 04 | | 913 N | 913 | -0- | -0- | -0- | 82 | 1 | 831 | 2 | N | -0- |
| 05 | | 1090 N | 1090 | -0- | -0- | -0- | 95 | 1 | 995 | 2 | N | -0- |
| 06 | | 1068 N | 1068 | -0- | -0- | -0- | 91 | 1 | 977 | 2 | N | -0- |
| 07 | | 1149 N | 1149 | -0- | -0- | -0- | 96 | 1 | 1053 | 2 | N | -0- |
| 08 | | 1087 N | 1087 | -0- | -0- | -0- | 96 | 1 | 991 | 2 | N | -0- |
| *09 | | 1110 N | 1110 | -0- | -0- | -0- | 92 | 1 | 1018 | 2 | N | -0- |
| ----- | | | | | | | | | | | | |
| STRAWATHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542 | | | | | | | | | | | | |
| 04 | | 1283 N | 1283 | -0- | -0- | -0- | 115 | 1 | 1162 | 2 | Y | 130 |
| | | | | | | | 6 | 9 | | | | |
| 05 | | 1391 N | 1391 | -0- | -0- | -0- | 121 | 1 | 1266 | 2 | Y | 134 |
| | | | | | | | 4 | 9 | | | | |
| 06 | | 1260 N | 1217 | -0- | -43 | -0- | 103 | 1 | 1108 | 2 | Y | 139 |
| | | | | | | | 6 | 9 | | | | |
| 07 | | 1486 N | 1486 | -0- | -0- | -0- | 123 | 1 | 1356 | 2 | Y | 145 |
| | | | | | | | 7 | 9 | | | | |
| 08 | | 1395 N | 1342 | -0- | -53 | -0- | 117 | 1 | 1212 | 2 | Y | 157 |
| | | | | | | | 13 | 9 | | | | |
| *09 | | 1371 N | 1371 | -0- | -0- | -0- | 113 | 1 | 1245 | 2 | Y | 169 |
| | | | | | | | 13 | 9 | | | | |
| ----- | | | | | | | | | | | | |
| KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574 | | | | | | | | | | | | |
| 04 | | 474 N | 474 | -0- | -0- | -0- | 43 | 1 | 431 | 2 | Y | 13 |
| 05 | | 532 N | 532 | -0- | -0- | -0- | 46 | 1 | 486 | 2 | Y | 13 |
| 06 | | 599 N | 599 | -0- | -0- | -0- | 51 | 1 | 548 | 2 | Y | 13 |
| 07 | | 465 N | 442 | -0- | -23 | -0- | 37 | 1 | 405 | 2 | Y | 13 |
| 08 | | 558 N | 558 | -0- | -0- | -0- | 49 | 1 | 509 | 2 | Y | 13 |
| *09 | | 445 N | 445 | -0- | -0- | -0- | 37 | 1 | 408 | 2 | Y | 13 |
| ----- | | | | | | | | | | | | |
| CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314 | | | | | | | | | | | | |
| 04 | | 2649 X | 2649 | -0- | -0- | -0- | 750 | 1 | 1876 | 2 | N | 146 |
| | | | | | | | 23 | 9 | | | | |
| 05 | | 2725 X | 2725 | -0- | -0- | -0- | 775 | 1 | 1929 | 2 | N | 165 |
| | | | | | | | 21 | 9 | | | | |
| 06 | | 2480 X | 2480 | -0- | -0- | -0- | 750 | 1 | 1722 | 2 | N | 172 |
| | | | | | | | 8 | 9 | | | | |
| 07 | | 2739 X | 2739 | -0- | -0- | -0- | 775 | 1 | 1951 | 2 | N | 184 |
| | | | | | | | 13 | 9 | | | | |
| 08 | | 2661 X | 2661 | -0- | -0- | -0- | 775 | 1 | 1876 | 2 | N | 21 |
| | | | | | | | 10 | 9 | | 172 | 1 | |
| *09 | | 2577 N | 2577 | -0- | -0- | -0- | 750 | 1 | 1819 | 2 | N | 28 |
| | | | | | | | 8 | 9 | | | | |
| ----- | | | | | | | | | | | | |
| MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383 | | | | | | | | | | | | |
| 04 | | 1014 N | 1014 | -0- | -0- | -0- | 991 | 2 | 23 | 9 | N | 63 |
| 05 | | 1163 N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | 63 |
| 06 | | 960 N | 864 | -0- | -96 | -0- | 864 | 2 | | | N | 63 |
| 07 | | 992 N | 798 | -0- | -194 | -0- | 788 | 2 | 10 | 9 | N | 72 |
| 08 | | 992 N | 831 | -0- | -161 | -0- | 822 | 2 | 9 | 9 | N | 80 |
| *09 | | 871 N | 871 | -0- | -0- | -0- | 867 | 2 | 4 | 9 | N | 84 |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|---------------------------|---------------------------|-------------|
| FAULCONER, VERNON E., INC. //CONT.// 263701 | | | | | | | | | | | | | |
| HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 517 N | 517 | -0- | -0- | -0- | 46 | 1 | 467 | 2 | N | 4 | | 48 |
| | | | | | | 4 | 9 | | | | | | |
| 05 | 465 N | 431 | -0- | -34 | -0- | 37 | 1 | 393 | 2 | N | 1 | | 49 |
| | | | | | | 1 | 9 | | | | | | |
| 06 | 415 N | 415 | -0- | -0- | -0- | 35 | 1 | 376 | 2 | N | 4 | | 53 |
| | | | | | | 4 | 9 | | | | | | |
| 07 | 465 N | 448 | -0- | -17 | -0- | 37 | 1 | 405 | 2 | N | 5 | | 58 |
| | | | | | | 6 | 9 | | | | | | |
| 08 | 594 N | 594 | -0- | -0- | -0- | 52 | 1 | 541 | 2 | N | 1 | | 59 |
| | | | | | | 1 | 9 | | | | | | |
| *09 | 448 N | 448 | -0- | -0- | -0- | 37 | 1 | 410 | 2 | N | 1 | | 60 |
| | | | | | | 1 | 9 | | | | | | |
| WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528 | | | | | | | | | | | | | |
| 04 | 1344 N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | 170 |
| 05 | 1278 N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | 170 |
| 06 | 1245 N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | 170 |
| 07 | 1364 N | 1224 | -0- | -140 | -0- | 1224 | 2 | | | N | -0- | | 170 |
| 08 | 1271 N | 1264 | -0- | -7 | -0- | 1258 | 2 | 6 | 9 | N | 5 | | 175 |
| *09 | 1268 N | 1268 | -0- | -0- | -0- | 1262 | 2 | 6 | 9 | N | 5 | | 180 |
| MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355 | | | | | | | | | | | | | |
| 04 | 1520 N | 1520 | -0- | -0- | -0- | 1512 | 2 | 8 | 9 | N | 7 | | 169 |
| 05 | 1493 N | 1493 | -0- | -0- | -0- | 1474 | 2 | 19 | 9 | N | 17 | | 186 |
| 06 | 1530 N | 1432 | -0- | -98 | -0- | 1423 | 2 | 9 | 9 | N | 8 | 178 1 | 16 |
| 07 | 1581 N | 1409 | -0- | -172 | -0- | 1396 | 2 | 13 | 9 | N | 12 | | 28 |
| 08 | 1488 N | 1393 | -0- | -95 | -0- | 1385 | 2 | 8 | 9 | N | 7 | | 35 |
| *09 | 1461 N | 1461 | -0- | -0- | -0- | 1449 | 2 | 12 | 9 | N | 11 | | 46 |
| HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531 | | | | | | | | | | | | | |
| 04 | 683 N | 683 | -0- | -0- | -0- | 61 | 1 | 616 | 2 | N | 5 | | 205 |
| | | | | | | 6 | 9 | | | | | | |
| 05 | 931 N | 931 | -0- | -0- | -0- | 81 | 1 | 846 | 2 | N | 4 | | 209 |
| | | | | | | 4 | 9 | | | | | | |
| 06 | 957 N | 957 | -0- | -0- | -0- | 81 | 1 | 864 | 2 | N | 11 | 182 1 | 38 |
| | | | | | | 12 | 9 | | | | | | |
| 07 | 1036 N | 1036 | -0- | -0- | -0- | 86 | 1 | 942 | 2 | N | 7 | | 45 |
| | | | | | | 8 | 9 | | | | | | |
| 08 | 978 N | 978 | -0- | -0- | -0- | 86 | 1 | 886 | 2 | N | 5 | | 50 |
| | | | | | | 6 | 9 | | | | | | |
| *09 | 984 N | 984 | -0- | -0- | -0- | 81 | 1 | 897 | 2 | N | 5 | | 55 |
| | | | | | | 6 | 9 | | | | | | |
| BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560 | | | | | | | | | | | | | |
| 04 | 572 N | 572 | -0- | -0- | -0- | 50 | 1 | 505 | 2 | N | 15 | | 123 |
| | | | | | | 17 | 9 | | | | | | |
| 05 | 868 N | 868 | -0- | -0- | -0- | 74 | 1 | 781 | 2 | N | 12 | | 135 |
| | | | | | | 13 | 9 | | | | | | |
| 06 | 940 N | 940 | -0- | -0- | -0- | 79 | 1 | 851 | 2 | N | 9 | | 144 |
| | | | | | | 10 | 9 | | | | | | |
| 07 | 697 N | 697 | -0- | -0- | -0- | 57 | 1 | 629 | 2 | N | 10 | | 154 |
| | | | | | | 11 | 9 | | | | | | |
| 08 | 682 N | 572 | -0- | -110 | -0- | 50 | 1 | 514 | 2 | N | 7 | | 161 |
| | | | | | | 8 | 9 | | | | | | |
| 09 | 660 N | 526 | -0- | -134 | -0- | 43 | 1 | 472 | 2 | N | 10 | | 171 |
| | | | | | | 11 | 9 | | | | | | |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| MD AMERICA ENERGY, LLC 556481 | | | | | | | | | | | | | | |
| FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 836 N | 836 | -0- | -0- | -0- | 191 | 1 | 645 | 3 | Y | -0- | | | -0- |
| 05 | 1182 N | 1182 | -0- | -0- | -0- | 59 | 1 | 1026 | 3 | Y | 88 | 88 | 1 | -0- |
| | | | | | | 97 | 9 | | | | | | | |
| 06 | 1260 N | 1068 | -0- | -192 | -0- | 1068 | 3 | | | Y | -0- | | | -0- |
| 07 | 868 N | 604 | -0- | -264 | -0- | 41 | 1 | 563 | 3 | Y | -0- | | | -0- |
| 08 | 1178 N | 943 | -0- | -235 | -0- | 15 | 1 | 928 | 3 | Y | -0- | | | -0- |
| 09 | 1080 N | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | -0- |
| MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A | | | | | | | | | | | | | | |
| 04 | 3180 X | 3053 | -0- | -127 | -0- | 110 | 1 | 2943 | 3 | Y | -0- | | | 68 |
| 05 | 3448 X | 3448 | -0- | -0- | -0- | 57 | 1 | 3391 | 3 | Y | -0- | | | 68 |
| 06 | 3273 X | 3273 | -0- | -0- | -0- | 684 | 1 | 2589 | 3 | Y | -0- | | | 68 |
| 07 | 3310 X | 3310 | -0- | -0- | -0- | 157 | 1 | 3153 | 3 | Y | -0- | | | 68 |
| 08 | 3286 X | 3258 | -0- | -28 | -0- | 3258 | 3 | | | Y | -0- | | | 68 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 68 |
| ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486 | | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 05 | 14B2 EXT | 93 | -0- | 93 | -0- | 8 | 1 | 85 | 3 | N | -0- | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | 93 | | | | N | -0- | | | 40 |
| 07 | 14B2 EXT | 1894 | -0- | 1894 | -0- | 1239 | 1 | 655 | 3 | N | -0- | | | 40 |
| *08 | 1987 X | -0- | -0- | -1987 | -0- | | | | | N | -0- | | | 40 |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 40 |
| FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295 | | | | | | | | | | | | | | |
| 04 | 272 N | 272 | -0- | -0- | -0- | 2 | 1 | 270 | 3 | Y | -0- | | | 215 |
| 05 | 899 N | 424 | -0- | -475 | -0- | 424 | 3 | | | Y | -0- | | | 215 |
| 06 | 690 N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | 215 |
| 07 | 583 N | 583 | -0- | -0- | -0- | 15 | 1 | 568 | 3 | Y | -0- | | | 215 |
| *08 | 438 N | 438 | -0- | -0- | -0- | 438 | 3 | | | Y | -0- | | | 215 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 215 |
| ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386 | | | | | | | | | | | | | | |
| 04 | 1543 N | 1543 | -0- | -0- | -0- | 95 | 1 | 1448 | 3 | N | -0- | | | 19 |
| 05 | 1590 N | 1590 | -0- | -0- | -0- | 44 | 1 | 1537 | 3 | N | 8 | | | 27 |
| | | | | | | 9 | 9 | | | | | | | |
| 06 | 1573 N | 1573 | -0- | -0- | -0- | 1547 | 3 | 26 | 9 | N | 24 | | | 51 |
| 07 | 1679 N | 1679 | -0- | -0- | -0- | 1658 | 3 | 21 | 9 | N | 19 | | | 70 |
| *08 | 1656 N | 1656 | -0- | -0- | -0- | 1622 | 3 | 34 | 9 | N | 31 | | | 101 |
| 09 | 1470 N | NO RPT | -0- | -1470 | -0- | | | | | N | NO RPT | | | 101 |
| BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436 | | | | | | | | | | | | | | |
| 04 | 1798 N | 1798 | -0- | -0- | -0- | 86 | 1 | 1668 | 3 | N | 40 | | | 84 |
| | | | | | | 44 | 9 | | | | | | | |
| 05 | 1670 N | 1670 | -0- | -0- | -0- | 35 | 1 | 1623 | 3 | N | 11 | | | 95 |
| | | | | | | 12 | 9 | | | | | | | |
| 06 | 1563 N | 1563 | -0- | -0- | -0- | 1563 | 3 | | | N | -0- | | | 95 |
| 07 | 1488 N | 1488 | -0- | -0- | -0- | 33 | 1 | 1451 | 3 | N | 4 | | | 99 |
| | | | | | | 4 | 9 | | | | | | | |
| *08 | 1457 N | 1457 | -0- | -0- | -0- | 5 | 1 | 1434 | 3 | N | 16 | | | 115 |
| | | | | | | 18 | 9 | | | | | | | |
| 09 | 870 N | NO RPT | -0- | -870 | -0- | | | | | N | NO RPT | | | 115 |

OIL AND GAS DIVISION

| MADISONVILLE (SUB-CLARK, GAS) | | //CONT.// 56590 712 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | |
|-------------------------------|------------------|---------------------|-------------|-----------------|------------------|------------------------|--------|------------------------------------|------------------|------|---------|
| MD AMERICA ENERGY, LLC | | //CONT.// 556481 | | | | | | | | | |
| EVANS, FRANCES | | WELL #: 1 | | RRCID -> 111914 | | COMPL. DATE 05/26/1984 | | TOTAL DEPTH 9331 PERF. 8458 - 8474 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 1399 N | 1399 | -0- | -0- | -0- | 108 1 | 1288 3 | N | 3 | | 108 |
| | | | | | | 3 9 | | | | | |
| 05 | 1238 N | 1238 | -0- | -0- | -0- | 51 1 | 1185 3 | N | 2 | | 110 |
| | | | | | | 2 9 | | | | | |
| 06 | 981 N | 981 | -0- | -0- | -0- | 54 1 | 917 3 | N | 9 | | 119 |
| | | | | | | 10 9 | | | | | |
| 07 | 1137 N | 1137 | -0- | -0- | -0- | 1124 3 | 13 9 | N | 12 | | 131 |
| 08 | 992 N | 969 | -0- | -23 | -0- | 948 3 | 21 9 | N | 19 | | 150 |
| 09 | 960 N | NO RPT | -0- | -960 | -0- | | | N | NO RPT | | 150 |
| ----- | | | | | | | | | | | |
| FANNIN, W. H. | | WELL #: 2 | | RRCID -> 134368 | | COMPL. DATE 02/15/1990 | | TOTAL DEPTH 9257 PERF. 8441 - 8491 | | | |
| 04 | 2361 N | 2361 | -0- | -0- | -0- | 100 1 | 2261 3 | Y | -0- | | -0- |
| 05 | 2161 N | 2161 | -0- | -0- | -0- | 35 1 | 2029 3 | Y | 88 | 88 1 | -0- |
| | | | | | | 97 9 | | | | | |
| 06 | 1967 N | 1967 | -0- | -0- | -0- | 1967 3 | | Y | -0- | | -0- |
| 07 | 1953 N | 1779 | -0- | -174 | -0- | 44 1 | 1735 3 | Y | -0- | | -0- |
| 08 | 1953 N | 1729 | -0- | -224 | -0- | 1729 3 | | Y | -0- | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ADAIR, VELA | | WELL #: 1 | | RRCID -> 135757 | | COMPL. DATE 04/19/1990 | | TOTAL DEPTH 9274 PERF. 8315 - 8344 | | | |
| 04 | 218 N | 218 | -0- | -0- | -0- | 218 3 | | Y | -0- | | 35 |
| 05 | 31 N | 3 | -0- | -28 | -0- | 3 3 | | Y | -0- | | 35 |
| 06 | 150 N | -0- | -0- | -150 | -0- | | | Y | -0- | | 35 |
| 07 | 434 N | 434 | -0- | -0- | -0- | 22 1 | 412 3 | Y | -0- | | 35 |
| *08 | 538 N | 538 | -0- | -0- | -0- | 538 3 | | Y | -0- | | 35 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 35 |
| ----- | | | | | | | | | | | |
| MUSGROVE | | WELL #: 1 | | RRCID -> 136621 | | COMPL. DATE 08/13/1990 | | TOTAL DEPTH 8815 PERF. 8254 - 8300 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 668 |
| 05 | 93 N | 77 | -0- | -16 | -0- | 77 3 | | N | -0- | | 668 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 668 |
| 07 | 77 N | 77 | -0- | -0- | -0- | 77 3 | | N | -0- | | 668 |
| *08 | 77 N | 77 | -0- | -0- | -0- | 77 3 | | N | -0- | | 668 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 668 |
| ----- | | | | | | | | | | | |
| MATHIS, J. W. | | WELL #: 2 | | RRCID -> 138148 | | COMPL. DATE 02/05/1991 | | TOTAL DEPTH 9450 PERF. 8482 - 8534 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 55 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 55 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 55 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 55 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 55 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 55 |
| ----- | | | | | | | | | | | |
| MATHIS, JAMES F. | | WELL #: 2 | | RRCID -> 138714 | | COMPL. DATE 06/13/1991 | | TOTAL DEPTH 9300 PERF. 8345 - 8376 | | | |
| 04 | 1061 N | 1061 | -0- | -0- | -0- | 19 1 | 1042 3 | N | -0- | | 204 |
| 05 | 1548 N | 1548 | -0- | -0- | -0- | 1531 3 | 17 9 | N | 15 | | 219 |
| 06 | 1782 N | 1782 | -0- | -0- | -0- | 17 1 | 1765 3 | N | -0- | | 219 |
| 07 | 1764 N | 1764 | -0- | -0- | -0- | 132 1 | 1632 3 | N | -0- | | 219 |
| *08 | 1634 N | 1634 | -0- | -0- | -0- | 23 1 | 1611 3 | N | -0- | | 219 |
| 09 | 1770 N | NO RPT | -0- | -1770 | -0- | | | N | NO RPT | | 219 |

| MADISONVILLE (SUB-CLARK, GAS) | | //CONT.// | | 56590 712 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MADISON | | | | |
|-------------------------------|-----|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|---------------|------------------|------------------|-----|---------|
| MD AMERICA ENERGY, LLC | | //CONT.// | | 556481 | | | | | | | | | | |
| LANG, JAMES | | WELL #: | | 2 | RRCID -> | 139636 | COMPL. DATE | 09/13/1991 | TOTAL DEPTH | 9542 | PERF. | 8364 | - | 8404 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | BALANCE |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | | |
| 04 | | 829 N | 829 | -0- | -0- | -0- | 823 3 | 6 9 | N | 5 | | | | 150 |
| 05 | | 798 N | 798 | -0- | -0- | -0- | 10 1 | 768 3 | N | 18 | | | | 168 |
| | | | | | | | 20 9 | | | | | | | |
| 06 | | 1657 N | 1657 | -0- | -0- | -0- | 1638 3 | 19 9 | N | 17 | | | | 185 |
| 07 | | 2805 N | 2805 | -0- | -0- | -0- | 250 1 | 2555 3 | N | -0- | | | | 185 |
| *08 | | 1721 N | 1721 | -0- | -0- | -0- | 1721 3 | | N | -0- | | | | 185 |
| 09 | | 1650 N | NO RPT | -0- | -1650 | -0- | | | N | NO RPT | | | | 185 |
| ----- | | | | | | | | | | | | | | |
| ZULCH, SALLY | | WELL #: | | 2 | RRCID -> | 140318 | COMPL. DATE | 12/15/1991 | TOTAL DEPTH | 9300 | PERF. | 8402 | - | 8410 |
| 04 | | 150 N | -0- | -0- | -150 | -0- | | | N | -0- | | | | 196 |
| 05 | | 2 N | 2 | -0- | -0- | -0- | 2 3 | | N | -0- | | | | 196 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 196 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | 196 |
| 08 | | 2 N | -0- | -0- | -2 | -0- | | | N | -0- | | | | 196 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 196 |
| ----- | | | | | | | | | | | | | | |
| JOHNSTON, JAMES J. | | WELL #: | | 1 | RRCID -> | 140990 | COMPL. DATE | 01/24/1992 | TOTAL DEPTH | 9210 | PERF. | 8144 | - | 8176 |
| 04 | | 1640 X | 1640 | -0- | -0- | -0- | 1640 3 | | N | -0- | | | | 188 |
| 05 | | 1458 N | 1458 | -0- | -0- | -0- | 1435 3 | 23 9 | N | 21 | | | | 209 |
| 06 | | 1510 N | 1510 | -0- | -0- | -0- | 1510 3 | | N | -0- | | | | 209 |
| 07 | | 1293 N | 1293 | -0- | -0- | -0- | 1293 3 | | N | -0- | | | | 209 |
| *08 | | 1185 N | 1185 | -0- | -0- | -0- | 1185 3 | | N | -0- | | | | 209 |
| 09 | | 930 N | NO RPT | -0- | -930 | -0- | | | N | NO RPT | | | | 209 |
| ----- | | | | | | | | | | | | | | |
| ADAIR, VELA | | WELL #: | | 2 | RRCID -> | 141556 | COMPL. DATE | 05/05/1992 | TOTAL DEPTH | 9450 | PERF. | 8246 | - | 8294 |
| 04 | | 1560 N | 1556 | -0- | -4 | -0- | 1556 3 | | Y | -0- | | | | 35 |
| 05 | | 1457 N | 1296 | -0- | -161 | -0- | 5 1 | 1291 3 | Y | -0- | | | | 35 |
| 06 | | 1650 N | 1018 | -0- | -632 | -0- | 1018 3 | | Y | -0- | | | | 35 |
| 07 | | 1612 N | 849 | -0- | -763 | -0- | 84 1 | 765 3 | Y | -0- | | | | 35 |
| 08 | | 1302 N | 947 | -0- | -355 | -0- | 947 3 | | Y | -0- | | | | 35 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | 35 |
| ----- | | | | | | | | | | | | | | |
| BOOZER, NELLIE | | WELL #: | | 3 | RRCID -> | 144568 | COMPL. DATE | 02/05/1993 | TOTAL DEPTH | 8863 | PERF. | 8435 | - | 8463 |
| 04 | | 1998 N | 1998 | -0- | -0- | -0- | 1998 3 | | Y | -0- | | | | 34 |
| 05 | | 1329 N | 1329 | -0- | -0- | -0- | 10 1 | 1319 3 | Y | -0- | | | | 34 |
| 06 | | 1410 N | 1329 | -0- | -81 | -0- | 1329 3 | | Y | -0- | | | | 34 |
| 07 | | 1612 N | 1342 | -0- | -270 | -0- | 1342 3 | | Y | -0- | | | | 34 |
| 08 | | 1333 N | 980 | -0- | -353 | -0- | 41 1 | 939 3 | Y | -0- | | | | 34 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | 34 |
| ----- | | | | | | | | | | | | | | |
| CANNON, W. E. | | WELL #: | | 2 | RRCID -> | 146587 | COMPL. DATE | 07/26/1993 | TOTAL DEPTH | 9350 | PERF. | 8394 | - | 8456 |
| 04 | | 2020 N | 2020 | -0- | -0- | -0- | 2020 3 | | Y | -0- | | | | 59 |
| 05 | | 1728 N | 1728 | -0- | -0- | -0- | 1728 3 | | Y | -0- | | | | 59 |
| 06 | | 1740 N | 1740 | -0- | -0- | -0- | 1740 3 | | Y | -0- | | | | 59 |
| 07 | | 1953 N | 1720 | -0- | -233 | -0- | 1657 3 | 63 9 | Y | 57 | 57 1 | | | 59 |
| 08 | | 1736 N | 1551 | -0- | -185 | -0- | 1551 3 | | Y | -0- | | | | 59 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | 59 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
 MD AMERICA ENERGY, LLC //CONT.// 556481
 MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 158 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 158 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 158 |
| 07 | 360 N | 360 | -0- | -0- | -0- | 14 | 1 | 346 | 3 | N | -0- | | | 158 |
| *08 | 239 N | 239 | -0- | -0- | -0- | 21 | 1 | 218 | 3 | N | -0- | | | 158 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 158 |

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

| | | | | | | | | | | | | | | |
|-----|--------|--------|-----|------|-----|------|---|------|---|---|--------|-----|---|-----|
| 04 | 2701 X | 2701 | -0- | -0- | -0- | 2695 | 3 | 6 | 9 | N | 5 | | | 151 |
| 05 | 2732 X | 2732 | -0- | -0- | -0- | 2729 | 3 | 3 | 9 | N | 3 | | | 154 |
| 06 | 2428 X | 2428 | -0- | -0- | -0- | 2428 | 3 | | | N | -0- | | | 154 |
| 07 | 2327 X | 2327 | -0- | -0- | -0- | 2324 | 3 | 3 | 9 | N | 3 | | | 157 |
| *08 | 2341 N | 2341 | -0- | -0- | -0- | 1 | 1 | 2153 | 3 | N | 170 | 170 | 1 | 157 |
| | | | | | | 187 | 9 | | | | | | | |
| 09 | 660 N | NO RPT | -0- | -660 | -0- | | | | | N | NO RPT | | | 157 |

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

| | | | | | | | | | | | | | | |
|-----|--------|--------|-----|-------|-----|------|---|------|---|---|--------|--|--|-----|
| 04 | 2442 N | 2442 | -0- | -0- | -0- | 2442 | 3 | | | N | -0- | | | 141 |
| 05 | 2650 N | 2650 | -0- | -0- | -0- | 2650 | 3 | | | N | -0- | | | 141 |
| 06 | 2515 N | 2515 | -0- | -0- | -0- | 12 | 1 | 2503 | 3 | N | -0- | | | 141 |
| 07 | 2549 N | 2549 | -0- | -0- | -0- | 190 | 1 | 2359 | 3 | N | -0- | | | 141 |
| *08 | 2476 N | 2476 | -0- | -0- | -0- | 1 | 1 | 2475 | 3 | N | -0- | | | 141 |
| 09 | 1800 N | NO RPT | -0- | -1800 | -0- | | | | | N | NO RPT | | | 141 |

STONE, HENRIETTA WELL #: 3 RRCID -> 148511 COMPL. DATE 01/18/1994 TOTAL DEPTH 9125 PERF. 8252 - 8304

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 19 |

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

| | | | | | | | | | | | | | | |
|-----|-------|--------|-----|------|-----|-----|---|-----|---|---|--------|--|--|----|
| 04 | 150 N | 125 | -0- | -25 | -0- | 125 | 3 | | | N | -0- | | | 41 |
| 05 | 130 N | 130 | -0- | -0- | -0- | 87 | 1 | 43 | 3 | N | -0- | | | 41 |
| 06 | 360 N | 128 | -0- | -232 | -0- | 128 | 3 | | | N | -0- | | | 41 |
| 07 | 385 N | 385 | -0- | -0- | -0- | 86 | 1 | 299 | 3 | N | -0- | | | 41 |
| *08 | 167 N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | 41 |
| 09 | 120 N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | 41 |

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

| | | | | | | | | | | | | | | |
|-----|----------|--------|-----|-----|-----|-----|---|-----|---|---|--------|--|--|-----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 07 | 556 N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | 125 |
| *08 | 659 N | 659 | -0- | -0- | -0- | 8 | 1 | 651 | 3 | N | -0- | | | 125 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 125 |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| MD AMERICA ENERGY, LLC //CONT.// 556481 | | | | | | | | | | | | | | |
| FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 674 N | 674 | -0- | -0- | -0- | 15 | 1 | 659 | 3 | Y | -0- | | | 16 |
| 05 | 467 N | 467 | -0- | -0- | -0- | 17 | 1 | 450 | 3 | Y | -0- | | | 16 |
| 06 | 429 N | 429 | -0- | -0- | -0- | 429 | 3 | | | Y | -0- | | | 16 |
| 07 | 682 N | 682 | -0- | -0- | -0- | 13 | 1 | 669 | 3 | Y | -0- | | | 16 |
| *08 | 379 N | 379 | -0- | -0- | -0- | 379 | 3 | | | Y | -0- | | | 16 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 16 |
| ----- | | | | | | | | | | | | | | |
| CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546 | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 44 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 44 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 44 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 56 | 1 | | 44 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 44 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 44 |
| ----- | | | | | | | | | | | | | | |
| STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328 | | | | | | | | | | | | | | |
| 04 | 690 N | 609 | -0- | -81 | -0- | 18 | 1 | 584 | 3 | N | 6 | | | 156 |
| | | | | | | 7 | 9 | | | | | | | |
| 05 | 651 N | 638 | -0- | -13 | -0- | 44 | 1 | 594 | 3 | N | -0- | | | 156 |
| 06 | 660 N | 636 | -0- | -24 | -0- | 636 | 3 | | | N | -0- | | | 156 |
| 07 | 641 N | 641 | -0- | -0- | -0- | 50 | 1 | 591 | 3 | N | -0- | | | 156 |
| 08 | 651 N | 602 | -0- | -49 | -0- | 602 | 3 | | | N | -0- | | | 156 |
| 09 | 630 N | NO RPT | -0- | -630 | -0- | | | | | N | NO RPT | | | 156 |
| ----- | | | | | | | | | | | | | | |
| BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387 | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 44 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| ----- | | | | | | | | | | | | | | |
| BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430 | | | | | | | | | | | | | | |
| 04 | 1805 N | 1805 | -0- | -0- | -0- | 64 | 1 | 1741 | 3 | N | -0- | | | 201 |
| 05 | 1946 N | 1946 | -0- | -0- | -0- | 41 | 1 | 1898 | 3 | N | 6 | | | 207 |
| | | | | | | 7 | 9 | | | | | | | |
| 06 | 1933 N | 1933 | -0- | -0- | -0- | 1916 | 3 | 17 | 9 | N | 15 | 177 | 1 | 45 |
| 07 | 1925 N | 1925 | -0- | -0- | -0- | 60 | 1 | 1834 | 3 | N | 28 | | | 73 |
| | | | | | | 31 | 9 | | | | | | | |
| 08 | 1953 N | 1921 | -0- | -32 | -0- | 2 | 1 | 1887 | 3 | N | 29 | | | 102 |
| | | | | | | 32 | 9 | | | | | | | |
| 09 | 1920 N | NO RPT | -0- | -1920 | -0- | | | | | N | NO RPT | | | 102 |
| ----- | | | | | | | | | | | | | | |
| NZ OPERATING COMPANY INC. 616986 WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490 | | | | | | | | | | | | | | |
| 04 | 593 N | 593 | -0- | -0- | -0- | 591 | 3 | 2 | 9 | N | 2 | | | 53 |
| 05 | 612 N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | 53 |
| 06 | 960 N | 647 | -0- | -313 | -0- | 645 | 3 | 2 | 9 | N | 2 | | | 55 |
| 07 | 1036 N | 1036 | -0- | -0- | -0- | 1011 | 3 | 25 | 9 | N | 23 | | | 78 |
| 08 | 798 N | 798 | -0- | -0- | -0- | 794 | 3 | 4 | 9 | N | 4 | | | 82 |
| *09 | 893 N | 893 | -0- | -0- | -0- | 890 | 3 | 3 | 9 | N | 3 | | | 85 |

OIL AND GAS DIVISION

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|---|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|-----------|-------------------------------|-------------------------------|-------------|-----|
| PARTEN OPERATING INC. 642718 | | | | | | | | | | | | |
| MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | |
| 04 | 2324 N | 2324 | -0- | -0- | -0- | 73 1 | 2243 2 | N | 7 | | | 54 |
| | | | | | | 8 9 | | | | | | |
| 05 | 2399 N | 2399 | -0- | -0- | -0- | 88 1 | 2269 2 | N | 38 | | | 92 |
| | | | | | | 42 9 | | | | | | |
| 06 | 2340 N | 2013 | -0- | -327 | -0- | 76 1 | 1934 2 | N | 3 | | | 95 |
| | | | | | | 3 9 | | | | | | |
| 07 | 2058 N | 2058 | -0- | -0- | -0- | 88 1 | 1964 2 | N | 5 | | | 100 |
| | | | | | | 6 9 | | | | | | |
| 08 | 2387 N | 2027 | -0- | -360 | -0- | 88 1 | 1935 2 | N | 4 | | | 104 |
| | | | | | | 4 9 | | | | | | |
| 09 | 2010 N | 1973 | -0- | -37 | -0- | 85 1 | 1885 2 | N | 3 | | | 107 |
| | | | | | | 3 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| SAXET OPERATING CO., INC. 749525 | | | | | | | | | | | | |
| THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150 | | | | | | | | | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SMITH PETROLEUM COMPANY 794695 | | | | | | | | | | | | |
| DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586 | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 66 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 66 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 66 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 66 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 66 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 66 |
| ----- | | | | | | | | | | | | |
| SULPHUR RIVER EXPLORATION, INC. 828880 | | | | | | | | | | | | |
| POTET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH 8272 PERF. 8222 - 8238 | | | | | | | | | | | | |
| 04 | 1984 N | 1984 | -0- | -0- | -0- | 1975 3 | 9 9 | N | 8 | 98 1 | | 99 |
| 05 | 2159 N | 2159 | -0- | -0- | -0- | 2150 3 | 9 9 | N | 8 | | | 107 |
| 06 | 2040 N | 2037 | -0- | -3 | -0- | 2029 3 | 8 9 | N | 7 | | | 114 |
| 07 | 2084 N | 2084 | -0- | -0- | -0- | 2078 3 | 6 9 | N | 5 | | | 119 |
| 08 | 2170 N | 2060 | -0- | -110 | -0- | 2054 3 | 6 9 | N | 5 | | | 124 |
| *09 | 1822 N | 1822 | -0- | -0- | -0- | 1816 3 | 6 9 | N | 5 | | | 129 |
| ----- | | | | | | | | | | | | |
| TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A | | | | | | | | | | | | |
| 04 | 1920 N | 1904 | -0- | -16 | -0- | 1897 3 | 7 9 | N | 6 | | | 6 |
| 05 | 1971 N | 1971 | -0- | -0- | -0- | 1961 3 | 10 9 | N | 9 | | | 15 |
| 06 | 1936 N | 1936 | -0- | -0- | -0- | 1927 3 | 9 9 | N | 8 | | | 23 |
| 07 | 1982 N | 1982 | -0- | -0- | -0- | 1974 3 | 8 9 | N | 7 | | | 30 |
| 08 | 1984 N | 1918 | -0- | -66 | -0- | 1909 3 | 9 9 | N | 8 | | | 38 |
| *09 | 1571 N | 1571 | -0- | -0- | -0- | 1454 3 | 117 9 | N | 106 | 55 1 | | 89 |
| ----- | | | | | | | | | | | | |
| KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305 | | | | | | | | | | | | |
| 04 | 2100 N | 1657 | -0- | -443 | -0- | 1643 3 | 14 9 | N | 13 | | | 51 |
| 05 | 2062 N | 2062 | -0- | -0- | -0- | 2044 3 | 18 9 | N | 16 | | | 67 |
| 06 | 1890 N | 1890 | -0- | -0- | -0- | 1871 3 | 19 9 | N | 17 | | | 84 |
| 07 | 1977 N | 1977 | -0- | -0- | -0- | 1963 3 | 14 9 | N | 13 | | | 97 |
| 08 | 2077 N | 1851 | -0- | -226 | -0- | 1837 3 | 14 9 | N | 13 | | | 110 |
| *09 | 2046 N | 2046 | -0- | -0- | -0- | 1825 3 | 221 9 | N | 201 | 136 1 | | 175 |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-----|-----------|--------------------------|-------------|
| SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880 | | | | | | | | | | | |
| KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314 | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | ** DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 1003 N | 1003 | -0- | -0- | -0- | 994 3 | 9 9 | N | 8 | | 46 |
| 05 | 1054 N | 981 | -0- | -73 | -0- | 971 3 | 10 9 | N | 9 | | 55 |
| 06 | 960 N | 916 | -0- | -44 | -0- | 909 3 | 7 9 | N | 6 | | 61 |
| 07 | 1023 N | 946 | -0- | -77 | -0- | 938 3 | 8 9 | N | 7 | | 68 |
| 08 | 992 N | 955 | -0- | -37 | -0- | 945 3 | 10 9 | N | 9 | | 77 |
| *09 | 858 N | 858 | -0- | -0- | -0- | 854 3 | 4 9 | N | 4 | | 81 |

| MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | |
|---|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| CONTANGO RESOURCES, INC. 173206 | | | | | | | | | | | |
| ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118 | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| PROMISE ENERGY OPERATIONS, LLC 681359 | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170 | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | |
|---|-------|-----|-----|------|-----|-------|-------|---|----|--|-----|
| CONTANGO RESOURCES, INC. 173206 | | | | | | | | | | | |
| VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758 | | | | | | | | | | | |
| 04 | 949 N | 949 | -0- | -0- | -0- | 161 1 | 760 2 | N | 25 | | 92 |
| 05 | 952 N | 952 | -0- | -0- | -0- | 28 9 | 166 1 | N | 18 | | 110 |
| 06 | 990 N | 875 | -0- | -115 | -0- | 20 9 | 182 1 | N | 28 | | 138 |
| 07 | 992 N | 938 | -0- | -54 | -0- | 31 9 | 211 1 | N | 25 | | 163 |
| 08 | 961 N | 908 | -0- | -53 | -0- | 28 9 | 193 1 | N | 24 | | 187 |
| 09 | 870 N | 655 | -0- | -215 | -0- | 26 9 | 139 1 | N | 10 | | 197 |
| | | | | | | 11 9 | | | | | |

| VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788 | | | | | | | | | | | |
|---|----------|-----|-----|-----|-----|--|--|---|-----|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| MADISONVILLE, E. (LEWISVILLE) | | //CONT.// | | 56590 990 | NON-ASSOCIATED | CAPACITY | | CNTY: MADISON | | | | |
|--------------------------------|----------|-----------|-------------|---------------------|----------------|----------|-----------------|---------------|---------------------|-------|---------------------|-------------|
| CONTANGO RESOURCES, INC. | | //CONT.// | | 173206 | | | | | | | | |
| VICK, M. Y. | | WELL #: | | 5 | RRCID -> | 143863 | COMPL. DATE | 12/28/1992 | TOTAL DEPTH | 9540 | PERF. 8646 - 8740 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| VICK, M. Y. | | WELL #: | | 11 | RRCID -> | 179727 | COMPL. DATE | 05/17/2000 | TOTAL DEPTH | 9463 | PERF. 8668 - 8706 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| MOSS-MALONE | | WELL #: | | 5 | RRCID -> | 197241 | COMPL. DATE | N/A | TOTAL DEPTH | 9550 | PERF. 8664 - 8690 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| MADISONVILLE, NE (GEORGETOWN) | | | | 56593 550 | ASSOCIATED | 49B | | CNTY: MADISON | | | | |
| CONTANGO RESOURCES, INC. | | | | 173206 | | | | | | | | |
| CARMICHAEL | | WELL #: | | 2 H | RRCID -> | 217601 | COMPL. DATE | N/A | TOTAL DEPTH | 9560 | PERF. 9514 - 12250 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| MADISONVILLE, S. (DEXTER 9220) | | | | 56595 650 | NON-ASSOCIATED | CAPACITY | | CNTY: GRIMES | | | | |
| CONTANGO RESOURCES, INC. | | | | 173206 | | | | | | | | |
| VICK, M. Y. | | WELL #: | | 4 | RRCID -> | 127160 | COMPL. DATE | 04/11/1988 | TOTAL DEPTH | 9665 | PERF. 9120 - 9124 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| MADISONVILLE, S. (DEXTER 9250) | | | | 56595 700 | ASSOCIATED | ONE WELL | | CNTY: MADISON | | | | |
| CONTANGO RESOURCES, INC. | | | | 173206 | | | | | | | | |
| MOSS-MALONE | | WELL #: | | 3 | RRCID -> | 197255 | COMPL. DATE | N/A | TOTAL DEPTH | 9750 | PERF. 9014 - 9244 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 |

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
 JEFFCOAT PRODUCTION COMPANY INC. 430685
 LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|---|-----------|--------------------|---------------------|-------------|
| 04 | 7 N | -0- | -0- | -7 | -0- | | | | | N | 2 | | | 242 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 242 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | 244 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | 246 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | 248 |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 248 |

NECHES TRANSPORT INC. 601854
 BLACKSTONE MINERALS WELL #: 4 RRCID -> 283786 COMPL. DATE 12/20/2016 TOTAL DEPTH 15166 PERF.11719 - 11760

| | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VISION OPERATING COMPANY, L.L.C. 886258
 SMITH WELL #: 1 RRCID -> 285559 COMPL. DATE 08/23/2016 TOTAL DEPTH 15455 PERF.14875 - 15254

| | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
 DEWBE PETROLEUM CORPORATION 216748
 DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUFFY, G. A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

| MAGNET WITHERS | | //CONT.// | | 56688 001 | ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | | | | |
|---------------------------------|----------|-----------|-------------------------|----------------------|-------------------------|------------------------|--------------------|--------------------|--------------------|---|-----------|--------------------|--------------------|-------------|
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | | | | | |
| HALAMICEK, J. M. | | | | WELL #: 3 | RRCID -> 052811 | COMPL. DATE 05/27/1972 | TOTAL DEPTH 5542 | PERF. N/A | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HALAMICEK, J. M. | | | | WELL #: 6 | RRCID -> 121799 | COMPL. DATE 03/13/1975 | TOTAL DEPTH 5600 | PERF. 5463 - | 5480 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | | | |
| BROUSSARD, J. E. | | | | WELL #: 55 | RRCID -> 156044 | COMPL. DATE 08/08/2012 | TOTAL DEPTH 5665 | PERF. 5495 - | 5515 | | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC | | | | 916954 | | | | | | | | | | |
| DEBRUHL, H. E. | | | | WELL #: 3 | RRCID -> 198368 | COMPL. DATE 10/05/2016 | TOTAL DEPTH 5800 | PERF. 2154 - | 2164 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| COCKBURN, H. C. | | | | WELL #: 138 | RRCID -> 255244 | COMPL. DATE 03/05/2010 | TOTAL DEPTH 6100 | PERF. 5401 - | 5461 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | | | | | |
| PIERCE ESTATES | | | | WELL #: B123 | RRCID -> 076030 | COMPL. DATE 03/16/1978 | TOTAL DEPTH 5625 | PERF. N/A | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

| MAGNET WITHERS | | //CONT.// | | 56688 001 | ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | |
|------------------------|------------|-----------|-------------------------|----------------------|-----------------|----------|---------------|---------------------|-------------|---------------------|-------------------|
| XOG OPERATING LLC | | //CONT.// | | 945921 | | | | | | | |
| PIERCE ESTATES | | WELL #: | | B122 | RRCID -> | 089398 | COMPL. DATE | 09/02/1980 | TOTAL DEPTH | 5625 | PERF. 5440 - 5443 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | -0- |
| MAGNET WITHERS (F- 2) | | | | 56688 018 | ASSOCIATED | ONE WELL | CNTY: WHARTON | | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | |
| PIERCE ESTATE | | WELL #: | | B168 | RRCID -> | 272433 | COMPL. DATE | 08/30/2013 | TOTAL DEPTH | 7500 | PERF. 5566 - 5568 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| MAGNET WITHERS (F-5) | | | | 56688 054 | ASSOCIATED | ONE WELL | CNTY: WHARTON | | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | |
| PIERCE ESTATE | | WELL #: | | C247 | RRCID -> | 263601 | COMPL. DATE | 08/01/2011 | TOTAL DEPTH | 7200 | PERF. 5780 - 5793 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | 8433 | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | 8433 | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | 8433 | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | 8433 | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | 8433 | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | 8433 | | | N | NO RPT | -0- |
| MAGNET WITHERS (F- 7) | | | | 56688 081 | NON-ASSOCIATED | ONE WELL | CNTY: WHARTON | | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | |
| PIERCE ESTATE | | WELL #: | | B159 | RRCID -> | 263376 | COMPL. DATE | 09/06/2011 | TOTAL DEPTH | 7240 | PERF. 5906 - 5912 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| PIERCE ESTATE | | WELL #: | | C260 | RRCID -> | 285830 | COMPL. DATE | 07/21/2018 | TOTAL DEPTH | 7301 | PERF. 5860 - 5864 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| MAGNET WITHERS (F- 8) | | | | 56688 108 | ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | |
| PIERCE ESTATE | | WELL #: | | C254 | RRCID -> | 282351 | COMPL. DATE | 06/28/2017 | TOTAL DEPTH | 7100 | PERF. 5895 - 5897 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | |
|------------------------|---|------------|------------------|--------------|-----------------|------------------|------------------------|------------------|------------------|---------------|-------------------|---------|
| MAGNET WITHERS (F- 9) | | | 56688 126 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | |
| PIERCE ESTATE | | | WELL #: B156 | | RRCID -> 258740 | | COMPL. DATE 09/17/2010 | | TOTAL DEPTH 7312 | | PERF. 5986 - 5988 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (F-11) | | | 56688 180 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | |
| PIERCE ESTATES B | | | WELL #: 146 | | RRCID -> 245427 | | COMPL. DATE 01/12/2009 | | TOTAL DEPTH 7524 | | PERF. 6184 - 6186 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (F-12) | | | 56688 216 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: C252 | | RRCID -> 282349 | | COMPL. DATE 05/24/2017 | | TOTAL DEPTH 6810 | | PERF. 6289 - 9292 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (F-13) | | | 56688 234 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: C235 | | RRCID -> 272056 | | COMPL. DATE 06/01/2013 | | TOTAL DEPTH 9000 | | PERF. 6390 - 6400 | |
| 04 | | 2455 N | 2455 | -0- | -0- | -0- | 1156 | 1 | 1299 | 2 | N | -0- |
| 05 | | 2312 N | 2312 | -0- | -0- | -0- | 2062 | 1 | 250 | 2 | N | -0- |
| 06 | | 2422 N | 2422 | -0- | -0- | -0- | 2277 | 1 | 145 | 2 | N | -0- |
| 07 | | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- |
| 08 | | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- |
| 09 | | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATE | | | WELL #: B157 | | RRCID -> 276354 | | COMPL. DATE 09/05/2012 | | TOTAL DEPTH 7270 | | PERF. 6392 - 6679 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATE | | | WELL #: C257 | | RRCID -> 276982 | | COMPL. DATE 04/20/2014 | | TOTAL DEPTH 6800 | | PERF. 6414 - 6426 | |
| 04 | | 2502 N | 2502 | -0- | -0- | -0- | 1178 | 1 | 1324 | 2 | N | -0- |
| 05 | | 2622 N | 2622 | -0- | -0- | -0- | 2340 | 1 | 282 | 2 | N | -0- |
| 06 | | 2455 N | 2455 | -0- | -0- | -0- | 2308 | 1 | 147 | 2 | N | -0- |
| 07 | | 2396 N | 2396 | -0- | -0- | -0- | 1876 | 1 | 520 | 2 | N | -0- |
| *08 | | 2455 N | 2455 | -0- | -0- | -0- | 2246 | 1 | 209 | 2 | N | -0- |
| *09 | | 1500 N | 1500 | -0- | -0- | -0- | 1168 | 1 | 332 | 2 | N | -0- |

| MAGNET WITHERS (F-13) | | //CONT.// | | 56688 234 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
|------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------|---------------|------------------|---------|-------------|
| REMORA MANAGEMENT, LLC | | //CONT.// | | 701560 | | | | | | | | |
| PIERCE ESTATE C | | WELL #: | | 248 | RRCID -> | 284063 | COMPL. DATE | 03/08/2018 | TOTAL DEPTH | 7282 | PERF. | 6404 - 6406 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 2455 N | 2455 | -0- | -0- | -0- | 1156 | 1 | 1299 | 2 | N | -0- | -0- |
| 05 | 2553 N | 2553 | -0- | -0- | -0- | 2277 | 1 | 276 | 2 | N | -0- | -0- |
| 06 | 2381 N | 2381 | -0- | -0- | -0- | 2238 | 1 | 143 | 2 | N | -0- | -0- |
| 07 | 2440 N | 2440 | -0- | -0- | -0- | 1935 | 1 | 505 | 2 | N | -0- | -0- |
| *08 | 2381 N | 2381 | -0- | -0- | -0- | 2178 | 1 | 203 | 2 | N | -0- | -0- |
| *09 | 2100 N | 2100 | -0- | -0- | -0- | 1635 | 1 | 465 | 2 | N | -0- | -0- |

| MAGNET WITHERS (F-14) | | | | 56688 252 | ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | |
|------------------------|----------|---------|-----|-----------|------------|----------|-------------|------------|---------------|------|-------|-------------|
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | |
| PIERCE ESTATES | | WELL #: | | B153 | RRCID -> | 280589 | COMPL. DATE | 06/14/2015 | TOTAL DEPTH | 7254 | PERF. | 6508 - 6513 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MAGNET WITHERS (F-22) | | | | 56688 423 | ASSOCIATED | 49B | | | CNTY: WHARTON | | | |
|------------------------|----------|---------|-----|-----------|------------|--------|-------------|------------|---------------|------|-------|-------------|
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | |
| PIERCE ESTATE | | WELL #: | | B162 | RRCID -> | 280588 | COMPL. DATE | 02/28/2015 | TOTAL DEPTH | 7500 | PERF. | 6834 - 6836 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MAGNET WITHERS (F-26 A) | | | | 56688 540 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | |
|-------------------------|-------|---------|-----|-----------|----------------|----------|-------------|------------|---------------|------|-------|-------------|
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | |
| PIERCE ESTATE | | WELL #: | | B162 | RRCID -> | 263815 | COMPL. DATE | 07/23/2011 | TOTAL DEPTH | 7500 | PERF. | 7154 - 7157 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| MAGNET WITHERS (FRIO CONS.) | | | | 56688 586 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | | |
|---------------------------------|--------|---------|-----|-----------|----------------|----------|-------------|------------|---------------|------|-------|-------------|----|
| WHITE OAK OPERATING COMPANY LLC | | | | 916954 | | | | | | | | | |
| COCKBURN DEEP FRIO UNIT NO. 1 | | WELL #: | | 4 | RRCID -> | 237668 | COMPL. DATE | 05/03/2010 | TOTAL DEPTH | 7475 | PERF. | 6145 - 6149 | |
| 04 | 1267 N | 1267 | -0- | -0- | -0- | 823 | 1 | 444 | 9 | Y | 404 | 401 0 | 34 |
| 05 | 1456 N | 1456 | -0- | -0- | -0- | 933 | 1 | 523 | 9 | Y | 475 | 483 0 | 26 |
| 06 | 1259 N | 1259 | -0- | -0- | -0- | 810 | 1 | 449 | 9 | Y | 408 | 393 0 | 41 |
| 07 | 1454 N | 1454 | -0- | -0- | -0- | 944 | 1 | 510 | 9 | Y | 464 | 467 0 | 38 |
| 08 | 1473 N | 1473 | -0- | -0- | -0- | 950 | 1 | 523 | 9 | Y | 475 | 473 0 | 40 |
| *09 | 1294 N | 1294 | -0- | -0- | -0- | 933 | 1 | 361 | 9 | Y | 328 | 346 0 | 22 |

| COCKBURN, H.C. | | | | WELL #: | 152 | RRCID -> | 273703 | COMPL. DATE | 09/18/2014 | TOTAL DEPTH | 7475 | PERF. | 5865 - 5868 |
|----------------|-------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 06 | 412 N | 412 | -0- | -0- | -0- | 364 | 1 | 48 | 9 | N | 44 | 40 0 | 4 |
| 07 | 479 N | 479 | -0- | -0- | -0- | 467 | 1 | 12 | 9 | N | 11 | 14 0 | 1 |
| 08 | 586 N | 586 | -0- | -0- | -0- | 585 | 1 | 1 | 9 | N | 1 | 2 0 | -0- |
| *09 | 530 N | 530 | -0- | -0- | -0- | 509 | 1 | 21 | 9 | N | 19 | 18 0 | 1 |

| MAGNET WITHERS (HETEROSTEGINA) | | | 56688 590 | NON-ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | |
|---|------|------------|------------------|-----------------|------------------------|------------------|------------------|------------------|------------------|---------|
| WHITE OAK OPERATING COMPANY LLC | | | 916954 | | | | | | | |
| COCKBURN, H. C. | | | WELL #: 100 | RRCID -> 225104 | COMPL. DATE 08/28/2006 | TOTAL DEPTH 5643 | PERF. 5110 | - | 5160 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| COCKBURN, H. C. | | | WELL #: 33 | RRCID -> 225172 | COMPL. DATE 08/21/2006 | TOTAL DEPTH 5534 | PERF. 5114 | - | 5167 | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| COCKBURN, H. C. | | | WELL #: 128 | RRCID -> 261667 | COMPL. DATE 07/19/2013 | TOTAL DEPTH 7600 | PERF. 5154 | - | 5658 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| COCKBURN, H. C. | | | WELL #: 164 | RRCID -> 281156 | COMPL. DATE 08/22/2016 | TOTAL DEPTH 5850 | PERF. 5145 | - | 5196 | |
| 04 | PRTL | PLG | -0- | -0- | -0- | 465 | | N | -0- | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | 465 | | N | -0- | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | 465 | | N | -0- | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | 465 | | N | -0- | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | 465 | | N | -0- | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | 465 | | N | -0- | -0- |
| MAGNET WITHERS (M-4) <th>56688 603</th> <th>NON-ASSOCIATED</th> <th>ONE WELL</th> <th colspan="4">CNTY: WHARTON</th> | | | 56688 603 | NON-ASSOCIATED | ONE WELL | CNTY: WHARTON | | | | |
| CXL ENERGY LLC <th>195770</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> | | | 195770 | | | | | | | |
| COCKBURN, H. C. <th>WELL #: 2A</th> <th>RRCID -> 201541</th> <th>COMPL. DATE 03/27/2004</th> <th>TOTAL DEPTH 6000</th> <th>PERF. 3969</th> <th>-</th> <th>3977</th> <th></th> | | | WELL #: 2A | RRCID -> 201541 | COMPL. DATE 03/27/2004 | TOTAL DEPTH 6000 | PERF. 3969 | - | 3977 | |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| WHITE OAK OPERATING COMPANY LLC <th>916954</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> | | | 916954 | | | | | | | |
| COCKBURN, H. C. <th>WELL #: 100</th> <th>RRCID -> 225393</th> <th>COMPL. DATE 08/28/2006</th> <th>TOTAL DEPTH 5643</th> <th>PERF. 4356</th> <th>-</th> <th>5160</th> <th></th> | | | WELL #: 100 | RRCID -> 225393 | COMPL. DATE 08/28/2006 | TOTAL DEPTH 5643 | PERF. 4356 | - | 5160 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|------------------|-------------|
| MAGNET WITHERS (M-4) | | //CONT.// | | 56688 603 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | | | |
| PIERCE GAS UNIT O/A | | WELL #: | | 2 | RRCID -> | 105359 | COMPL. DATE | 04/29/1983 | TOTAL DEPTH | 5669 | PERF. | 4402 - 4404 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE GAS UNIT O/A | | WELL #: | | B 65 | RRCID -> | 114408 | COMPL. DATE | 12/02/1984 | TOTAL DEPTH | 5548 | PERF. | 4314 - 4320 |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (M-5) | | | | 56688 607 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | |
| PIERCE ESTATES C | | WELL #: | | 11 | RRCID -> | 256747 | COMPL. DATE | 04/10/2010 | TOTAL DEPTH | 5556 | PERF. | 4539 - 4544 |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (M-6) | | | | 56688 612 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | |
| BROUSSARD, J. E. | | WELL #: | | 38 | RRCID -> | 271288 | COMPL. DATE | 12/10/2012 | TOTAL DEPTH | 7350 | PERF. | 4403 - 4408 |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (M-7) | | | | 56688 621 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | |
| PIERCE ESTATES | | WELL #: | | C215 | RRCID -> | 258258 | COMPL. DATE | 05/13/2010 | TOTAL DEPTH | 5650 | PERF. | 4641 - 4643 |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (MARGINULINA 1) | | | | 56688 648 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | | | |
| COCKBURN, H. C., -B- | | WELL #: | | 16 H | RRCID -> | 040338 | COMPL. DATE | 09/13/1966 | TOTAL DEPTH | 6014 | PERF. | 5432 - 5486 |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |

| MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: WHARTON | | | | |
|--|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------|---------------|------------------|------------------|-------------|---------|
| MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836 | | | | | | | | | | | | | | |
| COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 | | | | | | | | | | TOTAL DEPTH | 6273 | PERF. | 5478 - 5485 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 | | | | | | | | | | TOTAL DEPTH | 6268 | PERF. | 5490 - 5500 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC 701560 | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 | | | | | | | | | | TOTAL DEPTH | 5650 | PERF. | 4730 - 4765 | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 09/30/2010 | | | | | | | | | | TOTAL DEPTH | 5624 | PERF. | 4660 - 4680 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 | | | | | | | | | | TOTAL DEPTH | 5556 | PERF. | 5437 - 5443 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 | | | | | | | | | | TOTAL DEPTH | 6650 | PERF. | 5378 - 5386 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| MAGNET WITHERS (MARGINULINA 1) | | //CONT.// 56688 648 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|---------------------------------|-------|---------------------|------------------|-----------------|-------------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| REMORA MANAGEMENT, LLC | | //CONT.// 701560 | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: C 52 | | RRCID -> 205453 | | COMPL. DATE 11/26/2004 | | TOTAL DEPTH 5570 PERF. 5393 - 5398 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: C220 | | RRCID -> 218917 | | COMPL. DATE 07/27/2006 | | TOTAL DEPTH 6650 PERF. 5378 - 5384 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: C227 | | RRCID -> 269592 | | COMPL. DATE 04/28/2011 | | TOTAL DEPTH 5630 PERF. 5378 - 5414 | | | | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | 1540 | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | 1540 | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | 1540 | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | 1540 | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | 1540 | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | 1540 | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | RRCID -> 135591 | | COMPL. DATE 09/03/2021 | | TOTAL DEPTH 5722 PERF. 4578 - 4588 | | | | |
| DEBRUHL, H. E. | | WELL #: 2 | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: 110 | | RRCID -> 234823 | | COMPL. DATE 05/19/2006 | | TOTAL DEPTH 7151 PERF. 5392 - 5406 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: 102 | | RRCID -> 244969 | | COMPL. DATE 04/01/2008 | | TOTAL DEPTH 7520 PERF. 5420 - 5433 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |

| MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|---|--------|------------------|---------|
| WHITE OAK OPERATING COMPANY LLC //CONT.// 916954 | | | | | | | | | | | | |
| FRANZ, J.H. WELL #: 6 RRCID -> 273497 COMPL. DATE 04/20/2013 TOTAL DEPTH 5800 PERF. 5448 - 5460 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | | (L) | (-) | AMT | AMT | M | PROD | AMT | BALANCE |
| | | | | | | | CODE | CODE | | | CODE | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| XOG OPERATING LLC 945921 | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502 | | | | | | | | | | | | |
| 04 | | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON | | | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC 916954 | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 07/22/2016 TOTAL DEPTH 5650 PERF. 5408 - 5420 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC 701560 | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| ----- | | | | | | | | | | | | |
|----------------------------------|---|------------|-------------------------------------|-------------------------|---------------------|---------------------------------|---------------------------------|------------|--------------|---------------------------------|---------------------------------|----------------|
| MAGNET WITHERS (MIOCENE UPPER) | | | | //CONT.// | 56688 693 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | |
| WHITE OAK OPERATING COMPANY LLC | | | | | 916954 | | | | | | | |
| FOUR CORNERS UNIT | | | | WELL #: | 1ST | RRCID -> 251900 | COMPL. DATE | 12/15/2017 | TOTAL DEPTH | 14826 | PERF. | 5750 - 5775 |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| XOG OPERATING LLC | | | | | 945921 | | | | | | | |
| PIERCE GAS UNIT O/A | | | | WELL #: | 3 | RRCID -> 053112 | COMPL. DATE | 07/14/1972 | TOTAL DEPTH | 7650 | PERF. | N/A |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE 2600) | | | | | 56688 720 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | | |
| CXL ENERGY LLC | | | | | 195770 | | | | | | | |
| WEAKLEY-COCKBURN UNIT | | | | WELL #: | 1 C | RRCID -> 188255 | COMPL. DATE | 02/22/2002 | TOTAL DEPTH | 4000 | PERF. | 2624 - 2627 |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE 3000) | | | | | 56688 765 | NON-ASSOCIATED | EXEMPT | | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | | | | 701560 | | | | | | | |
| PIERCE ESTATE | | | | WELL #: | C262 | RRCID -> 276983 | COMPL. DATE | 08/25/2014 | TOTAL DEPTH | 3250 | PERF. | 3066 - 3079 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS(MIOCENE 3000 STR) | | | | | 56688 774 | NON-ASSOCIATED | EXEMPT | | | CNTY: WHARTON | | |
| DEWRE PETROLEUM CORPORATION | | | | | 216748 | | | | | | | |
| G. A. DUFFY | | | | WELL #: | 26 | RRCID -> 278597 | COMPL. DATE | 10/28/2015 | TOTAL DEPTH | 5850 | PERF. | 3156 - 3166 |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |

| MAGNET WITHERS (MIOCENE 3250) | | 56688 783 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|-------------------------------|---|--------------|------------------|-----------------|-------------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| XOG OPERATING LLC | | 945921 | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: B 80 | | RRCID -> 148162 | | COMPL. DATE 01/28/1994 | | TOTAL DEPTH 5560 PERF. 3255 - 3260 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| MAGNET WITHERS (MIOCENE 3500) | | 56688 801 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|-------------------------------|---|------------|------------------|-----------------|-------------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| FORZA OPERATING, LLC | | 278837 | | | | | | | | | | |
| HARDIN | | WELL #: 1 | | RRCID -> 291345 | | COMPL. DATE 05/15/2021 | | TOTAL DEPTH 5926 PERF. 3500 - 3520 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 05 | | 0 | 7118 | -0- | 7118 | 7118 | 7118 2 | N | -0- | | | -0- |
| 06 | | 0 | 9746 | -0- | 9746 | 16864 | 9746 2 | N | -0- | | | -0- |
| 07 | | 0 | 14523 | -0- | 14523 | 31387 | 14523 2 | N | -0- | | | -0- |
| 08 | | 14725 | 13800 | -0- | -925 | 30462 | 13800 2 | N | -0- | | | -0- |
| 09 | | 14250 | NO RPT | -0- | -14250 | 16212 | | N | NO RPT | | | -0- |

| MAGNET WITHERS (MIOCENE 3600) | | 56688 802 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|---------------------------------------|---|------------|------------------|-----------------|-------------|------------------------|------------------|------------------------------------|------|------------------|------------------|---------|
| FORZA OPERATING, LLC | | 278837 | | | | | | | | | | |
| HARDIN | | WELL #: 1 | | RRCID -> 291088 | | COMPL. DATE 12/22/2020 | | TOTAL DEPTH 5926 PERF. 3598 - 3612 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 12600 | 2243 | -0- | -10357 | 24028 | 2243 2 | N | -0- | | | -0- |
| 05 | | 13020 | -0- | -0- | -13020 | 11008 | | N | -0- | | | -0- |
| WORKED OVER ANOTHER ZONE.. 05/15/2021 | | | | | | | | | | | | |

| HOUSTON GULF ENERGY CORPORATION | | 402723 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|---------------------------------|---|-------------|------------------|-----------------|-------------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| BERBERISH-COCKBURN UNIT | | WELL #: 1 C | | RRCID -> 188368 | | COMPL. DATE 03/01/2002 | | TOTAL DEPTH 4010 PERF. 3822 - 3827 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| MAGNET WITHERS (MIOCENE 3900) | | 56688 807 | | NON-ASSOCIATED | | PRORATED | | CNTY: WHARTON | | | | |
|---------------------------------------|---|-------------|------------------|-----------------|-------------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| CXL ENERGY LLC | | 195770 | | | | | | | | | | |
| WEAKLEY-COCKBURN UNIT | | WELL #: 1 T | | RRCID -> 188256 | | COMPL. DATE 02/22/2002 | | TOTAL DEPTH 4000 PERF. 3914 - 3920 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 0 | -0- | -0- | -0- | B 466352 | | N | -0- | | | -0- |
| 05 | | 0 | -0- | -0- | -0- | B 466352 | | N | -0- | | | -0- |
| 06 | | 0 | NO RPT | -0- | -0- | B 466352 | | N | NO RPT | | | -0- |
| 07 | | 0 | NO RPT | -0- | -0- | B 466352 | | N | NO RPT | | | -0- |
| 08 | | 0 | NO RPT | -0- | -0- | B 466352 | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> 466352 | | | | | | | | | | | | |
| 09 | | DELQ PR | NO RPT | -0- | -0- | B 466352 | | N | NO RPT | | | -0- |

| BERBERISH-COCKBURN UNIT | | WELL #: 1 T | | RRCID -> 188369 | | COMPL. DATE 03/01/2002 | | TOTAL DEPTH 4010 PERF. 3881 - 3887 | | | | |
|---------------------------------------|---|-------------|------------------|-----------------|-------------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 0 | -0- | -0- | -0- | B 109942 | | N | -0- | | | -0- |
| 05 | | 0 | -0- | -0- | -0- | B 109942 | | N | -0- | | | -0- |
| 06 | | 0 | NO RPT | -0- | -0- | B 109942 | | N | NO RPT | | | -0- |
| 07 | | 0 | NO RPT | -0- | -0- | B 109942 | | N | NO RPT | | | -0- |
| 08 | | 0 | NO RPT | -0- | -0- | B 109942 | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> 109942 | | | | | | | | | | | | |
| 09 | | DELQ PR | NO RPT | -0- | -0- | B 109942 | | N | NO RPT | | | -0- |

| MAGNET WITHERS (MIOCENE 3900) | | //CONT.// | | 56688 807 | | NON-ASSOCIATED | | PRORATED | | CNTY: WHARTON | |
|---------------------------------------|------------|------------------|--------------|-------------|------------------|------------------|---|------------------------|------------------|------------------------------------|---------|
| FORZA OPERATING, LLC | | HARDIN | | WELL #: 1 | | RRCID -> 290287 | | COMPL. DATE 09/11/2018 | | TOTAL DEPTH 5926 PERF. 3868 - 3880 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 | -0- | -0- | -0- | B | 176511 | | N | -0- | | -0- |
| 05 | 0 | -0- | -0- | -0- | B | 176511 | | N | -0- | | -0- |
| WORKED OVER ANOTHER ZONE.. 05/15/2021 | | | | | | | | | | | |

| HOUSTON GULF ENERGY CORPORATION | | 402723 | | 278837 | | NON-ASSOCIATED | | PRORATED | | CNTY: WHARTON | |
|------------------------------------|----------|-----------|-----|-----------------|---|------------------------|--|------------------------------------|--------|---------------|-----|
| PRASIFKA | | WELL #: 1 | | RRCID -> 278618 | | COMPL. DATE 02/14/2008 | | TOTAL DEPTH 4050 PERF. 3888 - 3904 | | | |
| *10 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| *11 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| *12 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| *01 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| *02 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| *03 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| *05 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |

| RESOURCE EXPL & PROD, INC. | | 703393 | | 3 | | NON-ASSOCIATED | | PRORATED | | CNTY: WHARTON | |
|------------------------------------|---------|-----------|-----|-----------------|---|------------------------|--|------------------------------------|--------|---------------|-----|
| COCKBURN | | WELL #: 3 | | RRCID -> 180260 | | COMPL. DATE 11/17/2000 | | TOTAL DEPTH 4216 PERF. 3932 - 3946 | | | |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 05 | 0 N | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 06 | 0 N | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 07 | 0 N | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 08 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 09 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |

| MAGNET WITHERS (MIOCENE 4000) | | 56688 810 | | 549836 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | |
|--------------------------------|----------|---------------------|-----|-----------|--|-----------------|--|------------------------|-----|------------------------------------|-----|
| MCGOWAN WORKING PARTNERS, INC. | | COCKBURN, H. C. "A" | | WELL #: 3 | | RRCID -> 157193 | | COMPL. DATE 06/20/1995 | | TOTAL DEPTH 5527 PERF. 4061 - 4067 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |

| REMORA MANAGEMENT, LLC | | 701560 | | C223 | | NON-ASSOCIATED | | PRORATED | | CNTY: WHARTON | |
|------------------------|----------|--------------|-----|-----------------|--|------------------------|--|------------------------------------|--------|---------------|-----|
| PIERCE ESTATES | | WELL #: C223 | | RRCID -> 220169 | | COMPL. DATE 08/01/2006 | | TOTAL DEPTH 5650 PERF. 3951 - 3961 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |

| MAGNET WITHERS (MIOCENE 4000) | | //CONT.// 56688 810 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|---------------------------------|------------|---------------------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|--------|------------------|---------|---------|
| REMORA MANAGEMENT, LLC | | //CONT.// 701560 | | | | | | | | | | |
| BROUSSARD, J. E. | | WELL #: 12 | | RRCID -> 225954 | | COMPL. DATE 02/27/2007 | | TOTAL DEPTH 5544 PERF. 3908 - 3918 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 957 N | 957 | -0- | -0- | -0- | 451 | 1 | 506 | 2 | N | -0- | -0- |
| 05 | 1055 N | 1055 | -0- | -0- | -0- | 941 | 1 | 114 | 2 | N | -0- | -0- |
| 06 | 1254 N | 1254 | -0- | -0- | -0- | 1179 | 1 | 75 | 2 | N | -0- | -0- |
| 07 | 1254 N | 1254 | -0- | -0- | -0- | 988 | 1 | 266 | 2 | N | -0- | -0- |
| *08 | 1254 N | 1254 | -0- | -0- | -0- | 1147 | 1 | 107 | 2 | N | -0- | -0- |
| *09 | 1115 N | 1115 | -0- | -0- | -0- | 868 | 1 | 247 | 2 | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: C171 | | RRCID -> 263339 | | COMPL. DATE 04/25/2011 | | TOTAL DEPTH 5723 PERF. 3984 - 3992 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | RRCID -> 088318 | | COMPL. DATE 06/02/1980 | | TOTAL DEPTH 5538 PERF. 3956 - 4322 | | | | |
| COCKBURN, H. C. | | WELL #: 49 | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: 33 | | RRCID -> 225171 | | COMPL. DATE 08/21/2006 | | TOTAL DEPTH 5534 PERF. 4121 - 5167 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| FRANZ, J. H. | | WELL #: 1 | | RRCID -> 228618 | | COMPL. DATE 05/21/2007 | | TOTAL DEPTH 7500 PERF. 4064 - 4084 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: 164 | | RRCID -> 282662 | | COMPL. DATE 10/22/2016 | | TOTAL DEPTH 5850 PERF. 4122 - 5196 | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |

| MAGNET WITHERS (MIOCENE 4150) | | 56688 815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
|---------------------------------|----------|--------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| REMORA MANAGEMENT, LLC | | 701560 | | | | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: C139 | | RRCID -> 271800 | | COMPL. DATE 05/07/2013 | | TOTAL DEPTH 6758 PERF. 4148 - 4154 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: B158 | | RRCID -> 288857 | | COMPL. DATE 11/07/2019 | | TOTAL DEPTH 7300 PERF. 4134 - 4142 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | | | | | | | | | | | | | |
| J H FRANZ | | WELL #: 4 | | RRCID -> 255247 | | COMPL. DATE 01/23/2010 | | TOTAL DEPTH 5801 PERF. 4136 - 4144 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE 4200) | | 56688 819 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
| DEWBRE PETROLEUM CORPORATION | | 216748 | | | | | | | | | | | | | | |
| DUFFY, G. A. | | WELL #: 15 C | | RRCID -> 007155 | | COMPL. DATE 09/07/1959 | | TOTAL DEPTH N/A PERF. 4279 - 4289 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MCGOWAN WORKING PARTNERS, INC. | | 549836 | | | | | | | | | | | | | | |
| COCKBURN, H. C., -A- | | WELL #: 4 | | RRCID -> 007165 | | COMPL. DATE 05/10/1956 | | TOTAL DEPTH 4812 PERF. 4221 - 4231 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COCKBURN, H. C. -B- | | WELL #: 16 F | | RRCID -> 040425 | | COMPL. DATE 09/13/1966 | | TOTAL DEPTH 6014 PERF. 4162 - 4170 | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| MAGNET WITHERS (MIOCENE 4200) | | //CONT.// | | 56688 819 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | |
|---------------------------------|--------------------------|-----------------|--------------|--------------|------------------|------------------------|------------------|---------------|------------------|---------|
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | |
| PIERCE ESTATES | | | | WELL #: C176 | RRCID -> 204404 | COMPL. DATE 08/27/2004 | TOTAL DEPTH 5712 | PERF. 4230 | - 4236 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| LEHMBERG-COFFEY | | | | WELL #: 3 | RRCID -> 284990 | COMPL. DATE 09/27/2018 | TOTAL DEPTH 5800 | PERF. 4144 | - 4146 | |
| 04 | 1153 N | 1153 | -0- | -0- | -0- | 543 1 | 610 2 | N | -0- | -0- |
| 05 | 1255 N | 1255 | -0- | -0- | -0- | 1119 1 | 136 2 | N | -0- | -0- |
| 06 | 1156 N | 1156 | -0- | -0- | -0- | 1087 1 | 69 2 | N | -0- | -0- |
| 07 | 1156 N | 1156 | -0- | -0- | -0- | 911 1 | 245 2 | N | -0- | -0- |
| *08 | 1156 N | 1156 | -0- | -0- | -0- | 1058 1 | 98 2 | N | -0- | -0- |
| *09 | 1205 N | 1205 | -0- | -0- | -0- | 938 1 | 267 2 | N | -0- | -0- |
| ----- | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC | | | | 916954 | | | | | | |
| COCKBURN, H. C. | | | | WELL #: 109 | RRCID -> 151085 | COMPL. DATE 08/12/1994 | TOTAL DEPTH 6303 | PERF. 4117 | - 4124 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| ----- | | | | | | | | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | |
| PIERCE GAS UNIT O/A | | | | WELL #: 1 | RRCID -> 007179 | COMPL. DATE 02/27/1956 | TOTAL DEPTH 5543 | PERF. 4192 | - 4194 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| MAGNET WITHERS (MIO 4400) | | | | 56688 828 | NON-ASSOCIATED | PRORATED | | CNTY: WHARTON | | |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | |
| COCKBURN, H. C. -B- | | | | WELL #: 16 D | RRCID -> 040426 | COMPL. DATE 09/13/1966 | TOTAL DEPTH 6014 | PERF. 4402 | - 4408 | |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 09/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | |
| PIERCE ESTATES | | | | WELL #: B160 | RRCID -> 284319 | COMPL. DATE 06/08/2018 | TOTAL DEPTH 5323 | PERF. 4346 | - 4362 | |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | -0- |
| 07 | T. A. | -0- | -0- | -0- | B | -0- | | N | -0- | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 09/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- |

| MAGNET WITHERS (MIO 4400) | | //CONT.// | | 56688 828 | NON-ASSOCIATED | PRORATED | CNTY: WHARTON | | |
|---------------------------------|-----------------------------|------------------|--------------|-------------|----------------------|------------------------|------------------|----------------------|---------|
| WHITE OAK OPERATING COMPANY LLC | | | | 916954 | | | | | |
| COCKBURN, HC | | | | WELL #: 11 | RRCID -> 261233 | COMPL. DATE 03/29/2011 | TOTAL DEPTH 5540 | PERF. 4372 | - 4378 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 09 | 01 BALANCING DATE STATUS -> | | -0- | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| COCKBURN, H. C. | | | | WELL #: 147 | RRCID -> 281250 | COMPL. DATE 12/19/2015 | TOTAL DEPTH 5650 | PERF. 4410 | - 4414 |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | -0- |
| 08 | 0 | -0- | -0- | -0- | B | -0- | N | -0- | -0- |
| 09 | 01 BALANCING DATE STATUS -> | | -0- | | | | | | |
| 09 | 0 | -0- | -0- | -0- | B | -0- | N | -0- | -0- |
| ----- | | | | | | | | | |
| MAGNET WITHERS (SM- 23) | | | | 56688 864 | NON-ASSOCIATED | EXEMPT | CNTY: WHARTON | | |
| WHITE OAK OPERATING COMPANY LLC | | | | 916954 | | | | | |
| COCKBURN, H. C. | | | | WELL #: 147 | RRCID -> 282352 | COMPL. DATE 06/29/2016 | TOTAL DEPTH 5650 | PERF. 1740 | - 1747 |
| 04 | 0 N | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 08 | 0 N | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 09 | 0 N | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| ----- | | | | | | | | | |
| MAGNET WITHERS (5400) | | | | 56688 900 | NON-ASSOCIATED | CAPACITY | CNTY: WHARTON | | |
| DEWBRE PETROLEUM CORPORATION | | | | 216748 | | | | | |
| DUFFY, G. A. | | | | WELL #: 3 | RRCID -> 007213 | COMPL. DATE 05/15/1951 | TOTAL DEPTH N/A | PERF. 5403 | - 5407 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| DUFFY, G. A. | | | | WELL #: 14 | RRCID -> 122703 | COMPL. DATE 11/15/1986 | TOTAL DEPTH 5686 | PERF. 5391 | - 5395 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| DUFFY, G. A. | | | | WELL #: 23 | RRCID -> 125598 | COMPL. DATE 10/28/1987 | TOTAL DEPTH 6029 | PERF. 5384 | - 5387 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | -0- |

| MAGNET WITHERS, E.(MIOCENE 3670) | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|--------|-------------|
| RESOURCE EXPL & PROD, INC. | | | | | | | | | | | | |
| COCKBURN, H. C. | | | | | | | | | | | | |
| WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| COCKBURN OIL CORP. UNIT | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MAGNOLIA SPRINGS (AUSTIN CHALK) | | | | | | | | | | | | |
| FORTUNE RESOURCES LLC | | | | | | | | | | | | |
| BSMC A-937 | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 283525 COMPL. DATE 10/24/2017 TOTAL DEPTH 11663 PERF.12039 - 16391 | | | | | | | | | | | | |
| 04 | | 3637 X | 3637 | -0- | -0- | -0- | 2987 | 2 | 650 | 9 | N | 471 |
| 05 | | 3224 X | 2863 | -0- | -361 | -0- | 2306 | 2 | 557 | 9 | N | 215 |
| 06 | | 3210 X | 2332 | -0- | -878 | -0- | 2058 | 2 | 274 | 9 | N | 100 |
| 07 | | 3317 X | 2820 | -0- | -497 | -0- | 2274 | 2 | 546 | 9 | N | 234 |
| 08 | | 3751 X | 2624 | -0- | -1127 | -0- | 2233 | 2 | 391 | 9 | N | 226 |
| 09 | | 3630 X | NO RPT | -0- | -3630 | -0- | | | | | N | 226 |
| ----- | | | | | | | | | | | | |
| JEFFCOAT PRODUCTION COMPANY INC. | | | | | | | | | | | | |
| CARTWRIGHT | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 13073 PERF.14589 - 16308 | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| ORO RESOURCES, LLC | | | | | | | | | | | | |
| CAMERON HEIRS | | | | | | | | | | | | |
| WELL #: 2H RRCID -> 278974 COMPL. DATE 12/24/2014 TOTAL DEPTH 12412 PERF.12595 - 18720 | | | | | | | | | | | | |
| 04 | | 3258 X | 3258 | -0- | -0- | -0- | 2831 | 3 | 427 | 9 | N | 2632 |
| 05 | | 3038 X | 2830 | -0- | -208 | -0- | 2400 | 3 | 430 | 9 | N | 2839 |
| 06 | | 3113 X | 3113 | -0- | -0- | -0- | 2737 | 3 | 376 | 9 | N | 2814 |
| 07 | | 3038 X | 2777 | -0- | -261 | -0- | 2546 | 3 | 231 | 9 | N | 2649 |
| 08 | | 3038 X | NO RPT | -0- | -3038 | -0- | | | | | N | 2649 |
| 09 | | 2940 X | NO RPT | -0- | -2940 | -0- | | | | | N | 2649 |
| ----- | | | | | | | | | | | | |
| ZARVONA ENERGY LLC | | | | | | | | | | | | |
| BP AMERICA A-995 UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306 | | | | | | | | | | | | |
| 04 | | 3771 X | 3771 | -0- | -0- | -0- | 3596 | 3 | 175 | 9 | N | 368 |
| 05 | | 3328 X | 3328 | -0- | -0- | -0- | 3328 | 3 | | | N | 368 |
| 06 | | 2970 X | 2970 | -0- | -0- | -0- | 2970 | 3 | | | N | 368 |
| 07 | | 3906 X | 2284 | -0- | -1622 | -0- | 2284 | 3 | | | N | 368 |
| 08 | | 3906 X | 2407 | -0- | -1499 | -0- | 2407 | 3 | | | N | 368 |
| 09 | | 3780 X | NO RPT | -0- | -3780 | -0- | | | | | N | 368 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 5258 X | 5258 | -0- | -0- | -0- | 5227 3 | 31 9 | N | 28 | | 56 |
| 05 | | 5560 X | 5560 | -0- | -0- | -0- | 5502 3 | 58 9 | N | 53 | | 109 |
| 06 | | 6422 X | 6422 | -0- | -0- | -0- | 6355 3 | 67 9 | N | 61 | | 170 |
| 07 | | 10534 X | 10534 | -0- | -0- | -0- | 10502 3 | 32 9 | N | 29 | | 199 |
| 08 | | 8757 X | 8757 | -0- | -0- | -0- | 8691 3 | 66 9 | N | 60 | | 259 |
| 09 | | 1020 X | NO RPT | -0- | -1020 | -0- | | | N | NO RPT | | 259 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528 | | | | | | | | | | | | |
| 04 | | 1562 N | 1562 | -0- | -0- | -0- | 1562 3 | | N | -0- | | 260 |
| 05 | | 1457 N | 1036 | -0- | -421 | -0- | 951 3 | 85 9 | N | 77 | | 337 |
| 06 | | 851 N | 851 | -0- | -0- | -0- | 851 3 | | N | -0- | | 337 |
| 07 | | 1612 N | 1604 | -0- | -8 | -0- | 1604 3 | | N | -0- | | 337 |
| 08 | | 1023 N | 887 | -0- | -136 | -0- | 887 3 | | N | -0- | | 337 |
| 09 | | 840 N | NO RPT | -0- | -840 | -0- | | | N | NO RPT | | 337 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553 | | | | | | | | | | | | |
| 04 | | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | | 74 |
| 05 | | 62 N | -0- | -0- | -62 | -0- | | | N | -0- | | 74 |
| 06 | | 37 N | 37 | -0- | -0- | -0- | 37 3 | | N | -0- | | 74 |
| 07 | | 72 N | 72 | -0- | -0- | -0- | 72 3 | | N | -0- | | 74 |
| 08 | | 43 N | 43 | -0- | -0- | -0- | 43 3 | | N | -0- | | 74 |
| 09 | | 30 N | NO RPT | -0- | -30 | -0- | | | N | NO RPT | | 74 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418 | | | | | | | | | | | | |
| 04 | | 5376 X | 5376 | -0- | -0- | -0- | 5235 3 | 141 9 | N | 128 | 179 1 | 69 |
| 05 | | 5553 X | 5553 | -0- | -0- | -0- | 5388 3 | 165 9 | N | 150 | 177 1 | 42 |
| 06 | | 5731 X | 5731 | -0- | -0- | -0- | 5580 3 | 151 9 | N | 137 | | 179 |
| 07 | | 5490 X | 5490 | -0- | -0- | -0- | 5383 3 | 107 9 | N | 97 | | 276 |
| 08 | | 5713 X | 5713 | -0- | -0- | -0- | 5425 3 | 288 9 | N | 262 | 538 1 | -0- |
| 09 | | 1200 X | NO RPT | -0- | -1200 | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690 | | | | | | | | | | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 35 |
| ----- | | | | | | | | | | | | |
| BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746 | | | | | | | | | | | | |
| 04 | | 4380 X | 3756 | -0- | -624 | -0- | 3706 3 | 50 9 | N | 45 | 175 1 | 35 |
| 05 | | 4526 X | 1528 | -0- | -2998 | -0- | 1504 3 | 24 9 | N | 22 | | 57 |
| 06 | | 4080 X | 2177 | -0- | -1903 | -0- | 2159 3 | 18 9 | N | 16 | | 73 |
| 07 | | 3875 X | 1027 | -0- | -2848 | -0- | 1014 3 | 13 9 | N | 12 | | 85 |
| 08 | | 6246 X | 6246 | -0- | -0- | -0- | 6160 3 | 86 9 | N | 78 | | 163 |
| 09 | | 3750 X | NO RPT | -0- | -3750 | -0- | | | N | NO RPT | | 163 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | | | CNTY: JASPER | | | | |
|--|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|--------------|-------------|--|--|--|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | | | | |
| BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796 | | | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | -0- | | | |
| 05 | | INJECT | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | -0- | | | |
| 06 | | INJECT | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | -0- | | | |
| 07 | | INJECT | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | -0- | | | |
| 08 | | INJECT | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | -0- | | | |
| 09 | | INJECT | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | -0- | | | |
| BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068 | | | | | | | | | | | | | | | | | | | |
| 04 | | 6 N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | -0- | | | |
| 05 | | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | -0- | | | |
| 06 | | 3 N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | -0- | | | |
| 07 | | 6 N | 2 | -0- | -4 | -0- | 2 | 3 | | | N | -0- | | | | -0- | | | |
| 08 | | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | -0- | | | |
| 09 | | 2 N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | -0- | | | |
| BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443 | | | | | | | | | | | | | | | | | | | |
| 04 | | 870 N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | 141 | | | |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 141 | | | |
| 06 | | 1528 N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | 141 | | | |
| 07 | | 3100 N | 3418 | -0- | 318 | -0- | 318 | 3418 | 3 | | N | -0- | | | | 141 | | | |
| 08 | | 1780 N | 1462 | -0- | -318 | -0- | -0- | 1462 | 3 | | N | -0- | | | | 141 | | | |
| 09 | | 1530 N | NO RPT | -0- | -1530 | -0- | | | | | N | NO RPT | | | | 141 | | | |
| BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847 | | | | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | 71 | | | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | 71 | | | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | 71 | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | 71 | | | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | 71 | | | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | 71 | | | |
| BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638 | | | | | | | | | | | | | | | | | | | |
| 04 | | 3450 X | 1573 | -0- | -1877 | -0- | 1563 | 3 | 10 | 9 | N | 9 | | | | 80 | | | |
| 05 | | 1178 X | -0- | -0- | -1178 | -0- | -0- | | | | N | -0- | | | | 80 | | | |
| 06 | | 7590 X | 4349 | -0- | -3241 | -0- | 4324 | 3 | 25 | 9 | N | 23 | | | | 103 | | | |
| 07 | | 7843 X | 5912 | -0- | -1931 | -0- | 5865 | 3 | 47 | 9 | N | 43 | | | | 146 | | | |
| 08 | | 7843 X | 103 | -0- | -7740 | -0- | -0- | 97 | 3 | 6 | 9 | N | 5 | | | 151 | | | |
| 09 | | 4350 X | NO RPT | -0- | -4350 | -0- | | | | | N | NO RPT | | | | 151 | | | |
| YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332 | | | | | | | | | | | | | | | | | | | |
| 04 | | 4285 X | 4285 | -0- | -0- | -0- | 3885 | 3 | 400 | 9 | N | 364 | 361 | 1 | | 171 | | | |
| 05 | | 4286 X | 4286 | -0- | -0- | -0- | 3946 | 3 | 340 | 9 | N | 309 | 177 | 1 | | 303 | | | |
| 06 | | 3998 X | 3998 | -0- | -0- | -0- | 3664 | 3 | 334 | 9 | N | 304 | 364 | 1 | | 243 | | | |
| 07 | | 4473 X | 4473 | -0- | -0- | -0- | 4071 | 3 | 402 | 9 | N | 365 | 179 | 1 | | 429 | | | |
| 08 | | 3888 X | 3888 | -0- | -0- | -0- | 3579 | 3 | 309 | 9 | N | 281 | 531 | 1 | | 179 | | | |
| 09 | | 180 X | NO RPT | -0- | -180 | -0- | -0- | | | | N | NO RPT | | | | 179 | | | |
| BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276 | | | | | | | | | | | | | | | | | | | |
| 04 | | 5370 X | 4868 | -0- | -502 | -0- | 4737 | 3 | 131 | 9 | N | 119 | 184 | 1 | | 114 | | | |
| 05 | | 5549 X | 5470 | -0- | -79 | -0- | 5332 | 3 | 138 | 9 | N | 125 | 161 | 1 | | 78 | | | |
| 06 | | 5100 X | 4877 | -0- | -223 | -0- | 4757 | 3 | 120 | 9 | N | 109 | | | | 187 | | | |
| 07 | | 5161 X | 5161 | -0- | -0- | -0- | 5017 | 3 | 144 | 9 | N | 131 | 178 | 1 | | 140 | | | |
| 08 | | 5456 X | 3612 | -0- | -1844 | -0- | -0- | 3495 | 3 | 117 | 9 | N | 106 | 176 | 1 | 70 | | | |
| 09 | | 5280 X | NO RPT | -0- | -5280 | -0- | | | | | N | NO RPT | | | | 70 | | | |

OIL AND GAS DIVISION

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | | CNTY: JASPER | | | |
|---|---|------------|---|-------------|-------------------------------|-------------------------------|---------|-------|-------------------------------|-------------------------------|-------|---------|--|---|--|--------------------------------------|--|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | | |
| BLACK STONE A-31 | | | | | | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 | | | | | | | | | | | | | | TOTAL DEPTH 13097 PERF.12971 - 19162 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) MONTHLY PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE | CUMU STATUS | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C | COND | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM | BALANCE | | | | | |
| 04 | | 10175 X | 10175 | -0- | -0- | -0- | 9835 3 | 340 9 | N | 309 | 178 1 | 222 | | | | | |
| 05 | | 9888 X | 9888 | -0- | -0- | -0- | 9560 3 | 328 9 | N | 298 | 350 1 | 170 | | | | | |
| 06 | | 9386 X | 9386 | -0- | -0- | -0- | 9065 3 | 321 9 | N | 292 | 173 1 | 289 | | | | | |
| 07 | | 10478 X | 9637 | -0- | -841 | -0- | 9331 3 | 306 9 | N | 278 | 347 1 | 220 | | | | | |
| 08 | | 10478 X | 9526 | -0- | -952 | -0- | 9228 3 | 298 9 | N | 271 | 175 1 | 316 | | | | | |
| 09 | | 10140 X | NO RPT | -0- | -10140 | -0- | | | N | NO RPT | | 316 | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| BP BLACK STONE A-262 UNIT | | | | | | | | | | | | | | WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 | | TOTAL DEPTH 13596 PERF.13087 - 19837 | |
| 04 | | 1638 X | 1638 | -0- | -0- | -0- | 1438 3 | 200 9 | N | 182 | 182 1 | 53 | | | | | |
| 05 | | 1054 X | 1054 | -0- | -0- | -0- | 1054 3 | | N | -0- | | 53 | | | | | |
| 06 | | 2225 X | 2225 | -0- | -0- | -0- | 2225 3 | | N | -0- | | 53 | | | | | |
| 07 | | 1838 X | 1838 | -0- | -0- | -0- | 1838 3 | | N | -0- | | 53 | | | | | |
| 08 | | 1922 X | 1922 | -0- | -0- | -0- | 1922 3 | | N | -0- | | 53 | | | | | |
| 09 | | 2220 X | NO RPT | -0- | -2220 | -0- | | | N | NO RPT | | 53 | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| FORESTAR BLACK STONE A-90 UNIT | | | | | | | | | | | | | | WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 | | TOTAL DEPTH 13760 PERF.13530 - 18690 | |
| 04 | | 7740 X | 6793 | -0- | -947 | -0- | 6603 3 | 190 9 | N | 173 | 172 1 | 127 | | | | | |
| 05 | | 7998 X | 2291 | -0- | -5707 | -0- | 2263 3 | 28 9 | N | 25 | | 152 | | | | | |
| 06 | | 7740 X | 4097 | -0- | -3643 | -0- | 3936 3 | 161 9 | N | 146 | 177 1 | 121 | | | | | |
| 07 | | 10329 X | 10329 | -0- | -0- | -0- | 9678 3 | 651 9 | N | 592 | 540 1 | 173 | | | | | |
| 08 | | 12920 X | 12920 | -0- | -0- | -0- | 12018 3 | 902 9 | N | 820 | 898 1 | 95 | | | | | |
| 09 | | 6780 X | NO RPT | -0- | -6780 | -0- | | | N | NO RPT | | 95 | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| BP BLACK STONE A-400 UNIT | | | | | | | | | | | | | | WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 | | TOTAL DEPTH 13893 PERF.13430 - 19030 | |
| 04 | | 10050 X | 5319 | -0- | -4731 | -0- | 5268 3 | 51 9 | N | 46 | | 182 | | | | | |
| 05 | | 10385 X | 6542 | -0- | -3843 | -0- | 6480 3 | 62 9 | N | 56 | 173 1 | 65 | | | | | |
| 06 | | 9030 X | 6495 | -0- | -2535 | -0- | 6433 3 | 62 9 | N | 56 | | 121 | | | | | |
| 07 | | 9145 X | 3168 | -0- | -5977 | -0- | 3122 3 | 46 9 | N | 42 | | 163 | | | | | |
| 08 | | 9145 X | 6870 | -0- | -2275 | -0- | 6801 3 | 69 9 | N | 63 | 183 1 | 43 | | | | | |
| 09 | | 6510 X | NO RPT | -0- | -6510 | -0- | | | N | NO RPT | | 43 | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| GUNTER | | | | | | | | | | | | | | WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 | | TOTAL DEPTH 13002 PERF.12831 - 20000 | |
| 04 | | 9090 X | 6963 | -0- | -2127 | -0- | 6651 3 | 312 9 | N | 284 | 541 1 | 55 | | | | | |
| 05 | | 9393 X | 8823 | -0- | -570 | -0- | 8228 3 | 595 9 | N | 541 | 535 1 | 61 | | | | | |
| 06 | | 12559 X | 12559 | -0- | -0- | -0- | 11693 3 | 866 9 | N | 787 | 719 1 | 129 | | | | | |
| 07 | | 12097 X | 12097 | -0- | -0- | -0- | 11291 3 | 806 9 | N | 733 | 712 1 | 150 | | | | | |
| 08 | | 10968 X | 10968 | -0- | -0- | -0- | 10290 3 | 678 9 | N | 616 | 529 1 | 237 | | | | | |
| 09 | | 12570 X | NO RPT | -0- | -12570 | -0- | | | N | NO RPT | | 237 | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| FORESTAR BLACK STONE A-90 SWD | | | | | | | | | | | | | | WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 | | TOTAL DEPTH 5700 PERF. 4076 - 5278 | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| BP BLACK STONE A-472 UNIT | | | | | | | | | | | | | | WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 | | TOTAL DEPTH 12475 PERF. 4412 - 5339 | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | |
|---|----------|--------|-------------|--------------|-------------|--------|------------------|------------------|------------------|----|--------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811 | | | | | | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| 04 | 05 | 06 | 07 | 08 | 09 | 04 | 05 | 06 | 07 | 08 | 09 | BALANCE |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT |
| 04 | 5389 X | 5389 | -0- | -0- | -0- | 5330 | 3 | 59 | 9 | N | 54 | 119 |
| 05 | 6178 X | 6178 | -0- | -0- | -0- | 6122 | 3 | 56 | 9 | N | 51 | 170 |
| 06 | 5690 X | 5690 | -0- | -0- | -0- | 5633 | 3 | 57 | 9 | N | 52 | 222 |
| 07 | 5715 X | 5715 | -0- | -0- | -0- | 5663 | 3 | 52 | 9 | N | 47 | 91 |
| 08 | 6169 X | 5207 | -0- | -962 | -0- | 5153 | 3 | 54 | 9 | N | 49 | 140 |
| 09 | 5970 X | NO RPT | -0- | -5970 | -0- | | | | | N | NO RPT | 140 |
| BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738 | | | | | | | | | | | | |
| 04 | 8580 X | 6532 | -0- | -2048 | -0- | 6484 | 3 | 48 | 9 | N | 44 | 219 |
| 05 | 8866 X | 6610 | -0- | -2256 | -0- | 6565 | 3 | 45 | 9 | N | 41 | 80 |
| 06 | 8580 X | 5016 | -0- | -3564 | -0- | 4979 | 3 | 37 | 9 | N | 34 | 114 |
| 07 | 7533 X | 2808 | -0- | -4725 | -0- | 2808 | 3 | | | N | -0- | 114 |
| 08 | 6758 X | 3677 | -0- | -3081 | -0- | 3677 | 3 | | | N | -0- | 114 |
| 09 | 6540 X | NO RPT | -0- | -6540 | -0- | | | | | N | NO RPT | 114 |
| BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184 | | | | | | | | | | | | |
| 04 | 1080 N | 441 | -0- | -639 | -0- | 420 | 3 | 21 | 9 | N | 19 | 228 |
| 05 | 496 N | 249 | -0- | -247 | -0- | 240 | 3 | 9 | 9 | N | 8 | 70 |
| 06 | 244 N | 244 | -0- | -0- | -0- | 238 | 3 | 6 | 9 | N | 5 | 75 |
| 07 | 465 N | 344 | -0- | -121 | -0- | 341 | 3 | 3 | 9 | N | 3 | 78 |
| 08 | 460 N | 460 | -0- | -0- | -0- | 452 | 3 | 8 | 9 | N | 7 | 85 |
| 09 | 240 N | NO RPT | -0- | -240 | -0- | | | | | N | NO RPT | 85 |
| BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041 | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296 | | | | | | | | | | | | |
| 04 | 25696 X | 25696 | -0- | -0- | -0- | 23553 | 3 | 2143 | 9 | N | 1948 | 173 |
| 05 | 25999 X | 25999 | -0- | -0- | -0- | 23920 | 3 | 2079 | 9 | N | 1890 | 67 |
| 06 | 23223 X | 23223 | -0- | -0- | -0- | 21063 | 3 | 2160 | 9 | N | 1964 | 231 |
| 07 | 17025 X | 17025 | -0- | -0- | -0- | 15439 | 3 | 1586 | 9 | N | 1442 | 253 |
| 08 | 8122 X | 7462 | -0- | -660 | -0- | 6547 | 3 | 915 | 9 | N | 832 | 194 |
| 09 | 7860 X | NO RPT | -0- | -7860 | -0- | | | | | N | NO RPT | 194 |
| BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946 | | | | | | | | | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640 | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 161 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 161 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 161 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 161 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 161 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 161 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: JASPER | | |
|--|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|------|------------------|------------------|--------------|-------|--------------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | |
| FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 | | | | | | | | | | | | | TOTAL DEPTH | 13970 | PERF.13494 - 20113 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | |
| 04 | 5520 X | 5409 | -0- | -111 | -0- | 4794 | 3 | 615 | 9 | N | 559 | 696 | 1 | 66 | |
| 05 | 5704 X | -0- | -0- | -5704 | -0- | | | | | N | -0- | | | 66 | |
| 06 | 3841 X | 3841 | -0- | -0- | -0- | 3317 | 3 | 524 | 9 | N | 476 | 339 | 1 | 203 | |
| 07 | 5580 X | 184 | -0- | -5396 | -0- | 60 | 3 | 124 | 9 | N | 113 | | | 316 | |
| 08 | 5580 X | 2792 | -0- | -2788 | -0- | 2624 | 3 | 168 | 9 | N | 153 | 358 | 1 | 111 | |
| 09 | 5400 X | NO RPT | -0- | -5400 | -0- | | | | | N | NO RPT | | | 111 | |
| ----- | | | | | | | | | | | | | | | |
| GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 | | | | | | | | | | | | | TOTAL DEPTH | 13010 | PERF.12860 - 20320 |
| 04 | 12795 X | 12795 | -0- | -0- | -0- | 11674 | 3 | 1121 | 9 | N | 1019 | 1074 | 1 | 154 | |
| 05 | 13361 X | 11621 | -0- | -1740 | -0- | 10601 | 3 | 1020 | 9 | N | 927 | 896 | 1 | 185 | |
| 06 | 13768 X | 13768 | -0- | -0- | -0- | 12577 | 3 | 1191 | 9 | N | 1083 | 901 | 1 | 367 | |
| 07 | 13361 X | 12238 | -0- | -1123 | -0- | 11106 | 3 | 1132 | 9 | N | 1029 | 1091 | 1 | 305 | |
| 08 | 13530 X | 13530 | -0- | -0- | -0- | 12346 | 3 | 1184 | 9 | N | 1076 | 1234 | 1 | 147 | |
| 09 | 13770 X | NO RPT | -0- | -13770 | -0- | | | | | N | NO RPT | | | 147 | |
| ----- | | | | | | | | | | | | | | | |
| BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 | | | | | | | | | | | | | TOTAL DEPTH | 13922 | PERF.13520 - 19127 |
| 04 | 3017 X | 3017 | -0- | -0- | -0- | 2812 | 3 | 205 | 9 | N | 186 | 179 | 1 | 41 | |
| 05 | 3100 X | 3100 | -0- | -0- | -0- | 2895 | 3 | 205 | 9 | N | 186 | 165 | 1 | 62 | |
| 06 | 3000 X | 1929 | -0- | -1071 | -0- | 1827 | 3 | 102 | 9 | N | 93 | | | 155 | |
| 07 | 3100 X | 69 | -0- | -3031 | -0- | 40 | 3 | 29 | 9 | N | 26 | | | 181 | |
| 08 | 6272 X | 6272 | -0- | -0- | -0- | 5965 | 3 | 307 | 9 | N | 279 | 362 | 1 | 98 | |
| 09 | 3000 X | NO RPT | -0- | -3000 | -0- | | | | | N | NO RPT | | | 98 | |
| ----- | | | | | | | | | | | | | | | |
| ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 | | | | | | | | | | | | | TOTAL DEPTH | 13988 | PERF.13510 - 19327 |
| 04 | 7710 X | 5572 | -0- | -2138 | -0- | 5572 | 3 | | | N | -0- | | | 147 | |
| 05 | 7967 X | 6432 | -0- | -1535 | -0- | 6432 | 3 | | | N | -0- | | | 147 | |
| 06 | 7200 X | 5416 | -0- | -1784 | -0- | 5019 | 3 | 397 | 9 | N | 361 | 336 | 1 | 172 | |
| 07 | 6882 X | 6633 | -0- | -249 | -0- | 6619 | 3 | 14 | 9 | N | 13 | | | 185 | |
| 08 | 7050 X | 7050 | -0- | -0- | -0- | 7050 | 3 | | | N | -0- | | | 185 | |
| 09 | 6210 X | NO RPT | -0- | -6210 | -0- | | | | | N | NO RPT | | | 185 | |
| ----- | | | | | | | | | | | | | | | |
| BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 | | | | | | | | | | | | | TOTAL DEPTH | 13965 | PERF.13605 - 20356 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 | | | | | | | | | | | | | TOTAL DEPTH | 13125 | PERF.12902 - 19800 |
| 04 | 4110 X | 2824 | -0- | -1286 | -0- | 2824 | 3 | | | N | -0- | | | 201 | |
| 05 | 5751 X | 5751 | -0- | -0- | -0- | 5751 | 3 | | | N | -0- | | | 201 | |
| 06 | 6027 X | 6027 | -0- | -0- | -0- | 6026 | 3 | 1 | 9 | N | 1 | | | 202 | |
| 07 | 6281 X | 6281 | -0- | -0- | -0- | 6085 | 3 | 196 | 9 | N | 178 | 177 | 1 | 203 | |
| 08 | 5883 X | 5883 | -0- | -0- | -0- | 5865 | 3 | 18 | 9 | N | 16 | 172 | 1 | 47 | |
| 09 | 6030 X | NO RPT | -0- | -6030 | -0- | | | | | N | NO RPT | | | 47 | |
| ----- | | | | | | | | | | | | | | | |
| DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 | | | | | | | | | | | | | TOTAL DEPTH | 13122 | PERF.12530 - 19169 |
| 04 | 6030 X | 5452 | -0- | -578 | -0- | 4800 | 3 | 652 | 9 | N | 593 | 547 | 1 | 181 | |
| 05 | 6231 X | 5523 | -0- | -708 | -0- | 4870 | 3 | 653 | 9 | N | 594 | 711 | 1 | 64 | |
| 06 | 5640 X | 5304 | -0- | -336 | -0- | 4667 | 3 | 637 | 9 | N | 579 | 540 | 1 | 103 | |
| 07 | 5828 X | 5267 | -0- | -561 | -0- | 4631 | 3 | 636 | 9 | N | 578 | 539 | 1 | 142 | |
| 08 | 5828 X | 5338 | -0- | -490 | -0- | 4718 | 3 | 620 | 9 | N | 564 | 531 | 1 | 175 | |
| 09 | 5460 X | NO RPT | -0- | -5460 | -0- | | | | | N | NO RPT | | | 175 | |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | |
|--|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 4020 X | 1545 | -0- | -2475 | -0- | 1434 3 | 111 9 | N | 101 | 182 1 | | 127 |
| 05 | 10763 X | 10763 | -0- | -0- | -0- | 9965 3 | 798 9 | N | 725 | 358 1 | | 494 |
| 06 | 6420 X | -0- | -0- | -6420 | -0- | | | N | -0- | | | 494 |
| 07 | 6634 X | 2109 | -0- | -4525 | -0- | 1812 3 | 297 9 | N | 270 | 518 1 | | 246 |
| 08 | 6634 X | 4638 | -0- | -1996 | -0- | 4213 3 | 425 9 | N | 386 | 533 1 | | 99 |
| 09 | 6420 X | NO RPT | -0- | -6420 | -0- | | | N | NO RPT | | | 99 |
| FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742 | | | | | | | | | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010 | | | | | | | | | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853 | | | | | | | | | | | | |
| 04 | 2009 X | 2009 | -0- | -0- | -0- | 1660 3 | 349 9 | N | 317 | 357 1 | | 68 |
| 05 | 2449 X | 420 | -0- | -2029 | -0- | 269 3 | 151 9 | N | 137 | 106 1 | | 99 |
| 06 | 2713 X | 2713 | -0- | -0- | -0- | 2237 3 | 476 9 | N | 433 | 354 1 | | 178 |
| 07 | 3593 X | 3593 | -0- | -0- | -0- | 3212 3 | 381 9 | N | 346 | 360 1 | | 164 |
| 08 | 3203 X | 3203 | -0- | -0- | -0- | 2886 3 | 317 9 | N | 288 | 179 1 | | 273 |
| 09 | 2700 X | NO RPT | -0- | -2700 | -0- | | | N | NO RPT | | | 273 |
| BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900 | | | | | | | | | | | | |
| 04 | 1320 N | 468 | -0- | -852 | -0- | 468 3 | | N | -0- | | | 136 |
| 05 | 1426 N | 673 | -0- | -753 | -0- | 673 3 | | N | -0- | | | 136 |
| 06 | 990 N | 452 | -0- | -538 | -0- | 452 3 | | N | -0- | | | 136 |
| 07 | 1323 N | 1323 | -0- | -0- | -0- | 905 3 | 418 9 | N | 380 | 516 1 | | -0- |
| 08 | 907 N | 907 | -0- | -0- | -0- | 907 3 | | N | -0- | | | -0- |
| 09 | 450 N | NO RPT | -0- | -450 | -0- | | | N | NO RPT | | | -0- |
| FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330 | | | | | | | | | | | | |
| 04 | 28482 X | 28482 | -0- | -0- | -0- | 25780 3 | 2702 9 | N | 2456 | 2488 1 | | 201 |
| 05 | 25854 X | 11055 | -0- | -14799 | -0- | 10061 3 | 994 9 | N | 904 | 861 1 | | 244 |
| 06 | 25020 X | -0- | -0- | -25020 | -0- | | | N | -0- | | | 244 |
| 07 | 25854 X | 4316 | -0- | -21538 | -0- | 3858 3 | 458 9 | N | 416 | | | 660 |
| 08 | 34804 X | 34804 | -0- | -0- | -0- | 31333 3 | 3471 9 | N | 3155 | 3549 1 | | 266 |
| 09 | 25020 X | NO RPT | -0- | -25020 | -0- | | | N | NO RPT | | | 266 |
| FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978 | | | | | | | | | | | | |
| 04 | 2850 X | 1877 | -0- | -973 | -0- | 1592 3 | 285 9 | N | 259 | 180 1 | | 153 |
| 05 | 2945 X | -0- | -0- | -2945 | -0- | | | N | -0- | | | 153 |
| 06 | 2850 X | 1554 | -0- | -1296 | -0- | 1325 3 | 229 9 | N | 208 | 182 1 | | 179 |
| 07 | 2077 X | 747 | -0- | -1330 | -0- | 724 3 | 23 9 | N | 21 | | | 200 |
| 08 | 2077 X | 1690 | -0- | -387 | -0- | 1434 3 | 256 9 | N | 233 | 352 1 | | 81 |
| 09 | 1890 X | NO RPT | -0- | -1890 | -0- | | | N | NO RPT | | | 81 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: JASPER | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|--------------|--|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | |
| BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | | 11310 X | 5373 | -0- | -5937 | -0- | 5102 3 | 271 9 | N | 246 | 357 1 | | 62 | |
| 05 | | 10912 X | 4420 | -0- | -6492 | -0- | 4145 3 | 275 9 | N | 250 | 177 1 | | 135 | |
| 06 | | 8460 X | 6253 | -0- | -2207 | -0- | 5828 3 | 425 9 | N | 386 | 336 1 | | 185 | |
| 07 | | 8962 X | 8962 | -0- | -0- | -0- | 8393 3 | 569 9 | N | 517 | 173 1 | | 529 | |
| 08 | | 11376 X | 11376 | -0- | -0- | -0- | 10665 3 | 711 9 | N | 646 | 882 1 | | 293 | |
| 09 | | 6240 X | NO RPT | -0- | -6240 | -0- | | | N | NO RPT | | | 293 | |
| ----- | | | | | | | | | | | | | | |
| TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935 | | | | | | | | | | | | | | |
| 04 | | 1440 N | 1078 | -0- | -362 | -0- | 746 3 | 332 9 | N | 302 | 179 1 | | 266 | |
| 05 | | 1488 N | 1345 | -0- | -143 | -0- | 888 3 | 457 9 | N | 415 | 529 1 | | 152 | |
| 06 | | 1380 N | 1371 | -0- | -9 | -0- | 900 3 | 471 9 | N | 428 | 177 1 | | 403 | |
| 07 | | 1159 N | 1159 | -0- | -0- | -0- | 708 3 | 451 9 | N | 410 | 356 1 | | 457 | |
| 08 | | 1454 N | 1454 | -0- | -0- | -0- | 1014 3 | 440 9 | N | 400 | 535 1 | | 322 | |
| 09 | | 1380 N | NO RPT | -0- | -1380 | -0- | | | N | NO RPT | | | 322 | |
| ----- | | | | | | | | | | | | | | |
| FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328 | | | | | | | | | | | | | | |
| 04 | | 4260 X | 3456 | -0- | -804 | -0- | 2998 3 | 458 9 | N | 416 | 356 1 | | 201 | |
| 05 | | 4619 X | 3955 | -0- | -664 | -0- | 3318 3 | 637 9 | N | 579 | 523 1 | | 257 | |
| 06 | | 5670 X | 4219 | -0- | -1451 | -0- | 3848 3 | 371 9 | N | 337 | 369 1 | | 225 | |
| 07 | | 5859 X | 3997 | -0- | -1862 | -0- | 3496 3 | 501 9 | N | 455 | 348 1 | | 332 | |
| 08 | | 5859 X | 4210 | -0- | -1649 | -0- | 3723 3 | 487 9 | N | 443 | 513 1 | | 262 | |
| 09 | | 4230 X | NO RPT | -0- | -4230 | -0- | | | N | NO RPT | | | 262 | |
| ----- | | | | | | | | | | | | | | |
| LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615 | | | | | | | | | | | | | | |
| 04 | | 1951 N | 1951 | -0- | -0- | -0- | 1579 3 | 372 9 | N | 338 | 337 1 | | 112 | |
| 05 | | 1608 N | 1608 | -0- | -0- | -0- | 1272 3 | 336 9 | N | 305 | 343 1 | | 74 | |
| 06 | | 1137 N | 1137 | -0- | -0- | -0- | 776 3 | 361 9 | N | 328 | 174 1 | | 228 | |
| 07 | | 1758 N | 1758 | -0- | -0- | -0- | 1398 3 | 360 9 | N | 327 | 362 1 | | 193 | |
| 08 | | 1531 N | 1531 | -0- | -0- | -0- | 1098 3 | 433 9 | N | 394 | 359 1 | | 228 | |
| 09 | | 1050 N | NO RPT | -0- | -1050 | -0- | | | N | NO RPT | | | 228 | |
| ----- | | | | | | | | | | | | | | |
| WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050 | | | | | | | | | | | | | | |
| 04 | | 2116 N | 2116 | -0- | -0- | -0- | 1893 3 | 223 9 | N | 203 | 169 1 | | 100 | |
| 05 | | 1928 N | 1928 | -0- | -0- | -0- | 1693 3 | 235 9 | N | 214 | 170 1 | | 144 | |
| 06 | | 1860 N | 1647 | -0- | -213 | -0- | 1427 3 | 220 9 | N | 200 | 176 1 | | 168 | |
| 07 | | 1984 N | 1572 | -0- | -412 | -0- | 1363 3 | 209 9 | N | 190 | 167 1 | | 191 | |
| 08 | | 1922 N | 1361 | -0- | -561 | -0- | 1196 3 | 165 9 | N | 150 | 181 1 | | 160 | |
| 09 | | 1650 N | NO RPT | -0- | -1650 | -0- | | | N | NO RPT | | | 160 | |
| ----- | | | | | | | | | | | | | | |
| MILLION DOLLAR BABY UNIT WELL #: 1H RRCID -> 273183 COMPL. DATE 08/15/2012 TOTAL DEPTH 13083 PERF.12510 - 20606 | | | | | | | | | | | | | | |
| 04 | | 6707 X | 6707 | -0- | -0- | -0- | 5916 3 | 791 9 | N | 719 | 721 1 | | 226 | |
| 05 | | 6722 X | 6722 | -0- | -0- | -0- | 5981 3 | 741 9 | N | 674 | 725 1 | | 175 | |
| 06 | | 6585 X | 6585 | -0- | -0- | -0- | 5791 3 | 794 9 | N | 722 | 722 1 | | 175 | |
| 07 | | 6607 X | 6607 | -0- | -0- | -0- | 6018 3 | 589 9 | N | 535 | 535 1 | | 175 | |
| 08 | | 6844 X | 6844 | -0- | -0- | -0- | 6011 3 | 833 9 | N | 757 | 671 1 | | 261 | |
| 09 | | 1680 X | NO RPT | -0- | -1680 | -0- | | | N | NO RPT | | | 261 | |
| ----- | | | | | | | | | | | | | | |
| DAVID GLENN UNIT WELL #: 2H RRCID -> 278543 COMPL. DATE 07/20/2012 TOTAL DEPTH 12805 PERF.12840 - 19085 | | | | | | | | | | | | | | |
| 04 | | 6060 X | 4837 | -0- | -1223 | -0- | 4349 3 | 488 9 | N | 444 | 546 1 | | 63 | |
| 05 | | 6262 X | 5421 | -0- | -841 | -0- | 4912 3 | 509 9 | N | 463 | 368 1 | | 158 | |
| 06 | | 6060 X | 5471 | -0- | -589 | -0- | 4934 3 | 537 9 | N | 488 | 342 1 | | 304 | |
| 07 | | 5660 X | 5660 | -0- | -0- | -0- | 5134 3 | 526 9 | N | 478 | 541 1 | | 241 | |
| 08 | | 5620 X | 5620 | -0- | -0- | -0- | 5122 3 | 498 9 | N | 453 | 514 1 | | 180 | |
| 09 | | 5460 X | NO RPT | -0- | -5460 | -0- | | | N | NO RPT | | | 180 | |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|--------------|--------|----------|------------------|------------------|---|--------|------------------|------------------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | |
| CD'S 5LB BASS UNIT WELL #: 1H RRCID -> 280825 COMPL. DATE 06/16/2013 TOTAL DEPTH 13039 PERF.12488 - 18977 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 2208 N | 2208 | -0- | -0- | -0- | | 1885 3 | 323 9 | N | 294 | 179 1 | | 192 |
| 05 | | 2253 N | 2253 | -0- | -0- | -0- | | 1927 3 | 326 9 | N | 296 | 360 1 | | 128 |
| 06 | | 3000 N | 3113 | -0- | 113 | 113 | | 2809 3 | 304 9 | N | 276 | 177 1 | | 227 |
| 07 | | 2715 N | 2602 | -0- | -113 | -0- | | 2286 3 | 316 9 | N | 287 | 176 1 | | 338 |
| 08 | | 2263 N | 2112 | -0- | -151 | -0- | | 1804 3 | 308 9 | N | 280 | 532 1 | | 86 |
| 09 | | 2370 X | NO RPT | -0- | -2370 | -0- | | | | N | NO RPT | | | 86 |
| ----- | | | | | | | | | | | | | | |
| LAKE TEJAS UNIT #1 WELL #: 1H RRCID -> 281186 COMPL. DATE 11/01/2014 TOTAL DEPTH 12141 PERF.11200 - 19513 | | | | | | | | | | | | | | |
| 04 | | 3360 X | 2587 | -0- | -773 | -0- | | 2376 3 | 211 9 | N | 192 | 182 1 | | 73 |
| 05 | | 3472 X | 2871 | -0- | -601 | -0- | | 2639 3 | 232 9 | N | 211 | 178 1 | | 106 |
| 06 | | 3531 X | 3531 | -0- | -0- | -0- | | 3393 3 | 138 9 | N | 125 | 175 1 | | 56 |
| 07 | | 3552 X | 3552 | -0- | -0- | -0- | | 3344 3 | 208 9 | N | 189 | | | 245 |
| 08 | | 3471 X | 3471 | -0- | -0- | -0- | | 3209 3 | 262 9 | N | 238 | 367 1 | | 116 |
| 09 | | 3540 X | NO RPT | -0- | -3540 | -0- | | | | N | NO RPT | | | 116 |
| ----- | | | | | | | | | | | | | | |
| MANOR LAKE (10,300) 57200 915 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| MAGNUM PRODUCING, LP 521516 | | | | | | | | | | | | | | |
| MCMILLIAN WELL #: 1 RRCID -> 139199 COMPL. DATE 03/31/2010 TOTAL DEPTH 11220 PERF.10506 - 10549 | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA | | | | | | | | | | | | | | |
| DENBURY ONSHORE, LLC 215343 | | | | | | | | | | | | | | |
| LEMMER, J. WELL #: 10 RRCID -> 288018 COMPL. DATE 06/12/2019 TOTAL DEPTH 5975 PERF. 5688 - 5728 | | | | | | | | | | | | | | |
| 04 | | 5070 | 397 | -0- | -4673 | 361764 | | 389 1 | 7 2 | N | -0- | | | -0- |
| | | | | | | | | 1 4 | | | | | | |
| 05 | | 5239 | 448 | -0- | -4791 | 356973 | | 440 1 | 8 2 | N | -0- | | | -0- |
| 06 | | 5070 | 466 | -0- | -4604 | 352369 | | 405 1 | 61 2 | N | -0- | | | -0- |
| 07 | | 5239 | 418 | -0- | -4821 | 347548 | | 362 1 | 56 2 | N | -0- | | | -0- |
| 08 | | 5239 | 114 | -0- | -5125 | 342423 | | 101 1 | 13 2 | N | -0- | | | -0- |
| *09 | | 5070 | 164 | -0- | -4906 | 337517 | | 127 1 | 37 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LEMMER, J. WELL #: 11 RRCID -> 288484 COMPL. DATE 02/12/2019 TOTAL DEPTH 6234 PERF. 5804 - 5814 | | | | | | | | | | | | | | |
| 04 | | 30 # | 14 | -0- | -16 | -0- | | 14 1 | | N | -0- | | | -0- |
| 05 | | 31 # | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 06 | | 13 # | -0- | -0- | -13 | -0- | | | | N | -0- | | | -0- |
| 07 | | 14 # | -0- | -0- | -14 | -0- | | | | N | -0- | | | -0- |
| 08 | | 14 # | -0- | -0- | -14 | -0- | | | | N | -0- | | | -0- |
| 09 | | 14 # | -0- | -0- | -14 | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| DENBURY ONSHORE, LLC 215343 | | | | | | | | | | | | | | |
| BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358 | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|----------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-------------------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| MANVEL (MIOCENE) | | | 57233 434 | ASSOCIATED | 49B | CNTY: BRAZORIA | | | | | | | | | | |
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | | | |
| BELCHER, W.T. "A" | | | WELL #: 26 | RRCID -> 109091 | COMPL. DATE 08/21/1987 | TOTAL DEPTH 5701 | PERF. 3234 | - | 3239 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MAPLE BRANCH (YEGUA) | | | 57281 495 | NON-ASSOCIATED | CAPACITY | CNTY: WALKER | | | | | | | | | | |
| COBRA OIL & GAS CORPORATION | | | 163000 | | | | | | | | | | | | | |
| VICK UNIT | | | WELL #: 1 | RRCID -> 242377 | COMPL. DATE 05/06/2008 | TOTAL DEPTH 3538 | PERF. 3308 | - | 3312 | | | | | | | |
| 04 | 3660 X | 3648 | -0- | -12 | -0- | 2031 | 2 | 1617 | 9 | N | 1470 | 1503 | 1 | | | 423 |
| 05 | 3658 X | 3476 | -0- | -182 | -0- | 1890 | 2 | 1586 | 9 | N | 1442 | 1436 | 1 | | | 429 |
| 06 | 3570 X | 3113 | -0- | -457 | -0- | 1709 | 2 | 1404 | 9 | N | 1276 | 1335 | 1 | | | 370 |
| 07 | 3782 X | 3659 | -0- | -123 | -0- | 1865 | 2 | 1794 | 9 | N | 1631 | 1605 | 1 | | | 396 |
| 08 | 3782 X | 3648 | -0- | -134 | -0- | 1943 | 2 | 1705 | 9 | N | 1550 | 1629 | 1 | | | 317 |
| 09 | 3660 X | 3474 | -0- | -186 | -0- | 1893 | 2 | 1581 | 9 | N | 1437 | 1299 | 1 | | | 455 |
| ----- | | | | | | | | | | | | | | | | |
| MAPLE SLOUGH (UPPER WILCOX CONS) | | | 57299 757 | NON-ASSOCIATED | CAPACITY | CNTY: HARDIN | | | | | | | | | | |
| MAGNUM PRODUCING, LP | | | 521516 | | | | | | | | | | | | | |
| TICONDEROGA GAS UNIT A | | | WELL #: 2 | RRCID -> 281611 | COMPL. DATE 02/16/2016 | TOTAL DEPTH 10250 | PERF. 10649 | - | 11265 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MARIMBA (MIDDLE WILCOX) | | | 57468 500 | NON-ASSOCIATED | CAPACITY | CNTY: JASPER | | | | | | | | | | |
| SHOCO PRODUCTION LLC | | | 778196 | | | | | | | | | | | | | |
| BP AMERICA A-303 | | | WELL #: 1 | RRCID -> 249134 | COMPL. DATE 01/01/2009 | TOTAL DEPTH 14500 | PERF. 12388 | - | 12498 | | | | | | | |
| 04 | 3300 X | 3025 | -0- | -275 | -0- | 2870 | 2 | 155 | 9 | N | 141 | 183 | 1 | | | 264 |
| 05 | 3410 X | 2674 | -0- | -736 | -0- | 2533 | 2 | 141 | 9 | N | 128 | 184 | 1 | | | 208 |
| 06 | 3180 X | 2744 | -0- | -436 | -0- | 2608 | 2 | 136 | 9 | N | 124 | 183 | 1 | | | 149 |
| 07 | 3255 X | 2912 | -0- | -343 | -0- | 2754 | 2 | 158 | 9 | N | 144 | 181 | 1 | | | 112 |
| 08 | 3255 X | 2779 | -0- | -476 | -0- | 2625 | 2 | 154 | 9 | N | 140 | | | | | 252 |
| 09 | 3030 X | 2582 | -0- | -448 | -0- | 2446 | 2 | 136 | 9 | N | 124 | 183 | 1 | | | 193 |
| ----- | | | | | | | | | | | | | | | | |
| MARKHAM (FRIO) | | | 57562 111 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | | | | | | |
| PACE OIL AND GAS COMPANY | | | 631730 | | | | | | | | | | | | | |
| SISK, R. J. ET AL 10 ACRE | | | WELL #: 5 | RRCID -> 065718 | COMPL. DATE 03/27/1975 | TOTAL DEPTH 3565 | PERF. 3050 | - | 3054 | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| MARKHAM N.-BAY CITY, N (BETTS) | | 57578 076 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | |
|---------------------------------|------------|------------------|--------------|-----------------|--------|------------------------|------------------|------------------|--------|-------------------|------------------|------|---------|
| ALLEGiant RESOURCES, LLC | | 013365 | | | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 21J | | RRCID -> 149758 | | COMPL. DATE 10/07/1999 | | TOTAL DEPTH 8520 | | PERF. 7790 - 7793 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| MARKHAM N.-BAY CITY, N (BRAMAN) | | 57578 114 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | |
| ALLEGiant RESOURCES, LLC | | 013365 | | | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 15F | | RRCID -> 147825 | | COMPL. DATE 10/19/1993 | | TOTAL DEPTH 8860 | | PERF. 8016 - 8026 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| OHIO SUN UNIT | | WELL #: 13ET | | RRCID -> 184618 | | COMPL. DATE 03/10/2001 | | TOTAL DEPTH 8846 | | PERF. 8016 - 8313 | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| MARKHAM N.-BAY CITY, N (CAYCE) | | 57578 228 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | | |
| ALLEGiant RESOURCES, LLC | | 013365 | | | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 6J | | RRCID -> 122874 | | COMPL. DATE 01/26/1988 | | TOTAL DEPTH 8664 | | PERF. 8178 - 8186 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| OHIO-SUN UNIT | | WELL #: 12J | | RRCID -> 208204 | | COMPL. DATE 03/21/2005 | | TOTAL DEPTH 8476 | | PERF. 7780 - 7784 | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| OHIO-SUN UNIT | | WELL #: 31 A | | RRCID -> 208564 | | COMPL. DATE 04/06/2005 | | TOTAL DEPTH 7825 | | PERF. 7750 - 7782 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |

| MARKHAM N.-BAY CITY, N (LEAGUE) | | 57578 494 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|----------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------|------------------|-------------------|---------|
| ALLEGiant RESOURCES, LLC | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 41A | | RRCID -> 193092 | | COMPL. DATE 02/05/2003 | | TOTAL DEPTH 8626 | | PERF. 7372 - 7376 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| MARKHAM N.-BAY CITY,N(MARK.7900) | | 57578 570 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
| ALLEGiant RESOURCES, LLC | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 29A | | RRCID -> 161072 | | COMPL. DATE 12/19/1996 | | TOTAL DEPTH 8516 | | PERF. 7850 - 7859 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| OHIO-SUN UNIT | | WELL #: 18F | | RRCID -> 167197 | | COMPL. DATE 01/03/2004 | | TOTAL DEPTH 8550 | | PERF. 5333 - 5414 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| OHIO-SUN UNIT | | WELL #: 24J | | RRCID -> 168644 | | COMPL. DATE 06/02/1998 | | TOTAL DEPTH 8518 | | PERF. 7848 - 7851 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| OHIO-SUN UNIT | | WELL #: 26J | | RRCID -> 172794 | | COMPL. DATE 09/04/2020 | | TOTAL DEPTH 8500 | | PERF. 2778 - 2804 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| OHIO-SUN UNIT | | WELL #: 6L | | RRCID -> 177417 | | COMPL. DATE 05/12/2000 | | TOTAL DEPTH 8549 | | PERF. 7923 - 7926 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| MARKHAM N.-BAY CITY, N (ROSS) | | 57578 798 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | |
|----------------------------------|----------|------------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|------------------|------------------------------------|---------|-----|
| ALLEGiant RESOURCES, LLC | | 013365 | | WELL #: 1K | | RRCID -> 162957 | | COMPL. DATE 11/16/2018 | | TOTAL DEPTH 8801 PERF. 6894 - 6900 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 1L | | RRCID -> 197487 | | COMPL. DATE 10/16/2003 | | TOTAL DEPTH 8851 PERF. 6867 - 6874 | | | | |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY, N (W. 1 UP) | | 57578 836 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | 013365 | | WELL #: 5F | | RRCID -> 148229 | | COMPL. DATE 12/21/1993 | | TOTAL DEPTH 8835 PERF. 8530 - 8540 | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 2F | | RRCID -> 157290 | | COMPL. DATE 01/26/2000 | | TOTAL DEPTH 8819 PERF. 8557 - 8628 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY, N (W. 2 UP) | | 57578 874 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | 013365 | | WELL #: 14F | | RRCID -> 211931 | | COMPL. DATE 08/27/2005 | | TOTAL DEPTH 8902 PERF. 8626 - 8630 | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM,N.-BAY CITY,N. (YEAGER) | | 57578 955 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | 013365 | | WELL #: 2E | | RRCID -> 132362 | | COMPL. DATE 05/29/2003 | | TOTAL DEPTH 8821 PERF. 2982 - 3138 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | |
|---------------------------------|---|------------|------------------|--------------|-----------------|------------------------|------------------|------------|--------|------------------|------------------|---------|
| MARKHAM N.-BAY CITY, N (7150) | | | | 57578 970 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | |
| OHIO SUN UNIT | | | | WELL #: 16E | RRCID -> 147912 | COMPL. DATE 07/11/1995 | TOTAL DEPTH 8530 | PERF. 6890 | - 6900 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY,N(7300) | | | | 57578 974 | ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| MILLENNIUM EXPLORATION CO. LLC | | | | 567496 | | | | | | | | |
| RUNNELLS | | | | WELL #: 1 | RRCID -> 282937 | COMPL. DATE 10/26/2016 | TOTAL DEPTH 8612 | PERF. 7320 | - 7328 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM,N.-BAY CITY,N.(7500) | | | | 57578 976 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | |
| OHIO-SUN UNIT | | | | WELL #: 7L | RRCID -> 283855 | COMPL. DATE 10/01/2017 | TOTAL DEPTH 8593 | PERF. 7477 | - 7480 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM, N.-BAY CITY, N. (7550) | | | | 57578 978 | ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | |
| OHIO-SUN UNIT | | | | WELL #: 17K | RRCID -> 256591 | COMPL. DATE 12/31/2018 | TOTAL DEPTH 8550 | PERF. 7514 | - 7518 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM, N.-BAY CITY, N. (7900) | | | | 57578 984 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | |
| OHIO-SUN UNIT | | | | WELL #: 15A | RRCID -> 205162 | COMPL. DATE 09/28/2004 | TOTAL DEPTH 8125 | PERF. 7930 | - 7934 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| MARRS MCLEAN (FB-3, HACKBERRY) | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|------------------|------------------|------------------|------|------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | | | | | | | | | | | | |
| MCLEAN ET AL UNIT | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 007302 COMPL. DATE 05/04/2020 TOTAL DEPTH 10819 PERF. 8000 - 9947 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | DLQ | G-10 | 5443 | -0- | 5443 | 10377 | 897 | 1 | 4545 | 2 | Y | 1 | 73 |
| 05 | DLQ | G-10 | 2146 | -0- | 2146 | 12523 | 650 | 1 | 1496 | 2 | Y | -0- | 73 |
| 06 | | 2624 | 1738 | -0- | -886 | 11637 | 379 | 1 | 1359 | 2 | Y | -0- | 73 |
| 07 | | 12230 R | 593 | -0- | -11637 | -0- | 161 | 1 | 432 | 2 | Y | -0- | 72 |
| 08 | | 5611 # | 650 | -0- | -4961 | -0- | 196 | 1 | 454 | 2 | Y | -0- | 72 |
| 09 | | 5430 # | 350 | -0- | -5080 | -0- | 135 | 1 | 215 | 2 | Y | -0- | 72 |

| MARRS MCLEAN (MCLEAN) | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ELLIOTT OIL & GAS OPERATING CO. | | | | | | | | | | | | | |
| BROUSSARD | | | | | | | | | | | | | |
| WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 187 |
| 05 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 187 |
| 06 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 187 |
| 07 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 187 |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 187 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 187 |

| MARRS MCLEAN (NOD. 2, FB-7) | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|-----|------|------------------|------------------|---------|
| PETRODOME OPERATING, LLC | | | | | | | | | | | | | |
| G. W. BROWN UNIT | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 42210 # | 37962 | -0- | -4248 | -0- | 37775 | 3 | 187 | 9 | N | 170 | 129 |
| 05 | | 39339 # | 36534 | -0- | -2805 | -0- | 36306 | 3 | 228 | 9 | N | 207 | 336 |
| 06 | | 39270 # | 35524 | -0- | -3746 | -0- | 35360 | 3 | 164 | 9 | N | 149 | 485 |
| 07 | | 40579 # | 35527 | -0- | -5052 | -0- | 35360 | 3 | 167 | 9 | N | 152 | 277 |
| 08 | | 40579 # | 29721 | -0- | -10858 | -0- | 29592 | 3 | 129 | 9 | N | 117 | 394 |
| 09 | | 37950 # | 28013 | -0- | -9937 | -0- | 27886 | 3 | 127 | 9 | N | 115 | 509 |

| MARTHA, EAST (COOK MT. 9225 SD.) | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| B & G ENERGY CORPORATION | | | | | | | | | | | | | |
| DANIEL, BILL GOVERNOR | | | | | | | | | | | | | |
| WELL #: 040403 RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| PLUGGED AND ABANDONED_____ 04/02/2019 | | | | | | | | | | | | | |

| MARTIN RANCH (FRIO 14,600) | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| PROLINE ENERGY RESOURCES INC | | | | | | | | | | | | | |
| PURE, ET AL GU | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 169 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 169 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 169 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 169 |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 169 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 169 |

OIL AND GAS DIVISION

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|----------------------------------|------|--------------------------|------------------|--------------|----------------|----------|------------------|------------------|-------------|--------|------------------|---------------|---------|
| MARTIN RANCH (FRIO 14,600) | | | //CONT.// | 57787 500 | NON-ASSOCIATED | | | PRORATED | | | CNTY: BRAZORIA | | |
| PROLINE ENERGY RESOURCES INC | | | //CONT.// | 681327 | | | | | | | | | |
| PURE ET AL GU | | | WELL #: | 1D | RRCID -> | 232980 | COMPL. DATE | 01/07/2008 | TOTAL DEPTH | 3600 | PERF. | 3422 - 3433 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | | T. A. | NO RPT | -0- | -0- | B | | | N | NO RPT | | -0- | |
| 09/01 | | BALANCING DATE STATUS -> | | -0- | | | | | | | | | |
| 09 | | T. A. | NO RPT | -0- | -0- | B | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| MARTINS PRAIRIE (SUB-CLKVLE) | | | | 57800 500 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: GRIMES | | |
| SANDEL OPERATING COMPANY | | | | 747534 | | | | | | | | | |
| HICKS, B. B. | | | WELL #: | 2 | RRCID -> | 096577 | COMPL. DATE | 09/15/1981 | TOTAL DEPTH | 10684 | PERF. | 10406 - 10426 | |
| ----- | | | | | | | | | | | | | |
| 04 | 2542 | N | 2542 | -0- | -0- | -0- | 2514 2 | 28 9 | N | 25 | | 130 | |
| 05 | 2674 | N | 2674 | -0- | -0- | -0- | 2595 2 | 79 9 | N | 72 | | 202 | |
| 06 | 2531 | N | 2531 | -0- | -0- | -0- | 2489 2 | 42 9 | N | 38 | | 240 | |
| 07 | 2604 | N | 1874 | -0- | -730 | -0- | 1830 2 | 44 9 | N | 40 | | 280 | |
| 08 | 2604 | N | 1935 | -0- | -669 | -0- | 1928 2 | 7 9 | N | 6 | 189 1 | 97 | |
| *09 | 2683 | N | 2683 | -0- | -0- | -0- | 2627 2 | 56 9 | N | 51 | 1 8 | 147 | |
| ----- | | | | | | | | | | | | | |
| MEDLAND ESTATE | | | WELL #: | 1 | RRCID -> | 099516 | COMPL. DATE | 08/29/1991 | TOTAL DEPTH | 10828 | PERF. | 5640 - 5660 | |
| ----- | | | | | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| MATAGORDA BAY, NE (MIOCENE 1900) | | | | 58196 340 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | | |
| STATE TRACT 173 | | | WELL #: | 2 | RRCID -> | 193441 | COMPL. DATE | 02/03/2003 | TOTAL DEPTH | 5882 | PERF. | 1798 - 1801 | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| MATAGORDA BAY, NE (MIOCENE 2750) | | | | 58196 500 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | | |
| STATE TRACT 199 | | | WELL #: | 1 | RRCID -> | 198376 | COMPL. DATE | 11/25/2003 | TOTAL DEPTH | 4200 | PERF. | 2702 - 2706 | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

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|----------------------------------|------|------------|------------------|--------------|----------------|----------|------------------|------------------|------------|-------------|------------------|-------------------|------|-----|------|---------|
| MATAGORDA BAY, S. (MIOCENE 2550) | | | | 58197 200 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | | | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | | | | | |
| STATE TRACT 172 | | | | WELL #: | 1 | RRCID -> | 138834 | COMPL. DATE | 06/15/1991 | TOTAL DEPTH | 4300 | PERF. 2547 - 2556 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| MATAGORDA BAY, S (MIOCENE 2800) | | | | 58197 400 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | | | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | | | | | |
| STATE TRACT 199 | | | | WELL #: | 1 | RRCID -> | 186498 | COMPL. DATE | 05/31/2001 | TOTAL DEPTH | 4200 | PERF. 2881 - 2884 | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| MATAGORDA ISLAND 483-L (MASSIVE) | | | | 58210 500 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| VAMOS OIL & GAS, LLC | | | | 881595 | | | | | | | | | | | | |
| STATE BLOCK 483-L | | | | WELL #: | 1 | RRCID -> | 081915 | COMPL. DATE | 07/10/1977 | TOTAL DEPTH | 8813 | PERF. 6172 - 6178 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | N | NO RPT | -0- | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | N | NO RPT | -0- | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | N | NO RPT | -0- | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | N | NO RPT | -0- | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | N | NO RPT | -0- | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | N | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (E1) | | | | 58213 666 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | | | | |
| STATE TRACT 485-L | | | | WELL #: | 6 | RRCID -> | 127640 | COMPL. DATE | 05/12/1988 | TOTAL DEPTH | 8413 | PERF. 7710 - 7718 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (V) | | | | 58213 683 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | | | | |
| STATE TRACT 485-L | | | | WELL #: | 3 D | RRCID -> | 133690 | COMPL. DATE | 02/21/1990 | TOTAL DEPTH | 9138 | PERF. 7130 - 7138 | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 485-L | | | | WELL #: | 5 | RRCID -> | 159764 | COMPL. DATE | 07/09/1996 | TOTAL DEPTH | 8500 | PERF. 6526 - 6606 | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |

OIL AND GAS DIVISION

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| MATAGORDA ISLAND BLK. 485-L (W) | | | 58213 684 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| STATE TRACT 485-L | | | WELL #: 3 F | | RRCID -> 133691 | | COMPL. DATE 02/21/1990 | | TOTAL DEPTH 9138 | | PERF. 7235 - 7245 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| STATE TRACT 485-L | | | WELL #: 5 | | RRCID -> 159763 | | COMPL. DATE 07/09/1996 | | TOTAL DEPTH 8500 | | PERF. 6526 - 6606 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (X) | | | 58213 685 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| STATE TRACT 485-L | | | WELL #: 4 U | | RRCID -> 103727 | | COMPL. DATE 02/15/1982 | | TOTAL DEPTH 8450 | | PERF. 6617 - 6634 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (Z) | | | 58213 695 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| STATE TRACT 485-L | | | WELL #: 4 L | | RRCID -> 103728 | | COMPL. DATE 02/15/1982 | | TOTAL DEPTH 8450 | | PERF. 6672 - 6758 | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISL. BLK 519-L (15600) | | | 58214 600 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | |
| FIELDWOOD ENERGY LLC | | | 267773 | | | | | | | | | |
| MATAGORDA ISLAND 519-L GAS UNIT | | | WELL #: 1 | | RRCID -> 109101 | | COMPL. DATE 10/28/1983 | | TOTAL DEPTH 17000 | | PERF.15557 - 15794 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND 519-L GAS UNIT | | | WELL #: 2 | | RRCID -> 119123 | | COMPL. DATE 12/08/1999 | | TOTAL DEPTH 16000 | | PERF.14810 - 15228 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 903752 | | Y | NO RPT | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 903752 | | Y | NO RPT | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 903752 | | Y | NO RPT | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 903752 | | Y | NO RPT | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 903752 | | Y | NO RPT | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 903752 | | Y | NO RPT | | -0- | |

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|---|---|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| MATAGORDA ISL. BLK 519-L (15600)//CONT.// 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA | | | | | | | | | | | | |
| FIELDWOOD ENERGY LLC //CONT.// 267773 | | | | | | | | | | | | |
| MATAGORDA ISLAND 519-L GAS UNIT WELL #: L 3 RRCID -> 184382 COMPL. DATE 10/05/2001 TOTAL DEPTH 15515 PERF.15124 - 15476 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND 519-L GAS UNIT WELL #: 4 RRCID -> 185582 COMPL. DATE 01/27/2003 TOTAL DEPTH 15686 PERF.14752 - 14896 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | |
| STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460 | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346 | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | |
| STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599 | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904 | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

OIL AND GAS DIVISION

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|----------------------------------|---|------------|-------------------------------------|-------------------------|----------------------------|-----------------|-------------|-------------------------------|-----------------|--------|--------------|-------------------------------|---------------|----------------|
| MATAGORDA ISLAND BLK.582-S (M-5) | | | | 58220 399 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| VAMOS OIL & GAS, LLC | | | | 881595 | | | | | | | | | | |
| STATE OF TEXAS BLOCK 582-S | | | | WELL #: | 5-U | RRCID -> 174432 | COMPL. DATE | 09/20/1998 | TOTAL DEPTH | 7751 | PERF. | 5985 - 6027 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| STATE TRACT 582-S GAS UNIT | | | | WELL #: | 7 | RRCID -> 189663 | COMPL. DATE | 01/05/2004 | TOTAL DEPTH | 7716 | PERF. | 6490 - 6500 | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK.582-S(M-6) | | | | 58220 400 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| VAMOS OIL & GAS, LLC | | | | 881595 | | | | | | | | | | |
| STATE OF TEXAS BLK. 582-S UNIT | | | | WELL #: | 2 L | RRCID -> 070810 | COMPL. DATE | 04/26/1976 | TOTAL DEPTH | 7715 | PERF. | 6960 - 6965 | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| STATE OF TEXAS BLOCK 582-S | | | | WELL #: | 5-L | RRCID -> 174224 | COMPL. DATE | 09/15/2000 | TOTAL DEPTH | 7751 | PERF. | 7312 - 7322 | | |
| 04 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK 582-S (23) | | | | 58220 450 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| VAMOS OIL & GAS, LLC | | | | 881595 | | | | | | | | | | |
| STATE OF TEXAS 582-S GAS UNIT | | | | WELL #: | 1 L | RRCID -> 076582 | COMPL. DATE | 04/28/1978 | TOTAL DEPTH | 8353 | PERF. | 2272 - 2276 | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| STATE OF TEXAS BLOCK 582-S | | | | WELL #: | 4 | RRCID -> 171463 | COMPL. DATE | 10/20/1998 | TOTAL DEPTH | 5110 | PERF. | 2357 - 2364 | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

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|--|----------|-----------------|-------------|--------------|------|----------|------------------|------------------|-----|--------|------------------|------------------|---------|
| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | | |
| STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785 | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE | | | | | | | | | | | | | |
| PETRODOME OPERATING, LLC 660286 | | | | | | | | | | | | | |
| STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704 | | | | | | | | | | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | -0- | | | Y | 148 | 184 | 1 | 78 |
| 05 | 186 X | -0- | -0- | -186 | -0- | -0- | | | Y | -0- | | | 78 |
| 06 | 180 X | -0- | -0- | -180 | -0- | -0- | | | Y | -0- | | | 78 |
| 07 | 0 X | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 78 |
| 08 | 0 X | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 78 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 78 |
| ----- | | | | | | | | | | | | | |
| STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF. 10280 - 10290 | | | | | | | | | | | | | |
| 04 | 1406 X | 1406 | -0- | -0- | -0- | 1406 | 3 | | Y | -0- | | | 318 |
| 05 | 765 X | 765 | -0- | -0- | -0- | 765 | 3 | | Y | -0- | | | 318 |
| 06 | 2130 X | 923 | -0- | -1207 | -0- | 923 | 3 | | Y | -0- | | | 318 |
| 07 | 2201 X | 1273 | -0- | -928 | -0- | 1262 | 3 | 11 9 | Y | 10 | | | 328 |
| 08 | 2201 X | 127 | -0- | -2074 | -0- | 127 | 3 | | Y | -0- | | | 328 |
| 09 | DLQ G-10 | 127 | -0- | 127 | -0- | 127 | 3 | | Y | -0- | | | 328 |
| ----- | | | | | | | | | | | | | |
| STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604 | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880 | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS | | | | | | | | | | | | | |
| MAGNUM PRODUCING, LP 521516 | | | | | | | | | | | | | |
| SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184 | | | | | | | | | | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

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|----------------------------|---|------------|------------------|-----------------|-------------|------------------------|------------------|-------------------|----------------|---------------------|------------------|------------------|---------|
| MAYES, SOUTH (FRIO 19) | | 58651 640 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: CHAMBERS | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| SOUTH MAYES GAS UNIT 10 | | WELL #: 5 | | RRCID -> 184787 | | COMPL. DATE 07/04/2001 | | TOTAL DEPTH 12200 | | PERF. 11955 - 11970 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 8640 X | 1747 | -0- | -6893 | -0- | 450 1 | 1180 2 | N | 106 | | | 171 |
| | | | | | | | 117 9 | | | | | | |
| 05 | | 8804 X | 1747 | -0- | -7057 | -0- | 390 1 | 1357 2 | N | -0- | | | 171 |
| 06 | | 6870 X | 1441 | -0- | -5429 | -0- | 375 1 | 1066 2 | N | -0- | | | 171 |
| 07 | | 3627 X | 735 | -0- | -2892 | -0- | 465 1 | 270 2 | N | -0- | | | 171 |
| 08 | | 3162 X | 867 | -0- | -2295 | -0- | 315 1 | 487 2 | N | 59 | | | 230 |
| | | | | | | | 65 9 | | | | | | |
| 09 | | 1740 X | 1234 | -0- | -506 | -0- | 285 1 | 796 2 | N | 139 | 176 1 | | 193 |
| | | | | | | | 153 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| MAYES SOUTH (FRIO 22) | | 58651 685 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| SOUTH MAYES UNIT 6 | | WELL #: 23 | | RRCID -> 113719 | | COMPL. DATE 03/23/1997 | | TOTAL DEPTH 14900 | | PERF. 12610 - 12920 | | | |
| 04 | | 1526 N | 1526 | -0- | -0- | -0- | 1526 2 | | N | -0- | | | 124 |
| 05 | | 1470 N | 1470 | -0- | -0- | -0- | 1470 2 | | N | -0- | | | 124 |
| 06 | | 1271 N | 1271 | -0- | -0- | -0- | 1271 2 | | N | -0- | | | 124 |
| 07 | | 1569 N | 1569 | -0- | -0- | -0- | 1569 2 | | N | -0- | | | 124 |
| *08 | | 1203 N | 1203 | -0- | -0- | -0- | 1203 2 | | N | -0- | | | 124 |
| *09 | | 1376 N | 1376 | -0- | -0- | -0- | 1376 2 | | N | -0- | | | 124 |
| ----- | | | | | | | | | | | | | |
| MAYES, SOUTH (FRIO 9000) | | 58651 760 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: CHAMBERS | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| SOUTH MAYES GAS UNIT 10 | | WELL #: 3 | | RRCID -> 038467 | | COMPL. DATE 01/01/1966 | | TOTAL DEPTH 9992 | | PERF. 9068 - 9074 | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MCCOY (QUINN) | | 59107 400 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| QUINN, B. E. | | WELL #: 1 | | RRCID -> 214543 | | COMPL. DATE 11/02/2005 | | TOTAL DEPTH 10300 | | PERF. 9050 - 9064 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MCFARLAN (COOK MOUNTAIN) | | 59416 200 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | |
| FAULCONER, VERNON E., INC. | | 263701 | | | | | | | | | | | |
| VINEYARD, ROBERT S. | | WELL #: 1 | | RRCID -> 128714 | | COMPL. DATE 10/13/1988 | | TOTAL DEPTH 8000 | | PERF. 7694 - 7718 | | | |
| 04 | | 5309 X | 5309 | -0- | -0- | -0- | 387 1 | 4922 2 | N | -0- | | | 35 |
| 05 | | 5424 X | 5424 | -0- | -0- | -0- | 395 1 | 5029 2 | N | -0- | | | 35 |
| 06 | | 4907 X | 4907 | -0- | -0- | -0- | 376 1 | 4448 2 | N | 75 | | | 110 |
| | | | | | | | 83 9 | | | | | | |
| 07 | | 5270 X | 3646 | -0- | -1624 | -0- | 306 1 | 3316 2 | N | 22 | | | 132 |
| | | | | | | | 24 9 | | | | | | |
| 08 | | 5270 X | 3517 | -0- | -1753 | -0- | 332 1 | 3185 2 | N | -0- | | | 132 |
| *09 | | 6127 X | 6127 | -0- | -0- | -0- | 444 1 | 5683 2 | N | -0- | | | 132 |

| MCFARLAN (COOK MOUNTAIN) | | //CONT.// | | 59416 200 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | |
|----------------------------|---|------------|------------------|--------------|-----------------|-------------|--------------|-------------|------|---------------|-------------|--------------|-----|---------|
| FAULCONER, VERNON E., INC. | | //CONT.// | | 263701 | | | | | | | | | | |
| SCHUMAKER, ALICE ET AL | | WELL #: | | 1 | RRCID -> 130371 | COMPL. DATE | 03/14/1989 | TOTAL DEPTH | 8000 | PERF. | 7658 - 7706 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 04 | | 8071 X | 8071 | -0- | -0- | -0- | 587 1 | 7465 2 | Y | 17 | | | | 89 |
| | | | | | | | 19 9 | | | | | | | |
| 05 | | 8359 X | 8359 | -0- | -0- | -0- | 603 1 | 7690 2 | Y | 60 | | | | 149 |
| | | | | | | | 66 9 | | | | | | | |
| 06 | | 7376 X | 7376 | -0- | -0- | -0- | 573 1 | 6783 2 | Y | 18 | | | | 167 |
| | | | | | | | 20 9 | | | | | | | |
| 07 | | 8339 X | 7953 | -0- | -386 | -0- | 667 1 | 7220 2 | Y | 60 | | | | 227 |
| | | | | | | | 66 9 | | | | | | | |
| 08 | | 8370 X | 7646 | -0- | -724 | -0- | 721 1 | 6905 2 | Y | 18 | | | | 245 |
| | | | | | | | 20 9 | | | | | | | |
| 09 | | 8100 X | 7852 | -0- | -248 | -0- | 569 1 | 7282 2 | Y | 1 | 188 | 1 | | 58 |
| | | | | | | | 1 9 | | | | | | | |

| AMMANN, HOMER TRUST | | WELL #: | | 1ST | RRCID -> 131950 | COMPL. DATE | 03/04/1989 | TOTAL DEPTH | 7900 | PERF. | N/A | | | |
|---------------------|--|---------|------|-----|-----------------|-------------|------------|-------------|------|-------|-----|--|--|-----|
| 04 | | 2250 X | 1939 | -0- | -311 | -0- | 141 1 | 1798 2 | N | -0- | | | | 68 |
| | | | | | | | 146 1 | 1867 2 | N | -0- | | | | 68 |
| 05 | | 2013 X | 2013 | -0- | -0- | -0- | 144 1 | 1701 2 | N | 8 | | | | 76 |
| | | | | | | | 9 9 | | | | | | | |
| 06 | | 2160 X | 1854 | -0- | -306 | -0- | 160 1 | 1738 2 | N | 15 | | | | 91 |
| | | | | | | | 17 9 | | | | | | | |
| 07 | | 2015 N | 1915 | -0- | -100 | -0- | 177 1 | 1697 2 | N | 11 | | | | 102 |
| | | | | | | | 12 9 | | | | | | | |
| *09 | | 2090 N | 2090 | -0- | -0- | -0- | 151 1 | 1939 2 | N | -0- | | | | 102 |

| MCFARLAN (YEGUA) | | 59416 500 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | | | |
|----------------------------|--|-----------|------|----------------|-----------------|-------------|------------|-------------|---------------|-------|-------------|---|--|----|
| FAULCONER, VERNON E., INC. | | 263701 | | | | | | | | | | | | |
| MERTA | | WELL #: | | 1 | RRCID -> 257724 | COMPL. DATE | 06/19/2010 | TOTAL DEPTH | 13530 | PERF. | 7680 - 7848 | | | |
| 04 | | 1710 N | 1665 | -0- | -45 | -0- | 121 1 | 1533 2 | N | 10 | 180 | 1 | | 45 |
| | | | | | | | 11 9 | | | | | | | |
| 05 | | 1652 N | 1652 | -0- | -0- | -0- | 120 1 | 1528 2 | N | 4 | | | | 49 |
| | | | | | | | 4 9 | | | | | | | |
| 06 | | 2130 N | 1571 | -0- | -559 | -0- | 122 1 | 1443 2 | N | 5 | | | | 54 |
| | | | | | | | 6 9 | | | | | | | |
| 07 | | 1736 N | 1617 | -0- | -119 | -0- | 136 1 | 1470 2 | N | 10 | | | | 64 |
| | | | | | | | 11 9 | | | | | | | |
| 08 | | 1643 N | 1514 | -0- | -129 | -0- | 142 1 | 1364 2 | N | 7 | | | | 71 |
| | | | | | | | 8 9 | | | | | | | |
| 09 | | 1560 N | 1547 | -0- | -13 | -0- | 112 1 | 1429 2 | N | 5 | | | | 76 |
| | | | | | | | 6 9 | | | | | | | |

| MEADOWBROOK (COCKFIELD 7300) | | 60102 500 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: HARRIS | | | | | |
|-------------------------------|--|-----------|-----|----------------|-----------------|-------------|------------|-------------|--------------|-------|-------------|--|--|-----|
| GAITHER PETROLEUM CORPORATION | | 292850 | | | | | | | | | | | | |
| MILES, TIM | | WELL #: | | 1 | RRCID -> 007374 | COMPL. DATE | 01/09/1957 | TOTAL DEPTH | N/A | PERF. | 7260 - 7274 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 116 |
| | | | | | | | | | | | | | | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 116 |
| | | | | | | | | | | | | | | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 116 |
| | | | | | | | | | | | | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 116 |
| | | | | | | | | | | | | | | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 116 |
| | | | | | | | | | | | | | | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 116 |

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 LEMON, RICHARD G. 496332
 KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|---------------------------------------|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| PLUGGED AND ABANDONED_____ 08/25/1997 | | | | | | | | | | | | | | | | |

SANDEL OPERATING COMPANY 747534
 BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
 JMC RESOURCES CORP. 427742
 KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|---|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 KALER ENERY CORP. 450261
 GRESHAM UNIT WELL #: 1 RRCID -> 286476 COMPL. DATE 01/03/2019 TOTAL DEPTH 5510 PERF. 4491 - 4494

| | | | | | | | | | | | | | | | | |
|--|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| PLUGGED AND ABANDONED_____ 03/18/2020 - P/A 03/18/20 | | | | | | | | | | | | | | | | |

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 ATASCA RESOURCES, INC. 035643
 RAUN WELL #: RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|----------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 63 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 63 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 63 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 63 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 63 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 63 |
| PLUGGED AND ABANDONED 04/16/2014 | | | | | | | | | | | | | |

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FREDCO 284921
 RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | 4170 # | 3319 | -0- | -851 | -0- | 3319 | 2 | | N | -0- | | | 25 |
| 05 | 3752 R | 3752 | -0- | -0- | -0- | 3752 | 2 | | N | -0- | | | 25 |
| 06 | 4530 | 4155 | -0- | -375 | -0- | 4155 | 2 | | N | -0- | | | 25 |
| 07 | 7853 | 6267 | -0- | -1586 | -0- | 6267 | 2 | | N | -0- | | | 25 |
| 08 | 4681 | 4326 | -0- | -355 | -0- | 4326 | 2 | | N | -0- | | | 25 |
| 09 | 4170 # | 3541 | -0- | -629 | -0- | 3541 | 2 | | N | -0- | | | 25 |

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FINLEY RESOURCES, INC. 268602
 CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 ERMIS VACUUM SERVICE, LLC 253447
 EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| MERCHANT (CONSOLIDATED) | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|------|-----------|------------------|-------------|
| QUAIL CREEK OIL CORPORATION | | | | | | | | | | | | | |
| MERCHANT OPERATORS FEE | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 138156 COMPL. DATE 08/27/2015 TOTAL DEPTH 8800 PERF. 7999 - 8424 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C M | COND PROD | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | | | AMT CODE | |
| 04 | 2578 N | 2578 | -0- | -0- | -0- | 187 1 | 372 3 | Y | 1835 | 1799 | 1 | 79 | |
| | | | | | | 2019 9 | | | | | | | |
| 05 | 2770 N | 2770 | -0- | -0- | -0- | 205 1 | 323 3 | Y | 2038 | 2024 | 1 | 93 | |
| | | | | | | 2242 9 | | | | | | | |
| 06 | 2701 N | 2701 | -0- | -0- | -0- | 200 1 | 535 3 | Y | 1787 | 1851 | 1 | 29 | |
| | | | | | | 1966 9 | | | | | | | |
| 07 | 2826 N | 2826 | -0- | -0- | -0- | 203 1 | 635 3 | Y | 1807 | 1698 | 1 | 138 | |
| | | | | | | 1988 9 | | | | | | | |
| 08 | 2684 N | 2684 | -0- | -0- | -0- | 185 1 | 733 3 | Y | 1605 | 1657 | 1 | 86 | |
| | | | | | | 1766 9 | | | | | | | |
| *09 | 2463 N | 2463 | -0- | -0- | -0- | 162 1 | 698 3 | Y | 1457 | 1357 | 1 | 186 | |
| | | | | | | 1603 9 | | | | | | | |

| MERCY (9100, WILCOX) | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|-----|-----------|------------------|-------------|
| HILCORP ENERGY COMPANY | | | | | | | | | | | | | |
| CENTRAL COLE & COKE | | | | | | | | | | | | | |
| WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C M | COND PROD | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | | | AMT CODE | |
| 04 | DLQ G-10 | 10230 | -0- | 10230 | 19914 | 1808 1 | 7907 2 | Y | 468 | 476 | 1 | 225 | |
| | | | | | | 515 9 | | | | | | | |
| 05 | DLQ G-10 | 10304 | -0- | 10304 | 30218 | 1815 1 | 7944 2 | Y | 495 | 331 | 1 | 389 | |
| | | | | | | 545 9 | | | | | | | |
| 06 | 49128 | 10237 | -0- | -38891 | -0- | 1930 1 | 7778 2 | Y | 481 | 640 | 1 | 230 | |
| | | | | | | 529 9 | | | | | | | |
| 07 | 11053 R | 11053 | -0- | -0- | -0- | 2010 1 | 8508 2 | Y | 486 | 487 | 1 | 229 | |
| | | | | | | 535 9 | | | | | | | |
| 08 | 10571 # | 10041 | -0- | -530 | -0- | 1987 1 | 7525 2 | Y | 481 | 481 | 1 | 229 | |
| | | | | | | 529 9 | | | | | | | |
| 09 | 10230 # | 7291 | -0- | -2939 | -0- | 1668 1 | 5235 2 | Y | 353 | 323 | 1 | 259 | |
| | | | | | | 388 9 | | | | | | | |

| MERCY (10400 WILCOX) | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|-----|-----------|------------------|-------------|
| HILCORP ENERGY COMPANY | | | | | | | | | | | | | |
| FOSTER MINERALS | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C M | COND PROD | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | | | AMT CODE | |
| 04 | DLQ G-10 | 1732 | -0- | 1732 | 3193 | 306 1 | 1339 2 | Y | 79 | | | 160 | |
| | | | | | | 87 9 | | | | | | | |
| 05 | DLQ G-10 | 1871 | -0- | 1871 | 5064 | 323 1 | 1414 2 | Y | 122 | 177 | 1 | 105 | |
| | | | | | | 134 9 | | | | | | | |
| 06 | 400 N | 1766 | -0- | 1366 | 6430 | 334 1 | 1346 2 | Y | 78 | | | 183 | |
| | | | | | | 86 9 | | | | | | | |
| 07 | 3100 N | 1806 | -0- | -1294 | 5136 | 328 1 | 1390 2 | Y | 80 | 184 | 1 | 79 | |
| | | | | | | 88 9 | | | | | | | |
| 08 | 3100 N | 1766 | -0- | -1334 | 3802 | 348 1 | 1318 2 | Y | 91 | | | 170 | |
| | | | | | | 100 9 | | | | | | | |
| *09 | 3000 N | 1669 | -0- | -1331 | 2471 | 381 1 | 1196 2 | Y | 84 | 183 | 1 | 71 | |
| | | | | | | 92 9 | | | | | | | |

| CENTRAL COAL & COKE | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|-----|-----------|------------------|-------------|
| WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C M | COND PROD | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | | | AMT CODE | |
| 04 | DLQ G-10 | 437 | -0- | 437 | 885 | 81 1 | 356 2 | Y | -0- | | | -0- | |
| 05 | DLQ G-10 | 477 | -0- | 477 | 1362 | 89 1 | 388 2 | Y | -0- | | | -0- | |
| 06 | 400 N | 462 | -0- | 62 | 1424 | 92 1 | 370 2 | Y | -0- | | | -0- | |
| 07 | 1894 N | 470 | -0- | -1424 | -0- | 90 1 | 380 2 | Y | -0- | | | -0- | |
| 08 | 465 N | 344 | -0- | -121 | -0- | 72 1 | 272 2 | Y | -0- | | | -0- | |
| 09 | 450 N | 386 | -0- | -64 | -0- | 93 1 | 293 2 | Y | -0- | | | -0- | |

| MERCY (10400 WILCOX) | | //CONT.// | | 60589 950 | NON-ASSOCIATED | CAPACITY | | | CNTY: SAN JACINTO | | | | |
|---------------------------------|------|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------------|------------|------------------|-------------------|--------------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| CENTRAL COAL & COKE | | WELL #: | | 1 B | RRCID -> | 290464 | COMPL. DATE | 01/12/2021 | TOTAL DEPTH | 11858 | PERF.10739 | - 10963 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 0 W | 3853 | -0- | 3853 | 15478 | 707 1 | 3092 2 | N | 49 | 64 1 | | 30 |
| | | | | | | | 54 9 | | | | | | |
| 05 | | 0 W | 3764 | -0- | 3764 | 19242 | 689 1 | 3018 2 | N | 52 | 38 1 | | 44 |
| | | | | | | | 57 9 | | | | | | |
| 06 | | 0 W | 4040 | -0- | 4040 | 23282 | 791 1 | 3185 2 | N | 58 | 76 1 | | 26 |
| | | | | | | | 64 9 | | | | | | |
| 07 | | 27697 X | 4415 | -0- | -23282 | -0- | 832 1 | 3521 2 | N | 56 | 57 1 | | 25 |
| | | | | | | | 62 9 | | | | | | |
| 08 | | 4597 X | 4597 | -0- | -0- | -0- | 948 1 | 3591 2 | N | 53 | 54 1 | | 24 |
| | | | | | | | 58 9 | | | | | | |
| *09 | | 4405 X | 4405 | -0- | -0- | -0- | 1053 1 | 3306 2 | N | 42 | 38 1 | | 28 |
| | | | | | | | 46 9 | | | | | | |
| MUELLER EXPLORATION, INC. | | | | 592650 | | | | | | | | | |
| MERCY GAS UNIT | | | | WELL #: | | 1 | RRCID -> | 172018 | COMPL. DATE | 01/18/1999 | TOTAL DEPTH | 11150 | PERF.10225 - 10231 |
| 04 | 14B2 | EXT | 886 | -0- | 886 | 3601 | 600 1 | 286 9 | N | 260 | 178 1 | | 234 |
| 05 | 14B2 | EXT | 907 | -0- | 907 | 4508 | 620 1 | 287 9 | N | 261 | 350 1 | | 145 |
| 06 | 14B2 | EXT | 863 | -0- | 863 | 5371 | 600 1 | 263 9 | N | 239 | 174 1 | | 210 |
| 07 | | 6240 X | 869 | -0- | -5371 | -0- | 620 1 | 249 9 | N | 226 | 177 1 | | 259 |
| 08 | | 881 X | 881 | -0- | -0- | -0- | 620 1 | 261 9 | N | 237 | 356 1 | | 140 |
| 09 | | 750 N | -0- | -0- | -750 | -0- | | | N | 228 | 173 1 | | 195 |
| MERCY (10950 WILCOX) | | | | 60589 974 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: SAN JACINTO | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| CENTRAL COAL & COKE | | | | WELL #: | | 1 B | RRCID -> | 143339 | COMPL. DATE | 01/12/2021 | TOTAL DEPTH | 11858 | PERF.10953 - 10963 |
| 04 | SWR | 10 | -0- | -0- | -0- | 1174 | | | Y | -0- | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | 1174 | | | Y | -0- | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | 1174 | | | Y | -0- | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | 1174 | | | Y | -0- | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 1174 | | | Y | -0- | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 1174 | | | Y | -0- | | | -0- |
| MIDDLE BANK REEF (MIOCENE 5880) | | | | 61041 170 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | |
| STATE TRACT 367-L | | | | WELL #: | | 3 | RRCID -> | 104063 | COMPL. DATE | 10/17/1996 | TOTAL DEPTH | 8350 | PERF. 5820 - 5856 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MIDDLE BANK REEF (MIOCENE 6000) | | | | 61041 200 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | |
| STATE TRACT 367-L | | | | WELL #: | | 2 U | RRCID -> | 086825 | COMPL. DATE | 06/20/1978 | TOTAL DEPTH | 7650 | PERF. 6084 - 6103 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MIDDLE BANK REEF (MIOCENE 6800) | | 61041 280 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|---------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | |
| STATE TRACT 367-L | | WELL #: 2 L | | RRCID -> 098874 | | COMPL. DATE 12/31/1981 | | TOTAL DEPTH 7650 PERF. 6775 - 6790 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | 26615 | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | 26615 | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | 26615 | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | 26615 | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | 26615 | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | 26615 | | N | NO RPT | | -0- |

| MIDFIELDS, S W (9150) | | 61054 600 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| AMERICAN RESOURCES, INC. | | 019356 | | | | | | | | |
| WADSWORTH, A. H. | | WELL #: 1 | | RRCID -> 214584 | | COMPL. DATE 12/31/2005 | | TOTAL DEPTH 9400 PERF. 9096 - 9149 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| MILBUR, EAST (3110) | | 61350 500 | | ASSOCIATED | | EXEMPT | | CNTY: BURLESON | | |
|---------------------|-------|-----------|-----|-----------------|-----|------------------------|------|------------------------------------|--------|-------|
| BETRO, INC. | | 068324 | | | | | | | | |
| COFFIELD-MARTIN | | WELL #: 1 | | RRCID -> 138418 | | COMPL. DATE 03/01/1991 | | TOTAL DEPTH 6221 PERF. 3694 - 3710 | | |
| 04 | 90 N | 83 | -0- | -7 | -0- | 22 1 | 37 2 | N | 22 | 184 |
| | | | | | | 24 9 | | | | |
| 05 | 99 N | 99 | -0- | -0- | -0- | 30 1 | 52 2 | N | 15 | 199 |
| | | | | | | 17 9 | | | | |
| 06 | 111 N | 111 | -0- | -0- | -0- | 27 1 | 62 2 | N | 20 | 219 |
| | | | | | | 22 9 | | | | |
| 07 | 93 N | 54 | -0- | -39 | -0- | 12 1 | 19 2 | N | 21 | 240 |
| | | | | | | 23 9 | | | | |
| 08 | 93 N | 54 | -0- | -39 | -0- | 17 1 | 26 2 | N | 10 | 197 1 |
| | | | | | | 11 9 | | | | |
| 09 | 90 N | NO RPT | -0- | -90 | -0- | | | N | NO RPT | 53 |

| MILTON, E. (WILCOX 9800) | | 61758 250 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|----|
| PETROTX OPERATING, LLC | | 660964 | | | | | | | | |
| EAST MILTON UNIT 1 | | WELL #: 2 | | RRCID -> 049025 | | COMPL. DATE 07/25/1994 | | TOTAL DEPTH 18034 PERF. 9808 - 10000 | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | 45 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | 45 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | 45 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | 45 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | 45 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 45 |

| HAMILL SWD | | 61758 250 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|------------|--------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|-----|
| | | 660964 | | | | | | | | |
| | | WELL #: 2 | | RRCID -> 173542 | | COMPL. DATE 07/18/1998 | | TOTAL DEPTH 5510 PERF. 4526 - 4740 | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

| MILTON, N. (9800 WILCOX) | | 61759 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | |
|--------------------------|---|-------------|------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|------|------------------|---------|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | |
| BUSCH GAS UNIT O/A | | WELL #: 4UT | | RRCID -> 157044 | | COMPL. DATE 07/17/1995 | | TOTAL DEPTH 12369 PERF. 9642 - 9700 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| *09 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| PETROTX OPERATING, LLC | | 660964 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | |
|-------------------------------|-----|-----------|--------|-----------------|------|------------------------|-----|--------------------------------------|---|--------|-----|
| EHRHARDT (WILCOX) GAS UNIT #1 | | WELL #: 4 | | RRCID -> 150317 | | COMPL. DATE 03/25/1994 | | TOTAL DEPTH 13700 PERF.10187 - 10260 | | | |
| 04 | DLQ | G-10 | -0- | -0- | -0- | 280 | | | Y | -0- | -0- |
| 05 | | 280 N | -0- | -0- | -280 | -0- | | | Y | -0- | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| *08 | | 3 N | 3 | -0- | -0- | -0- | 3 2 | | Y | -0- | -0- |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| GRAVES ESTATE(WILCOX)GAS UNIT #1 | | WELL #: 2 | | RRCID -> 151617 | | COMPL. DATE 10/04/1994 | | TOTAL DEPTH 10400 PERF.10140 - 10180 | | | |
|----------------------------------|-----|-----------|--------|-----------------|---------|------------------------|---------|--------------------------------------|---|--------|-----------|
| 04 | DLQ | G-10 | 13824 | -0- | 13824 | 130907 | 13718 2 | 106 9 | Y | 96 | 126 1 94 |
| 05 | | 143824 X | 12917 | -0- | -130907 | -0- | 12808 2 | 109 9 | Y | 99 | 193 |
| 06 | | 12360 X | 12360 | -0- | -0- | -0- | 12287 2 | 73 9 | Y | 66 | 130 1 129 |
| 07 | | 12272 X | 12272 | -0- | -0- | -0- | 12174 2 | 98 9 | Y | 89 | 218 |
| *08 | | 13031 X | 13031 | -0- | -0- | -0- | 12942 2 | 89 9 | Y | 81 | 299 |
| 09 | | 13830 X | NO RPT | -0- | -13830 | -0- | | | Y | NO RPT | 299 |

| HAMILL (WILCOX) GAS UNIT NO. 1 | | WELL #: 3 | | RRCID -> 154069 | | COMPL. DATE 02/14/1995 | | TOTAL DEPTH 10549 PERF.10361 - 10367 | | | |
|--------------------------------|-----|-----------|--------|-----------------|-----|------------------------|--|--------------------------------------|---|--------|-----|
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| DWYER | | WELL #: 1 | | RRCID -> 162912 | | COMPL. DATE 01/07/1997 | | TOTAL DEPTH 12994 PERF.11133 - 11153 | | | |
|-------|-----|-----------|--------|-----------------|-------|------------------------|-------|--------------------------------------|---|--------|-----|
| 04 | DLQ | G-10 | 286 | -0- | 286 | 8565 | 284 2 | 2 9 | Y | 2 | 150 |
| 05 | | 2200 N | 164 | -0- | -2036 | 6529 | 162 2 | 2 9 | Y | 2 | 152 |
| 06 | | 3000 N | 62 | -0- | -2938 | 3591 | 61 2 | 1 9 | Y | 1 | 153 |
| 07 | | 3100 N | 65 | -0- | -3035 | 556 | 65 2 | | Y | -0- | 153 |
| *08 | | 623 N | 67 | -0- | -556 | -0- | 66 2 | 1 9 | Y | 1 | 154 |
| 09 | | 60 N | NO RPT | -0- | -60 | -0- | | | Y | NO RPT | 154 |

| MILTON, N. (13000) | | 61759 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | |
|------------------------|--|-----------|----|-----------------|-----|------------------------|------|--------------------------------------|---|-----|----|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | |
| SHARMAN GAS UNIT NO. 1 | | WELL #: 1 | | RRCID -> 033420 | | COMPL. DATE 12/27/2006 | | TOTAL DEPTH 14510 PERF.13040 - 13080 | | | |
| 04 | | 12 N | 12 | -0- | -0- | -0- | 12 2 | | N | -0- | 47 |
| 05 | | 31 N | 9 | -0- | -22 | -0- | 9 2 | | N | -0- | 47 |
| 06 | | 15 N | 15 | -0- | -0- | -0- | 15 2 | | N | -0- | 47 |
| 07 | | 14 N | 14 | -0- | -0- | -0- | 14 2 | | N | -0- | 47 |
| 08 | | 9 N | 4 | -0- | -5 | -0- | 4 2 | | N | -0- | 47 |
| 09 | | 30 N | 8 | -0- | -22 | -0- | 8 2 | | N | -0- | 47 |

| MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|---------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | |
| SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 23 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 06 | | 52 N | 52 | -0- | -0- | -0- | 46 | 2 | 6 | 9 | N | 5 | 5 | 1 | 23 |
| 07 | | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | 23 |
| 08 | | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | 23 |
| 09 | | 60 N | 3 | -0- | -57 | -0- | 3 | 2 | | | N | -0- | | | 23 |
| ----- | | | | | | | | | | | | | | | |
| BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210 | | | | | | | | | | | | | | | |
| 04 | | 11220 X | 10274 | -0- | -946 | -0- | 10111 | 3 | 163 | 9 | N | 148 | 64 | 1 | 156 |
| 05 | | 11594 X | 8525 | -0- | -3069 | -0- | 8416 | 3 | 109 | 9 | N | 99 | 184 | 1 | 71 |
| 06 | | 11220 X | 4332 | -0- | -6888 | -0- | 4259 | 3 | 73 | 9 | N | 66 | 59 | 1 | 78 |
| 07 | | 10912 X | 4275 | -0- | -6637 | -0- | 4151 | 3 | 124 | 9 | N | 113 | | | 191 |
| 08 | | 10912 X | 1666 | -0- | -9246 | -0- | 1660 | 2 | 6 | 9 | N | 5 | 32 | 1 | 164 |
| *09 | | 11266 X | 11266 | -0- | -0- | -0- | 11055 | 2 | 211 | 9 | N | 192 | 267 | 1 | 89 |
| ----- | | | | | | | | | | | | | | | |
| HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132 | | | | | | | | | | | | | | | |
| 04 | | 5618 X | 5618 | -0- | -0- | -0- | 5584 | 3 | 34 | 9 | N | 31 | 16 | 1 | 192 |
| 05 | | 5601 X | 5601 | -0- | -0- | -0- | 5523 | 3 | 78 | 9 | N | 71 | 177 | 1 | 86 |
| 06 | | 8024 X | 8024 | -0- | -0- | -0- | 7995 | 3 | 29 | 9 | N | 26 | 31 | 1 | 81 |
| 07 | | 6456 X | 6456 | -0- | -0- | -0- | 6332 | 3 | 124 | 9 | N | 113 | 25 | 1 | 169 |
| 08 | | 4867 X | 3580 | -0- | -1287 | -0- | 3500 | 2 | 80 | 9 | N | 73 | 42 | 1 | 200 |
| *09 | | 6137 X | 6137 | -0- | -0- | -0- | 6102 | 2 | 35 | 9 | N | 32 | 14 | 1 | 218 |
| ----- | | | | | | | | | | | | | | | |
| BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050 | | | | | | | | | | | | | | | |
| 04 | | 3320 X | 3320 | -0- | -0- | -0- | 3268 | 2 | 52 | 9 | Y | 47 | 190 | 1 | 44 |
| 05 | | 2976 X | 2783 | -0- | -193 | -0- | 2748 | 2 | 35 | 9 | Y | 32 | | | 76 |
| 06 | | 3834 X | 3834 | -0- | -0- | -0- | 3810 | 2 | 24 | 9 | Y | 22 | 13 | 1 | 85 |
| 07 | | 3131 X | 2865 | -0- | -266 | -0- | 2814 | 2 | 51 | 9 | Y | 46 | 13 | 1 | 118 |
| 08 | | 3131 X | 1801 | -0- | -1330 | -0- | 1760 | 2 | 41 | 9 | Y | 37 | 21 | 1 | 134 |
| 09 | | 3840 X | 2919 | -0- | -921 | -0- | 2910 | 2 | 9 | 9 | Y | 8 | | | 142 |
| ----- | | | | | | | | | | | | | | | |
| SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104 | | | | | | | | | | | | | | | |
| 04 | | 9121 X | 9121 | -0- | -0- | -0- | 8983 | 2 | 138 | 9 | N | 125 | 51 | 1 | 214 |
| 05 | | 10077 X | 10077 | -0- | -0- | -0- | 9908 | 2 | 169 | 9 | N | 154 | 176 | 1 | 192 |
| 06 | | 12408 X | 12408 | -0- | -0- | -0- | 12303 | 2 | 105 | 9 | N | 95 | 48 | 1 | 239 |
| 07 | | 8897 X | 8590 | -0- | -307 | -0- | 8438 | 2 | 152 | 9 | N | 138 | 65 | 1 | 312 |
| 08 | | 8897 X | 4257 | -0- | -4640 | -0- | 4206 | 2 | 51 | 9 | N | 46 | 64 | 1 | 294 |
| 09 | | 8610 X | 6691 | -0- | -1919 | -0- | 6689 | 2 | 2 | 9 | N | 2 | 12 | 1 | 284 |
| ----- | | | | | | | | | | | | | | | |
| SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100 | | | | | | | | | | | | | | | |
| 04 | | 4200 X | 4200 | -0- | -0- | -0- | 4147 | 2 | 53 | 9 | N | 48 | 16 | 1 | 180 |
| 05 | | 3627 X | 3477 | -0- | -150 | -0- | 3433 | 2 | 44 | 9 | N | 40 | | | 220 |
| 06 | | 5012 X | 5012 | -0- | -0- | -0- | 4977 | 2 | 35 | 9 | N | 32 | 33 | 1 | 219 |
| 07 | | 3798 X | 3798 | -0- | -0- | -0- | 3733 | 2 | 65 | 9 | N | 59 | 28 | 1 | 250 |
| 08 | | 3627 X | 2098 | -0- | -1529 | -0- | 2042 | 2 | 56 | 9 | N | 51 | 196 | 1 | 105 |
| *09 | | 3772 X | 3772 | -0- | -0- | -0- | 3708 | 2 | 64 | 9 | N | 58 | 7 | 1 | 156 |

OIL AND GAS DIVISION

| MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
|---|-------|---------------|----------|-------------|----------------|-------------|------------------|------------------|---|-----------|------------------|-------------|
| PETROTX OPERATING, LLC 660964 | | | | | | | | | | | | |
| HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | EOM BALANCE |
| | | | PROD | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | | AMT CODE | |
| 04 | DLQ | G-10 | 46 | -0- | 46 | 1699 | 27 2 | 19 9 | Y | 17 | 28 1 | 159 |
| 05 | | 1786 X | 87 | -0- | -1699 | -0- | 58 2 | 29 9 | Y | 26 | | 185 |
| 06 | | 91 X | 91 | -0- | -0- | -0- | 68 2 | 23 9 | Y | 21 | 28 1 | 178 |
| 07 | | 74 X | 74 | -0- | -0- | -0- | 57 2 | 17 9 | Y | 15 | | 193 |
| *08 | | 86 X | 86 | -0- | -0- | -0- | 66 2 | 20 9 | Y | 18 | 29 1 | 182 |
| 09 | | 90 X NO RPT | | -0- | -90 | -0- | | | Y | NO RPT | | 182 |
| ----- | | | | | | | | | | | | |
| HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A | | | | | | | | | | | | |
| 04 | DLQ | G-10 | 197 | -0- | 197 | 721 | 154 2 | 43 9 | Y | 39 | 41 1 | 45 |
| 05 | DLQ | G-10 | 172 | -0- | 172 | 893 | 136 2 | 36 9 | Y | 33 | | 78 |
| 06 | DLQ | G-10 | 187 | -0- | 187 | 1080 | 163 2 | 24 9 | Y | 22 | 41 1 | 59 |
| 07 | DLQ | G-10 | 171 | -0- | 171 | 1251 | 134 2 | 37 9 | Y | 34 | | 93 |
| 08 | DLQ | G-10 | 144 | -0- | 144 | 1395 | 119 2 | 25 9 | Y | 23 | 41 1 | 75 |
| 09 | DLQ | G-10 NO RPT | | -0- | -0- | 1395 | | | Y | NO RPT | | 75 |
| ----- | | | | | | | | | | | | |
| EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A | | | | | | | | | | | | |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| *06 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B | DENY NO RPT | | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234 | | | | | | | | | | | | |
| 04 | DLQ | G-10 | 214 | -0- | 214 | 4096 | 170 2 | 44 9 | Y | 40 | 79 1 | 20 |
| 05 | | 2200 N | 91 | -0- | -2109 | 1987 | 71 2 | 20 9 | Y | 18 | | 38 |
| 06 | | 2241 N | 254 | -0- | -1987 | -0- | 210 2 | 44 9 | Y | 40 | 78 1 | -0- |
| 07 | | 208 N | 208 | -0- | -0- | -0- | 162 2 | 46 9 | Y | 42 | | 42 |
| *08 | | 216 N | 216 | -0- | -0- | -0- | 171 2 | 45 9 | Y | 41 | 80 1 | 3 |
| 09 | | 240 N NO RPT | | -0- | -240 | -0- | | | Y | NO RPT | | 3 |
| ----- | | | | | | | | | | | | |
| GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030 | | | | | | | | | | | | |
| 04 | DLQ | G-10 | 110 | -0- | 110 | 83580 | 53 2 | 57 9 | Y | 52 | 48 1 | 337 |
| 05 | | 90493 X | 6913 | -0- | -83580 | -0- | 6854 2 | 59 9 | Y | 54 | | 391 |
| 06 | | 12321 X | 12321 | -0- | -0- | -0- | 12287 2 | 34 9 | Y | 31 | 49 1 | 373 |
| 07 | | 6383 X | 6383 | -0- | -0- | -0- | 6329 2 | 54 9 | Y | 49 | | 422 |
| *08 | | 5130 X | 5130 | -0- | -0- | -0- | 5089 2 | 41 9 | Y | 37 | | 459 |
| 09 | | 6600 X NO RPT | | -0- | -6600 | -0- | | | Y | NO RPT | | 459 |
| ----- | | | | | | | | | | | | |
| LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006 | | | | | | | | | | | | |
| 04 | DLQ | G-10 | 54 | -0- | 54 | 1377 | 53 2 | 1 9 | Y | 1 | 6 1 | 16 |
| 05 | | 1444 N | 67 | -0- | -1377 | -0- | 66 2 | 1 9 | Y | 1 | 1 1 | 16 |
| 06 | | 66 N | 66 | -0- | -0- | -0- | 65 2 | 1 9 | Y | 1 | | 17 |
| 07 | | 30 N | 30 | -0- | -0- | -0- | 29 2 | 1 9 | Y | 1 | | 18 |
| *08 | | 19 N | 19 | -0- | -0- | -0- | 19 2 | | Y | -0- | | 18 |
| 09 | | 30 N NO RPT | | -0- | -30 | -0- | | | Y | NO RPT | | 18 |
| ----- | | | | | | | | | | | | |
| LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393 | | | | | | | | | | | | |
| 04 | DLQ | G-10 | 4267 | -0- | 4267 | 66669 | 4232 2 | 35 9 | Y | 32 | 153 1 | 154 |
| 05 | | 70721 X | 4052 | -0- | -66669 | -0- | 4008 2 | 44 9 | Y | 40 | | 194 |
| 06 | | 3993 X | 3993 | -0- | -0- | -0- | 3959 2 | 34 9 | Y | 31 | | 225 |
| 07 | | 4274 X | 4274 | -0- | -0- | -0- | 4210 2 | 64 9 | Y | 58 | | 283 |
| *08 | | 4964 X | 4964 | -0- | -0- | -0- | 4924 2 | 40 9 | Y | 36 | | 319 |
| 09 | | 4260 X NO RPT | | -0- | -4260 | -0- | | | Y | NO RPT | | 319 |

OIL AND GAS DIVISION

| MOHAT (3300) | | 62373 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|-------------------------|--------|-----------------|--------------|-----------------|----------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| SUE-ANN OPERATING, L.C. | | 828352 | | | | | | | | | | |
| SHERIDAN, H. D. NO. 1 | | WELL #: 1 | | RRCID -> 284720 | | COMPL. DATE 01/31/2018 | | TOTAL DEPTH 9770 | | PERF. 4141 - 4151 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MOORES (YEGUA EY-2) | | 62725 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | | |
|----------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------|--------|-------------------|--|-----|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: 99 | | RRCID -> 007428 | | COMPL. DATE 07/27/1953 | | TOTAL DEPTH 7700 | | PERF. 7192 - 7236 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| MOORE, J. M. ET AL | | 62725 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | | | | |
|---------------------|--------|-------------|-----|-----------------|-----|------------------------|---|------------------|---|-----------|-----|-----|---|-----|
| MOORE, J. M., ET AL | | 120648 | | | | | | | | | | | | |
| MOORE, J. M. ET AL | | WELL #: 178 | | RRCID -> 069676 | | COMPL. DATE 01/07/1977 | | TOTAL DEPTH 7162 | | PERF. N/A | | | | |
| 04 | 3089 X | 3089 | -0- | -0- | -0- | 87 | 1 | 2844 | 2 | Y | 144 | 65 | 1 | 241 |
| | | | | | | 158 | 9 | | | | | | | |
| 05 | 4652 X | 4652 | -0- | -0- | -0- | 474 | 1 | 4032 | 2 | Y | 133 | 193 | 1 | 181 |
| | | | | | | 146 | 9 | | | | | | | |
| 06 | 4574 X | 4574 | -0- | -0- | -0- | 616 | 1 | 3775 | 2 | Y | 166 | 193 | 1 | 154 |
| | | | | | | 183 | 9 | | | | | | | |
| 07 | 4695 X | 4695 | -0- | -0- | -0- | 4392 | 2 | 303 | 9 | Y | 275 | 273 | 1 | 156 |
| 08 | 4911 X | 4911 | -0- | -0- | -0- | 503 | 1 | 4064 | 2 | Y | 313 | 277 | 1 | 192 |
| | | | | | | 344 | 9 | | | | | | | |
| *09 | 4708 X | 4708 | -0- | -0- | -0- | 619 | 1 | 3849 | 2 | Y | 218 | 193 | 1 | 217 |
| | | | | | | 240 | 9 | | | | | | | |

| MOORE, J. M. | | 62725 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | | |
|--------------|----------|-------------|-----|-----------------|-----|------------------------|--|------------------|--------|-------------------|--|-----|
| MOORE, J. M. | | 120648 | | | | | | | | | | |
| MOORE, J. M. | | WELL #: 189 | | RRCID -> 162712 | | COMPL. DATE 01/18/1997 | | TOTAL DEPTH 8700 | | PERF. 7826 - 7840 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MOORES (YEGUA 6700) | | 62725 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | |
|----------------------|----------|------------|-----|-----------------|-----|------------------------|--|-----------------|--------|-------------------|--|-----|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | |
| MOORE, J. M. | | WELL #: 43 | | RRCID -> 007423 | | COMPL. DATE 11/26/1935 | | TOTAL DEPTH N/A | | PERF. 6675 - 6690 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| MOORES (YEGUA 7300) | | 62725 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | |
|----------------------|------------|-----------|-------------------------|-----------------------|-------------------------|-------------------------|-------------------------|-----------------|-----------|-------------------------|-------------|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | |
| MOORE, J. M. | | WELL #: | 49 | RRCID -> | 007431 | COMPL. DATE | 03/15/1968 | TOTAL DEPTH | N/A | PERF. 3043 - 3051 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| MOORES (YEGUA 7400) | | 62725 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: | 66 | RRCID -> | 007435 | COMPL. DATE | 02/21/1949 | TOTAL DEPTH | 9000 | PERF. 7458 - 7503 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| MOORES (YEGUA 7600) | | 62725 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: | 67 | RRCID -> | 007437 | COMPL. DATE | 11/24/1949 | TOTAL DEPTH | 9000 | PERF. 7606 - 7687 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| MOORES (YEGUA 7900) | | 62725 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | |
| DYER | | WELL #: | 1 | RRCID -> | 172760 | COMPL. DATE | 02/20/1999 | TOTAL DEPTH | 8305 | PERF. 8181 - 8225 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| MOORES ORCHARD | | 62739 001 | | ASSOCIATED | | 49B | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: | 58 | RRCID -> | 007434 | COMPL. DATE | 02/16/1982 | TOTAL DEPTH | N/A | PERF. 7587 - 7600 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| MOORE, J.M. ETAL | | 62739 001 | | ASSOCIATED | | 49B | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: | 197 | RRCID -> | 112697 | COMPL. DATE | 08/22/1984 | TOTAL DEPTH | 7290 | PERF. 6490 - 6600 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| MOORES ORCHARD* | | 62739 002 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | | | |
|----------------------|------------|------------|-------------------------|----------------------|------------------|------------------------|---------------------|------------------------------------|-----|-----------|---------------------------|------------|-------------|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | |
| MOORE, J. M., ETAL | | WELL #: 92 | | RRCID -> 049377 | | COMPL. DATE 08/12/1998 | | TOTAL DEPTH 6835 PERF. 6607 - 6629 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MOORE, J. M. ETAL | | WELL #: 159 | | RRCID -> 059013 | | COMPL. DATE 07/12/1974 | | TOTAL DEPTH 7015 PERF. N/A | | | | | |
|-------------------|----------|-------------|-----|-----------------|-----|------------------------|--|----------------------------|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MOORE, J. M. ETAL | | WELL #: 199 | | RRCID -> 113426 | | COMPL. DATE 10/02/1984 | | TOTAL DEPTH 7510 PERF. 2572 - 2608 | | | | | |
|-------------------|----------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MOORES ORCHARD (WILCOX) | | 62739 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | | |
|-------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|--------------------------------------|-----|-------|--|--|----|
| CARTER-LANGHAM, INC. | | 138630 | | | | | | | | | | | |
| FREUDENSBRUNG | | WELL #: 2 | | RRCID -> 121488 | | COMPL. DATE 05/23/1986 | | TOTAL DEPTH 14300 PERF.12257 - 12650 | | | | | |
| 04 | 6537 R | 6537 | -0- | -0- | -0- | 1000 1 | 5537 2 | N | -0- | | | | 27 |
| 05 | 7343 R | 7343 | -0- | -0- | -0- | 1000 1 | 6343 2 | N | -0- | | | | 27 |
| 06 | 7205 R | 7205 | -0- | -0- | -0- | 1000 1 | 6012 2 | N | 175 | 175 2 | | | 27 |
| 07 | 8704 R | 8704 | -0- | -0- | -0- | 1000 1 | 7704 2 | N | -0- | | | | 27 |
| 08 | 7347 # | 5166 | -0- | -2181 | -0- | 1000 1 | 3983 2 | N | 166 | 166 2 | | | 27 |
| 09 | 7200 # | 5285 | -0- | -1915 | -0- | 1000 1 | 4285 2 | N | -0- | | | | 27 |

| MOORES ORCHARD (YEGUA 2) | | 62739 540 | | ASSOCIATED | | 49B | | CNTY: FORT BEND | | | | | |
|--------------------------|---------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|---|--------|--|--|-----|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | |
| MOORE | | WELL #: 9C | | RRCID -> 102333 | | COMPL. DATE 09/20/1982 | | TOTAL DEPTH 8250 PERF. 7951 - 7963 | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| MOORE | | WELL #: 12T | | RRCID -> 117503 | | COMPL. DATE 07/22/1985 | | TOTAL DEPTH 8100 PERF. 7798 - 7815 | | | | | |
|-------|---------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|---|--------|--|--|-----|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

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|---------------------------------|------------|----------|-------------------------|----------------------|-------------------------|-------|------------------------|-------|------------------|---------------|-------------------|--------------------|--------|-------------|
| MORELAND RANCH (7875 COOK MTN.) | | | 62849 650 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | |
| OBLAEN RESOURCES LLC | | | 617546 | | | | | | | | | | | |
| MORELAND ET AL GAS UNIT | | | WELL #: 1 | | RRCID -> 282913 | | COMPL. DATE 04/07/2017 | | TOTAL DEPTH 8389 | | PERF. 7912 - 7966 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C | COND PROD | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |

| ----- | | | | | | | | | | | | | | |
|---------------------------------|----------|--------|-----------|-----|-----------------|--------|------------------------|--|------------------|---------------|-------------------|--|--|-----|
| MORELAND RANCH (8140 COOK MTN.) | | | 62849 750 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: WHARTON | | | | |
| OBLAEN RESOURCES LLC | | | 617546 | | | | | | | | | | | |
| MORELAND ET AL | | | WELL #: 1 | | RRCID -> 210789 | | COMPL. DATE 03/25/2005 | | TOTAL DEPTH 8389 | | PERF. 8198 - 8230 | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|------------------------|----------|--------|-----------|-----|-----------------|--------|------------------------|--|-------------------|---------------|--------------------|--|--|-----|
| MOSS BLUFF, NORTH | | | 63159 001 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | | |
| DAYLIGHT PETROLEUM LLC | | | 208171 | | | | | | | | | | | |
| DOBERMAN UNIT | | | WELL #: 1 | | RRCID -> 229803 | | COMPL. DATE 05/06/2007 | | TOTAL DEPTH 13185 | | PERF.13006 - 13206 | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|----------------------------|-----|--------|-----------|-----|-----------------|-----|------------------------|--|-------------------|---|--------------------|--|--|-----|
| SILVERBROOK OPERATING, LLC | | | 781922 | | | | | | | | | | | |
| GALLOWAY GAS UNIT 1 | | | WELL #: 1 | | RRCID -> 214064 | | COMPL. DATE 11/02/2006 | | TOTAL DEPTH 14900 | | PERF.14709 - 14796 | | | |
| 04 | 0 N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | | -0- | | | | N | 1 | | | 1 |
| 09 | 0 N | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | 1 |

| ----- | | | | | | | | | | | | | | |
|--------------------------------|---------|-------|-------------|-------|-----------------|------|------------------------|-------|-------------------|---------------|--------------------|-----|---|-----|
| MOSS BLUFF, NORTH (YEGUA EY-4) | | | 63159 495 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | | |
| DAYLIGHT PETROLEUM LLC | | | 208171 | | | | | | | | | | | |
| DOBERMAN UNIT | | | WELL #: 1ST | | RRCID -> 262727 | | COMPL. DATE 11/17/2010 | | TOTAL DEPTH 13185 | | PERF.12854 - 13138 | | | |
| 04 | 28740 X | 24890 | -0- | -3850 | -0- | 1028 | 1 | 23376 | 2 | N | 442 | 556 | 1 | 262 |
| 05 | 28427 X | 25152 | -0- | -3275 | -0- | 486 | 9 | 1391 | 1 | N | 457 | 186 | 1 | 533 |
| 06 | 26760 X | 24289 | -0- | -2471 | -0- | 503 | 9 | 1471 | 1 | N | 391 | 368 | 1 | 556 |
| 07 | 27063 X | 24330 | -0- | -2733 | -0- | 430 | 9 | 1368 | 1 | N | 421 | 372 | 1 | 605 |
| 08 | 27063 X | 24100 | -0- | -2963 | -0- | 463 | 9 | 1592 | 1 | N | 437 | 731 | 1 | 311 |
| 09 | 24900 X | 22918 | -0- | -1982 | -0- | 481 | 9 | 1402 | 1 | N | 376 | 363 | 1 | 324 |
| | | | | | | 414 | 9 | | | | | | | |

 MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 JOY RESOURCES, INC. 447952
 MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 10/05/2003 TOTAL DEPTH 12100 PERF.11516 - 11590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 04 | 18180 X | 14470 | -0- | -3710 | -0- | 25 | 1 | 14395 | 2 | Y | 45 | | | 130 |
| | | | | | | 50 | 9 | | | | | | | |
| 05 | 18104 X | 15360 | -0- | -2744 | -0- | 25 | 1 | 15285 | 2 | Y | 45 | | | 175 |
| | | | | | | 50 | 9 | | | | | | | |
| 06 | 17520 X | 14884 | -0- | -2636 | -0- | 16 | 1 | 14833 | 2 | Y | 32 | | | 207 |
| | | | | | | 35 | 9 | | | | | | | |
| 07 | 16895 X | 13333 | -0- | -3562 | -0- | 27 | 1 | 13269 | 2 | Y | 34 | 158 | 1 | 83 |
| | | | | | | 37 | 9 | | | | | | | |
| 08 | 16895 X | 12823 | -0- | -4072 | -0- | 21 | 1 | 12763 | 2 | Y | 35 | | | 118 |
| | | | | | | 39 | 9 | | | | | | | |
| 09 | 14880 X | 10474 | -0- | -4406 | -0- | 18 | 1 | 10423 | 2 | Y | 30 | | | 148 |
| | | | | | | 33 | 9 | | | | | | | |

 MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

| | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|-----|---|------|---|---|-----|----|---|-----|
| 04 | 1918 X | 1918 | -0- | -0- | -0- | 697 | 1 | 1221 | 2 | Y | -0- | | | -0- |
| 05 | 1798 N | 1065 | -0- | -733 | -0- | 412 | 1 | 653 | 2 | Y | -0- | | | -0- |
| 06 | 1560 N | 571 | -0- | -989 | -0- | 233 | 1 | 338 | 2 | Y | -0- | | | -0- |
| 07 | 1984 N | 1385 | -0- | -599 | -0- | 707 | 1 | 652 | 2 | Y | 24 | 19 | 1 | 5 |
| | | | | | | 26 | 9 | | | | | | | |
| 08 | 1968 N | 1968 | -0- | -0- | -0- | 953 | 1 | 1002 | 2 | Y | 12 | | | 17 |
| | | | | | | 13 | 9 | | | | | | | |
| *09 | 2425 X | 2425 | -0- | -0- | -0- | 958 | 1 | 1450 | 2 | Y | 15 | | | 32 |
| | | | | | | 17 | 9 | | | | | | | |

 MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
 COOPER OIL & GAS, LLC 175118
 SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

 MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
 COOPER OIL & GAS, LLC 175118
 DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

 MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
 COOPER OIL & GAS, LLC 175118
 VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| MOSSY GROVE (EDWARDS LIME) | | 63239 222 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALKER | | | | |
|----------------------------|-------|-----------|-------------|---------------------|-------------|------------------------|------------------|--------------------------------------|------|------------------|---------|---------|
| EOG RESOURCES, INC. | | 253162 | | | | | | | | | | |
| WASH-MCADAMS -A- UNIT | | WELL #: | | 2HU RRCID -> 173192 | | COMPL. DATE 12/17/1998 | | TOTAL DEPTH 12185 PERF.11723 - 11743 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| MOSSY GROVE (GEORGETOWN) | | 63239 333 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALKER | | | | |
|--------------------------------|-------|-----------|-------------|--------------------|-------------|------------------------|------------------|--------------------------------------|--------|------------------|---------|---------|
| APOLLO ENERGY OPERATING CO, LP | | 027474 | | | | | | | | | | |
| GIBBS BROTHERS | | WELL #: | | 1H RRCID -> 265549 | | COMPL. DATE 04/04/2013 | | TOTAL DEPTH 12337 PERF.12268 - 15591 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 93 |

| MOSSY GROVE (GLEN ROSE) | | 63239 660 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALKER | | | | |
|-------------------------|--------|-----------|-------------|-------------------|-------------|------------------------|------------------|-----------------------------|------|------------------|---------|---------|
| EOG RESOURCES, INC. | | 253162 | | | | | | | | | | |
| MOSSY GROVE GAS UNIT #1 | | WELL #: | | 1 RRCID -> 036327 | | COMPL. DATE 05/07/1965 | | TOTAL DEPTH 14400 PERF. N/A | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 2520 X | 1626 | -0- | -894 | -0- | 53 | 1 | 1560 | 2 | N | 12 | 155 |
| | | | | | | 13 | 9 | | | | | |
| 05 | 2604 X | 1766 | -0- | -838 | -0- | 64 | 1 | 1680 | 2 | N | 20 | 175 |
| | | | | | | 22 | 9 | | | | | |
| 06 | 2940 X | 2099 | -0- | -841 | -0- | 54 | 1 | 2023 | 2 | N | 20 | 195 |
| | | | | | | 22 | 9 | | | | | |
| 07 | 3317 X | 2088 | -0- | -1229 | -0- | 52 | 1 | 2015 | 2 | N | 19 | 214 |
| | | | | | | 21 | 9 | | | | | |
| 08 | 3317 X | 1755 | -0- | -1562 | -0- | 52 | 1 | 1652 | 2 | N | 46 | 61 |
| | | | | | | 51 | 9 | | | 199 | 1 | |
| 09 | 2100 X | 1431 | -0- | -669 | -0- | 42 | 1 | 1377 | 2 | N | 11 | 72 |
| | | | | | | 12 | 9 | | | | | |

| WASH-MCADAMS -A- UNIT | | 63239 1 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALKER | | | | |
|-----------------------|----------|---------------------|-------------|------------------------|-------------|--------------------------------------|------------------|--------------|------|------------------|---------|---------|
| WELL #: | | 2HL RRCID -> 173191 | | COMPL. DATE 12/17/1998 | | TOTAL DEPTH 12185 PERF.12185 - 18650 | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |

| MOSSY GROVE (GLEN ROSE) | | //CONT.// 63239 660 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALKER | | | | | | | | |
|---|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| EOG RESOURCES, INC. | | //CONT.// 253162 | | | | | | | | | | | | | | |
| COLBURN UNIT | | WELL #: 1H | | RRCID -> 178270 | | COMPL. DATE 12/30/1999 | | TOTAL DEPTH 12115 PERF.11890 - 20001 | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED 01/20/2021 - WELL PLUGGED 1-20-2021 | | | | | | | | | | | | | | | | |

| DICKENS UNIT A-231 | | WELL #: 1 | | RRCID -> 180743 | | COMPL. DATE 04/24/2000 | | TOTAL DEPTH 11687 PERF.11407 - 19901 | | | | | | | | |
|--------------------|-----|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|--|--|--|--|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 121 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 121 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 121 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 121 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 121 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 121 |

| PORTERHOUSE UNIT A-255 | | WELL #: 1R | | RRCID -> 186107 | | COMPL. DATE 02/27/2001 | | TOTAL DEPTH 11985 PERF.11578 - 19930 | | | | | | | | |
|------------------------|----------|------------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|--|--|--|--|--|--|---|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 8 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 8 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 8 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 8 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 8 |

| WASH-MCADAMS | | WELL #: 3HR | | RRCID -> 186321 | | COMPL. DATE 06/20/2001 | | TOTAL DEPTH 12415 PERF.12028 - 20322 | | | | | | | | |
|--------------|--------|-------------|-----|-----------------|-----|------------------------|--------|--------------------------------------|-----|--|--|--|--|--|--|-----|
| 04 | 1069 N | 1069 | -0- | -0- | -0- | 35 1 | 1032 2 | N | 2 | | | | | | | 117 |
| 05 | 2085 X | 2085 | -0- | -0- | -0- | 76 1 | 2003 2 | N | 5 | | | | | | | 122 |
| 06 | 1138 X | 1138 | -0- | -0- | -0- | 30 1 | 1108 2 | N | -0- | | | | | | | 122 |
| 07 | 992 X | 992 | -0- | -0- | -0- | 25 1 | 967 2 | N | -0- | | | | | | | 122 |
| 08 | 852 X | 852 | -0- | -0- | -0- | 26 1 | 826 2 | N | -0- | | | | | | | 122 |
| *09 | 900 X | 900 | -0- | -0- | -0- | 27 1 | 873 2 | N | -0- | | | | | | | 122 |

| WORSHAM UNIT | | WELL #: 1 | | RRCID -> 189848 | | COMPL. DATE 05/14/2002 | | TOTAL DEPTH N/A PERF.11442 - 19860 | | | | | | | | |
|--------------|--------|-----------|-----|-----------------|-----|------------------------|--------|------------------------------------|-----|--|--|--|--|--|--|-----|
| 04 | 2060 N | 2060 | -0- | -0- | -0- | 68 1 | 1992 2 | N | -0- | | | | | | | 285 |
| 05 | 2480 N | 1974 | -0- | -506 | -0- | 72 1 | 1902 2 | N | -0- | | | | | | | 285 |
| 06 | 2520 N | 2392 | -0- | -128 | -0- | 62 1 | 2330 2 | N | -0- | | | | | | | 285 |
| 07 | 2653 N | 2653 | -0- | -0- | -0- | 67 1 | 2586 2 | N | -0- | | | | | | | 285 |
| 08 | 2233 N | 2233 | -0- | -0- | -0- | 68 1 | 2165 2 | N | -0- | | | | | | | 285 |
| 09 | 2400 N | 2190 | -0- | -210 | -0- | 65 1 | 2125 2 | N | -0- | | | | | | | 285 |

| RIBEYE UNIT | | WELL #: 1 | | RRCID -> 191426 | | COMPL. DATE 11/15/2001 | | TOTAL DEPTH N/A PERF.11826 - 17233 | | | | | | | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|--|--|--|--|----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 23 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 23 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 23 |

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 04 | 5280 X | 2760 | -0- | -2520 | -0- | 2760 2 | | N | -0- | | | 105 |
| 05 | 4650 X | 2003 | -0- | -2647 | -0- | 2003 2 | | N | -0- | | | 105 |
| 06 | 5314 X | 5314 | -0- | -0- | -0- | 5314 2 | | N | -0- | | | 105 |
| 07 | 4650 X | 4342 | -0- | -308 | -0- | 4342 2 | | N | -0- | | | 105 |
| 08 | 4650 X | 4223 | -0- | -427 | -0- | 4223 2 | | N | -0- | | | 105 |
| 09 | 5310 X | 4042 | -0- | -1268 | -0- | 4042 2 | | N | -0- | | | 105 |

BOMBAY UNIT WELL #: 1 RRCID -> 195306 COMPL. DATE 02/26/2003 TOTAL DEPTH N/A PERF.12944 - 20480

| | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|-----|--|--|----|
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |

COLBURN UNIT WELL #: 3H RRCID -> 279119 COMPL. DATE 01/01/2015 TOTAL DEPTH 12411 PERF.12701 - 17660

| | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-------|------|---|-----|------|--|-----|
| 04 | 311 N | 311 | -0- | -0- | -0- | 280 1 | 31 9 | N | 28 | 28 8 | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED 05/04/2021 - WELL PLUGGED 5-4-2021

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

| | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|--------|---|----|--|--|-----|
| 04 | 1332 N | 1332 | -0- | -0- | -0- | 87 1 | 1237 2 | N | 7 | | | 52 |
| 05 | 1361 N | 1361 | -0- | -0- | -0- | 8 9 | 92 1 | N | 28 | | | 80 |
| 06 | 1296 N | 1296 | -0- | -0- | -0- | 31 9 | 86 1 | N | 17 | | | 97 |
| 07 | 1283 N | 1283 | -0- | -0- | -0- | 19 9 | 89 1 | N | 17 | | | 114 |
| 08 | 1209 N | 1177 | -0- | -32 | -0- | 19 9 | 83 1 | N | 18 | | | 132 |
| 09 | 1170 N | 904 | -0- | -266 | -0- | 20 9 | 63 1 | N | 12 | | | 144 |
| | | | | | | 13 9 | | | | | | |

ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

| | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|-------|--------|---|----|--|--|-----|
| 04 | 1819 N | 1819 | -0- | -0- | -0- | 118 1 | 1682 2 | N | 17 | | | 80 |
| 05 | 1886 N | 1886 | -0- | -0- | -0- | 19 9 | 128 1 | N | 27 | | | 107 |
| 06 | 1777 N | 1777 | -0- | -0- | -0- | 30 9 | 118 1 | N | 18 | | | 125 |
| 07 | 1654 N | 1654 | -0- | -0- | -0- | 20 9 | 115 1 | N | 22 | | | 147 |
| 08 | 1507 N | 1507 | -0- | -0- | -0- | 24 9 | 106 1 | N | 17 | | | 164 |
| *09 | 1625 N | 1625 | -0- | -0- | -0- | 19 9 | 114 1 | N | 18 | | | 182 |
| | | | | | | 20 9 | | | | | | |

| MOTT SLOUGH (YEGUA) | | //CONT.// | | 63277 500 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | |
|---------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|---------------|---------------------|------|-------------------|-------|---------------------|-------------|
| FAULCONER, VERNON E., INC. | | //CONT.// | | 263701 | | | | | | | | | | |
| SAINT JOHN CATHOLIC CHURCH UNIT | | WELL #: | | 1 | RRCID -> | 168100 | COMPL. DATE | 05/07/1998 | TOTAL DEPTH | 8100 | PERF. 7900 - 7971 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 4491 X | 4491 | -0- | -0- | -0- | 293 | 1 | 4186 | 2 | N | 11 | | | 27 |
| 05 | 4588 X | 4583 | -0- | -5 | -0- | 12 | 9 | 315 | 1 | N | 11 | | | 38 |
| 06 | 4440 X | 3997 | -0- | -443 | -0- | 12 | 9 | 268 | 1 | N | 11 | | | 49 |
| 07 | 4650 X | 3878 | -0- | -772 | -0- | 12 | 9 | 272 | 1 | N | 8 | | | 57 |
| 08 | 4650 X | 3819 | -0- | -831 | -0- | 9 | 9 | 272 | 1 | N | 9 | | | 66 |
| 09 | 4500 X | 3385 | -0- | -1115 | -0- | 10 | 9 | 240 | 1 | N | 7 | | | 73 |
| | | | | | | 8 | 9 | | | | | | | |

| NAISER, J. E. ESTATE GAS UNIT | | WELL #: | | 5 | RRCID -> | 215715 | COMPL. DATE | 12/01/2005 | TOTAL DEPTH | 9200 | PERF. 7865 - 7904 |
|-------------------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |

| VIPER S.W.D., LLC | | WELL #: | | 886209 | RRCID -> | 149968 | COMPL. DATE | 06/02/1994 | TOTAL DEPTH | 8200 | PERF. 7896 - 7966 |
|-----------------------|-----|---------|-----|--------|----------|--------|-------------|------------|-------------|------|-------------------|
| STOVALL, GUY F. TRUST | | | | 2 | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 140 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 140 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 140 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 140 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 140 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 140 |

| MUSTANG CREEK (WILCOX 8800) | | WELL #: | | 64086 375 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | |
|-----------------------------|-------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|--------|-------------------|
| ARIES OPERATING, LP | | | | 030128 | | | | | | | |
| LEHRER-WRIGHT | | | | 1 C | RRCID -> | 159756 | COMPL. DATE | N/A | TOTAL DEPTH | 9150 | PERF. 8772 - 8778 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| MUSTANG CREEK (YEGUA 6270) | | WELL #: | | 64086 512 | ASSOCIATED | 49B | | CNTY: COLORADO | | | |
|----------------------------|-------|---------|-----|-----------|------------|--------|-------------|----------------|-------------|------|-------------------|
| SEVENBAR RESOURCES, LLC | | | | 767838 | | | | | | | |
| WILLIAM E. ALLEN | | | | 1 | RRCID -> | 247710 | COMPL. DATE | 08/29/1976 | TOTAL DEPTH | 6815 | PERF. 6221 - 6227 |
| 04 | 120 # | 5 | -0- | -115 | -0- | 5 | 2 | | N | -0- | 40 |
| 05 | 93 # | 15 | -0- | -78 | -0- | 15 | 2 | | N | -0- | 40 |
| 06 | 90 # | 17 | -0- | -73 | -0- | 17 | 2 | | N | -0- | 40 |
| *07 | 18 R | 18 | -0- | -0- | -0- | 18 | 2 | | N | -0- | 40 |
| *08 | 17 R | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | 40 |
| *09 | 14 R | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | 40 |

| NADA (FRIO 3970) | | 64310 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | | |
|----------------------------|------------|-------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| EVEREST RESOURCE COMPANY | | 252057 | | | | | | | | | | | | | |
| BAPTIST | | WELL #: 1 | | RRCID -> 232416 | | COMPL. DATE 04/18/2007 | | TOTAL DEPTH 4767 PERF. 3907 - 3915 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -50711 | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -50711 | | | | N | NO RPT | | | | -0- |
| NADA (FRIO 4100) | | 64310 550 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | | |
| MOSAIC OIL LLC | | 589978 | | | | | | | | | | | | | |
| STOVALL | | WELL #: 1 | | RRCID -> 173470 | | COMPL. DATE 05/25/1999 | | TOTAL DEPTH 4508 PERF. 4088 - 4090 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | -0- |
| NADA (MIOCENE 3200) | | 64310 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
| VT VISTATEX ENERGY LLC | | 887723 | | | | | | | | | | | | | |
| TURNER, R. GAS UNIT | | WELL #: 1 C | | RRCID -> 221777 | | COMPL. DATE 02/03/2006 | | TOTAL DEPTH 4509 PERF. 3222 - 3236 | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| NADA (WILCOX 9700 FB 3) | | 64310 850 | | ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
| EVEREST RESOURCE COMPANY | | 252057 | | | | | | | | | | | | | |
| GOLD | | WELL #: 1 | | RRCID -> 234173 | | COMPL. DATE 11/03/2007 | | TOTAL DEPTH 10000 PERF. 9765 - 9778 | | | | | | | |
| 04 | 0 X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | 513 |
| 05 | 0 X | -0- | -0- | -0- | | -0- | | | | N | -0- | 362 | 1 | | 151 |
| 06 | 0 X | -0- | -0- | -0- | | -0- | | | | N | -0- | 129 | 1 | | 22 |
| 07 | 0 X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | 22 |
| 08 | 0 X | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | 22 |
| 09 | 0 X | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | 22 |
| WEATHERS EXPLORATION, INC. | | 902850 | | | | | | | | | | | | | |
| AMMANN, CELESTINA UNIT | | WELL #: B 1 | | RRCID -> 208084 | | COMPL. DATE 02/04/2005 | | TOTAL DEPTH 10040 PERF. 9763 - 9837 | | | | | | | |
| 04 | 840 N | 305 | -0- | -535 | | -0- | 305 | 2 | | N | -0- | | | | 70 |
| 05 | 1178 N | 145 | -0- | -1033 | | -0- | 145 | 2 | | N | -0- | | | | 70 |
| 06 | 660 N | 610 | -0- | -50 | | -0- | 610 | 2 | | N | -0- | | | | 70 |
| 07 | 310 N | -0- | -0- | -310 | | -0- | | | | N | -0- | | | | 70 |
| 08 | 155 N | -0- | -0- | -155 | | -0- | | | | N | -0- | | | | 70 |
| 09 | 600 N | NO RPT | -0- | -600 | | -0- | | | | N | NO RPT | | | | 70 |

| NADA, SW. (4300) | | 64317 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
|------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| MOSAIC OIL LLC | | 589978 | | | | | | | | | | | | | |
| AMMANN | | WELL #: 1 | | RRCID -> 173561 | | COMPL. DATE 06/01/1999 | | TOTAL DEPTH 4516 | | PERF. 4339 - 4341 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| NANCE (AB-20) | | 64423 003 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|--------------------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-----|---|--|-----|
| PONDEROSA OIL & GAS, LLC | | 670093 | | | | | | | | | | | | | |
| NORRIS | | WELL #: 1 | | RRCID -> 290857 | | COMPL. DATE 01/19/2021 | | TOTAL DEPTH 10798 | | PERF.10714 - 10720 | | | | | |
| 04 | 39600 | -0- | -0- | -39600 | -0- | | | | | N | -0- | | | | -0- |
| 05 | 49104 | 3741 | -0- | -45363 | -0- | 3711 | 3 | 30 | 9 | N | 27 | | | | 27 |
| 06 | 47520 | 38705 | -0- | -8815 | -0- | 38437 | 1 | 268 | 9 | N | 244 | | | | 271 |
| 07 | 67108 | 58106 | -0- | -9002 | -0- | 57801 | 3 | 305 | 9 | N | 277 | 324 | 1 | | 224 |
| 08 | 84016 | 66560 | -0- | -17456 | -0- | 66220 | 3 | 340 | 9 | N | 309 | 358 | 1 | | 175 |
| *09 | 61396 | 54458 | -0- | -6938 | -0- | 54235 | 3 | 223 | 9 | N | 203 | 180 | 1 | | 198 |

| NANCE (FRIO 11,400) | | 64423 250 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|--------------------------|-------|-----------|-----|-----------------|--------|------------------------|---|-------------------|---|--------------------|-----|-----|---|--|-----|
| PONDEROSA OIL & GAS, LLC | | 670093 | | | | | | | | | | | | | |
| LANGHAM | | WELL #: 1 | | RRCID -> 289900 | | COMPL. DATE 06/30/2020 | | TOTAL DEPTH 10802 | | PERF.10464 - 10470 | | | | | |
| 04 | 7500 | 61598 | -0- | 54098 | 290738 | 61322 | 3 | 276 | 9 | N | 251 | 360 | 1 | | 70 |
| 05 | 7750 | 47194 | -0- | 39444 | 330182 | 46983 | 3 | 211 | 9 | N | 192 | 197 | 1 | | 65 |
| 06 | 7500 | 19952 | -0- | 12452 | 342634 | 19820 | 3 | 132 | 9 | N | 120 | | | | 185 |
| 07 | 7750 | 30849 | -0- | 23099 | 365733 | 30704 | 3 | 145 | 9 | N | 132 | 180 | 1 | | 137 |
| 08 | 7750 | 30455 | -0- | 22705 | 388438 | 30334 | 3 | 121 | 9 | N | 110 | 179 | 1 | | 68 |
| 09 | 49770 | 26546 | -0- | -23224 | 365214 | 26445 | 3 | 101 | 9 | N | 92 | | | | 160 |

| NAVASOTA RIVER (CRETACEOUS LWR.) | | 64616 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-----------------|--|--------------------|--------|--|--|--|-----|
| CARR RESOURCES, INC. | | 135180 | | | | | | | | | | | | | |
| GLADIATOR | | WELL #: 1 | | RRCID -> 191566 | | COMPL. DATE 07/24/2002 | | TOTAL DEPTH N/A | | PERF.15310 - 19586 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| CRAWFORD HUGHES OPERATING CO. | | 186835 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GRIMES | | | | | | | |
|-------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|--------|--|--|--|-----|
| BLUEBELL UNIT | | WELL #: 2 | | RRCID -> 162354 | | COMPL. DATE 11/11/1996 | | TOTAL DEPTH 18423 | | PERF.14930 - 18423 | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| HAHN UNIT | | WELL #: 1 | | RRCID -> 169855 | | COMPL. DATE 07/11/1998 | | TOTAL DEPTH 12087 | | PERF.12394 - 16143 | | | | | |
|-----------|--------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|--------|--|--|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: GRIMES | | |
|---|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|------------------|---------|
| CRAWFORD HUGHES OPERATING CO. //CONT.// 186835 | | | | | | | | | | | | |
| BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502 | | | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| GRAHAM UNIT WELL #: 1 RRCID -> 186629 COMPL. DATE 06/10/2001 TOTAL DEPTH 13697 PERF.13312 - 18630 | | | | | | | | | | | | |
| 04 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | N | -0- | | | -0- |
| 05 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | N | -0- | | | -0- |
| 06 | 120 N | 117 | -0- | -3 | -0- | 117 | 2 | N | -0- | | | -0- |
| 07 | 139 N | 139 | -0- | -0- | -0- | 139 | 2 | N | -0- | | | -0- |
| *08 | 48 N | 48 | -0- | -0- | -0- | 48 | 2 | N | -0- | | | -0- |
| 09 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MARTIN, R. "B" WELL #: 1 RRCID -> 186888 COMPL. DATE 09/22/2001 TOTAL DEPTH N/A PERF.13155 - 17377 | | | | | | | | | | | | |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 11/17/2020 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| MARTIN "A" WELL #: 1 RRCID -> 188039 COMPL. DATE 06/24/2001 TOTAL DEPTH 17156 PERF.13660 - 15954 | | | | | | | | | | | | |
| 04 | 125 N | 125 | -0- | -0- | -0- | 125 | 2 | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 126 N | 126 | -0- | -0- | -0- | 126 | 2 | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | 142 N | 142 | -0- | -0- | -0- | 142 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| INEOS USA OIL & GAS LLC 424176 | | | | | | | | | | | | |
| LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197 | | | | | | | | | | | | |
| 04 | 3000 N | 4349 | -0- | 1349 | 1349 | 4349 | 2 | N | -0- | | | -0- |
| 05 | 6089 X | 4740 | -0- | -1349 | -0- | 4740 | 2 | N | -0- | | | -0- |
| 06 | 4427 X | 4427 | -0- | -0- | -0- | 4427 | 2 | N | -0- | | | -0- |
| 07 | 1090 X | 1090 | -0- | -0- | -0- | 1090 | 2 | N | -0- | | | -0- |
| 08 | 2423 X | 2423 | -0- | -0- | -0- | 2423 | 2 | N | -0- | | | -0- |
| *09 | 1518 X | 1518 | -0- | -0- | -0- | 1518 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754 | | | | | | | | | | | | |
| 04 | 1470 N | 1453 | -0- | -17 | -0- | 1453 | 2 | N | -0- | | | -0- |
| 05 | 1426 N | 1402 | -0- | -24 | -0- | 1402 | 2 | N | -0- | | | -0- |
| 06 | 1649 N | 1649 | -0- | -0- | -0- | 1649 | 2 | N | -0- | | | -0- |
| 07 | 1488 N | 1280 | -0- | -208 | -0- | 1280 | 2 | N | -0- | | | -0- |
| 08 | 1395 N | 1135 | -0- | -260 | -0- | 1135 | 2 | N | -0- | | | -0- |
| 09 | 1620 N | 1020 | -0- | -600 | -0- | 1020 | 2 | N | -0- | | | -0- |

| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// | | 1133 | | 64616 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | |
|---|---|------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------|--------------------------------------|------------------|--------------------------------------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// | | 424176 | | | | | | | | | |
| BROWN | | WELL #: | | 2G | | RRCID -> 186112 | | COMPL. DATE 08/31/2001 | | TOTAL DEPTH N/A PERF.14795 - 18143 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | | 3011 X | 3011 | -0- | -0- | -0- | 3011 2 | | N | -0- | | -0- | |
| 05 | | 4153 X | 4153 | -0- | -0- | -0- | 4153 2 | | N | -0- | | -0- | |
| 06 | | 1822 X | 1822 | -0- | -0- | -0- | 1822 2 | | N | -0- | | -0- | |
| 07 | | 496 X | 211 | -0- | -285 | -0- | 211 2 | | N | -0- | | -0- | |
| 08 | | 496 X | 197 | -0- | -299 | -0- | 197 2 | | N | -0- | | -0- | |
| 09 | | 480 X | 246 | -0- | -234 | -0- | 246 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| HOLLE UNIT | | WELL #: | | 2 | | RRCID -> 187113 | | COMPL. DATE 08/13/2001 | | TOTAL DEPTH N/A PERF.12922 - 18302 | | | |
| 04 | | 1826 N | 1826 | -0- | -0- | -0- | 1826 2 | | N | -0- | | -0- | |
| 05 | | 1552 N | 1552 | -0- | -0- | -0- | 1552 2 | | N | -0- | | -0- | |
| 06 | | 1434 N | 1434 | -0- | -0- | -0- | 1434 2 | | N | -0- | | -0- | |
| 07 | | 1820 N | 1820 | -0- | -0- | -0- | 1820 2 | | N | -0- | | -0- | |
| 08 | | 1599 N | 1599 | -0- | -0- | -0- | 1599 2 | | N | -0- | | -0- | |
| *09 | | 1666 N | 1666 | -0- | -0- | -0- | 1666 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| YARBOROUGH, D. J. JR. UNIT | | WELL #: | | 2 | | RRCID -> 188057 | | COMPL. DATE 11/03/2001 | | TOTAL DEPTH N/A PERF.13731 - 17587 | | | |
| 04 | | 1110 N | 995 | -0- | -115 | -0- | 995 2 | | N | -0- | | -0- | |
| 05 | | 1147 N | 977 | -0- | -170 | -0- | 977 2 | | N | -0- | | -0- | |
| 06 | | 1137 N | 1137 | -0- | -0- | -0- | 1137 2 | | N | -0- | | -0- | |
| 07 | | 1192 N | 1192 | -0- | -0- | -0- | 1192 2 | | N | -0- | | -0- | |
| 08 | | 1018 N | 1018 | -0- | -0- | -0- | 1018 2 | | N | -0- | | -0- | |
| 09 | | 1140 N | 851 | -0- | -289 | -0- | 851 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | PRAIRIE HILL OL | | WELL #: | | 1HL RRCID -> 159081 | | COMPL. DATE 04/05/1996 | | TOTAL DEPTH 18947 PERF.13935 - 18947 | |
| 04 | | 3240 X | 2249 | -0- | -991 | -0- | 2249 2 | | N | -0- | | -0- | |
| 05 | | 3082 X | 3082 | -0- | -0- | -0- | 3082 2 | | N | -0- | | -0- | |
| 06 | | 3180 X | 2545 | -0- | -635 | -0- | 2545 2 | | N | -0- | | -0- | |
| 07 | | 3286 X | 2908 | -0- | -378 | -0- | 2908 2 | | N | -0- | | -0- | |
| 08 | | 3286 X | 2492 | -0- | -794 | -0- | 2492 2 | | N | -0- | | -0- | |
| *09 | | 3018 X | 3018 | -0- | -0- | -0- | 3018 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| MIKEL OL | | WELL #: | | 1HL | | RRCID -> 159090 | | COMPL. DATE 03/23/1996 | | TOTAL DEPTH 19018 PERF.14029 - 19018 | | | |
| 04 | | 8550 X | 6831 | -0- | -1719 | -0- | 6831 2 | | N | -0- | | -0- | |
| 05 | | 8835 X | 7663 | -0- | -1172 | -0- | 7663 2 | | N | -0- | | -0- | |
| 06 | | 7140 X | 7140 | -0- | -0- | -0- | 7140 2 | | N | -0- | | -0- | |
| 07 | | 7507 X | 7507 | -0- | -0- | -0- | 7507 2 | | N | -0- | | -0- | |
| 08 | | 7657 X | 6978 | -0- | -679 | -0- | 6978 2 | | N | -0- | | -0- | |
| *09 | | 9743 X | 9743 | -0- | -0- | -0- | 9743 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| KENNARD | | WELL #: | | 2HL | | RRCID -> 159868 | | COMPL. DATE 05/03/1996 | | TOTAL DEPTH 16448 PERF.12872 - 16448 | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |

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|--|---|------------|------------------|--------------|-------|----------|------------------|------------------|---|--------|------------------|---------|
| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 690 N | 493 | -0- | -197 | -0- | 493 2 | | N | -0- | | -0- |
| 05 | | 751 N | 751 | -0- | -0- | -0- | 751 2 | | N | -0- | | -0- |
| 06 | | 690 N | 612 | -0- | -78 | -0- | 612 2 | | N | -0- | | -0- |
| 07 | | 667 N | 667 | -0- | -0- | -0- | 667 2 | | N | -0- | | -0- |
| 08 | | 744 N | 626 | -0- | -118 | -0- | 626 2 | | N | -0- | | -0- |
| *09 | | 603 N | 603 | -0- | -0- | -0- | 603 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873 | | | | | | | | | | | | |
| 04 | | 38 N | 38 | -0- | -0- | -0- | 38 2 | | N | -0- | | -0- |
| 05 | | 31 N | 17 | -0- | -14 | -0- | 17 2 | | N | -0- | | -0- |
| 06 | | 40 N | 40 | -0- | -0- | -0- | 40 2 | | N | -0- | | -0- |
| 07 | | 31 N | 18 | -0- | -13 | -0- | 18 2 | | N | -0- | | -0- |
| 08 | | 31 N | 23 | -0- | -8 | -0- | 23 2 | | N | -0- | | -0- |
| 09 | | 30 N | 22 | -0- | -8 | -0- | 22 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350 | | | | | | | | | | | | |
| 04 | | 4290 X | 820 | -0- | -3470 | -0- | 820 2 | | N | -0- | | -0- |
| 05 | | 4433 X | -0- | -0- | -4433 | -0- | | | N | -0- | | -0- |
| 06 | | 8500 X | 8500 | -0- | -0- | -0- | 8500 2 | | N | -0- | | -0- |
| 07 | | 7147 X | 7147 | -0- | -0- | -0- | 7147 2 | | N | -0- | | -0- |
| 08 | | 2869 X | 2869 | -0- | -0- | -0- | 2869 2 | | N | -0- | | -0- |
| *09 | | 6228 X | 6228 | -0- | -0- | -0- | 6228 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806 | | | | | | | | | | | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902 | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| CARL WELL #: 1H RRCID -> 182992 COMPL. DATE 01/30/2001 TOTAL DEPTH 15440 PERF.13842 - 15949 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876 | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | 9 | -0- | 9 | 9 | 9 2 | | N | -0- | | -0- |

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|---|------------|----------|-------------|--------------|------|----------|--------|----------------|-------|----------------|-------|------|-------|----------------|---------|
| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES | | | | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957 | | | | | | | | | | | | | | | |
| O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 04 | 2317 N | 2317 | -0- | -0- | -0- | -0- | 2286 2 | 31 9 | N | 28 | | | | | 155 |
| 05 | 2038 N | 2038 | -0- | -0- | -0- | -0- | 2014 2 | 24 9 | N | 22 | | | | | 177 |
| 06 | 1980 N | 1893 | -0- | -87 | -0- | -0- | 1871 2 | 22 9 | N | 20 | | | | | 197 |
| 07 | 2046 N | 1867 | -0- | -179 | -0- | -0- | 1846 2 | 21 9 | N | 19 | | | | | 216 |
| 08 | 2046 N | 1972 | -0- | -74 | -0- | -0- | 1952 2 | 20 9 | N | 18 | 192 1 | | | | 42 |
| *09 | 1978 N | 1978 | -0- | -0- | -0- | -0- | 1938 2 | 40 9 | N | 36 | | | | | 78 |
| ----- | | | | | | | | | | | | | | | |
| STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020 | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | 1 | 1 8 | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920 | | | | | | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925 | | | | | | | | | | | | | | | |
| 04 | 180 N | 96 | -0- | -84 | -0- | -0- | 96 2 | | N | -0- | | | | | 58 |
| 05 | 279 N | 279 | -0- | -0- | -0- | -0- | 279 2 | | N | -0- | | | | | 58 |
| 06 | 180 N | 175 | -0- | -5 | -0- | -0- | 175 2 | | N | -0- | | | | | 58 |
| 07 | 192 N | 192 | -0- | -0- | -0- | -0- | 192 2 | | N | -0- | | | | | 58 |
| 08 | 279 N | 162 | -0- | -117 | -0- | -0- | 162 2 | | N | -0- | | | | | 58 |
| 09 | 180 N | 163 | -0- | -17 | -0- | -0- | 163 2 | | N | -0- | | | | | 58 |
| ----- | | | | | | | | | | | | | | | |
| SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135 | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061 | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 14693 PERF.12395 - 16966 | | | | | | | | | | | | | | | |
| 04 | 335 N | 335 | -0- | -0- | -0- | -0- | 335 2 | | N | -0- | | | | | 35 |
| 05 | 310 N | 286 | -0- | -24 | -0- | -0- | 286 2 | | N | -0- | | | | | 35 |
| 06 | 540 N | 232 | -0- | -308 | -0- | -0- | 217 2 | 15 9 | N | 14 | | | | | 49 |
| 07 | 341 N | 178 | -0- | -163 | -0- | -0- | 178 2 | | N | -0- | | | | | 49 |
| 08 | 377 N | 377 | -0- | -0- | -0- | -0- | 377 2 | | N | -0- | | | | | 49 |
| *09 | 260 N | 260 | -0- | -0- | -0- | -0- | 260 2 | | N | -0- | | | | | 49 |

| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES | | | | | | | | | | | | | | | |
|---|---|------------|-------------------------------------|-------------------------|---------------------|---------------|----------|-----------|--------------------------|---------------------------|--------|--------------|--------------------------|---------------------------|----------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS (-) | * AMT | * CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 1281 N | 1281 | -0- | -0- | -0- | 1260 | 2 | 21 | 9 | N | 19 | | | 159 |
| 05 | | 1527 N | 1527 | -0- | -0- | -0- | 15 | 1 | 1491 | 2 | N | 19 | | | 178 |
| | | | | | | | 21 | 9 | | | | | | | |
| 06 | | 1530 N | 1304 | -0- | -226 | -0- | 1240 | 2 | 64 | 9 | N | 58 | | | 236 |
| 07 | | 1333 N | 1208 | -0- | -125 | -0- | 1196 | 2 | 12 | 9 | N | 11 | | | 247 |
| 08 | | 1519 N | 1499 | -0- | -20 | -0- | 1479 | 2 | 20 | 9 | N | 18 | 188 | 1 | 77 |
| 09 | | 1290 N | 1195 | -0- | -95 | -0- | 1176 | 2 | 19 | 9 | N | 17 | | | 94 |
| ----- | | | | | | | | | | | | | | | |
| ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150 | | | | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960 | | | | | | | | | | | | | | | |
| 04 | | 2970 X | 2844 | -0- | -126 | -0- | 276 | 1 | 2568 | 2 | N | -0- | | | -0- |
| 05 | | 3038 X | 2939 | -0- | -99 | -0- | 286 | 1 | 2653 | 2 | N | -0- | | | -0- |
| 06 | | 2826 X | 2826 | -0- | -0- | -0- | 276 | 1 | 2550 | 2 | N | -0- | | | -0- |
| 07 | | 2963 X | 2963 | -0- | -0- | -0- | 286 | 1 | 2677 | 2 | N | -0- | | | -0- |
| 08 | | 2994 X | 2994 | -0- | -0- | -0- | 286 | 1 | 2708 | 2 | N | -0- | | | -0- |
| 09 | | 2850 X | 2790 | -0- | -60 | -0- | 276 | 1 | 2513 | 2 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180 | | | | | | | | | | | | | | | |
| 04 | | 1260 N | 1260 | -0- | -0- | -0- | 1247 | 2 | 13 | 9 | N | 12 | | | 28 |
| 05 | | 1157 N | 1157 | -0- | -0- | -0- | 1146 | 2 | 11 | 9 | N | 10 | | | 38 |
| 06 | | 870 N | 246 | -0- | -624 | -0- | 194 | 2 | 52 | 9 | N | 47 | | | 85 |
| 07 | | 2389 N | 2389 | -0- | -0- | -0- | 2356 | 2 | 33 | 9 | N | 30 | | | 115 |
| 08 | | 1147 N | 294 | -0- | -853 | -0- | 294 | 2 | | | N | -0- | | | 115 |
| 09 | | 240 N | 205 | -0- | -35 | -0- | 205 | 2 | | | N | -0- | | | 115 |
| ----- | | | | | | | | | | | | | | | |
| MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875 | | | | | | | | | | | | | | | |
| 04 | | 3000 N | 2844 | -0- | -156 | -0- | 122 | 2844 | 2 | | N | -0- | | | -0- |
| 05 | | 2981 N | 2859 | -0- | -122 | -0- | 2859 | 2 | | | N | -0- | | | -0- |
| 06 | | 2868 X | 2868 | -0- | -0- | -0- | 2868 | 2 | | | N | -0- | | | -0- |
| 07 | | 3058 X | 3058 | -0- | -0- | -0- | 3058 | 2 | | | N | -0- | | | -0- |
| 08 | | 2945 X | 2712 | -0- | -233 | -0- | 2712 | 2 | | | N | -0- | | | -0- |
| 09 | | 2850 X | 2794 | -0- | -56 | -0- | 2794 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SANTANA ENERGY SERVICES, LLC 748153 | | | | | | | | | | | | | | | |
| DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106 | | | | | | | | | | | | | | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|------------------|--------------|-------------------------|-----|-----------|---------------------------|-------------|
| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// | | | | | | | | | | | | |
| VERDUN OIL & GAS LLC | | | | | | | | | | | | |
| WILKIN, MABEL | | | | | | | | | | | | |
| WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS AMT CODE | * C | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 660 N | 545 | -0- | -115 | -0- | 545 3 | | N | -0- | | 81 |
| 05 | | 620 N | 613 | -0- | -7 | -0- | 613 3 | | N | -0- | | 81 |
| 06 | | 596 N | 596 | -0- | -0- | -0- | 596 3 | | N | -0- | | 81 |
| 07 | | 607 N | 607 | -0- | -0- | -0- | 607 3 | | N | -0- | | 81 |
| 08 | | 620 N | 576 | -0- | -44 | -0- | 576 3 | | N | -0- | | 81 |
| 09 | | 600 N | 550 | -0- | -50 | -0- | 550 3 | | N | -0- | | 81 |
| ----- | | | | | | | | | | | | |
| WILKINS "A" | | | | | | | | | | | | |
| WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364 | | | | | | | | | | | | |
| 04 | | 1820 N | 1820 | -0- | -0- | -0- | 1820 3 | | N | -0- | | 136 |
| 05 | | 1868 N | 1868 | -0- | -0- | -0- | 1868 3 | | N | -0- | | 136 |
| 06 | | 1620 N | 1580 | -0- | -40 | -0- | 1580 3 | | N | -0- | | 136 |
| 07 | | 2424 N | 2424 | -0- | -0- | -0- | 2424 3 | | N | -0- | | 136 |
| 08 | | 2129 N | 2129 | -0- | -0- | -0- | 2129 3 | | N | -0- | | 136 |
| 09 | | 1590 N | NO RPT | -0- | -1590 | -0- | | | N | NO RPT | | 136 |
| ----- | | | | | | | | | | | | |
| MILLICAN-GLENN UNIT | | | | | | | | | | | | |
| WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200 | | | | | | | | | | | | |
| 04 | | 656 N | 656 | -0- | -0- | -0- | 656 3 | | N | -0- | | 155 |
| 05 | | 593 N | 593 | -0- | -0- | -0- | 593 3 | | N | -0- | | 155 |
| 06 | | 622 N | 622 | -0- | -0- | -0- | 622 3 | | N | -0- | | 155 |
| 07 | | 682 N | 661 | -0- | -21 | -0- | 661 3 | | N | -0- | | 155 |
| 08 | | 589 N | 551 | -0- | -38 | -0- | 551 3 | | N | -0- | | 155 |
| 09 | | 630 N | NO RPT | -0- | -630 | -0- | | | N | NO RPT | | 155 |
| ----- | | | | | | | | | | | | |
| NEEDVILLE (FRIO 5180) | | | | | | | | | | | | |
| SUE-ANN OPERATING, L.C. | | | | | | | | | | | | |
| MIDDLEBROOK-KULCAK | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 286740 COMPL. DATE 03/09/2019 TOTAL DEPTH 6810 PERF. 5224 - 5230 | | | | | | | | | | | | |
| 04 | | 20820 | 19950 | -0- | -870 | -0- | 19897 2 | 53 9 | N | 48 | 64 1 | 20 |
| 05 | | 19716 | 17836 | -0- | -1880 | -0- | 17819 2 | 17 9 | N | 15 | 27 1 | 8 |
| 06 | | 19080 | 8360 | -0- | -10720 | -0- | 8360 2 | | N | -0- | 5 1 | 3 |
| 07 | | 19716 | 5872 | -0- | -13844 | -0- | 5872 2 | | N | -0- | 3 1 | -0- |
| 08 | | 19716 | 3228 | -0- | -16488 | -0- | 3228 2 | | N | -0- | | -0- |
| 09 | | 19080 | 2683 | -0- | -16397 | -0- | 2683 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| NEEDVILLE (FRIO 6650) | | | | | | | | | | | | |
| TEXRON OPERATING, LLC | | | | | | | | | | | | |
| TEXRON NEEDVILLE | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 289658 COMPL. DATE 11/13/2018 TOTAL DEPTH 6700 PERF. N/A | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| NEEDVILLE, NE (10,320 COOK MTN) | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|---------------------|-----|-----------|-------------|
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 283527 COMPL. DATE 12/19/2016 TOTAL DEPTH 10593 PERF.10258 - 10358 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| 04 | 21900 X | 866 | -0- | -21034 | -0- | 15 | 1 | 829 | 2 | N | 20 | 217 |
| 05 | 22630 X | 18252 | -0- | -4378 | -0- | 22 | 9 | 17099 | 2 | N | 777 | 423 |
| 06 | 21900 X | 12873 | -0- | -9027 | -0- | 298 | 1 | 12400 | 2 | N | 242 | 288 |
| 07 | 6727 X | -0- | -0- | -6727 | -0- | 855 | 9 | | | N | -0- | 288 |
| 08 | 899 X | NO RPT | -0- | -899 | -0- | 207 | 1 | | | N | NO RPT | 288 |
| 09 | 17670 X | NO RPT | -0- | -17670 | -0- | 266 | 9 | | | N | NO RPT | 288 |
| ----- | | | | | | | | | | | | |
| OBLAEN RESOURCES LLC | | | | | | | | | | | | |
| KASPAREK ET AL | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506 | | | | | | | | | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| ----- | | | | | | | | | | | | |
| NELSON-SILSBEE (3690) | | | | | | | | | | | | |
| FOUNDATION OIL COMPANY, INC. | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900 | | | | | | | | | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| UNION GAS OPERATING COMPANY | | | | | | | | | | | | |
| BP BROOKS A-4 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 210917 COMPL. DATE 06/03/2005 TOTAL DEPTH 4100 PERF. 3644 - 3648 | | | | | | | | | | | | |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| PLUGGED AND ABANDONED 08/23/2011 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| NELSONVILLE (WILCOX 9,000) | | | | | | | | | | | | |
| MAGNUM PRODUCING, LP | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904 | | | | | | | | | | | | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| ----- | | | | | | | | | | | | | | |
|------------------------------|------------|----------|-------------------------|----------------------|-------------------------|------------------------|-------------------|-------------------------|------------|-----|-----------|---------------------------|------------|-------------|
| NELSONVILLE (WILCOX 10,400) | | | | 64918 470 | NON-ASSOCIATED | | | | CAPACITY | | | CNTY: AUSTIN | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | |
| MIKESKA, JERRY | | | | WELL #: 1 | RRCID -> 164970 | COMPL. DATE 08/21/1997 | TOTAL DEPTH 10596 | PERF.10468 | - 10484 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | DISPOSITIONS * AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 5453 X | 5453 | -0- | -0- | -0- | 210 | 1 | 5058 | 2 | N | 168 | 190 | 1 | 218 |
| | | | | | | 185 | 9 | | | | | | | |
| 05 | 5066 X | 5066 | -0- | -0- | -0- | 217 | 1 | 4825 | 2 | N | 22 | | | 240 |
| | | | | | | 24 | 9 | | | | | | | |
| 06 | 4766 X | 4766 | -0- | -0- | -0- | 210 | 1 | 4398 | 2 | N | 144 | 192 | 1 | 192 |
| | | | | | | 158 | 9 | | | | | | | |
| 07 | 3782 X | 2192 | -0- | -1590 | -0- | 217 | 1 | 1974 | 2 | N | 1 | | | 193 |
| | | | | | | 1 | 9 | | | | | | | |
| 08 | 3782 X | -0- | -0- | -3782 | -0- | | | | | N | -0- | | | 193 |
| 09 | 3660 X | -0- | -0- | -3660 | -0- | | | | | N | -0- | | | 193 |
| ----- | | | | | | | | | | | | | | |
| NEW ACE (WILCOX CONSOL.) | | | | 65080 150 | ASSOCIATED | | | | CAPACITY | | | CNTY: POLK | | |
| GEOPETRA PARTNERS, LLC | | | | 300824 | | | | | | | | | | |
| MILLER, EDNA P. | | | | WELL #: 2 | RRCID -> 162926 | COMPL. DATE 02/27/1997 | TOTAL DEPTH 11950 | PERF.10094 | - 10110 | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 53 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 53 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 53 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 53 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 53 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 53 |
| ----- | | | | | | | | | | | | | | |
| WEST, WESLEY | | | | WELL #: 5 | RRCID -> 167553 | COMPL. DATE 01/01/1998 | TOTAL DEPTH 8350 | PERF. 8280 | - 8286 | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WESLEY WEST UNIT | | | | WELL #: 4 | RRCID -> 167585 | COMPL. DATE 07/08/1997 | TOTAL DEPTH 8632 | PERF. 8554 | - 8570 | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| TEXACO/WEST LUMBER CO. FEE | | | | WELL #: 2A | RRCID -> 167996 | COMPL. DATE 03/13/1998 | TOTAL DEPTH 10220 | PERF. 9198 | - 9208 | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WEST, WESLEY | | | | WELL #: 6 | RRCID -> 175343 | COMPL. DATE 10/05/1999 | TOTAL DEPTH 9600 | PERF. 9226 | - 9250 | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| NEW ACE (WILCOX CONSOL.) GEOPETRA PARTNERS, LLC WEST, WESLEY | | //CONT.// 65080 150 //CONT.// 300824 | | ASSOCIATED | CAPACITY | CNTY: POLK | | | |
|--|------------|---|----------------------------|-------------------------|------------------------|-------------------|------------------------------|------------------------------|----------------|
| | | WELL #: 3 | | RRCID -> 175637 | COMPL. DATE 05/01/2004 | TOTAL DEPTH 10800 | PERF. 9922 | - 10106 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | 95 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | 95 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | 95 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | 95 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | 95 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | 95 |
| ----- | | | | | | | | | |
| MILLER, EDNA P. | | WELL #: 4 | | RRCID -> 178018 | COMPL. DATE 07/03/2000 | TOTAL DEPTH 11050 | PERF. 10190 | - 10206 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| WEST, WESLEY | | WELL #: 8 | | RRCID -> 178154 | COMPL. DATE 05/01/2004 | TOTAL DEPTH 9560 | PERF. 9198 | - 9284 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| MILLER, EDNA P. | | WELL #: 5 | | RRCID -> 181529 | COMPL. DATE 05/01/2004 | TOTAL DEPTH 9410 | PERF. 8590 | - 9224 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| WEST, WESLEY | | WELL #: 7 | | RRCID -> 183976 | COMPL. DATE 08/26/2000 | TOTAL DEPTH 11330 | PERF. 9250 | - 9257 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | 75 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | 75 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | 75 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | 75 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | 75 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | 75 |
| ----- | | | | | | | | | |
| WEST, WESLEY | | WELL #: 10 | | RRCID -> 183978 | COMPL. DATE 01/20/2001 | TOTAL DEPTH 8890 | PERF. 8702 | - 8751 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| WEST, WESLEY | | WELL #: 9 | | RRCID -> 187339 | COMPL. DATE 01/23/2008 | TOTAL DEPTH 11750 | PERF. 12060 | - 12080 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | -0- |

| NEW ACE (WILCOX CONSOL.) UNIT PETROLEUM COMPANY MILLER, EDNA P. GAS UNIT NO. 1 | | //CONT.// | 65080 150 877099 | ASSOCIATED | CAPACITY | CNTY: POLK | | | | | | | | | | |
|---|------|-----------|----------------------------|-------------------------|-----------------------------------|------------|---------------------------|----------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF. 10130 - 10146 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF. 10120 - 10703 | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

| NEW ACE (WILCOX CONSOL.) | | //CONT.// | | 65080 150 | ASSOCIATED | CAPACITY | | CNTY: POLK | | | | |
|--------------------------|----------|-----------|-------------|--------------|-----------------|-------------|----------------------|-------------|-------|----------------------|------|---------|
| UPLAND OPERATING, LLC | | | | 878942 | | | | | | | | |
| STATE OF TEXAS M-100530 | | WELL #: | | 1 | RRCID -> 190061 | COMPL. DATE | 04/12/2002 | TOTAL DEPTH | 11768 | PERF.10240 - 10256 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |

| STATE OF TEXAS M-100530 | | WELL #: | | 3 | RRCID -> 235877 | COMPL. DATE | 01/29/2008 | TOTAL DEPTH | 11684 | PERF.10348 - 10676 |
|-------------------------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|-------|--------------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 60 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 60 |

| NEW BIELAU (WILCOX 9850) | | | | 65099 725 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | |
|----------------------------------|-----|---------|-----|-----------|-----------------|-------------|------------|----------------|-------|-------------------|
| SUNDOWN ENERGY LP | | | | 829482 | | | | | | |
| FROELICH, B. | | WELL #: | | 1 | RRCID -> 233272 | COMPL. DATE | 09/24/2007 | TOTAL DEPTH | 10250 | PERF. 9878 - 9888 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| PLUGGED AND ABANDONED 07/19/2021 | | | | | | | | | | |

| NEW BIELAU (YEGUA 3800) | | | | 65099 750 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | |
|-------------------------|--------|---------|-----|-----------|-----------------|-------------|------------|----------------|--------|-------------------|
| SUNDOWN ENERGY LP | | | | 829482 | | | | | | |
| H BRUNE | | WELL #: | | 1 | RRCID -> 260954 | COMPL. DATE | 01/26/2011 | TOTAL DEPTH | 5500 | PERF. 3556 - 3870 |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| NEW TAITON (FRIO 3780) | | | | 65227 280 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | |
|------------------------|----------|---------|-----|-----------|-----------------|-------------|------------|---------------|--------|-------------------|
| MOSAIC OIL LLC | | | | 589978 | | | | | | |
| SCHOELMAN, EVELYN | | WELL #: | | 1 | RRCID -> 158771 | COMPL. DATE | 03/28/1996 | TOTAL DEPTH | 5118 | PERF. 3606 - 3615 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| NEW TAITON (FRIO 4600) | | | | 65227 300 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | |
|-----------------------------|----------|---------|-----|-----------|-----------------|-------------|------------|---------------|--------|-------------------|
| GASPER RICE RESOURCES, LTD. | | | | 297089 | | | | | | |
| REYNOLDS "B" | | WELL #: | | 8 | RRCID -> 168703 | COMPL. DATE | 04/02/1998 | TOTAL DEPTH | 5000 | PERF. 4686 - 4689 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| NEW TAITON (MEEK) | | 65227 390 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | |
|---|------------------|-----------------|---------|-----------------|--------|------------------------|------------------|--------------------------------------|------|------------------|------------------|------|---------|
| WAGNER OIL COMPANY | | 891175 | | | | | | | | | | | |
| SCHUMAKER | | WELL #: 1 | | RRCID -> 154710 | | COMPL. DATE 05/04/1995 | | TOTAL DEPTH 12950 PERF.12297 - 12387 | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 06/30/2021 - WELL PLUGGED 6-30-2021 | | | | | | | | | | | | | |
| SCHUMAKER | | WELL #: 2 | | RRCID -> 170724 | | COMPL. DATE 02/11/1998 | | TOTAL DEPTH 13000 PERF.12344 - 12434 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| SCHUMAKER | | WELL #: 3 L | | RRCID -> 188845 | | COMPL. DATE 12/13/2001 | | TOTAL DEPTH 13060 PERF.12365 - 12395 | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| NEW TAITON (WILCOX) | | 65227 722 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | |
| FAULCONER, VERNON E., INC. | | 263701 | | | | | | | | | | | |
| PRYOR TRUST | | WELL #: A 1 | | RRCID -> 183996 | | COMPL. DATE 05/22/2001 | | TOTAL DEPTH 11200 PERF.10915 - 10930 | | | | | |
| 04 | 1770 N | 1545 | -0- | -225 | -0- | 193 | 1 | 1352 | 2 | N | -0- | 162 | |
| 05 | 1931 N | 1931 | -0- | -0- | -0- | 387 | 1 | 1544 | 2 | N | -0- | 162 | |
| 06 | 1826 N | 1826 | -0- | -0- | -0- | 268 | 1 | 1558 | 2 | N | -0- | 162 | |
| 07 | 1612 N | 1551 | -0- | -61 | -0- | 267 | 1 | 1284 | 2 | N | -0- | 162 | |
| 08 | 1922 N | 1335 | -0- | -587 | -0- | 193 | 1 | 1142 | 2 | N | -0- | 162 | |
| 09 | 1830 N | 1179 | -0- | -651 | -0- | 189 | 1 | 990 | 2 | N | -0- | 162 | |
| WAGNER OIL COMPANY | | 891175 | | | | | | | | | | | |
| SCHUMAKER | | WELL #: 3 U | | RRCID -> 188842 | | COMPL. DATE 02/28/2003 | | TOTAL DEPTH 13060 PERF.10938 - 11492 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| SCHUMAKER | | WELL #: 1 | | RRCID -> 193093 | | COMPL. DATE 12/22/2002 | | TOTAL DEPTH 12950 PERF.11310 - 11322 | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 06/30/2021 - WELL PLUGGED 6-30-2021 | | | | | | | | | | | | | |
| SCHUMAKER | | WELL #: 4 | | RRCID -> 199192 | | COMPL. DATE 11/25/2003 | | TOTAL DEPTH 11900 PERF.10904 - 10988 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| NEW TAITON (WILCOX) | | //CONT.// | | 65227 722 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------|-------------|----------------|------------------|------------------|--------------------|
| WAGNER OIL COMPANY | | //CONT.// | | 891175 | | | | | | | |
| SCHUMAKER | | WELL #: | | 5 | RRCID -> | 203754 | COMPL. DATE | 08/11/2004 | TOTAL DEPTH | 11200 | PERF.10778 - 10885 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| NEW TAITON (7215) | | | | 65227 860 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | |
| DYNAMIC PRODUCTION, INC. | | | | 237926 | | | | | | | |
| MONAHAN | | WELL #: | | 1 | RRCID -> | 185228 | COMPL. DATE | 08/21/2001 | TOTAL DEPTH | 7900 | PERF. 7138 - 7146 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| NEW TAITON, E. (FRIO) | | | | 65228 333 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | |
| FAULCONER, VERNON E., INC. | | | | 263701 | | | | | | | |
| ALICE SCHUMAKER UNIT | | WELL #: | | 1 | RRCID -> | 264704 | COMPL. DATE | 11/21/2011 | TOTAL DEPTH | 8017 | PERF. N/A |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| NEW ULM (LWR WILCOX CONS.) | | | | 65248 075 | ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | |
| B. P. FEE | | WELL #: | | 1 | RRCID -> | 213299 | COMPL. DATE | 02/01/2007 | TOTAL DEPTH | 11000 | PERF. 9780 - 10702 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 212 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 212 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 212 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 212 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 212 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 212 |
| ELLIOTT OIL & GAS OPERATING CO. | | | | 247836 | | | | | | | |
| SCHULZ-MUENCH | | WELL #: | | 1 | RRCID -> | 210910 | COMPL. DATE | 11/19/2018 | TOTAL DEPTH | 10940 | PERF. 9906 - 9910 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| NEW ULM (LWR WILCOX CONS.) | | //CONT.// | 65248 075 | ASSOCIATED | CAPACITY | CNTY: COLORADO | | | |
|----------------------------------|-----|------------|-------------------------------------|-------------------------|------------------------|------------------------------|------------------------------|------------------------------|----------------|
| OMEGA ENERGY, LLC | | | 622657 | | | | | | |
| ROBERT SPIESS | | WELL #: | | RRCID -> 119736 | COMPL. DATE 10/01/1985 | TOTAL DEPTH 11000 | PERF. 9860 | - 9874 | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | P&A | COND | NO RPT | -0- | -0- | | | | 38 |
| 05 | P&A | COND | NO RPT | -0- | -0- | | | | 38 |
| 06 | P&A | COND | NO RPT | -0- | -0- | | | | 38 |
| 07 | P&A | COND | NO RPT | -0- | -0- | | | | 38 |
| 08 | P&A | COND | NO RPT | -0- | -0- | | | | 38 |
| 09 | P&A | COND | NO RPT | -0- | -0- | | | | 38 |
| PLUGGED AND ABANDONED 07/18/2018 | | | | | | | | | |

| POWELL-MCCARROLL PARTNERSHIP | | FENNER | WELL #: | 674803 | RRCID -> 259533 | COMPL. DATE 05/28/2009 | TOTAL DEPTH 10500 | PERF. 9934 | - 9944 |
|----------------------------------|-----|--------|---------|--------|-----------------|------------------------|-------------------|------------|--------|
| 04 | P&A | COND | NO RPT | -0- | -0- | | | | 452 |
| 05 | P&A | COND | NO RPT | -0- | -0- | | | | 452 |
| 06 | P&A | COND | NO RPT | -0- | -0- | | | | 452 |
| 07 | P&A | COND | NO RPT | -0- | -0- | | | | 452 |
| 08 | P&A | COND | NO RPT | -0- | -0- | | | | 452 |
| 09 | P&A | COND | NO RPT | -0- | -0- | | | | 452 |
| PLUGGED AND ABANDONED 07/05/2018 | | | | | | | | | |

| STRAND ENERGY, L.C. | | GEORGE B. | WELL #: | 824758 | RRCID -> 063448 | COMPL. DATE 03/24/2013 | TOTAL DEPTH 10742 | PERF. 9762 | - 9767 | | | |
|---------------------------------------|------|-----------|---------|--------|-----------------|------------------------|-------------------|------------|--------|-----|-------|-----|
| 04 | 1127 | N | 1127 | -0- | -0- | -0- | 45 1 70 9 | 1012 3 | N | 64 | 182 1 | 104 |
| 05 | 930 | N | 930 | -0- | -0- | -0- | 39 1 45 9 | 846 3 | N | 41 | 7 1 | 138 |
| 06 | 1380 | N | 704 | -0- | -676 | -0- | 31 1 18 9 | 655 3 | N | 16 | | 154 |
| 07 | 1178 | N | -0- | -0- | -1178 | -0- | | | N | 7 | | 161 |
| 08 | 930 | N | -0- | -0- | -930 | -0- | | | N | 15 | | 176 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | 176 |
| WORKED OVER ANOTHER ZONE.. 09/10/2021 | | | | | | | | | | | | |

| ERWIN SCHILLER GAS UNIT | | WELL #: | 5 | RRCID -> 071476 | COMPL. DATE 09/06/2019 | TOTAL DEPTH 10970 | PERF. 9866 | - 10028 | | | | |
|-------------------------|------|---------|------|-----------------|------------------------|-------------------|--------------|---------|---|-----|-------|-----|
| 04 | 1500 | N | 1267 | -0- | -233 | -0- | 52 1 51 9 | 1164 3 | N | 46 | 183 1 | 120 |
| 05 | 1238 | N | 1238 | -0- | -0- | -0- | 50 1 81 9 | 1107 3 | N | 74 | 10 1 | 184 |
| 06 | 1350 | N | 615 | -0- | -735 | -0- | 26 1 39 9 | 550 3 | N | 35 | 181 1 | 38 |
| 07 | 1302 | N | -0- | -0- | -1302 | -0- | | | N | 4 | | 42 |
| 08 | 1240 | N | -0- | -0- | -1240 | -0- | | | N | -0- | | 42 |
| *09 | 744 | N | 744 | -0- | -0- | -0- | 31 1 11 9 | 702 3 | N | 10 | | 52 |

| RICHTER-LOEWE | | WELL #: | 1 | RRCID -> 199019 | COMPL. DATE 09/16/2020 | TOTAL DEPTH 11017 | PERF. 9595 | - 10374 | | | | |
|---------------|-------|---------|-------|-----------------|------------------------|-------------------|---------------|---------|---|-----|-------|-----|
| 04 | 13392 | X | 13392 | -0- | -0- | -0- | 30 1 778 9 | 12584 3 | N | 707 | 930 1 | 177 |
| 05 | 12899 | X | 12899 | -0- | -0- | -0- | 31 1 807 9 | 12061 3 | N | 734 | 541 1 | 370 |
| 06 | 5663 | X | 5663 | -0- | -0- | -0- | 16 1 351 9 | 5296 3 | N | 319 | 557 1 | 132 |
| 07 | 3410 | X | -0- | -0- | -3410 | -0- | | | N | -0- | | 132 |
| 08 | 3410 | X | -0- | -0- | -3410 | -0- | | | N | -0- | | 132 |
| *09 | 8274 | X | 8274 | -0- | -0- | -0- | 24 1 388 9 | 7862 3 | N | 353 | 278 1 | 207 |

| ----- | | | | | | | | | | | | |
|----------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|-------------|----------------|-------------------------|---------------|
| NEW ULM (LWR WILCOX CONS.) | | //CONT.// | | 65248 075 | ASSOCIATED | CAPACITY | | | | CNTY: COLORADO | | |
| STRAND ENERGY, L.C. | | //CONT.// | | 824758 | | | | | | | | |
| RICHTER-LOEWE | | WELL #: | | 3 | RRCID -> | 203107 | COMPL. DATE | 09/09/2020 | TOTAL DEPTH | 10811 | PERF. | 10393 - 10547 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 11725 X | 11725 | -0- | -0- | -0- | 245 | 1 | 11006 | 3 | N | 431 | 211 |
| | | | | | | 474 | 9 | | | | 549 | |
| 05 | 11341 X | 11341 | -0- | -0- | -0- | 279 | 1 | 10640 | 3 | N | 384 | 222 |
| | | | | | | 422 | 9 | | | | 373 | |
| 06 | 8580 X | 5512 | -0- | -3068 | -0- | 202 | 1 | 5128 | 3 | N | 165 | 209 |
| | | | | | | 182 | 9 | | | | 178 | |
| 07 | 8866 X | -0- | -0- | -8866 | -0- | | | | | N | -0- | 209 |
| 08 | 8866 X | -0- | -0- | -8866 | -0- | | | | | N | -0- | 209 |
| *09 | 11284 X | 11284 | -0- | -0- | -0- | 299 | 1 | 10498 | 3 | N | 443 | 279 |
| | | | | | | 487 | 9 | | | | 373 | |
| ----- | | | | | | | | | | | | |
| BLEZINGER | | WELL #: | | 4 | RRCID -> | 208438 | COMPL. DATE | 08/21/2018 | TOTAL DEPTH | 10800 | PERF. | 9651 - 10485 |
| ----- | | | | | | | | | | | | |
| 04 | 1410 N | 1410 | -0- | -0- | -0- | 59 | 1 | 1322 | 3 | N | 26 | 272 |
| | | | | | | 29 | 9 | | | | | |
| 05 | 1761 N | 1761 | -0- | -0- | -0- | 74 | 1 | 1612 | 3 | N | 68 | 134 |
| | | | | | | 75 | 9 | | | | 206 | |
| 06 | 1020 N | 939 | -0- | -81 | -0- | 41 | 1 | 874 | 3 | N | 22 | 156 |
| | | | | | | 24 | 9 | | | | | |
| 07 | 1054 N | -0- | -0- | -1054 | -0- | | | | | N | -0- | 156 |
| 08 | 1054 N | -0- | -0- | -1054 | -0- | | | | | N | -0- | 156 |
| *09 | 1462 N | 1462 | -0- | -0- | -0- | 61 | 1 | 1378 | 3 | N | 21 | 177 |
| | | | | | | 23 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| RICHTER-LOEWE | | WELL #: | | 2 | RRCID -> | 214202 | COMPL. DATE | 11/06/2020 | TOTAL DEPTH | 10817 | PERF. | 9638 - 9642 |
| ----- | | | | | | | | | | | | |
| 04 | 4800 X | 1625 | -0- | -3175 | -0- | 33 | 1 | 1467 | 3 | N | 114 | 98 |
| | | | | | | 125 | 9 | | | | 184 | |
| 05 | 2139 X | 1855 | -0- | -284 | -0- | 45 | 1 | 1733 | 3 | N | 70 | 168 |
| | | | | | | 77 | 9 | | | | | |
| 06 | 1740 X | 1012 | -0- | -728 | -0- | 37 | 1 | 938 | 3 | N | 34 | 202 |
| | | | | | | 37 | 9 | | | | | |
| 07 | 1798 X | -0- | -0- | -1798 | -0- | | | | | N | -0- | 202 |
| 08 | 1860 X | -0- | -0- | -1860 | -0- | | | | | N | -0- | 202 |
| 09 | 1800 X | 1576 | -0- | -224 | -0- | 41 | 1 | 1452 | 3 | N | 75 | 277 |
| | | | | | | 83 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| SCHILLER | | WELL #: | | 6 | RRCID -> | 232647 | COMPL. DATE | 11/12/2020 | TOTAL DEPTH | 11000 | PERF. | 10228 - 10492 |
| ----- | | | | | | | | | | | | |
| 04 | 14797 X | 14797 | -0- | -0- | -0- | 615 | 1 | 13741 | 3 | N | 401 | 134 |
| | | | | | | 441 | 9 | | | | 543 | |
| 05 | 14884 X | 14884 | -0- | -0- | -0- | 624 | 1 | 13692 | 3 | N | 516 | 165 |
| | | | | | | 568 | 9 | | | | 485 | |
| 06 | 9120 X | 6949 | -0- | -2171 | -0- | 307 | 1 | 6459 | 3 | N | 166 | 149 |
| | | | | | | 183 | 9 | | | | 182 | |
| 07 | 9424 X | -0- | -0- | -9424 | -0- | | | | | N | -0- | 149 |
| 08 | 9424 X | -0- | -0- | -9424 | -0- | | | | | N | -0- | 149 |
| *09 | 12241 X | 12241 | -0- | -0- | -0- | 502 | 1 | 11276 | 3 | N | 421 | 202 |
| | | | | | | 463 | 9 | | | | 368 | |

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
 STRAND ENERGY, L.C. //CONT.// 824758
 GEORGE B. WELL #: 5 RRCID -> 286048 COMPL. DATE 12/12/2018 TOTAL DEPTH 10750 PERF. 10351 - 10358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|---------------|
| 04 | 1332 N | 1332 | -0- | -0- | -0- | 49 | 1 | 1101 | 3 | N | 165 | 160 |
| | | | | | | 182 | 9 | | | | | |
| 05 | 1337 N | 1337 | -0- | -0- | -0- | 52 | 1 | 1141 | 3 | N | 131 | 281 |
| | | | | | | 144 | 9 | | | | | |
| 06 | 1350 N | 698 | -0- | -652 | -0- | 28 | 1 | 595 | 3 | N | 68 | 167 |
| | | | | | | 75 | 9 | | | | | |
| 07 | 1364 N | -0- | -0- | -1364 | -0- | | | | | N | -0- | 167 |
| 08 | 1333 N | -0- | -0- | -1333 | -0- | | | | | N | -0- | 167 |
| *09 | 1315 N | 1315 | -0- | -0- | -0- | 49 | 1 | 1106 | 3 | N | 145 | 124 |
| | | | | | | 160 | 9 | | | | | |

BLEZINGER WELL #: 5 RRCID -> 286526 COMPL. DATE 03/21/2019 TOTAL DEPTH 12720 PERF. 9575 - 9578

| | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|
| 04 | 1375 N | 1375 | -0- | -0- | -0- | 54 | 1 | 1205 | 3 | N | 105 | 257 |
| | | | | | | 116 | 9 | | | | | |
| 05 | 1604 N | 1604 | -0- | -0- | -0- | 64 | 1 | 1400 | 3 | N | 127 | 182 |
| | | | | | | 140 | 9 | | | | | |
| 06 | 1050 N | 786 | -0- | -264 | -0- | 34 | 1 | 719 | 3 | N | 30 | 212 |
| | | | | | | 33 | 9 | | | | | |
| 07 | 1426 N | -0- | -0- | -1426 | -0- | | | | | N | -0- | 212 |
| 08 | 1612 N | -0- | -0- | -1612 | -0- | | | | | N | -0- | 212 |
| *09 | 1402 N | 1402 | -0- | -0- | -0- | 56 | 1 | 1258 | 3 | N | 80 | 292 |
| | | | | | | 88 | 9 | | | | | |

RICHTER-LOEWE WELL #: 4 RRCID -> 290660 COMPL. DATE 03/26/2021 TOTAL DEPTH 9870 PERF. 9723 - 9737

| | | | | | | | | | | | | |
|----|---------|-------|-----|--------|-----|-----|---|-------|---|---|-----|-----|
| 04 | 52380 X | 13287 | -0- | -39093 | -0- | 282 | 1 | 12633 | 3 | N | 338 | 86 |
| | | | | | | 372 | 9 | | | | | |
| 05 | 54126 X | 9095 | -0- | -45031 | -0- | 228 | 1 | 8679 | 3 | N | 171 | 257 |
| | | | | | | 188 | 9 | | | | | |
| 06 | 52380 X | -0- | -0- | -52380 | -0- | | | | | N | -0- | 68 |
| 07 | 54126 X | -0- | -0- | -54126 | -0- | | | | | N | -0- | 68 |
| 08 | 13733 X | -0- | -0- | -13733 | -0- | | | | | N | -0- | 68 |
| 09 | 13290 X | 4008 | -0- | -9282 | -0- | 107 | 1 | 3771 | 3 | N | 118 | 186 |
| | | | | | | 130 | 9 | | | | | |

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
 DAYLIGHT PETROLEUM LLC 208171
 B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

| | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
 BXP OPERATING, LLC 042191
 VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| NEWTON (4000) | | //CONT.// 65393 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | |
|-----------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| BXP OPERATING, LLC | | //CONT.// 042191 | | | | | | | | | | |
| VASTAR | | WELL #: 9D | | RRCID -> 214108 | | COMPL. DATE 12/13/2005 | | TOTAL DEPTH 5700 | | PERF. 5085 - 5280 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| PURE RESOURCES A | | WELL #: 3D | | RRCID -> 216467 | | COMPL. DATE 03/15/2006 | | TOTAL DEPTH 5470 | | PERF. 5085 - 5310 | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ARCO CALL | | WELL #: 1D | | RRCID -> 223770 | | COMPL. DATE 09/13/2006 | | TOTAL DEPTH 9916 | | PERF. 5050 - 5296 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| HEARTWOOD | | WELL #: 1D | | RRCID -> 229443 | | COMPL. DATE 10/25/2006 | | TOTAL DEPTH 5515 | | PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| NICHOLS CREEK (Y-12) | | 65455 640 | | NON-ASSOCIATED | | EXEMPT | | CNTY: JASPER | | | | |
| WHITEHEAD RESOURCES, LTD. | | 919409 | | | | | | | | | | |
| 7H PARTNERSHIP A-762 | | WELL #: 1 | | RRCID -> 286477 | | COMPL. DATE 02/20/2019 | | TOTAL DEPTH 7380 | | PERF. 7222 - 7224 | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| NIELS CARLSEN | | 65483 001 | | ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
| CHP OIL & GAS COMPANY, L.C. | | 120479 | | | | | | | | | | |
| CHURAN | | WELL #: 2 | | RRCID -> 184159 | | COMPL. DATE N/A | | TOTAL DEPTH 5216 | | PERF. 5182 - 5186 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| NOACK COWHERD (SEG. B) | | 65607 200 | | ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--------------------------|------------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|------|------|------------------|------------------|---------|
| ERNEST OPERATING COMPANY | | 253480 | | | | | | | | | | | |
| HODGE | | WELL #: 1 | | RRCID -> 077959 | | COMPL. DATE 05/31/1978 | | TOTAL DEPTH 3394 PERF. 3374 - 3394 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| JDA ENERGY, LLC | | 427482 | | ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|-----------------|------------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|--------|--|--|----|
| GUTHRIE | | WELL #: 1 | | RRCID -> 067544 | | COMPL. DATE 06/25/1976 | | TOTAL DEPTH 3525 PERF. 3335 - 3342 | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 18 |

| GUTHRIE, JAMES Q. | | WELL #: 2 | | RRCID -> 069549 | | COMPL. DATE 11/20/1976 | | TOTAL DEPTH 3332 PERF. N/A | | | | | |
|-------------------|------------|-----------|-----|-----------------|-----|------------------------|--|----------------------------|---|--------|--|--|---|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 9 |

| NOACK COW HERD (3460) | | 65607 500 | | ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--------------------------|------|-----------|-----|-----------------|-----|------------------------|---|----------------------------|---|-----|--|--|-----|
| ERNEST OPERATING COMPANY | | 253480 | | 49B | | | | | | | | | |
| NOACK, LEON | | WELL #: 1 | | RRCID -> 071406 | | COMPL. DATE 02/10/1977 | | TOTAL DEPTH 3516 PERF. N/A | | | | | |
| 04 | 30 # | 20 | -0- | -10 | -0- | 20 | 2 | | N | -0- | | | -0- |
| 05 | 31 # | 8 | -0- | -23 | -0- | 8 | 2 | | N | -0- | | | -0- |
| 06 | 46 R | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| 07 | 31 # | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 08 | 31 # | 1 | -0- | -30 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 09 | 30 # | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |

| NOACK COW HERD, EAST (NAVARRO) | | 65609 500 | | ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|-----|--|--|-----|
| ERNEST OPERATING COMPANY | | 253480 | | 49B | | | | | | | | | |
| PERRY | | WELL #: 1 | | RRCID -> 076202 | | COMPL. DATE 03/20/1978 | | TOTAL DEPTH 3450 PERF. 3320 - 3340 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

NOLTE MARSH (YEGUA 13000) 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 1R RRCID -> 197758 COMPL. DATE 05/06/2003 TOTAL DEPTH 13800 PERF.13104 - 13216

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 341 |
| PLUGGED AND ABANDONED 09/16/2021 | | | | | | | | | | | | | | | | |

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 05/04/2020 TOTAL DEPTH 5716 PERF. 4988 - 5003

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 29 RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

| | | | | | | | | | | | | | | | | |
|----------------------------------|----------|--------|-----|-----|------|--|--|--|--|---|--------|--|--|--|--|----|
| 04 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | | 10 |
| 05 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | | 10 |
| 06 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | | 10 |
| 07 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | | 10 |
| 08 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | | 10 |
| 09 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | | 10 |
| PLUGGED AND ABANDONED 03/11/2021 | | | | | | | | | | | | | | | | |

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MASON ROAD WELL #: 1 RRCID -> 262245 COMPL. DATE 11/17/2010 TOTAL DEPTH 16039 PERF.14041 - 14042

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| NOME (YEGUA MIDDLE EY) | | //CONT.// | | 65780 828 | NON-ASSOCIATED | CAPACITY | | | | CNTY: JEFFERSON | | | | |
|------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|-----|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| LEGER | | WELL #: | | 1 | RRCID -> | 266497 | COMPL. DATE | 01/31/2017 | TOTAL DEPTH | 14082 | PERF. | 12902 | - | 12922 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | BALANCE |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | | |
| 04 | | 16950 X | 15659 | -0- | -1291 | -0- | 14989 2 | 670 9 | N | 609 | 909 1 | | 181 | |
| 05 | | 17547 X | 17547 | -0- | -0- | -0- | 16746 2 | 801 9 | N | 728 | 734 1 | | 175 | |
| 06 | | 17431 X | 17431 | -0- | -0- | -0- | 16665 2 | 766 9 | N | 696 | 735 1 | | 136 | |
| 07 | | 17687 X | 17687 | -0- | -0- | -0- | 16897 2 | 790 9 | N | 718 | 553 1 | | 301 | |
| 08 | | 19231 X | 19231 | -0- | -0- | -0- | 18399 2 | 832 9 | N | 756 | 726 1 | | 331 | |
| *09 | | 18403 X | 18403 | -0- | -0- | -0- | 17600 2 | 803 9 | N | 730 | 733 1 | | 328 | |

| NOME (YEGUA MIDDLE EY FB2) | | | | 65780 830 | NON-ASSOCIATED | CAPACITY | | | | CNTY: JEFFERSON | | | | | |
|----------------------------|----------|--|-----|-----------|----------------|----------|--------|-------------|------------|-----------------|-------|-------|-------|---|-------|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | |
| NOME HARDER 1 ST | | | | WELL #: | 1 | RRCID -> | 229913 | COMPL. DATE | 10/28/2009 | TOTAL DEPTH | 15000 | PERF. | 14184 | - | 14302 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |

| NOME N.E. (12800) | | | | 65783 600 | ASSOCIATED | CAPACITY | | | | CNTY: JEFFERSON | | | | | |
|-----------------------------------|--------|--------|-----|-----------|------------|----------|--------|-------------|------------|-----------------|--------|-------|-------|---|-------|
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | | | |
| PINE ISLAND | | | | WELL #: | 1 | RRCID -> | 289901 | COMPL. DATE | 06/01/2020 | TOTAL DEPTH | 13192 | PERF. | 12190 | - | 12207 |
| 04 | 9074 X | 9074 | -0- | -0- | -0- | -0- | 225 1 | 7397 2 | N | 1320 | 1573 1 | 1 8 | 402 | | |
| | | | | | | | 1452 9 | | | | | | | | |
| 05 | 9021 X | -0- | -0- | -9021 | -0- | -0- | | | N | -0- | | | 402 | | |
| 06 | 8730 X | 120 | -0- | -8610 | -0- | -0- | 9 1 | 111 2 | N | -0- | | | 402 | | |
| 07 | 9021 X | -0- | -0- | -9021 | -0- | -0- | | | N | -0- | | | 402 | | |
| 08 | 9021 X | NO RPT | -0- | -9021 | -0- | -0- | | | N | NO RPT | | | 402 | | |
| 09 | 8730 X | NO RPT | -0- | -8730 | -0- | -0- | | | N | NO RPT | | | 402 | | |

| HILCORP ENERGY COMPANY | | | | 386310 | | CAPACITY | | | | CNTY: JEFFERSON | | | | | |
|------------------------|---------|-------|-----|---------|-----|----------|---------|-------------|-----|-----------------|-------|-------|-------|---|-------|
| SUN FEE | | | | WELL #: | 1 | RRCID -> | 203126 | COMPL. DATE | N/A | TOTAL DEPTH | 15000 | PERF. | 12911 | - | 12938 |
| 04 | 13279 X | 13279 | -0- | -0- | -0- | -0- | 12601 2 | 678 9 | N | 616 | 915 1 | | 226 | | |
| 05 | 11966 X | 11849 | -0- | -117 | -0- | -0- | 11200 2 | 649 9 | N | 590 | 546 1 | | 270 | | |
| 06 | 13440 X | 12057 | -0- | -1383 | -0- | -0- | 11371 2 | 686 9 | N | 624 | 624 1 | | 270 | | |
| 07 | 13888 X | 11474 | -0- | -2414 | -0- | -0- | 10852 2 | 622 9 | N | 565 | 363 1 | | 472 | | |
| 08 | 13888 X | 10139 | -0- | -3749 | -0- | -0- | 9609 2 | 530 9 | N | 482 | 545 1 | | 409 | | |
| 09 | 13290 X | 11502 | -0- | -1788 | -0- | -0- | 10850 2 | 652 9 | N | 593 | 624 1 | | 378 | | |

| HARDER | | | | WELL #: | 1 | RRCID -> | 260496 | COMPL. DATE | 10/19/2012 | TOTAL DEPTH | 17500 | PERF. | 15321 | - | 16093 |
|--------|----------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|-------|---|-------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |
| 09 | 0 | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | |

PLUGGED AND ABANDONED_____ 09/11/2021

| NOME, SE. (NODOSARIA) | | | | 65790 500 | NON-ASSOCIATED | ONE WELL | CNTY: JEFFERSON | | | | |
|------------------------|------------|------------------|--------------|-------------|------------------|------------------------|------------------|------------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| MCDERMOND F. | | | | WELL #: 1 | RRCID -> 077320 | COMPL. DATE 11/16/1983 | TOTAL DEPTH 8590 | PERF. 1830 | - | 1840 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| NONA MILLS (-A-) | | | | 65799 100 | ASSOCIATED | ONE WELL | CNTY: HARDIN | | | | |
|---------------------------|----------|--------|-----|--------------|-----------------|------------------------|------------------|------------|---|------|-----|
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | |
| NONA MILLS FIELD UNIT | | | | WELL #: 2504 | RRCID -> 170394 | COMPL. DATE 08/20/1998 | TOTAL DEPTH 8503 | PERF. 7100 | - | 7106 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| NONA MILLS (-C- SAND) | | | | 65799 230 | ASSOCIATED | CAPACITY | CNTY: HARDIN | | | | |
|---------------------------|----------|--------|-----|--------------|-----------------|------------------------|------------------|------------|---|------|-----|
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | |
| NONA MILLS FIELD UNIT | | | | WELL #: 4901 | RRCID -> 148919 | COMPL. DATE 03/02/2000 | TOTAL DEPTH 8600 | PERF. 7218 | - | 7424 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| NONA MILLS FIELD UNIT | | | | WELL #: 1851 | RRCID -> 181305 | COMPL. DATE N/A | TOTAL DEPTH 8507 | PERF. 7228 | - | 7360 | |
|-----------------------|----------|--------|-----|--------------|-----------------|-----------------|------------------|------------|---|------|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| NONA MILLS FIELD UNIT | | | | WELL #: 4301 | RRCID -> 224225 | COMPL. DATE 12/20/2006 | TOTAL DEPTH 8600 | PERF. 7224 | - | 7230 | |
|-----------------------|----------|--------|-----|--------------|-----------------|------------------------|------------------|------------|---|------|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| NONA MILLS (-E- SAND) | | | | 65799 275 | ASSOCIATED | EXEMPT | CNTY: HARDIN | | | | |
|---------------------------|----------|--------|-----|--------------|-----------------|------------------------|------------------|------------|---|------|-----|
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | |
| NONA MILLS FIELD UNIT | | | | WELL #: 3601 | RRCID -> 136446 | COMPL. DATE 03/26/1999 | TOTAL DEPTH 8592 | PERF. 7430 | - | 7446 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|---------------------------|------------|--------------|-------------|-----------------|-------------|------------------------|------------------|------------------|------|--------------|------------------|------------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| NONA MILLS (F-1 YEGUA) | | 65799 325 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: HARDIN | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 1211 | | RRCID -> 177121 | | COMPL. DATE 01/28/2000 | | TOTAL DEPTH 8551 | | PERF. 7783 | | - 7789 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 2510 | | RRCID -> 183064 | | COMPL. DATE 05/17/2001 | | TOTAL DEPTH 8513 | | PERF. 7490 | | - 7494 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| NONA MILLS (-G-) | | 65799 500 | | ASSOCIATED | | ONE WELL | | | | CNTY: HARDIN | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | | | |
| MILLS, NONA FIELD UNIT | | WELL #: 2303 | | RRCID -> 209769 | | COMPL. DATE 05/05/2005 | | TOTAL DEPTH 8570 | | PERF. 7924 | | - 7934 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| NONA MILLS (-K-) | | 65799 900 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: HARDIN | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | | | |
| MILLS, NONA | | WELL #: 7 | | RRCID -> 138713 | | COMPL. DATE 02/11/1991 | | TOTAL DEPTH 8605 | | PERF. 8442 | | - 8456 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| HOOKS, ESTHER ET AL | | WELL #: 6 | | RRCID -> 140309 | | COMPL. DATE 12/08/1999 | | TOTAL DEPTH 8600 | | PERF. 8382 | | - 8420 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| NORIAN (Y2-B) | | 65953 600 | | ASSOCIATED | | ONE WELL | | | | CNTY: NEWTON | | | | |
| SEELY OIL COMPANY | | 763148 | | | | | | | | | | | | |
| HANKAMER | | WELL #: 1 | | RRCID -> 281702 | | COMPL. DATE 01/09/2015 | | TOTAL DEPTH 7950 | | PERF. 7452 | | - 7455 | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 | |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 | |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 | |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 | |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 | |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 | |

| NORTHERN RANCH (7000) | | 66103 777 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|-------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| TRINIDAD RESOURCES, LLC | | 869976 | | | | | | | | | | | | |
| NORTHERN RANCH | | WELL #: 4 | | RRCID -> 257099 | | COMPL. DATE 04/01/2010 | | TOTAL DEPTH 8000 | | PERF. 6853 - 6858 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| NORTHERN RANCH, SOUTH (GRETA) | | 66107 568 | | ASSOCIATED | | EXEMPT | | CNTY: MATAGORDA | | | | | | |
|-------------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|--------|--|--|-----|
| TRINIDAD RESOURCES, LLC | | 869976 | | | | | | | | | | | | |
| NORTHERN RANCH | | WELL #: 9 | | RRCID -> 159072 | | COMPL. DATE 03/29/2006 | | TOTAL DEPTH 8476 | | PERF. 2240 - 2270 | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| NORTHINGTON LAKE (WILCOX) | | 66115 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|---------------------------|----------|-----------|-----|-----------------|-------|------------------------|---|-------------------|---|---------------------|-----|-----|---|-----|
| MUELLER EXPLORATION, INC. | | 592650 | | | | | | | | | | | | |
| NORTHINGTON UNIT 2 | | WELL #: 1 | | RRCID -> 281682 | | COMPL. DATE 03/22/2016 | | TOTAL DEPTH 12004 | | PERF. 11750 - 11760 | | | | |
| 04 | DLQ G-10 | 8790 | -0- | 8790 | 18638 | 8482 | 2 | 308 | 9 | Y | 280 | 366 | 1 | 118 |
| 05 | DLQ G-10 | 8797 | -0- | 8797 | 27435 | 8512 | 2 | 285 | 9 | Y | 259 | 183 | 1 | 194 |
| 06 | 34780 X | 7345 | -0- | -27435 | -0- | 7114 | 2 | 231 | 9 | Y | 210 | 182 | 1 | 222 |
| 07 | 7906 X | 7906 | -0- | -0- | -0- | 7654 | 2 | 252 | 9 | Y | 229 | 184 | 1 | 267 |
| 08 | 8335 X | 8335 | -0- | -0- | -0- | 8085 | 2 | 250 | 9 | Y | 227 | 348 | 1 | 146 |
| *09 | 7602 X | 7602 | -0- | -0- | -0- | 7372 | 2 | 230 | 9 | Y | 209 | 185 | 1 | 170 |

| NORTHSTAR (EDWARDS) | | 66135 080 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALLER | | | | | | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-----------------|--|---------------------|--------|--|--|-----|
| NORTH AMERICAN DRILLING CORP | | 613521 | | | | | | | | | | | | |
| SCHULZ, MARTIN | | WELL #: 2 | | RRCID -> 194949 | | COMPL. DATE 02/21/2003 | | TOTAL DEPTH N/A | | PERF. 16916 - 19170 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| NUMBAT (LY-6 COOK MOUNTAIN) | | 66303 225 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | | |
|-----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|-----------|--------|--|--|-----|
| FORT APACHE ENERGY, INC. | | 277908 | | | | | | | | | | | | |
| BEBE | | WELL #: 1 | | RRCID -> 286899 | | COMPL. DATE 12/03/2016 | | TOTAL DEPTH 13450 | | PERF. N/A | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| OAKHURST (WILCOX 9900) | | 66506 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | | | | | |
|---------------------------|------|--------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| LAMAY CORPORATION | | 484025 | | | | | | | | | | | | | |
| DOLIVE, EDWARD G.U. 1 | | WELL #: 1 | | RRCID -> 083242 | | COMPL. DATE 02/07/1979 | | TOTAL DEPTH 14787 PERF. 9916 - 10010 | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 72 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 72 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 72 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 72 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 72 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 72 |
| DOLIVE, MAURICE G. U. 1 | | WELL #: 1 | | RRCID -> 115744 | | COMPL. DATE 11/23/1989 | | TOTAL DEPTH 10604 PERF. 9884 - 9988 | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 164 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 164 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 164 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 164 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 164 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 164 |
| OLCOTT (MIOCENE 3800) | | 66950 594 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | | |
| WEST PRODUCTION CO A/C 3 | | WELL #: 23 | | RRCID -> 196847 | | COMPL. DATE 02/25/2003 | | TOTAL DEPTH 6044 PERF. 3867 - 3883 | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| PLUGGED AND ABANDONED | | 06/22/2021 | | | | | | | | | | | | | |
| OLCOTT (MIOCENE 4600) | | 66950 865 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | | |
| WEST PRODUCTION CO. A/C 3 | | WELL #: 29 | | RRCID -> 197828 | | COMPL. DATE 02/26/2003 | | TOTAL DEPTH 8121 PERF. 4596 - 4602 | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| OLD OCEAN (ARMSTRONG) | | 67011 100 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 22 | | RRCID -> 007567 | | COMPL. DATE 01/01/1980 | | TOTAL DEPTH 10278 PERF.10142 - 10154 | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 66 U | | RRCID -> 007581 | | COMPL. DATE 10/09/1946 | | TOTAL DEPTH 10905 PERF. N/A | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| OLD OCEAN (ARMSTRONG) | | //CONT.// | | 67011 100 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | | | | |
|------------------------|------------|-----------|-------------|--------------|-------------|----------|----------------------|----------------------|-------------|--------|----------------------|-----|------|-----|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 80 U | RRCID -> | 007585 | COMPL. DATE | N/A | TOTAL DEPTH | 10820 | PERF. 2720 - 3350 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | | |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 101 | RRCID -> | 007591 | COMPL. DATE | 01/22/1958 | TOTAL DEPTH | N/A | PERF.10137 - 10142 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 116 C | RRCID -> | 007598 | COMPL. DATE | N/A | TOTAL DEPTH | 18890 | PERF. 9860 - 9873 | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 124 U | RRCID -> | 007600 | COMPL. DATE | 01/23/1942 | TOTAL DEPTH | 10874 | PERF. 9990 - 10030 | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 146 U | RRCID -> | 007604 | COMPL. DATE | 01/27/1958 | TOTAL DEPTH | 10862 | PERF.10100 - 10145 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | -0- | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | -0- | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | -0- | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | -0- | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | -0- | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 147 U | RRCID -> | 007605 | COMPL. DATE | 07/07/1961 | TOTAL DEPTH | 10810 | PERF. N/A | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 16 | RRCID -> | 043929 | COMPL. DATE | 05/12/2005 | TOTAL DEPTH | 11100 | PERF. 9988 - 10118 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | | | | |

| OLD OCEAN (ARMSTRONG) | | | //CONT.// | 67011 100 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | | | | |
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| HILCORP ENERGY COMPANY | | | //CONT.// | 386310 | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 105 | RRCID -> | 045146 | COMPL. DATE | 10/01/1947 | TOTAL DEPTH | 10540 | PERF.10075 - 10175 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 39 U | RRCID -> | 045277 | COMPL. DATE | 12/10/1968 | TOTAL DEPTH | 10905 | PERF. N/A | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 12 C | RRCID -> | 045278 | COMPL. DATE | 12/12/1968 | TOTAL DEPTH | 11005 | PERF.10078 - 10088 | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 98 | RRCID -> | 047022 | COMPL. DATE | 10/24/1969 | TOTAL DEPTH | 10351 | PERF.10206 - 10231 | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 36 | RRCID -> | 049018 | COMPL. DATE | 09/29/1970 | TOTAL DEPTH | N/A | PERF.10075 - 10579 | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 5 | RRCID -> | 051792 | COMPL. DATE | 01/03/1949 | TOTAL DEPTH | 11251 | PERF.10110 - 10127 | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 28 | RRCID -> | 052077 | COMPL. DATE | 01/25/1950 | TOTAL DEPTH | 10310 | PERF.10202 - 10208 | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| OLD OCEAN (ARMSTRONG) | | //CONT.// 67011 100 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|------------------------|----------|---------------------|--------------|-----------------|--------|------------------------|----------|--------------------------------------|----------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 14 | | RRCID -> 064646 | | COMPL. DATE 08/01/1952 | | TOTAL DEPTH 10240 PERF.10135 - 10142 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 2 C | | RRCID -> 069171 | | COMPL. DATE 11/05/1949 | | TOTAL DEPTH 11500 PERF. N/A | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 159 | | RRCID -> 075927 | | COMPL. DATE 11/07/2009 | | TOTAL DEPTH 10429 PERF.10220 - 10234 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 68 | | RRCID -> 079360 | | COMPL. DATE 05/17/1977 | | TOTAL DEPTH 10994 PERF.10055 - 10175 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 17 | | RRCID -> 087408 | | COMPL. DATE 08/22/2008 | | TOTAL DEPTH 10916 PERF. 9972 - 9988 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 180 U | | RRCID -> 097580 | | COMPL. DATE 06/20/1968 | | TOTAL DEPTH 10828 PERF.10020 - 10135 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 9 | | RRCID -> 107496 | | COMPL. DATE 06/05/1950 | | TOTAL DEPTH 11449 PERF.10118 - 10124 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------|----------|------------------|-----|--------------|------|----------|----------------------|-------------|------------|-------------|----------------------|--------------------|---------|
| ALLOW CODE | | PROD GAS LIFT(L) | | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 201 | RRCID -> | 107497 | COMPL. DATE | 02/20/1958 | TOTAL DEPTH | 10280 | PERF.10104 - 10114 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 135 | RRCID -> | 108054 | COMPL. DATE | 06/27/1983 | TOTAL DEPTH | 10832 | PERF.10127 - 10137 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 52 | RRCID -> | 111116 | COMPL. DATE | 02/27/1984 | TOTAL DEPTH | 10250 | PERF.10058 - 10098 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 74 | RRCID -> | 114096 | COMPL. DATE | 11/19/1984 | TOTAL DEPTH | 10868 | PERF.10044 - 10064 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 158 | RRCID -> | 125504 | COMPL. DATE | 09/25/1987 | TOTAL DEPTH | 10534 | PERF.10010 - 10030 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 45 | RRCID -> | 126737 | COMPL. DATE | 04/22/2008 | TOTAL DEPTH | 10545 | PERF. 9882 - 10052 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 89 | RRCID -> | 131011 | COMPL. DATE | 04/22/1989 | TOTAL DEPTH | 11010 | PERF.10030 - 10284 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----------------|----------|-----------------|--------------|-----------------|------------------------|-------------------|--------------|-----|-------|--------|------|--------------|------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| OLD OCEAN UNIT | | WELL #: 154 | | RRCID -> 133678 | COMPL. DATE 07/05/2001 | TOTAL DEPTH 10723 | PERF.10000 | - | 10028 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 75 | | RRCID -> 134202 | COMPL. DATE 03/31/1990 | TOTAL DEPTH 10940 | PERF. 9936 | - | 10040 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 190 | | RRCID -> 134505 | COMPL. DATE 04/11/1990 | TOTAL DEPTH 10869 | PERF.10090 | - | 10118 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 64 | | RRCID -> 135789 | COMPL. DATE 08/26/1990 | TOTAL DEPTH 10570 | PERF. 9900 | - | 10005 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 153 | | RRCID -> 135848 | COMPL. DATE 08/23/1990 | TOTAL DEPTH 10688 | PERF. 9886 | - | 10104 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 33 | | RRCID -> 136845 | COMPL. DATE 10/18/1990 | TOTAL DEPTH 10880 | PERF. 9980 | - | 10096 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 119-U | | RRCID -> 136877 | COMPL. DATE 05/05/1990 | TOTAL DEPTH 11136 | PERF. 9830 | - | 10036 | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| OLD OCEAN (ARMSTRONG) | | | //CONT.// | 67011 100 | ASSOCIATED | CAPACITY | | | CNTY: BRAZORIA | | | | |
|------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|----------------|------------------|------------------|---------------|---------|
| HILCORP ENERGY COMPANY | | | //CONT.// | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 195 | RRCID -> | 136878 | COMPL. DATE | 07/24/1990 | TOTAL DEPTH | 10990 | PERF. | 10135 - 10145 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| OLD OCEAN UNIT | | | WELL #: | 48 | RRCID -> | 136880 | COMPL. DATE | 04/16/2008 | TOTAL DEPTH | 11107 | PERF. | 9854 - 10030 | |
| 04 | 4620 X | 3880 | -0- | -740 | -0- | 852 1 | 2913 2 | Y | 92 | 94 1 | | 6 | |
| | | | | | | 14 4 | 101 9 | | | | | | |
| 05 | 4774 X | 4122 | -0- | -652 | -0- | 943 1 | 3076 2 | Y | 94 | 96 1 | | 4 | |
| | | | | | | 103 9 | | | | | | | |
| 06 | 4620 X | 3863 | -0- | -757 | -0- | 888 1 | 2822 2 | Y | 89 | 84 1 | | 9 | |
| | | | | | | 55 4 | 98 9 | | | | | | |
| 07 | 4216 X | 3852 | -0- | -364 | -0- | 878 1 | 2883 2 | Y | 82 | 88 1 | | 3 | |
| | | | | | | 1 4 | 90 9 | | | | | | |
| 08 | 4216 X | 3859 | -0- | -357 | -0- | 845 1 | 2819 2 | Y | 80 | 83 1 | | -0- | |
| | | | | | | 107 4 | 88 9 | | | | | | |
| 09 | 3990 X | 3568 | -0- | -422 | -0- | 774 1 | 2707 2 | Y | 72 | 67 1 | | 5 | |
| | | | | | | 8 4 | 79 9 | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 50 | RRCID -> | 138192 | COMPL. DATE | 07/09/1997 | TOTAL DEPTH | 11080 | PERF. | 9982 - 9992 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| OLD OCEAN UNIT | | | WELL #: | 42 | RRCID -> | 145064 | COMPL. DATE | 11/01/2008 | TOTAL DEPTH | 10908 | PERF. | 10059 - 10173 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| OLD OCEAN UNIT | | | WELL #: | 121 | RRCID -> | 152176 | COMPL. DATE | 07/06/1994 | TOTAL DEPTH | 10877 | PERF. | 9900 - 10005 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| OLD OCEAN UNIT | | | WELL #: | 87 | RRCID -> | 157759 | COMPL. DATE | 10/12/2005 | TOTAL DEPTH | 10889 | PERF. | 9807 - 9999 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | |
|------------------------|------------------|----------------------|-------------|-----------------|------------------|------------------------|------|-------------------|------------------|--------------------|---------|-----|
| ALLOW CODE | PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// 67011 100 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 160 | | RRCID -> 157797 | | COMPL. DATE 05/01/2008 | | TOTAL DEPTH 10646 | | PERF. 9890 - 10025 | | |
| ----- | | | | | | | | | | | | |
| 04 | 630 X | 382 | -0- | -248 | -0- | 83 | 1 | 287 | 2 | 9 | 8 1 | 1 |
| | | | | | | 2 | 4 | 10 | 9 | | | |
| 05 | 527 X | -0- | -0- | -527 | -0- | | | | | | 1 1 | -0- |
| 06 | 510 X | -0- | -0- | -510 | -0- | | | | | | | -0- |
| 07 | 3100 N | 8920 | -0- | 5820 | 5820 | 2034 | 1 | 6675 | 2 | 190 | 177 1 | 13 |
| | | | | | | 2 | 4 | 209 | 9 | | | |
| 08 | 3100 N | 14301 | -0- | 11201 | 17021 | 3133 | 1 | 10446 | 2 | 296 | 301 1 | 8 |
| | | | | | | 396 | 4 | 326 | 9 | | | |
| *09 | 3000 N | 12041 | -0- | 9041 | 26062 | 2612 | 1 | 9135 | 2 | 242 | 227 1 | 23 |
| | | | | | | 28 | 4 | 266 | 9 | | | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 164 | | RRCID -> 158178 | | COMPL. DATE 08/24/2005 | | TOTAL DEPTH 11014 | | PERF.10048 - 10054 | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 92 | | RRCID -> 158667 | | COMPL. DATE 12/20/2005 | | TOTAL DEPTH 11191 | | PERF. 9920 - 9930 | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 86 | | RRCID -> 179418 | | COMPL. DATE 08/08/2000 | | TOTAL DEPTH 10801 | | PERF. 9842 - 9955 | | |
| ----- | | | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 78 | | RRCID -> 180806 | | COMPL. DATE 11/05/2000 | | TOTAL DEPTH 11012 | | PERF.10072 - 10180 | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 90 | | RRCID -> 212759 | | COMPL. DATE 03/25/2008 | | TOTAL DEPTH 10911 | | PERF. 9976 - 10020 | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|----------|-----------|-------------|---------------------|-------------|------------------|------------------|------------------|----------------|--------|------------------|------------------|---------|
| ALLOW CODE | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// | | 67011 100 | ASSOCIATED | CAPACITY | | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 163 | RRCID -> | 234300 | COMPL. DATE | 01/28/2008 | TOTAL DEPTH | 15750 | PERF. | 10034 - 10102 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 61ST | RRCID -> | 235088 | COMPL. DATE | 10/01/2009 | TOTAL DEPTH | 10761 | PERF. | 9791 - 9890 | |
| 04 | 10080 X | 654 | -0- | -9426 | -0- | 144 1 | 490 2 | 2 4 | Y | 16 | 19 1 | | 1 |
| 05 | 10788 X | 738 | -0- | -10050 | -0- | 169 1 | 550 2 | 18 9 | Y | 17 | 17 1 | | 1 |
| 06 | 10440 X | 983 | -0- | -9457 | -0- | 226 1 | 718 2 | 25 9 | Y | 23 | 21 1 | | 3 |
| 07 | 6479 X | 1630 | -0- | -4849 | -0- | 371 1 | 1219 2 | 39 9 | Y | 35 | 35 1 | | 3 |
| 08 | 2015 X | 1394 | -0- | -621 | -0- | 305 1 | 1018 2 | 32 9 | Y | 29 | 31 1 | | 1 |
| *09 | 1186 X | 1186 | -0- | -0- | -0- | 257 1 | 900 2 | 26 9 | Y | 24 | 22 1 | | 3 |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 120 | RRCID -> | 235567 | COMPL. DATE | 05/21/2008 | TOTAL DEPTH | 10843 | PERF. | 9956 - 10094 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 88 | RRCID -> | 239810 | COMPL. DATE | 07/04/2008 | TOTAL DEPTH | 10845 | PERF. | 9843 - 9950 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 84 | RRCID -> | 246627 | COMPL. DATE | 01/13/2009 | TOTAL DEPTH | 10365 | PERF. | 9777 - 9865 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 148 | RRCID -> | 255510 | COMPL. DATE | 01/04/2010 | TOTAL DEPTH | 10840 | PERF. | 10016 - 10028 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|--------|-----------------|-------------|--------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| ALLOW CODE | PROD | INJECT. (I) | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 1170 N | 624 | -0- | -546 | -0- | 137 1 | 468 2 | N | 15 | 20 | 1 | 2 |
| 05 | 750 N | 750 | -0- | -0- | -0- | 2 4 | 17 9 | N | 17 | 18 | 1 | 1 |
| 06 | 1620 N | 807 | -0- | -813 | -0- | 19 9 | 559 2 | N | 19 | 17 | 1 | 3 |
| 07 | 1038 N | 1038 | -0- | -0- | -0- | 186 1 | 589 2 | N | 19 | 17 | 1 | 3 |
| 08 | 1194 N | 1194 | -0- | -0- | -0- | 11 4 | 21 9 | N | 22 | 23 | 1 | 2 |
| 09 | 810 N | 466 | -0- | -344 | -0- | 237 1 | 777 2 | N | 22 | 23 | 1 | 2 |
| | | | | | | 24 9 | | | | | | |
| | | | | | | 261 1 | 872 2 | N | 25 | 26 | 1 | 1 |
| | | | | | | 33 4 | 28 9 | | | | | |
| | | | | | | 101 1 | 353 2 | N | 10 | 9 | 1 | 2 |
| | | | | | | 1 4 | 11 9 | | | | | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|------|-----------------|-------------|--------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| ALLOW CODE | PROD | INJECT. (I) | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|---------|-----------------|-------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | INJECT. (I) | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SHUT IN | -0- | -0- | -0- | -0- | 70 | | N | -0- | | | -0- |
| 05 | SHUT IN | -0- | -0- | -0- | -0- | 70 | | N | -0- | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | 70 | | N | -0- | | | -0- |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | 70 | | N | -0- | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | 70 | | N | NO RPT | | | -0- |
| 09 | SHUT IN | 511 | -0- | 511 | -0- | 581 | 111 1 | N | 10 | 9 | 1 | 1 |
| | | | | | | | 1 4 | | | | | |
| | | | | | | | 11 9 | | | | | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|----------|-----------------|-------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | INJECT. (I) | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|----------|-----------------|-------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | INJECT. (I) | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | 39212 | | N | NO RPT | | | -0- |

| M O | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|----------|-----------|-------------|---------------------|-------------|------------------|------------------|----------------|-------------|------------------|------------------|---------------|
| ALLOW CODE | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (CAMPBELL) | | //CONT.// | | 67011 200 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 136 U | RRCID -> | 007621 | COMPL. DATE | 08/16/1968 | TOTAL DEPTH | 10800 | PERF. | N/A |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 127 | RRCID -> | 033848 | COMPL. DATE | 08/12/1964 | TOTAL DEPTH | 10848 | PERF. | 10477 - 10490 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 85 | RRCID -> | 046039 | COMPL. DATE | 08/01/1990 | TOTAL DEPTH | 12209 | PERF. | 10340 - 10418 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 122 U | RRCID -> | 046129 | COMPL. DATE | 05/02/1969 | TOTAL DEPTH | 11000 | PERF. | 10338 - 10358 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 119 L | RRCID -> | 133862 | COMPL. DATE | 02/21/1990 | TOTAL DEPTH | 11136 | PERF. | 10252 - 10302 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 156 | RRCID -> | 214089 | COMPL. DATE | 01/02/2006 | TOTAL DEPTH | 10886 | PERF. | 10409 - 10432 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 128 | RRCID -> | 215194 | COMPL. DATE | 07/12/2008 | TOTAL DEPTH | 10826 | PERF. | 10422 - 10436 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--------------------------|----------|-------------------------------|-------------|---------------------|------|------------------------|------------------|------------------------|-----|-------------------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS | INJECT. (I) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN (CAMPBELL) | | HILCORP ENERGY COMPANY | | //CONT.// 67011 200 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | |
| OLD OCEAN UNIT | | WELL #: 124 L | | RRCID -> 216468 | | COMPL. DATE 05/09/2006 | | TOTAL DEPTH 10874 | | PERF.10446 | | - 10466 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 155 | | RRCID -> 223713 | | COMPL. DATE 07/31/2009 | | TOTAL DEPTH 10600 | | PERF.10452 | | - 10478 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 225 | | RRCID -> 244602 | | COMPL. DATE 11/13/2008 | | TOTAL DEPTH 13388 | | PERF.10401 | | - 10410 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 250 | | RRCID -> 287283 | | COMPL. DATE 04/05/2019 | | TOTAL DEPTH 10804 | | PERF.10329 | | - 10350 | |
| 04 | 1860 N | 1480 | -0- | -380 | -0- | 324 | 1 | 1111 | 2 | N | 35 | 37 | 1 |
| | | | | | | 6 | 4 | 39 | 9 | | | | 1 |
| 05 | 2449 N | 1555 | -0- | -894 | -0- | 356 | 1 | 1159 | 2 | N | 36 | 36 | 1 |
| | | | | | | 40 | 9 | | | | | | 1 |
| 06 | 2070 N | 1682 | -0- | -388 | -0- | 386 | 1 | 1229 | 2 | N | 39 | 36 | 1 |
| | | | | | | 24 | 4 | 43 | 9 | | | | 4 |
| 07 | 1890 N | 1890 | -0- | -0- | -0- | 431 | 1 | 1415 | 2 | N | 40 | 43 | 1 |
| | | | | | | 44 | 9 | | | | | | 1 |
| 08 | 1550 N | 1535 | -0- | -15 | -0- | 337 | 1 | 1121 | 2 | N | 32 | 33 | 1 |
| | | | | | | 42 | 4 | 35 | 9 | | | | -0- |
| *09 | 3000 N | 9591 | -0- | 6591 | 6591 | 2080 | 1 | 7276 | 2 | N | 193 | 176 | 1 |
| | | | | | | 23 | 4 | 212 | 9 | | | | 17 |
| ----- | | | | | | | | | | | | | |
| SANDEL OPERATING COMPANY | | BENARD RIVER LAND DEVELOPMENT | | 747534 | | RRCID -> 030584 | | COMPL. DATE 05/22/1963 | | TOTAL DEPTH 10800 | | PERF. N/A | |
| WELL #: 4 | | | | | | | | | | | | | |
| 04 | 10020 X | 6097 | -0- | -3923 | -0- | 6036 | 2 | 61 | 9 | Y | 55 | | 210 |
| 05 | 7068 X | 6155 | -0- | -913 | -0- | 6102 | 2 | 53 | 9 | Y | 48 | 173 | 1 |
| 06 | 6630 X | 131 | -0- | -6499 | -0- | 131 | 2 | | | Y | -0- | | 85 |
| 07 | 6293 X | -0- | -0- | -6293 | -0- | | | | | Y | -0- | | 85 |
| 08 | 6293 X | 18 | -0- | -6275 | -0- | 18 | 2 | | | Y | -0- | | 85 |
| 09 | 6090 X | -0- | -0- | -6090 | -0- | | | | | Y | -0- | | 85 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|-------|-------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------------------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 178 | 1 | 265 |
| 05 | 186 | 4921 | -0- | 4735 | 4735 | 4482 | 2 | 439 | 9 | N | 399 | 542 | 122 |
| 06 | 17932 | 9056 | -0- | -8876 | -0- | 8451 | 2 | 605 | 9 | N | 550 | 176 | 496 |
| 07 | 19838 | 10012 | -0- | -9826 | -0- | 9389 | 2 | 623 | 9 | N | 566 | 683 | 379 |
| 08 | 3100 N | 10292 | -0- | 7192 | 7192 | 9700 | 2 | 592 | 9 | N | 538 | 712 | 205 |
| 09 | 180 | 9629 | -0- | 9449 | 16641 | 9082 | 2 | 547 | 9 | N | 497 | 355 | 347 |

| 04 PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
|-------------|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| 04 SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
|------------|---------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| 04 SI MULT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
|------------|---------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| 04 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
|-------------|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| 04 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
|-------------|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------------------|----------|---------------------|--------------|-------------|-----------------|------------------------|-------------------|----------------|----------------------|------|---------|
| O ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | |
| OLD OCEAN (CHENAULT) | | //CONT.// 67011 300 | | | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 104 | | | RRCID -> 050890 | COMPL. DATE 09/03/1996 | TOTAL DEPTH 11028 | PERF. 9662 | - 10038 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 178 U | | | RRCID -> 051138 | COMPL. DATE 01/23/1984 | TOTAL DEPTH 10800 | PERF. 8760 | - 8780 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 188 U | | | RRCID -> 051142 | COMPL. DATE 08/14/1971 | TOTAL DEPTH 10805 | PERF. 9651 | - 9661 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 169 | | | RRCID -> 106620 | COMPL. DATE 06/10/1983 | TOTAL DEPTH 10948 | PERF. 9707 | - 9740 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 114 | | | RRCID -> 192518 | COMPL. DATE 12/26/2002 | TOTAL DEPTH 11060 | PERF. 9602 | - 9606 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 87 | | | RRCID -> 234264 | COMPL. DATE 01/13/2013 | TOTAL DEPTH 10889 | PERF. 9526 | - 9532 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 129 | | | RRCID -> 235077 | COMPL. DATE 02/29/2008 | TOTAL DEPTH 10932 | PERF. 9636 | - 9666 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| M O | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
|----------------------|----------|------------------------|-------------|---------------------|--------------------------|-------------------------------|-------------------------------|----------------|-----------|-------------------------------|-------------|
| OLD OCEAN (CHENAULT) | | HILCORP ENERGY COMPANY | | //CONT.// 67011 300 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
| OLD OCEAN UNIT | | WELL #: 113 | | RRCID -> 235541 | COMPL. DATE 04/15/2008 | TOTAL DEPTH 10951 | PERF. 9550 - 9594 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| OLD OCEAN UNIT | | WELL #: 191 | | RRCID -> 242409 | COMPL. DATE 08/04/2008 | TOTAL DEPTH 10810 | PERF. 9626 - 9646 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| OLD OCEAN UNIT | | WELL #: 24 | | RRCID -> 243802 | COMPL. DATE 10/03/2008 | TOTAL DEPTH 11035 | PERF. 9676 - 9684 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| OLD OCEAN UNIT | | WELL #: 207 | | RRCID -> 246899 | COMPL. DATE 09/30/2008 | TOTAL DEPTH 11224 | PERF. 9764 - 9774 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| OLD OCEAN UNIT | | WELL #: 106 | | RRCID -> 250215 | COMPL. DATE 06/01/2005 | TOTAL DEPTH 10920 | PERF. 9609 - 9630 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | -0- |
| OLD OCEAN UNIT | | WELL #: 166 | | RRCID -> 255678 | COMPL. DATE 02/09/1941 | TOTAL DEPTH 10897 | PERF. N/A | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | -0- |
| OLD OCEAN UNIT | | WELL #: 153 | | RRCID -> 271070 | COMPL. DATE 11/22/2011 | TOTAL DEPTH 10688 | PERF. 9592 - 9670 | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|------------------------|----------|-------------|-------------|-----------------|-------------|------------------------|------------------|-------------------|--------|-------------------|---------|
| ALLOW CODE | | | LIFT(L) | (CODE) | (-) | AMT | AMT | M | PROD | AMT | BALANCE |
| ----- | | | | | | | | | | | |
| OLD OCEAN (F- 2) | | 67011 500 | | ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 86 | | RRCID -> 251699 | | COMPL. DATE 05/04/2009 | | TOTAL DEPTH 10801 | | PERF. 8712 - 8722 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 111 | | RRCID -> 251701 | | COMPL. DATE 09/08/2008 | | TOTAL DEPTH 10865 | | PERF. 8698 - 8702 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN (F-4) | | 67011 502 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 60D | | RRCID -> 182410 | | COMPL. DATE 02/03/2009 | | TOTAL DEPTH 11904 | | PERF. 6660 - 6690 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN (F-6) | | 67011 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 145 | | RRCID -> 196553 | | COMPL. DATE 08/12/2008 | | TOTAL DEPTH 10970 | | PERF. 9104 - 9124 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 168 | | RRCID -> 212143 | | COMPL. DATE 08/14/2008 | | TOTAL DEPTH 10970 | | PERF. 9121 - 9126 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN (F- 7) | | 67011 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 171 | | RRCID -> 007692 | | COMPL. DATE N/A | | TOTAL DEPTH 11026 | | PERF. 9340 - 9350 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|------------------|-----------------|---------------|-----------------|------------------------|-------------------|-------------------|--------|------------------|------------------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | |
| OLD OCEAN (F- 7) | | //CONT.// | | 67011 600 | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 142 | | RRCID -> 133631 | COMPL. DATE 09/24/1997 | TOTAL DEPTH 11095 | PERF. 9271 - 9340 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 144 | | RRCID -> 157798 | COMPL. DATE 07/28/1995 | TOTAL DEPTH 11022 | PERF. 9304 - 9336 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN (F- 8) | | | | 67011 700 | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 19 | | RRCID -> 092685 | COMPL. DATE 04/27/2010 | TOTAL DEPTH 11062 | PERF. 9522 - 9570 | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | 174 | -0- | 174 | 174 | 40 1 | Y | 4 | 4 1 | | -0- |
| | | | | | | 4 9 | | | | | |
| 06 | 174 N | -0- | -0- | -174 | -0- | | Y | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 385 N | 385 | -0- | -0- | -0- | 84 1 | Y | 8 | 8 1 | | -0- |
| | | | | | | 11 4 | | | | | |
| *09 | 559 N | 559 | -0- | -0- | -0- | 122 1 | Y | 11 | 10 1 | | 1 |
| | | | | | | 1 4 | | | | | |
| | | | | | | 12 9 | | | | | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 143 | | RRCID -> 098097 | COMPL. DATE 11/16/1981 | TOTAL DEPTH 10268 | PERF. 9590 - 9680 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 31 | | RRCID -> 108766 | COMPL. DATE 03/09/2009 | TOTAL DEPTH 14378 | PERF. 9479 - 9524 | | | | |
| 04 | DLQ G-10 | 484 | -0- | 484 | 1226 | 106 1 | Y | 12 | 12 1 | | 4 |
| | | | | | | 2 4 | | | | | |
| | | | | | | 13 9 | | | | | |
| 05 | DLQ G-10 | 166 | -0- | 166 | 1392 | 38 1 | Y | 4 | 4 1 | | 4 |
| | | | | | | 4 9 | | | | | |
| 06 | 400 N | -0- | -0- | -400 | 992 | | Y | -0- | 4 1 | | -0- |
| 07 | 992 N | -0- | -0- | -992 | -0- | | Y | -0- | | | -0- |
| 08 | 155 N | -0- | -0- | -155 | -0- | | Y | -0- | | | -0- |
| *09 | 566 N | 566 | -0- | -0- | -0- | 123 1 | Y | 11 | 10 1 | | 1 |
| | | | | | | 1 4 | | | | | |
| | | | | | | 12 9 | | | | | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 58 | | RRCID -> 108921 | COMPL. DATE 01/07/1984 | TOTAL DEPTH 10890 | PERF. 9429 - 9497 | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | | C | COND | * * DISPOSITIONS * * | | EOM | |
|------------------------|------------|-----------------|-------------|--------------|-------------|----------|----------------------|-----------------|-------------|--------|----------------------|--------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN (F- 8) | | //CONT.// | | 67011 700 | ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 25 | RRCID -> | 122988 | COMPL. DATE | 12/10/1986 | TOTAL DEPTH | 11023 | PERF. | 9513 - | 9542 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 118 | RRCID -> | 181870 | COMPL. DATE | 12/19/2000 | TOTAL DEPTH | 10660 | PERF. | 9432 - | 9472 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 15 | RRCID -> | 224017 | COMPL. DATE | 12/29/2006 | TOTAL DEPTH | 16027 | PERF. | 9510 - | 9654 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN (F-10) | | 67011 714 | | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 114 | RRCID -> | 181869 | COMPL. DATE | 12/19/2000 | TOTAL DEPTH | 11060 | PERF. | 9726 - | 9786 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 29 | RRCID -> | 203429 | COMPL. DATE | 07/19/2004 | TOTAL DEPTH | 10080 | PERF. | 9744 - | 9862 | |
| 04 | DLQ G-10 | 1232 | -0- | 1232 | 2901 | 270 | 1 | 925 | 2 | Y | 29 | 31 | 1 | |
| | | | | | | 5 | 4 | | 32 | 9 | | | | |
| 05 | DLQ G-10 | 1327 | -0- | 1327 | 4228 | 304 | 1 | 990 | 2 | Y | 30 | 31 | 1 | |
| | | | | | | 33 | 9 | | | | | | | |
| 06 | 5628 X | 1400 | -0- | -4228 | -0- | 322 | 1 | 1023 | 2 | Y | 32 | 30 | 1 | |
| | | | | | | 20 | 4 | | 35 | 9 | | | 2 | |
| 07 | 1516 X | 1516 | -0- | -0- | -0- | 346 | 1 | 1135 | 2 | Y | 32 | 34 | 1 | |
| | | | | | | 35 | 9 | | | | | | -0- | |
| 08 | 1708 X | 1708 | -0- | -0- | -0- | 374 | 1 | 1248 | 2 | Y | 35 | 35 | 1 | |
| | | | | | | 47 | 4 | | 39 | 9 | | | -0- | |
| 09 | 1410 X | 1290 | -0- | -120 | -0- | 280 | 1 | 978 | 2 | Y | 26 | 25 | 1 | |
| | | | | | | 3 | 4 | | 29 | 9 | | | 1 | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 47 | RRCID -> | 204434 | COMPL. DATE | 08/10/2009 | TOTAL DEPTH | 11009 | PERF. | 9726 - | 9815 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|------------------------|----------|-----------|-------------|--------------|-------------|----------|-------------|----------------|-------------|-------|--------|------|--------------|------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN (F-10) | | //CONT.// | | 67011 714 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 132 | RRCID -> | 205358 | COMPL. DATE | 10/01/2004 | TOTAL DEPTH | 10655 | PERF. | 9719 | - | 9800 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 6 | RRCID -> | 209319 | COMPL. DATE | 03/14/2005 | TOTAL DEPTH | 10952 | PERF. | 9844 | - | 9936 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 49 | RRCID -> | 211094 | COMPL. DATE | 08/20/2008 | TOTAL DEPTH | 10225 | PERF. | 9750 | - | 9766 | |
| 04 | DLQ G-10 | 3686 | -0- | 3686 | 7450 | 808 | 1 | 2767 | 2 | Y | 88 | 89 | 1 | | 13 |
| | | | | | | 14 | 4 | 97 | 9 | | | | | | |
| 05 | DLQ G-10 | 3563 | -0- | 3563 | 11013 | 815 | 1 | 2658 | 2 | Y | 82 | 83 | 1 | | 12 |
| | | | | | | 90 | 9 | | | | | | | | |
| 06 | 15279 X | 4266 | -0- | -11013 | -0- | 980 | 1 | 3116 | 2 | Y | 99 | 91 | 1 | | 20 |
| | | | | | | 61 | 4 | 109 | 9 | | | | | | |
| 07 | 4006 X | 4006 | -0- | -0- | -0- | 913 | 1 | 2998 | 2 | Y | 85 | 92 | 1 | | 13 |
| | | | | | | 1 | 4 | 94 | 9 | | | | | | |
| 08 | 3897 X | 3897 | -0- | -0- | -0- | 854 | 1 | 2847 | 2 | Y | 80 | 85 | 1 | | 8 |
| | | | | | | 108 | 4 | 88 | 9 | | | | | | |
| 09 | 4260 X | 3702 | -0- | -558 | -0- | 803 | 1 | 2809 | 2 | Y | 74 | 70 | 1 | | 12 |
| | | | | | | 9 | 4 | 81 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 107 | RRCID -> | 212145 | COMPL. DATE | 09/20/2004 | TOTAL DEPTH | 10552 | PERF. | 9808 | - | 9918 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 93 | RRCID -> | 213379 | COMPL. DATE | 10/12/2005 | TOTAL DEPTH | 10850 | PERF. | 9762 | - | 9908 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 46 | RRCID -> | 232649 | COMPL. DATE | 07/27/2010 | TOTAL DEPTH | 10981 | PERF. | 9755 | - | 9794 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----|------------|-----------------|-------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----|------------|-----------------|-------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----|------------|-----------------|-------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----|------------|-----------------|-------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 # NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 # NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----|------------|-----------------|-------------|--------------|------|----------|-----|--------------|-----|------|------|------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|-----|------------|-----------------|-------------|--------------|------|----------|-----|--------------|-----|------|------|------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | DLQ G-10 | 847 | -0- | 847 | 1718 | 80 | 1 | 745 | 2 | Y | 20 | 19 | 1 | | 125 |
| 05 | DLQ G-10 | 1060 | -0- | 1060 | 2778 | 112 | 1 | 923 | 2 | Y | 23 | 23 | 1 | | 125 |
| 06 | 200 N | 1253 | -0- | 1053 | 3831 | 130 | 1 | 1093 | 2 | Y | 27 | 25 | 1 | | 127 |
| 07 | 3100 N | 1850 | -0- | -1250 | 2581 | 206 | 1 | 1603 | 2 | Y | 37 | 38 | 1 | | 126 |
| 08 | 3100 N | 2584 | -0- | -516 | 2065 | 225 | 1 | 2303 | 2 | Y | 51 | 52 | 1 | | 125 |
| *09 | 3000 N | 1229 | -0- | -1771 | 294 | 74 | 1 | 1129 | 2 | Y | 24 | 23 | 1 | | 126 |

| M | | | O | | | GAS INJECT. (I) | | MONTHLY | | CUMU STATUS | | * * DISPOSITIONS * * | | C | | COND | | * * DISPOSITIONS * * | | EOM |
|------------------------|------|-----|-------------|-------------|--------------|-----------------|----------|------------------------|------|-------------------|------|----------------------|------|-----|--------|------|------|----------------------|------|----------------|
| ALLOW | CODE | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN (F-25) | | | 67011 810 | | | ASSOCIATED | | ONE WELL | | | | | | | | | | | | CNTY: BRAZORIA |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 246 | | | RRCID -> 247092 | | COMPL. DATE 11/21/2008 | | TOTAL DEPTH 12600 | | PERF.11168 - 11178 | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 249 | | | RRCID -> 258202 | | COMPL. DATE 06/01/2010 | | TOTAL DEPTH 12116 | | PERF.11284 - 11338 | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 256 | | | RRCID -> 258484 | | COMPL. DATE 06/22/2010 | | TOTAL DEPTH 12155 | | PERF.11197 - 11234 | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 255 | | | RRCID -> 258492 | | COMPL. DATE 03/20/2010 | | TOTAL DEPTH N/A | | PERF.11244 - 11295 | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 258 | | | RRCID -> 267117 | | COMPL. DATE 09/15/2011 | | TOTAL DEPTH 11930 | | PERF.11537 - 11583 | | | | | | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN (F-26) | | | 67011 815 | | | NON-ASSOCIATED | | CAPACITY | | | | | | | | | | | | CNTY: BRAZORIA |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 238 | | | RRCID -> 190880 | | COMPL. DATE 06/26/2002 | | TOTAL DEPTH 14819 | | PERF.11180 - 11760 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | | | | | -0- |

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
|------------------|----------|------------------------|-------------|---------------------|-------------|------------------------|------------------|-------------------|-----------|--------------------|------------------|-------------|
| ALLOW CODE | | | LIFT(L) | (CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (F-26) | | HILCORP ENERGY COMPANY | | //CONT.// 67011 815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| OLD OCEAN UNIT | | WELL #: 246 | | RRCID -> 249844 | | COMPL. DATE 06/01/2012 | | TOTAL DEPTH 12600 | | PERF.10923 - 11210 | | |
| 04 | 3750 X | 3535 | -0- | -215 | -0- | 766 1 | 2620 2 | Y | 124 | 85 1 | | 207 |
| 05 | 3875 X | 3768 | -0- | -107 | -0- | 13 4 | 136 9 | Y | 113 | 265 1 | | 55 |
| 06 | 3750 X | 3550 | -0- | -200 | -0- | 855 1 | 2789 2 | Y | 121 | 76 1 | | 100 |
| 07 | 3844 X | 3617 | -0- | -227 | -0- | 124 9 | 2561 2 | Y | 120 | 82 1 | | 138 |
| 08 | 3853 X | 3853 | -0- | -0- | -0- | 806 1 | 133 9 | Y | 122 | 80 1 | | 180 |
| 09 | 3660 X | 3651 | -0- | -9 | -0- | 50 4 | 132 9 | Y | 111 | 247 1 | | 44 |
| | | | | | | 813 1 | 2671 2 | Y | | | | |
| | | | | | | 1 4 | 132 9 | | | | | |
| | | | | | | 834 1 | 2780 2 | Y | | | | |
| | | | | | | 105 4 | 134 9 | | | | | |
| | | | | | | 783 1 | 2738 2 | Y | | | | |
| | | | | | | 8 4 | 122 9 | | | | | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 249 | | RRCID -> 254804 | | COMPL. DATE 06/21/2013 | | TOTAL DEPTH 12116 | | PERF.11284 - 12178 | | |
| 04 | 570 N | 508 | -0- | -62 | -0- | 109 1 | 373 2 | Y | 22 | 12 1 | | 82 |
| 05 | 589 N | 528 | -0- | -61 | -0- | 2 4 | 24 9 | Y | 32 | 12 1 | | 102 |
| 06 | 480 N | 451 | -0- | -29 | -0- | 116 1 | 377 2 | Y | 15 | 10 1 | | 107 |
| 07 | 506 N | 506 | -0- | -0- | -0- | 35 9 | 325 2 | Y | 25 | 11 1 | | 121 |
| 08 | 496 N | 413 | -0- | -83 | -0- | 103 1 | 17 9 | Y | 23 | 9 1 | | 135 |
| 09 | 450 N | NO RPT | -0- | -450 | -0- | 6 4 | 366 2 | Y | NO RPT | | | 135 |
| | | | | | | 112 1 | 290 2 | Y | | | | |
| | | | | | | 28 9 | 25 9 | | | | | |
| | | | | | | 87 1 | | | | | | |
| | | | | | | 11 4 | | | | | | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 255 | | RRCID -> 256593 | | COMPL. DATE 11/19/2010 | | TOTAL DEPTH N/A | | PERF.11244 - 12000 | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 29 |
| 05 | DLQ G-10 | 117 | -0- | 117 | 117 | 5 1 | 109 2 | Y | 3 | 2 1 | | 30 |
| 06 | 231 X | 114 | -0- | -117 | -0- | 3 9 | 106 2 | Y | 3 | 2 1 | | 31 |
| 07 | 0 X | -0- | -0- | -0- | -0- | 5 1 | | Y | -0- | 2 1 | | 29 |
| 08 | 340 X | 340 | -0- | -0- | -0- | 3 9 | 320 2 | Y | 7 | 7 1 | | 29 |
| 09 | 120 X | 4 | -0- | -116 | -0- | 12 1 | | Y | -0- | | | 29 |
| | | | | | | 8 9 | | | | | | |
| | | | | | | 4 2 | | | | | | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 253 | | RRCID -> 256619 | | COMPL. DATE 01/18/2010 | | TOTAL DEPTH 12670 | | PERF.11280 - 12302 | | |
| 04 | DLQ G-10 | 378 | -0- | 378 | 834 | 14 1 | 354 2 | Y | 9 | 9 1 | | 130 |
| 05 | DLQ G-10 | 432 | -0- | 432 | 1266 | 10 9 | 404 2 | Y | 10 | 10 1 | | 130 |
| 06 | 200 N | 511 | -0- | 311 | 1577 | 17 1 | 478 2 | Y | 12 | 11 1 | | 131 |
| 07 | 1870 N | 293 | -0- | -1577 | -0- | 11 9 | 274 2 | Y | 6 | 7 1 | | 130 |
| 08 | 3100 N | 4338 | -0- | 1238 | 1238 | 20 1 | | Y | 248 | 263 1 | | 115 |
| *09 | 3000 N | 4594 | -0- | 1594 | 2832 | 13 9 | 3914 2 | Y | 186 | 84 1 | | 217 |
| | | | | | | 12 1 | 4260 2 | Y | | | | |
| | | | | | | 7 9 | | | | | | |
| | | | | | | 151 1 | | | | | | |
| | | | | | | 273 9 | | | | | | |
| | | | | | | 129 1 | | | | | | |
| | | | | | | 205 9 | | | | | | |

| OLD OCEAN (F-26) | | //CONT.// | | 67011 815 | NON-ASSOCIATED | CAPACITY | | | CNTY: BRAZORIA | | | |
|---------------------------------------|----------|------------------|----------------------|----------------|----------------|-------------|----------------|-------------|----------------|------------|----------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | RRCID -> | 256637 | COMPL. DATE | N/A | TOTAL DEPTH | 11989 | PERF.11204 | - | 11394 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| ALLOW CODE | | PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | (-)UNDERAGE | | | AMT CODE | | AMT CODE | | AMT CODE | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | 24 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | 24 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | 24 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | 24 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | 24 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | 24 |
| WORKED OVER ANOTHER ZONE.. 04/08/2018 | | | | | | | | | | | | |

| OLD OCEAN UNIT | | WELL #: | | 256 | RRCID -> | 257089 | COMPL. DATE | 06/22/2010 | TOTAL DEPTH | 12155 | PERF.11197 | - | 11525 | |
|----------------|----------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|------------|-----|-------|-----|
| 04 | DLQ G-10 | 4141 | -0- | 4141 | 9067 | 374 | 1 | 3485 | 2 | Y | 256 | 266 | 1 | 178 |
| | | | | | | 282 | 9 | | | | | | | |
| 05 | DLQ G-10 | 4231 | -0- | 4231 | 13298 | 427 | 1 | 3515 | 2 | Y | 263 | 88 | 1 | 353 |
| | | | | | | 289 | 9 | | | | | | | |
| 06 | 17070 X | 3772 | -0- | -13298 | -0- | 373 | 1 | 3127 | 2 | Y | 247 | 429 | 1 | 171 |
| | | | | | | 272 | 9 | | | | | | | |
| 07 | 3233 X | 3233 | -0- | -0- | -0- | 340 | 1 | 2645 | 2 | Y | 225 | 66 | 1 | 330 |
| | | | | | | 248 | 9 | | | | | | | |
| 08 | 4681 X | 4205 | -0- | -476 | -0- | 349 | 1 | 3581 | 2 | Y | 250 | 439 | 1 | 141 |
| | | | | | | 275 | 9 | | | | | | | |
| *09 | 5018 X | 5018 | -0- | -0- | -0- | 290 | 1 | 4429 | 2 | Y | 272 | 87 | 1 | 326 |
| | | | | | | 299 | 9 | | | | | | | |

| OLD OCEAN UNIT | | WELL #: | | 258 | RRCID -> | 262566 | COMPL. DATE | 04/19/2011 | TOTAL DEPTH | 11930 | PERF.11636 | - | 11794 | |
|----------------|----------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|------------|-----|-------|-----|
| 04 | DLQ G-10 | 1299 | -0- | 1299 | 2855 | 121 | 1 | 1132 | 2 | Y | 42 | 208 | 1 | 50 |
| | | | | | | 46 | 9 | | | | | | | |
| 05 | DLQ G-10 | 1041 | -0- | 1041 | 3896 | 105 | 1 | 869 | 2 | Y | 61 | 22 | 1 | 89 |
| | | | | | | 67 | 9 | | | | | | | |
| 06 | 200 N | 1230 | -0- | 1030 | 4926 | 125 | 1 | 1047 | 2 | Y | 53 | 24 | 1 | 118 |
| | | | | | | 58 | 9 | | | | | | | |
| 07 | 3100 N | 1260 | -0- | -1840 | 3086 | 136 | 1 | 1061 | 2 | Y | 57 | 26 | 1 | 149 |
| | | | | | | 63 | 9 | | | | | | | |
| 08 | 3100 N | 1286 | -0- | -1814 | 1272 | 108 | 1 | 1113 | 2 | Y | 59 | 26 | 1 | 182 |
| | | | | | | 65 | 9 | | | | | | | |
| *09 | 2563 N | 1291 | -0- | -1272 | -0- | 74 | 1 | 1137 | 2 | Y | 73 | 202 | 1 | 53 |
| | | | | | | 80 | 9 | | | | | | | |

| OLD OCEAN UNIT | | WELL #: | | 262 | RRCID -> | 271445 | COMPL. DATE | 09/11/2013 | TOTAL DEPTH | 12000 | PERF.11174 | - | 11824 | |
|----------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|-----|-------|-----|
| 04 | 564 N | 564 | -0- | -0- | -0- | 20 | 1 | 489 | 2 | N | 50 | 13 | 1 | 126 |
| | | | | | | 55 | 9 | | | | | | | |
| 05 | 530 N | 530 | -0- | -0- | -0- | 19 | 1 | 460 | 2 | N | 46 | 12 | 1 | 160 |
| | | | | | | 51 | 9 | | | | | | | |
| 06 | 486 N | 486 | -0- | -0- | -0- | 18 | 1 | 424 | 2 | N | 40 | 10 | 1 | 190 |
| | | | | | | 44 | 9 | | | | | | | |
| 07 | 496 N | 458 | -0- | -38 | -0- | 17 | 1 | 415 | 2 | N | 24 | 9 | 1 | 205 |
| | | | | | | 26 | 9 | | | | | | | |
| 08 | 617 N | 617 | -0- | -0- | -0- | 21 | 1 | 542 | 2 | N | 49 | 194 | 1 | 60 |
| | | | | | | 54 | 9 | | | | | | | |
| *09 | 656 N | 656 | -0- | -0- | -0- | 18 | 1 | 579 | 2 | N | 54 | 11 | 1 | 103 |
| | | | | | | 59 | 9 | | | | | | | |

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|------------------------|----------|-----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|------------------------|-----------|-------------------------|-------------------------|--------------------|
| ----- | | | | | | | | | | | | |
| OLD OCEAN (FRIO 12700) | | 67011 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | WELL #: 2 | | RRCID -> 262834 | | COMPL. DATE 09/21/2012 | | TOTAL DEPTH 13247 | | PERF.12790 - 13405 |
| BROCKMAN, J. C. ET AL | | | | | | | | | | | | |
| 04 | 1020 N | 798 | -0- | -222 | -0- | 794 2 | 4 9 | N | 4 | | | 101 |
| 05 | 763 N | 763 | -0- | -0- | -0- | 757 2 | 6 9 | N | 5 | | | 106 |
| 06 | 930 N | 710 | -0- | -220 | -0- | 709 2 | 1 9 | N | 1 | | | 107 |
| 07 | 837 N | 688 | -0- | -149 | -0- | 682 2 | 6 9 | N | 5 | | | 112 |
| 08 | 775 N | 728 | -0- | -47 | -0- | 722 2 | 6 9 | N | 5 | | | 117 |
| 09 | 720 N | 635 | -0- | -85 | -0- | 629 2 | 6 9 | N | 5 | | | 122 |
| ----- | | | | | | | | | | | | |
| J. C. BROCKMAN ET AL | | 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | WELL #: 3 | | RRCID -> 266023 | | COMPL. DATE 03/20/2013 | | TOTAL DEPTH 13418 | | PERF.12435 - 13830 |
| OLD OCEAN UNIT | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | WELL #: 12 T | | RRCID -> 007646 | | COMPL. DATE 03/03/1988 | | TOTAL DEPTH 11005 | | PERF.10650 - 10668 |
| OLD OCEAN UNIT | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | WELL #: 43 | | RRCID -> 007648 | | COMPL. DATE 11/09/1943 | | TOTAL DEPTH 10910 | | PERF.10623 - 10643 |
| OLD OCEAN UNIT | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | WELL #: 69 | | RRCID -> 007659 | | COMPL. DATE N/A | | TOTAL DEPTH N/A | | PERF.10554 - 10818 |
| OLD OCEAN UNIT | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | WELL #: 183 | | RRCID -> 007677 | | COMPL. DATE N/A | | TOTAL DEPTH N/A | | PERF.10561 - 10624 |
| OLD OCEAN UNIT | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| OLD OCEAN (LARSEN) | | //CONT.// 67011 900 | | ASSOCIATED | | CAPACITY | | | CNTY: BRAZORIA | | |
|------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|------------------|-------------------|------------------|------------------------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 197 | | RRCID -> 007680 | | COMPL. DATE | | N/A | | TOTAL DEPTH N/A PERF.10766 - 10856 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 205 | | RRCID -> 007683 | | COMPL. DATE 05/19/1950 | | TOTAL DEPTH 11191 | | PERF.10743 - 10891 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 206 | | RRCID -> 007684 | | COMPL. DATE 02/11/1946 | | TOTAL DEPTH 11010 | | PERF.10847 - 10977 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 208 | | RRCID -> 007687 | | COMPL. DATE 03/19/1952 | | TOTAL DEPTH 11380 | | PERF.10988 - 11021 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 193ST | | RRCID -> 031353 | | COMPL. DATE 10/15/2009 | | TOTAL DEPTH 10950 | | PERF.10672 - 10840 | |
| 04 | DLQ G-10 | 16694 | -0- | 16694 | 35611 | 3663 1 | 12531 2 | Y | 398 | 408 1 | 41 |
| 05 | DLQ G-10 | 18178 | -0- | 18178 | 53789 | 62 4 | 438 9 | | | | |
| 06 | 69776 X | 15987 | -0- | -53789 | -0- | 4159 1 | 13562 2 | Y | 415 | 422 1 | 34 |
| 07 | 11299 X | 11299 | -0- | -0- | -0- | 457 9 | | | | | |
| 08 | 18910 X | -0- | -0- | -18910 | -0- | 3675 1 | 11679 2 | Y | 369 | 349 1 | 54 |
| 09 | 17580 X | 9304 | -0- | -8276 | -0- | 227 4 | 406 9 | | | | |
| | | | | | | 2576 1 | 8455 2 | Y | 241 | 273 1 | 22 |
| | | | | | | 3 4 | 265 9 | | | | |
| | | | | | | 2018 1 | 7058 2 | Y | -0- | 22 1 | -0- |
| | | | | | | 22 4 | 206 9 | Y | 187 | 170 1 | 17 |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 76 | | RRCID -> 031354 | | COMPL. DATE 05/09/2008 | | TOTAL DEPTH 10867 | | PERF.10456 - 10520 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------------------|----------|---------------------|--------------|-----------------|----------------------|------------------------|------|--------------------------------------|----------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 131 L | | RRCID -> 031356 | | COMPL. DATE 09/25/1963 | | TOTAL DEPTH 10671 PERF.10480 - 10633 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 188 L | | RRCID -> 032709 | | COMPL. DATE 03/15/1964 | | TOTAL DEPTH 10805 PERF. N/A | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 24 | | RRCID -> 035638 | | COMPL. DATE 03/24/1965 | | TOTAL DEPTH 11035 PERF.10851 - 10894 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 178 L | | RRCID -> 036189 | | COMPL. DATE 05/09/1965 | | TOTAL DEPTH 10800 PERF. N/A | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 187 | | RRCID -> 036197 | | COMPL. DATE 05/14/1965 | | TOTAL DEPTH N/A PERF. N/A | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 34 | | RRCID -> 036239 | | COMPL. DATE 02/21/1945 | | TOTAL DEPTH 10916 PERF.10694 - 10743 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 172 | | RRCID -> 036458 | | COMPL. DATE 06/12/1965 | | TOTAL DEPTH 11125 PERF.10803 - 10930 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | | C | COND | * * DISPOSITIONS * * | | EOM |
|------------------------|------------|-----------------|-------------|--------------|----------|------------|----------------------|------------|----------------|--------|----------------------|---------------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// | | 67011 | 900 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 173LT | RRCID -> | 036459 | COMPL. DATE | 06/01/1965 | TOTAL DEPTH | 10914 | PERF. | 10740 - 10755 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 137ST | RRCID -> | 042216 | COMPL. DATE | 02/25/2008 | TOTAL DEPTH | 10850 | PERF. | 10590 - 10752 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 77 | RRCID -> | 042252 | COMPL. DATE | 01/21/2008 | TOTAL DEPTH | 15056 | PERF. | 10414 - 10527 | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | 198 | -0- | 198 | 198 | | 43 1 | 145 2 | Y | 4 | 4 1 | | -0- |
| 09 | T. A. | 386 | -0- | 386 | 584 | | 83 1 | 293 2 | Y | 8 | 7 1 | | 1 |
| | | | | | | | 4 9 | 9 9 | | | | | |
| | | | | | | | 1 4 | | | | | | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 121 L | RRCID -> | 042416 | COMPL. DATE | 07/26/1967 | TOTAL DEPTH | 10877 | PERF. | 10660 - 10680 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 86 L | RRCID -> | 042580 | COMPL. DATE | 08/23/1967 | TOTAL DEPTH | 10801 | PERF. | N/A | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 65 L | RRCID -> | 042739 | COMPL. DATE | 09/29/1967 | TOTAL DEPTH | 10726 | PERF. | N/A | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|------------------|-----------------|--------------|-------------|-------------|------------------|------------------|----------------|-------------|------------------|------------------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | MONTHLY | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// | | 67011 900 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 108ST | RRCID -> | 042778 | COMPL. DATE | 01/15/2009 | TOTAL DEPTH | 10905 | PERF.10518 | - 10791 |
| 04 | DLQ G-10 | 11301 | -0- | 11301 | 23650 | 2480 1 | 8483 2 | Y | 269 | 275 1 | | 27 |
| 05 | DLQ G-10 | 12163 | -0- | 12163 | 35813 | 42 4 | 296 9 | Y | 278 | 282 1 | | 23 |
| 06 | 47239 X | 11426 | -0- | -35813 | -0- | 306 9 | 8347 2 | Y | 264 | 249 1 | | 38 |
| 07 | 10761 X | 10761 | -0- | -0- | -0- | 162 4 | 290 9 | Y | 229 | 248 1 | | 19 |
| 08 | 12338 X | 10784 | -0- | -1554 | -0- | 2453 1 | 8053 2 | Y | 223 | 235 1 | | 7 |
| 09 | 11760 X | 11346 | -0- | -414 | -0- | 3 4 | 252 9 | Y | 228 | 213 1 | | 22 |
| | | | | | | 2362 1 | 7878 2 | Y | | | | |
| | | | | | | 299 4 | 245 9 | | | | | |
| | | | | | | 2460 1 | 8608 2 | Y | | | | |
| | | | | | | 27 4 | 251 9 | | | | | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 180 L | RRCID -> | 044334 | COMPL. DATE | 06/20/1968 | TOTAL DEPTH | 10828 | PERF. N/A | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 136 L | RRCID -> | 044635 | COMPL. DATE | 08/16/1968 | TOTAL DEPTH | 10800 | PERF.10516 | - 10643 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 202 | RRCID -> | 044639 | COMPL. DATE | 09/05/1956 | TOTAL DEPTH | 10871 | PERF.10655 | - 10768 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 186 T | RRCID -> | 044925 | COMPL. DATE | 09/27/1968 | TOTAL DEPTH | 10805 | PERF.10510 | - 10638 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 44 | RRCID -> | 044927 | COMPL. DATE | 10/09/1968 | TOTAL DEPTH | 10913 | PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------------------|----------|---------------------|--------------|-----------------|----------------------|------------------------|------|--------------------------------------|----------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 146 L | | RRCID -> 045034 | | COMPL. DATE 11/08/1968 | | TOTAL DEPTH 10862 PERF. N/A | | |
| ----- | | | | | | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | 24996 | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | 24996 | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | 24996 | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | 24996 | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | 24996 | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | 24996 | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 147 L | | RRCID -> 045143 | | COMPL. DATE 01/26/1940 | | TOTAL DEPTH 10810 PERF.10600 - 10782 | | |
| ----- | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 41 T | | RRCID -> 046481 | | COMPL. DATE 06/17/1969 | | TOTAL DEPTH 10835 PERF. N/A | | |
| ----- | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 175 L | | RRCID -> 046659 | | COMPL. DATE 07/07/1969 | | TOTAL DEPTH 10850 PERF. N/A | | |
| ----- | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 194 L | | RRCID -> 046691 | | COMPL. DATE 07/19/1969 | | TOTAL DEPTH 10938 PERF. N/A | | |
| ----- | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 124 L | | RRCID -> 046824 | | COMPL. DATE 06/16/1969 | | TOTAL DEPTH 10874 PERF. N/A | | |
| ----- | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 177 L | | RRCID -> 046825 | | COMPL. DATE 07/17/1969 | | TOTAL DEPTH 10869 PERF. N/A | | |
| ----- | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|------------------------|------------|-----------------|-------------|--------------|-------------|------------|------------------|------------------|----------------|--------|------------------|------------------|---------|-----|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// | | 67011 | 900 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 80 L | RRCID -> | 047027 | COMPL. DATE | 07/07/1969 | TOTAL DEPTH | 10820 | PERF. | N/A | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 66 L | RRCID -> | 047127 | COMPL. DATE | 08/24/1969 | TOTAL DEPTH | 10905 | PERF. | 10600 - 10685 | | |
| 04 | T. A. | NO RPT | -0- | -0- | 15 | | | | N | NO RPT | | | -0- | |
| 05 | T. A. | NO RPT | -0- | -0- | 15 | | | | N | NO RPT | | | -0- | |
| 06 | T. A. | NO RPT | -0- | -0- | 15 | | | | N | NO RPT | | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | 15 | | | | N | NO RPT | | | -0- | |
| 08 | T. A. | NO RPT | -0- | -0- | 15 | | | | N | NO RPT | | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | 15 | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 134 L | RRCID -> | 047128 | COMPL. DATE | 10/03/1969 | TOTAL DEPTH | 10785 | PERF. | N/A | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 39 L | RRCID -> | 048691 | COMPL. DATE | 07/13/1970 | TOTAL DEPTH | 10905 | PERF. | N/A | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 79ST | RRCID -> | 048883 | COMPL. DATE | 11/12/2008 | TOTAL DEPTH | 12902 | PERF. | 10324 - 10684 | | |
| 04 | DLQ G-10 | 34333 | -0- | 34333 | 71117 | 7534 | 1 | 25771 | 2 | Y | 818 | 834 | 1 | 76 |
| | | | | | | 128 | 4 | 900 | 9 | | | | | |
| 05 | DLQ G-10 | 35518 | -0- | 35518 | 106635 | 8127 | 1 | 26499 | 2 | Y | 811 | 828 | 1 | 59 |
| | | | | | | 892 | 9 | | | | | | | |
| 06 | 141055 X | 34420 | -0- | -106635 | -0- | 7912 | 1 | 25145 | 2 | Y | 795 | 747 | 1 | 107 |
| | | | | | | 488 | 4 | 875 | 9 | | | | | |
| 07 | 33957 X | 33957 | -0- | -0- | -0- | 7742 | 1 | 25411 | 2 | Y | 724 | 778 | 1 | 53 |
| | | | | | | 8 | 4 | 796 | 9 | | | | | |
| 08 | 36797 X | 35270 | -0- | -1527 | -0- | 7727 | 1 | 25764 | 2 | Y | 730 | 765 | 1 | 18 |
| | | | | | | 976 | 4 | 803 | 9 | | | | | |
| 09 | 34410 X | 33406 | -0- | -1004 | -0- | 7245 | 1 | 25343 | 2 | Y | 672 | 629 | 1 | 61 |
| | | | | | | 79 | 4 | 739 | 9 | | | | | |

| OLD OCEAN (LARSEN) HILCORP ENERGY COMPANY OLD OCEAN UNIT | | //CONT.// 67011 900 //CONT.// 386310 | | ASSOCIATED | | CAPACITY | | | | CNTY: BRAZORIA | | | | | | |
|--|-------|---|-------------------------------------|-------------------------|----------------------------|------------------------|---------------------------|-------------------|---------------------------|--------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| | | WELL #: 116 T | | RRCID -> 049504 | | COMPL. DATE 09/25/2008 | | TOTAL DEPTH 18890 | | PERF.10563 - 10770 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | DLQ | G-10 | 3299 | -0- | 3299 | 6781 | 724 1 | 2476 2 | 2 | Y | 79 | 80 1 | | | | 10 |
| 05 | DLQ | G-10 | 3612 | -0- | 3612 | 10393 | 12 4 | 87 9 | 2 | Y | 82 | 84 1 | | | | 8 |
| 06 | 13871 | X | 3478 | -0- | -10393 | -0- | 90 9 | 2541 2 | 2 | Y | 80 | 75 1 | | | | 13 |
| 07 | 2485 | X | 2485 | -0- | -0- | -0- | 49 4 | 88 9 | 2 | Y | 53 | 60 1 | | | | 6 |
| 08 | 3627 | X | 1638 | -0- | -1989 | -0- | 566 1 | 1860 2 | 2 | Y | 34 | 37 1 | | | | 3 |
| *09 | 4744 | X | 4744 | -0- | -0- | -0- | 1 4 | 58 9 | 2 | Y | 95 | 88 1 | | | | 10 |
| | | | | | | | 359 1 | 1197 2 | 2 | Y | | | | | | |
| | | | | | | | 45 4 | 37 9 | 2 | Y | | | | | | |
| | | | | | | | 1029 1 | 3599 2 | 2 | Y | | | | | | |
| | | | | | | | 11 4 | 105 9 | 2 | Y | | | | | | |
| OLD OCEAN UNIT | | WELL #: 81 | | RRCID -> 175016 | | COMPL. DATE 10/22/1999 | | TOTAL DEPTH 10760 | | PERF.10586 - 10734 | | | | | | |
| 04 | DLQ | G-10 | 19559 | -0- | 19559 | 28856 | 4292 1 | 14681 2 | 2 | Y | 466 | 448 1 | | | | 38 |
| 05 | DLQ | G-10 | 17578 | -0- | 17578 | 46434 | 73 4 | 513 9 | 2 | Y | 402 | 413 1 | | | | 27 |
| 06 | 63259 | X | 16825 | -0- | -46434 | -0- | 442 9 | 12291 2 | 2 | Y | 389 | 366 1 | | | | 50 |
| 07 | 16101 | X | 16101 | -0- | -0- | -0- | 239 4 | 428 9 | 2 | Y | 343 | 371 1 | | | | 22 |
| 08 | 19747 | X | 16320 | -0- | -3427 | -0- | 3671 1 | 12049 2 | 2 | Y | 338 | 355 1 | | | | 5 |
| 09 | 19110 | X | 15401 | -0- | -3709 | -0- | 4 4 | 377 9 | 2 | Y | 310 | 290 1 | | | | 25 |
| | | | | | | | 3575 1 | 11921 2 | 2 | Y | | | | | | |
| | | | | | | | 452 4 | 372 9 | 2 | Y | | | | | | |
| | | | | | | | 3340 1 | 11684 2 | 2 | Y | | | | | | |
| | | | | | | | 36 4 | 341 9 | 2 | Y | | | | | | |
| OLD OCEAN UNIT | | WELL #: 88 | | RRCID -> 177968 | | COMPL. DATE 02/27/2000 | | TOTAL DEPTH 10845 | | PERF.10508 - 10747 | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 179L | | RRCID -> 184697 | | COMPL. DATE N/A | | TOTAL DEPTH 10750 | | PERF.10653 - 17000 | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| OLD OCEAN UNIT | | WELL #: 131 | | RRCID -> 186137 | | COMPL. DATE 08/02/2012 | | TOTAL DEPTH 10671 | | PERF.10444 - 10546 | | | | | | |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

| OLD OCEAN (LARSEN) HILCORP ENERGY COMPANY OLD OCEAN UNIT | | //CONT.// 67011 900 //CONT.// 386310 | | ASSOCIATED | CAPACITY | | | | CNTY: BRAZORIA | | | | | |
|--|------------|---|-------------------------|----------------------------|------------------------|------------------------|------------|------------------------|----------------|-----------|-------|------------------------|-------|----------------|
| WELL #: 58 | | RRCID -> 186140 | | COMPL. DATE 12/18/2019 | TOTAL DEPTH 10890 | PERF.10478 | - 10712 | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | DLQ G-10 | 1251 | -0- | 1251 | 2448 | 274 1 | 939 2 | Y | 30 | 30 | 1 | | | 3 |
| 05 | DLQ G-10 | 958 | -0- | 958 | 3406 | 219 1 | 715 2 | Y | 22 | 23 | 1 | | | 2 |
| 06 | DLQ G-10 | 212 | -0- | 212 | 3618 | 49 1 | 154 2 | Y | 5 | 6 | 1 | | | 1 |
| 07 | DLQ G-10 | 931 | -0- | 931 | 4549 | 213 1 | 696 2 | Y | 20 | 19 | 1 | | | 2 |
| 08 | 3000 N | 1292 | -0- | -1708 | 2841 | 283 1 | 943 2 | Y | 27 | 28 | 1 | | | 1 |
| *09 | 3000 N | 1376 | -0- | -1624 | 1217 | 298 1 | 1044 2 | Y | 28 | 26 | 1 | | | 3 |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 237 | | RRCID -> 194351 | COMPL. DATE 11/18/2008 | TOTAL DEPTH 11162 | PERF.10426 | - 10644 | | | | | | |
| 04 | DLQ G-10 | 26949 | -0- | 26949 | 56420 | 5914 1 | 20228 2 | Y | 643 | 656 | 1 | | | 64 |
| 05 | DLQ G-10 | 27331 | -0- | 27331 | 83751 | 6254 1 | 20391 2 | Y | 624 | 638 | 1 | | | 50 |
| 06 | 111236 X | 27485 | -0- | -83751 | -0- | 6318 1 | 20078 2 | Y | 635 | 595 | 1 | | | 90 |
| 07 | 28646 X | 28646 | -0- | -0- | -0- | 6531 1 | 21436 2 | Y | 611 | 651 | 1 | | | 50 |
| 08 | 29481 X | 28369 | -0- | -1112 | -0- | 6215 1 | 20723 2 | Y | 587 | 617 | 1 | | | 20 |
| 09 | 27480 X | 26848 | -0- | -632 | -0- | 5823 1 | 20368 2 | Y | 540 | 506 | 1 | | | 54 |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 243 | | RRCID -> 201523 | COMPL. DATE 07/02/2008 | TOTAL DEPTH 10860 | PERF.10558 | - 10782 | | | | | | |
| 04 | DLQ G-10 | 33850 | -0- | 33850 | 67205 | 7428 1 | 25408 2 | Y | 807 | 814 | 1 | | | 76 |
| 05 | DLQ G-10 | 29996 | -0- | 29996 | 97201 | 6864 1 | 22378 2 | Y | 685 | 709 | 1 | | | 52 |
| 06 | 128420 X | 31219 | -0- | -97201 | -0- | 7176 1 | 22807 2 | Y | 721 | 675 | 1 | | | 98 |
| 07 | 30906 X | 30906 | -0- | -0- | -0- | 7046 1 | 23128 2 | Y | 659 | 707 | 1 | | | 50 |
| 08 | 34968 X | 31958 | -0- | -3010 | -0- | 7002 1 | 23345 2 | Y | 661 | 693 | 1 | | | 18 |
| 09 | 33840 X | 27110 | -0- | -6730 | -0- | 5879 1 | 20567 2 | Y | 545 | 513 | 1 | | | 50 |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 244 | | RRCID -> 204028 | COMPL. DATE 10/06/2009 | TOTAL DEPTH 10830 | PERF.10385 | - 10639 | | | | | | |
| 04 | DLQ G-10 | 22196 | -0- | 22196 | 46642 | 4870 1 | 16661 2 | Y | 529 | 541 | 1 | | | 46 |
| 05 | DLQ G-10 | 23461 | -0- | 23461 | 70103 | 5368 1 | 17503 2 | Y | 536 | 546 | 1 | | | 36 |
| 06 | 89313 X | 19210 | -0- | -70103 | -0- | 4416 1 | 14034 2 | Y | 444 | 423 | 1 | | | 57 |
| 07 | 22446 X | 22446 | -0- | -0- | -0- | 5118 1 | 16797 2 | Y | 478 | 504 | 1 | | | 31 |
| 08 | 24459 X | 23049 | -0- | -1410 | -0- | 5049 1 | 16837 2 | Y | 477 | 500 | 1 | | | 8 |
| 09 | 22710 X | 21725 | -0- | -985 | -0- | 4712 1 | 16481 2 | Y | 437 | 409 | 1 | | | 36 |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----|------------|-----------------|-------------|--------------|-------------|--------|-----|--------------|-----|------|------|--------|--------------|-----|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| OLD OCEAN UNIT | | WELL #: 247 | | RRCID -> | 219875 | COMPL. DATE | 12/09/2009 | | TOTAL DEPTH | 10830 | | PERF. | 10353 - 10650 | |
|----------------|-------|-------------|-----|----------|--------|-------------|------------|--|-------------|-------|--|-------|---------------|-----|
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |

| OLD OCEAN UNIT | | WELL #: 248 | | RRCID -> | 223381 | COMPL. DATE | 08/08/2009 | | TOTAL DEPTH | 10900 | | PERF. | 10460 - 10726 | |
|----------------|----------|-------------|-----|----------|--------|-------------|------------|------|-------------|-------|-----|-------|---------------|----|
| 04 | DLQ G-10 | 5074 | -0- | 5074 | 10424 | 1113 | 1 | 3809 | 2 | Y | 121 | 123 | 1 | 13 |
| | | | | | | 19 | 4 | 133 | 9 | | | | | |
| 05 | DLQ G-10 | 5431 | -0- | 5431 | 15855 | 1243 | 1 | 4052 | 2 | Y | 124 | 126 | 1 | 11 |
| | | | | | | 136 | 9 | | | | | | | |
| 06 | 20903 X | 5048 | -0- | -15855 | -0- | 1160 | 1 | 3688 | 2 | Y | 116 | 110 | 1 | 17 |
| | | | | | | 72 | 4 | 128 | 9 | | | | | |
| 07 | 5159 X | 5159 | -0- | -0- | -0- | 1176 | 1 | 3861 | 2 | Y | 110 | 118 | 1 | 9 |
| | | | | | | 1 | 4 | 121 | 9 | | | | | |
| 08 | 5439 X | 5439 | -0- | -0- | -0- | 1191 | 1 | 3974 | 2 | Y | 112 | 118 | 1 | 3 |
| | | | | | | 151 | 4 | 123 | 9 | | | | | |
| 09 | 5250 X | 5196 | -0- | -54 | -0- | 1127 | 1 | 3941 | 2 | Y | 105 | 98 | 1 | 10 |
| | | | | | | 12 | 4 | 116 | 9 | | | | | |

| OLD OCEAN UNIT | | WELL #: 251ST | | RRCID -> | 249557 | COMPL. DATE | 07/10/2009 | | TOTAL DEPTH | 11055 | | PERF. | 10710 - 10954 | |
|----------------|--------|---------------|-----|----------|--------|-------------|------------|------|-------------|-------|----|-------|---------------|-----|
| 04 | 3900 X | 3283 | -0- | -617 | -0- | 721 | 1 | 2464 | 2 | N | 78 | 80 | 1 | 6 |
| | | | | | | 12 | 4 | 86 | 9 | | | | | |
| 05 | 4030 X | 3464 | -0- | -566 | -0- | 793 | 1 | 2584 | 2 | N | 79 | 81 | 1 | 4 |
| | | | | | | 87 | 9 | | | | | | | |
| 06 | 3894 X | 3272 | -0- | -622 | -0- | 752 | 1 | 2390 | 2 | N | 76 | 71 | 1 | 9 |
| | | | | | | 46 | 4 | 84 | 9 | | | | | |
| 07 | 3689 X | 3223 | -0- | -466 | -0- | 734 | 1 | 2412 | 2 | N | 69 | 74 | 1 | 4 |
| | | | | | | 1 | 4 | 76 | 9 | | | | | |
| 08 | 3689 X | 3352 | -0- | -337 | -0- | 734 | 1 | 2449 | 2 | N | 69 | 73 | 1 | -0- |
| | | | | | | 93 | 4 | 76 | 9 | | | | | |
| *09 | 3771 X | 3771 | -0- | -0- | -0- | 818 | 1 | 2860 | 2 | N | 76 | 71 | 1 | 5 |
| | | | | | | 9 | 4 | 84 | 9 | | | | | |

| OLD OCEAN UNIT | | WELL #: 152ST | | RRCID -> | 249826 | COMPL. DATE | 12/02/2008 | | TOTAL DEPTH | 10800 | | PERF. | 10462 - 10677 | |
|----------------|--------|---------------|-----|----------|--------|-------------|------------|------|-------------|-------|----|-------|---------------|-----|
| 04 | 1260 N | 1146 | -0- | -114 | -0- | 252 | 1 | 860 | 2 | N | 27 | 28 | 1 | 1 |
| | | | | | | 4 | 4 | 30 | 9 | | | | | |
| 05 | 1713 N | 1713 | -0- | -0- | -0- | 392 | 1 | 1278 | 2 | N | 39 | 39 | 1 | 1 |
| | | | | | | 43 | 9 | | | | | | | |
| 06 | 1221 N | 1221 | -0- | -0- | -0- | 281 | 1 | 892 | 2 | N | 28 | 27 | 1 | 2 |
| | | | | | | 17 | 4 | 31 | 9 | | | | | |
| 07 | 1216 N | 1216 | -0- | -0- | -0- | 277 | 1 | 910 | 2 | N | 26 | 28 | 1 | -0- |
| | | | | | | 29 | 9 | | | | | | | |
| 08 | 1426 N | 1245 | -0- | -181 | -0- | 273 | 1 | 909 | 2 | N | 26 | 26 | 1 | -0- |
| | | | | | | 34 | 4 | 29 | 9 | | | | | |
| 09 | 1230 N | 1212 | -0- | -18 | -0- | 263 | 1 | 920 | 2 | N | 24 | 23 | 1 | 1 |
| | | | | | | 3 | 4 | 26 | 9 | | | | | |

 OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
 HILCORP ENERGY COMPANY //CONT.// 386310
 OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 08/07/2009 TOTAL DEPTH 12800 PERF.10716 - 11017

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | 3000 N | 3160 | -0- | 160 | 606 | 693 | 1 | 2372 | 2 | N | 75 | 77 1 | 9 |
| | | | | | | 12 | 4 | 83 | 9 | | | | |
| 05 | 3100 N | 2890 | -0- | -210 | 396 | 661 | 1 | 2156 | 2 | N | 66 | 68 1 | 7 |
| | | | | | | 73 | 9 | | | | | | |
| 06 | 3018 X | 2622 | -0- | -396 | -0- | 603 | 1 | 1915 | 2 | N | 61 | 57 1 | 11 |
| | | | | | | 37 | 4 | 67 | 9 | | | | |
| 07 | 2659 X | 2659 | -0- | -0- | -0- | 606 | 1 | 1989 | 2 | N | 57 | 61 1 | 7 |
| | | | | | | 1 | 4 | 63 | 9 | | | | |
| 08 | 3193 X | 1664 | -0- | -1529 | -0- | 365 | 1 | 1216 | 2 | N | 34 | 38 1 | 3 |
| | | | | | | 46 | 4 | 37 | 9 | | | | |
| 09 | 3090 X | 1945 | -0- | -1145 | -0- | 421 | 1 | 1476 | 2 | N | 39 | 37 1 | 5 |
| | | | | | | 5 | 4 | 43 | 9 | | | | |

 OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 03/25/2013 TOTAL DEPTH 12403 PERF.10712 - 10850

| | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|-----|---|------|---|---|----|------|---|
| 04 | 1860 N | 1763 | -0- | -97 | -0- | 386 | 1 | 1324 | 2 | N | 42 | 43 1 | 6 |
| | | | | | | 7 | 4 | 46 | 9 | | | | |
| 05 | 1743 N | 1743 | -0- | -0- | -0- | 399 | 1 | 1300 | 2 | N | 40 | 41 1 | 5 |
| | | | | | | 44 | 9 | | | | | | |
| 06 | 1858 N | 1512 | -0- | -346 | -0- | 348 | 1 | 1104 | 2 | N | 35 | 33 1 | 7 |
| | | | | | | 21 | 4 | 39 | 9 | | | | |
| 07 | 1829 N | 1396 | -0- | -433 | -0- | 318 | 1 | 1044 | 2 | N | 30 | 32 1 | 5 |
| | | | | | | 1 | 4 | 33 | 9 | | | | |
| 08 | 1736 N | 1420 | -0- | -316 | -0- | 312 | 1 | 1037 | 2 | N | 29 | 31 1 | 3 |
| | | | | | | 39 | 4 | 32 | 9 | | | | |
| *09 | 1700 N | 1700 | -0- | -0- | -0- | 369 | 1 | 1290 | 2 | N | 34 | 32 1 | 5 |
| | | | | | | 4 | 4 | 37 | 9 | | | | |

 OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE N/A TOTAL DEPTH 10814 PERF.10520 - 10740

| | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|-----|
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |

 OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 11/16/2012 TOTAL DEPTH 11100 PERF.10366 - 10622

| | | | | | | | | | | | | | |
|----|----------|------|-----|-------|------|-----|---|------|---|---|----|------|-----|
| 04 | DLQ G-10 | 252 | -0- | 252 | 252 | 55 | 1 | 189 | 2 | Y | 6 | 6 1 | -0- |
| | | | | | | 1 | 4 | 7 | 9 | | | | |
| 05 | DLQ G-10 | 1738 | -0- | 1738 | 1990 | 398 | 1 | 1296 | 2 | Y | 40 | 37 1 | 3 |
| | | | | | | 44 | 9 | | | | | | |
| 06 | 1700 N | 1459 | -0- | -241 | 1749 | 335 | 1 | 1066 | 2 | Y | 34 | 32 1 | 5 |
| | | | | | | 21 | 4 | 37 | 9 | | | | |
| 07 | 3100 N | 1406 | -0- | -1694 | 55 | 321 | 1 | 1052 | 2 | Y | 30 | 32 1 | 3 |
| | | | | | | 33 | 9 | | | | | | |
| 08 | 1643 N | 1430 | -0- | -213 | -0- | 313 | 1 | 1044 | 2 | Y | 30 | 31 1 | 2 |
| | | | | | | 40 | 4 | 33 | 9 | | | | |
| 09 | 1470 N | 1364 | -0- | -106 | -0- | 296 | 1 | 1035 | 2 | Y | 27 | 26 1 | 3 |
| | | | | | | 3 | 4 | 30 | 9 | | | | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
|------------|----------|-----------------|--------------|-------------|-------------|------------------|-------|------|------------------|---------|---------|
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 510 N | 404 | -0- | -106 | -0- | 15 1 | 378 2 | N | 10 | 10 1 | 46 |
| 05 | 408 N | 408 | -0- | -0- | -0- | 11 9 | 382 2 | N | 9 | 9 1 | 46 |
| 06 | 433 N | 433 | -0- | -0- | -0- | 16 1 | 405 2 | N | 10 | 9 1 | 47 |
| 07 | 730 N | 730 | -0- | -0- | -0- | 10 9 | 683 2 | N | 16 | 16 1 | 47 |
| 08 | 619 N | 619 | -0- | -0- | -0- | 17 1 | 583 2 | N | 13 | 14 1 | 46 |
| *09 | 592 N | 592 | -0- | -0- | -0- | 11 9 | 562 2 | N | 12 | 11 1 | 47 |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
|------------|----------|-----------------|--------------|-------------|-------------|------------------|-------|------|------------------|---------|---------|
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | 17 1 | | N | -0- | | 2 |
| 05 | 0 N | -0- | -0- | -0- | -0- | 14 9 | | N | -0- | | 2 |
| 06 | 0 N | -0- | -0- | -0- | -0- | 13 9 | | N | -0- | | 2 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 2 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 2 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 2 |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
|------------|----------|-----------------|--------------|-------------|-------------|------------------|-------|------|------------------|---------|---------|
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
|------------|----------|-----------------|--------------|-------------|-------------|------------------|-------|------|------------------|---------|---------|
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 3870 # | 3749 | -0- | -121 | -0- | 3694 2 | 55 9 | N | 50 | 176 1 | 62 |
| 05 | 3999 # | 3711 | -0- | -288 | -0- | 3652 2 | 59 9 | N | 54 | | 116 |
| 06 | 4200 # | 3391 | -0- | -809 | -0- | 3341 2 | 50 9 | N | 45 | | 161 |
| 07 | 4340 # | 3460 | -0- | -880 | -0- | 3409 2 | 51 9 | N | 46 | 179 1 | 28 |
| 08 | 4340 # | 3592 | -0- | -748 | -0- | 3541 2 | 51 9 | N | 46 | | 74 |
| 09 | 3750 # | 3353 | -0- | -397 | -0- | 3303 2 | 50 9 | N | 45 | | 119 |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
|------------|----------|-----------------|--------------|-------------|-------------|------------------|-------|------|------------------|---------|---------|
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|----|------------|------------------|--------------|-------------|--------|----------------------|----------|------|----------------------|---------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| OLD OCEAN NORTH (9750) | | 67014 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
|--------------------------|---------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|-----|
| PONDEROSA OIL & GAS, LLC | | 670093 | | | | | | | | | | |
| DANCE BAYOU | | WELL #: 1 | | RRCID -> 284326 | | COMPL. DATE 11/30/2020 | | TOTAL DEPTH 10537 PERF.10254 - 10279 | | | | |
| 04 | 5704 X | 5704 | -0- | -0- | -0- | 5663 | 3 | 41 | 9 | N | 37 | 147 |
| 05 | 10895 X | 10895 | -0- | -0- | -0- | 10801 | 3 | 94 | 9 | N | 85 | 232 |
| 06 | 6990 X | | -0- | -6990 | -0- | | | | | N | -0- | 232 |
| 07 | 7223 X | | -0- | -7223 | -0- | | | | | N | -0- | 232 |
| 08 | 10881 X | | -0- | -10881 | -0- | | | | | N | -0- | 232 |
| 09 | 10530 X | | -0- | -10530 | -0- | | | | | N | -0- | 232 |

| DANCE BAYOU | | WELL #: 2 | | RRCID -> 285234 | | COMPL. DATE 07/07/2021 | | TOTAL DEPTH 10950 PERF. 9865 - 9874 | | | | |
|-------------|---------|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|---|---|------|------------|
| 04 | 0 X | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 0 X | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 0 X | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 07 | 909 X | 909 | -0- | -0- | -0- | 727 | 3 | 182 | 9 | N | 165 | 165 |
| 08 | 69657 X | 18488 | -0- | -51169 | -0- | 17045 | 3 | 1443 | 9 | N | 1312 | 1240 1 237 |
| 09 | 67410 X | | -0- | -67410 | -0- | | | | | N | -0- | 237 |

| TEXAKOMA E & P, LLC | | 844133 | | RRCID -> 282398 | | COMPL. DATE 08/09/2016 | | TOTAL DEPTH 10622 PERF.10480 - 10485 | | | | |
|---------------------|-----|------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|------|
| FLAG POND | | WELL #: 3R | | | | | | | | | | |
| 04 | 0 W | | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 05 | 0 W | | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 06 | 0 W | | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 07 | 0 W | | -0- | -0- | -0- | | | | | N | -0- | 53 7 |
| 08 | 0 W | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 09 | 0 W | | -0- | -0- | -0- | | | | | N | -0- | -0- |

| OLD OCEAN, S. (HELLMUTH 12,500) | | 67015 500 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
|---------------------------------|--------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 249 | | RRCID -> 247664 | | COMPL. DATE 04/28/2009 | | TOTAL DEPTH 12116 PERF.11960 - 12178 | | | | |
| 04 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | | | | | N | -0- | -0- |

| OLD OCEAN UNIT | | WELL #: 253 | | RRCID -> 250535 | | COMPL. DATE 06/07/2009 | | TOTAL DEPTH 12670 PERF.12020 - 12302 | | | |
|----------------|--------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|--------|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|---|------------|------------------|--------------|----------------|----------------------|-------------|-------------------|----------------------|--------------------------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | |
| OLD OCEAN, S. (HELLMUTH 12,500) //CONT.// | | 67015 500 | | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | 256 | RRCID -> | 258483 | COMPL. DATE | 03/03/2010 | TOTAL DEPTH | 12155 PERF.11686 - 11815 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | 258 | RRCID -> | 262575 | COMPL. DATE | 06/07/2011 | TOTAL DEPTH | 11930 PERF.11636 - 12125 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN, NE. (10800) | | 67016 500 | | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | |
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | |
| MARMION | | WELL #: | 1 | RRCID -> | 196210 | COMPL. DATE | 08/01/2003 | TOTAL DEPTH | 11041 PERF.10846 - 10850 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| MARMION | | WELL #: | 2 | RRCID -> | 211988 | COMPL. DATE | N/A | TOTAL DEPTH | 13048 PERF. 3940 - 3970 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1275 | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 1275 | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 1275 | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1275 | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1275 | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1275 | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| OLD WASHINGTON (HENRY -A- SAND) | | 67046 333 | | ASSOCIATED | ONE WELL | | CNTY: WASHINGTON | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | |
| MOORE-PAYNE | | WELL #: | 2 | RRCID -> | 211427 | COMPL. DATE | 04/01/2005 | TOTAL DEPTH | 11642 PERF. 9500 - 9516 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 47 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 47 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | 47 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | 47 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | 47 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | 47 |
| ----- | | | | | | | | | |
| OLD WAVERLY (WILCOX "D") | | 67060 299 | | NON-ASSOCIATED | ONE WELL | | CNTY: SAN JACINTO | | |
| UOSI OPERATING, INC. | | 875336 | | | | | | | |
| BROWDER, W. B. | | WELL #: | 2 T | RRCID -> | 199565 | COMPL. DATE | 08/16/2003 | TOTAL DEPTH | 12265 PERF.11723 - 11765 |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | |
|---------------------------------|------------|-------------|-------------|-----------------|-------------|------------------------|------------------|-------------------|-------------------|--------------------|------------------|---------|
| OLD WAVERLY (WILCOX "E") | | 67060 300 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: SAN JACINTO | | | |
| UOSI OPERATING, INC. | | 875336 | | | | | | | | | | |
| BROWDER, W. B. | | WELL #: 2 T | | RRCID -> 199562 | | COMPL. DATE 03/19/2004 | | TOTAL DEPTH 12265 | | PERF.11723 - 12168 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 160 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | 20 | | | 180 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 180 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 180 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | 8 | | | 188 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 188 |
| ----- | | | | | | | | | | | | |
| OLD WAVERLY (WILCOX 11,500) | | 67060 333 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: SAN JACINTO | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | |
| BROWDER "C" | | WELL #: 1 | | RRCID -> 149365 | | COMPL. DATE 05/26/2016 | | TOTAL DEPTH 11700 | | PERF. 3376 - 3386 | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 73 |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 73 |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 73 |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 73 |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 73 |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 73 |
| ----- | | | | | | | | | | | | |
| TEXANA OPERATING COMPANY | | 844253 | | | | | | | | | | |
| BROWDER HEIRS | | WELL #: 1 | | RRCID -> 267329 | | COMPL. DATE 04/22/2011 | | TOTAL DEPTH 12000 | | PERF.11752 - 11777 | | |
| 04 | 94 N | 94 | -0- | -0- | -0- | 60 | 1 | 34 | 9 | N | 31 | 60 |
| 05 | 124 N | 93 | -0- | -31 | -0- | 62 | 1 | 31 | 9 | N | 28 | 88 |
| 06 | 90 N | 59 | -0- | -31 | -0- | 30 | 1 | 29 | 9 | N | 26 | 114 |
| 07 | 139 N | 139 | -0- | -0- | -0- | 53 | 1 | 86 | 9 | N | 78 | 18 |
| 08 | 93 N | 62 | -0- | -31 | -0- | 36 | 1 | 26 | 9 | N | 24 | 42 |
| *09 | 118 N | 118 | -0- | -0- | -0- | 49 | 1 | 69 | 9 | N | 63 | 105 |
| ----- | | | | | | | | | | | | |
| UOSI OPERATING, INC. | | 875336 | | | | | | | | | | |
| BROWDER, W. B. | | WELL #: 1 | | RRCID -> 192275 | | COMPL. DATE 11/14/2002 | | TOTAL DEPTH 11840 | | PERF.11477 - 11677 | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| ----- | | | | | | | | | | | | |
| BROWDER, W. B. | | WELL #: 2 C | | RRCID -> 203771 | | COMPL. DATE 07/01/2004 | | TOTAL DEPTH 12265 | | PERF.11470 - 11535 | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD WAVERLY (WILCOX 11,620) | | 67060 375 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: SAN JACINTO | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | |
| BROWDER "C" | | WELL #: 2 | | RRCID -> 195798 | | COMPL. DATE 04/08/2003 | | TOTAL DEPTH 11800 | | PERF.11620 - 11670 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|---------------------------------------|------------|--------|-------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 P&A COND | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 05 P&A COND | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 06 P&A COND | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 07 P&A COND | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 08 P&A COND | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| 09 P&A COND | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 91 |
| WORKED OVER ANOTHER ZONE.. 12/29/1995 | | | | | | | | | | | | | | | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|--------------|------------|------|-------------|--------------|------|----------|-----|--------------|-----|------|------|------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 DLQ G-10 | | 545 | -0- | 545 | 746 | | 38 | 1 | 459 | 3 | Y | 44 | | | 72 |
| 05 DLQ G-10 | | 291 | -0- | 291 | 1037 | | 48 | 9 | 178 | 3 | Y | 78 | 112 | 1 | 38 |
| *06 DLQ G-10 | | 103 | -0- | 103 | 1140 | | 27 | 1 | 53 | 3 | Y | 35 | | | 73 |
| *07 1142 N | | 2 | -0- | -1140 | -0- | | 11 | 1 | | | Y | -0- | | | 73 |
| 08 248 N | | 68 | -0- | -180 | -0- | | 39 | 9 | 39 | 3 | Y | 20 | 53 | 1 | 40 |
| 09 90 N | | 89 | -0- | -1 | -0- | | 22 | 9 | 40 | 3 | Y | 35 | | | 75 |
| ----- | | | | | | | | | | | | | | | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|-------------|------------|--------|-------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 14B DENY | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 14B DENY | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 14B DENY | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 14B DENY | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|--------|------------|------|-------------|--------------|------|----------|-----|--------------|-----|------|------|------|--------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 0 N | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 0 N | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 0 N | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 0 N | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 0 N | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 0 N | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|---------------------------------|------------|------------------|--------------|-----------|----------------|------------------|------------------|------------------|------------|----------------|------------------|--------------------|---------|
| OLIVER, SOUTH (10300) | | | | 67170 500 | NON-ASSOCIATED | ONE WELL | | | | CNTY: BRAZORIA | | | |
| MARWELL PETROLEUM LTD PARTNRSHP | | | | 531085 | | | | | | | | | |
| BURNS | | | | WELL #: | 1 | RRCID -> | 189756 | COMPL. DATE | 04/18/2002 | TOTAL DEPTH | 11489 | PERF.11202 - 11210 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 4290 # | 3563 | -0- | -727 | -0- | 450 | 1 | 3113 | 2 | N | -0- | | 187 |
| 05 | 4433 # | 3490 | -0- | -943 | -0- | 425 | 1 | 3065 | 2 | N | -0- | 149 1 | 38 |
| 06 | 3926 R | 3926 | -0- | -0- | -0- | 400 | 1 | 3520 | 2 | N | 5 | | 43 |
| 07 | 3689 # | 2292 | -0- | -1397 | -0- | 350 | 1 | 1938 | 2 | N | 4 | | 47 |
| 08 | 3689 # | 3299 | -0- | -390 | -0- | 400 | 1 | 2895 | 2 | N | 4 | | 51 |
| 09 | 3930 # | 2269 | -0- | -1661 | -0- | 350 | 1 | 1918 | 2 | N | 1 | | 52 |
| | | | | | | 1 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| ORA (13400 SAND) | | | | 67475 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: CHAMBERS | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| MCGOWN FARMS GU | | | | WELL #: | 1 | RRCID -> | 275810 | COMPL. DATE | 10/13/2018 | TOTAL DEPTH | 13938 | PERF.13406 - 13456 | |
| 04 | 2471 N | 2471 | -0- | -0- | -0- | 150 | 1 | 1879 | 2 | N | 402 | 349 1 | 228 |
| 05 | 2511 N | 2461 | -0- | -50 | -0- | 442 | 9 | 1881 | 2 | N | 386 | 363 1 | 251 |
| 06 | 2490 N | 2399 | -0- | -91 | -0- | 155 | 1 | 1836 | 2 | N | 375 | 363 1 | 263 |
| 07 | 2542 N | 2435 | -0- | -107 | -0- | 425 | 9 | 1855 | 2 | N | 386 | 526 1 | 123 |
| 08 | 2449 N | 2339 | -0- | -110 | -0- | 150 | 1 | 1770 | 2 | N | 382 | 355 1 | 150 |
| 09 | 2400 N | 2248 | -0- | -152 | -0- | 413 | 9 | 1703 | 2 | N | 359 | 354 1 | 155 |
| | | | | | | 149 | 1 | | | | | | |
| | | | | | | 420 | 9 | | | | | | |
| | | | | | | 150 | 1 | | | | | | |
| | | | | | | 395 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| MCGOWN FARMS GAS UNIT | | | | WELL #: | 2 | RRCID -> | 277253 | COMPL. DATE | 07/16/2015 | TOTAL DEPTH | 14796 | PERF.14096 - 14246 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| ORANGE * | | | | 67484 002 | NON-ASSOCIATED | ONE WELL | | | | CNTY: ORANGE | | | |
| BENCHMARK OIL & GAS COMPANY | | | | 064101 | | | | | | | | | |
| CHANDLER "B" | | | | WELL #: | 1 | RRCID -> | 121887 | COMPL. DATE | 10/01/1985 | TOTAL DEPTH | 7186 | PERF. 7042 - 7048 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| BURTON FEE | | | | WELL #: | 2 | RRCID -> | 121935 | COMPL. DATE | 07/20/1985 | TOTAL DEPTH | 6600 | PERF. 6461 - 6468 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| ORANGE (HACKBERRY) | | 67484 333 | | ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | |
|-------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|------|------------------------------------|------------------|---------|
| BENCHMARK OIL & GAS COMPANY | | 064101 | | | | | | | | |
| CHANDLER-COW BAYOU UNIT 1 | | WELL #: 1 | | RRCID -> 213682 | | COMPL. DATE 11/03/2005 | | TOTAL DEPTH 7709 PERF. 7617 - 7626 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ORANGE (6400) | | 67484 888 | | NON-ASSOCIATED | | EXEMPT | | CNTY: ORANGE | | |
| KILMARNOCK OIL COMPANY, INC. | | 461211 | | | | | | | | |
| CHESSON -B- | | WELL #: 2 | | RRCID -> 007705 | | COMPL. DATE 12/19/1997 | | TOTAL DEPTH 6502 PERF. 5840 - 6418 | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ORANGE HILL, S. (WILCOX 9250) | | 67524 250 | | NON-ASSOCIATED | | ONE WELL | | CNTY: AUSTIN | | |
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | |
| HILLBOLDT, D. C. | | WELL #: 1 | | RRCID -> 046584 | | COMPL. DATE 06/21/1969 | | TOTAL DEPTH 9411 PERF. N/A | | |
| 04 | 1404 N | 1404 | -0- | -0- | -0- | 1371 2 | 33 9 | N | 30 | 95 |
| 05 | 1477 N | 1477 | -0- | -0- | -0- | 1427 2 | 50 9 | N | 45 | 140 |
| 06 | 1314 N | 1314 | -0- | -0- | -0- | 1314 2 | | N | -0- | 140 |
| 07 | 1457 N | 859 | -0- | -598 | -0- | 859 2 | | N | -0- | 140 |
| 08 | 1488 N | 1151 | -0- | -337 | -0- | 1151 2 | | N | -0- | 140 |
| 09 | 1320 N | 829 | -0- | -491 | -0- | 829 2 | | N | -0- | 140 |
| ORANGE HILL, S. (WILCOX 9320) | | 67524 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: AUSTIN | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | |
| KAECHELE, C. R. | | WELL #: 2 | | RRCID -> 194105 | | COMPL. DATE 02/17/2003 | | TOTAL DEPTH 9745 PERF. 9360 - 9367 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| ORANGE HILL, S. (WILCOX 9500) | | 67524 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: AUSTIN | | |
| ETOCO, L.P. | | 255133 | | | | | | | | |
| SCHAER UNIT | | WELL #: 5 | | RRCID -> 216469 | | COMPL. DATE 02/10/2006 | | TOTAL DEPTH 9800 PERF. 9162 - 9206 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 28 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| ----- | | | | | | | | | | | | | | | |
|--------------------------------|------|------------|-------------------------------------|-------------------------|---------------------|------------------------|-------------------|------------|-------------------------------|---------------|--------------|--------------|-------------------------------|---------------|----------------|
| ORANGE HILL, S. (WILCOX 11000) | | | | 67524 675 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: AUSTIN | | | | |
| ETOCO, L.P. | | | | 255133 | | | | | | | | | | | |
| KAECELE UNIT | | | | WELL #: 1 | RRCID -> 171384 | COMPL. DATE 11/13/2004 | TOTAL DEPTH 11803 | PERF.11050 | - 11063 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * CODE | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KAECELE UNIT | | | | WELL #: 2 | RRCID -> 176226 | COMPL. DATE 01/08/2000 | TOTAL DEPTH 11806 | PERF.11432 | - 11546 | | | | | | |
| 04 | 6921 | X | 6921 | -0- | -0- | -0- | 249 | 1 | 6615 | 2 | Y | 52 | | | 127 |
| | | | | | | | 57 | 9 | | | | | | | |
| 05 | 5704 | X | 5333 | -0- | -371 | -0- | 205 | 1 | 5127 | 2 | Y | 1 | 82 | 1 | 46 |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 6113 | X | 6113 | -0- | -0- | -0- | 269 | 1 | 5793 | 2 | Y | 46 | | | 92 |
| | | | | | | | 51 | 9 | | | | | | | |
| 07 | 6525 | X | 6525 | -0- | -0- | -0- | 205 | 1 | 6198 | 2 | Y | 111 | 78 | 1 | 125 |
| | | | | | | | 122 | 9 | | | | | | | |
| *08 | 7161 | X | 5563 | -0- | -1598 | -0- | 205 | 1 | 5358 | 2 | Y | -0- | | | 125 |
| 09 | 6930 | X | 4986 | -0- | -1944 | -0- | 188 | 1 | 4773 | 2 | Y | 23 | | | 98 |
| | | | | | | | 25 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| KAECELE UNIT | | | | WELL #: 3 | RRCID -> 180528 | COMPL. DATE 03/16/2001 | TOTAL DEPTH 11800 | PERF.11275 | - 11337 | | | | | | |
| 04 | 2691 | X | 2691 | -0- | -0- | -0- | 162 | 1 | 2510 | 2 | Y | 17 | | | 48 |
| | | | | | | | 19 | 9 | | | | | | | |
| 05 | 2991 | X | 2991 | -0- | -0- | -0- | 133 | 1 | 2848 | 2 | Y | 9 | 32 | 1 | 25 |
| | | | | | | | 10 | 9 | | | | | | | |
| 06 | 4205 | X | 4205 | -0- | -0- | -0- | 175 | 1 | 3988 | 2 | Y | 38 | | | 63 |
| | | | | | | | 42 | 9 | | | | | | | |
| 07 | 4354 | X | 4354 | -0- | -0- | -0- | 133 | 1 | 4165 | 2 | Y | 51 | 30 | 1 | 84 |
| | | | | | | | 56 | 9 | | | | | | | |
| *08 | 4076 | X | 4076 | -0- | -0- | -0- | 133 | 1 | 3943 | 2 | Y | -0- | | | 84 |
| 09 | 4200 | X | 3048 | -0- | -1152 | -0- | 138 | 1 | 2904 | 2 | Y | 5 | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| KAECELE UNIT | | | | WELL #: 4 | RRCID -> 185574 | COMPL. DATE 08/23/2001 | TOTAL DEPTH 11850 | PERF.11350 | - 11631 | | | | | | |
| 04 | 2114 | X | 2114 | -0- | -0- | -0- | 20 | 1 | 2059 | 2 | N | 32 | 179 | 1 | 33 |
| | | | | | | | 35 | 9 | | | | | | | |
| 05 | 2139 | X | 1783 | -0- | -356 | -0- | 157 | 1 | 1616 | 2 | N | 9 | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | |
| 06 | 2070 | X | 1924 | -0- | -146 | -0- | 166 | 1 | 1752 | 2 | N | 5 | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | |
| 07 | 2263 | X | 1149 | -0- | -1114 | -0- | 157 | 1 | 980 | 2 | N | 11 | | | 58 |
| | | | | | | | 12 | 9 | | | | | | | |
| 08 | 2263 | X | 1623 | -0- | -640 | -0- | 157 | 1 | 1462 | 2 | N | 4 | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | |
| *09 | 2104 | X | 2104 | -0- | -0- | -0- | 105 | 1 | 1974 | 2 | N | 23 | | | 85 |
| | | | | | | | 25 | 9 | | | | | | | |

| ----- | | | | | | | | | | | | | |
|--------------------------------|---|------------|------------------|--------------|-----------------|------------------|------------------|------------------------|---|-------------------|------------------|--------------------|---------|
| ORANGE HILL, S. (WILCOX 11000) | | //CONT.// | | 67524 675 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: AUSTIN | | |
| ETOCO, L.P. | | //CONT.// | | 255133 | | | | | | | | | |
| KAECELE, CHARLES UNIT | | WELL #: | | 1 | RRCID -> 192086 | | | COMPL. DATE 02/28/2003 | | TOTAL DEPTH 11800 | | PERF.11412 - 11471 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 3913 X | 3913 | -0- | -0- | -0- | 108 1 | 3801 2 | Y | 4 | | | 64 |
| | | | | | | | 4 9 | | | | | | |
| 05 | | 2790 X | 487 | -0- | -2303 | -0- | 148 1 | 339 2 | Y | -0- | | | 64 |
| 06 | | 2700 X | 787 | -0- | -1913 | -0- | 155 1 | 625 2 | Y | 6 | | | 70 |
| | | | | | | | 7 9 | | | | | | |
| 07 | | 5560 X | 5560 | -0- | -0- | -0- | 148 1 | 5397 2 | Y | 14 | | | 84 |
| | | | | | | | 15 9 | | | | | | |
| 08 | | 4402 X | 4018 | -0- | -384 | -0- | 144 1 | 3862 2 | Y | 11 | | | 95 |
| | | | | | | | 12 9 | | | | | | |
| 09 | | 3900 X | 3807 | -0- | -93 | -0- | 158 1 | 3638 2 | Y | 10 | | | 105 |
| | | | | | | | 11 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| SCHAER | | WELL #: | | 1 | RRCID -> 195495 | | | COMPL. DATE 02/24/2003 | | TOTAL DEPTH 11800 | | PERF.11142 - 11380 | |
| ----- | | | | | | | | | | | | | |
| 04 | | 2190 X | 1144 | -0- | -1046 | -0- | 1136 2 | 8 9 | N | 7 | | | 119 |
| 05 | | 1984 X | 1116 | -0- | -868 | -0- | 76 1 | 1026 2 | N | 13 | | | 132 |
| | | | | | | | 14 9 | | | | | | |
| 06 | | 1800 X | 1582 | -0- | -218 | -0- | 53 1 | 1526 2 | N | 3 | | | 135 |
| | | | | | | | 3 9 | | | | | | |
| 07 | | 1870 X | 1870 | -0- | -0- | -0- | 94 1 | 1770 2 | N | 5 | | | 140 |
| | | | | | | | 6 9 | | | | | | |
| *08 | | 1822 X | 1822 | -0- | -0- | -0- | 106 1 | 1695 2 | N | 19 | | | 159 |
| | | | | | | | 21 9 | | | | | | |
| *09 | | 2637 X | 2637 | -0- | -0- | -0- | 71 1 | 2560 2 | N | 5 | | | 164 |
| | | | | | | | 6 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| SCHAER UNIT | | WELL #: | | 2 | RRCID -> 196881 | | | COMPL. DATE 08/02/2003 | | TOTAL DEPTH 11800 | | PERF.10992 - 11332 | |
| ----- | | | | | | | | | | | | | |
| 04 | | 2940 X | 2206 | -0- | -734 | -0- | 2202 2 | 4 9 | Y | 4 | | | 164 |
| 05 | | 2894 X | 2894 | -0- | -0- | -0- | 200 1 | 2688 2 | Y | 5 | | | 169 |
| | | | | | | | 6 9 | | | | | | |
| 06 | | 2912 X | 2912 | -0- | -0- | -0- | 97 1 | 2803 2 | Y | 11 | | | 180 |
| | | | | | | | 12 9 | | | | | | |
| 07 | | 3516 X | 3516 | -0- | -0- | -0- | 177 1 | 3333 2 | Y | 5 | | | 185 |
| | | | | | | | 6 9 | | | | | | |
| *08 | | 3100 N | 3470 | -0- | 370 | 370 | 203 1 | 3259 2 | Y | 7 | | | 192 |
| | | | | | | | 8 9 | | | | | | |
| *09 | | 3000 N | 3537 | -0- | 537 | 907 | 96 1 | 3432 2 | Y | 8 | | | 200 |
| | | | | | | | 9 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| SCHAER UNIT | | WELL #: | | 3 | RRCID -> 199385 | | | COMPL. DATE 10/08/2003 | | TOTAL DEPTH 11800 | | PERF.11298 - 11532 | |
| ----- | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| *08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| ORANGE HILL, S. (WILCOX 11000) | | //CONT.// 67524 675 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: AUSTIN | | | |
|--------------------------------|--------|---------------------|--------------|-----------------|-------------|------------------------|----------------|------|--------------------------------------|----------------|----------------|---------|
| ETOCO, L.P. | | //CONT.// 255133 | | | | | | | | | | |
| SCHAER UNIT | | WELL #: 4 | | RRCID -> 202608 | | COMPL. DATE 10/05/2004 | | | TOTAL DEPTH 11800 PERF.11022 - 11400 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 2190 X | 1173 | -0- | -1017 | -0- | 65 1 | 1108 2 | Y | -0- | | | 110 |
| 05 | 2263 X | 1043 | -0- | -1220 | -0- | 73 1 | 970 2 | Y | -0- | | | 110 |
| 06 | 2462 X | 2462 | -0- | -0- | -0- | 49 1 | 2391 2 | Y | 20 | | | 130 |
| | | | | | | 22 9 | | | | | | |
| *07 | 1488 X | -0- | -0- | -1488 | -0- | | | Y | -0- | | | 130 |
| *08 | 1488 X | 708 | -0- | -780 | -0- | 73 1 | 635 2 | Y | -0- | | | 130 |
| 09 | 2460 X | 818 | -0- | -1642 | -0- | 21 1 | 797 2 | Y | -0- | | | 130 |
| ----- | | | | | | | | | | | | |
| KAECELE, CHARLES UNIT | | WELL #: 3 | | RRCID -> 206561 | | COMPL. DATE 11/27/2004 | | | TOTAL DEPTH 11800 PERF.11416 - 11636 | | | |
| 04 | 3000 N | 2703 | -0- | -297 | 179 | 2699 2 | 4 9 | Y | 4 | | | 126 |
| 05 | 3038 X | 2431 | -0- | -607 | -0- | 2431 2 | | Y | -0- | | | 126 |
| 06 | 2940 X | 2309 | -0- | -631 | -0- | 2309 2 | | Y | -0- | | | 126 |
| *07 | 2914 X | 976 | -0- | -1938 | -0- | 976 2 | | Y | -0- | | | 126 |
| *08 | 3038 X | 2442 | -0- | -596 | -0- | 2438 2 | 4 9 | Y | 4 | | | 130 |
| *09 | 2700 X | 2411 | -0- | -289 | -0- | 2410 2 | 1 9 | Y | 1 | | | 131 |
| ----- | | | | | | | | | | | | |
| KAECELE UNIT | | WELL #: 5 | | RRCID -> 212003 | | COMPL. DATE 07/10/2005 | | | TOTAL DEPTH 11833 PERF.11418 - 11648 | | | |
| 04 | 595 N | 595 | -0- | -0- | -0- | 595 2 | | Y | -0- | | | 31 |
| 05 | 964 N | 964 | -0- | -0- | -0- | 12 1 | 945 2 | Y | 6 | | | 37 |
| | | | | | | 7 9 | | | | | | |
| 06 | 1182 N | 1182 | -0- | -0- | -0- | 20 1 | 1153 2 | Y | 8 | | | 45 |
| | | | | | | 9 9 | | | | | | |
| 07 | 1133 N | 1133 | -0- | -0- | -0- | 12 1 | 1089 2 | Y | 29 | | | 74 |
| | | | | | | 32 9 | | | | | | |
| *08 | 1136 N | 1136 | -0- | -0- | -0- | 12 1 | 1124 2 | Y | -0- | | | 74 |
| *09 | 1370 N | 1370 | -0- | -0- | -0- | 18 1 | 1328 2 | Y | 22 | | | 72 |
| | | | | | | 24 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| KAECELE UNIT | | WELL #: 6 | | RRCID -> 227960 | | COMPL. DATE 03/21/2007 | | | TOTAL DEPTH 11700 PERF.11420 - 11490 | | | |
| 04 | 2109 X | 2109 | -0- | -0- | -0- | 1 1 | 2108 2 | Y | -0- | | | 46 |
| 05 | 2759 X | 2567 | -0- | -192 | -0- | 1 1 | 2526 2 | Y | 36 | 60 | 1 | 22 |
| | | | | | | 40 9 | | | | | | |
| 06 | 2670 X | 1349 | -0- | -1321 | -0- | 2 1 | 1347 2 | Y | -0- | | | 22 |
| 07 | 2759 X | 680 | -0- | -2079 | -0- | 1 1 | 626 2 | Y | 48 | 57 | 1 | 13 |
| | | | | | | 53 9 | | | | | | |
| *08 | 2170 X | 1111 | -0- | -1059 | -0- | 1 1 | 1095 2 | Y | 14 | | | 27 |
| | | | | | | 15 9 | | | | | | |
| *09 | 2490 X | 1399 | -0- | -1091 | -0- | 38 1 | 1347 2 | Y | 13 | | | 28 |
| | | | | | | 14 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | | | |
| HILLBOLDT | | WELL #: 1 | | RRCID -> 073111 | | COMPL. DATE 08/01/1977 | | | TOTAL DEPTH 11515 PERF. N/A | | | |
| 04 | 3870 X | 2721 | -0- | -1149 | -0- | 2721 2 | | N | -0- | | | 121 |
| 05 | 2852 X | 1546 | -0- | -1306 | -0- | 1546 2 | | N | -0- | | | 121 |
| 06 | 1953 X | 1953 | -0- | -0- | -0- | 1953 2 | | N | -0- | | | 121 |
| 07 | 2821 X | 2406 | -0- | -415 | -0- | 2406 2 | | N | -0- | | | 121 |
| 08 | 2821 X | 2431 | -0- | -390 | -0- | 2431 2 | | N | -0- | | | 121 |
| 09 | 2730 X | 43 | -0- | -2687 | -0- | 43 2 | | N | -0- | | | 121 |

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
 ETOCO, L.P. 255133
 KAECEHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 04 | 690 X | 611 | -0- | -79 | -0- | 41 | 1 | 566 | 2 | Y | 4 | | 11 |
| | | | | | | 4 | 9 | | | | | | |
| 05 | 682 X | 681 | -0- | -1 | -0- | 34 | 1 | 637 | 2 | Y | 9 | 14 1 | 6 |
| | | | | | | 10 | 9 | | | | | | |
| 06 | 660 X | 517 | -0- | -143 | -0- | 44 | 1 | 472 | 2 | Y | 1 | | 7 |
| | | | | | | 1 | 9 | | | | | | |
| 07 | 884 X | 884 | -0- | -0- | -0- | 34 | 1 | 825 | 2 | Y | 23 | 13 1 | 17 |
| | | | | | | 25 | 9 | | | | | | |
| *08 | 620 X | 533 | -0- | -87 | -0- | 34 | 1 | 499 | 2 | Y | -0- | | 17 |
| *09 | 660 X | 493 | -0- | -167 | -0- | 17 | 1 | 473 | 2 | Y | 3 | | 10 |
| | | | | | | 3 | 9 | | | | | | |

KAECEHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

| | | | | | | | | | | | | | |
|-----|--------|--------|-----|------|-----|------|---|--|--|---|--------|--|----|
| 04 | 892 N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | 47 |
| 05 | 970 N | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | 47 |
| 06 | 839 N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | 47 |
| 07 | 1205 N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | 47 |
| *08 | 1129 N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | 47 |
| 09 | 840 N | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | 47 |

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
 MAGNUM PRODUCING, LP 521516
 KAECEHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

| | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
 PROLINE ENERGY RESOURCES INC 681327
 TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

| | | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 110 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 110 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 110 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 110 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 110 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 110 |

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
 DENBURY ONSHORE, LLC 215343
 JACKSON, FELIX ET AL WELL #: 44 RRCID -> 279035 COMPL. DATE 11/20/2014 TOTAL DEPTH 8450 PERF. N/A

| | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|-----------------------------|----------|------------|------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| OYSTER BAYOU (FB-2, FRIO 1) | | | 67947 135 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: CHAMBERS | | | | | | |
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | | | |
| JACKSON, FELIX ET AL | | | WELL #: 11 | | RRCID -> 165281 | | COMPL. DATE 06/27/1997 | | TOTAL DEPTH 8563 | | PERF. 8112 - 8117 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OYSTER BAYOU (FRIO 2) | | | 67947 142 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: CHAMBERS | | | | | | |
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | | | |
| JACKSON, FELIX ET AL | | | WELL #: 11 | | RRCID -> 126372 | | COMPL. DATE 05/24/2011 | | TOTAL DEPTH 8563 | | PERF. 8112 - 8131 | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MIDDLETON, ARCHIE | | | WELL #: 8 | | RRCID -> 161875 | | COMPL. DATE 02/12/1997 | | TOTAL DEPTH 8450 | | PERF. 8148 - 8158 | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| JACKSON, FELIX ET AL | | | WELL #: 44 | | RRCID -> 171927 | | COMPL. DATE 10/01/1998 | | TOTAL DEPTH 8450 | | PERF. 8087 - 8165 | | | | | |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| JACKSON, FELIX ET AL | | | WELL #: 40 | | RRCID -> 180265 | | COMPL. DATE 10/19/2000 | | TOTAL DEPTH 8408 | | PERF. 8060 - 8070 | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MIDDLETON, ARCHIE | | | WELL #: 6 | | RRCID -> 251252 | | COMPL. DATE 07/03/2009 | | TOTAL DEPTH 8379 | | PERF. 8130 - 8140 | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| OYSTER BAYOU (FRIO 2) | | //CONT.// | | 67947 142 | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | |
|-----------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|----------------|-------------------------|------------|-------------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: | | 34 | RRCID -> | 254210 | COMPL. DATE | 12/02/2009 | TOTAL DEPTH | 9750 | PERF. 8057 - 8066 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |

| OYSTER BAYOU (FRIO 2, FB-3) | | | | 67947 144 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
|-----------------------------|----------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|------|-------------------|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: | | 54 | RRCID -> | 130939 | COMPL. DATE | 05/18/1989 | TOTAL DEPTH | 8512 | PERF. 8094 - 8104 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

| OYSTER BAYOU (FRIO 2-8200) | | | | 67947 284 | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | |
|----------------------------|----------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|------|-------------------|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| MIDDLETON, ARCHIE | | WELL #: | | 14 | RRCID -> | 161521 | COMPL. DATE | 12/10/1996 | TOTAL DEPTH | 8650 | PERF. 8174 - 8240 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| OYSTER BAYOU (MINOR RES.) | | | | 67947 568 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
|---------------------------|----------|---------|-----|-----------|------------|----------|-------------|----------------|-------------|-------|--------------------|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| BERTHA | | WELL #: | | 1 | RRCID -> | 281423 | COMPL. DATE | 05/11/2016 | TOTAL DEPTH | 11769 | PERF.13008 - 13042 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| OYSTER BAYOU, S. (FRIO 8400) | | | | 67953 200 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
|------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|------|-------------------|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: | | 77 | RRCID -> | 210203 | COMPL. DATE | 07/09/2005 | TOTAL DEPTH | 8900 | PERF. 8460 - 8475 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | | |
|---------------------------|---|------------|-------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|--------|---------------------|-------|-------------|
| OYSTER CREEK (6420 SAND) | | | 67955 200 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | | | |
| PALEO OIL COMPANY LLC | | | 635131 | | | | | | | | | | | | | |
| SUN FEE | | | WELL #: 2 | | RRCID -> 250524 | | COMPL. DATE 08/02/2007 | | TOTAL DEPTH 7500 | | PERF. 6422 - 6434 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OYSTER CREEK (6450 SAND) | | | 67955 210 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | | | | |
| PALEO OIL COMPANY LLC | | | 635131 | | | | | | | | | | | | | |
| SUN FEE | | | WELL #: 1X | | RRCID -> 271066 | | COMPL. DATE 03/24/2018 | | TOTAL DEPTH 7700 | | PERF. 6468 - 6472 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | | 0 # | | -0- | -0- | -0- | | | | | N | -0- | | | | 67 |
| 05 | | 0 # | | -0- | -0- | -0- | | | | | N | -0- | | | | 67 |
| 06 | | 8760 # | | 2563 | -0- | -6197 | | 2543 | 2 | 20 | 9 | N | 18 | | | 85 |
| 07 | | 3534 # | NO RPT | -0- | -0- | -3534 | | | | | | N | NO RPT | | | 85 |
| 08 | | 1333 # | NO RPT | -0- | -0- | -1333 | | | | | | N | NO RPT | | | 85 |
| 09 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 85 |
| ----- | | | | | | | | | | | | | | | | |
| OYSTER CREEK (FRIO 7100) | | | 67955 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: BRAZORIA | | | | | | |
| PALEO OIL COMPANY LLC | | | 635131 | | | | | | | | | | | | | |
| SUN FEE | | | WELL #: 3 | | RRCID -> 065269 | | COMPL. DATE 07/01/2002 | | TOTAL DEPTH 7700 | | PERF. 7292 - 7296 | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SUN FEE | | | WELL #: 5 | | RRCID -> 070130 | | COMPL. DATE 01/03/1977 | | TOTAL DEPTH 7720 | | PERF. N/A | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SUN FEE | | | WELL #: 1SW | | RRCID -> 152644 | | COMPL. DATE 12/15/1994 | | TOTAL DEPTH 3000 | | PERF. 2740 - 2770 | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OYSTER LAKE, W. (1300) | | | 67964 360 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | | |
| COASTLAND OPERATIONS, LLC | | | 161954 | | | | | | | | | | | | | |
| STATE TRACT 295 | | | WELL #: 1 U | | RRCID -> 196814 | | COMPL. DATE 05/30/2003 | | TOTAL DEPTH 4417 | | PERF. 1328 - 1349 | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 COASTLAND OPERATIONS, LLC 161954
 STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 COASTLAND OPERATIONS, LLC 161954
 STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OYSTER LAKE, W. (3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HIGH ISLAND GAS LLC 385533
 STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PADGETT (YEGUA Y4-A) 68304 600 NON-ASSOCIATED ONE WELL CNTY: POLK
 DAVIS SOUTHERN OPERATING CO LLC 206081
 DUBOSE WELL #: 1 RRCID -> 276474 COMPL. DATE 01/19/2014 TOTAL DEPTH 5400 PERF. 5137 - 5140

| | | | | | | | | | | | | |
|----|------------|-----|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PADGETT, NW (YEGUA 5 SAND) 68305 100 NON-ASSOCIATED ONE WELL CNTY: POLK
 DAVIS SOUTHERN OPERATING CO LLC 206081
 LONG IN TOOTH WELL #: 1 RRCID -> 288548 COMPL. DATE 11/08/2019 TOTAL DEPTH 5532 PERF. 5204 - 5208

| | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| PADGETT, W. (YEGUA Y-3) | | 68307 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | |
|---------------------------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------|------------------|------------------|-------------------|---------|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | |
| DUBOSE | | WELL #: 2 | | RRCID -> 279734 | | COMPL. DATE 09/28/2014 | | TOTAL DEPTH 5600 | | PERF. 5063 - 5070 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 190 |
| 05 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | 190 1 | -0- |
| 06 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| WORKED OVER ANOTHER ZONE.. 04/23/2021 | | | | | | | | | | | |

| PALACIOS (FRIO -A-) | | 68481 063 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|-------------------|-----|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | |
| LARSON | | WELL #: 1 | | RRCID -> 163278 | | COMPL. DATE 05/27/1997 | | TOTAL DEPTH 10073 | | PERF. 7598 - 7604 | |
| 04 | 1590 R | 1590 | -0- | -0- | -0- | 1584 | 2 | 6 | 9 | N | 137 |
| 05 | 1643 # | 1450 | -0- | -193 | -0- | 1447 | 2 | 3 | 9 | N | 140 |
| 06 | 1590 # | 781 | -0- | -809 | -0- | 777 | 2 | 4 | 9 | N | 144 |
| 07 | 1643 # | 1442 | -0- | -201 | -0- | 1439 | 2 | 3 | 9 | N | 147 |
| 08 | 1643 # | 1603 | -0- | -40 | -0- | 1600 | 2 | 3 | 9 | N | 150 |
| 09 | 1590 # | 1428 | -0- | -162 | -0- | 1426 | 2 | 2 | 9 | N | 152 |

| PALACIOS (FRIO A, FB-1) | | 68481 067 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|-------------------------|---------|------------|-----|-----------------|-----|------------------------|---|------------------|---|-------------------|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | |
| ROBESON | | WELL #: 1C | | RRCID -> 284977 | | COMPL. DATE 04/24/2018 | | TOTAL DEPTH 8800 | | PERF. 7641 - 7647 | |
| 04 | 14970 # | 10610 | -0- | -4360 | -0- | 625 | 1 | 9961 | 2 | N | 78 |
| 05 | 14725 # | 12079 | -0- | -2646 | -0- | 750 | 1 | 11301 | 2 | N | 103 |
| 06 | 13680 # | 11951 | -0- | -1729 | -0- | 750 | 1 | 11178 | 2 | N | 124 |
| 07 | 12307 # | 12022 | -0- | -285 | -0- | 775 | 1 | 11232 | 2 | N | 138 |
| 08 | 10974 # | 10788 | -0- | -186 | -0- | 775 | 1 | 9900 | 2 | N | 60 |
| 09 | 11700 # | 10891 | -0- | -809 | -0- | 675 | 1 | 10204 | 2 | N | 71 |

| PALACIOS (FRIO -B-) | | 68481 084 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|--------------------------|---------|-------------|-----|-----------------|-----|------------------------|--|------------------|--------|-------------------|-----|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | |
| FOISEY, E. B., GAS UNIT | | WELL #: 1 M | | RRCID -> 007718 | | COMPL. DATE 04/28/1959 | | TOTAL DEPTH 9000 | | PERF. 7955 - 7974 | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| HICKLE, LOUIS | | 68481 084 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|---------------|---------|-------------|-----|-----------------|-----|------------------------|--|------------------|-----|-------------------|-----|
| | | 747534 | | | | | | | | | |
| | | WELL #: 1 C | | RRCID -> 007720 | | COMPL. DATE 05/02/1961 | | TOTAL DEPTH 8750 | | PERF. 7796 - 7804 | |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * C | COND PROD | ** DISPOSITIONS * AMT CODE | * EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-----|-----------|----------------------------|---------------|
| 04 | 540 N | 539 | -0- | -1 | -0- | 522 2 | 17 9 | N | 15 | | 197 |
| 05 | 665 N | 665 | -0- | -0- | -0- | 648 2 | 17 9 | N | 15 | | 212 |
| 06 | 556 N | 556 | -0- | -0- | -0- | 537 2 | 19 9 | N | 17 | | 229 |
| 07 | 553 N | 553 | -0- | -0- | -0- | 546 2 | 7 9 | N | 6 | 177 1 | 58 |
| *08 | 493 N | 493 | -0- | -0- | -0- | 473 2 | 20 9 | N | 18 | | 76 |
| *09 | 514 N | 514 | -0- | -0- | -0- | 492 2 | 22 9 | N | 20 | | 96 |

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

| | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-------|--|---|-----|------|----|
| 04 | 606 N | 606 | -0- | -0- | -0- | 606 2 | | Y | -0- | 16 1 | 72 |
| 05 | 663 N | 663 | -0- | -0- | -0- | 663 2 | | Y | -0- | | 72 |
| 06 | 600 N | 525 | -0- | -75 | -0- | 525 2 | | Y | -0- | | 72 |
| 07 | 630 N | 630 | -0- | -0- | -0- | 630 2 | | Y | -0- | | 72 |
| 08 | 654 N | 654 | -0- | -0- | -0- | 654 2 | | Y | -0- | | 72 |
| 09 | 540 N | 535 | -0- | -5 | -0- | 535 2 | | Y | -0- | | 72 |

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

| | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

| | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

| | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|--------|------|---|----|-------|-----|
| 04 | 5070 X | 4959 | -0- | -111 | -0- | 4945 2 | 14 9 | Y | 13 | 142 1 | 50 |
| 05 | 5239 X | 4562 | -0- | -677 | -0- | 4537 2 | 25 9 | Y | 23 | | 73 |
| 06 | 5070 X | 3254 | -0- | -1816 | -0- | 3233 2 | 21 9 | Y | 19 | | 92 |
| 07 | 5239 X | 4563 | -0- | -676 | -0- | 4535 2 | 28 9 | Y | 25 | | 117 |
| 08 | 5239 X | 4692 | -0- | -547 | -0- | 4664 2 | 28 9 | Y | 25 | | 142 |
| 09 | 4950 X | 4234 | -0- | -716 | -0- | 4209 2 | 25 9 | Y | 23 | | 165 |

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

| | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|-------|--|---|-----|--|-----|
| 04 | 150 N | 136 | -0- | -14 | -0- | 136 2 | | Y | -0- | | -0- |
| 05 | 133 N | 133 | -0- | -0- | -0- | 133 2 | | Y | -0- | | -0- |
| 06 | 150 N | 111 | -0- | -39 | -0- | 111 2 | | Y | -0- | | -0- |
| 07 | 155 N | 135 | -0- | -20 | -0- | 135 2 | | Y | -0- | | -0- |
| 08 | 140 N | 140 | -0- | -0- | -0- | 140 2 | | Y | -0- | | -0- |
| *09 | 127 N | 127 | -0- | -0- | -0- | 127 2 | | Y | -0- | | -0- |

| PALACIOS (FRIO 9100) | | 68481 441 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|--------------------------|---|------------|------------------|-----------------|-------------|------------------------|------------------|------------------|------|-------------------|---------|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | |
| HARRISON, L. S. | | WELL #: 3 | | RRCID -> 158748 | | COMPL. DATE 03/08/1996 | | TOTAL DEPTH 9170 | | PERF. 9097 - 9141 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 422 N | 422 | -0- | -0- | 394 2 | 28 9 | Y | 25 | | 99 |
| 05 | | 427 N | 427 | -0- | -0- | 399 2 | 28 9 | Y | 25 | | 124 |
| 06 | | 420 N | 402 | -0- | -18 | 357 2 | 45 9 | Y | 41 | | 165 |
| 07 | | 436 N | 436 | -0- | -0- | 404 2 | 32 9 | Y | 29 | | 194 |
| 08 | | 434 N | 387 | -0- | -47 | 384 2 | 3 9 | Y | 3 | | 197 |
| *09 | | 398 N | 398 | -0- | -0- | 395 2 | 3 9 | Y | 3 | | 200 |

| PALACIOS (MELBOURN E-3 SEG C) | | 68481 567 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
|-------------------------------|------|-----------|--------|-----------------|-----|------------------------|--|------------------|--------|-------------------|-----|
| GWM OPERATING COMPANY, LLC | | 339677 | | | | | | | | | |
| PIERCE | | WELL #: 1 | | RRCID -> 198275 | | COMPL. DATE 07/10/2003 | | TOTAL DEPTH 6000 | | PERF. 5330 - 5334 | |
| 04 | 14B | DENY | -0- | -0- | -0- | | | N | -0- | | 62 |
| 05 | 14B | DENY | -0- | -0- | -0- | | | N | -0- | | 62 |
| 06 | 14B | DENY | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |

| PIERCE T | | 68481 567 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
|----------|------|-----------|--------|-----------------|-----|------------------------|--|------------------|--------|-------------------|-----|
| | | 339677 | | | | | | | | | |
| | | WELL #: 3 | | RRCID -> 199181 | | COMPL. DATE 08/29/2003 | | TOTAL DEPTH 5920 | | PERF. 5400 - 5404 | |
| 04 | 14B | DENY | -0- | -0- | -0- | | | N | -0- | | 62 |
| 05 | 14B | DENY | -0- | -0- | -0- | | | N | -0- | | 62 |
| 06 | 14B | DENY | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |

| REGNIER UNIT | | 521516 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
|--------------|------|--------|--------|-----------------|-------|------------------------|------|------------------|--------|-------------------|-----|
| | | 1 T | | RRCID -> 208770 | | COMPL. DATE 12/29/2004 | | TOTAL DEPTH 5910 | | PERF. 5583 - 5584 | |
| *10 | 3658 | X | 684 | -0- | -2974 | 673 2 | 11 9 | Y | 10 | | 86 |
| *11 | 3540 | X | 2431 | -0- | -1109 | 2411 2 | 20 9 | Y | 18 | | 104 |
| *12 | 3658 | X | 7 | -0- | -3651 | 7 2 | | Y | -0- | | 104 |
| *01 | 2532 | X | 2532 | -0- | -0- | 2512 2 | 20 9 | Y | 18 | | 122 |
| *02 | 1214 | X | 1214 | -0- | -0- | 1197 2 | 17 9 | Y | 15 | | 137 |
| *03 | 799 | X | 799 | -0- | -0- | 787 2 | 12 9 | Y | 11 | | 148 |
| *04 | 2400 | X | 488 | -0- | -1912 | 480 2 | 8 9 | Y | 7 | | 155 |
| *05 | 2511 | X | 924 | -0- | -1587 | 912 2 | 12 9 | Y | 11 | | 166 |
| *06 | 2430 | X | 436 | -0- | -1994 | 427 2 | 9 9 | Y | 8 | | 174 |
| *07 | 2865 | X | 2865 | -0- | -0- | 2850 2 | 15 9 | Y | 14 | 169 1 | 19 |
| *08 | 1171 | X | 1171 | -0- | -0- | 1159 2 | 12 9 | Y | 11 | | 30 |
| 09 | 870 | X | NO RPT | -0- | -870 | | | Y | NO RPT | | 30 |

| MAGNUM PRODUCING, LP | | 521516 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
|----------------------|---|--------|-----|-----------------|-----|------------------------|--|------------------|-----|-------------------|-----|
| ROBESON | | 1 T | | RRCID -> 285001 | | COMPL. DATE 04/24/2018 | | TOTAL DEPTH 8800 | | PERF. 8666 - 8672 | |
| 04 | 0 | X | -0- | -0- | -0- | | | N | -0- | | 109 |
| 05 | 0 | X | -0- | -0- | -0- | | | N | -0- | | 109 |
| 06 | 0 | X | -0- | -0- | -0- | | | N | -0- | | 109 |
| 07 | 0 | X | -0- | -0- | -0- | | | N | -0- | | 109 |
| 08 | 0 | X | -0- | -0- | -0- | | | N | -0- | | 109 |
| 09 | 0 | X | -0- | -0- | -0- | | | N | -0- | | 109 |

| PALACIOS, EAST (FRIO 9400) | | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------|--------|------------------|------------------|-------------|---|------|
| SANDEL OPERATING COMPANY | | | | | | | | | | | | | | |
| SLAUGHTER | | | | | | | | | | | | | | |
| 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | |
| 747534 | | | | | | | | | | | | | | |
| WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | | |
| O | | | LIFT(L) | (L) | (-) | AMT | AMT | M | PROD | AMT | AMT | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 | | |
| ----- | | | | | | | | | | | | | | |
| PANZA (13,900 SAND) | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | | | | | | | | | | | |
| COCHRAN | | | | | | | | | | | | | | |
| 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO | | | | | | | | | | | | | | |
| 681327 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | |
| ----- | | | | | | | | | | | | | | |
| PAUL (LW-75) | | | | | | | | | | | | | | |
| C & E OPERATING, INC. | | | | | | | | | | | | | | |
| OBENHAUS | | | | | | | | | | | | | | |
| 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
| 120079 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 282057 COMPL. DATE 05/20/2015 TOTAL DEPTH 11350 PERF.11014 - 11129 | | | | | | | | | | | | | | |
| 04 | 8190 X | 7057 | -0- | -1133 | -0- | 6781 | 2 | 276 | 9 | N | 251 | 194 | 1 | 273 |
| 05 | 8359 X | 8359 | -0- | -0- | -0- | 8058 | 2 | 301 | 9 | N | 274 | 194 | 1 | 353 |
| 06 | 9210 X | 6996 | -0- | -2214 | -0- | 6701 | 2 | 295 | 9 | N | 268 | 378 | 1 | 243 |
| 07 | 9517 X | 7244 | -0- | -2273 | -0- | 6916 | 2 | 328 | 9 | N | 298 | 189 | 1 | 352 |
| 08 | 9517 X | 7450 | -0- | -2067 | -0- | 7041 | 2 | 409 | 9 | N | 372 | 565 | 1 | 159 |
| 09 | 8100 X | 7932 | -0- | -168 | -0- | 7642 | 2 | 290 | 9 | N | 264 | 185 | 1 | 238 |
| ----- | | | | | | | | | | | | | | |
| SQUARE MILE ENERGY, L.L.C. | | | | | | | | | | | | | | |
| FURRY | | | | | | | | | | | | | | |
| 810815 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 282816 COMPL. DATE 03/21/2017 TOTAL DEPTH 13633 PERF.13511 - 13531 | | | | | | | | | | | | | | |
| 04 | 35032 X | 35032 | -0- | -0- | -0- | 31706 | 3 | 3326 | 9 | N | 3024 | 2897 | 1 | 763 |
| 05 | 37859 X | 37859 | -0- | -0- | -0- | 34318 | 3 | 3541 | 9 | N | 3219 | 3236 | 1 | 746 |
| 06 | 34767 X | 34767 | -0- | -0- | -0- | 31524 | 3 | 3243 | 9 | N | 2948 | 3218 | 1 | 476 |
| 07 | 35926 X | 35926 | -0- | -0- | -0- | 32626 | 3 | 3300 | 9 | N | 3000 | 2522 | 1 | 954 |
| 08 | 36256 X | 36256 | -0- | -0- | -0- | 33095 | 3 | 3161 | 9 | N | 2874 | 3227 | 1 | 601 |
| *09 | 36033 X | 36033 | -0- | -0- | -0- | 32856 | 3 | 3177 | 9 | N | 2888 | 2706 | 1 | 783 |
| ----- | | | | | | | | | | | | | | |
| FURRY | | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 284544 COMPL. DATE 04/07/2018 TOTAL DEPTH 13713 PERF.13652 - 13714 | | | | | | | | | | | | | | |
| 04 | 39000 X | 32909 | -0- | -6091 | -0- | 28721 | 3 | 4188 | 9 | N | 3807 | 3974 | 1 | 718 |
| 05 | 38440 X | 34943 | -0- | -3497 | -0- | 30517 | 3 | 4426 | 9 | N | 4024 | 3950 | 1 | 792 |
| 06 | 35970 X | 32069 | -0- | -3901 | -0- | 28295 | 3 | 3774 | 9 | N | 3431 | 3552 | 1 | 671 |
| 07 | 37590 X | 37590 | -0- | -0- | -0- | 33228 | 3 | 4362 | 9 | N | 3965 | 3417 | 1 | 1219 |
| 08 | 36206 X | 36206 | -0- | -0- | -0- | 31879 | 3 | 4327 | 9 | N | 3934 | 4468 | 1 | 685 |
| *09 | 36090 X | 36090 | -0- | -0- | -0- | 31962 | 3 | 4128 | 9 | N | 3753 | 3772 | 1 | 666 |
| ----- | | | | | | | | | | | | | | |
| GUILD | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 288518 COMPL. DATE 06/24/2019 TOTAL DEPTH 12763 PERF.12997 - 13084 | | | | | | | | | | | | | | |
| 04 | 116130 X | 40488 | -0- | -75642 | -0- | 39700 | 3 | 788 | 9 | N | 716 | 572 | 1 | 653 |
| 05 | 128676 X | 128676 | -0- | -0- | -0- | 126315 | 3 | 2361 | 9 | N | 2146 | 2101 | 1 | 698 |
| 06 | 116130 X | 102810 | -0- | -13320 | -0- | 101071 | 3 | 1739 | 9 | N | 1581 | 1319 | 1 | 960 |
| 07 | 99092 X | 99092 | -0- | -0- | -0- | 97340 | 3 | 1752 | 9 | N | 1593 | 1660 | 1 | 893 |
| 08 | 120001 X | 115468 | -0- | -4533 | -0- | 113468 | 3 | 2000 | 9 | N | 1818 | 1868 | 1 | 843 |
| *09 | 190342 X | 190342 | -0- | -0- | -0- | 186881 | 3 | 3461 | 9 | N | 3146 | 3184 | 1 | 805 |

OIL AND GAS DIVISION

| PAVEY KIRBY (WILCOX 8400) | | 69831 333 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARDIN | | | | | | | | |
|---------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | | | | | |
| SHERMAN | | WELL #: 1 | | RRCID -> 266928 | | COMPL. DATE 01/06/2012 | | TOTAL DEPTH 11000 PERF. 8400 - 8403 | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 69 |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 69 |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 69 |
| *07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 69 |
| *08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 69 |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 69 |
| ----- | | | | | | | | | | | | | | | | |
| SHERMAN | | WELL #: 2 | | RRCID -> 280583 | | COMPL. DATE 12/05/2014 | | TOTAL DEPTH 8600 PERF. 8355 - 8389 | | | | | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | 24 | 1 | | | 141 |
| 05 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 141 |
| 06 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 141 |
| *07 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 141 |
| *08 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 141 |
| 09 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 141 |
| ----- | | | | | | | | | | | | | | | | |
| PEACH (YEGUA, LOWER) | | 69881 475 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
| TMR EXPLORATION, INC. | | 834097 | | | | | | | | | | | | | | |
| ZEIDMAN TRUSTEE | | WELL #: 1 | | RRCID -> 164161 | | COMPL. DATE N/A | | TOTAL DEPTH 14900 PERF. 8668 - 8694 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WHORTON | | WELL #: 2 | | RRCID -> 173907 | | COMPL. DATE 02/21/2000 | | TOTAL DEPTH 9000 PERF. 8482 - 8492 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| PEACH POINT (11,100) | | 69893 600 | | NON-ASSOCIATED | | EXEMPT | | CNTY: BRAZORIA | | | | | | | | |
| MARATHON OIL COMPANY | | 525380 | | | | | | | | | | | | | | |
| PHILLIPS FEE | | WELL #: 1 | | RRCID -> 127841 | | COMPL. DATE 05/03/1988 | | TOTAL DEPTH 11520 PERF. N/A | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|---|------------|----------|----------------------------|-------------------------|-------------------------------|------------------------|-----------|--------------------------|------------------------|--------|--------------|--------------------|---------------|----------------|--------------------|--|--|
| PEARESON (3700) GOLDENROD GAS, INC. GOFF 5 | | | 69939 333 313121 | | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON | | | | | |
| WELL #: 5 | | | RRCID -> 263242 | | | COMPL. DATE 01/06/2011 | | | TOTAL DEPTH 5024 | | | PERF. 3680 - 3680 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * AMT CODE | * AMT CODE | EOM BALANCE | | | |
| ----- | | | | | | | | | | | | | | | | | |
| *04 | 14B2 EXT | 56 | -0- | 56 | 56 | 56 | 1 | N | -0- | N | -0- | | | -0- | | | |
| 05 | 14B2 EXT | 58 | -0- | 58 | 114 | 58 | 1 | N | -0- | N | -0- | | | -0- | | | |
| 06 | 14B2 EXT | 51 | -0- | 51 | 165 | 51 | 1 | N | -0- | N | -0- | | | -0- | | | |
| *07 | 165 R | -0- | -0- | -165 | -0- | -0- | | N | -0- | N | -0- | | | -0- | | | |
| 08 | 62 N | -0- | -0- | -62 | -0- | -0- | | N | -0- | N | -0- | | | -0- | | | |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | -0- | | N | NO RPT | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | |
| PEGASUS GULF COAST (BIG GAS SD.) CIMARRON ENGINEERING, LLC STATE LEASE 21 | | | 70292 100 153471 | | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | | | | | |
| WELL #: 1 | | | RRCID -> 289174 | | | COMPL. DATE 02/29/2020 | | | TOTAL DEPTH 11087 | | | PERF.12770 - 12780 | | | | | |
| 04 | 55710 N | 42226 | -0- | -13484 B | -0- | 39060 | 2 | 3166 9 | N | 2878 | 2569 1 | | | 642 | | | |
| 05 | 6820 N | 69992 | -0- | 63172 B | 63172 | 64639 | 2 | 5353 9 | N | 4866 | 4715 1 | | | 793 | | | |
| 06 | 40852 N | 91995 | -0- | 51143 B | 114315 | 85549 | 2 | 6446 9 | N | 5860 | 5963 1 | | | 690 | | | |
| 07 | 45814 N | 104668 | -0- | 58854 B | 173169 | 96800 | 2 | 7868 9 | N | 7153 | 7038 1 | | | 805 | | | |
| *08 | 255127 X | 81958 | -0- | -173169 | -0- | 76019 | 2 | 5939 9 | N | 5399 | 5527 1 | | | 677 | | | |
| *09 | 92010 X | 70271 | -0- | -21739 | -0- | 65068 | 2 | 5203 9 | N | 4730 | 4800 1 | | | 607 | | | |
| ----- | | | | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. IP FARMS "PG" | | | 247836 | | | RRCID -> 142923 | | | COMPL. DATE 08/22/1992 | | | TOTAL DEPTH 10585 | | | PERF. 9902 - 9908 | | |
| WELL #: 2-C | | | RRCID -> 142923 | | | COMPL. DATE 08/22/1992 | | | TOTAL DEPTH 10585 | | | PERF. 9902 - 9908 | | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | N | NO RPT | | | -0- | | | |
| 05 | SI MULT | 129 | -0- | 129 B | 129 | 129 | 2 | N | -0- | N | -0- | | | -0- | | | |
| 06 | SI MULT | NO RPT | -0- | -0- B | 129 | | | N | NO RPT | N | NO RPT | | | -0- | | | |
| 07 | SI MULT | NO RPT | -0- | -0- B | 129 | | | N | NO RPT | N | NO RPT | | | -0- | | | |
| 08 | SI MULT | NO RPT | -0- | -0- | 129 | | | N | NO RPT | N | NO RPT | | | -0- | | | |
| 09 | SI MULT | NO RPT | -0- | -0- | 129 | | | N | NO RPT | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | |
| KALER ENERGY CORP. HALL BAYOU | | | 450261 | | | RRCID -> 280683 | | | COMPL. DATE 05/03/2019 | | | TOTAL DEPTH 11158 | | | PERF. 4229 - 4269 | | |
| WELL #: 1 | | | RRCID -> 280683 | | | COMPL. DATE 05/03/2019 | | | TOTAL DEPTH 11158 | | | PERF. 4229 - 4269 | | | | | |
| 04 | 0 K | -0- | -0- | -0- B | -0- | | | N | -0- | N | -0- | | | -0- | | | |
| 05 | 0 K | -0- | -0- | -0- B | -0- | | | N | -0- | N | -0- | | | -0- | | | |
| 06 | 0 K | -0- | -0- | -0- B | -0- | | | N | -0- | N | -0- | | | -0- | | | |
| 07 | 0 K | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | N | NO RPT | | | -0- | | | |
| 08 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | N | -0- | | | -0- | | | |
| 09 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | N | -0- | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | |
| HALLS BAYOU | | | WELL #: 2 | | | RRCID -> 282522 | | | COMPL. DATE 11/23/2016 | | | TOTAL DEPTH 11978 | | | PERF.11464 - 11499 | | |
| 04 | 27855 N | 27855 | -0- | -0- B | -0- | 20208 | 2 | 7647 9 | N | 6952 | 6793 1 | | | 751 | | | |
| 05 | 4287 N | 28336 | -0- | 24049 B | 24049 | 20967 | 2 | 7369 9 | N | 6699 | 6629 1 | | | 821 | | | |
| 06 | 25680 N | 31734 | -0- | 6054 B | 30103 | 24086 | 2 | 7648 9 | N | 6953 | 6701 1 | | | 1073 | | | |
| 07 | 28799 N | 30404 | -0- | 1605 B | 31708 | 23086 | 2 | 7318 9 | N | 6653 | 6727 1 | | | 999 | | | |
| *08 | 59760 X | 28052 | -0- | -31708 | -0- | 20789 | 2 | 7263 9 | N | 6603 | 6836 1 | | | 766 | | | |
| 09 | 31740 X | 20563 | -0- | -11177 | -0- | 15232 | 2 | 5331 9 | N | 4846 | 4740 1 | | | 872 | | | |

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 GALVESTON BAY OPERATING CO LLC 293375
 STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | 98 | | | | | 872 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | 93 | | | | | 965 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | 98 | | | | | 1063 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 SIANA OIL & GAS 779259
 DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 275 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 275 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 275 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 275 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 275 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 275 |

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERSIMMON BAYOU (GRUBBS) 70758 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. 247836
 BLACKSTONE HLAIVINKA WELL #: 1 C RRCID -> 282220 COMPL. DATE 12/26/2016 TOTAL DEPTH 11206 PERF.10401 - 10408

| | | | | | | | | | | | | | | | | |
|----|---------|--------|-----|--------|-----|------|---|-----|---|---|--------|-----|---|--|--|-----|
| 04 | 57334 X | 6543 | -0- | -50791 | -0- | 5800 | 2 | 743 | 9 | Y | 675 | 671 | 1 | | | 318 |
| 05 | 10788 X | 6821 | -0- | -3967 | -0- | 5995 | 2 | 826 | 9 | Y | 751 | 690 | 1 | | | 379 |
| 06 | 10440 X | 6754 | -0- | -3686 | -0- | 5952 | 2 | 802 | 9 | Y | 729 | 859 | 1 | | | 249 |
| 07 | 7347 X | 6900 | -0- | -447 | -0- | 6390 | 2 | 510 | 9 | Y | 464 | 523 | 1 | | | 190 |
| 08 | 7378 X | NO RPT | -0- | -7378 | -0- | | | | | Y | NO RPT | | | | | 190 |
| 09 | 6600 X | NO RPT | -0- | -6600 | -0- | | | | | Y | NO RPT | | | | | 190 |

BLACKSTONE HLAIVINKA WELL #: 2 RRCID -> 282363 COMPL. DATE 03/26/2018 TOTAL DEPTH 11062 PERF.10370 - 10375

| | | | | | | | | | | | | | | | | |
|----|---------|--------|-----|--------|-----|------|---|-----|---|---|--------|-----|---|--|--|-----|
| 04 | 26130 X | 2901 | -0- | -23229 | -0- | 2541 | 2 | 360 | 9 | N | 327 | 343 | 1 | | | 213 |
| 05 | 3348 X | 3203 | -0- | -145 | -0- | 2738 | 2 | 465 | 9 | N | 423 | 400 | 1 | | | 236 |
| 06 | 4082 X | 4082 | -0- | -0- | -0- | 3712 | 2 | 370 | 9 | N | 336 | 348 | 1 | | | 224 |
| 07 | 3224 X | 3078 | -0- | -146 | -0- | 2700 | 2 | 378 | 9 | N | 344 | 379 | 1 | | | 189 |
| 08 | 3224 X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 189 |
| 09 | 3090 X | NO RPT | -0- | -3090 | -0- | | | | | N | NO RPT | | | | | 189 |

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 REMORA OPERATING, LLC 701613
 BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |

| PEVETO (9600) | | //CONT.// | | 71025 500 | NON-ASSOCIATED | CAPACITY | | CNTY: ORANGE | | | | |
|---------------------------------|------------|------------------|--------------|--------------|------------------|------------------|------------------|------------------|-------------|--------|-------------------|---------|
| WHITE OAK OPERATING COMPANY LLC | | //CONT.// | | 916954 | | | | | | | | |
| ARMSTRONG G. U. | | WELL #: | | 1D | RRCID -> | 281477 | COMPL. DATE | 05/10/2021 | TOTAL DEPTH | 4032 | PERF. 3050 - 3060 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| PHASE FOUR (8900 YEGUA) | | | | 71114 400 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
|-------------------------|---------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|--------|-------------------|-----|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| ARMOUR TRUST ET AL | | WELL #: | | 1 | RRCID -> | 283169 | COMPL. DATE | 07/08/2017 | TOTAL DEPTH | 9902 | PERF. 8836 - 8872 | |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| PHASE FOUR (9050 YEGUA) | | | | 71114 430 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
|-------------------------|-------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|--------|---------------------|-----|
| AMEXCO, LLC | | | | 019813 | | | | | | | | |
| CLAPP | | WELL #: | | 1 | RRCID -> | 273689 | COMPL. DATE | 11/21/2013 | TOTAL DEPTH | 11000 | PERF. 10640 - 10658 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| INLAND OCEAN, INC. | | | | 424607 | | | | | | | |
|--------------------|---------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|-------------------|
| CAROLYN LANGE | | WELL #: | | 1 | RRCID -> | 283643 | COMPL. DATE | 01/15/2018 | TOTAL DEPTH | 11500 | PERF. 9306 - 9322 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 102 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 102 |
| 06 | 3000 N | 5814 | -0- | 2814 | 2814 | 150 1 | 5664 2 | N | N | -0- | 102 |
| 07 | 3100 N | 9659 | -0- | 6559 | 9373 | 150 1 | 9509 2 | N | N | -0- | 102 |
| 08 | 3100 N | 8933 | -0- | 5833 | 15206 | 150 1 | 8783 2 | N | N | -0- | 102 |
| *09 | 21700 X | 6494 | -0- | -15206 | -0- | 150 1 | 6344 2 | N | N | -0- | 102 |

| RICOCHET ENERGY, INC. | | | | 710549 | | | | | | | |
|-----------------------|----------|---------|-----|--------|----------|--------|-------------|------------|-------------|------|-------------------|
| JULIUS | | WELL #: | | 1 | RRCID -> | 271444 | COMPL. DATE | 09/11/2013 | TOTAL DEPTH | 9650 | PERF. 9195 - 9380 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 20 |

| JULIUS | | | | WELL #: | 2 | RRCID -> | 273902 | COMPL. DATE | 12/25/2013 | TOTAL DEPTH | 9457 | PERF. 9156 - 9215 |
|--------|----------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 78 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 78 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 78 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 78 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 78 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 78 | |

OIL AND GAS DIVISION

| PHASE FOUR (9050 YEGUA) | | | | | | | | | | | | | | |
|------------------------------|------------|-----------|-------------|-----------------------|-------------------------|----------------|---------------------|-------|---------------------|---|---------------|--------------------|---------------------|-------------|
| TRANSPACIFIC ENERGY, LLC | | //CONT.// | | | 71114 430 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
| WATZ | | //CONT.// | | | 864566 | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 3450 X | 3434 | -0- | -16 | -0- | 2721 | 1 | 496 | 2 | N | 197 | 348 | 1 | 376 |
| 05 | 3875 X | 3624 | -0- | -251 | -0- | 217 | 9 | 3245 | 1 | N | 197 | 162 | 1 | 411 |
| 06 | 3810 X | 3391 | -0- | -419 | -0- | 217 | 9 | 1615 | 1 | N | 182 | 177 | 1 | 416 |
| 07 | 3937 X | 3593 | -0- | -344 | -0- | 200 | 9 | 1435 | 1 | N | 179 | 172 | 1 | 423 |
| 08 | 3937 X | 3721 | -0- | -216 | -0- | 197 | 9 | 1563 | 1 | N | 187 | 171 | 1 | 439 |
| 09 | 3510 X | 3358 | -0- | -152 | -0- | 206 | 9 | 1323 | 1 | N | 170 | 178 | 1 | 431 |
| | | | | | | 187 | 9 | | | | | | | |
| PHASE FOUR (9220 YEGUA) | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | | 71114 435 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
| SWANSON-MEEK GAS UNIT | | | | | 681327 | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| PHASE FOUR (9370 YEGUA) | | | | | | | | | | | | | | |
| CHP OIL & GAS COMPANY, L.C. | | | | | 71114 440 | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | |
| PIERCE ESTATE | | | | | 120479 | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| PHASE FOUR (9560 YEGUA) | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY | | | | | 71114 470 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
| ARMOUR TRUST ET AL | | | | | 386310 | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| TRANSPACIFIC ENERGY, LLC | | | | | | | | | | | | | | |
| KUBBELA | | | | | 864566 | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 2888 X | 2888 | -0- | -0- | -0- | 428 | 1 | 2385 | 2 | N | 68 | 178 | 1 | 86 |
| 05 | 1964 X | 1964 | -0- | -0- | -0- | 75 | 9 | 291 | 1 | N | 47 | | | 133 |
| 06 | 1585 X | 1585 | -0- | -0- | -0- | 52 | 9 | 230 | 1 | N | 43 | | | 176 |
| 07 | 2976 X | 21 | -0- | -2955 | -0- | 47 | 9 | 1 | 1 | N | 7 | | | 183 |
| 08 | 2976 X | -0- | -0- | -2976 | -0- | 8 | 9 | | | N | 10 | 190 | 1 | 3 |
| 09 | 2880 X | 5 | -0- | -2875 | -0- | 2 | 2 | 3 | 9 | N | 3 | | | 6 |

OIL AND GAS DIVISION

| PHASE FOUR (9560 YEGUA) | | //CONT.// | | 71114 470 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|---------------|---------------------|-------|-----------|-------------|---------------------|-------------|
| TRANSPACIFIC ENERGY, LLC | | //CONT.// | | 864566 | | | | | | | | | | |
| DLCC | | WELL #: | | 1 | RRCID -> | 280187 | COMPL. DATE | 09/11/2015 | TOTAL DEPTH | 10026 | PERF. | 9876 - 9926 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 62 N | 62 | -0- | -0- | -0- | 5 | 1 | 7 | 2 | N | 45 | | | 106 |
| | | | | | | 50 | 9 | | | | | | | |
| 05 | 155 N | 63 | -0- | -92 | -0- | 4 | 1 | 12 | 2 | N | 43 | | | 149 |
| | | | | | | 47 | 9 | | | | | | | |
| 06 | 51 N | 51 | -0- | -0- | -0- | 2 | 1 | 3 | 2 | N | 42 | 133 | 1 | 58 |
| | | | | | | 46 | 9 | | | | | | | |
| 07 | 62 N | 35 | -0- | -27 | -0- | 6 | 1 | 10 | 2 | N | 17 | | | 75 |
| | | | | | | 19 | 9 | | | | | | | |
| 08 | 62 N | 8 | -0- | -54 | -0- | 3 | 1 | 2 | 2 | N | 3 | | | 78 |
| | | | | | | 3 | 9 | | | | | | | |
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 78 |

| PHASE FOUR (10500 YEGUA) | | 71114 500 | | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|-------|-----------|---------------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | | | |
| GOLD-ZAPP | | WELL #: | | 3 | RRCID -> | 180578 | COMPL. DATE | 11/07/2000 | TOTAL DEPTH | 10725 | PERF. | 10544 - 10561 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 2463 X | 2463 | -0- | -0- | -0- | 2309 | 2 | 154 | 9 | N | 140 | 128 | 1 | 13 |
| 05 | 2480 X | 2464 | -0- | -16 | -0- | 2464 | 2 | | | N | -0- | | | 13 |
| 06 | 2447 X | 2447 | -0- | -0- | -0- | 2447 | 2 | | | N | -0- | | | 13 |
| 07 | 2480 X | 476 | -0- | -2004 | -0- | 476 | 2 | | | N | -0- | | | 13 |
| *08 | 2480 X | 256 | -0- | -2224 | -0- | 256 | 2 | | | N | -0- | | | 13 |
| 09 | 2400 X | 497 | -0- | -1903 | -0- | 497 | 2 | | | N | -0- | | | 13 |

| PHASE FOUR (10540 YEGUA) | | 71114 504 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|-------|-----------|--------------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | | | |
| SWANSON-MEEK GAS UNIT | | WELL #: | | 1-T | RRCID -> | 161300 | COMPL. DATE | 07/19/1999 | TOTAL DEPTH | 10946 | PERF. | 9279 - 10829 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 1539 N | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | 3 |
| 05 | 1841 N | 1841 | -0- | -0- | -0- | 1643 | 2 | 198 | 9 | N | 180 | 176 | 1 | 7 |
| 06 | 3000 N | 3062 | -0- | 62 | 62 | 3062 | 2 | | | N | -0- | | | 7 |
| 07 | 1519 N | 595 | -0- | -924 | -0- | 595 | 2 | | | N | -0- | | | 7 |
| *08 | 1519 N | 84 | -0- | -1435 | -0- | 84 | 2 | | | N | -0- | | | 7 |
| 09 | 1470 N | 164 | -0- | -1306 | -0- | 164 | 2 | | | N | -0- | | | 7 |

| PHASE FOUR (10640 YEGUA) | | 71114 510 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|-------|-----------|---------------|---------------------|-------------|
| AMEXCO, LLC | | 019813 | | | | | | | | | | | | |
| LANGE-CLAPP GAS UNIT | | WELL #: | | 1 | RRCID -> | 282566 | COMPL. DATE | 08/13/2016 | TOTAL DEPTH | 11229 | PERF. | 11076 - 11114 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 131 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 131 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 131 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 131 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 131 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 131 |

| INLAND OCEAN, INC. | | 424607 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | | |
|--------------------|------------|----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|-------|-----------|---------------|---------------------|-------------|
| CAROLYN LANGE | | WELL #: | | 2 | RRCID -> | 288468 | COMPL. DATE | 09/11/2019 | TOTAL DEPTH | 10950 | PERF. | 10750 - 10926 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 7170 # | 5844 | -0- | -1326 | -0- | 300 | 1 | 5097 | 2 | N | 406 | 540 | 1 | 163 |
| | | | | | | 447 | 9 | | | | | | | |
| 05 | 7409 # | 5915 | -0- | -1494 | -0- | 300 | 1 | 5195 | 2 | N | 382 | 360 | 1 | 185 |
| | | | | | | 420 | 9 | | | | | | | |
| 06 | 6450 # | 5347 | -0- | -1103 | -0- | 150 | 1 | 4839 | 2 | N | 325 | 373 | 1 | 137 |
| | | | | | | 358 | 9 | | | | | | | |
| 07 | 6665 # | 5422 | -0- | -1243 | -0- | 150 | 1 | 4931 | 2 | N | 310 | 360 | 1 | 87 |
| | | | | | | 341 | 9 | | | | | | | |
| 08 | 6665 # | 5786 | -0- | -879 | -0- | 150 | 1 | 5252 | 2 | N | 349 | 180 | 1 | 256 |
| | | | | | | 384 | 9 | | | | | | | |
| 09 | 5850 # | 5836 | -0- | -14 | -0- | 150 | 1 | 5305 | 2 | N | 346 | 369 | 1 | 233 |
| | | | | | | 381 | 9 | | | | | | | |

PHASE FOUR (10640 YEGUA) //CONT.// 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 INLAND OCEAN, INC. //CONT.// 424607
 CML MGMT TRUST WELL #: 1R RRCID -> 289681 COMPL. DATE 01/16/2020 TOTAL DEPTH 11206 PERF.11060 - 11080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 0 Z | -0- | -0- | -0- | 104674 | | | N | -0- | | | 110 |
| 05 | 0 Z | -0- | -0- | -0- | 104674 | | | N | -0- | | | 110 |
| 06 | 0 Z | -0- | -0- | -0- | 104674 | | | N | -0- | | | 110 |
| 07 | 0 Z | -0- | -0- | -0- | 104674 | | | N | -0- | | | 110 |
| 08 | 0 Z | -0- | -0- | -0- | 104674 | | | N | -0- | | | 110 |
| 09 | 0 Z | -0- | -0- | -0- | 104674 | | | N | -0- | | | 110 |

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HUGOTON OPERATING COMPANY, INC. 412178
 THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

| | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 GTG OPERATING, LLC 337080
 BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|----|--|--|---|--------|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 93 | | | N | NO RPT | | | 33 |

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HUGOTON OPERATING COMPANY, INC. 412178
 THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

| | | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REMORA OPERATING, LLC 701613
 TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
 KD ENERGY, LLC 452996
 MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 GTG OPERATING, LLC 337080
 BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF.10536 - 10917

| | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|----|--|--|--|--|---|--------|--|--|--|--|----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 56 | | | | | N | NO RPT | | | | | 25 |

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 PROGENIES OPERATING LLC 681161
 HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9400 PERF. 9264 - 9268

| | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIANA OIL & GAS 779259
 TRULL, B. W. WELL #: 1R RRCID -> 232331 COMPL. DATE 03/15/2006 TOTAL DEPTH 3500 PERF. 3404 - 3419

| | | | | | | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED 08/27/2021

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 FIELD PETROLEUM CORP. 266906
 TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

| | | | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|---|-----|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

KEBO OIL & GAS, INC. 453170
 SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

| | | | | | | | | | | | | | | | | | |
|-----|------|-----|-----|-----|-----|---|-----|--|--|--|---|-----|--|--|--|---|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 110 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 110 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 110 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 110 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 110 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 2 | 112 |

OIL AND GAS DIVISION

| PHEASANT, SOUTH (10,600) | | //CONT.// | | 71125 912 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | | | |
|--------------------------|---|------------|------------------|--------------|----------------|----------|--------------|------------|-----------------|-------|------------|--------------|------|---------|
| KEBO OIL & GAS, INC. | | //CONT.// | | 453170 | | | | | | | | | | |
| YEAMANS BLESSING | | WELL #: | | 1 | RRCID -> | 262244 | COMPL. DATE | 11/02/2010 | TOTAL DEPTH | 11500 | PERF.10668 | - 10674 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 5640 X | 728 | -0- | -4912 B | -0- | 84 1 | 570 2 | N | | 67 | 197 1 | | 312 |
| | | | | | | | 74 9 | | | | | | | |
| 05 | | 5735 X | 539 | -0- | -5196 B | -0- | 48 1 | 437 2 | N | | 49 | | | 361 |
| | | | | | | | 54 9 | | | | | | | |
| 06 | | 4950 X | 1337 | -0- | -3613 B | -0- | 299 1 | 958 2 | N | | 73 | | | 434 |
| | | | | | | | 80 9 | | | | | | | |
| 07 | | 2511 X | 1068 | -0- | -1443 B | -0- | 42 1 | 958 2 | N | | 62 | 186 1 | | 310 |
| | | | | | | | 68 9 | | | | | | | |
| 08 | | 2511 X | 1149 | -0- | -1362 B | -0- | 88 1 | 958 2 | N | | 94 | | | 404 |
| | | | | | | | 103 9 | | | | | | | |
| *09 | | 1350 X | 1350 | -0- | -0- B | -0- | 140 1 | 958 2 | N | | 229 | 355 1 | | 278 |
| | | | | | | | 252 9 | | | | | | | |

| PHEASANT, SW. (FRIO I) | | | | 71127 300 | NON-ASSOCIATED | PRORATED | | | CNTY: MATAGORDA | | | | | |
|------------------------|--------------------------|---------|-----|-----------|----------------|----------|-------------|------------|-----------------|-------|------------|---------|--|-----|
| KEBO OIL & GAS, INC. | | | | 453170 | | | | | | | | | | |
| SCOUT BLESSING | | WELL #: | | 1 | RRCID -> | 277251 | COMPL. DATE | 08/04/2014 | TOTAL DEPTH | 12500 | PERF.11125 | - 11149 | | |
| | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | | | N | | 2 | | | 196 |
| 05 | 0 N | -0- | -0- | -0- B | -0- | | | | N | | 2 | | | 198 |
| 06 | 0 N | -0- | -0- | -0- B | -0- | | | | N | | 2 | | | 200 |
| 07 | 0 N | -0- | -0- | -0- B | -0- | | | | N | | 2 | | | 202 |
| 08 | 0 N | -0- | -0- | -0- B | -0- | | | | N | | 18 | | | 220 |
| 09/01 | BALANCING DATE STATUS -> | | | -0- B | -0- | | | | | | | | | |
| *09 | 0 N | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | 220 |

| PROLINE ENERGY RESOURCES INC | | | | 681327 | NON-ASSOCIATED | | | | CNTY: MATAGORDA | | | | | |
|------------------------------|--------------------------|---------|-----|--------|----------------|--------|-------------|------------|-----------------|-------|------------|---------|--|-----|
| HARRISON, G. | | WELL #: | | 1 | RRCID -> | 275571 | COMPL. DATE | 06/23/2014 | TOTAL DEPTH | 13500 | PERF.10392 | - 10412 | | |
| | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | | -0- B | -0- | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | -0- |

| PHEASANT, SW. (FRIO K) | | | | 71127 500 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | | |
|------------------------------|-----|---------|-----|-----------|----------------|----------|-------------|------------|-----------------|-------|------------|---------|--|-----|
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | | | |
| HARRISON, G. | | WELL #: | | 1 | RRCID -> | 197609 | COMPL. DATE | 03/22/2003 | TOTAL DEPTH | 13500 | PERF.10737 | - 10901 | | |
| | | | | | | | | | | | | | | |
| 04 | 0 # | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | 126 |
| 05 | 0 # | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | 126 |
| 06 | 0 # | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | 126 |
| 07 | 0 # | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | 126 |
| *08 | 0 # | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | 126 |
| 09 | 0 # | -0- | -0- | -0- B | -0- | | | | N | | -0- | | | 126 |

OIL AND GAS DIVISION

| PHEASANT, SW (FRIO 9900) | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| KD ENERGY, LLC | | | | | | | | | | | | | | |
| MATT-TRULL -H- SAND UNIT | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | | 1461 N | 1461 | -0- | -0- | -0- | 14 | 1 | 1432 | 2 | Y | 14 | | 79 |
| | | | | | | | 15 | 9 | | | | | | |
| 05 | | 1083 N | 1083 | -0- | -0- | -0- | 11 | 1 | 1071 | 2 | Y | 1 | | 80 |
| | | | | | | | 1 | 9 | | | | | | |
| 06 | | 1209 N | 1209 | -0- | -0- | -0- | 12 | 1 | 1196 | 2 | Y | 1 | | 81 |
| | | | | | | | 1 | 9 | | | | | | |
| 07 | | 1601 N | 1601 | -0- | -0- | -0- | 16 | 1 | 1585 | 2 | Y | -0- | 80 1 | 1 |
| 08 | | 1618 N | 1618 | -0- | -0- | -0- | 16 | 1 | 1601 | 2 | Y | 1 | | 2 |
| | | | | | | | 1 | 9 | | | | | | |
| *09 | | 1447 N | 1447 | -0- | -0- | -0- | 14 | 1 | 1427 | 2 | Y | 5 | | 7 |
| | | | | | | | 6 | 9 | | | | | | |

| PHEASANT, SW. (FRIO 10000) | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| KEBO OIL & GAS, INC. | | | | | | | | | | | | | | |
| SOUTH BLESSING | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF. 11494 - 11512 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | | 1740 X | 1198 | -0- | -542 | -0- | 180 | 1 | 849 | 2 | N | 154 | 184 1 | 102 |
| | | | | | | | 169 | 9 | | | | | | |
| 05 | | 1798 X | 1749 | -0- | -49 | -0- | 279 | 1 | 1265 | 2 | N | 186 | 190 1 | 98 |
| | | | | | | | 205 | 9 | | | | | | |
| 06 | | 1740 X | 1403 | -0- | -337 | -0- | 360 | 1 | 877 | 2 | N | 151 | 186 1 | 63 |
| | | | | | | | 166 | 9 | | | | | | |
| 07 | | 1833 X | 1833 | -0- | -0- | -0- | 527 | 1 | 877 | 2 | N | 390 | 381 1 | 72 |
| | | | | | | | 429 | 9 | | | | | | |
| 08 | | 1798 X | 1438 | -0- | -360 | -0- | 372 | 1 | 877 | 2 | N | 172 | 189 1 | 55 |
| | | | | | | | 189 | 9 | | | | | | |
| *09 | | 1410 N | 1284 | -0- | -126 | -0- | 180 | 1 | 877 | 2 | N | 206 | 197 1 | 64 |
| | | | | | | | 227 | 9 | | | | | | |

| NORTHWEST BLESSING | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF. 10454 - 10468 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | 123 |
| 05 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | 123 |
| 06 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | 123 |
| 07 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | 123 |
| 08 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | 123 |
| *09 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | 123 |

| SOUTH BLESSING | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | | 1350 X | 821 | -0- | -529 | -0- | 150 | 1 | 667 | 2 | N | 4 | | 398 |
| | | | | | | | 4 | 9 | | | | | | |
| 05 | | 1395 X | 1298 | -0- | -97 | -0- | 217 | 1 | 1069 | 2 | N | 11 | | 409 |
| | | | | | | | 12 | 9 | | | | | | |
| 06 | | 1350 X | 1082 | -0- | -268 | -0- | 300 | 1 | 775 | 2 | N | 6 | | 415 |
| | | | | | | | 7 | 9 | | | | | | |
| 07 | | 1395 N | 1217 | -0- | -178 | -0- | 434 | 1 | 775 | 2 | N | 7 | | 422 |
| | | | | | | | 8 | 9 | | | | | | |
| 08 | | 1395 N | 1119 | -0- | -276 | -0- | 341 | 1 | 775 | 2 | N | 3 | | 425 |
| | | | | | | | 3 | 9 | | | | | | |
| *09 | | 1080 N | 931 | -0- | -149 | -0- | 150 | 1 | 775 | 2 | N | 5 | | 430 |
| | | | | | | | 6 | 9 | | | | | | |

OIL AND GAS DIVISION

| PHEASANT, SW. (FRIO 10100) | | 71127 575 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|----------------------------|------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| KEBO OIL & GAS, INC. | | 453170 | | | | | | | | | | | | | | |
| WEST BLESSING | | WELL #: 2 | | RRCID -> 242371 | | COMPL. DATE 06/18/2008 | | TOTAL DEPTH 12030 PERF.11884 - 11894 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 50 | | | | | 77 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 50 | | | | | 127 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 30 | | | | | 157 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 61 | 194 | 1 | | | 24 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 50 | | | | | 74 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 27 | | | | | 101 |

| BIG MAC BLESSING | | WELL #: 1 | | RRCID -> 271233 | | COMPL. DATE 05/20/2013 | | TOTAL DEPTH 10965 PERF.10516 - 10524 | | | | | | | | |
|------------------|------|-----------|-----|-----------------|-------|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|-----|
| 04 | 2370 | X | -0- | -0- | -2370 | -0- | | | | N | -0- | | | | | 249 |
| 05 | 2449 | X | -0- | -0- | -2449 | -0- | | | | N | -0- | | | | | 249 |
| 06 | 2370 | X | -0- | -0- | -2370 | -0- | | | | N | -0- | | | | | 249 |
| 07 | 217 | X | -0- | -0- | -217 | -0- | | | | N | -0- | | | | | 249 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 249 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 249 |

| PHEASANT, SW. (FRIO 10500) | | 71127 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|-----------------------------|------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|-----|
| DALLAS PETROLEUM GROUP, LLC | | 197688 | | | | | | | | | | | | | | |
| WEST BLESSING GAS UNIT | | WELL #: 2 | | RRCID -> 242403 | | COMPL. DATE 08/08/2008 | | TOTAL DEPTH 12250 PERF.10738 - 10748 | | | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 221 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 221 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 221 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 221 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 221 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 221 |

| WEST BLESSING GAS UNIT B | | WELL #: 1 | | RRCID -> 245923 | | COMPL. DATE 12/01/2008 | | TOTAL DEPTH 12150 PERF.10590 - 10606 | | | | | | | | |
|--------------------------|------|-----------|------|-----------------|------|------------------------|------|--------------------------------------|-----|---|---|-----|-----|---|--|-----|
| 04 | 1890 | N | 1776 | -0- | -114 | -0- | 1581 | 2 | 195 | 9 | N | 177 | 179 | 1 | | 11 |
| 05 | 1899 | N | 1899 | -0- | -0- | -0- | 1710 | 2 | 189 | 9 | N | 172 | 182 | 1 | | 1 |
| 06 | 1894 | N | 1894 | -0- | -0- | -0- | 1699 | 2 | 195 | 9 | N | 177 | 178 | 1 | | -0- |
| 07 | 1946 | N | 1946 | -0- | -0- | -0- | 1751 | 2 | 195 | 9 | N | 177 | 177 | 1 | | -0- |
| 08 | 1921 | N | 1921 | -0- | -0- | -0- | 1750 | 2 | 171 | 9 | N | 155 | | | | 155 |
| 09 | 1890 | N | 1853 | -0- | -37 | -0- | 1680 | 2 | 173 | 9 | N | 157 | 177 | 1 | | 135 |

| GTG OPERATING, LLC | | 337080 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|-------------------------|------|-----------|--------|-----------------|-----|------------------------|----|-------------------------------------|---|---|---|--------|--|--|--|-----|
| SOUTHEAST BLESSING UNIT | | WELL #: 2 | | RRCID -> 236028 | | COMPL. DATE 04/08/2008 | | TOTAL DEPTH 11400 PERF. 9560 - 9570 | | | | | | | | |
| 04 | 14B2 | EXT | 40 | -0- | 40 | 451 | 38 | 1 | 2 | 9 | N | 2 | | | | 156 |
| 05 | 14B2 | EXT | 9 | -0- | 9 | 460 | 7 | 1 | 2 | 9 | N | 2 | | | | 158 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 460 | | | | | N | 2 | | | | 160 |
| 07 | 14B2 | EXT | 14 | -0- | 14 | 474 | 12 | 1 | 2 | 9 | N | 2 | | | | 162 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 474 | | | | | N | 2 | | | | 164 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 474 | | | | | N | NO RPT | | | | 164 |

| BLESSING UNIT NO. 3 | | WELL #: 3 | | RRCID -> 244598 | | COMPL. DATE 12/08/2008 | | TOTAL DEPTH 12003 PERF.10824 - 10830 | | | | | | | | |
|---------------------|------|-----------|--------|-----------------|-----|------------------------|-----|--------------------------------------|-----|---|---|--------|-----|---|--|-----|
| 04 | 1147 | N | 1147 | -0- | -0- | -0- | 361 | 1 | 756 | 2 | N | 27 | | | | 415 |
| | | | | | | | 30 | 9 | | | | | | | | |
| 05 | 1016 | N | 1016 | -0- | -0- | -0- | 133 | 1 | 853 | 2 | N | 27 | 181 | 1 | | 261 |
| | | | | | | | 30 | 9 | | | | | | | | |
| 06 | 1210 | N | 1210 | -0- | -0- | -0- | 346 | 1 | 828 | 2 | N | 33 | | | | 294 |
| | | | | | | | 36 | 9 | | | | | | | | |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 500 | 1 | 689 | 2 | N | 22 | | | | 316 |
| | | | | | | | 24 | 9 | | | | | | | | |
| *08 | 1072 | N | 1072 | -0- | -0- | -0- | 307 | 1 | 748 | 2 | N | 15 | | | | 331 |
| | | | | | | | 17 | 9 | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 331 |

| PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| GTG OPERATING, LLC //CONT.// 337080 | | | | | | | | | | | | | | | |
| SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 50 |

| NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 282386 COMPL. DATE 02/04/2017 TOTAL DEPTH 12000 PERF. 9701 - 10174 | | | | | | | | | | | | | | | |
|---|--|------|--------|-----|-----|-----|----|---|----|---|---|--------|--|--|----|
| 04 | | 22 N | 22 | -0- | -0- | -0- | 5 | 1 | 14 | 2 | N | 3 | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | |
| 05 | | 13 N | 13 | -0- | -0- | -0- | 4 | 1 | 6 | 2 | N | 3 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | 65 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | 68 |
| *08 | | 42 N | 42 | -0- | -0- | -0- | 16 | 1 | 23 | 2 | N | 3 | | | 71 |
| | | | | | | | 3 | 9 | | | | | | | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 71 |

| PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA | | | | | | | | | | | | | | | |
|--|--|--------|--------|-----|-------|-----|------|---|------|---|---|--------|-----|---|-----|
| GTG OPERATING, LLC 337080 | | | | | | | | | | | | | | | |
| NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769 | | | | | | | | | | | | | | | |
| 04 | | 5845 X | 5845 | -0- | -0- | -0- | 1836 | 1 | 3805 | 2 | N | 185 | 178 | 1 | 158 |
| | | | | | | | 204 | 9 | | | | | | | |
| 05 | | 5580 X | 4576 | -0- | -1004 | -0- | 414 | 1 | 3955 | 2 | N | 188 | 177 | 1 | 169 |
| | | | | | | | 207 | 9 | | | | | | | |
| 06 | | 4666 X | 4666 | -0- | -0- | -0- | 490 | 1 | 4031 | 2 | N | 132 | 145 | 1 | 156 |
| | | | | | | | 145 | 9 | | | | | | | |
| 07 | | 4378 X | 4378 | -0- | -0- | -0- | 487 | 1 | 3704 | 2 | N | 170 | 157 | 1 | 169 |
| | | | | | | | 187 | 9 | | | | | | | |
| 08 | | 5580 X | 4448 | -0- | -1132 | -0- | 652 | 1 | 3592 | 2 | N | 185 | 182 | 1 | 172 |
| | | | | | | | 204 | 9 | | | | | | | |
| 09 | | 5400 X | NO RPT | -0- | -5400 | -0- | | | | | N | NO RPT | | | 172 |

| SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949 | | | | | | | | | | | | | | | |
|---|--|----------|--------|-----|-----|----|--|--|--|--|---|--------|--|--|----|
| 04 | | 14B2 EXT | -0- | -0- | -0- | 97 | | | | | N | -0- | | | 28 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | 97 | | | | | N | -0- | | | 28 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | 97 | | | | | N | -0- | | | 28 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | 97 | | | | | N | -0- | | | 28 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 97 | | | | | N | -0- | | | 28 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | 28 |

| PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA | | | | | | | | | | | | | | | |
|---|--|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| KEBO OIL & GAS, INC. 453170 | | | | | | | | | | | | | | | |
| WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748 | | | | | | | | | | | | | | | |
| 04 | | 3060 X | 1562 | -0- | -1498 | -0- | 240 | 1 | 1080 | 2 | N | 220 | 360 | 1 | 74 |
| | | | | | | | 242 | 9 | | | | | | | |
| 05 | | 3162 X | 2965 | -0- | -197 | -0- | 496 | 1 | 2304 | 2 | N | 150 | | | 224 |
| | | | | | | | 165 | 9 | | | | | | | |
| 06 | | 3060 X | 1617 | -0- | -1443 | -0- | 392 | 1 | 1009 | 2 | N | 196 | 357 | 1 | 63 |
| | | | | | | | 216 | 9 | | | | | | | |
| 07 | | 2821 X | 1801 | -0- | -1020 | -0- | 580 | 1 | 1009 | 2 | N | 193 | 182 | 1 | 74 |
| | | | | | | | 212 | 9 | | | | | | | |
| 08 | | 3162 X | 1475 | -0- | -1687 | -0- | 319 | 1 | 1009 | 2 | N | 134 | 131 | 1 | 77 |
| | | | | | | | 147 | 9 | | | | | | | |
| *09 | | 2880 X | 1299 | -0- | -1581 | -0- | 88 | 1 | 1009 | 2 | N | 184 | 179 | 1 | 82 |
| | | | | | | | 202 | 9 | | | | | | | |

OIL AND GAS DIVISION

| PHEASANT, SW (FRIO 11700) | | //CONT.// | | 71127 700 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | |
|---------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|----------|---------------------|------------|-------------|-----------------|-------------------------|---------------|
| KEBO OIL & GAS, INC. | | //CONT.// | | 453170 | | | | | | | | |
| NORTHWEST BLESSING | | WELL #: | | 4 | RRCID -> | 269165 | COMPL. DATE | 07/12/2012 | TOTAL DEPTH | 12300 | PERF. | 12133 - 12167 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 5142 X | 5142 | -0- | -0- | -0- | 792 | 1 | 4291 | 2 | N | 54 | 478 |
| 05 | 5115 X | 4216 | -0- | -899 | -0- | 475 | 1 | 3709 | 2 | N | 29 191 1 | 316 |
| 06 | 4950 X | 892 | -0- | -4058 | -0- | 100 | 1 | 769 | 2 | N | 21 | 337 |
| 07 | 5115 X | 786 | -0- | -4329 | -0- | 8 | 1 | 769 | 2 | N | 8 | 345 |
| 08 | 5115 X | 1159 | -0- | -3956 | -0- | 357 | 1 | 769 | 2 | N | 30 | 375 |
| *09 | 4950 X | 1969 | -0- | -2981 | -0- | 1170 | 1 | 769 | 2 | N | 27 | 402 |

| PHEASANT-BOWERS (9800) | | 71141 500 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|------------------------|----------|-----------|-----|----------------|----------|--------|-------------|------------|-----------------|-------|-------|-------------|
| FIELD PETROLEUM CORP. | | 266906 | | | | | | | | | | |
| ALVENA | | WELL #: | | 1 | RRCID -> | 178887 | COMPL. DATE | 07/17/2000 | TOTAL DEPTH | 12000 | PERF. | 9892 - 9930 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 62 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 62 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 62 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 62 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 62 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 62 |

| PICKETT RIDGE (FRIO 4900) | | 71337 700 | | NON-ASSOCIATED | EXEMPT | | | | CNTY: WHARTON | | | |
|----------------------------|-----|-----------|-----|----------------|----------|--------|-------------|------------|---------------|--------|-------|-------------|
| RESOURCE EXPL & PROD, INC. | | 703393 | | | | | | | | | | |
| BARR | | WELL #: | | 1 | RRCID -> | 280748 | COMPL. DATE | 01/28/2014 | TOTAL DEPTH | 5900 | PERF. | 4423 - 4425 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| PICKETT RIDGE, N. (YEGUA DY) | | 71339 650 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | |
|------------------------------|-------|-----------|-----|----------------|----------|--------|-------------|------------|---------------|------|-------|-------------|
| FAULCONER, VERNON E., INC. | | 263701 | | | | | | | | | | |
| JONES CREEK UNIT | | WELL #: | | 1 | RRCID -> | 283625 | COMPL. DATE | 01/16/2014 | TOTAL DEPTH | 8400 | PERF. | 7986 - 7992 |
| 04 | 960 # | 345 | -0- | -615 | -0- | 150 | 1 | 195 | 2 | N | -0- | 118 |
| 05 | 992 # | 475 | -0- | -517 | -0- | 175 | 1 | 299 | 2 | N | 1 | 119 |
| 06 | 960 # | 382 | -0- | -578 | -0- | 175 | 1 | 205 | 2 | N | 2 | 121 |
| 07 | 525 R | 525 | -0- | -0- | -0- | 225 | 1 | 298 | 2 | N | 2 | 123 |
| 08 | 479 R | 479 | -0- | -0- | -0- | 175 | 1 | 304 | 2 | N | -0- | 123 |
| *09 | 519 R | 519 | -0- | -0- | -0- | 225 | 1 | 294 | 2 | N | -0- | 123 |

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 BALLARD EXPLORATION COMPANY, INC. 048169
 PIERCE ESTATE A WELL #: 1ST RRCID -> 263198 COMPL. DATE 03/27/2014 TOTAL DEPTH 10423 PERF. 9707 - 9748

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|--------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 285 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 285 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 285 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 285 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 285 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 285 |

PLUGGED AND ABANDONED 06/02/2020 - WELL PLUGGED 6-2-2020

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 MCGOWAN WORKING PARTNERS, INC. 549836
 PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|--------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
 MCGOWAN WORKING PARTNERS, INC. 549836
 PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|--------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPICEWOOD OPERATING COMPANY, LLC 809730
 PIERCE UNIT 6 WELL #: 1 RRCID -> 280817 COMPL. DATE 07/20/2015 TOTAL DEPTH 5004 PERF. 4846 - 4849

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|--------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |

PIERCE RANCH (4900) 71451 500 ASSOCIATED PRORATED CNTY: WHARTON
 SPICEWOOD OPERATING COMPANY, LLC 809730
 PIERCE UNIT 4 WELL #: 1 RRCID -> 281577 COMPL. DATE 06/03/2015 TOTAL DEPTH 5318 PERF. 5165 - 5169

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-------|--------------------------|-----------------|--------------------------|--------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | |
| 09 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

OIL AND GAS DIVISION

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETEX 659782
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LAWCO OSAGE OPERATING, LLC 490052
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF. 10228 - 10328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 2820 X | 2226 | -0- | -594 | -0- | 1724 | 3 | 502 | 9 | N | 456 | 366 | 1 | | | 221 |
| 05 | 2573 X | 2226 | -0- | -347 | -0- | 1775 | 3 | 451 | 9 | N | 410 | 367 | 1 | | | 264 |
| 06 | 1980 X | 1812 | -0- | -168 | -0- | 1414 | 3 | 398 | 9 | N | 362 | 364 | 1 | | | 262 |
| 07 | 2294 X | 2227 | -0- | -67 | -0- | 1755 | 3 | 472 | 9 | N | 429 | 544 | 1 | | | 147 |
| 08 | 2353 X | 2353 | -0- | -0- | -0- | 1894 | 3 | 459 | 9 | N | 417 | 363 | 1 | | | 201 |
| 09 | 2220 X | 1642 | -0- | -578 | -0- | 1221 | 3 | 421 | 9 | N | 383 | 359 | 1 | | | 225 |

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE ISLAND BAYOU (YEGUA EY-1L) 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM WELL #: 1 RRCID -> 279197 COMPL. DATE 08/20/2021 TOTAL DEPTH 10810 PERF. 10516 - 10532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 5400 # | 3227 | -0- | -2173 | -0- | 2910 | 2 | 317 | 9 | N | 288 | 331 | 1 | | | 292 |
| 05 | 5580 # | 2022 | -0- | -3558 | -0- | 1818 | 2 | 204 | 9 | N | 185 | 362 | 1 | | | 115 |
| 06 | 5400 # | 3498 | -0- | -1902 | -0- | 3161 | 2 | 337 | 9 | N | 306 | 188 | 1 | | | 233 |
| 07 | 3348 # | 3123 | -0- | -225 | -0- | 2838 | 2 | 285 | 9 | N | 259 | 364 | 1 | | | 128 |
| *08 | 7196 R | 7196 | -0- | -0- | -0- | 6313 | 2 | 883 | 9 | N | 803 | 724 | 1 | | | 207 |
| *09 | 10896 R | 10896 | -0- | -0- | -0- | 9914 | 2 | 982 | 9 | N | 893 | 740 | 1 | | | 360 |

PINE ISLAND BAYOU (YEGUA EY-1L) //CONT.// 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 COSTA ENERGY, LLC //CONT.// 180534
 LANGHAM UNIT WELL #: 1D RRCID -> 281732 COMPL. DATE 05/04/2018 TOTAL DEPTH 11515 PERF. 3286 - 3308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
 DAYLIGHT PETROLEUM LLC 208171
 PINEHURST GAS UNIT WELL #: 12 RRCID -> 286654 COMPL. DATE 10/05/2018 TOTAL DEPTH 12050 PERF. 8870 - 9212

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|-----|---|-----|---|---|-----|-----|---|--|--|-----|
| 04 | 691 N | 691 | -0- | -0- | -0- | 122 | 1 | 273 | 2 | Y | 269 | 304 | 1 | | | 51 |
| 05 | 1127 N | 1127 | -0- | -0- | -0- | 296 | 9 | 412 | 2 | Y | 391 | 362 | 1 | | | 80 |
| 06 | 1299 N | 1299 | -0- | -0- | -0- | 430 | 9 | 489 | 2 | Y | 438 | 387 | 1 | | | 131 |
| 07 | 1569 N | 1569 | -0- | -0- | -0- | 328 | 1 | 957 | 2 | Y | 370 | 400 | 1 | | | 101 |
| 08 | 1734 N | 1734 | -0- | -0- | -0- | 482 | 9 | 407 | 9 | | 397 | 412 | 1 | | | 86 |
| *09 | 1527 N | 1527 | -0- | -0- | -0- | 205 | 1 | 912 | 2 | Y | 370 | 400 | 1 | | | 101 |
| | | | | | | 385 | 1 | 912 | 2 | Y | 397 | 412 | 1 | | | 86 |
| | | | | | | 437 | 9 | | | | | | | | | |
| | | | | | | 84 | 1 | 957 | 2 | Y | 442 | 429 | 1 | | | 99 |
| | | | | | | 486 | 9 | | | | | | | | | |

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 286793 COMPL. DATE 04/25/2019 TOTAL DEPTH 12500 PERF. 8722 - 9278

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|-----|---|------|---|---|-----|-----|---|--|--|----|
| 04 | 964 N | 964 | -0- | -0- | -0- | 274 | 1 | 557 | 2 | Y | 121 | 126 | 1 | | | 33 |
| 05 | 2634 N | 2634 | -0- | -0- | -0- | 133 | 9 | 1505 | 2 | Y | 143 | 147 | 1 | | | 29 |
| 06 | 801 N | 801 | -0- | -0- | -0- | 972 | 1 | 423 | 2 | Y | 130 | 118 | 1 | | | 41 |
| 07 | 574 N | 574 | -0- | -0- | -0- | 157 | 9 | 349 | 2 | Y | 127 | 134 | 1 | | | 34 |
| 08 | 645 N | 645 | -0- | -0- | -0- | 235 | 1 | 337 | 2 | Y | 152 | 157 | 1 | | | 29 |
| *09 | 560 N | 560 | -0- | -0- | -0- | 143 | 9 | 309 | 2 | Y | 203 | 175 | 1 | | | 57 |
| | | | | | | 85 | 1 | | | | | | | | | |
| | | | | | | 140 | 9 | | | | | | | | | |
| | | | | | | 141 | 1 | | | | | | | | | |
| | | | | | | 167 | 9 | | | | | | | | | |
| | | | | | | 28 | 1 | | | | | | | | | |
| | | | | | | 223 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 7 RRCID -> 286896 COMPL. DATE 02/27/2019 TOTAL DEPTH 12315 PERF. 8902 - 9222

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|------|---|---|------|------|---|--|--|-----|
| 04 | 3420 X | 1620 | -0- | -1800 | -0- | 305 | 1 | 633 | 2 | Y | 620 | 817 | 1 | | | 164 |
| 05 | 3638 X | 3638 | -0- | -0- | -0- | 682 | 9 | 1478 | 2 | Y | 920 | 884 | 1 | | | 200 |
| 06 | 3420 X | 2791 | -0- | -629 | -0- | 1148 | 1 | 1040 | 2 | Y | 1040 | 891 | 1 | | | 349 |
| 07 | 3131 X | 3003 | -0- | -128 | -0- | 1012 | 9 | 1304 | 2 | Y | 1211 | 1218 | 1 | | | 342 |
| 08 | 3534 X | 2983 | -0- | -551 | -0- | 607 | 1 | 1120 | 2 | Y | 1282 | 1346 | 1 | | | 278 |
| 09 | 3510 X | 3025 | -0- | -485 | -0- | 1144 | 9 | 1668 | 2 | Y | 1095 | 1145 | 1 | | | 228 |
| | | | | | | 367 | 1 | | | | | | | | | |
| | | | | | | 1332 | 9 | | | | | | | | | |
| | | | | | | 453 | 1 | | | | | | | | | |
| | | | | | | 1410 | 9 | | | | | | | | | |
| | | | | | | 152 | 1 | | | | | | | | | |
| | | | | | | 1205 | 9 | | | | | | | | | |

SYDRI OPERATING, LLC 833597
 DOGGETT, WENDELL J. WELL #: 3 RRCID -> 286106 COMPL. DATE 10/12/2018 TOTAL DEPTH 12350 PERF. 8940 - 9302

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 04 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| | | | | | | | | | | | | | | | | |

PLUGGED AND ABANDONED 04/14/2021 - WELL PLUGGED 4-14-2021

| PINEHURST (WILCOX CONS.) DAYLIGHT PETROLEUM LLC PINEHURST UNIT | | 71647 280 208171 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | |
|--|----------|---------------------|-------------------------------------|-------------------------|---------------------|---------------------------------|---------------------------------|-------------------|--------------|---------------------------------|---------------------------------|----------------|
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| PINEHURST (WILCOX CONS.) | | 71647 280 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | |
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | |
| PINEHURST UNIT | | WELL #: 1 | | RRCID -> 007851 | | COMPL. DATE 10/03/1995 | | TOTAL DEPTH 11983 | | PERF. 9702 - 10010 | | |
| 04 | | 840 N | 416 | -0- | -424 | -0- | 128 1 | 265 2 | Y | 21 | 25 1 | 6 |
| 05 | | 2149 N | 2149 | -0- | -0- | -0- | 23 9 | 931 1 | Y | 28 | 28 1 | 6 |
| 06 | | 3000 N | 3139 | -0- | 139 | 139 | 31 9 | 1142 1 | Y | 30 | 26 1 | 10 |
| 07 | | 968 N | 829 | -0- | -139 | -0- | 33 9 | 495 1 | Y | 31 | 33 1 | 8 |
| 08 | | 899 N | 831 | -0- | -68 | -0- | 34 9 | 239 1 | Y | 35 | 36 1 | 7 |
| 09 | | 510 X | 309 | -0- | -201 | -0- | 39 9 | 25 1 | Y | 11 | 17 1 | 1 |
| | | | | | | | 12 9 | | | | | |
| ----- | | | | | | | | | | | | |
| WINSLOW | | WELL #: 1D | | RRCID -> 007858 | | COMPL. DATE 03/10/1989 | | TOTAL DEPTH 11132 | | PERF. 3625 - 3795 | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| (M/SW) WILDWOOD ESTATES | | WELL #: 5 | | RRCID -> 061048 | | COMPL. DATE 08/07/1994 | | TOTAL DEPTH 11820 | | PERF. 9994 - 10190 | | |
| 04 | 330 N | 289 | -0- | -41 | -0- | -0- | 79 1 | 210 2 | Y | -0- | | -0- |
| 05 | 494 N | 494 | -0- | -0- | -0- | -0- | 198 1 | 296 2 | Y | -0- | | -0- |
| 06 | 511 N | 511 | -0- | -0- | -0- | -0- | 183 1 | 328 2 | Y | -0- | | -0- |
| 07 | 1914 N | 1914 | -0- | -0- | -0- | -0- | 318 1 | 1596 2 | Y | -0- | | -0- |
| 08 | 1166 N | 1166 | -0- | -0- | -0- | -0- | 349 1 | 817 2 | Y | -0- | | -0- |
| *09 | 770 N | 770 | -0- | -0- | -0- | -0- | 61 1 | 709 2 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| PINEHURST GAS UNIT | | WELL #: 5 | | RRCID -> 079595 | | COMPL. DATE 02/26/2005 | | TOTAL DEPTH 14637 | | PERF.11508 - 11730 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| DOGGETT, WENDELL J. | | WELL #: 1 | | RRCID -> 142914 | | COMPL. DATE 11/01/1992 | | TOTAL DEPTH 12215 | | PERF.11577 - 11854 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 14 | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | 14 | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | 14 | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | 14 | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | 6 | -0- | 6 | 20 | 20 | 2 1 | 4 2 | Y | -0- | | -0- |
| *09 | 14B2 EXT | 26201 | -0- | 26201 | 26221 | 2049 1 | 23391 2 | Y | 692 | 639 1 | | 53 |
| | | | | | | 761 9 | | | | | | |

| PINEHURST (WILCOX CONS.) | | //CONT.// | | 71647 280 | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | | | | | | | | | | |
|--------------------------|---|------------|----------|-------------------------|----------------------|--------------------------|-------------|---------------------|-------------|---------------------|------------|-----------|-------------------------|------------|-------------|--------|-------------|------------|-------------|-------|------------|---------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | | | | | | | | | | | |
| DOGGETT, WENDELL J. | | WELL #: | | 2 | RRCID -> | 146058 | COMPL. DATE | 06/18/1993 | TOTAL DEPTH | 11550 | PERF.11140 | - 11418 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | | | | | | | |
| 04 | | T. A. | 45 | -0- | 45 | 382 | 12 | 1 | 33 | 2 | Y | -0- | | | 38 | | | | | | | |
| 05 | | T. A. | 130 | -0- | 130 | 512 | 58 | 1 | 72 | 2 | Y | -0- | | | 38 | | | | | | | |
| 06 | | T. A. | 1705 | -0- | 1705 | 2217 | 518 | 1 | 1176 | 2 | Y | 10 | | | 48 | | | | | | | |
| 07 | | T. A. | 3094 | -0- | 3094 | 5311 | 11 | 9 | 2422 | 2 | Y | 97 | 60 | 1 | 85 | | | | | | | |
| 08 | | T. A. | 2587 | -0- | 2587 | 7898 | 107 | 9 | 1777 | 2 | Y | 55 | 104 | 1 | 36 | | | | | | | |
| *09 | | 3000 N | 1081 | -0- | -1919 | 5979 | 749 | 1 | 992 | 2 | Y | 2 | 38 | 1 | -0- | | | | | | | |
| | | | | | | | 61 | 9 | | | | | | | | | | | | | | |
| | | | | | | | 87 | 1 | | | | | | | | | | | | | | |
| | | | | | | | 2 | 9 | | | | | | | | | | | | | | |
| PINEHURST GAS UNIT | | | | | | | | | | | | | WELL #: | 9 | RRCID -> | 147103 | COMPL. DATE | 09/23/2004 | TOTAL DEPTH | 12466 | PERF.10176 | - 11443 |
| 04 | | 180 N | 106 | -0- | -74 | -0- | 32 | 1 | 74 | 2 | Y | -0- | | | -0- | | | | | | | |
| 05 | | 184 N | 184 | -0- | -0- | -0- | 76 | 1 | 108 | 2 | Y | -0- | | | -0- | | | | | | | |
| 06 | | 162 N | 162 | -0- | -0- | -0- | 62 | 1 | 100 | 2 | Y | -0- | | | -0- | | | | | | | |
| 07 | | 229 N | 229 | -0- | -0- | -0- | 47 | 1 | 182 | 2 | Y | -0- | | | -0- | | | | | | | |
| 08 | | 393 N | 393 | -0- | -0- | -0- | 121 | 1 | 272 | 2 | Y | -0- | | | -0- | | | | | | | |
| 09 | | 150 N | 131 | -0- | -19 | -0- | 13 | 1 | 118 | 2 | Y | -0- | | | -0- | | | | | | | |
| (M/SW) WILDWOOD ESTATES | | | | | | | | | | | | | WELL #: | 2 | RRCID -> | 147884 | COMPL. DATE | 12/10/1993 | TOTAL DEPTH | 12500 | PERF.11171 | - 11523 |
| 04 | | 3960 X | 2089 | -0- | -1871 | -0- | 613 | 1 | 1458 | 2 | Y | 16 | 14 | 1 | 32 | | | | | | | |
| | | | | | | | 18 | 9 | | | | | | | | | | | | | | |
| 05 | | 3844 X | 3203 | -0- | -641 | -0- | 1269 | 1 | 1921 | 2 | Y | 12 | 18 | 1 | 26 | | | | | | | |
| | | | | | | | 13 | 9 | | | | | | | | | | | | | | |
| 06 | | 3763 X | 3763 | -0- | -0- | -0- | 1222 | 1 | 2491 | 2 | Y | 45 | 51 | 1 | 20 | | | | | | | |
| | | | | | | | 50 | 9 | | | | | | | | | | | | | | |
| 07 | | 2908 X | 2908 | -0- | -0- | -0- | 627 | 1 | 2237 | 2 | Y | 40 | 31 | 1 | 29 | | | | | | | |
| | | | | | | | 44 | 9 | | | | | | | | | | | | | | |
| 08 | | 4063 X | 4063 | -0- | -0- | -0- | 1198 | 1 | 2817 | 2 | Y | 44 | 41 | 1 | 32 | | | | | | | |
| | | | | | | | 48 | 9 | | | | | | | | | | | | | | |
| 09 | | 3750 X | 2963 | -0- | -787 | -0- | 242 | 1 | 2687 | 2 | Y | 31 | 31 | 1 | 32 | | | | | | | |
| | | | | | | | 34 | 9 | | | | | | | | | | | | | | |
| PINEHURST GAS UNIT | | | | | | | | | | | | | WELL #: | 11 | RRCID -> | 148711 | COMPL. DATE | 01/17/1994 | TOTAL DEPTH | 12029 | PERF.11048 | - 11458 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | | | | | | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | | | | | | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | | | | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | | | | | | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | | | | | | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | | | | | | |
| PINEHURST GAS UNIT | | | | | | | | | | | | | WELL #: | 13 | RRCID -> | 148817 | COMPL. DATE | 03/03/1994 | TOTAL DEPTH | 12175 | PERF.10832 | - 11476 |
| 04 | | T. A. | -0- | -0- | -0- | 124 | | | | | Y | -0- | | | -0- | | | | | | | |
| 05 | | T. A. | -0- | -0- | -0- | 124 | | | | | Y | -0- | | | -0- | | | | | | | |
| 06 | | T. A. | 104 | -0- | 104 | 228 | 44 | 1 | 60 | 2 | Y | -0- | | | -0- | | | | | | | |
| 07 | | T. A. | 277 | -0- | 277 | 505 | 54 | 1 | 223 | 2 | Y | -0- | | | -0- | | | | | | | |
| 08 | | T. A. | 204 | -0- | 204 | 709 | 51 | 1 | 153 | 2 | Y | -0- | | | -0- | | | | | | | |
| *09 | | 826 N | 117 | -0- | -709 | -0- | 2 | 1 | 115 | 2 | Y | -0- | | | -0- | | | | | | | |
| DEAN, W. A. "A" | | | | | | | | | | | | | WELL #: | 4 | RRCID -> | 157052 | COMPL. DATE | 12/14/1995 | TOTAL DEPTH | 12058 | PERF.11114 | - 12068 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 | | | | | | | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 | | | | | | | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 | | | | | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 | | | | | | | |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 | | | | | | | |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 | | | | | | | |

| PINEHURST (WILCOX CONS.) | | //CONT.// | | 71647 280 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | |
|--------------------------|------------|-----------|-------------------------|-----------------------|------------------|----------|-------------|---------------------|-------------|---------------------|--------------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | |
| PINEHURST GAS UNIT | | WELL #: | | 8 | RRCID -> | 186703 | COMPL. DATE | N/A | TOTAL DEPTH | 12500 | PERF.11160 - 11786 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | -0- |

| PINEHURST GAS UNIT | | WELL #: | | 17 | RRCID -> | 216301 | COMPL. DATE | 03/11/2006 | TOTAL DEPTH | 12210 | PERF.11236 - 11934 |
|--------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| DEAN, W. A. "A" | | WELL #: | | 5 | RRCID -> | 220806 | COMPL. DATE | 03/15/2006 | TOTAL DEPTH | 12255 | PERF.11281 - 12051 |
|-----------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| WINSLOW "A" | | WELL #: | | 1 | RRCID -> | 257988 | COMPL. DATE | 02/01/2010 | TOTAL DEPTH | 11892 | PERF.11015 - 11502 |
|-------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | T. A. | 10 | -0- | 10 | 10 | 2 1 | 8 2 | | Y | -0- | -0- |
| 08 | T. A. | -0- | -0- | -0- | 10 | | | | Y | -0- | -0- |
| *09 | 10 N | -0- | -0- | -10 | -0- | | | | Y | -0- | -0- |

| PINEHURST, SW (WILCOX 11400) | | 71648 400 | | NON-ASSOCIATED | EXEMPT | | CNTY: MONTGOMERY | | | | |
|------------------------------|------|-----------|-----|----------------|----------|--------|------------------|------------|-------------|-------|--------------------|
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | |
| WELCH | | WELL #: | | 1 | RRCID -> | 121551 | COMPL. DATE | 11/16/1985 | TOTAL DEPTH | 12100 | PERF.11398 - 11444 |
| 04 | 8 N | 8 | -0- | -0- | -0- | 3 1 | 5 2 | N | -0- | | 105 |
| 05 | 9 N | 8 | -0- | -1 | -0- | 3 1 | 5 2 | N | -0- | | 105 |
| 06 | 11 N | 5 | -0- | -6 | -0- | 2 1 | 3 2 | N | -0- | | 105 |
| 07 | 8 N | 4 | -0- | -4 | -0- | 2 1 | 2 2 | N | -0- | | 105 |
| 08 | 8 N | 2 | -0- | -6 | -0- | 1 1 | 1 2 | N | -0- | | 105 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 105 |

| BAKER | | WELL #: | | 1 T | RRCID -> | 191423 | COMPL. DATE | 07/01/2000 | TOTAL DEPTH | 11650 | PERF.10037 - 10043 |
|-------|------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 04 | 10 N | 10 | -0- | -0- | -0- | 4 1 | 6 2 | N | -0- | | 79 |
| 05 | 10 N | 10 | -0- | -0- | -0- | 4 1 | 6 2 | N | -0- | | 79 |
| 06 | 12 N | 7 | -0- | -5 | -0- | 3 1 | 4 2 | N | -0- | | 79 |
| 07 | 10 N | 6 | -0- | -4 | -0- | 3 1 | 3 2 | N | -0- | | 79 |
| 08 | 10 N | 4 | -0- | -6 | -0- | 2 1 | 2 2 | N | -0- | | 79 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 79 |

| PINEHURST, SW. (YEGUA) | | 71648 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MONTGOMERY | | | | | | | |
|-----------------------------------|------------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | | | | |
| BAKER, REX | | WELL #: 1-C | | RRCID -> 180240 | | COMPL. DATE 07/01/2000 | | TOTAL DEPTH 11650 | | PERF. 5554 - 5558 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| FROST | | 71930 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | | | | |
| STATE TRACT 29 | | WELL #: 1 | | RRCID -> 223735 | | COMPL. DATE 07/03/2001 | | TOTAL DEPTH 2868 | | PERF. 2762 - 2772 | | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PLEASURE ISLAND (HACKBERRY) | | 71930 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | | | | |
| STATE TRACT 29 | | WELL #: 1 | | RRCID -> 223735 | | COMPL. DATE 04/30/2006 | | TOTAL DEPTH 13160 | | PERF.12654 - 12674 | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STATE TRACT 24 | | 71930 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | | | | |
| STATE TRACT 29 | | WELL #: 2 | | RRCID -> 259671 | | COMPL. DATE 07/24/2010 | | TOTAL DEPTH 12820 | | PERF.13370 - 13381 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |

PLEASURE ISLAND (HACKBERRY 2) //CONT.// 71930 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 BALLARD EXPLORATION COMPANY, INC. //CONT.// 048169
 STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 04 | 26887 X | 26887 | -0- | -0- | -0- | 1201 1 | 22983 2 | 2329 9 | Y | 2117 | 1876 1 | | 345 |
| 05 | 28140 X | 28140 | -0- | -0- | -0- | 374 4 | 23703 2 | 2825 9 | Y | 2568 | 2690 1 | | 223 |
| 06 | 26927 X | 26927 | -0- | -0- | -0- | 1210 1 | 23025 2 | 2613 9 | Y | 2375 | 2447 1 | | 151 |
| 07 | 28586 X | 28586 | -0- | -0- | -0- | 79 4 | 24440 2 | 2643 9 | Y | 2403 | 2408 1 | | 146 |
| *08 | 28063 X | 28063 | -0- | -0- | -0- | 212 4 | 23766 2 | 2725 9 | Y | 2477 | 2535 1 | | 88 |
| 09 | 21450 X | NO RPT | -0- | -21450 | -0- | 1250 1 | | | Y | NO RPT | | | 88 |

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 TEXAS PETROLEUM INVESTMENT CO. 847710
 WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

| | | | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
 TEXAS PETROLEUM INVESTMENT CO. 847710
 WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 TEXAS PETROLEUM INVESTMENT CO. 847710
 PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| PLEDGER (FRIO 6500-6800) | | //CONT.// | | 71940 142 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|--------------------------------|------------------|-----------------|---------|-----------|--------|------------------|------------------|------------------------|------|------------------------------------|------------------|------|-----|------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 7 | | RRCID -> 007868 | | COMPL. DATE 04/29/1953 | | TOTAL DEPTH N/A PERF. 6738 - 6754 | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 13 | | RRCID -> 007874 | | COMPL. DATE 08/15/1946 | | TOTAL DEPTH N/A PERF. 6738 - 6800 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 15 | | RRCID -> 007876 | | COMPL. DATE 09/18/1946 | | TOTAL DEPTH 6870 PERF. 6810 - 6823 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 17 | | RRCID -> 007878 | | COMPL. DATE 02/04/1950 | | TOTAL DEPTH 8050 PERF. 6818 - 6838 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 22 | | RRCID -> 007883 | | COMPL. DATE 11/24/1998 | | TOTAL DEPTH 6924 PERF. 4846 - 4852 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 24 | | RRCID -> 007885 | | COMPL. DATE 07/05/1952 | | TOTAL DEPTH 6930 PERF. 6640 - 6665 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 29 | | RRCID -> 007890 | | COMPL. DATE 03/15/1934 | | TOTAL DEPTH N/A PERF. 6728 - 6738 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| PLEDGER (FRIO 6500-6800) | | //CONT.// 71940 142 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|--------------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|----------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// 847710 | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: 30 | | RRCID -> 007891 | | COMPL. DATE 06/04/1953 | | TOTAL DEPTH N/A PERF. 6658 - 6681 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 31 | | RRCID -> 007892 | | COMPL. DATE 08/14/1945 | | TOTAL DEPTH 9900 PERF. 6824 - 6842 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 34 | | RRCID -> 061802 | | COMPL. DATE 04/15/1975 | | TOTAL DEPTH 6900 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 36 | | RRCID -> 066733 | | COMPL. DATE 06/02/1976 | | TOTAL DEPTH 6900 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 38 | | RRCID -> 070633 | | COMPL. DATE 03/02/1977 | | TOTAL DEPTH 6959 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 39 | | RRCID -> 070634 | | COMPL. DATE 03/09/1977 | | TOTAL DEPTH 6950 PERF. N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | | | |
|---|------------|-------------------------------------|-------------------------|----------------------|---------------|----------|---------------------------|----------|---------------------------|--------|--------------|-------------------------------|-------------------------------|----------------|
| TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710 | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS (-) | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 10706 X | 10706 | -0- | -0- | -0- | 1245 | 1 | 9411 | 2 | Y | 45 | 66 | 1 | 9 |
| | | | | | | 50 | 9 | | | | | | | |
| 05 | 11415 X | 11415 | -0- | -0- | -0- | 1293 | 1 | 10092 | 2 | Y | 27 | 25 | 1 | 11 |
| | | | | | | 30 | 9 | | | | | | | |
| 06 | 10437 X | 10437 | -0- | -0- | -0- | 1219 | 1 | 9171 | 2 | Y | 43 | 27 | 1 | 27 |
| | | | | | | 47 | 9 | | | | | | | |
| 07 | 11127 X | 11127 | -0- | -0- | -0- | 1287 | 1 | 9801 | 2 | Y | 35 | 48 | 1 | 14 |
| | | | | | | 39 | 9 | | | | | | | |
| 08 | 10633 X | 10595 | -0- | -38 | -0- | 1283 | 1 | 9281 | 2 | Y | 28 | 22 | 1 | 20 |
| | | | | | | 31 | 9 | | | | | | | |
| 09 | 10290 X | 7493 | -0- | -2797 | -0- | 912 | 1 | 6561 | 2 | Y | 18 | 24 | 1 | 14 |
| | | | | | | 20 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014 | | | | | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

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|---|------|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|---------|
| PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710 | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | |
| MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | |
| WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | |
| PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | |
| MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | |
|----------------------------------|------------|-----------------------|--------------|-------------|----------------------|------------------------|-------------------|----------------------|----------|
| PLEDGER (MIOCENE 4700) | | //CONT.// | | 71940 500 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | | |
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | |
| MCFARLAND, ROBERT ET AL | | WELL #: | | 7 | RRCID -> 110436 | COMPL. DATE 01/06/1984 | TOTAL DEPTH 9000 | PERF. 4678 | - 4692 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE |
| ----- | | | | | | | | | |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| | | PLUGGED AND ABANDONED | | 04/28/2021 | | | | | |
| ----- | | | | | | | | | |
| PLEDGER (MIOCENE 5100 B) | | | | 71940 854 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | |
| SMITH, T.L. JR. | | WELL #: | | 3 | RRCID -> 137373 | COMPL. DATE 02/27/1991 | TOTAL DEPTH 6750 | PERF. 5085 | - 5095 |
| ----- | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| POINT BOLIVAR, N. (S-7) | | | | 72138 675 | NON-ASSOCIATED | ONE WELL | CNTY: GALVESTON | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | |
| STATE TRACT 343 | | WELL #: | | 14 | RRCID -> 184684 | COMPL. DATE 10/13/2000 | TOTAL DEPTH 8810 | PERF. 8429 | - 8435 |
| ----- | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| POINT BOLIVAR, N (12300) | | | | 72138 839 | NON-ASSOCIATED | ONE WELL | CNTY: GALVESTON | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | |
| N. POINT BOLIVAR FRIO STATE UNIT | | WELL #: | | 5 | RRCID -> 055546 | COMPL. DATE 05/03/1973 | TOTAL DEPTH 12550 | PERF. N/A | |
| ----- | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| STATE TRACT 343 | | WELL #: | | 1 | RRCID -> 228017 | COMPL. DATE 01/11/2007 | TOTAL DEPTH 13430 | PERF.13370 | - 13427 |
| ----- | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| POPEYE | | | | 72340 500 | NON-ASSOCIATED | CAPACITY | CNTY: HARDIN | | |
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | |
| ETOC | | WELL #: | | D 11 | RRCID -> 265899 | COMPL. DATE 02/08/2012 | TOTAL DEPTH 13757 | PERF.11236 | - 11293 |
| ----- | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 |
| 05 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 |
| 06 | 12 N | NO RPT | -0- | -12 | -0- | | N | NO RPT | 293 |
| 07 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|---------------------------------|----------|-----------------|--------------|-----------------|------------------------|-------------------|--------------------|-----------------|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| POPEYE (WILCOX K SAND) | | 72340 500 | | NON-ASSOCIATED | CAPACITY | | | CNTY: HARDIN | | | | |
| ZARVONA ENERGY LLC | | 950523 | | | | | | | | | | |
| BP AMERICA A-437 | | WELL #: 1 | | RRCID -> 250485 | COMPL. DATE 06/05/2008 | TOTAL DEPTH 14305 | PERF.11044 - 11072 | | | | | |
| 04 | 216 N | 216 | -0- | -0- | -0- | 25 3 | 191 9 | N | 174 | 278 1 | | 418 |
| 05 | 38 N | 38 | -0- | -0- | -0- | 26 3 | 12 9 | N | 11 | | | 429 |
| 06 | 30 N | 28 | -0- | -2 | -0- | 28 3 | | N | -0- | | | 429 |
| 07 | 217 N | 38 | -0- | -179 | -0- | 38 3 | | N | -0- | | | 429 |
| 08 | 267 N | 267 | -0- | -0- | -0- | 267 3 | | N | -0- | | | 429 |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | | | N | NO RPT | | | 429 |
| ----- | | | | | | | | | | | | |
| BP AMERICA A-893 UNIT | | WELL #: 1 | | RRCID -> 257442 | COMPL. DATE 11/05/2009 | TOTAL DEPTH 12330 | PERF.11080 - 11100 | | | | | |
| 04 | 269 N | 269 | -0- | -0- | -0- | 215 3 | 54 9 | N | 49 | 84 1 | | 261 |
| 05 | 12 N | 12 | -0- | -0- | -0- | 12 3 | | N | -0- | | | 261 |
| 06 | 300 N | 53 | -0- | -247 | -0- | 13 3 | 40 9 | N | 36 | | | 297 |
| 07 | 279 N | 74 | -0- | -205 | -0- | 62 3 | 12 9 | N | 11 | | | 308 |
| 08 | 125 N | 125 | -0- | -0- | -0- | 86 3 | 39 9 | N | 35 | 182 1 | | 161 |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | | N | NO RPT | | | 161 |
| ----- | | | | | | | | | | | | |
| PORT ACRES (HACK. 9600) | | 72340 750 | | NON-ASSOCIATED | ONE WELL | | | CNTY: HARDIN | | | | |
| ZARVONA ENERGY LLC | | 950523 | | | | | | | | | | |
| BP AMERICA A-893 UNIT | | WELL #: 1 | | RRCID -> 257443 | COMPL. DATE 08/18/2009 | TOTAL DEPTH 12330 | PERF.11514 - 11520 | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| PORT ACRES (MARG-FRIO CONS.) | | 72378 210 | | NON-ASSOCIATED | ONE WELL | | | CNTY: JEFFERSON | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | |
| WINGATE | | WELL #: 1 | | RRCID -> 176897 | COMPL. DATE 04/20/2000 | TOTAL DEPTH 10000 | PERF. 9526 - 9604 | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 208 |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 208 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 208 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 208 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 208 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 208 |
| ----- | | | | | | | | | | | | |
| PORT ARTHUR (HACKBERRY) | | 72379 550 | | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | | |
| LGDC CORPORATION | | 500227 | | | | | | | | | | |
| WILSON JR. HIGH UNIT | | WELL #: 1 | | RRCID -> 270805 | COMPL. DATE 08/22/2012 | TOTAL DEPTH 8578 | PERF. 9714 - 9734 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| ----- | | | | | | | | | | | | |
| PORT ARTHUR (HACKBERRY) | | 72398 775 | | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | |
| LAUREN | | WELL #: 1 | | RRCID -> 201789 | COMPL. DATE 02/29/2008 | TOTAL DEPTH 14200 | PERF.11280 - 11300 | | | | | |
| 04 | 905 X | 905 | -0- | -0- | -0- | 825 2 | 80 9 | N | 73 | | | 101 |
| 05 | 1206 X | 1206 | -0- | -0- | -0- | 1108 2 | 98 9 | N | 89 | 159 1 | | 31 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |

| PORT NECHES BEND PETROLEUM CORP. STARK | | 72441 001 064129 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | | |
|---|------------|---------------------|----------------------------|-------------------------|--------------------|------------------------|---------------------------------|---------------------------------|--------|-------------------|---------------------------------|---------------------------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | * * UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| | | WELL #: 19 | | RRCID -> 256991 | | COMPL. DATE 03/26/2010 | | TOTAL DEPTH 8575 | | PERF. 8034 - 8185 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| TORRENT OIL LLC KUHNS, H. J. TR 2 | | 862645 | | WELL #: 19 | | RRCID -> 069481 | | COMPL. DATE 02/11/1994 | | TOTAL DEPTH 2354 | | PERF. 1354 - 1371 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| POLK, J.V. B O/A | | WELL #: 31 | | RRCID -> 076732 | | COMPL. DATE 09/20/1992 | | TOTAL DEPTH 6333 | | PERF. 3322 - 3327 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| POLK-KUHN-GLASS | | WELL #: 4 | | RRCID -> 201189 | | COMPL. DATE 03/04/2004 | | TOTAL DEPTH 8075 | | PERF. 2370 - 2380 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| PORT NECHES, N (SEG EAST 8300) TORRENT OIL LLC POLK, J. V., -A- | | 72443 747 862645 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | | |
| | | WELL #: 11 | | RRCID -> 008015 | | COMPL. DATE 07/19/1956 | | TOTAL DEPTH N/A | | PERF. 8094 - 8230 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 8 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 8 | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 8 1 | -0- | |
| 09 | 14B2 EXT | 99 | -0- | 99 | 99 | 99 | 2 | | N | -0- | | -0- | |
| STARK, W. H., -B- | | WELL #: 21 | | RRCID -> 008017 | | COMPL. DATE 05/19/1950 | | TOTAL DEPTH 8667 | | PERF. 8408 - 8452 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|-----|-----------|---------------------------|---------------------------|-------------|
| PORTER'S CREEK (YEGUA) FAULCONER, VERNON E., INC. RICHTER-NILES | | | | 72481 500 263701 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: WHARTON | | |
| | | | | WELL #: 1 | RRCID -> 130070 | COMPL. DATE 06/30/2001 | TOTAL DEPTH 8150 | PERF. 7737 - 7829 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 2610 X | 2155 | -0- | -455 | -0- | 82 | 1 | 2064 | 2 | N | 8 | | 105 |
| | | | | | | 9 | 9 | | | | | | |
| 05 | 2356 X | 2297 | -0- | -59 | -0- | 87 | 1 | 2199 | 2 | N | 10 | | 115 |
| | | | | | | 11 | 9 | | | | | | |
| 06 | 2520 X | 1914 | -0- | -606 | -0- | 71 | 1 | 1839 | 2 | N | 4 | | 119 |
| | | | | | | 4 | 9 | | | | | | |
| 07 | 2232 N | 1926 | -0- | -306 | -0- | 83 | 1 | 1836 | 2 | N | 6 | | 125 |
| | | | | | | 7 | 9 | | | | | | |
| 08 | 2644 N | 2644 | -0- | -0- | -0- | 95 | 1 | 2538 | 2 | N | 10 | | 135 |
| | | | | | | 11 | 9 | | | | | | |
| 09 | 1920 N | 1918 | -0- | -2 | -0- | 72 | 1 | 1840 | 2 | N | 5 | | 140 |
| | | | | | | 6 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| HAHN, PETER H. ET AL UNIT | | | | WELL #: 1 | RRCID -> 132219 | COMPL. DATE 09/01/1989 | TOTAL DEPTH 8150 | PERF. 7701 - 7740 | | | | | |
| 04 | 5940 X | 5230 | -0- | -710 | -0- | 200 | 1 | 5018 | 2 | N | 11 | | 89 |
| | | | | | | 12 | 9 | | | | | | |
| 05 | 5518 X | 5349 | -0- | -169 | -0- | 204 | 1 | 5131 | 2 | N | 13 | | 102 |
| | | | | | | 14 | 9 | | | | | | |
| 06 | 5490 X | 5366 | -0- | -124 | -0- | 199 | 1 | 5145 | 2 | N | 20 | | 122 |
| | | | | | | 22 | 9 | | | | | | |
| 07 | 5673 X | 4870 | -0- | -803 | -0- | 211 | 1 | 4656 | 2 | N | 3 | | 125 |
| | | | | | | 3 | 9 | | | | | | |
| 08 | 5673 X | 5663 | -0- | -10 | -0- | 203 | 1 | 5439 | 2 | N | 19 | | 144 |
| | | | | | | 21 | 9 | | | | | | |
| 09 | 5370 X | 5214 | -0- | -156 | -0- | 197 | 1 | 5009 | 2 | N | 7 | | 151 |
| | | | | | | 8 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| HALAMICEK, J. A. ET AL UNIT | | | | WELL #: 1 | RRCID -> 132532 | COMPL. DATE 10/31/1989 | TOTAL DEPTH 8127 | PERF. 7765 - 7837 | | | | | |
| 04 | 2994 X | 2994 | -0- | -0- | -0- | 114 | 1 | 2858 | 2 | N | 20 | 181 1 | 15 |
| | | | | | | 22 | 9 | | | | | | |
| 05 | 2914 X | 2119 | -0- | -795 | -0- | 80 | 1 | 2017 | 2 | N | 20 | | 35 |
| | | | | | | 22 | 9 | | | | | | |
| 06 | 2820 X | 2724 | -0- | -96 | -0- | 101 | 1 | 2615 | 2 | N | 7 | | 42 |
| | | | | | | 8 | 9 | | | | | | |
| 07 | 2914 X | 2525 | -0- | -389 | -0- | 109 | 1 | 2404 | 2 | N | 11 | | 53 |
| | | | | | | 12 | 9 | | | | | | |
| 08 | 3277 X | 3277 | -0- | -0- | -0- | 117 | 1 | 3139 | 2 | N | 19 | | 72 |
| | | | | | | 21 | 9 | | | | | | |
| *09 | 2950 N | 2950 | -0- | -0- | -0- | 111 | 1 | 2822 | 2 | N | 15 | | 87 |
| | | | | | | 17 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| CARRIERE-HENDERSON | | | | WELL #: 1 | RRCID -> 133688 | COMPL. DATE 01/05/1990 | TOTAL DEPTH 8050 | PERF. 7738 - 7775 | | | | | |
| 04 | 5040 X | 4560 | -0- | -480 | -0- | 174 | 1 | 4374 | 2 | N | 11 | | 125 |
| | | | | | | 12 | 9 | | | | | | |
| 05 | 4774 X | 4262 | -0- | -512 | -0- | 162 | 1 | 4083 | 2 | N | 15 | | 140 |
| | | | | | | 17 | 9 | | | | | | |
| 06 | 4920 X | 3912 | -0- | -1008 | -0- | 145 | 1 | 3756 | 2 | N | 10 | | 150 |
| | | | | | | 11 | 9 | | | | | | |
| 07 | 5084 X | 3960 | -0- | -1124 | -0- | 171 | 1 | 3766 | 2 | N | 21 | | 171 |
| | | | | | | 23 | 9 | | | | | | |
| 08 | 5084 X | 4570 | -0- | -514 | -0- | 164 | 1 | 4381 | 2 | N | 23 | | 194 |
| | | | | | | 25 | 9 | | | | | | |
| 09 | 4560 X | 4207 | -0- | -353 | -0- | 159 | 1 | 4045 | 2 | N | 3 | | 197 |
| | | | | | | 3 | 9 | | | | | | |

| PORTER'S CREEK (YEGUA) | | //CONT.// 72481 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | |
|----------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------|------------------------------------|-----|-----------|-------------------------|------------|-------------|
| FAULCONER, VERNON E., INC. | | //CONT.// 263701 | | | | | | | | | | | | |
| BELL FARM | | WELL #: 1 | | RRCID -> 134106 | | COMPL. DATE 03/03/1990 | | | TOTAL DEPTH 8150 PERF. 7678 - 7758 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 5280 X | 4518 | -0- | -762 | -0- | 172 | 1 | 4314 | 2 | N | 29 | | | 116 |
| | | | | | | 32 | 9 | | | | | | | |
| 05 | 4743 X | 4650 | -0- | -93 | -0- | 177 | 1 | 4449 | 2 | N | 22 | | | 138 |
| | | | | | | 24 | 9 | | | | | | | |
| 06 | 4800 X | 4602 | -0- | -198 | -0- | 171 | 1 | 4409 | 2 | N | 20 | | | 158 |
| | | | | | | 22 | 9 | | | | | | | |
| 07 | 4960 X | 4373 | -0- | -587 | -0- | 189 | 1 | 4160 | 2 | N | 22 | | | 180 |
| | | | | | | 24 | 9 | | | | | | | |
| 08 | 5200 X | 5200 | -0- | -0- | -0- | 187 | 1 | 4995 | 2 | N | 16 | | | 196 |
| | | | | | | 18 | 9 | | | | | | | |
| *09 | 4749 X | 4749 | -0- | -0- | -0- | 180 | 1 | 4565 | 2 | N | 4 | | | 200 |
| | | | | | | 4 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SCHNEIDER, EDDIE L. ET AL | | WELL #: 1 | | RRCID -> 134366 | | COMPL. DATE 12/15/1989 | | | TOTAL DEPTH 8150 PERF. 7760 - 7790 | | | | | |
| 04 | 1740 N | 1676 | -0- | -64 | -0- | 63 | 1 | 1591 | 2 | N | 20 | | | 158 |
| | | | | | | 22 | 9 | | | | | | | |
| 05 | 1561 N | 1561 | -0- | -0- | -0- | 59 | 1 | 1488 | 2 | N | 13 | | | 171 |
| | | | | | | 14 | 9 | | | | | | | |
| 06 | 1740 N | 1544 | -0- | -196 | -0- | 57 | 1 | 1477 | 2 | N | 9 | | | 180 |
| | | | | | | 10 | 9 | | | | | | | |
| 07 | 1736 N | 1306 | -0- | -430 | -0- | 56 | 1 | 1240 | 2 | N | 9 | | | 189 |
| | | | | | | 10 | 9 | | | | | | | |
| 08 | 1550 N | 1323 | -0- | -227 | -0- | 47 | 1 | 1269 | 2 | N | 6 | | | 195 |
| | | | | | | 7 | 9 | | | | | | | |
| 09 | 1530 N | 1387 | -0- | -143 | -0- | 52 | 1 | 1331 | 2 | N | 4 | | | 199 |
| | | | | | | 4 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CARRIERE, EVELYN C. ET AL | | WELL #: 1 | | RRCID -> 135650 | | COMPL. DATE 08/02/1990 | | | TOTAL DEPTH 8153 PERF. 7764 - 7815 | | | | | |
| 04 | 3930 X | 3503 | -0- | -427 | -0- | 134 | 1 | 3358 | 2 | N | 10 | | | 139 |
| | | | | | | 11 | 9 | | | | | | | |
| 05 | 3627 X | 3592 | -0- | -35 | -0- | 137 | 1 | 3443 | 2 | N | 11 | | | 150 |
| | | | | | | 12 | 9 | | | | | | | |
| 06 | 3690 X | 3623 | -0- | -67 | -0- | 135 | 1 | 3481 | 2 | N | 6 | | | 156 |
| | | | | | | 7 | 9 | | | | | | | |
| 07 | 3813 X | 3348 | -0- | -465 | -0- | 145 | 1 | 3191 | 2 | N | 11 | | | 167 |
| | | | | | | 12 | 9 | | | | | | | |
| 08 | 3906 X | 3906 | -0- | -0- | -0- | 140 | 1 | 3757 | 2 | N | 8 | | | 175 |
| | | | | | | 9 | 9 | | | | | | | |
| 09 | 3630 X | 3604 | -0- | -26 | -0- | 136 | 1 | 3462 | 2 | N | 5 | | | 180 |
| | | | | | | 6 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MEEK, ROBERT E. | | WELL #: 1 | | RRCID -> 135998 | | COMPL. DATE 09/08/1990 | | | TOTAL DEPTH 8100 PERF. 7742 - 7809 | | | | | |
| 04 | 628 N | 628 | -0- | -0- | -0- | 24 | 1 | 598 | 2 | N | 5 | | | 78 |
| | | | | | | 6 | 9 | | | | | | | |
| 05 | 616 N | 616 | -0- | -0- | -0- | 24 | 1 | 591 | 2 | N | 1 | | | 79 |
| | | | | | | 1 | 9 | | | | | | | |
| 06 | 690 N | 608 | -0- | -82 | -0- | 23 | 1 | 583 | 2 | N | 2 | | | 81 |
| | | | | | | 2 | 9 | | | | | | | |
| 07 | 651 N | 630 | -0- | -21 | -0- | 27 | 1 | 600 | 2 | N | 3 | | | 84 |
| | | | | | | 3 | 9 | | | | | | | |
| 08 | 694 N | 694 | -0- | -0- | -0- | 25 | 1 | 662 | 2 | N | 6 | | | 90 |
| | | | | | | 7 | 9 | | | | | | | |
| *09 | 615 N | 615 | -0- | -0- | -0- | 23 | 1 | 588 | 2 | N | 4 | | | 94 |
| | | | | | | 4 | 9 | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 FAULCONER, VERNON E., INC. //CONT.// 263701
 CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | DISPOSITIONS * AMT CODE | * C M | COND PROD | * * DISPOSITIONS * AMT CODE | * * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|--------|-------------------------|-------|-----------|-----------------------------|--------------|-------------|
| 04 | 2643 N | 2643 | -0- | -0- | -0- | 101 | 1 | 2542 2 | N | -0- | | | 200 |
| 05 | 2691 N | 2691 | -0- | -0- | -0- | 103 | 1 | 2588 2 | N | -0- | | | 200 |
| 06 | 2790 N | 2654 | -0- | -136 | -0- | 99 | 1 | 2555 2 | N | -0- | | | 200 |
| 07 | 2728 N | 2390 | -0- | -338 | -0- | 104 | 1 | 2286 2 | N | -0- | | | 200 |
| 08 | 2866 N | 2866 | -0- | -0- | -0- | 103 | 1 | 2763 2 | N | -0- | | | 200 |
| *09 | 2787 N | 2787 | -0- | -0- | -0- | 105 | 1 | 2681 2 | N | 1 | 180 1 | | 21 |
| | | | | | | 1 | 9 | | | | | | |

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

| | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-----|---|--------|---|-----|-------|--|-----|
| 04 | 3870 X | 1676 | -0- | -2194 | -0- | 64 | 1 | 1612 2 | Y | -0- | | | 170 |
| 05 | 4592 X | 4592 | -0- | -0- | -0- | 175 | 1 | 4404 2 | Y | 12 | | | 182 |
| | | | | | | 13 | 9 | | | | | | |
| 06 | 4445 X | 4445 | -0- | -0- | -0- | 165 | 1 | 4261 2 | Y | 17 | | | 199 |
| | | | | | | 19 | 9 | | | | | | |
| 07 | 3196 X | 3196 | -0- | -0- | -0- | 138 | 1 | 3039 2 | Y | 17 | 178 1 | | 38 |
| | | | | | | 19 | 9 | | | | | | |
| 08 | 4216 X | 3383 | -0- | -833 | -0- | 121 | 1 | 3241 2 | Y | 19 | | | 57 |
| | | | | | | 21 | 9 | | | | | | |
| *09 | 4515 X | 4515 | -0- | -0- | -0- | 169 | 1 | 4304 2 | Y | 38 | | | 95 |
| | | | | | | 42 | 9 | | | | | | |

SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|--------|---|----|--|--|-----|
| 04 | 2940 X | 2534 | -0- | -406 | -0- | 97 | 1 | 2428 2 | N | 8 | | | 78 |
| | | | | | | 9 | 9 | | | | | | |
| 05 | 2666 X | 2612 | -0- | -54 | -0- | 99 | 1 | 2500 2 | N | 12 | | | 90 |
| | | | | | | 13 | 9 | | | | | | |
| 06 | 2670 X | 2590 | -0- | -80 | -0- | 96 | 1 | 2482 2 | N | 11 | | | 101 |
| | | | | | | 12 | 9 | | | | | | |
| 07 | 2759 X | 2541 | -0- | -218 | -0- | 110 | 1 | 2423 2 | N | 7 | | | 108 |
| | | | | | | 8 | 9 | | | | | | |
| 08 | 2766 X | 2766 | -0- | -0- | -0- | 99 | 1 | 2659 2 | N | 7 | | | 115 |
| | | | | | | 8 | 9 | | | | | | |
| 09 | 2580 X | 2429 | -0- | -151 | -0- | 92 | 1 | 2329 2 | N | 7 | | | 122 |
| | | | | | | 8 | 9 | | | | | | |

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|----|---|--------|---|---|--|--|----|
| 04 | 1138 N | 1138 | -0- | -0- | -0- | 43 | 1 | 1088 2 | N | 6 | | | 53 |
| | | | | | | 7 | 9 | | | | | | |
| 05 | 1156 N | 1156 | -0- | -0- | -0- | 44 | 1 | 1103 2 | N | 8 | | | 61 |
| | | | | | | 9 | 9 | | | | | | |
| 06 | 1170 N | 1145 | -0- | -25 | -0- | 42 | 1 | 1093 2 | N | 9 | | | 70 |
| | | | | | | 10 | 9 | | | | | | |
| 07 | 1178 N | 1073 | -0- | -105 | -0- | 46 | 1 | 1023 2 | N | 4 | | | 74 |
| | | | | | | 4 | 9 | | | | | | |
| 08 | 1211 N | 1211 | -0- | -0- | -0- | 43 | 1 | 1158 2 | N | 9 | | | 83 |
| | | | | | | 10 | 9 | | | | | | |
| 09 | 1140 N | 1103 | -0- | -37 | -0- | 42 | 1 | 1055 2 | N | 5 | | | 88 |
| | | | | | | 6 | 9 | | | | | | |

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|----------------------------|---|------------|---------------------|--------------|-----------------|-----|------------------------|--------|------|------------------------------------|-----|--------------|-----|---------|
| PORTER'S CREEK (YEGUA) | | | //CONT.// 72481 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | |
| FAULCONER, VERNON E., INC. | | | //CONT.// 263701 | | | | | | | | | | | |
| MEEK | | | WELL #: 1 | | RRCID -> 236477 | | COMPL. DATE 04/22/2008 | | | TOTAL DEPTH 8080 PERF. 7662 - 7710 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 2550 X | 2158 | -0- | -392 | -0- | 82 1 | 2050 2 | N | 24 | | | | 57 |
| | | | | | | | 26 9 | | | | | | | |
| 05 | | 2635 X | 2127 | -0- | -508 | -0- | 80 1 | 2024 2 | N | 21 | | | | 78 |
| | | | | | | | 23 9 | | | | | | | |
| 06 | | 2160 X | 2160 | -0- | -0- | -0- | 80 1 | 2065 2 | N | 14 | | | | 92 |
| | | | | | | | 15 9 | | | | | | | |
| 07 | | 2232 X | 1750 | -0- | -482 | -0- | 75 1 | 1662 2 | N | 12 | | | | 104 |
| | | | | | | | 13 9 | | | | | | | |
| 08 | | 2299 X | 2299 | -0- | -0- | -0- | 82 1 | 2200 2 | N | 15 | | | | 119 |
| | | | | | | | 17 9 | | | | | | | |
| 09 | | 2160 X | 1098 | -0- | -1062 | -0- | 41 1 | 1046 2 | N | 10 | | | | 129 |
| | | | | | | | 11 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MEEK, ROBERT E. | | | WELL #: 2 | | RRCID -> 250514 | | COMPL. DATE 03/25/2009 | | | TOTAL DEPTH 7964 PERF. 7724 - 7770 | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 3030 X | 2164 | -0- | -866 | -0- | 81 1 | 2042 2 | N | 37 | | | | 85 |
| | | | | | | | 41 9 | | | | | | | |
| 05 | | 3131 X | 2181 | -0- | -950 | -0- | 82 1 | 2056 2 | N | 39 | | | | 124 |
| | | | | | | | 43 9 | | | | | | | |
| 06 | | 2377 X | 2377 | -0- | -0- | -0- | 87 1 | 2250 2 | N | 36 | | | | 160 |
| | | | | | | | 40 9 | | | | | | | |
| 07 | | 2387 X | 1941 | -0- | -446 | -0- | 83 1 | 1830 2 | N | 25 | | | | 185 |
| | | | | | | | 28 9 | | | | | | | |
| 08 | | 2610 X | 2610 | -0- | -0- | -0- | 93 1 | 2488 2 | N | 26 | 171 | 1 | | 40 |
| | | | | | | | 29 9 | | | | | | | |
| 09 | | 2370 X | 2206 | -0- | -164 | -0- | 82 1 | 2096 2 | N | 25 | | | | 65 |
| | | | | | | | 28 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| ROBERT E. MEEK | | | WELL #: 3 | | RRCID -> 251328 | | COMPL. DATE 08/06/2009 | | | TOTAL DEPTH 7863 PERF. 7700 - 7752 | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 1440 N | 1432 | -0- | -8 | -0- | 54 1 | 1367 2 | N | 10 | | | | 85 |
| | | | | | | | 11 9 | | | | | | | |
| 05 | | 1388 N | 1388 | -0- | -0- | -0- | 52 1 | 1319 2 | N | 15 | | | | 100 |
| | | | | | | | 17 9 | | | | | | | |
| 06 | | 1560 N | 1246 | -0- | -314 | -0- | 46 1 | 1194 2 | N | 5 | | | | 105 |
| | | | | | | | 6 9 | | | | | | | |
| 07 | | 1488 N | 1022 | -0- | -466 | -0- | 44 1 | 963 2 | N | 14 | | | | 119 |
| | | | | | | | 15 9 | | | | | | | |
| 08 | | 1591 N | 1591 | -0- | -0- | -0- | 57 1 | 1531 2 | N | 3 | | | | 122 |
| | | | | | | | 3 9 | | | | | | | |
| 09 | | 1260 N | 1219 | -0- | -41 | -0- | 46 1 | 1164 2 | N | 8 | | | | 130 |
| | | | | | | | 9 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| HOLT | | | WELL #: 1 | | RRCID -> 255263 | | COMPL. DATE 01/29/2010 | | | TOTAL DEPTH 7958 PERF. 7758 - 7814 | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CARRIERE-HENDERSON G.U. | | | WELL #: 1 | | RRCID -> 255264 | | COMPL. DATE 01/18/2010 | | | TOTAL DEPTH 7900 PERF. 7692 - 7720 | | | | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 FAULCONER, VERNON E., INC. //CONT.// 263701
 JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|----|---|------------|----------|-------------|---------------------|---------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

| | | | | | | | | | | | | | | | |
|----|-------|---|-------|-----|-------|-----|-----|---|-------|---|---|-----|-----|---|-----|
| 04 | 11670 | X | 11663 | -0- | -7 | -0- | 442 | 1 | 11083 | 2 | N | 125 | | | 203 |
| | | | | | | | 138 | 9 | | | | | | | |
| 05 | 12059 | X | 11434 | -0- | -625 | -0- | 431 | 1 | 10846 | 2 | N | 143 | 179 | 1 | 167 |
| | | | | | | | 157 | 9 | | | | | | | |
| 06 | 11550 | X | 11523 | -0- | -27 | -0- | 426 | 1 | 11001 | 2 | N | 87 | 182 | 1 | 72 |
| | | | | | | | 96 | 9 | | | | | | | |
| 07 | 12059 | X | 9506 | -0- | -2553 | -0- | 409 | 1 | 9014 | 2 | N | 75 | | | 147 |
| | | | | | | | 83 | 9 | | | | | | | |
| 08 | 12059 | X | 12041 | -0- | -18 | -0- | 431 | 1 | 11534 | 2 | N | 69 | 176 | 1 | 40 |
| | | | | | | | 76 | 9 | | | | | | | |
| 09 | 11670 | X | 11442 | -0- | -228 | -0- | 432 | 1 | 10974 | 2 | N | 33 | | | 73 |
| | | | | | | | 36 | 9 | | | | | | | |

GROESBECK HEIRS WELL #: 1 RRCID -> 265473 COMPL. DATE 11/30/2011 TOTAL DEPTH 7880 PERF. 7637 - 7685

| | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PAVLIK GAS UNIT WELL #: 1 RRCID -> 271063 COMPL. DATE 10/25/2012 TOTAL DEPTH 8075 PERF. 7740 - 7869

| | | | | | | | | | | | | | | | |
|----|---|---|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HALAMICEK, J.A. ET AL UNIT WELL #: 2 RRCID -> 273502 COMPL. DATE 11/15/2012 TOTAL DEPTH 8115 PERF. 7779 - 7982

| | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED 10/26/2021

| ----- | | | | | | | | | | | | | | | |
|---|---|------------|-------------------------------------|-------------------------|---------------------|----------|----------|-------------|-------------------------------|---------------|-----------------|--------------------|-------------------------------|---------------|----------------|
| PORTER'S CREEK, SOUTH (WILCOX) | | | | 72483 900 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: WHARTON | | | | |
| TMR EXPLORATION, INC. | | | | 834097 | | | | | | | | | | | |
| COUEY-HARFST GAS UNIT | | | | WELL #: | 1 | RRCID -> | 222307 | COMPL. DATE | 08/03/2006 | TOTAL DEPTH | 14007 | PERF.12689 - 13209 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * CODE | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | | 600 X | 338 | -0- | -262 | -0- | 327 | 2 | 11 | 9 | N | 10 | | | 114 |
| 05 | | 465 X | 321 | -0- | -144 | -0- | 320 | 2 | 1 | 9 | N | 1 | | | 115 |
| 06 | | 390 X | -0- | -0- | -390 | -0- | | | | | N | -0- | | | 115 |
| 07 | | 403 X | 215 | -0- | -188 | -0- | 215 | 2 | | | N | -0- | | | 115 |
| 08 | | 403 X | 177 | -0- | -226 | -0- | 177 | 2 | | | N | -0- | | | 115 |
| 09 | | 330 X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | 115 |
| ----- | | | | | | | | | | | | | | | |
| COUEY-HARFST GAS UNIT | | | | WELL #: | 2 | RRCID -> | 234596 | COMPL. DATE | 03/21/2007 | TOTAL DEPTH | 14018 | PERF.12726 - 13260 | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| POTTHAST (FRIO "L" SAND) REMORA OPERATING, LLC | | | | 72681 205 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | | | |
| GRAFF | | | | 701613 | | | | | | | | | | | |
| GRAFF | | | | WELL #: | 1 | RRCID -> | 193043 | COMPL. DATE | 10/29/2003 | TOTAL DEPTH | 12250 | PERF.10250 - 10372 | | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| POTTHAST (MIDDLE TEX MISS) DALLAS PETROLEUM GROUP, LLC | | | | 72681 250 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | | | |
| WEST BLESSING | | | | 197688 | | | | | | | | | | | |
| WEST BLESSING | | | | WELL #: | 1 | RRCID -> | 242361 | COMPL. DATE | 06/21/2008 | TOTAL DEPTH | 12500 | PERF.10874 - 10894 | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WEST BLESSING | | | | WELL #: | 3 | RRCID -> | 244801 | COMPL. DATE | 11/11/2008 | TOTAL DEPTH | 12400 | PERF.10997 - 11908 | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| ----- | | | | | | | | | | | | | | | |
| GTG OPERATING, LLC | | | | 337080 | | | | | | | | | | | |
| BLESSING UNIT | | | | WELL #: | 1 | RRCID -> | 204742 | COMPL. DATE | 08/20/2004 | TOTAL DEPTH | 12100 | PERF.11122 - 11142 | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 113 |

| POTTHAST (MIDDLE TEX MISS) GTG OPERATING, LLC BLESSING UNIT NO. 3 | | //CONT.// 72681 250 //CONT.// 337080 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: MATAGORDA | | | | | | |
|---|------------|---|----------------------------|-------------------------|-------------------------------|------------------------|---------------------------|----------|---------------------------|-------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| | | WELL #: 1 | | RRCID -> 213313 | | COMPL. DATE 09/20/2005 | | | | TOTAL DEPTH 12400 | | | PERF.10900 - 10920 | | | |
| 04 | 5249 X | 5249 | -0- | -0- | -0- | 1732 | 1 | 3339 | 2 | N | 162 | 178 | 1 | | | 11 |
| 05 | 5239 X | 4416 | -0- | -823 | -0- | 178 | 9 | 3624 | 2 | N | 208 | 180 | 1 | | | 39 |
| 06 | 4073 X | 4073 | -0- | -0- | -0- | 563 | 1 | 3486 | 2 | N | 162 | | | | | 201 |
| 07 | 4063 X | 4063 | -0- | -0- | -0- | 229 | 9 | 3177 | 2 | N | 160 | 313 | 1 | | | 48 |
| 08 | 5580 X | 3731 | -0- | -1849 | -0- | 409 | 1 | 3143 | 2 | N | 160 | 183 | 1 | | | 25 |
| 09 | 5250 X | NO RPT | -0- | -5250 | -0- | 178 | 9 | | | N | NO RPT | | | | | 25 |
| BLESSING UNIT NO. 2 | | WELL #: 1 | | RRCID -> 214566 | | COMPL. DATE 02/27/2014 | | | | TOTAL DEPTH 12400 | | | PERF.10495 - 10768 | | | |
| 04 | 388 N | 388 | -0- | -0- | -0- | 220 | 1 | 156 | 2 | N | 11 | | | | | 258 |
| 05 | 283 N | 283 | -0- | -0- | -0- | 12 | 9 | 270 | 2 | N | 7 | | | | | 265 |
| 06 | 885 N | 885 | -0- | -0- | -0- | 5 | 1 | 435 | 2 | N | 43 | | | | | 308 |
| 07 | 440 N | 440 | -0- | -0- | -0- | 8 | 9 | 257 | 2 | N | 2 | | | | | 310 |
| *08 | 566 N | 566 | -0- | -0- | -0- | 403 | 1 | 330 | 2 | N | 2 | | | | | 312 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | 47 | 9 | | | N | NO RPT | | | | | 312 |
| BLESSING UNIT NO. 2 | | WELL #: 2 | | RRCID -> 221662 | | COMPL. DATE 06/19/2006 | | | | TOTAL DEPTH 11300 | | | PERF.10750 - 10852 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| EAST BLESSING UNIT | | WELL #: 4 | | RRCID -> 236490 | | COMPL. DATE 05/08/2008 | | | | TOTAL DEPTH 12000 | | | PERF.11166 - 11172 | | | |
| 04 | 1742 N | 1742 | -0- | -0- | -0- | 492 | 1 | 1140 | 2 | N | 100 | 178 | 1 | | | 81 |
| 05 | 1709 N | 1709 | -0- | -0- | -0- | 110 | 9 | 1222 | 2 | N | 228 | 178 | 1 | | | 131 |
| 06 | 2109 N | 2109 | -0- | -0- | -0- | 236 | 1 | 1278 | 2 | N | 298 | 178 | 1 | | | 251 |
| 07 | 1880 N | 1880 | -0- | -0- | -0- | 251 | 9 | 1179 | 2 | N | 42 | | | | | 293 |
| *08 | 1499 N | 1499 | -0- | -0- | -0- | 503 | 1 | 1117 | 2 | N | 100 | 166 | 1 | | | 227 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | 328 | 9 | | | N | NO RPT | | | | | 227 |
| BLESSING UNIT NO. 2 | | WELL #: 3 | | RRCID -> 246966 | | COMPL. DATE 10/21/2008 | | | | TOTAL DEPTH 12000 | | | PERF.10592 - 10600 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

| POTTHAST (MIDDLE TEX MISS) GTG OPERATING, LLC EAST BLESSING UNIT | | //CONT.// //CONT.// | 72681 250 337080 | NON-ASSOCIATED | CAPACITY | CNTY: MATAGORDA | | | | | | | |
|--|------------|------------------------|----------------------------|-------------------------|----------------------------|-------------------|-----------|-------------------------------|-------------|--------------|-------------------------------|---------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| EAST BLESSING UNIT | | WELL #: 2 | | RRCID -> 276552 | COMPL. DATE 02/11/2014 | TOTAL DEPTH 12000 | | PERF.10460 | - 10506 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 72 |
| EAST BLESSING UNIT | | WELL #: 1 | | RRCID -> 279747 | COMPL. DATE 01/28/2014 | TOTAL DEPTH 11500 | | PERF. 9708 | - 9744 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 89 | | | | N | -0- | | | 87 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 89 | | | | N | -0- | | | 87 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 89 | | | | N | -0- | | | 87 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 89 | | | | N | -0- | | | 87 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 89 | | | | N | -0- | | | 87 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 89 | | | | N | NO RPT | | | 87 |
| REMORA OPERATING, LLC TRULL | | 701613 WELL #: 1 | | RRCID -> 177443 | COMPL. DATE 08/18/2016 | TOTAL DEPTH 12501 | | PERF.10814 | - 11969 | | | | |
| 04 | 3840 X | 1902 | -0- | -1938 | -0- | 1802 | 3 | 100 9 | Y | 91 | 79 1 | | 354 |
| 05 | 3968 X | 1591 | -0- | -2377 | -0- | 1519 | 3 | 72 9 | Y | 65 | 72 1 | | 347 |
| 06 | 2640 X | 1972 | -0- | -668 | -0- | 138 | 1 | 1789 3 | Y | 41 | 160 1 | | 228 |
| | | | | | | 45 | 9 | | | | | | |
| 07 | 2294 X | 2263 | -0- | -31 | -0- | 2184 | 3 | 79 9 | Y | 72 | 83 1 | | 217 |
| 08 | 2294 X | NO RPT | -0- | -2294 | -0- | | | | Y | NO RPT | | | 217 |
| 09 | 1980 X | NO RPT | -0- | -1980 | -0- | | | | Y | NO RPT | | | 217 |
| TRULL | | WELL #: 4 | | RRCID -> 197975 | COMPL. DATE 08/20/2016 | TOTAL DEPTH 12250 | | PERF.10250 | - 12190 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| TRULL | | WELL #: 3 | | RRCID -> 199612 | COMPL. DATE 06/01/2003 | TOTAL DEPTH 11400 | | PERF.10153 | - 11014 | | | | |
| 04 | 539 N | 539 | -0- | -0- | -0- | 510 | 3 | 29 9 | Y | 26 | 22 1 | | 79 |
| 05 | 527 N | 498 | -0- | -29 | -0- | 476 | 3 | 22 9 | Y | 20 | 23 1 | | 76 |
| 06 | 660 N | 460 | -0- | -200 | -0- | 32 | 1 | 418 3 | Y | 9 | 37 1 | | 48 |
| | | | | | | 10 | 9 | | | | | | |
| 07 | 558 N | 496 | -0- | -62 | -0- | 478 | 3 | 18 9 | Y | 16 | 18 1 | | 46 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 46 |
| 09 | 450 N | NO RPT | -0- | -450 | -0- | | | | Y | NO RPT | | | 46 |
| TRULL | | WELL #: 5 | | RRCID -> 204611 | COMPL. DATE 08/20/2016 | TOTAL DEPTH 11380 | | PERF.10640 | - 11111 | | | | |
| 04 | 1320 N | 1142 | -0- | -178 | -0- | 1021 | 3 | 121 9 | N | 110 | 48 1 | | 311 |
| 05 | 1054 N | 1076 | -0- | 22 | -0- | 951 | 3 | 125 9 | N | 114 | 45 1 | | 380 |
| 06 | 1110 N | 994 | -0- | -116 | -0- | 62 | 1 | 803 3 | N | 117 | 94 1 | | 403 |
| | | | | | | 129 | 9 | | | | | | |
| 07 | 1178 N | 1026 | -0- | -152 | -0- | 915 | 3 | 111 9 | N | 101 | 227 1 | | 277 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 277 |
| 09 | 990 N | NO RPT | -0- | -990 | -0- | | | | N | NO RPT | | | 277 |

| POTTHAST (MIDDLE TEX MISS) | | //CONT.// 72681 250 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
|----------------------------|------------|---------------------|-------------|-----------------|-------------|------------------------|----------------|---|--------------------------------------|----------------|----------------|-------------|
| REMORA OPERATING, LLC | | //CONT.// 701613 | | | | | | | | | | |
| TRULL | | WELL #: 6 | | RRCID -> 205597 | | COMPL. DATE 08/20/2016 | | | TOTAL DEPTH 11436 PERF.10355 - 10847 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | * DISPOSITIONS | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| 04 | 465 N | 465 | -0- | -0- | -0- | 459 3 | 6 9 | N | 5 | 17 1 | | 108 |
| 05 | 155 N | 466 | -0- | 311 | -0- | 455 3 | 11 9 | N | 10 | 16 1 | | 102 |
| 06 | 440 N | 440 | -0- | -0- | -0- | 30 1 | 395 3 | N | 14 | 32 1 | | 84 |
| 07 | 428 N | 428 | -0- | -0- | -0- | 15 9 | | | | | | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | 422 3 | 6 9 | N | 5 | 16 1 | | 73 |
| 09 | 150 N | NO RPT | -0- | -150 | -0- | | | N | NO RPT | | | 73 |

| PRAIRIE BELL (11000) | | 72869 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | |
|-------------------------|------------|-----------|-------------|-----------------|-------------|------------------------|----------------|---|--------------------------------------|----------------|----------------|-------------|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | | | |
| GLASSCOCK RANCH A | | WELL #: 4 | | RRCID -> 249254 | | COMPL. DATE 05/15/2009 | | | TOTAL DEPTH 11225 PERF.10692 - 10700 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | * DISPOSITIONS | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| GLASSCOCK RANCH B | | WELL #: 1 | | RRCID -> 251254 | | COMPL. DATE 07/01/2009 | | | TOTAL DEPTH 11200 PERF.10390 - 10466 | | | |
|-------------------|------------|-----------|-------------|-----------------|-------------|------------------------|----------------|---|--------------------------------------|----------------|----------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | * DISPOSITIONS | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

| GLASSCOCK RANCH A | | WELL #: 3 | | RRCID -> 251901 | | COMPL. DATE 11/07/2008 | | | TOTAL DEPTH 11600 PERF.10774 - 10782 | | | |
|-------------------|------------|-----------|-------------|-----------------|-------------|------------------------|----------------|---|--------------------------------------|----------------|----------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | * DISPOSITIONS | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| 04 | 728 N | 728 | -0- | -0- | -0- | 172 1 | 556 3 | N | -0- | | | 276 |
| 05 | 815 N | 815 | -0- | -0- | -0- | 196 1 | 619 3 | N | -0- | | | 276 |
| 06 | 810 N | 383 | -0- | -427 | -0- | 64 1 | 319 3 | N | -0- | | | 276 |
| 07 | 744 N | -0- | -0- | -744 | -0- | | | N | -0- | | | 276 |
| 08 | 806 N | -0- | -0- | -806 | -0- | | | N | -0- | | | 276 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 276 |

| GLASSCOCK RANCH D | | WELL #: 1 | | RRCID -> 258486 | | COMPL. DATE 10/10/2009 | | | TOTAL DEPTH 11150 PERF.10752 - 10760 | | | |
|-------------------|------------|-----------|-------------|-----------------|-------------|------------------------|----------------|---|--------------------------------------|----------------|----------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | * DISPOSITIONS | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| GLASSCOCK RANCH B | | WELL #: 2 | | RRCID -> 258524 | | COMPL. DATE 06/22/2010 | | | TOTAL DEPTH 10900 PERF.10434 - 10496 | | | |
|-------------------|------------|-----------|-------------|-----------------|-------------|------------------------|----------------|---|--------------------------------------|----------------|----------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND PROD | * DISPOSITIONS | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 196 |

OIL AND GAS DIVISION

| PRAIRIE BELL (11000) | | //CONT.// 72869 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|---------------------------------|---|---------------------|------------------|-----------------|-------------|------------------------|----------------------|-------------------|------|----------------------|---------|
| FLETCHER OPERATING, LLC | | //CONT.// 273611 | | | | | | | | | |
| GLASSCOCK RANCH A | | WELL #: 6 | | RRCID -> 260023 | | COMPL. DATE 08/13/2010 | | TOTAL DEPTH 11055 | | PERF.10752 - 10762 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | | 3900 X | 804 | -0- | -3096 | -0- | 189 1 | 614 3 | N | 1 | 125 |
| | | | | | | | 1 9 | | | | |
| 05 | | 4030 X | 1571 | -0- | -2459 | -0- | 379 1 | 1192 3 | N | -0- | 125 |
| 06 | | 3900 X | 891 | -0- | -3009 | -0- | 150 1 | 741 3 | N | -0- | 125 |
| 07 | | 2170 X | -0- | -0- | -2170 | -0- | | | N | -0- | 125 |
| 08 | | 1922 X | -0- | -0- | -1922 | -0- | | | N | -0- | 125 |
| 09 | | 1530 X | NO RPT | -0- | -1530 | -0- | | | N | NO RPT | 125 |
| ----- | | | | | | | | | | | |
| MESSY OIL AND GAS, LLC | | 562067 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
| OWENS | | WELL #: 1 | | RRCID -> 268008 | | COMPL. DATE 06/15/2010 | | TOTAL DEPTH 12550 | | PERF.12062 - 12071 | |
| 04 | | 2010 N | 2010 | -0- | -0- | -0- | 1870 2 | 140 9 | N | 127 | 289 |
| 05 | | 2087 N | 2087 | -0- | -0- | -0- | 2087 2 | | N | -0- | 110 |
| 06 | | 2215 N | 2215 | -0- | -0- | -0- | 2003 2 | 212 9 | N | 193 | 124 |
| | | | | | | | | | | 179 1 | |
| 07 | | 682 N | NO RPT | -0- | -682 | -0- | | | N | NO RPT | 124 |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 124 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 124 |
| ----- | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
| PRAIRIE ET AL HASTEDT ET AL GU | | WELL #: 1 | | RRCID -> 055313 | | COMPL. DATE 03/06/1973 | | TOTAL DEPTH 11318 | | PERF.10991 - 11052 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 26 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 26 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 26 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 26 |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 26 |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 26 |
| ----- | | | | | | | | | | | |
| PRASIFKA (YEGUA) | | 72918 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
| HENNIG PRODUCTION CO., INC. | | 378508 | | | | | | | | | |
| MECHURA, T. GAS UNIT | | WELL #: 1 | | RRCID -> 189830 | | COMPL. DATE 03/18/2002 | | TOTAL DEPTH 14808 | | PERF.12666 - 12746 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 51 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 51 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 51 |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | 51 |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | 51 |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 51 |
| ----- | | | | | | | | | | | |
| PRIHODA (YEGUA) | | 73175 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
| SANCHEZ EXPLORATION COMPANY LLC | | 747002 | | | | | | | | | |
| RASMUSSEN | | WELL #: 7 | | RRCID -> 213251 | | COMPL. DATE 08/27/2005 | | TOTAL DEPTH 7948 | | PERF. 7666 - 7701 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| *08 | | 14B2 EXT | 1600 | -0- | 1600 | 1600 | 96 1 | 1504 2 | N | -0- | 40 |
| *09 | | 4151 R | 2551 | -0- | -1600 | -0- | 2551 2 | | N | -0- | 40 |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|--------------------|--------------------|---|-----------|--------------------|--------------------|-------------|
| PROVIDENT CITY (4100) | | | | | | | | | | | | | |
| ENDEAVOR NATURAL GAS, LP | | | | | | | | | | | | | |
| SCRAM | | | | | | | | | | | | | |
| 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | |
| 251729 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 5262 X | 5262 | -0- | -0- | -0- | 5262 | 2 | N | -0- | | | -0- |
| 05 | | 5366 X | 5366 | -0- | -0- | -0- | 5366 | 2 | N | -0- | | | -0- |
| 06 | | 5019 X | 5019 | -0- | -0- | -0- | 5019 | 2 | N | -0- | | | -0- |
| 07 | | 5295 X | 5295 | -0- | -0- | -0- | 5295 | 2 | N | -0- | | | -0- |
| 08 | | 5275 X | 5275 | -0- | -0- | -0- | 5275 | 2 | N | -0- | | | -0- |
| *09 | | 4924 X | 4924 | -0- | -0- | -0- | 4924 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| QUINN (-B- SAND) | | | | | | | | | | | | | |
| GALLOWAY ENERGY CO. | | | | | | | | | | | | | |
| QUINN | | | | | | | | | | | | | |
| 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | |
| 293303 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 4 N | 4 | -0- | -0- | -0- | 4 | 2 | N | -0- | | | 40 |
| 05 | | 4 N | 4 | -0- | -0- | -0- | 4 | 2 | N | -0- | | | 40 |
| 06 | | 3 N | 2 | -0- | -1 | -0- | 2 | 2 | N | -0- | | | 40 |
| 07 | | 4 N | 1 | -0- | -3 | -0- | 1 | 2 | N | -0- | | | 40 |
| 08 | | 4 N | 1 | -0- | -3 | -0- | 1 | 2 | N | -0- | | | 40 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| ----- | | | | | | | | | | | | | |
| QUINN (6050) | | | | | | | | | | | | | |
| GALLOWAY ENERGY CO. | | | | | | | | | | | | | |
| QUINN, B. E. | | | | | | | | | | | | | |
| 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | |
| 293303 | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 901 N | 901 | -0- | -0- | -0- | 901 | 2 | N | -0- | | | 41 |
| 05 | | 1144 N | 1144 | -0- | -0- | -0- | 1144 | 2 | N | -0- | | | 41 |
| 06 | | 480 N | 433 | -0- | -47 | -0- | 433 | 2 | N | -0- | | | 41 |
| 07 | | 837 N | 2 | -0- | -835 | -0- | 2 | 2 | N | -0- | | | 41 |
| 08 | | 837 N | 2 | -0- | -835 | -0- | 2 | 2 | N | -0- | | | 41 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 41 |
| ----- | | | | | | | | | | | | | |
| QUINN (6230) | | | | | | | | | | | | | |
| GALLOWAY ENERGY CO. | | | | | | | | | | | | | |
| FRIENDSWOOD DEVELOPMENT | | | | | | | | | | | | | |
| 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | |
| 293303 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| R-B (WOODBINE) | | | | | | | | | | | | | |
| PETROTEX ENGINEERING COMPANY | | | | | | | | | | | | | |
| SOUTHLAND PAPER MILL | | | | | | | | | | | | | |
| 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK | | | | | | | | | | | | | |
| 660213 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RABEL (7650) 74097 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 144157 COMPL. DATE 12/14/1992 TOTAL DEPTH 10247 PERF. 7647 - 7651

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 A | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED 07/23/2021

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|--|--|-----|
| 04 | DLQ G-10 | 307 | -0- | 307 | 307 | 307 | 1 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 326 | -0- | 326 | 633 | 326 | 1 | | | Y | -0- | | | | | -0- |
| 06 | 883 X | 250 | -0- | -633 | -0- | 250 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 303 X | 303 | -0- | -0- | -0- | 303 | 1 | | | Y | -0- | | | | | -0- |
| 08 | 341 X | 186 | -0- | -155 | -0- | 186 | 1 | | | Y | -0- | | | | | -0- |
| 09 | 330 X | 24 | -0- | -306 | -0- | 24 | 1 | | | Y | -0- | | | | | -0- |

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|--|--|---|-----|--|--|--|--|-----|
| 04 | 3420 X | 3420 | -0- | -0- | -0- | 3420 | 1 | | | N | -0- | | | | | -0- |
| 05 | 2496 X | 2496 | -0- | -0- | -0- | 2496 | 1 | | | N | -0- | | | | | -0- |
| 06 | 3003 X | 3003 | -0- | -0- | -0- | 3003 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1085 X | 491 | -0- | -594 | -0- | 491 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2945 X | -0- | -0- | -2945 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2850 X | -0- | -0- | -2850 | -0- | | | | | N | -0- | | | | | -0- |

| RACCOON BEND (GUTOWSKY) | | //CONT.// | | 74106 320 | ASSOCIATED | CAPACITY | | | | CNTY: AUSTIN | | |
|-------------------------------|----------|-----------|-------------|--------------|-------------|----------|------------------|------------------|------------------|------------------|------------------|-------------|
| ENHANCED ENERGY PARTNERS CORP | | //CONT.// | | 252470 | | | | | | | | |
| AUSTIN COLLEGE | | WELL #: | | 38 | RRCID -> | 271147 | COMPL. DATE | 01/28/2013 | TOTAL DEPTH | 4301 | PERF. | 3080 - 3090 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |

| RACCOON BEND (SPARTA) | | | | 74106 840 | ASSOCIATED | PRORATED | | | | CNTY: AUSTIN | | |
|------------------------------|--------------------------|---------|-----|-----------|------------|----------|-------------|------------|-------------|--------------|-------|-------------|
| TEXEGY OPERATING COMPANY LLC | | | | 848561 | | | | | | | | |
| SHERROD | | WELL #: | | 1 | RRCID -> | 285255 | COMPL. DATE | 04/13/2018 | TOTAL DEPTH | 6778 | PERF. | 5553 - 5564 |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | N | 6 | 59 1 | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | -0- |

| RACCOON BEND (UPPER WILCOX FBD) | | | | 74106 842 | NON-ASSOCIATED | ONE WELL | | | | CNTY: AUSTIN | | |
|---------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|--------------|-------|-------------|
| TEXEGY OPERATING COMPANY LLC | | | | 848561 | | | | | | | | |
| RACCOON BEND UWX GAS UNIT NO. 1 | | WELL #: | | 1 | RRCID -> | 260650 | COMPL. DATE | 08/17/2010 | TOTAL DEPTH | 7317 | PERF. | 6955 - 6977 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | N | -0- | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | N | -0- | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | N | -0- | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | N | -0- | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | N | -0- | | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | N | -0- | | 23 |

| RAINOSHEK (ANOMALINA SAND) | | | | 74264 400 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | |
|----------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|---------------|-------|-------------|
| FAULCONER, VERNON E., INC. | | | | 263701 | | | | | | | | |
| RASMUSSEN | | WELL #: | | 1 | RRCID -> | 184704 | COMPL. DATE | 08/07/2001 | TOTAL DEPTH | 7954 | PERF. | 7721 - 7736 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | | -0- |

| RASMUSSEN LANGE UNIT | | | | WELL #: | 1 | RRCID -> | 271091 | COMPL. DATE | 09/15/2012 | TOTAL DEPTH | 8000 | PERF. | 7726 - 7732 |
|----------------------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| 04 | 6930 X | 6693 | -0- | -237 | -0- | 600 | 1 | 6042 | 2 | N | 46 | | 203 |
| 05 | 6851 X | 6839 | -0- | -12 | -0- | 600 | 1 | 6195 | 2 | N | 40 | 175 1 | 68 |
| 06 | 7350 X | 6778 | -0- | -572 | -0- | 600 | 1 | 6131 | 2 | N | 43 | | 111 |
| 07 | 7595 X | 6797 | -0- | -798 | -0- | 600 | 1 | 6139 | 2 | N | 53 | | 164 |
| 08 | 7595 X | 6728 | -0- | -867 | -0- | 620 | 1 | 6069 | 2 | N | 35 | | 199 |
| 09 | 6780 X | 6471 | -0- | -309 | -0- | 600 | 1 | 5857 | 2 | N | 13 | 172 1 | 40 |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|------------------------------|----------|-----------|-------------|-----------------------|------------------|----------------|-------------|---------------------|----------------|---------------------|-------|-----------|-------|---------------------|-------|---------------------|-------------|
| ----- | | | | | | | | | | | | | | | | | |
| RAINOSHEK (ANOMALINA SAND) | | //CONT.// | | 74264 | 400 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | | | |
| FIELD PETROLEUM CORP. | | | | 266906 | | | | | | | | | | | | | |
| BAIN | | WELL #: | | 1A | RRCID -> | 178204 | COMPL. DATE | 01/20/2000 | TOTAL DEPTH | 8250 | PERF. | 7546 | - | 7592 | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| ----- | | | | | | | | | | | | | | | | | |
| RAMERS ISLAND (YEGUA 5480) | | | | 74408 | 228 | NON-ASSOCIATED | ONE WELL | | CNTY: TYLER | | | | | | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | | | | | | |
| ATLANTIC SINCLAIR FEE | | WELL #: | | 9 | RRCID -> | 242355 | COMPL. DATE | 03/29/2010 | TOTAL DEPTH | 6110 | PERF. | 5397 | - | 5399 | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RAMERS ISLAND (YEGUA 5540) | | | | 74408 | 260 | NON-ASSOCIATED | ONE WELL | | CNTY: TYLER | | | | | | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | | | | | | |
| ATLANTIC SINCLAIR FEE | | WELL #: | | 9 | RRCID -> | 228622 | COMPL. DATE | 06/28/2007 | TOTAL DEPTH | 6110 | PERF. | 5522 | - | 5527 | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RAMSEY (8600 WILCOX) | | | | 74471 | 423 | NON-ASSOCIATED | EXEMPT | | CNTY: COLORADO | | | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | | | |
| HERDER, GEORGE | | WELL #: | | 1 | RRCID -> | 158027 | COMPL. DATE | 03/20/1996 | TOTAL DEPTH | 11000 | PERF. | 8611 | - | 8615 | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RAMSEY (9300 WILCOX) | | | | 74471 | 658 | NON-ASSOCIATED | EXEMPT | | CNTY: COLORADO | | | | | | | | |
| KARPER OIL & GAS CORPORATION | | | | 451280 | | | | | | | | | | | | | |
| DIXON, LOMA | | WELL #: | | 2 | RRCID -> | 154800 | COMPL. DATE | 04/17/1995 | TOTAL DEPTH | 10300 | PERF. | 9331 | - | 9337 | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | 2037 | N | 2037 | -0- | -0- | -0- | 1952 | 2 | 85 | 9 | N | 77 | 177 | 1 | | | 82 |
| 05 | 1995 | N | 1995 | -0- | -0- | -0- | 1925 | 2 | 70 | 9 | N | 64 | | | | | 146 |
| 06 | 1958 | N | 1958 | -0- | -0- | -0- | 1861 | 2 | 97 | 9 | N | 88 | 173 | 1 | | | 61 |
| 07 | 1933 | N | 1933 | -0- | -0- | -0- | 1866 | 2 | 67 | 9 | N | 61 | | | | | 122 |
| *08 | 1851 | N | 1851 | -0- | -0- | -0- | 1781 | 2 | 70 | 9 | N | 64 | | | | | 186 |
| *09 | 1878 | N | 1878 | -0- | -0- | -0- | 1781 | 2 | 97 | 9 | N | 88 | 180 | 1 | | | 94 |

OIL AND GAS DIVISION

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 KARPER OIL & GAS CORPORATION 451280
 DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS | * AMT CODE | * AMT CODE | EOM BALANCE |
|----|------|------------|----------|-------------|----------------------|-------------------------|-------|----------------|------------|------------|---|-----------|----------------|------------|------------|-------------|
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 LONE OAK ENERGY INC 506578
 RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

| | | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 160 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 160 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 160 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 160 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 160 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 160 |

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 MAGNUM PRODUCING, LP 521516
 POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

| | | | | | | | | | | | | | | | | |
|-----|------|-----|-----|-------|-----|-----|-----|------|--|--|---|-----|------|--|--|----|
| 04 | 2550 | -0- | -0- | -2550 | -0- | -0- | | | | | N | -0- | | | | 71 |
| 05 | 33 R | 33 | -0- | -0- | -0- | -0- | 3 1 | 26 2 | | | N | 4 | 44 1 | | | 31 |
| | | | | | | | 4 9 | | | | | | | | | |
| 06 | 9 R | 9 | -0- | -0- | -0- | -0- | 9 2 | | | | N | -0- | | | | 31 |
| 07 | 6 R | 6 | -0- | -0- | -0- | -0- | 6 2 | | | | N | -0- | | | | 31 |
| *08 | 38 N | 38 | -0- | -0- | -0- | -0- | 6 1 | 32 2 | | | N | -0- | | | | 31 |
| *09 | 6 N | 6 | -0- | -0- | -0- | -0- | 6 2 | | | | N | -0- | | | | 31 |

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 MAGNUM PRODUCING, LP 521516
 POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

| | | | | | | | | | | | | | | | | |
|----|------|------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

| | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ----- | | | | | | | | | | | | | | |
|----------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------|------------------------|------------|-------------------|----------------|-------------------------|------------|-------------|
| RAMSEY, E. (WILCOX 9370) | | 74473 430 | | NON-ASSOCIATED | | | | EXEMPT | | | CNTY: COLORADO | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | |
| PRIESMEYER, L. | | WELL #: | | 1 | | RRCID -> 158691 | | COMPL. DATE 04/22/1996 | | TOTAL DEPTH 9700 | | PERF. 9368 - 9372 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | | 480 N | 186 | -0- | -294 | -0- | 21 | 1 | 164 | 2 | N | 1 | | 92 |
| | | | | | | | 1 | 9 | | | | | | |
| 05 | | 136 N | 136 | -0- | -0- | -0- | 21 | 1 | 115 | 2 | N | -0- | | 92 |
| 06 | | 205 N | 205 | -0- | -0- | -0- | 17 | 1 | 188 | 2 | N | -0- | | 92 |
| 07 | | 587 N | 587 | -0- | -0- | -0- | 31 | 1 | 523 | 2 | N | 30 | | 122 |
| | | | | | | | 33 | 9 | | | | | | |
| *08 | | 696 N | 696 | -0- | -0- | -0- | 31 | 1 | 651 | 2 | N | 13 | | 135 |
| | | | | | | | 14 | 9 | | | | | | |
| *09 | | 767 N | 767 | -0- | -0- | -0- | 30 | 1 | 716 | 2 | N | 19 | 124 1 | 30 |
| | | | | | | | 21 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | |
| RAMSEY, E. (WILCOX 10300) | | 74473 500 | | NON-ASSOCIATED | | | | CAPACITY | | | CNTY: COLORADO | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | |
| ZAHRADNICK, ALFRED | | WELL #: | | 1 | | RRCID -> 091859 | | COMPL. DATE 12/20/1980 | | TOTAL DEPTH 10810 | | PERF.10271 - 10276 | | |
| 04 | | 1050 N | 1033 | -0- | -17 | -0- | 108 | 1 | 902 | 2 | N | 21 | | 155 |
| | | | | | | | 23 | 9 | | | | | | |
| 05 | | 1045 N | 1045 | -0- | -0- | -0- | 104 | 1 | 916 | 2 | N | 23 | 140 1 | 38 |
| | | | | | | | 25 | 9 | | | | | | |
| 06 | | 1080 N | 1080 | -0- | -0- | -0- | 108 | 1 | 954 | 2 | N | 16 | | 54 |
| | | | | | | | 18 | 9 | | | | | | |
| 07 | | 888 N | 888 | -0- | -0- | -0- | 116 | 1 | 746 | 2 | N | 24 | | 78 |
| | | | | | | | 26 | 9 | | | | | | |
| *08 | | 1020 N | 1020 | -0- | -0- | -0- | 116 | 1 | 884 | 2 | N | 18 | | 96 |
| | | | | | | | 20 | 9 | | | | | | |
| *09 | | 1477 N | 1477 | -0- | -0- | -0- | 120 | 1 | 1335 | 2 | N | 20 | 57 1 | 59 |
| | | | | | | | 22 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | |
| RAMSEY, E. (WILCOX 10,700) | | 74473 568 | | NON-ASSOCIATED | | | | ONE WELL | | | CNTY: COLORADO | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | |
| PRIESMEYER "A" | | WELL #: | | 2 | | RRCID -> 214235 | | COMPL. DATE 03/24/2006 | | TOTAL DEPTH 11000 | | PERF.10702 - 10710 | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | | |
| RANGER A (YEGUA) | | 74681 800 | | NON-ASSOCIATED | | | | ONE WELL | | | CNTY: POLK | | | |
| PALEO OIL COMPANY LLC | | 635131 | | | | | | | | | | | | |
| RANGER A | | WELL #: | | 01 | | RRCID -> 286773 | | COMPL. DATE 06/16/2017 | | TOTAL DEPTH 3802 | | PERF. 3066 - 3072 | | |
| 04 | | 0 W | 24000 | -0- | 24000 | 99325 | 24000 | 2 | | | N | -0- | | -0- |
| 05 | | 0 W | 16285 | -0- | 16285 | 115610 | 16285 | 2 | | | N | -0- | | -0- |
| 06 | | 0 W | 15115 | -0- | 15115 | 130725 | 15115 | 2 | | | N | -0- | | -0- |
| 07 | | 0 W | NO RPT | -0- | -0- | 130725 | | | | | N | NO RPT | | -0- |
| 08 | | 0 W | NO RPT | -0- | -0- | 130725 | | | | | N | NO RPT | | -0- |
| 09 | | 0 W | NO RPT | -0- | -0- | 130725 | | | | | N | NO RPT | | -0- |

| RANKIN (COOK MTN. IV) | | | | | | | | | | | | | 74691 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | |
|------------------------------|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|-----------------|--|------------------------|--|------------------|--|-------------------|--|
| FAULCONER, VERNON E., INC. | | | | | | | | | | | | | 263701 | | | | | | | | | |
| MCWHORTER | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 196792 | | COMPL. DATE 07/30/2003 | | TOTAL DEPTH 9300 | | PERF. 9155 - 9195 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | | | | | | | | |
| O | | | LIFT(L) | (L) | (-) | AMT | AMT | AMT | AMT | M | | AMT | AMT | | | | | | | | | |
| 04 | 14280 X | 13500 | -0- | -780 | -0- | 600 | 1 | 12789 | 2 | N | 101 | 168 | 1 | 30 | | | | | | | | |
| 05 | 14973 X | 13295 | -0- | -1678 | -0- | 111 | 9 | 12574 | 2 | N | 110 | | | 140 | | | | | | | | |
| 06 | 14490 X | 8011 | -0- | -6479 | -0- | 121 | 9 | 7530 | 2 | N | 74 | 189 | 1 | 25 | | | | | | | | |
| 07 | 14973 X | 10774 | -0- | -4199 | -0- | 400 | 1 | 10200 | 2 | N | 85 | | | 110 | | | | | | | | |
| 08 | 14114 X | 14114 | -0- | -0- | -0- | 81 | 9 | 13377 | 2 | N | 106 | 171 | 1 | 45 | | | | | | | | |
| 09 | 13500 X | 9544 | -0- | -3956 | -0- | 480 | 1 | 9005 | 2 | N | 72 | | | 117 | | | | | | | | |
| | | | | | | 94 | 9 | | | | | | | | | | | | | | | |
| | | | | | | 620 | 1 | | | | | | | | | | | | | | | |
| | | | | | | 117 | 9 | | | | | | | | | | | | | | | |
| | | | | | | 460 | 1 | | | | | | | | | | | | | | | |
| | | | | | | 79 | 9 | | | | | | | | | | | | | | | |
| BABY RUTH | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 226692 | | COMPL. DATE 03/16/2007 | | TOTAL DEPTH 9428 | | PERF. 9148 - 9237 | |
| 04 | 24450 X | 22722 | -0- | -1728 | -0- | 2320 | 1 | 20047 | 2 | N | 323 | 358 | 1 | 155 | | | | | | | | |
| 05 | 25265 X | 25021 | -0- | -244 | -0- | 355 | 9 | 22164 | 2 | N | 343 | 364 | 1 | 134 | | | | | | | | |
| 06 | 24120 X | 22830 | -0- | -1290 | -0- | 2480 | 1 | 20124 | 2 | N | 278 | 187 | 1 | 225 | | | | | | | | |
| 07 | 24924 X | 24653 | -0- | -271 | -0- | 377 | 9 | 21840 | 2 | N | 303 | 371 | 1 | 157 | | | | | | | | |
| 08 | 25017 X | 24185 | -0- | -832 | -0- | 2400 | 1 | 21378 | 2 | N | 297 | 364 | 1 | 90 | | | | | | | | |
| 09 | 24210 X | 23284 | -0- | -926 | -0- | 306 | 9 | 20541 | 2 | N | 312 | 173 | 1 | 229 | | | | | | | | |
| | | | | | | 2480 | 1 | | | | | | | | | | | | | | | |
| | | | | | | 327 | 9 | | | | | | | | | | | | | | | |
| | | | | | | 2400 | 1 | | | | | | | | | | | | | | | |
| | | | | | | 343 | 9 | | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | | | | | | | | | | WELL #: 1A | | RRCID -> 209682 | | COMPL. DATE 04/16/2005 | | TOTAL DEPTH 9800 | | PERF. 9487 - 9627 | |
| 04 | 2430 X | 1938 | -0- | -492 | -0- | 1899 | 2 | 39 | 9 | N | 35 | 190 | 1 | 238 | | | | | | | | |
| 05 | 2511 X | 1111 | -0- | -1400 | -0- | 1083 | 2 | 28 | 9 | N | 25 | | | 263 | | | | | | | | |
| 06 | 1980 X | 1156 | -0- | -824 | -0- | 1126 | 2 | 30 | 9 | N | 27 | | | 290 | | | | | | | | |
| 07 | 2046 X | 496 | -0- | -1550 | -0- | 482 | 2 | 14 | 9 | N | 13 | | | 303 | | | | | | | | |
| *08 | 1116 N | 137 | -0- | -979 | -0- | 131 | 2 | 6 | 9 | N | 5 | | | 308 | | | | | | | | |
| 09 | 1110 N | 110 | -0- | -1000 | -0- | 110 | 2 | | | N | -0- | | | 308 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| HCWD-58 | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 210921 | | COMPL. DATE 08/05/2005 | | TOTAL DEPTH 9900 | | PERF. 9484 - 9640 | |
| 04 | 1799 N | 1799 | -0- | -0- | -0- | 1769 | 2 | 30 | 9 | N | 27 | 171 | 1 | 149 | | | | | | | | |
| 05 | 710 N | 710 | -0- | -0- | -0- | 693 | 2 | 17 | 9 | N | 15 | | | 164 | | | | | | | | |
| 06 | 1050 N | 708 | -0- | -342 | -0- | 677 | 2 | 31 | 9 | N | 28 | | | 192 | | | | | | | | |
| 07 | 1122 N | 1122 | -0- | -0- | -0- | 1087 | 2 | 35 | 9 | N | 32 | | | 224 | | | | | | | | |
| *08 | 961 N | 961 | -0- | -0- | -0- | 931 | 2 | 30 | 9 | N | 27 | | | 251 | | | | | | | | |
| *09 | 785 N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | 251 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| RANKIN (COOK MTN. 9340 SAND) | | | | | | | | | | | | | WELL #: 2 | | RRCID -> 142134 | | COMPL. DATE 05/26/1992 | | TOTAL DEPTH 9650 | | PERF. 9344 - 9388 | |
| NORDSTRAND ENGINEERING, INC. | | | | | | | | | | | | | | | | | | | | | | |
| THARP, KATHLEEN | | | | | | | | | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 | | | | | | | | |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 | | | | | | | | |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 | | | | | | | | |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 | | | | | | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | 60 | | | | | | | | |

OIL AND GAS DIVISION

RANKIN (COOK MTN. 9340 SAND) //CONT.// 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 NORDSTRAND ENGINEERING, INC. //CONT.// 612858
 THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
 CRISCO OPERATING LLC 189978
 THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 07/01/2015 TOTAL DEPTH 8225 PERF. 8053 - 8058

| | | | | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 NORDSTRAND ENGINEERING, INC. 612858
 NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF. 11589 - 11699

| | | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAPTOR (YEGUA) 74759 500 NON-ASSOCIATED PRORATED CNTY: POLK
 PALEO OIL COMPANY LLC 635131
 RAPTOR A WELL #: 01 RRCID -> 283935 COMPL. DATE 02/07/2017 TOTAL DEPTH 3800 PERF. 2580 - 2592

| | | | | | | | | | | | | | | | | | |
|-------|--------------------------|--------|-----|-----|---|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 09 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RAPTOR B WELL #: 1 RRCID -> 285354 COMPL. DATE 03/16/2017 TOTAL DEPTH 3102 PERF. 2618 - 2630

| | | | | | | | | | | | | | | | | | |
|-------|--------------------------|--------|-----|-----|---|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 0 W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 09 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

| RATLIFF CREEK (WILCOX 9350) | | 74807 666 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | | |
|-----------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| AKG OPERATING COMPANY | | 009566 | | | | | | | | | | | | | | |
| JOANN | | WELL #: 1 | | RRCID -> 263401 | | COMPL. DATE 07/13/2010 | | TOTAL DEPTH 11750 PERF. 9320 - 9323 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| RATTLESNAKE MOUND (5260) | | 74821 460 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| ACE FIELD SERVICES, INC. | | 003526 | | | | | | | | | | | | | | |
| SWEET, E. A. "A" | | WELL #: 4 | | RRCID -> 142125 | | COMPL. DATE 07/28/1992 | | TOTAL DEPTH 7186 PERF. 5259 - 5261 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| RATTLESNAKE MOUND (5350) | | 74821 477 | | NON-ASSOCIATED | | EXEMPT | | CNTY: BRAZORIA | | | | | | | | |
|---------------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|--|---|
| ACE FIELD SERVICES, INC. | | 003526 | | | | | | | | | | | | | | |
| I P FARMS -N- | | WELL #: 4 | | RRCID -> 141298 | | COMPL. DATE 07/18/1991 | | TOTAL DEPTH 12181 PERF. 5669 - 5674 | | | | | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| PLUGGED AND ABANDONED_____ 02/15/2019 | | | | | | | | | | | | | | | | |

| RATTLESNAKE MOUND (6400) | | 74821 700 | | ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | | |
|---------------------------|--------|-----------|-----|-----------------|------|------------------------|---|------------------------------------|---|---|------|------|---|--|--|-----|
| CIMARRON ENGINEERING, LLC | | 153471 | | | | | | | | | | | | | | |
| BLACKSTONE 156 | | WELL #: 1 | | RRCID -> 289172 | | COMPL. DATE 03/08/2020 | | TOTAL DEPTH 6801 PERF. 6963 - 6970 | | | | | | | | |
| 04 | 5663 R | 5663 | -0- | -0- | -0- | 4111 | 2 | 1552 | 9 | N | 1411 | 1610 | 1 | | | 84 |
| 05 | 5828 # | 5257 | -0- | -571 | -0- | 3727 | 2 | 1530 | 9 | N | 1391 | 1272 | 1 | | | 203 |
| 06 | 6060 # | 4441 | -0- | -1619 | -0- | 3752 | 2 | 689 | 9 | N | 626 | 554 | 1 | | | 275 |
| 07 | 24265 | 22006 | -0- | -2259 | -0- | 21969 | 2 | 37 | 9 | N | 34 | 181 | 1 | | | 128 |
| 08 | 19747 | 25618 | -0- | 5871 | 5871 | 25572 | 2 | 46 | 9 | N | 42 | | | | | 170 |
| *09 | 30917 | 22078 | -0- | -8839 | -0- | 22048 | 2 | 30 | 9 | N | 27 | | | | | 197 |

| RATTLESNAKE MOUND (7000) | | 74821 782 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | | |
|--------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|--|--|-----|
| KEBO OIL & GAS, INC. | | 453170 | | | | | | | | | | | | | | |
| BLACKSTONE | | WELL #: 3 | | RRCID -> 284526 | | COMPL. DATE 04/16/2018 | | TOTAL DEPTH 7300 PERF. 6776 - 6779 | | | | | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| RATTLESNAKE MOUND (7000) | | //CONT.// | | 74821 782 | NON-ASSOCIATED | ONE WELL | | CNTY: BRAZORIA | | | | | | |
|--------------------------|----------|-----------|-------------|----------------|----------------|----------|----------------|----------------|----------------|-------------|--------|-------|----------------|---------|
| LTS OIL & GAS | | | | 511745 | | | | | | | | | | |
| STATE LEASE 66709 | | | | WELL #: | 1 | RRCID -> | 154600 | COMPL. DATE | 05/23/1995 | TOTAL DEPTH | 12631 | PERF. | 7149 - 7159 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | | (L) | (-) | UNDERAGE | CODE | CODE | CODE | | PROD | CODE | CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| RAVEN FOREST (10200) | | | | 74870 100 | NON-ASSOCIATED | ONE WELL | | CNTY: MONTGOMERY | | | | | | |
|-----------------------------|---------|-------|-----|-----------|----------------|----------|--------|------------------|------------|-------------|------|-------|---------------|-----|
| RAVEN FOREST OPERATING, LLC | | | | 694971 | | | | | | | | | | |
| RAVEN FOREST UNIT A | | | | WELL #: | 8 | RRCID -> | 290584 | COMPL. DATE | 12/04/2020 | TOTAL DEPTH | 9322 | PERF. | 10200 - 10210 | |
| | | | | | | | | | | | | | | |
| 04 | 70145 | 18509 | -0- | -51636 | 17725 | 724 | 1 | 15867 | 2 | N | 1744 | 1861 | 1 | 240 |
| | | | | | | 1918 | 9 | | | | | | | |
| 05 | 37200 | -0- | -0- | -37200 | -0- | | | | | N | -0- | 161 | 1 | 79 |
| 06 | 36000 | 204 | -0- | -35796 | -0- | 19 | 1 | 138 | 2 | N | 43 | | | 122 |
| | | | | | | 47 | 9 | | | | | | | |
| 07 | 35340 # | 118 | -0- | -35222 | -0- | 6 | 1 | 87 | 2 | N | 23 | | | 145 |
| | | | | | | 25 | 9 | | | | | | | |
| 08 | 32178 # | 49 | -0- | -32129 | -0- | 4 | 1 | 34 | 2 | N | 10 | | | 155 |
| | | | | | | 11 | 9 | | | | | | | |
| 09 | 18510 # | -0- | -0- | -18510 | -0- | | | | | N | -0- | | | 155 |

| RAVEN FOREST (11300) | | | | 74870 500 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | |
|-----------------------------|----------|------|-----|-----------|----------------|----------|--------|------------------|------------|-------------|-------|-------|---------------|-----|
| RAVEN FOREST OPERATING, LLC | | | | 694971 | | | | | | | | | | |
| USA-RAVEN FOREST | | | | WELL #: | 1 | RRCID -> | 251202 | COMPL. DATE | 05/28/2009 | TOTAL DEPTH | 16412 | PERF. | 11286 - 11318 | |
| | | | | | | | | | | | | | | |
| 04 | 4110 X | -0- | -0- | -4110 | -0- | | | | | Y | 147 | | | 239 |
| 05 | 4247 X | -0- | -0- | -4247 | -0- | | | | | Y | -0- | 189 | 1 | 50 |
| 06 | 3000 X | 19 | -0- | -2981 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | 50 |
| 07 | 1860 X | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | 50 |
| 08 | 6613 X | 6613 | -0- | -0- | -0- | 642 | 1 | 5965 | 2 | Y | 5 | | | 55 |
| | | | | | | 6 | 9 | | | | | | | |
| 09 | DLQ G-10 | 1017 | -0- | 1017 | 1017 | 67 | 1 | 936 | 2 | Y | 13 | | | 68 |
| | | | | | | 14 | 9 | | | | | | | |

| USA-RAVEN FOREST | | | | WELL #: | 4 | RRCID -> | 281392 | COMPL. DATE | 09/20/2016 | TOTAL DEPTH | 11426 | PERF. | 11400 - 11420 | |
|------------------|----------|-------|-----|---------|-------|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|
| | | | | | | | | | | | | | | |
| 04 | 11250 X | 7591 | -0- | -3659 | -0- | 330 | 1 | 7227 | 2 | Y | 31 | 176 | 1 | 65 |
| | | | | | | 34 | 9 | | | | | | | |
| 05 | 11625 X | 10560 | -0- | -1065 | -0- | 769 | 1 | 9732 | 2 | Y | 54 | | | 119 |
| | | | | | | 59 | 9 | | | | | | | |
| 06 | 10770 X | 5883 | -0- | -4887 | -0- | 691 | 1 | 5169 | 2 | Y | 21 | | | 140 |
| | | | | | | 23 | 9 | | | | | | | |
| 07 | 12883 X | 12883 | -0- | -0- | -0- | 809 | 1 | 12048 | 2 | Y | 24 | | | 164 |
| | | | | | | 26 | 9 | | | | | | | |
| 08 | 11129 X | 3157 | -0- | -7972 | -0- | 306 | 1 | 2840 | 2 | Y | 10 | | | 174 |
| | | | | | | 11 | 9 | | | | | | | |
| 09 | DLQ G-10 | 13274 | -0- | 13274 | 13274 | 874 | 1 | 12249 | 2 | Y | 137 | 187 | 1 | 124 |
| | | | | | | 151 | 9 | | | | | | | |

RAVEN FOREST (TAYLOR) 74870 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
 RAVEN FOREST OPERATING, LLC 694971
 RAVEN FOREST UNIT A WELL #: 7 RRCID -> 290151 COMPL. DATE 05/21/2020 TOTAL DEPTH 16538 PERF.15924 - 15944

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|--------|-----------|---------------------------|---------------------------|-------------|
| 04 | 15090 # | 5509 | -0- | -9581 | -0- | 237 1 72 9 | 5200 2 | N | 65 | | 97 |
| 05 | 15593 # | 7115 | -0- | -8478 | -0- | 521 1 3 9 | 6591 2 | N | 3 | | 100 |
| 06 | 6840 # | 4921 | -0- | -1919 | -0- | 578 1 19 9 | 4324 2 | N | 17 | | 117 |
| 07 | 6851 # | 5449 | -0- | -1402 | -0- | 343 1 | 5106 2 | N | -0- | | 117 |
| 08 | 7130 # | 3935 | -0- | -3195 | -0- | 382 1 | 3553 2 | N | -0- | | 117 |
| 09 | 6900 # | 5907 | -0- | -993 | -0- | 393 1 11 9 | 5503 2 | N | 10 | | 127 |

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 WESTERN ENERGY GROUP, LLC 911874
 MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 BALLARD EXPLORATION COMPANY, INC. 048169
 LURA MIRE 'A' WELL #: 1 RRCID -> 280172 COMPL. DATE 09/30/2014 TOTAL DEPTH 11913 PERF.11158 - 11190

| | | | | | | | | | | | |
|-----|--------|--------|-----|------|-----|---------------|--------|---|--------|-------|-----|
| 04 | 2038 N | 2038 | -0- | -0- | -0- | 174 1 61 9 | 1803 2 | N | 55 | | 197 |
| 05 | 1070 N | 1070 | -0- | -0- | -0- | 211 1 58 9 | 801 2 | N | 53 | 177 1 | 73 |
| 06 | 1132 N | 1132 | -0- | -0- | -0- | 264 1 55 9 | 813 2 | N | 50 | | 123 |
| 07 | 1115 N | 1115 | -0- | -0- | -0- | 273 1 62 9 | 780 2 | N | 56 | | 179 |
| *08 | 1046 N | 1046 | -0- | -0- | -0- | 248 1 61 9 | 737 2 | N | 55 | 172 1 | 62 |
| 09 | 840 N | NO RPT | -0- | -840 | -0- | | | N | NO RPT | | 62 |

WESTERN ENERGY GROUP, LLC 911874
 MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

| | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|-------|--------|---|----|-------|--|-----|
| 04 | 2356 N | 2356 | -0- | -0- | -0- | 600 1 | 1717 2 | N | 35 | | | 115 |
| | | | | | | 39 9 | | | | | | |
| 05 | 2449 N | 2447 | -0- | -2 | -0- | 620 1 | 1805 2 | N | 20 | | | 135 |
| | | | | | | 22 9 | | | | | | |
| 06 | 2483 N | 2483 | -0- | -0- | -0- | 600 1 | 1853 2 | N | 27 | | | 162 |
| | | | | | | 30 9 | | | | | | |
| 07 | 2604 N | 2604 | -0- | -0- | -0- | 620 1 | 1963 2 | N | 19 | 164 1 | | 17 |
| | | | | | | 21 9 | | | | | | |
| 08 | 2586 N | 2586 | -0- | -0- | -0- | 620 1 | 1944 2 | N | 20 | | | 37 |
| | | | | | | 22 9 | | | | | | |
| 09 | 2490 N | 2425 | -0- | -65 | -0- | 600 1 | 1805 2 | N | 18 | | | 55 |
| | | | | | | 20 9 | | | | | | |

PROLINE ENERGY RESOURCES INC 681327
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

| | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |

SILVERBROOK OPERATING, LLC 781922
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

| | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 429 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 429 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 429 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 429 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 429 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 429 |

HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |

| RAYWOOD (EAST COOK MOUNTAIN) | | 74993 575 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
|-----------------------------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|--------------------------------------|--------|------------------|------------------|---------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| TEXACO FEE "B" | | WELL #: 1 | | RRCID -> 187354 | | COMPL. DATE 08/13/2001 | | TOTAL DEPTH 14477 PERF.13726 - 13766 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| TEXACO FEE "B" | | WELL #: 3 | | RRCID -> 212211 | | COMPL. DATE 10/30/2005 | | TOTAL DEPTH 13525 PERF.13145 - 13264 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| TEXACO FEE "B" | | WELL #: 4 | | RRCID -> 226462 | | COMPL. DATE 01/29/2007 | | TOTAL DEPTH 14000 PERF.12940 - 13008 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| RAYWOOD (E. COOK MTN. 11,500) | | 74993 580 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
| TEXIAN OPERATING COMPANY, LLC | | 848681 | | | | | | | | | | |
| HOLBROOK, ELLEN | | WELL #: 1 | | RRCID -> 193538 | | COMPL. DATE 03/14/2003 | | TOTAL DEPTH 12340 PERF.12095 - 12171 | | | | |
| 04 | 7560 X | 6549 | -0- | -1011 | -0- | 6538 | 2 | 11 | 9 | Y | 10 | 14 |
| 05 | 7688 X | 7314 | -0- | -374 | -0- | 7286 | 2 | 28 | 9 | Y | 25 | 39 |
| 06 | 7560 X | 5898 | -0- | -1662 | -0- | 5887 | 2 | 11 | 9 | Y | 10 | 49 |
| 07 | 7812 X | 7415 | -0- | -397 | -0- | 7 | 1 | 7408 | 2 | Y | -0- | 49 |
| 08 | 7812 X | 6668 | -0- | -1144 | -0- | 3 | 1 | 6643 | 2 | Y | 20 | 69 |
| | | | | | | 22 | 9 | | | | | |
| 09 | 7080 X | 6029 | -0- | -1051 | -0- | 5963 | 2 | 66 | 9 | Y | 60 | 129 |
| RAYWOOD (E. COOK MTN. 12,140) | | 74993 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | |
| BLOXSOM ET AL | | WELL #: 1 | | RRCID -> 192899 | | COMPL. DATE 01/14/2003 | | TOTAL DEPTH 12430 PERF.12193 - 12251 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| RAYWOOD (VICKSBURG, EAST) | | 74993 640 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | |
| AMERICAN CASCADE ENERGY, INC. | | 017900 | | | | | | | | | | |
| TEXACO FEE | | WELL #: 1 | | RRCID -> 145486 | | COMPL. DATE 12/18/1992 | | TOTAL DEPTH 7650 PERF. 7451 - 7471 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|--------------------------------|---|------------|-------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|--------------------|--------|---------|
| RAYWOOD (YEGUA 10400) | | 74993 850 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | |
| MORRIS, MRS. ELIZABETH ET AL | | WELL #: 10 | | RRCID -> 184336 | | COMPL. DATE 03/06/2001 | | TOTAL DEPTH 11450 | | PERF.10170 - 10524 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | EOM |
| | | | | (L) | (-) | | CODE | | CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 2 |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 2 |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 2 |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 2 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 2 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 2 |
| ----- | | | | | | | | | | | | |
| RAYWOOD (YEGUA 10,700) | | 74993 875 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | |
| MITCHELL, THEO | | WELL #: 1 | | RRCID -> 044645 | | COMPL. DATE 08/09/1968 | | TOTAL DEPTH 11002 | | PERF. N/A | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 115 |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 115 |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 115 |
| 07 | | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 115 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 115 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 115 |
| ----- | | | | | | | | | | | | |
| RAYWOOD, N. (COOK MTN., LOWER) | | 74994 150 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
| FAULCONER, VERNON E., INC. | | 263701 | | | | | | | | | | |
| HEBERT, EMILE | | WELL #: 2 | | RRCID -> 166334 | | COMPL. DATE 12/19/1997 | | TOTAL DEPTH 11559 | | PERF.11368 - 11378 | | |
| 04 | | 3330 X | 2789 | -0- | -541 | -0- | 180 | 1 | 2609 | 2 | N | -0- |
| 05 | | 3441 X | 3278 | -0- | -163 | -0- | 209 | 1 | 3066 | 2 | N | 3 |
| | | | | | | | | | | | | 9 |
| 06 | | 3330 X | 2761 | -0- | -569 | -0- | 176 | 1 | 2585 | 2 | N | -0- |
| 07 | | 3456 X | 3456 | -0- | -0- | -0- | 219 | 1 | 3237 | 2 | N | -0- |
| 08 | | 3348 X | 2919 | -0- | -429 | -0- | 202 | 1 | 2717 | 2 | N | -0- |
| 09 | | 3180 X | 1764 | -0- | -1416 | -0- | 165 | 1 | 1599 | 2 | N | -0- |
| ----- | | | | | | | | | | | | |
| FARRIS | | WELL #: 1 | | RRCID -> 178217 | | COMPL. DATE 11/18/1999 | | TOTAL DEPTH 11600 | | PERF.11170 - 11244 | | |
| 04 | | 7620 X | 6617 | -0- | -1003 | -0- | 428 | 1 | 6183 | 2 | N | 5 |
| | | | | | | | | | | | | 9 |
| 05 | | 7874 X | 7072 | -0- | -802 | -0- | 450 | 1 | 6616 | 2 | N | 5 |
| | | | | | | | | | | | | 9 |
| 06 | | 7188 X | 7188 | -0- | -0- | -0- | 459 | 1 | 6726 | 2 | N | 3 |
| | | | | | | | | | | | | 9 |
| 07 | | 7130 X | 7130 | -0- | -0- | -0- | 452 | 1 | 6670 | 2 | N | 7 |
| | | | | | | | | | | | | 9 |
| 08 | | 7068 X | 6683 | -0- | -385 | -0- | 462 | 1 | 6202 | 2 | N | 17 |
| | | | | | | | | | | | | 9 |
| 09 | | 7200 X | 6913 | -0- | -287 | -0- | 646 | 1 | 6249 | 2 | N | 16 |
| | | | | | | | | | | | | 9 |
| ----- | | | | | | | | | | | | |
| RAYWOOD, S. (COOK MOUNTAIN) | | 74995 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | |
| COSTA ENERGY, LLC | | 180534 | | | | | | | | | | |
| WHITTAKER | | WELL #: 1 | | RRCID -> 249144 | | COMPL. DATE 12/06/2008 | | TOTAL DEPTH 14322 | | PERF.11120 - 11156 | | |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 37 |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 37 |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 37 |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 37 |
| 08 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 37 |
| 09 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 37 |

| RAYWOOD, S. (13,400) | | 8334 | | 74995 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | |
|-------------------------|------------------|-----------------|-------------|-------------|------------------|------------------|------------------|------------------------|------------------|--------------------------------------|---------|
| SUE-ANN OPERATING, L.C. | | 828352 | | WELL #: 1 | | RRCID -> 201515 | | COMPL. DATE 10/21/2003 | | TOTAL DEPTH 13484 PERF.13220 - 13240 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | 8700 X | 8528 | -0- | -172 | -0- | 8263 | 2 | 265 | 9 | N | 291 |
| 05 | 8990 X | 8634 | -0- | -356 | -0- | 8368 | 2 | 266 | 9 | N | 167 |
| 06 | 8400 X | 8332 | -0- | -68 | -0- | 8081 | 2 | 251 | 9 | N | 43 |
| 07 | 8804 X | 8534 | -0- | -270 | -0- | 8291 | 2 | 243 | 9 | N | 85 |
| 08 | 8862 X | 8862 | -0- | -0- | -0- | 8594 | 2 | 268 | 9 | N | 147 |
| 09 | 8520 X | 8389 | -0- | -131 | -0- | 8148 | 2 | 241 | 9 | N | 194 |

| RAYWOOD, W. (COOK MOUNTAIN) | | 75010 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | |
|-----------------------------|------------------|-----------------|-------------|----------------|------------------|------------------|------------------|------------------------|------------------|--------------------------------------|---------|
| FAULCONER, VERNON E., INC. | | 263701 | | WELL #: 1 T | | RRCID -> 064503 | | COMPL. DATE 12/09/2000 | | TOTAL DEPTH 12811 PERF.11671 - 11887 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- |

| TUER-MITCHELL UNIT | | 848681 | | WELL #: 2 | | RRCID -> 177617 | | COMPL. DATE 04/13/2000 | | TOTAL DEPTH 11825 PERF.11492 - 11534 | |
|--------------------|------------------|-----------------|-------------|-------------|------------------|------------------|------------------|------------------------|------------------|--------------------------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | 4518 X | 4518 | -0- | -0- | -0- | 292 | 1 | 4218 | 2 | Y | 150 |
| 05 | 4277 X | 4277 | -0- | -0- | -0- | 271 | 1 | 3987 | 2 | Y | 167 |
| 06 | 4160 X | 4160 | -0- | -0- | -0- | 265 | 1 | 3878 | 2 | Y | 27 |
| 07 | 4108 X | 4108 | -0- | -0- | -0- | 259 | 1 | 3827 | 2 | Y | 47 |
| 08 | 3844 X | 3844 | -0- | -0- | -0- | 266 | 1 | 3569 | 2 | Y | 55 |
| 09 | 3840 X | 946 | -0- | -2894 | -0- | 88 | 1 | 852 | 2 | Y | 60 |

| TEXIAN OPERATING COMPANY, LLC | | 848681 | | WELL #: 1L | | RRCID -> 067077 | | COMPL. DATE 05/04/1976 | | TOTAL DEPTH 12153 PERF.11904 - 11998 | |
|-------------------------------|------------------|-----------------|-------------|-------------|------------------|------------------|------------------|------------------------|------------------|--------------------------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | 4715 X | 4715 | -0- | -0- | -0- | 4715 | 2 | | | Y | 83 |
| 05 | 4991 X | 4746 | -0- | -245 | -0- | 4746 | 2 | | | Y | 83 |
| 06 | 4830 X | 4295 | -0- | -535 | -0- | 4295 | 2 | | | Y | 83 |
| 07 | 4991 X | 4636 | -0- | -355 | -0- | 5 | 1 | 4631 | 2 | Y | 83 |
| 08 | 4867 X | 4553 | -0- | -314 | -0- | 3 | 1 | 4550 | 2 | Y | 83 |
| 09 | 4710 X | 4349 | -0- | -361 | -0- | 4349 | 2 | | | Y | 83 |

| WESTERN ENERGY GROUP, LLC | | 911874 | | WELL #: 1 | | RRCID -> 063775 | | COMPL. DATE 02/13/2001 | | TOTAL DEPTH 14720 PERF.11942 - 12052 | |
|---------------------------|------------------|-----------------|-------------|-------------|------------------|------------------|------------------|------------------------|------------------|--------------------------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | 59 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | 59 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | 59 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | 59 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | 59 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | 59 |

| MALLETT | | 911874 | | WELL #: 1 | | RRCID -> 115271 | | COMPL. DATE 02/04/1985 | | TOTAL DEPTH 12400 PERF.12008 - 12094 | |
|------------|------------------|-----------------|-------------|-------------|------------------|------------------|------------------|------------------------|------------------|--------------------------------------|---------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | 40 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | 40 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | 40 |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | 40 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | 40 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | 40 |

| RAYWOOD, W. (COOK MOUNTAIN) | | //CONT.// | | 75010 300 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | |
|-----------------------------|------------|-----------|-------------|---------------------|----------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| WESTERN ENERGY GROUP, LLC | | //CONT.// | | 911874 | | | | | | | |
| MALLET | | WELL #: | | 2 | RRCID -> | 177580 | COMPL. DATE | 05/28/2000 | TOTAL DEPTH | 12050 | PERF.11686 - 11776 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 75 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 75 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 75 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 75 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 75 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 75 |
| RAYWOOD, W. (YEGUA 10700) | | | | 75010 840 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | |
| FAULCONER, VERNON E., INC. | | | | 263701 | | | | | | | |
| MITCHELL, TUER | | WELL #: | | 1 C | RRCID -> | 124952 | COMPL. DATE | 12/09/2000 | TOTAL DEPTH | 12811 | PERF.11051 - 11099 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | Y | -0- | | -0- |
| RAYWOOD, W. (YEGUA 10850) | | | | 75010 850 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | |
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | |
| MALLET-MITCHELL UNIT #1 | | WELL #: | | 1 U | RRCID -> | 124169 | COMPL. DATE | 05/20/1976 | TOTAL DEPTH | 12153 | PERF.10881 - 10925 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 18 |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 18 |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 18 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 18 |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 18 |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 18 |
| RC (JACKSON) | | | | 75011 500 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| J. JONES | | WELL #: | | 1 | RRCID -> | 250569 | COMPL. DATE | 08/22/2008 | TOTAL DEPTH | 16088 | PERF. 6668 - 6680 |
| 04 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 102 |
| 05 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 102 |
| 06 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 102 |
| 07 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 102 |
| 08 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 102 |
| 09 | 0 N | | -0- | -0- | -0- | | | N | -0- | | 102 |
| REASONER (12600) | | | | 75057 750 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
| ARCADIA OPERATING, LLC | | | | 028734 | | | | | | | |
| POOLE | | WELL #: | | 3 | RRCID -> | 197643 | COMPL. DATE | 04/28/2018 | TOTAL DEPTH | 12980 | PERF.12610 - 12628 |
| *10 | 0 N | | -0- | -0- | -0- | | | Y | 27 | | 248 |
| *11 | 0 N | | -0- | -0- | -0- | | | Y | 13 | | 261 |
| *12 | 0 N | | -0- | -0- | -0- | | | Y | 10 | | 271 |
| *01 | 0 N | | -0- | -0- | -0- | | | Y | 10 | 190 1 | 91 |
| *02 | 0 N | | -0- | -0- | -0- | | | Y | 6 | | 97 |
| *03 | 0 N | | -0- | -0- | -0- | | | Y | 14 | | 111 |
| 04 | 0 N | | -0- | -0- | -0- | | | Y | 18 | | 129 |
| 05 | 0 N | | -0- | -0- | -0- | | | Y | 15 | | 144 |
| 06 | 0 N | | -0- | -0- | -0- | | | Y | 14 | | 158 |
| 07 | 0 N | | -0- | -0- | -0- | | | Y | 15 | | 173 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 173 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 173 |

| REASONER (12600) | | //CONT.// 75057 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | |
|------------------------|------|---------------------|-------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|--------------------|--------|-------|----------------|---------|
| ARCADIA OPERATING, LLC | | //CONT.// 028734 | | | | | | | | | | | | |
| POOLE | | WELL #: 2 | | RRCID -> 197874 | | COMPL. DATE 03/16/2002 | | TOTAL DEPTH 13104 | | PERF.12640 - 12654 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 74 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 74 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 74 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 74 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 74 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 74 |

| REBEL (YEGUA) | | 75122 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
|------------------------|------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|--------------------|------|-------|----------------|---------|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| NOME-DISHMAN | | WELL #: 1 | | RRCID -> 226430 | | COMPL. DATE 11/26/2006 | | TOTAL DEPTH 14207 | | PERF.13398 - 13431 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM | |
| | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE | |
| 04 | 450 | N | 381 | -0- | -69 | -0- | 13 | 1 | 259 | 2 | N | 99 | 127 | 1 | 139 |
| | | | | | | | 109 | 9 | | | | | | | |
| 05 | 826 | N | 826 | -0- | -0- | -0- | 26 | 1 | 528 | 2 | N | 247 | 148 | 1 | 238 |
| | | | | | | | 272 | 9 | | | | | | | |
| 06 | 2668 | N | 2668 | -0- | -0- | -0- | 103 | 1 | 2334 | 2 | N | 210 | 145 | 1 | 303 |
| | | | | | | | 231 | 9 | | | | | | | |
| 07 | 1177 | N | 1177 | -0- | -0- | -0- | 46 | 1 | 945 | 2 | N | 169 | 130 | 1 | 342 |
| | | | | | | | 186 | 9 | | | | | | | |
| 08 | 1174 | N | 1174 | -0- | -0- | -0- | 44 | 1 | 912 | 2 | N | 198 | 280 | 1 | 260 |
| | | | | | | | 218 | 9 | | | | | | | |
| 09 | 1590 | N | 262 | -0- | -1328 | -0- | 15 | 1 | 232 | 2 | N | 14 | 2 | 1 | 272 |
| | | | | | | | 15 | 9 | | | | | | | |

| SUN-HARDER A | | WELL #: 2 | | RRCID -> 242413 | | COMPL. DATE 08/07/2008 | | TOTAL DEPTH 13400 | | PERF.12679 - 12720 | | | | | |
|--------------|-------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|--------------------|------|-------|----------------|---------|-----|
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM | |
| | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE | |
| 04 | 16949 | X | 16949 | -0- | -0- | -0- | 779 | 1 | 15412 | 2 | N | 689 | 601 | 1 | 400 |
| | | | | | | | 758 | 9 | | | | | | | |
| 05 | 17317 | X | 17317 | -0- | -0- | -0- | 748 | 1 | 15757 | 2 | N | 738 | 773 | 1 | 365 |
| | | | | | | | 812 | 9 | | | | | | | |
| 06 | 16029 | X | 16029 | -0- | -0- | -0- | 647 | 1 | 14577 | 2 | N | 732 | 843 | 1 | 254 |
| | | | | | | | 805 | 9 | | | | | | | |
| 07 | 17366 | X | 17366 | -0- | -0- | -0- | 764 | 1 | 15856 | 2 | N | 678 | 598 | 1 | 334 |
| | | | | | | | 746 | 9 | | | | | | | |
| 08 | 16718 | X | 16718 | -0- | -0- | -0- | 731 | 1 | 15229 | 2 | N | 689 | 620 | 1 | 403 |
| | | | | | | | 758 | 9 | | | | | | | |
| *09 | 11663 | X | 11663 | -0- | -0- | -0- | 682 | 1 | 10341 | 2 | N | 582 | 631 | 1 | 354 |
| | | | | | | | 640 | 9 | | | | | | | |

| GRAHAM TRUST | | WELL #: 1 | | RRCID -> 266641 | | COMPL. DATE 11/02/2012 | | TOTAL DEPTH 12285 | | PERF.11913 - 11946 | | | | | |
|--------------|------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|--------------------|------|-------|----------------|---------|-----|
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM | |
| | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE | |
| 04 | 4350 | X | 3931 | -0- | -419 | -0- | 3715 | 2 | 216 | 9 | N | 196 | 183 | 1 | 127 |
| 05 | 4433 | X | 3740 | -0- | -693 | -0- | 3525 | 2 | 215 | 9 | N | 195 | 237 | 1 | 85 |
| 06 | 3840 | X | 3805 | -0- | -35 | -0- | 3598 | 2 | 207 | 9 | N | 188 | 187 | 1 | 86 |
| 07 | 4061 | X | 3750 | -0- | -311 | -0- | 3560 | 2 | 190 | 9 | N | 173 | 182 | 1 | 77 |
| 08 | 4061 | X | 3745 | -0- | -316 | -0- | 3538 | 2 | 207 | 9 | N | 188 | 181 | 1 | 84 |
| *09 | 4052 | X | 4052 | -0- | -0- | -0- | 3857 | 2 | 195 | 9 | N | 177 | 189 | 1 | 72 |

| MCDERMOND | | WELL #: 5 | | RRCID -> 280671 | | COMPL. DATE 06/03/2016 | | TOTAL DEPTH 15344 | | PERF.14131 - 14314 | | | | |
|-----------|----|-----------|-------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|--------------------|------|-------|----------------|---------|
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |

| RED BULL (COOK MOUNTAIN) | | | 75177 500 | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|--------------------------------|------------|------------------|--------------|-----------------|------------------------|-------------------|------------|------------------|----------|---------|--|
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | |
| O.B. RANCH | | | WELL #: 1 | RRCID -> 261255 | COMPL. DATE 11/12/2010 | TOTAL DEPTH 13706 | PERF.12494 | - 12826 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 202 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 202 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 202 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 202 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 149 1 | 53 6 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| O.B. RANCH | | | WELL #: 2 | RRCID -> 265258 | COMPL. DATE 07/30/2011 | TOTAL DEPTH 13200 | PERF.12535 | - 12563 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 67 | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 67 | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | 67 7 | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| RED FISH REEF (AB-4) | | | 75234 010 | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| RFR TRACT 247 | | | WELL #: 188 | RRCID -> 102549 | COMPL. DATE 09/09/1982 | TOTAL DEPTH 13799 | PERF.12582 | - 12586 | | | |
| 04 | 14B DENY | 4515 | -0- | 4515 | 49182 | 4515 1 | Y | -0- | | -0- | |
| 05 | 14B DENY | -0- | -0- | -0- | 49182 | | Y | -0- | | -0- | |
| 06 | 14B DENY | 2967 | -0- | 2967 | 52149 | 2967 1 | Y | -0- | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- | |
| RED FISH REEF (F-4) | | | 75234 013 | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| RFR F-4 SD UNIT | | | WELL #: 191 | RRCID -> 109058 | COMPL. DATE 12/01/1983 | TOTAL DEPTH 9705 | PERF. 9224 | - 9247 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- | |
| RED FISH REEF (FB A FRIO 11) | | | 75234 039 | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| RFR TRACT 247 | | | WELL #: 144 | RRCID -> 081431 | COMPL. DATE 03/11/1979 | TOTAL DEPTH 14551 | PERF.10090 | - 10157 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| RFR TRACT 225 | | | WELL #: 132 | RRCID -> 093316 | COMPL. DATE 05/29/1994 | TOTAL DEPTH 11850 | PERF.10090 | - 10213 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |

| RED FISH REEF (FB A FRIO 11) | | //CONT.// | | 75234 039 | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | | |
|----------------------------------|-----|------------|------------------|--------------|----------------|----------------------|----------------------|----------------|-------------|----------------------|----------------------|---------|-------|
| GALVESTON BAY OPERATING CO LLC | | //CONT.// | | 293375 | | | | | | | | | |
| GBS "A" ST 247 | | WELL #: | | 198 | RRCID -> | 190463 | COMPL. DATE | 10/04/2015 | TOTAL DEPTH | 10760 | PERF. | 9664 - | 9674 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 2 | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 2 | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 2 | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 2 | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 2 | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 2 | |
| RED FISH REEF (FB A-1, FRIO 1) | | | | 75234 052 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | | |
| RFR TRACT 246 | | WELL #: | | 213 | RRCID -> | 157783 | COMPL. DATE | 01/24/1996 | TOTAL DEPTH | 9600 | PERF. | 8700 - | 9362 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| RED FISH REEF (FB A-1, FRIO 7) | | | | 75234 078 | ASSOCIATED | EXEMPT | | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | | |
| RFR TRACT 246 | | WELL #: | | 181 | RRCID -> | 279835 | COMPL. DATE | 05/31/2018 | TOTAL DEPTH | 11380 | PERF. | 9744 - | 9760 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | | 38 | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | | 38 | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | | 38 | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | | 38 | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | | 38 | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | | 38 | |
| RED FISH REEF (FB A-1, FRIO 22B) | | | | 75234 117 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | | |
| STATE TRACT 247 | | WELL #: | | 192 | RRCID -> | 145346 | COMPL. DATE | 02/05/1993 | TOTAL DEPTH | 12900 | PERF. | 11056 - | 11068 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| RED FISH REEF (FB A-1, FRIO 22C) | | | | 75234 130 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | | |
| RFR TRACT 224 | | WELL #: | | 185 | RRCID -> | 099996 | COMPL. DATE | 03/22/1994 | TOTAL DEPTH | 11750 | PERF. | 10878 - | 11062 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 9 | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 9 | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 9 | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 9 | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 9 | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 9 | |

| RED FISH REEF (FB A-2, FRIO 12) | | | 75234 208 | NON-ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | | | | |
|----------------------------------|------------|-------------------------------------|-------------------------|---------------------|------------------------------|------------------------------|------------|--------------|------------------------------|------------------------------|----------------|
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| RFR TRACT 247 | | | WELL #: 23 | RRCID -> 144156 | COMPL. DATE 01/08/1993 | TOTAL DEPTH 10761 | PERF.10068 | - 10090 | | | |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| RED FISH REEF (FB A-2, FRIO 19) | | | 75234 247 | ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| RFR TRACT 224 | | | WELL #: 141 U | RRCID -> 052698 | COMPL. DATE 05/16/1972 | TOTAL DEPTH 11515 | PERF.10700 | - 10720 | | | |
| 04 | DLQ G-10 | 903 | -0- | 903 | 27829 | 903 1 | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | 27829 | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | 593 | -0- | 593 | 28422 | 593 1 | Y | -0- | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | | -0- |
| RED FISH REEF (FB A-3, FRIO 13) | | | 75234 299 | ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| STATE TRACT 247 | | | WELL #: 199 | RRCID -> 144286 | COMPL. DATE N/A | TOTAL DEPTH 10837 | PERF.10238 | - 10266 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| RFR FRIO 15 GU | | | WELL #: 184 | RRCID -> 226731 | COMPL. DATE 12/18/1981 | TOTAL DEPTH 11180 | PERF. N/A | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 55772 | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 55772 | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 55772 | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 55772 | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 55772 | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 55772 | | Y | NO RPT | | | -0- |
| RED FISH REEF (FB A-3, FRIO 22B) | | | 75234 312 | NON-ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| RFR TRACT 224 | | | WELL #: 141 L | RRCID -> 008113 | COMPL. DATE 02/05/1963 | TOTAL DEPTH 11515 | PERF.10891 | - 10898 | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| RED FISH REEF (FB B-1, FRIO 4) | | | 75234 351 | ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| RFR TRACT 247 | | | WELL #: 175 U | RRCID -> 070463 | COMPL. DATE 12/17/1976 | TOTAL DEPTH 10500 | PERF. N/A | | | | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----------------------------------|------------|------------------|--------------|----------------|------------------|------------------|----------------|-------------|------------------|--------------------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB B-1, FRIO 9) | | 75234 390 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 247 | | WELL #: | 154DF | RRCID -> | 076257 | COMPL. DATE | 02/23/1988 | TOTAL DEPTH | 11438 | PERF. 9256 - 9264 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB B-1, FRIO 10) | | 75234 403 | | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 246 | | WELL #: | 2 | RRCID -> | 037296 | COMPL. DATE | 09/17/1965 | TOTAL DEPTH | N/A | PERF. N/A |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RFR TRACT 246 | | WELL #: | 181 | RRCID -> | 097587 | COMPL. DATE | 03/23/1994 | TOTAL DEPTH | 11380 | PERF.10151 - 10318 |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RFR TRACT 247 | | WELL #: | 175-L | RRCID -> | 150830 | COMPL. DATE | 06/27/1994 | TOTAL DEPTH | 10500 | PERF.10188 - 10208 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB B-1, FRIO 11B) | | 75234 429 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 247 | | WELL #: | 23 | RRCID -> | 157665 | COMPL. DATE | 05/04/1995 | TOTAL DEPTH | 10761 | PERF. 9954 - 9960 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB B-2B, FRIO 4) | | 75234 533 | | NON-ASSOCIATED | EXEMPT | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 225 | | WELL #: | 50 | RRCID -> | 156925 | COMPL. DATE | 04/30/1995 | TOTAL DEPTH | 10000 | PERF. 9385 - 9395 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

OIL AND GAS DIVISION

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|----------------------------------|------|---------------|-------------|-----------------|-------------|-------------|------------------|------------------|------------------|-------------|--------|--------------------------|------------------|---------|
| RED FISH REEF (FB B-3, FRIO 4) | | 75234 559 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| RFR TRACT 246 | | WELL #: 73 | | RRCID -> 073274 | | COMPL. DATE | | N/A | | TOTAL DEPTH | | 9650 PERF. 9427 - 9433 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-3, FRIO 9) | | 75234 585 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| RFR TRACT 246 | | WELL #: 174 F | | RRCID -> 072526 | | COMPL. DATE | | 05/06/1977 | | TOTAL DEPTH | | 11280 PERF. N/A | | |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-3, FRIO 17) | | 75234 634 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| RFR TRACT 246 | | WELL #: 182 | | RRCID -> 097582 | | COMPL. DATE | | 08/20/1987 | | TOTAL DEPTH | | 11570 PERF.10500 - 10521 | | |
| ----- | | | | | | | | | | | | | | |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | N | 794 | | | 5873 |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | N | 719 | | | 6592 |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | N | 607 | | | 7199 |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7199 |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7199 |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7199 |
| ----- | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-3, FRIO 19) | | 75234 637 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| STATE TRACT 246 | | WELL #: 1 | | RRCID -> 206282 | | COMPL. DATE | | 07/28/2004 | | TOTAL DEPTH | | 15204 PERF.13066 - 13075 | | |
| ----- | | | | | | | | | | | | | | |
| 04 | PRTL | PLG | -0- | -0- | -0- | 99795 | | | | N | 908 | | | 6712 |
| 05 | PRTL | PLG | -0- | -0- | -0- | 99795 | | | | N | 822 | | | 7534 |
| 06 | PRTL | PLG | -0- | -0- | -0- | 99795 | | | | N | 693 | | | 8227 |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 99795 | | | | N | NO RPT | | | 8227 |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 99795 | | | | N | NO RPT | | | 8227 |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 99795 | | | | N | NO RPT | | | 8227 |
| ----- | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-4, FRIO 11B) | | 75234 650 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| RFR TRACT 246 | | WELL #: 182 | | RRCID -> 136904 | | COMPL. DATE | | 12/06/1989 | | TOTAL DEPTH | | 11570 PERF.10384 - 10389 | | |
| ----- | | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 12735 | | | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 12735 | | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 12735 | | | | Y | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 12735 | | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 12735 | | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 12735 | | | | Y | NO RPT | | | -0- |

OIL AND GAS DIVISION

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| RED FISH REEF (MIOCENE 2900) | | | | | | | | | | | | | |
| | | | | 75234 895 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| | | | | 293375 | | | | | | | | | |
| | | | | WELL #: 131 | | RRCID -> 130037 | | COMPL. DATE 01/12/1989 | | TOTAL DEPTH 8803 | | PERF. 2922 - 2933 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| RED FISH REEF (MIOCENE 3400-C) | | | | | | | | | | | | | |
| | | | | 75234 951 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| | | | | 293375 | | | | | | | | | |
| | | | | WELL #: 190 | | RRCID -> 100336 | | COMPL. DATE 05/26/1982 | | TOTAL DEPTH 4000 | | PERF. 3409 - 3429 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| RED FISH REEF, NORTH (FRIO 17) | | | | | | | | | | | | | |
| | | | | 75236 777 | | NON-ASSOCIATED | | EXEMPT | | CNTY: CHAMBERS | | | |
| | | | | 778499 | | | | | | | | | |
| | | | | WELL #: 1 | | RRCID -> 148137 | | COMPL. DATE 11/14/1993 | | TOTAL DEPTH 10550 | | PERF. 9994 - 10004 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 | |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 | |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 | |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 | |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 | |
| PLUGGED AND ABANDONED_____ 04/21/2010 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| RED FISH REEF, NORTH (FRIO 7920) | | | | | | | | | | | | | |
| | | | | 75236 810 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| | | | | 491399 | | | | | | | | | |
| | | | | WELL #: 1 | | RRCID -> 216134 | | COMPL. DATE 10/18/2004 | | TOTAL DEPTH 9200 | | PERF. 8520 - 8556 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| RED FISH REEF, NORTH (FRIO 7940) | | | | | | | | | | | | | |
| | | | | 75236 812 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| | | | | 491399 | | | | | | | | | |
| | | | | WELL #: 4 | | RRCID -> 122748 | | COMPL. DATE 10/23/1986 | | TOTAL DEPTH 9120 | | PERF. 7940 - 7948 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | | C | COND | * * DISPOSITIONS * * | | EOM | |
|---------------------------------------|------------|-----------------|-------------|-----------------|-------------|------------------------|----------------------|-------------------|----------------|------------|----------------------|---------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| RED FISH REEF S. (FRIO 15) | | 75239 333 | | ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| RFR FRIO 15 GU | | WELL #: 183 | | RRCID -> 096910 | | COMPL. DATE 11/26/1981 | | TOTAL DEPTH 11170 | | PERF.10912 | | - 11020 | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | 114 | | | 841 | |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | 103 | | | 944 | |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | 87 | | | 1031 | |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1031 | |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1031 | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1031 | |
| ----- | | | | | | | | | | | | | | |
| RFR FRIO 15 GU | | WELL #: 184 | | RRCID -> 098095 | | COMPL. DATE 09/02/1985 | | TOTAL DEPTH 11180 | | PERF.10928 | | - 10990 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| RFR FRIO 15 GU | | WELL #: 187 | | RRCID -> 098527 | | COMPL. DATE 02/20/1982 | | TOTAL DEPTH 11100 | | PERF.10878 | | - 10895 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| RED FISH REEF, SW. (FB-B, F-16) | | 75241 754 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | | |
| RFR TRACT 224 | | WELL #: 179 | | RRCID -> 192523 | | COMPL. DATE 09/30/2001 | | TOTAL DEPTH 10943 | | PERF.10496 | | - 10508 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| RED FISH REEF, SW. (VICKSBURG) | | 75241 987 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | | | | |
| SHOREHAM OIL & GAS COMPANY, INC. | | 778499 | | | | | | | | | | | | |
| STATE TRACT 288 | | WELL #: 179 | | RRCID -> 148811 | | COMPL. DATE 06/21/1993 | | TOTAL DEPTH 13740 | | PERF.12000 | | - 12012 | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 59 | |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 59 | |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 59 | |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 59 | |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 59 | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 59 | |
| ----- | | | | | | | | | | | | | | |
| PLUGGED AND ABANDONED_____ 03/22/2007 | | | | | | | | | | | | | | |

| RED LINE (HARTBURG, UPPER) | | 75327 520 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | |
|----------------------------|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|---------|-------------------------------------|---------------------------|-------------|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| WILLIAMS | | WELL #: 8 | | RRCID -> 291414 | | COMPL. DATE 05/21/2021 | | TOTAL DEPTH 13458 PERF. 7828 - 7853 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE | |
| 05 | 0 | 5968 | -0- | 5968 | 5968 | 749 1 | 4953 2 | N | 162 | 125 1 | 37 |
| | | | | | | 88 4 | 178 9 | | | | |
| 06 | 0 | 26014 | -0- | 26014 | 31982 | 1527 1 | 23916 2 | N | 441 | 374 1 | 104 |
| | | | | | | 86 4 | 485 9 | | | | |
| 07 | 0 | 34801 | -0- | 34801 | 66783 | 312 1 | 34041 2 | N | 407 | 446 1 | 65 |
| | | | | | | 448 9 | | | | | |
| 08 | 0 | 29169 | -0- | 29169 | 95952 | 312 1 | 28743 2 | N | 104 | 117 1 | 52 |
| | | | | | | 114 9 | | | | | |
| 09 | 0 W | 18902 | -0- | 18902 | 114854 | 2005 1 | 16765 2 | N | 7 | 33 1 | 26 |
| | | | | | | 124 4 | 8 9 | | | | |

| REEDY ROSE (WILCOX) | | 75544 475 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FAYETTE | | |
|---------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| DMAEBIL CORPORATION | | 221502 | | | | | | | | |
| GEO-WILCOX | | WELL #: 1 | | RRCID -> 204134 | | COMPL. DATE 04/21/2004 | | TOTAL DEPTH 5250 PERF. 3814 - 3818 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| REUTER (EDWARDS) | | 76075 250 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | |
|-----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|----|
| HIGHER STANDARD OIL COMPANY, INC. | | 385715 | | | | | | | | |
| GAU | | WELL #: 1 | | RRCID -> 176209 | | COMPL. DATE 12/27/1999 | | TOTAL DEPTH 12567 PERF.12312 - 12322 | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 33 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 33 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 33 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 33 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 33 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 33 |

| SANDEL OPERATING COMPANY | | 747534 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|------|--------------------------------------|-----|----|
| REUTER | | WELL #: 1 | | RRCID -> 110873 | | COMPL. DATE 05/15/1984 | | TOTAL DEPTH 12565 PERF.12450 - 12457 | | |
| 04 | 2502 N | 2502 | -0- | -0- | -0- | 2501 2 | 1 9 | N | 1 | 33 |
| 05 | 3033 N | 3033 | -0- | -0- | -0- | 3031 2 | 2 9 | N | 2 | 35 |
| 06 | 2940 X | 2789 | -0- | -151 | -0- | 2789 2 | | N | -0- | 35 |
| 07 | 3038 X | 2750 | -0- | -288 | -0- | 2750 2 | | N | -0- | 35 |
| 08 | 3038 X | 2696 | -0- | -342 | -0- | 2696 2 | | N | -0- | 35 |
| 09 | 2940 X | 2658 | -0- | -282 | -0- | 2647 2 | 11 9 | N | 10 | 45 |

| YOUNG, JOHN H., INC. | | 948460 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | |
|----------------------|--------|-----------|-----|-----------------|-----|------------------------|-----|--------------------------------------|-----|----|
| TRACI | | WELL #: 2 | | RRCID -> 247002 | | COMPL. DATE 11/28/2008 | | TOTAL DEPTH 12766 PERF.12476 - 12530 | | |
| 04 | 6930 X | 5521 | -0- | -1409 | -0- | 5521 2 | | N | -0- | 27 |
| 05 | 7543 X | 7543 | -0- | -0- | -0- | 7542 2 | 1 9 | N | 1 | 27 |
| 06 | 7020 X | 6693 | -0- | -327 | -0- | 6693 2 | | N | -0- | 27 |
| 07 | 7254 X | 6773 | -0- | -481 | -0- | 6773 2 | | N | -0- | 27 |
| 08 | 7533 X | 6696 | -0- | -837 | -0- | 6695 2 | 1 9 | N | 1 | 28 |
| 09 | 7290 X | 6438 | -0- | -852 | -0- | 6438 2 | | N | -0- | 28 |

| TYE UNIT | | WELL #: 1 | | RRCID -> 256107 | | COMPL. DATE 12/09/2009 | | TOTAL DEPTH 13082 PERF.12546 - 12964 | | |
|----------|--------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|-----|
| 04 | 2790 X | 1946 | -0- | -844 | -0- | 1946 2 | | N | -0- | 109 |
| 05 | 2883 X | 2619 | -0- | -264 | -0- | 2619 2 | | N | -0- | 109 |
| 06 | 3150 X | 2346 | -0- | -804 | -0- | 2346 2 | | N | -0- | 109 |
| 07 | 3255 X | 2357 | -0- | -898 | -0- | 2357 2 | | N | -0- | 109 |
| 08 | 3255 X | 2305 | -0- | -950 | -0- | 2305 2 | | N | -0- | 109 |
| 09 | 2520 X | 2178 | -0- | -342 | -0- | 2178 2 | | N | -0- | 109 |

OIL AND GAS DIVISION

| REUTER (EDWARDS) YOUNG, JOHN H., INC. ETHELMAE | | //CONT.// 76075 250 //CONT.// 948460 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: FAYETTE | | | | |
|--|------------|---|-------------|--------------------|--------------------------|----------|---------------------|------------|---------------------|---------------|-----------|-------|---------------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| | | | | | | 1 | RRCID -> 258223 | 07/07/2010 | 13091 | 12550 | - | 12624 | | |
| 04 | 12840 X | 11115 | -0- | -1725 | -0- | 11115 | 1 | | | N | -0- | | | 245 |
| 05 | 15384 X | 15384 | -0- | -0- | -0- | 15383 | 2 | 1 | 9 | N | 1 | 1 | 1 | 245 |
| 06 | 11899 X | 11899 | -0- | -0- | -0- | 11899 | 1 | | | N | -0- | | | 245 |
| 07 | 11501 X | 11374 | -0- | -127 | -0- | 11374 | 1 | | | N | -0- | | | 245 |
| 08 | 13609 X | 10833 | -0- | -2776 | -0- | 10832 | 1 | 1 | 9 | N | 1 | 1 | 1 | 245 |
| 09 | 13170 X | 12942 | -0- | -228 | -0- | 12942 | 1 | | | N | -0- | | | 245 |

| REXVILLE (WILCOX) JAMEX, INC. KAECELE "170" | | 76105 700 429659 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: AUSTIN | | | | |
|---|------------|---------------------|-------------|--------------------|--------------------------|----------|---------------------|------------|---------------------|--------------|-----------|-------|---------------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| | | | | | | 1 | RRCID -> 182509 | 02/07/2001 | 11800 | 11206 | - | 11526 | | |
| 04 | 5132 X | 5132 | -0- | -0- | -0- | 479 | 1 | 4471 | 2 | N | 165 | 1 | 8 | 232 |
| 05 | 2725 X | 2725 | -0- | -0- | -0- | 182 | 9 | 2401 | 2 | N | 10 | 176 | 1 | 65 |
| 06 | 5373 X | 5373 | -0- | -0- | -0- | 313 | 1 | 3833 | 2 | N | 56 | 1 | 8 | 120 |
| 07 | 2480 X | 2291 | -0- | -189 | -0- | 11 | 9 | 1916 | 2 | N | 129 | | | 249 |
| 08 | 4404 X | 4404 | -0- | -0- | -0- | 1478 | 1 | 3841 | 2 | N | 41 | 190 | 1 | 100 |
| 09 | 2400 X | NO RPT | -0- | -2400 | -0- | 62 | 9 | | | N | NO RPT | | | 100 |

| ENGLAND-VIRNAU | | WELL #: 1 | | RRCID -> 184600 | | COMPL. DATE 07/16/2001 | | | | TOTAL DEPTH 11778 PERF.11206 - 11428 | | | | |
|----------------|------------|-----------|-------------|--------------------|--------------------------|------------------------|---------------------|-------|---------------------|--------------------------------------|-----------|-------|---------------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 2635 X | 2635 | -0- | -0- | -0- | 253 | 1 | 2358 | 2 | N | 22 | | | 107 |
| 05 | 2232 X | 1242 | -0- | -990 | -0- | 24 | 9 | 1091 | 2 | N | 8 | 1 | 8 | 114 |
| 06 | 2741 X | 2741 | -0- | -0- | -0- | 142 | 1 | 2429 | 2 | N | 8 | | | 122 |
| 07 | 3009 X | 3009 | -0- | -0- | -0- | 9 | 9 | 2671 | 2 | N | 12 | | | 134 |
| 08 | 3425 X | 3425 | -0- | -0- | -0- | 303 | 1 | 3002 | 2 | N | 16 | | | 150 |
| 09 | 2730 X | NO RPT | -0- | -2730 | -0- | 9 | 9 | | | N | NO RPT | | | 150 |

| KAECELE "170" | | WELL #: 2 | | RRCID -> 184756 | | COMPL. DATE 06/13/2001 | | | | TOTAL DEPTH 11800 PERF.11204 - 11531 | | | | |
|---------------|------------|-----------|-------------|--------------------|--------------------------|------------------------|---------------------|-------|---------------------|--------------------------------------|-----------|-------|---------------------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 3360 X | 3143 | -0- | -217 | -0- | 303 | 1 | 2828 | 2 | N | 11 | 166 | 1 | 77 |
| 05 | 3472 X | 3369 | -0- | -103 | -0- | 12 | 9 | 2969 | 2 | N | 12 | | | 89 |
| 06 | 3360 X | 2290 | -0- | -1070 | -0- | 387 | 1 | 2020 | 2 | N | 16 | | | 105 |
| 07 | 3486 X | 3486 | -0- | -0- | -0- | 13 | 9 | 3098 | 2 | N | 10 | | | 115 |
| 08 | 3379 X | 3004 | -0- | -375 | -0- | 252 | 1 | 2631 | 2 | N | 15 | | | 130 |
| 09 | 3270 X | NO RPT | -0- | -3270 | -0- | 18 | 9 | | | N | NO RPT | | | 130 |

| REXVILLE (WILCOX) JAMEX, INC. REASER | | //CONT.// 76105 700 //CONT.// 429659 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: AUSTIN | | | | | | |
|--|-----------------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|----------|---------------------------|-------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| REASER | | WELL #: 1 | | RRCID -> 187889 | | COMPL. DATE 01/06/2002 | | | | TOTAL DEPTH 11798 | | | PERF.11440 - 11568 | | | |
| 04 | DLQ G-10 | 7247 | -0- | 7247 | 13951 | 697 | 1 | 6500 | 2 | Y | 45 | 1 | 8 | | | 92 |
| 05 | DLQ G-10 | 6605 | -0- | 6605 | 20556 | 757 | 1 | 5803 | 2 | Y | 41 | 1 | 8 | | | 132 |
| 06 | 27801 X | 7245 | -0- | -20556 | -0- | 800 | 1 | 6417 | 2 | Y | 25 | | | | | 157 |
| 07 | 7731 X | 7731 | -0- | -0- | -0- | 838 | 1 | 6880 | 2 | Y | 12 | | | | | 169 |
| *08 | 7346 X | 7346 | -0- | -0- | -0- | 873 | 1 | 6469 | 2 | Y | 4 | 1 | 8 | | | 172 |
| 09 | 5250 X NO RPT | | -0- | -5250 | -0- | | | | | Y | NO RPT | | | | | 172 |
| REASER | | WELL #: 2 | | RRCID -> 190573 | | COMPL. DATE 08/04/2002 | | | | TOTAL DEPTH 11817 | | | PERF.11153 - 11530 | | | |
| 04 | DLQ G-10 | 3356 | -0- | 3356 | 7792 | 322 | 1 | 3009 | 2 | Y | 23 | | | | | 55 |
| 05 | DLQ G-10 | 3920 | -0- | 3920 | 11712 | 448 | 1 | 3432 | 2 | Y | 36 | 1 | 8 | | | 90 |
| 06 | 15470 X | 3758 | -0- | -11712 | -0- | 413 | 1 | 3310 | 2 | Y | 32 | | | | | 122 |
| 07 | 4148 X | 4148 | -0- | -0- | -0- | 449 | 1 | 3686 | 2 | Y | 12 | | | | | 134 |
| 08 | 4433 X | 3645 | -0- | -788 | -0- | 433 | 1 | 3208 | 2 | Y | 4 | 1 | 8 | | | 137 |
| 09 | 3780 X NO RPT | | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 137 |
| SCHNEIDER | | WELL #: 1 | | RRCID -> 191157 | | COMPL. DATE 09/14/2002 | | | | TOTAL DEPTH 11817 | | | PERF.11256 - 11462 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 09 | 14B2 EXT NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| REASER | | WELL #: 3 | | RRCID -> 192679 | | COMPL. DATE 01/09/2003 | | | | TOTAL DEPTH 11800 | | | PERF.11154 - 11516 | | | |
| 04 | 6720 X | 4287 | -0- | -2433 | -0- | 414 | 1 | 3865 | 2 | N | 7 | | | | | 232 |
| 05 | 6944 X | 5846 | -0- | -1098 | -0- | 667 | 1 | 5118 | 2 | N | 55 | 194 | 1 | 1 | 8 | 92 |
| 06 | 6390 X | 4612 | -0- | -1778 | -0- | 502 | 1 | 4025 | 2 | N | 77 | | | | | 169 |
| 07 | 6603 X | 6528 | -0- | -75 | -0- | 702 | 1 | 5768 | 2 | N | 53 | | | | | 222 |
| 08 | 6603 X | 4584 | -0- | -2019 | -0- | 543 | 1 | 4027 | 2 | N | 13 | 184 | 1 | 1 | 8 | 50 |
| 09 | 5670 X NO RPT | | -0- | -5670 | -0- | | | | | N | NO RPT | | | | | 50 |

| ----- | | | | | | | | | | | | | | |
|-------------------|---|------------|-----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------------------|-----|-------------------|--------------|-------------------------|---------------|
| REXVILLE (WILCOX) | | | //CONT.// | | 76105 700 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: AUSTIN | | |
| JAMEX, INC. | | | //CONT.// | | 429659 | | | | | | | | | |
| KAECELE "170" | | | WELL #: | | 3 | RRCID -> 193089 | | | COMPL. DATE 01/24/2003 | | TOTAL DEPTH 11800 | | PERF.11306 - 11538 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * AMT CODE | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 2940 X | 2805 | -0- | -135 | -0- | 264 | 1 | 2467 | 2 | N | 67 | 193 1 | 38 |
| | | | | | | | 74 | 9 | | | | | | |
| 05 | | 3038 X | 2479 | -0- | -559 | -0- | 284 | 1 | 2178 | 2 | N | 15 | | 53 |
| | | | | | | | 17 | 9 | | | | | | |
| 06 | | 3270 X | 2029 | -0- | -1241 | -0- | 224 | 1 | 1801 | 2 | N | 4 | | 57 |
| | | | | | | | 4 | 9 | | | | | | |
| 07 | | 3388 X | 3388 | -0- | -0- | -0- | 365 | 1 | 2995 | 2 | N | 25 | | 82 |
| | | | | | | | 28 | 9 | | | | | | |
| 08 | | 3379 X | 2257 | -0- | -1122 | -0- | 267 | 1 | 1982 | 2 | N | 7 | | 89 |
| | | | | | | | 8 | 9 | | | | | | |
| 09 | | 2820 X | NO RPT | -0- | -2820 | -0- | | | | | N | NO RPT | | 89 |
| ----- | | | | | | | | | | | | | | |
| REASER | | | WELL #: | | 4 | RRCID -> 194941 | | | COMPL. DATE 05/03/2003 | | TOTAL DEPTH 11800 | | PERF.11133 - 11501 | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 4710 X | 4513 | -0- | -197 | -0- | 434 | 1 | 4048 | 2 | N | 28 | | 227 |
| | | | | | | | 31 | 9 | | | | | | |
| 05 | | 4867 X | 3999 | -0- | -868 | -0- | 456 | 1 | 3497 | 2 | N | 42 | 178 1 | 2 8 89 |
| | | | | | | | 46 | 9 | | | | | | |
| 06 | | 4710 X | 4275 | -0- | -435 | -0- | 469 | 1 | 3762 | 2 | N | 40 | | 129 |
| | | | | | | | 44 | 9 | | | | | | |
| 07 | | 4371 X | 4293 | -0- | -78 | -0- | 464 | 1 | 3811 | 2 | N | 16 | | 145 |
| | | | | | | | 18 | 9 | | | | | | |
| 08 | | 4650 X | 3987 | -0- | -663 | -0- | 470 | 1 | 3486 | 2 | N | 28 | 1 8 | 172 |
| | | | | | | | 31 | 9 | | | | | | |
| 09 | | 4500 X | NO RPT | -0- | -4500 | -0- | | | | | N | NO RPT | | 172 |
| ----- | | | | | | | | | | | | | | |
| REASER | | | WELL #: | | 5 | RRCID -> 195677 | | | COMPL. DATE 06/30/2003 | | TOTAL DEPTH 11800 | | PERF.11188 - 11561 | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 5580 X | 4145 | -0- | -1435 | -0- | 399 | 1 | 3725 | 2 | N | 19 | | 94 |
| | | | | | | | 21 | 9 | | | | | | |
| 05 | | 5766 X | 5203 | -0- | -563 | -0- | 470 | 1 | 4729 | 2 | N | 4 | 1 8 | 97 |
| | | | | | | | 4 | 9 | | | | | | |
| 06 | | 5580 X | 5294 | -0- | -286 | -0- | 563 | 1 | 4729 | 2 | N | 2 | | 99 |
| | | | | | | | 2 | 9 | | | | | | |
| 07 | | 5425 X | 5200 | -0- | -225 | -0- | 452 | 1 | 4729 | 2 | N | 17 | | 116 |
| | | | | | | | 19 | 9 | | | | | | |
| 08 | | 5425 X | 5169 | -0- | -256 | -0- | 439 | 1 | 4729 | 2 | N | 1 | 1 8 | 116 |
| | | | | | | | 1 | 9 | | | | | | |
| 09 | | 5280 X | NO RPT | -0- | -5280 | -0- | | | | | N | NO RPT | | 116 |
| ----- | | | | | | | | | | | | | | |
| REASER "A" | | | WELL #: | | A 1 | RRCID -> 195683 | | | COMPL. DATE 06/30/2003 | | TOTAL DEPTH 11800 | | PERF.11243 - 11560 | |
| ----- | | | | | | | | | | | | | | |
| 04 | | 4590 X | 3790 | -0- | -800 | -0- | 360 | 1 | 3361 | 2 | N | 63 | 182 1 | 1 8 85 |
| | | | | | | | 69 | 9 | | | | | | |
| 05 | | 4743 X | 3803 | -0- | -940 | -0- | 434 | 1 | 3327 | 2 | N | 38 | 1 8 | 122 |
| | | | | | | | 42 | 9 | | | | | | |
| 06 | | 4590 X | 3834 | -0- | -756 | -0- | 425 | 1 | 3408 | 2 | N | 1 | 1 8 | 122 |
| | | | | | | | 1 | 9 | | | | | | |
| 07 | | 4526 X | 3555 | -0- | -971 | -0- | 378 | 1 | 3100 | 2 | N | 70 | | 192 |
| | | | | | | | 77 | 9 | | | | | | |
| 08 | | 4526 X | 3471 | -0- | -1055 | -0- | 408 | 1 | 3028 | 2 | N | 32 | 2 8 | 222 |
| | | | | | | | 35 | 9 | | | | | | |
| 09 | | 3840 X | NO RPT | -0- | -3840 | -0- | | | | | N | NO RPT | | 222 |

| ----- | | | | | | | | | | | | | | |
|--------------------|------------|----------|---------------------|-----------------|-----------------|-------|------------------------|-------|-------------------|---|--------------------|-------|----------------|-------------|
| REXVILLE (WILCOX) | | | //CONT.// 76105 700 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: AUSTIN | | | |
| JAMEX, INC. | | | //CONT.// 429659 | | | | | | | | | | | |
| REASER | | | WELL #: 6 | | RRCID -> 196877 | | COMPL. DATE 08/06/2003 | | TOTAL DEPTH 11800 | | PERF.11267 - 11492 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (-)STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | M | | CODE | CODE | |
| 04 | 2539 N | 2539 | -0- | -0- | -0- | 244 | 1 | 2274 | 2 | N | 19 | | | 92 |
| 05 | 2264 N | 2264 | -0- | -0- | -0- | 260 | 1 | 1997 | 2 | N | 6 | 1 | 8 | 97 |
| 06 | 2444 N | 2444 | -0- | -0- | -0- | 270 | 1 | 2163 | 2 | N | 10 | | | 107 |
| 07 | 2375 N | 2375 | -0- | -0- | -0- | 257 | 1 | 2109 | 2 | N | 8 | | | 115 |
| 08 | 2342 N | 2342 | -0- | -0- | -0- | 273 | 1 | 2057 | 2 | N | 11 | 1 | 8 | 125 |
| 09 | 1650 N | NO RPT | -0- | -1650 | -0- | | | | | N | NO RPT | | | 125 |
| ----- | | | | | | | | | | | | | | |
| BECKENDORFF | | | WELL #: 2 | | RRCID -> 197289 | | COMPL. DATE 08/20/2003 | | TOTAL DEPTH 11800 | | PERF.11190 - 11516 | | | |
| 04 | 300 N | 159 | -0- | -141 | -0- | 17 | 1 | 142 | 2 | N | -0- | | | 172 |
| 05 | 340 N | 340 | -0- | -0- | -0- | 39 | 1 | 301 | 2 | N | -0- | | | 172 |
| 06 | 270 N | 249 | -0- | -21 | -0- | 28 | 1 | 221 | 2 | N | -0- | | | 172 |
| 07 | 297 N | 297 | -0- | -0- | -0- | 32 | 1 | 265 | 2 | N | -0- | | | 172 |
| 08 | 407 N | 407 | -0- | -0- | -0- | 48 | 1 | 359 | 2 | N | -0- | | | 172 |
| 09 | 240 N | NO RPT | -0- | -240 | -0- | | | | | N | NO RPT | | | 172 |
| ----- | | | | | | | | | | | | | | |
| ENGLAND-VIRNAU | | | WELL #: 2 | | RRCID -> 199639 | | COMPL. DATE 01/10/2004 | | TOTAL DEPTH 11800 | | PERF.11111 - 11493 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| JOHNSTON, EULA MAY | | | WELL #: 1 | | RRCID -> 199886 | | COMPL. DATE 01/07/2004 | | TOTAL DEPTH 12090 | | PERF.11425 - 11834 | | | |
| 04 | 4080 X | 2309 | -0- | -1771 | -0- | 247 | 1 | 2062 | 2 | N | -0- | | | 178 |
| 05 | 3193 X | 2327 | -0- | -866 | -0- | 258 | 1 | 1979 | 2 | N | 82 | 189 | 1 | 70 |
| 06 | 3090 X | 1861 | -0- | -1229 | -0- | 203 | 1 | 1630 | 2 | N | 25 | | | 95 |
| 07 | 3193 X | 1978 | -0- | -1215 | -0- | 215 | 1 | 1763 | 2 | N | -0- | | | 95 |
| 08 | 2657 X | 2657 | -0- | -0- | -0- | 315 | 1 | 2336 | 2 | N | 5 | | | 100 |
| 09 | 2310 X | NO RPT | -0- | -2310 | -0- | | | | | N | NO RPT | | | 100 |
| ----- | | | | | | | | | | | | | | |
| SCHNEIDER | | | WELL #: 2 | | RRCID -> 202602 | | COMPL. DATE 04/23/2004 | | TOTAL DEPTH 11817 | | PERF.11211 - 11391 | | | |
| 04 | 2940 X | 2394 | -0- | -546 | -0- | 230 | 1 | 2150 | 2 | N | 13 | 185 | 1 | 52 |
| 05 | 3038 X | 2600 | -0- | -438 | -0- | 298 | 1 | 2287 | 2 | N | 14 | 1 | 8 | 65 |
| 06 | 2940 X | 2303 | -0- | -637 | -0- | 254 | 1 | 2040 | 2 | N | 8 | 1 | 8 | 72 |
| 07 | 3038 X | 1970 | -0- | -1068 | -0- | 213 | 1 | 1751 | 2 | N | 5 | | | 77 |
| 08 | 3038 X | 1395 | -0- | -1643 | -0- | 165 | 1 | 1226 | 2 | N | 4 | 1 | 8 | 80 |
| 09 | 2520 X | NO RPT | -0- | -2520 | -0- | | | | | N | NO RPT | | | 80 |

OIL AND GAS DIVISION

| REXVILLE (WILCOX) JAMEX, INC. REASER | | | //CONT.// 76105 700 //CONT.// 429659 | NON-ASSOCIATED | CAPACITY | CNTY: AUSTIN | | | | | |
|---|------------|-------------------------------------|---|----------------------------|------------------------------|------------------------------|------------|--------------|------------------------------|------------------------------|----------------|
| | | | WELL #: 7 | RRCID -> 202603 | COMPL. DATE 05/28/2004 | TOTAL DEPTH 11800 | PERF.11132 | - 11500 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 5409 X | 5409 | -0- | -0- | -0- | 521 1 32 9 | 4856 2 | N | 29 | 1 8 | 140 |
| 05 | 5208 X | 3984 | -0- | -1224 | -0- | 456 1 31 9 | 3497 2 | N | 28 | 1 8 | 167 |
| 06 | 5430 X | 3986 | -0- | -1444 | -0- | 436 1 55 9 | 3495 2 | N | 50 | | 217 |
| 07 | 5611 X | 5204 | -0- | -407 | -0- | 563 1 20 9 | 4621 2 | N | 18 | 157 1 | 78 |
| 08 | 5611 X | 3639 | -0- | -1972 | -0- | 513 1 40 9 | 3086 2 | N | 36 | | 114 |
| 09 | 5400 X | NO RPT | -0- | -5400 | -0- | | | N | NO RPT | | 114 |
| ----- | | | | | | | | | | | |
| ENGLAND-VIRNAU | | | WELL #: 3 | RRCID -> 203768 | COMPL. DATE 08/10/2004 | TOTAL DEPTH 11800 | PERF.11306 | - 11532 | | | |
| 04 | 1274 N | 1274 | -0- | -0- | -0- | 123 1 6 9 | 1145 2 | N | 5 | | 122 |
| 05 | 1124 N | 1124 | -0- | -0- | -0- | 129 1 3 9 | 992 2 | N | 3 | 1 8 | 124 |
| 06 | 1140 N | 819 | -0- | -321 | -0- | 90 1 7 9 | 722 2 | N | 6 | | 130 |
| 07 | 1245 N | 1245 | -0- | -0- | -0- | 134 1 8 9 | 1103 2 | N | 7 | | 137 |
| 08 | 1116 N | 963 | -0- | -153 | -0- | 120 1 1 9 | 842 2 | N | 1 | 1 8 | 137 |
| 09 | 810 N | NO RPT | -0- | -810 | -0- | | | N | NO RPT | | 137 |
| ----- | | | | | | | | | | | |
| KAECEHELE "170" | | | WELL #: 4 | RRCID -> 203942 | COMPL. DATE 08/29/2004 | TOTAL DEPTH 11800 | PERF.11265 | - 11564 | | | |
| 04 | 2162 N | 2162 | -0- | -0- | -0- | 209 1 2 9 | 1951 2 | N | 2 | | 167 |
| 05 | 1922 N | 1833 | -0- | -89 | -0- | 211 1 | 1622 2 | N | -0- | | 167 |
| 06 | 2430 N | 1420 | -0- | -1010 | -0- | 157 1 | 1263 2 | N | -0- | | 167 |
| 07 | 67 N | 67 | -0- | -0- | -0- | 7 1 | 60 2 | N | -0- | | 167 |
| 08 | 1829 N | 118 | -0- | -1711 | -0- | 14 1 | 104 2 | N | -0- | | 167 |
| 09 | 1410 N | NO RPT | -0- | -1410 | -0- | | | N | NO RPT | | 167 |
| ----- | | | | | | | | | | | |
| CRANZ TRUST 834 | | | WELL #: 1 | RRCID -> 217827 | COMPL. DATE 04/05/2006 | TOTAL DEPTH 11800 | PERF.12397 | - 12018 | | | |
| 04 | 4950 X | 3478 | -0- | -1472 | -0- | 333 1 35 9 | 3110 2 | N | 32 | 1 8 | 180 |
| 05 | 5169 X | 5169 | -0- | -0- | -0- | 591 1 42 9 | 4536 2 | N | 38 | 1 8 | 217 |
| 06 | 4418 X | 4418 | -0- | -0- | -0- | 488 1 14 9 | 3916 2 | N | 13 | | 230 |
| 07 | 3968 X | 3948 | -0- | -20 | -0- | 427 1 17 9 | 3504 2 | N | 15 | | 245 |
| 08 | 5177 X | 3214 | -0- | -1963 | -0- | 381 1 8 9 | 2825 2 | N | 7 | 147 1 1 8 | 104 |
| 09 | 5010 X | NO RPT | -0- | -5010 | -0- | | | N | NO RPT | | 104 |
| ----- | | | | | | | | | | | |
| RICH RANCH (COOK MTN.) FORT APACHE ENERGY, INC. BLOXSOM | | | 76382 050 277908 | NON-ASSOCIATED | CAPACITY | CNTY: LIBERTY | | | | | |
| | | | WELL #: 2 | RRCID -> 281159 | COMPL. DATE 02/22/2008 | TOTAL DEPTH 12920 | PERF.12580 | - 12610 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|------|-----------------|--------------|-------------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|----------|-----------------|--------------|-------------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 170 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 170 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 170 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 170 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 170 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 170 |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|----------|-----------------|--------------|-------------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 60670 | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 60670 | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 60670 | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 60670 | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 60670 | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 60670 | | | Y | NO RPT | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|--------|-----------------|--------------|-------------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 6210 X | 5900 | -0- | -310 | -0- | 511 | 1 | 5376 | 2 | N | 49 |
| | | | | | | 13 | 9 | | | | |
| 05 | 6282 X | 6282 | -0- | -0- | -0- | 535 | 1 | 5726 | 2 | N | 68 |
| | | | | | | 21 | 9 | | | | |
| 06 | 6090 X | 5198 | -0- | -892 | -0- | 405 | 1 | 4772 | 2 | N | 87 |
| | | | | | | 21 | 9 | | | | |
| 07 | 6293 X | 5387 | -0- | -906 | -0- | 423 | 1 | 4946 | 2 | N | 103 |
| | | | | | | 18 | 9 | | | | |
| 08 | 6293 X | 6038 | -0- | -255 | -0- | 498 | 1 | 5520 | 2 | N | 121 |
| | | | | | | 20 | 9 | | | | |
| 09 | 6090 X | 3309 | -0- | -2781 | -0- | 342 | 1 | 2959 | 2 | N | 128 |
| | | | | | | 8 | 9 | | | | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|--------|-----------------|--------------|-------------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 04 | 4528 X | 4528 | -0- | -0- | -0- | 389 | 1 | 4099 | 2 | N | 285 |
| | | | | | | 40 | 9 | | | | |
| 05 | 4642 X | 4642 | -0- | -0- | -0- | 395 | 1 | 4227 | 2 | N | 125 |
| | | | | | | 20 | 9 | | | | |
| 06 | 6372 X | 6372 | -0- | -0- | -0- | 495 | 1 | 5834 | 2 | N | 164 |
| | | | | | | 43 | 9 | | | | |
| 07 | 6457 X | 6457 | -0- | -0- | -0- | 507 | 1 | 5917 | 2 | N | 194 |
| | | | | | | 33 | 9 | | | | |
| 08 | 5267 X | 5267 | -0- | -0- | -0- | 432 | 1 | 4798 | 2 | N | 228 |
| | | | | | | 37 | 9 | | | | |
| *09 | 5400 X | 5400 | -0- | -0- | -0- | 558 | 1 | 4824 | 2 | N | 244 |
| | | | | | | 18 | 9 | | | | |

| ROCK ISLAND (MIO. 2425) | | 77608 800 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | |
|---------------------------|----------|-----------|-------------------------|----------------------|-------------------------|-----------------|---------------------|------------------------|---------------------|-------------------|-----------|-------------------|---------------------|-------------|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | | | | | |
| CORNELIUS | | WELL #: | | 1 | | RRCID -> 258100 | | COMPL. DATE 04/15/2010 | | TOTAL DEPTH 3000 | | PERF. 2927 - 2937 | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -39002 | | | | N | NO RPT | | | -0- |
| KLEIMANN A | | WELL #: | | 2A | | RRCID -> 258485 | | COMPL. DATE 05/13/2010 | | TOTAL DEPTH 3320 | | PERF. 3076 - 3078 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -17513 | | | | N | NO RPT | | | -0- |
| ROCK ISLAND (8400) | | 77608 868 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | |
| PETERSON, JOHN, ETAL UNIT | | WELL #: | | 1 C | | RRCID -> 058191 | | COMPL. DATE 04/03/1974 | | TOTAL DEPTH 10816 | | PERF. N/A | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| ROCK ISLAND (8900) | | 77608 875 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | |
| PETERSON, JOHN ET AL UNIT | | WELL #: | | 1 T | | RRCID -> 080276 | | COMPL. DATE 12/18/1978 | | TOTAL DEPTH 10816 | | PERF. 8867 - 8875 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| ROCK ISLAND (9900) | | 77608 905 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | |
| PETERSON, JOHN ETAL UNIT | | WELL #: | | 1 | | RRCID -> 058664 | | COMPL. DATE 05/15/1994 | | TOTAL DEPTH 10816 | | PERF. 9911 - 9945 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| ROCK ISLAND, NORTH (3300) | | 77610 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| MOAIC OIL LLC | | 589978 | | | | | | | | | | | | |
| JONES ET AL | | WELL #: | | 1 | | RRCID -> 170787 | | COMPL. DATE 09/12/1998 | | TOTAL DEPTH 3600 | | PERF. 3167 - 3169 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|---------------------------------------|---|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------------------|----------------|-------------------|-------------------------|------------|-------------|
| ROCK ISLAND, NE. (YEGUA 4950) | | | 77611 666 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: COLORADO | | | | |
| ROCK ISLAND SWD, LLC | | | 722926 | | | | | | | | | | | |
| ROCK ISLAND SWD | | | WELL #: 1 | | RRCID -> 165565 | | COMPL. DATE 09/01/2019 | | TOTAL DEPTH 3650 | | PERF. 3326 - 3415 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ROCK ISLAND, SOUTH (2550) | | | 77613 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | |
| MARWELL PETROLEUM LTD PARTNRSHIP | | | 531085 | | | | | | | | | | | |
| DELTA, D. Z. | | | WELL #: 1 | | RRCID -> 179739 | | COMPL. DATE 10/25/1999 | | TOTAL DEPTH 3215 | | PERF. 2754 - 2766 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 3360 X | 3292 | -0- | -68 | -0- | 3292 | 2 | | N | -0- | | | -0- |
| 05 | | 3796 X | 3796 | -0- | -0- | -0- | 3796 | 2 | | N | -0- | | | -0- |
| 06 | | 4532 X | 4532 | -0- | -0- | -0- | 4532 | 2 | | N | -0- | | | -0- |
| 07 | | 4282 X | 4282 | -0- | -0- | -0- | 4282 | 2 | | N | -0- | | | -0- |
| 08 | | 4252 X | 4252 | -0- | -0- | -0- | 4252 | 2 | | N | -0- | | | -0- |
| *09 | | 4118 X | 4118 | -0- | -0- | -0- | 4118 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ROCK ISLAND, W. (WILCOX 9700) | | | 77615 620 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | |
| MIDDLETON OIL COMPANY | | | 565000 | | | | | | | | | | | |
| MILENTZ, A. R. G. U. #1 | | | WELL #: 1 | | RRCID -> 075076 | | COMPL. DATE 02/22/1977 | | TOTAL DEPTH 9890 | | PERF. N/A | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 05 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 06 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 07 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 08 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 09 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| PLUGGED AND ABANDONED_____ 11/02/2012 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MORRISON, LAVINE O. | | | WELL #: 2 | | RRCID -> 075077 | | COMPL. DATE 11/11/1977 | | TOTAL DEPTH 9842 | | PERF. N/A | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 2004 X | 2004 | -0- | -0- | -0- | 211 | 1 | 1770 | 2 | N | 21 | | 78 |
| | | | | | | | 23 | 9 | | | | | | |
| 05 | | 2955 N | 2955 | -0- | -0- | -0- | 336 | 1 | 2593 | 2 | N | 24 | | 102 |
| | | | | | | | 26 | 9 | | | | | | |
| 06 | | 1343 N | 1343 | -0- | -0- | -0- | 159 | 1 | 1175 | 2 | N | 8 | | 110 |
| | | | | | | | 9 | 9 | | | | | | |
| 07 | | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | 110 |
| 08 | | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | 110 |
| *09 | | 1260 N | 1260 | -0- | -0- | -0- | 208 | 1 | 1043 | 2 | N | 8 | | 118 |
| | | | | | | | 9 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | |
| STEGER, R. L. G. U. NO. 1 | | | WELL #: 2 | | RRCID -> 173002 | | COMPL. DATE 02/22/1999 | | TOTAL DEPTH 10016 | | PERF. 9656 - 9681 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 73 N | 73 | -0- | -0- | -0- | 21 | 1 | 52 | 2 | N | -0- | | 74 |
| 05 | | 80 N | 80 | -0- | -0- | -0- | 9 | 1 | 71 | 2 | N | -0- | | 74 |
| 06 | | 90 N | 57 | -0- | -33 | -0- | 7 | 1 | 50 | 2 | N | -0- | | 74 |
| 07 | | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | 74 |
| 08 | | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | | 74 |
| 09 | | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | 74 |

OIL AND GAS DIVISION

| ROCK ISL., W. (WX. 10330 MASS.) | | 77615 653 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: COLORADO | | | | | | |
|---------------------------------|----------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|---|-----------|-------|---------------------|-------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | | |
| LUCKETT | | WELL #: 1 | | RRCID -> 205312 | | COMPL. DATE 11/21/2004 | | | TOTAL DEPTH 10467 PERF.10378 - 10408 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ROCK ISLAND, W. (1570) | | 77615 660 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | | |
|------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--|-------------------------------------|---|-----|--|--|--|-----|
| MIDDLETON OIL COMPANY | | 565000 | | | | | | | | | | | | | |
| MINTER, R. L. UNIT | | WELL #: 1 | | RRCID -> 088843 | | COMPL. DATE 06/07/1980 | | | TOTAL DEPTH 10030 PERF. 1583 - 1587 | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| MILENTZ GAS UNIT NO. 1 | | WELL #: 3 | | RRCID -> 162304 | | COMPL. DATE 08/13/1996 | | | TOTAL DEPTH 1703 PERF. 1576 - 1624 | | | | | | |
|------------------------|-------|-----------|-----|-----------------|-----|------------------------|---|-----|------------------------------------|---|-----|--|--|--|-----|
| 04 | 395 N | 395 | -0- | -0- | -0- | 54 | 1 | 341 | 2 | N | -0- | | | | -0- |
| 05 | 474 N | 474 | -0- | -0- | -0- | 54 | 1 | 420 | 2 | N | -0- | | | | -0- |
| 06 | 330 N | 232 | -0- | -98 | -0- | 28 | 1 | 204 | 2 | N | -0- | | | | -0- |
| 07 | 341 N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | -0- |
| 08 | 341 N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | -0- |
| *09 | 378 N | 378 | -0- | -0- | -0- | 63 | 1 | 315 | 2 | N | -0- | | | | -0- |

| ROCKY CREEK (EDWARDS) | | 77759 200 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FAYETTE | | | | | | |
|--------------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|---|--------------------------------------|---|-----|--|--|--|-----|
| LOWER COLORADO RIVER AUTHORITY | | 511280 | | | | | | | | | | | | | |
| FRITSCH, DAVID A | | WELL #: 1 | | RRCID -> 124762 | | COMPL. DATE 06/26/1990 | | | TOTAL DEPTH 13150 PERF.12589 - 12690 | | | | | | |
| 04 | 4110 X | 3941 | -0- | -169 | -0- | 3941 | 2 | | | N | -0- | | | | 185 |
| 05 | 4247 X | 3745 | -0- | -502 | -0- | 3745 | 2 | | | N | -0- | | | | 185 |
| 06 | 4110 X | 3379 | -0- | -731 | -0- | 3379 | 2 | | | N | -0- | | | | 185 |
| 07 | 4061 X | 3057 | -0- | -1004 | -0- | 3057 | 2 | | | N | -0- | | | | 185 |
| 08 | 4061 X | 2766 | -0- | -1295 | -0- | 2766 | 2 | | | N | -0- | | | | 185 |
| 09 | 3930 X | 2938 | -0- | -992 | -0- | 2932 | 2 | 6 | 9 | N | 5 | | | | 190 |

| PRAIRIE CREEK | | WELL #: 2 | | RRCID -> 127969 | | COMPL. DATE 05/25/1988 | | | TOTAL DEPTH 13300 PERF.12555 - 12680 | | | | | | |
|---------------|--------|-----------|-----|-----------------|-----|------------------------|---|------|--------------------------------------|---|-----|--|--|--|----|
| 04 | 7211 X | 7211 | -0- | -0- | -0- | 150 | 1 | 7061 | 2 | N | -0- | | | | 94 |
| 05 | 6873 X | 6873 | -0- | -0- | -0- | 155 | 1 | 6718 | 2 | N | -0- | | | | 94 |
| 06 | 7015 X | 7015 | -0- | -0- | -0- | 150 | 1 | 6865 | 2 | N | -0- | | | | 94 |
| 07 | 6948 X | 6948 | -0- | -0- | -0- | 155 | 1 | 6793 | 2 | N | -0- | | | | 94 |
| 08 | 7343 X | 7343 | -0- | -0- | -0- | 150 | 1 | 7193 | 2 | N | -0- | | | | 94 |
| 09 | 5010 X | 4373 | -0- | -637 | -0- | 150 | 1 | 4223 | 2 | N | -0- | | | | 94 |

| PARK UNIT | | WELL #: 2 | | RRCID -> 132012 | | COMPL. DATE 06/27/1989 | | | TOTAL DEPTH 13359 PERF.12600 - 12618 | | | | | | |
|-----------|--------|-----------|-----|-----------------|-----|------------------------|---|--|--------------------------------------|---|-----|--|--|--|----|
| 04 | 3484 X | 3484 | -0- | -0- | -0- | 3484 | 2 | | | N | -0- | | | | 27 |
| 05 | 3283 X | 3283 | -0- | -0- | -0- | 3283 | 2 | | | N | -0- | | | | 27 |
| 06 | 3262 X | 3262 | -0- | -0- | -0- | 3262 | 2 | | | N | -0- | | | | 27 |
| 07 | 3342 X | 3342 | -0- | -0- | -0- | 3342 | 2 | | | N | -0- | | | | 27 |
| 08 | 3514 X | 3514 | -0- | -0- | -0- | 3514 | 2 | | | N | -0- | | | | 27 |
| *09 | 2926 X | 2926 | -0- | -0- | -0- | 2926 | 2 | | | N | -0- | | | | 27 |

| ----- | | | | | | | | | | | | | | | |
|-----------------------|---|------------|-----------|-------------------------|----------------------|------------------|-------------|---------------------|-------------|---------------------|--------------------|-----------|-------|---------------------|-------------|
| ROCKY CREEK (EDWARDS) | | | //CONT.// | 77759 200 | NON-ASSOCIATED | CAPACITY | | | | CNTY: FAYETTE | | | | | |
| YOUNG, JOHN H., INC. | | | | 948460 | | | | | | | | | | | |
| ROITSCH | | | WELL #: | 1 | RRCID -> | 115950 | COMPL. DATE | 05/19/1984 | TOTAL DEPTH | 12880 | PERF.12534 - 12637 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 149 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 149 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 149 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 149 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 149 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 149 |
| ----- | | | | | | | | | | | | | | | |
| SMITH | | | WELL #: | 1 | RRCID -> | 115952 | COMPL. DATE | 10/02/1984 | TOTAL DEPTH | 13706 | PERF.12602 - 12608 | | | | |
| 04 | | 11220 X | 10154 | -0- | -1066 | -0- | 884 | 1 | 9270 | 2 | N | -0- | | | 176 |
| 05 | | 11594 X | 9971 | -0- | -1623 | -0- | 856 | 1 | 9113 | 2 | N | -0- | 2 | 1 | 176 |
| | | | | | | | | 2 | | | | | | | |
| 06 | | 11395 X | 11395 | -0- | -0- | -0- | 1012 | 1 | 10383 | 2 | N | -0- | | | 176 |
| 07 | | 11687 X | 9365 | -0- | -2322 | -0- | 849 | 1 | 8516 | 2 | N | -0- | | | 176 |
| 08 | | 11687 X | 7011 | -0- | -4676 | -0- | 578 | 1 | 6398 | 2 | N | 32 | | | 208 |
| | | | | | | | | 35 | | | | | | | |
| 09 | | 11400 X | 9062 | -0- | -2338 | -0- | 722 | 1 | 8336 | 2 | N | 4 | | | 212 |
| | | | | | | | | 4 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| KATHRYN | | | WELL #: | 1 | RRCID -> | 122031 | COMPL. DATE | 07/03/1986 | TOTAL DEPTH | 13146 | PERF.12575 - 12585 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| ----- | | | | | | | | | | | | | | | |
| COUNTS, JOAN | | | WELL #: | 1 | RRCID -> | 124126 | COMPL. DATE | 05/08/1987 | TOTAL DEPTH | 12950 | PERF.12611 - 12677 | | | | |
| 04 | | 7270 X | 7270 | -0- | -0- | -0- | 633 | 1 | 6637 | 2 | N | -0- | | | 68 |
| 05 | | 7471 X | 6737 | -0- | -734 | -0- | 578 | 1 | 6158 | 2 | N | 1 | 1 | 1 | 68 |
| | | | | | | | | 1 | | | | | | | |
| 06 | | 7920 X | 5007 | -0- | -2913 | -0- | 444 | 1 | 4557 | 2 | N | 5 | | | 73 |
| | | | | | | | | 6 | | | | | | | |
| 07 | | 8184 X | 6565 | -0- | -1619 | -0- | 595 | 1 | 5970 | 2 | N | -0- | | | 73 |
| 08 | | 8184 X | 5240 | -0- | -2944 | -0- | 434 | 1 | 4800 | 2 | N | 5 | | | 78 |
| | | | | | | | | 6 | | | | | | | |
| 09 | | 7260 X | 6675 | -0- | -585 | -0- | 531 | 1 | 6137 | 2 | N | 6 | | | 84 |
| | | | | | | | | 7 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| JULIE | | | WELL #: | 1 | RRCID -> | 125993 | COMPL. DATE | 08/14/1987 | TOTAL DEPTH | 13560 | PERF.12627 - 12649 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 75 |

| ROCKY CREEK (EDWARDS) | | | | | | | | | | | | | | CNTY: FAYETTE | | | | | | | | | |
|---|---|------------|----------|-------------|---------|-------------|-------|----------------|-------|----------------|---|-----------|-------|------------------------|-------|-------------------|--|------------------------|--|-------------------|--|---------------------|--|
| //CONT.// 77759 200 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | | | | | | | | | | | |
| YOUNG, JOHN H., INC. //CONT.// 948460 | | | | | | | | | | | | | | | | | | | | | | | |
| JENNIFER WELL #: 1 RRCID -> 127131 | | | | | | | | | | | | | | COMPL. DATE 04/13/1988 | | TOTAL DEPTH 13800 | | PERF. 13131 - 13158 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE | | | | | | | |
| 04 | | 10019 X | 10019 | -0- | -0- | -0- | 872 | 1 | 9147 | 2 | N | -0- | | | | 73 | | | | | | | |
| 05 | | 8968 X | 8968 | -0- | -0- | -0- | 769 | 1 | 8198 | 2 | N | 1 | 1 | 1 | | 73 | | | | | | | |
| | | | | | | | | 1 | | | | | | | | | | | | | | | |
| 06 | | 11277 X | 11277 | -0- | -0- | -0- | 1002 | 1 | 10275 | 2 | N | -0- | | | | 73 | | | | | | | |
| 07 | | 9734 X | 8592 | -0- | -1142 | -0- | 778 | 1 | 7812 | 2 | N | 2 | | | | 75 | | | | | | | |
| | | | | | | | | 2 | | | | | | | | | | | | | | | |
| 08 | | 9734 X | 4756 | -0- | -4978 | -0- | 394 | 1 | 4360 | 2 | N | 2 | | | | 77 | | | | | | | |
| | | | | | | | | 2 | | | | | | | | | | | | | | | |
| 09 | | 9420 X | 9297 | -0- | -123 | -0- | 740 | 1 | 8548 | 2 | N | 8 | | | | 85 | | | | | | | |
| | | | | | | | | 9 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| MARGO | | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 131705 | | COMPL. DATE 06/29/1989 | | TOTAL DEPTH 13000 | | PERF. 12632 - 12695 | |
| 04 | | 1860 N | 1778 | -0- | -82 | -0- | 155 | 1 | 1623 | 2 | N | -0- | | | | 84 | | | | | | | |
| 05 | | 1944 N | 1944 | -0- | -0- | -0- | 167 | 1 | 1776 | 2 | N | 1 | 1 | 1 | | 84 | | | | | | | |
| | | | | | | | | 1 | | | | | | | | | | | | | | | |
| 06 | | 2310 N | 1821 | -0- | -489 | -0- | 162 | 1 | 1659 | 2 | N | -0- | | | | 84 | | | | | | | |
| 07 | | 1829 N | 1452 | -0- | -377 | -0- | 132 | 1 | 1320 | 2 | N | -0- | | | | 84 | | | | | | | |
| 08 | | 1953 N | 1658 | -0- | -295 | -0- | 137 | 1 | 1520 | 2 | N | 1 | | | | 85 | | | | | | | |
| | | | | | | | | 1 | | | | | | | | | | | | | | | |
| *09 | | 2316 N | 2316 | -0- | -0- | -0- | 184 | 1 | 2128 | 2 | N | 4 | | | | 89 | | | | | | | |
| | | | | | | | | 4 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| ROOT (2150) | | | | | | | | | | | | | | 78146 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | |
| SILVER STAR OPERATING CO., LLC | | | | | | | | | | | | | | 781931 | | | | | | | | | |
| MCLANE TEXAS TRUST-ROOT | | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 069374 | | COMPL. DATE 11/22/1995 | | TOTAL DEPTH 6913 | | PERF. 2132 - 2158 | |
| 04 | | 1250 N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| 05 | | 1649 N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| 06 | | 1330 N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| *07 | | 1383 N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | | | | | | | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| ROOT (2170) | | | | | | | | | | | | | | 78146 430 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
| EVEREST RESOURCE COMPANY | | | | | | | | | | | | | | 252057 | | | | | | | | | |
| MCLANE TEXAS TRUST | | | | | | | | | | | | | | WELL #: 143 | | RRCID -> 086496 | | COMPL. DATE 11/28/1979 | | TOTAL DEPTH 2705 | | PERF. 2156 - 2170 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- | | | | | | | |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- | | | | | | | |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- | | | | | | | |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- | | | | | | | |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | | | | | | | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | |
| SILVER STAR OPERATING CO., LLC | | | | | | | | | | | | | | 781931 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
| MCLANE TEX TRUST-ENGSTROM | | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 109650 | | COMPL. DATE 01/08/1984 | | TOTAL DEPTH 3025 | | PERF. 2182 - 2190 | |
| 04 | | 1638 N | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| 05 | | 1023 N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| 06 | | 772 N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| 07 | | 1488 N | 1088 | -0- | -400 | -0- | 1088 | 2 | | | N | -0- | | | | -0- | | | | | | | |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | | | | | | | |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | | | | | | | |

OIL AND GAS DIVISION

| ROOT (2250) | | | 78146 500 | NON-ASSOCIATED | EXEMPT | CNTY: COLORADO | | | | |
|-------------------------------------|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|-------------------|--------------|------------------------------|----------------|
| GARRISON LTD. CONCORD, COYLE "B" | | | 295861 | | | | | | | |
| | | | WELL #: 2 | RRCID -> 199795 | COMPL. DATE 01/30/2004 | TOTAL DEPTH 4200 | PERF. 2208 - 2211 | | | |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ROOT'N TOOT'N (YEGUA) | | | 78151 475 | NON-ASSOCIATED | ONE WELL | CNTY: WHARTON | | | | |
|--|----------|--------|------------|-----------------|------------------------|------------------|-------------------|--------|--|-----|
| WESTERN ENERGY GROUP, LLC RASMUSSEN | | | 911874 | | | | | | | |
| | | | WELL #: 1A | RRCID -> 187334 | COMPL. DATE 09/17/2001 | TOTAL DEPTH 7300 | PERF. 6956 - 7022 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ROSANNA (WILCOX) | | | 78211 500 | NON-ASSOCIATED | ONE WELL | CNTY: COLORADO | | | | |
|--|----------|-----|-----------|-----------------|------------------------|-------------------|--------------------|-----|--|----|
| M. E. OPERATING & SERVICES, INC. BARROW | | | 518265 | | | | | | | |
| | | | WELL #: 1 | RRCID -> 181872 | COMPL. DATE 06/29/2000 | TOTAL DEPTH 12000 | PERF. 8577 - 10817 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 30 |

| ROSANNA (WILCOX 10600) | | | 78211 650 | NON-ASSOCIATED | EXEMPT | CNTY: COLORADO | | | | |
|--|----------|--------|-----------|-----------------|------------------------|-------------------|--------------------|--------|--|-----|
| M. E. OPERATING & SERVICES, INC. SCHILLER | | | 518265 | | | | | | | |
| | | | WELL #: 1 | RRCID -> 120853 | COMPL. DATE 03/31/1986 | TOTAL DEPTH 12222 | PERF.10668 - 10688 | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| UECKERT | | | WELL #: 1 | RRCID -> 158840 | COMPL. DATE 07/27/1995 | TOTAL DEPTH 11534 | PERF.10708 - 10715 | | | |
|---------|----------|-----|-----------|-----------------|------------------------|-------------------|--------------------|-----|--|---|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |

| ROSANNA (WILCOX 10750) | | | 78211 800 | NON-ASSOCIATED | ONE WELL | CNTY: COLORADO | | | | |
|--|-----|-----|-------------|-----------------|------------------------|-------------------|--------------------|-----|--|-----|
| MESSY OIL AND GAS, LLC WRIGHT, GERTRUDE | | | 562067 | | | | | | | |
| | | | WELL #: 1 C | RRCID -> 124957 | COMPL. DATE 07/15/1987 | TOTAL DEPTH 13700 | PERF.10726 - 10742 | | | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------------------|------------|-----------------|-------------|--------------|----------------|----------------------|----------|-----------------|----------------------|-------------|--------------------------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | |
| ROSANNA (WILCOX 10860) | | | | 78211 850 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | |
| MESSY OIL AND GAS, LLC | | | | 562067 | | | | | | | |
| WRIGHT, GERTRUDE | | | | WELL #: | 1 T | RRCID -> | 124956 | COMPL. DATE | 07/15/1987 | TOTAL DEPTH | 13700 PERF.10864 - 10880 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| ROSANNA (WILCOX 11000) | | | | 78211 900 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | |
| MESSY OIL AND GAS, LLC | | | | 562067 | | | | | | | |
| WRIGHT, GERTRUDE | | | | WELL #: | 1-T | RRCID -> | 148066 | COMPL. DATE | 12/01/1993 | TOTAL DEPTH | 13700 PERF.11036 - 11080 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| ----- | | | | | | | | | | | |
| ROSENBERG (COCKFIELD 7720) | | | | 78319 166 | NON-ASSOCIATED | ONE WELL | | CNTY: FORT BEND | | | |
| LAMAY CORPORATION | | | | 484025 | | | | | | | |
| MAY - FB | | | | WELL #: | 1 | RRCID -> | 129897 | COMPL. DATE | 05/04/1988 | TOTAL DEPTH | N/A PERF. 7723 - 7727 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| ROSENBERG (FRIO 4500) | | | | 78319 400 | NON-ASSOCIATED | ONE WELL | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | | | 120648 | | | | | | | |
| AMERICAN BRECO "B" | | | | WELL #: | 4 | RRCID -> | 254263 | COMPL. DATE | 11/16/2009 | TOTAL DEPTH | 5600 PERF. 4581 - 4593 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| ROSENBERG (FRIO 5100) | | | | 78319 438 | NON-ASSOCIATED | ONE WELL | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | | | 120648 | | | | | | | |
| AMERICAN BRECO "B" | | | | WELL #: | 4 | RRCID -> | 175626 | COMPL. DATE | 12/01/1999 | TOTAL DEPTH | 5600 PERF. 5356 - 5359 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

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|--------------------------------|------|------------|----------------------------------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|------------------|-----------------|-------------------------|-------------------------|-------------|
| ROSENBERG (VICKSBURG 6270) | | | 78319 560 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: FORT BEND | | | |
| IPACT | | | 425810 | | | | | | | | | | |
| GILMAN | | | WELL #: | | RRCID -> 119424 | | COMPL. DATE 12/05/1985 | | TOTAL DEPTH 8311 | | PERF. 6241 - 6249 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| | | | PLUGGED AND ABANDONED 08/23/2018 | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| OBLAEN RESOURCES LLC | | | 617546 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: FORT BEND | | | |
| ROSENBAUM ET AL | | | WELL #: | | RRCID -> 266542 | | COMPL. DATE 10/31/2011 | | TOTAL DEPTH 9182 | | PERF. 6241 - 6248 | | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| ----- | | | | | | | | | | | | | |
| ROSENBERG (YEGUA 8120) | | | 78319 835 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: FORT BEND | | | |
| LEONARD BROTHERS OPERATING CO. | | | 496670 | | | | | | | | | | |
| JACKSON, H. ET AL | | | WELL #: | | RRCID -> 089461 | | COMPL. DATE 12/16/1977 | | TOTAL DEPTH 8507 | | PERF. 8118 - 8128 | | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| ----- | | | | | | | | | | | | | |
| ROSENBERG (5025 FRIO) | | | 78319 950 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: FORT BEND | | | |
| OBLAEN RESOURCES LLC | | | 617546 | | | | | | | | | | |
| MILLER, SADIE | | | WELL #: | | RRCID -> 183665 | | COMPL. DATE 06/19/2007 | | TOTAL DEPTH 5710 | | PERF. 5028 - 5031 | | |
| ----- | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| ----- | | | | | | | | | | | | | |
| ROSENBERG, NORTH (FRIO 4600) | | | 78321 400 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: FORT BEND | | | |
| CML EXPLORATION, LLC | | | 120648 | | | | | | | | | | |
| AMERICAN BRECO UNIT | | | WELL #: | | RRCID -> 202699 | | COMPL. DATE 06/02/2004 | | TOTAL DEPTH 4900 | | PERF. 4694 - 4702 | | |
| ----- | | | | | | | | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| ROSENBERG, W. (COOK MOUNTAIN) | | | 78329 075 NON-ASSOCIATED | | | | CAPACITY | | | | CNTY: FORT BEND | | |
|-------------------------------|------------|-------------------------------------|--------------------------|--------------------|----------|-----------|------------------------|------------|-------------|--------------|----------------------------|---------------|----------------|
| CML EXPLORATION, LLC | | | 120648 | | | | | | | | | | |
| DYER "D" | | | WELL #: | 5 | RRCID -> | 184418 | COMPL. DATE | 05/10/2001 | TOTAL DEPTH | 9060 | PERF. | 8880 - 8890 | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 3068 X | 3068 | -0- | -0- | -0- | 88 103 | 1 9 | 2877 | 2 | N | 94 | 66 1 | 57 |
| 05 | 2820 X | 2820 | -0- | -0- | -0- | 295 14 | 1 9 | 2511 | 2 | N | 13 | | 70 |
| 06 | 2936 X | 2936 | -0- | -0- | -0- | 411 4 | 1 9 | 2521 | 2 | N | 4 | | 74 |
| 07 | 3370 X | 3370 | -0- | -0- | -0- | 3293 | 2 | 77 | 9 | N | 70 | 60 1 | 84 |
| 08 | 3184 X | 3184 | -0- | -0- | -0- | 343 77 | 1 9 | 2764 | 2 | N | 70 | 57 1 | 97 |
| *09 | 2985 X | 2985 | -0- | -0- | -0- | 413 3 | 1 9 | 2569 | 2 | N | 3 | | 100 |

| ROSENBERG, W. (LWR COOK MTN) | | | 78329 240 NON-ASSOCIATED | | | | CAPACITY | | | | CNTY: FORT BEND | | |
|------------------------------|------------|-------------------------------------|--------------------------|--------------------|----------|-----------|------------------------|------------|-------------|--------------|----------------------------|---------------|----------------|
| CML EXPLORATION, LLC | | | 120648 | | | | | | | | | | |
| MUELLER | | | WELL #: | 1 | RRCID -> | 207013 | COMPL. DATE | 12/20/2004 | TOTAL DEPTH | 9740 | PERF. | 9400 - 9637 | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 2970 X | 2863 | -0- | -107 | -0- | 82 94 | 1 9 | 2687 | 2 | N | 85 | 61 1 | 89 |
| 05 | 3007 X | 2803 | -0- | -204 | -0- | 292 22 | 1 9 | 2489 | 2 | N | 20 | | 109 |
| 06 | 2850 X | 2725 | -0- | -125 | -0- | 379 24 | 1 9 | 2322 | 2 | N | 22 | | 131 |
| 07 | 3014 X | 3014 | -0- | -0- | -0- | 2934 | 2 | 80 | 9 | N | 73 | 53 1 | 151 |
| 08 | 2945 X | 2874 | -0- | -71 | -0- | 308 78 | 1 9 | 2488 | 2 | N | 71 | 51 1 | 171 |
| 09 | 2850 X | 2708 | -0- | -142 | -0- | 372 23 | 1 9 | 2313 | 2 | N | 21 | | 192 |

| DYER UNIT | | | 78329 10 NON-ASSOCIATED | | | | CAPACITY | | | | CNTY: FORT BEND | | |
|-----------|------------|-------------------------------------|-------------------------|--------------------|----------|--------|------------------------|------------|-------------|--------------|----------------------------|---------------|----------------|
| | | | WELL #: | 10 | RRCID -> | 233039 | COMPL. DATE | 08/05/2007 | TOTAL DEPTH | 9890 | PERF. | 9572 - 9665 | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |

| ROUND BUNCH (HACKBERRY) | | | 78535 220 NON-ASSOCIATED | | | | ONE WELL | | | | CNTY: ORANGE | | |
|--------------------------|------------|-------------------------------------|--------------------------|--------------------|----------|--------|------------------------|------------|-------------|--------------|----------------------------|---------------|----------------|
| PETRODOME OPERATING, LLC | | | 660286 | | | | | | | | | | |
| ROUND BUNCH | | | WELL #: | 1 | RRCID -> | 205441 | COMPL. DATE | 11/18/2004 | TOTAL DEPTH | 9842 | PERF. | 9690 - 9734 | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 9150 | 10712 | -0- | 1562 | 1562 | 7117 | 3 | 3595 | 9 | N | 3268 | 2695 1 | 2129 |
| 05 | 12345 | 10119 | -0- | -2226 | -0- | 6729 | 3 | 3390 | 9 | N | 3082 | 3373 1 | 1838 |
| 06 | 10576 | 9863 | -0- | -713 | -0- | 6502 | 3 | 3361 | 9 | N | 3055 | 3223 1 | 1670 |
| 07 | 9455 | 12120 | -0- | 2665 | 2665 | 8068 | 3 | 4052 | 9 | N | 3684 | 3272 1 | 2082 |
| 08 | 16016 | 11403 | -0- | -4613 | -0- | 7589 | 3 | 3814 | 9 | N | 3467 | 3273 1 | 2276 |
| *09 | 13326 | 11238 | -0- | -2088 | -0- | 7214 | 3 | 4024 | 9 | N | 3658 | 3782 1 | 2152 |

| ROWAN (FRIO 8900) | | | 78613 284 NON-ASSOCIATED | | | | ONE WELL | | | | CNTY: BRAZORIA | | |
|---------------------|------------|-------------------------------------|--------------------------|--------------------|----------|--------|------------------------|------------|-------------|--------------|----------------------------|---------------|----------------|
| D.C. ENERGY | | | 196099 | | | | | | | | | | |
| ROWAN GPU - HUBBARD | | | WELL #: | | RRCID -> | 119999 | COMPL. DATE | 01/24/1986 | TOTAL DEPTH | 10010 | PERF. | 8910 - 8915 | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 10 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 10 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 10 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 10 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 10 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 10 |

PLUGGED AND ABANDONED _____ 10/01/2014

OIL AND GAS DIVISION

| ROWAN, NORTH (10,800) | | | 78615 830 NON-ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | | |
|-------------------------------|----------|------------|--------------------------|-------------------------|----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|--------------------|
| SAWTOOTH OPERATING CO., INC. | | | 749152 | | | | | | | | |
| SUMMERS, E. L. | | | WELL #: | 1 | RRCID -> | 043201 | COMPL. DATE | 01/04/1968 | TOTAL DEPTH | 11050 | PERF.10858 - 10864 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | T. A. | | 87 | -0- | 87 | 263 | 87 | 2 | N | -0- | 55 |
| 05 | T. A. | | 8 | -0- | 8 | 271 | 8 | 2 | N | -0- | 55 |
| 06 | T. A. | | 47 | -0- | 47 | 318 | 47 | 2 | N | -0- | 55 |
| 07 | T. A. | | 81 | -0- | 81 | 399 | 80 | 2 | 1 9 | N | 56 |
| *08 | 499 R | | 100 | -0- | -399 | -0- | 100 | 2 | N | -0- | 56 |
| 09 | 60 N | NO RPT | | -0- | -60 | -0- | | | N | NO RPT | 56 |
| ----- | | | | | | | | | | | |
| SUMMERS, E. L. SWD | | | WELL #: | 1 | RRCID -> | 070076 | COMPL. DATE | 05/10/1983 | TOTAL DEPTH | N/A | PERF. 2337 - 2371 |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| ROWAN, NE (FRIO 10600) | | | 78616 600 NON-ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | | |
| SAWTOOTH OPERATING CO., INC. | | | 749152 | | | | | | | | |
| SUMMERS, E. L. | | | WELL #: | 2 | RRCID -> | 126726 | COMPL. DATE | N/A | TOTAL DEPTH | 11100 | PERF. 3535 - 3585 |
| 04 | 0 K | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 05 | 0 K | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 06 | 0 K | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 07 | 0 K | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 08 | 0 K | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 09 | 0 K | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| KNAPE | | | WELL #: | 1 | RRCID -> | 170908 | COMPL. DATE | 10/07/1998 | TOTAL DEPTH | 11020 | PERF.10832 - 10836 |
| 04 | 870 N | 782 | -0- | -88 | -0- | 782 | 2 | | N | -0- | 36 |
| 05 | 961 N | 73 | -0- | -888 | -0- | 73 | 2 | | N | -0- | 36 |
| 06 | 930 N | 423 | -0- | -507 | -0- | 423 | 2 | | N | -0- | 36 |
| 07 | 806 N | 722 | -0- | -84 | -0- | 720 | 2 | 2 9 | N | 2 | 38 |
| *08 | 906 N | 906 | -0- | -0- | -0- | 904 | 2 | 2 9 | N | 2 | 40 |
| 09 | 420 N | NO RPT | -0- | -420 | -0- | | | | N | NO RPT | 40 |
| ----- | | | | | | | | | | | |
| RUGELEY, N. (13100) | | | 78873 700 NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| ATLAS OPERATING LLC | | | 036587 | | | | | | | | |
| WATSON, F M, TRUST ET AL "B" | | | WELL #: | 1 | RRCID -> | 094134 | COMPL. DATE | 05/28/1981 | TOTAL DEPTH | 13800 | PERF.13116 - 13210 |
| 04 | 248 N | 248 | -0- | -0- | -0- | 226 | 2 | 22 9 | N | 20 | 304 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 151 |
| 06 | 3000 N | 3968 | -0- | 968 | 968 | 3693 | 2 | 275 9 | N | 250 164 1 | 237 |
| 07 | 968 N | -0- | -0- | -968 | -0- | | | | N | 30 | 267 |
| *08 | 514 N | 514 | -0- | -0- | -0- | 431 | 2 | 83 9 | N | 75 | 342 |
| 09 | 1470 | NO RPT | -0- | -1470 | -0- | | | | N | NO RPT | 342 |
| ----- | | | | | | | | | | | |
| RUGELEY, SW. (HELMOUTH 12660) | | | 78875 480 NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | |
| SYNERGY-PETERSEN | | | WELL #: | 1 | RRCID -> | 184338 | COMPL. DATE | 05/10/2001 | TOTAL DEPTH | 16500 | PERF.12560 - 12565 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----|------------|-----------------|-------------|--------------|------|----------|-----|--------------|-----|------|------|-----|--------------|-----|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

| 04 | | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
|----|----------|--------|-----|-----|-----|-----|--|--|--|---|--------|--|--|--|-----|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| 04 | | DLQ G-10 | | 648 | -0- | 648 | 648 | 39 | 1 | 602 | 2 | Y | 6 | 3 | 1 | 3 |
|-----|----------|----------|-----|------|-----|-----|-----|-----|---|------|---|---|-----|----|---|----|
| 05 | DLQ G-10 | 295 | -0- | 295 | | 943 | | 26 | 1 | 266 | 2 | Y | 3 | | | 6 |
| 06 | 949 X | 6 | -0- | -943 | -0- | -0- | | 6 | 2 | | | Y | -0- | 4 | 1 | 2 |
| 07 | 476 X | 476 | -0- | -0- | -0- | -0- | | 50 | 1 | 425 | 2 | Y | 1 | | | 3 |
| 08 | 4158 X | 4158 | -0- | -0- | -0- | -0- | | 299 | 1 | 3815 | 2 | Y | 40 | | | 43 |
| *09 | 4169 X | 4169 | -0- | -0- | -0- | -0- | | 227 | 1 | 3895 | 2 | Y | 43 | 54 | 1 | 32 |

| 04 | | 8531 R | | 8531 | -0- | -0- | -0- | 510 | 1 | 7842 | 2 | Y | 163 | 134 | 1 | 293 |
|-----|---------|--------|-----|-------|-----|-----|-----|-----|---|------|---|---|-----|-----|---|-----|
| 05 | 14291 # | 5203 | -0- | -9088 | -0- | -0- | | 443 | 1 | 4644 | 2 | Y | 105 | 179 | 1 | 219 |
| 06 | 12390 # | 7430 | -0- | -4960 | -0- | -0- | | 356 | 1 | 6971 | 2 | Y | 94 | 128 | 1 | 185 |
| 07 | 8804 # | 615 | -0- | -8189 | -0- | -0- | | 116 | 9 | 540 | 2 | Y | 11 | | | 196 |
| 08 | 8804 # | 1774 | -0- | -7030 | -0- | -0- | | 63 | 1 | 1548 | 2 | Y | 95 | | | 291 |
| *09 | 5118 R | 5118 | -0- | -0- | -0- | -0- | | 121 | 1 | 4729 | 2 | Y | 103 | 277 | 1 | 117 |

| 04 | | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
|----|----------|----------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|---------------------------|----------|-----------------|-----|-----------|----------------|--------|-------------|--------------|-----------------|-------|--------|-------|--------------|------|---------|
| ALLOW | CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| RUGELEY, S.W. (13100) | | //CONT.// | | 78875 575 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| SOG - OLSON GAS UNIT | | WELL #: | | 1 | RRCID -> | 269961 | COMPL. DATE | 02/28/2013 | TOTAL DEPTH | 16644 | PERF. | 13135 | - 13205 | | |
| 04 | 658 N | 658 | -0- | -0- | -0- | | | 40 1 | 610 2 | Y | 7 | | 4 1 | | 81 |
| 05 | 886 N | 886 | -0- | -0- | -0- | | | 8 9 | 800 2 | Y | 9 | | | | 90 |
| 06 | 550 N | 550 | -0- | -0- | -0- | | | 76 1 | 519 2 | Y | 4 | | 9 1 | | 85 |
| 07 | 496 N | 404 | -0- | -92 | -0- | | | 10 9 | 362 2 | Y | -0- | | | | 85 |
| 08 | 496 N | 329 | -0- | -167 | -0- | | | 27 1 | 303 2 | Y | 2 | | | | 87 |
| 09 | 480 N | 383 | -0- | -97 | -0- | | | 4 9 | 358 2 | Y | 4 | | 8 1 | | 83 |
| ----- | | | | | | | | | | | | | | | |
| RUGELEY, SW. (13225) | | | | 78875 595 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | |
| ALLEN, C. R. | | WELL #: | | 1 | RRCID -> | 197034 | COMPL. DATE | 03/06/2013 | TOTAL DEPTH | 16000 | PERF. | 13248 | - 13380 | | |
| 04 | 1231 N | 1231 | -0- | -0- | -0- | | | 1136 2 | 95 9 | N | 86 | 178 1 | | | 133 |
| 05 | 1085 N | 1085 | -0- | -0- | -0- | | | 1020 2 | 65 9 | N | 59 | | | | 192 |
| 06 | 1467 N | 1467 | -0- | -0- | -0- | | | 1365 2 | 102 9 | N | 93 | 182 1 | | | 103 |
| 07 | 1293 N | 1293 | -0- | -0- | -0- | | | 1217 2 | 76 9 | N | 69 | | | | 172 |
| 08 | 949 N | 949 | -0- | -0- | -0- | | | 885 2 | 64 9 | N | 58 | | | | 230 |
| *09 | 1073 N | 1073 | -0- | -0- | -0- | | | 988 2 | 85 9 | N | 77 | 177 1 | | | 130 |
| ----- | | | | | | | | | | | | | | | |
| RUGELEY, SW. (14700 SAND) | | | | 78875 612 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | |
| SYNERGY-HOLLAND | | WELL #: | | 1 | RRCID -> | 175397 | COMPL. DATE | 10/21/2000 | TOTAL DEPTH | 15173 | PERF. | 13791 | - 14749 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| RUGELEY, SW (14800) | | | | 78875 625 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | |
| SYNERGY-HOLLAND | | WELL #: | | 1 | RRCID -> | 199226 | COMPL. DATE | 10/21/2000 | TOTAL DEPTH | 15173 | PERF. | 13791 | - 13924 | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| RUGELEY, SW (14400) | | | | 78875 650 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | |
| OLSON, JO ET AL | | WELL #: | | 1 | RRCID -> | 090935 | COMPL. DATE | 06/22/2013 | TOTAL DEPTH | 15475 | PERF. | 14154 | - 14279 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 101 |
| 05 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | 101 |
| 06 | 12 N | 1 | -0- | -11 | -0- | | | 1 2 | | Y | -0- | | | | 101 |
| 07 | 6 N | 6 | -0- | -0- | -0- | | | 1 1 | 5 2 | Y | -0- | | | | 101 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 101 |
| *09 | 3 N | 3 | -0- | -0- | -0- | | | 3 2 | | Y | -0- | | | | 101 |

OIL AND GAS DIVISION

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * DISPOSITIONS CODE | C M | COND PROD | * AMT CODE | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|---------------------|-----|-----------|------------|---------------------|-------------|
| 04 | DLQ G-10 | 4313 | -0- | 4313 | 8019 | 256 | 1 | 3927 | 2 | Y | 118 | 225 | 1 | 222 |
| 05 | DLQ G-10 | 2818 | -0- | 2818 | 10837 | 130 | 9 | 2440 | 2 | Y | 132 | 177 | 1 | 177 |
| 06 | 13203 | 1775 | -0- | -11428 | -0- | 145 | 9 | 1635 | 2 | Y | 52 | 45 | 1 | 184 |
| 07 | 3908 R | 3908 | -0- | -0- | -0- | 83 | 1 | 3414 | 2 | Y | 86 | | | 270 |
| 08 | 4464 # | 862 | -0- | -3602 | -0- | 57 | 9 | 763 | 2 | Y | 35 | 184 | 1 | 121 |
| 09 | 4320 # | 251 | -0- | -4069 | -0- | 60 | 1 | 234 | 2 | Y | 3 | 27 | 1 | 97 |
| | | | | | | 39 | 9 | | | | | | | |
| | | | | | | 14 | 1 | | | | | | | |
| | | | | | | 3 | 9 | | | | | | | |

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
ACTIVA RESOURCES, LLC 003664
STANDARD TRUST CO. WELL #: 1 RRCID -> 086446 COMPL. DATE 07/13/1980 TOTAL DEPTH 6513 PERF. 6435 - 6457

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

C&P RESOURCES OPERATING CO,LLC 120117
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

| | | | | | | | | | | | | | | |
|-----|----------|------|-----|-------|------|------|---|----|---|---|-----|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 31 |
| 05 | 14B2 EXT | 1725 | -0- | 1725 | 1725 | 1725 | 2 | | | N | -0- | | | 31 |
| 06 | 14B2 EXT | 1662 | -0- | 1662 | 3387 | 1662 | 2 | | | N | -0- | | | 31 |
| 07 | 14B2 EXT | 1461 | -0- | 1461 | 4848 | 1461 | 2 | | | N | -0- | | | 31 |
| 08 | 14B2 EXT | 1345 | -0- | 1345 | 6193 | 1342 | 2 | 3 | 9 | N | 3 | | | 34 |
| *09 | 7250 | 1245 | -0- | -6005 | 188 | 1234 | 2 | 11 | 9 | N | 10 | | | 44 |

SABINE TRAM (WILCOX 2) 79373 593 NON-ASSOCIATED ONE WELL CNTY: NEWTON
UNIT PETROLEUM COMPANY 877099
BLACK STONE-JEBCO WELL #: 1 RRCID -> 280628 COMPL. DATE 12/10/2013 TOTAL DEPTH 14120 PERF.10576 - 10760

| | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 04 | 3210 | 3172 | -0- | -38 | -0- | 794 | 1 | 2007 | 3 | N | 337 | 353 | 1 | 296 |
| 05 | 3317 | 2524 | -0- | -793 | -0- | 371 | 9 | 1738 | 3 | N | 320 | 184 | 1 | 432 |
| 06 | 3210 | 2364 | -0- | -846 | -0- | 434 | 1 | 1492 | 3 | N | 292 | 534 | 1 | 190 |
| *07 | 3317 | 2631 | -0- | -686 | -0- | 352 | 9 | 1748 | 3 | N | 285 | 354 | 1 | 121 |
| *08 | 3317 | 2700 | -0- | -617 | -0- | 551 | 1 | 1765 | 3 | N | 333 | 171 | 1 | 283 |
| 09 | 3180 # | 2278 | -0- | -902 | -0- | 321 | 9 | 1496 | 3 | N | 264 | 350 | 1 | 197 |
| | | | | | | 569 | 1 | | | | | | | |
| | | | | | | 314 | 9 | | | | | | | |
| | | | | | | 492 | 1 | | | | | | | |
| | | | | | | 290 | 9 | | | | | | | |

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|-------------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|-------------|-------------------------------|-------------------------------|-------------|-------|---------------|
| SABINE TRAM (YEGUA 7800) | | | | 79373 810 | ASSOCIATED | ONE WELL | | | | CNTY: NEWTON | | | |
| FIRSTRIKE ENERGY CORPORATION | | | | 269066 | | | | | | | | | |
| HANKAMER | | | | WELL #: | 1 | RRCID -> | 282393 | COMPL. DATE | 06/08/2017 | TOTAL DEPTH | 9000 | PERF. | 8708 - 8720 |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | | |
| 04 | 1787 R | 1787 | -0- | -0- | -0- | 300 1 | 643 2 | N | 767 | 353 1 | 892 | | |
| | | | | | | 844 9 | | | | | | | |
| 05 | 1116 # | 112 | -0- | -1004 | -0- | 40 1 | 72 9 | N | 65 | 712 1 | 245 | | |
| 06 | 1680 # | 714 | -0- | -966 | -0- | 160 1 | 31 2 | N | 475 | 356 1 | 364 | | |
| | | | | | | 523 9 | | | | | | | |
| 07 | 1860 # | 500 | -0- | -1360 | -0- | 130 1 | 28 2 | N | 311 | 527 1 | 148 | | |
| | | | | | | 342 9 | | | | | | | |
| 08 | 2225 R | 2225 | -0- | -0- | -0- | 260 1 | 1083 2 | N | 802 | 356 1 | 594 | | |
| | | | | | | 882 9 | | | | | | | |
| 09 | 1800 # | NO RPT | -0- | -1800 | -0- | | | N | NO RPT | | 594 | | |
| ----- | | | | | | | | | | | | | |
| SAM HOUSTON | | | | 80054 001 | ASSOCIATED | ONE WELL | | | | CNTY: WALKER | | | |
| WHEELER OPERATING CORPORATION | | | | 914263 | | | | | | | | | |
| GIBBS BROTHERS & COMPANY A | | | | WELL #: | 3 | RRCID -> | 233281 | COMPL. DATE | N/A | TOTAL DEPTH | 2425 | PERF. | 2038 - 2042 |
| 04 | 14 N | 14 | -0- | -0- | -0- | 14 4 | | N | -0- | | -0- | | |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | -0- | | |
| 06 | 14 N | -0- | -0- | -14 | -0- | | | N | -0- | | -0- | | |
| 07 | 14 N | -0- | -0- | -14 | -0- | | | N | -0- | | -0- | | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | |
| ----- | | | | | | | | | | | | | |
| SANDY (WILCOX, LOWER) | | | | 80638 600 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | | | |
| KAINER-HARFST GAS UNIT | | | | WELL #: | 1 | RRCID -> | 247670 | COMPL. DATE | 02/20/2009 | TOTAL DEPTH | 11123 | PERF. | 11046 - 11082 |
| 04 | 2961 N | 2888 | -0- | -73 | -0- | 630 1 | 2195 2 | N | 57 | | 142 | | |
| | | | | | | 63 9 | | | | | | | |
| 05 | 2893 N | 2893 | -0- | -0- | -0- | 638 1 | 2201 2 | N | 49 | | 191 | | |
| | | | | | | 54 9 | | | | | | | |
| 06 | 2940 X | 2644 | -0- | -296 | -0- | 593 1 | 2006 2 | N | 41 | 157 1 | 75 | | |
| | | | | | | 45 9 | | | | | | | |
| 07 | 3162 X | 2528 | -0- | -634 | -0- | 640 1 | 1827 2 | N | 55 | | 130 | | |
| | | | | | | 61 9 | | | | | | | |
| 08 | 3162 X | 2577 | -0- | -585 | -0- | 544 1 | 1976 2 | N | 52 | | 182 | | |
| | | | | | | 57 9 | | | | | | | |
| 09 | 2880 X | 2483 | -0- | -397 | -0- | 602 1 | 1838 2 | N | 39 | | 221 | | |
| | | | | | | 43 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| SARAH WHITE, EAST (9200) | | | | 81038 800 | NON-ASSOCIATED | ONE WELL | | | | CNTY: GALVESTON | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| WILLIAM RUBEL | | | | WELL #: | 1 | RRCID -> | 287938 | COMPL. DATE | 08/14/2019 | TOTAL DEPTH | 9341 | PERF. | 9251 - 9266 |
| 04 | 10260 # | 6991 | -0- | -3269 | -0- | 2123 1 | 2547 2 | N | 2110 | 2435 1 | 320 | | |
| | | | | | | 2321 9 | | | | | | | |
| 05 | 10509 # | 6847 | -0- | -3662 | -0- | 1821 1 | 2635 2 | N | 2174 | 2044 1 | 450 | | |
| | | | | | | 2391 9 | | | | | | | |
| 06 | 7830 # | 6146 | -0- | -1684 | -0- | 1756 1 | 2286 2 | N | 1913 | 1883 1 | 480 | | |
| | | | | | | 2104 9 | | | | | | | |
| 07 | 7223 # | 4849 | -0- | -2374 | -0- | 1420 1 | 1800 2 | N | 1481 | 1676 1 | 285 | | |
| | | | | | | 1629 9 | | | | | | | |
| 08 | 7223 # | 5513 | -0- | -1710 | -0- | 1744 1 | 1871 2 | N | 1725 | 1778 1 | 232 | | |
| | | | | | | 1898 9 | | | | | | | |
| *09 | 7091 R | 7091 | -0- | -0- | -0- | 3604 1 | 1672 2 | N | 1650 | 1495 1 | 387 | | |
| | | | | | | 1815 9 | | | | | | | |

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|---------------------------------------|------------|------------------|--------------|-----------------|----------------------|------------------------|---|--------------------------------------|----------------------|----------------------|---------|--|
| SARAH WHITE, EAST (FRIO 11200) | | 81038 850 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | |
| TRISTAR EXPLORATION, INC | | 8711101 | | | | | | | | | | |
| HENCK "A" | | WELL #: | | RRCID -> 197627 | | COMPL. DATE 07/09/2003 | | TOTAL DEPTH 15908 PERF.11249 - 11253 | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM | |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 134 | |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 134 | |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 134 | |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 134 | |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 134 | |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 134 | |
| PLUGGED AND ABANDONED_____ 07/18/2012 | | | | | | | | | | | | |

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|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|--|-----|--|
| SARGENT (6060) | | 81097 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| ALLTEX OPERATING COMPANY | | 015056 | | | | | | | | | | |
| SKYLAR | | WELL #: | | RRCID -> 250182 | | COMPL. DATE 01/23/2009 | | TOTAL DEPTH 6705 PERF. 5906 - 5928 | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

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|---------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|--|-----|--|
| SARGENT (6525) | | 81097 850 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| FORTUNE OPERATING COMPANY | | 278766 | | | | | | | | | | |
| SKYLAR | | WELL #: | | RRCID -> 234362 | | COMPL. DATE 05/12/2006 | | TOTAL DEPTH 6705 PERF. 6630 - 6640 | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

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|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|--|-----|--|
| SCHIURRING (2250) | | 81462 100 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
| EVEREST RESOURCE COMPANY | | 252057 | | | | | | | | | | |
| WHITNELL, MARJORIE | | WELL #: | | RRCID -> 071061 | | COMPL. DATE 04/04/1977 | | TOTAL DEPTH 4310 PERF. 2251 - 2258 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

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|------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|--|-----|--|
| SCHWAB (ACE) | | 81676 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | |
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | |
| KIRBY LUMBER CO. | | WELL #: | | RRCID -> 123577 | | COMPL. DATE 01/13/1987 | | TOTAL DEPTH 8100 PERF. 4752 - 4758 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |

| SEABREEZE (MARG. 7 FB B) | | 81851 726 | | NON-ASSOCIATED | | 49B | | CNTY: CHAMBERS | | |
|---------------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | | |
| SEABREEZE LAND CO | | WELL #: 7 | | RRCID -> 166793 | | COMPL. DATE 02/03/1998 | | TOTAL DEPTH 10750 PERF. 8088 - 8103 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 6 |
| WORKED OVER ANOTHER ZONE.. 01/15/1998 | | | | | | | | | | |

| PIPKIN, S. W. "A" | | WELL #: 18 | | RRCID -> 170440 | | COMPL. DATE 10/11/1998 | | TOTAL DEPTH 10210 PERF. 8194 - 8204 | |
|-------------------|----------|------------|-----|-----------------|-----|------------------------|---|-------------------------------------|----|
| 04 | 30 R | 30 | -0- | -0- | -0- | 30 2 | Y | -0- | 25 |
| 05 | 279 # | 30 | -0- | -249 | -0- | 30 2 | Y | -0- | 25 |
| 06 | 240 # | 30 | -0- | -210 | -0- | 30 2 | Y | -0- | 25 |
| 07 | DLQ G-10 | 30 | -0- | 30 | 30 | 30 2 | Y | -0- | 25 |
| *08 | 60 R | 30 | -0- | -30 | -0- | 30 2 | Y | -0- | 25 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | Y | NO RPT | 25 |

| SEABREEZE (MARG. 7830) | | 81851 730 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | |
|------------------------------|------|------------|-----|-----------------|-----|------------------------|---|------------------------------------|-----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | |
| ACOM, O. H. | | WELL #: 15 | | RRCID -> 162629 | | COMPL. DATE 11/04/1997 | | TOTAL DEPTH 8750 PERF. 7752 - 7773 | |
| 04 | 10 X | -0- | -0- | -10 | -0- | | N | -0- | -0- |
| 05 | 5 N | -0- | -0- | -5 | -0- | | N | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| SEABREEZE (SEABREEZE FB B) | | 81851 924 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | |
|----------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|----|
| C & E OPERATING, INC. | | 120079 | | | | | | | |
| SEABREEZE LAND CO. | | WELL #: 2 | | RRCID -> 279662 | | COMPL. DATE 08/13/2014 | | TOTAL DEPTH 9300 PERF. 9012 - 9016 | |
| 04 | 4470 # | 873 | -0- | -3597 | -0- | 873 2 | N | -0- | 57 |
| 05 | 4619 # | 3313 | -0- | -1306 | -0- | 3313 2 | N | -0- | 57 |
| 06 | 3030 # | 1950 | -0- | -1080 | -0- | 1950 2 | N | -0- | 57 |
| 07 | 2790 # | 725 | -0- | -2065 | -0- | 725 2 | N | -0- | 57 |
| 08 | 3317 # | -0- | -0- | -3317 | -0- | | N | -0- | 57 |
| 09 | 3210 # | -0- | -0- | -3210 | -0- | | N | -0- | 17 |

| SEABREEZE, N. (MARG 7) | | 81853 425 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|-----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | |
| ORYX-SUN FEE | | WELL #: 2 | | RRCID -> 170297 | | COMPL. DATE 09/21/1998 | | TOTAL DEPTH 10750 PERF. 8185 - 8200 | |
| 04 | 150 X | -0- | -0- | -150 | -0- | | Y | -0- | -0- |
| 05 | 93 N | -0- | -0- | -93 | -0- | | Y | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

OIL AND GAS DIVISION

| | | | | | | | |
|----------------------------------|--|------------|-----------------|-------------|----------------|-------------------|--------------------|
| SEABREEZE, N (NODOSARIA GREATER) | | 81853 437 | NON-ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | |
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | |
| SEABREEZE LAND COMPANY | | WELL #: 17 | RRCID -> 169375 | COMPL. DATE | N/A | TOTAL DEPTH 10028 | PERF. 9972 - 10028 |

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|---|------------|----------|-------------|----------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD | LIFT(L) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 15 R | | 15 | -0- | -0- | | 15 2 | Y | -0- | | | 22 |
| 05 | | 124 # | | 15 | -0- | -109 | | 15 2 | Y | -0- | | | 22 |
| 06 | | 120 # | | 15 | -0- | -105 | | 15 2 | Y | -0- | | | 22 |
| 07 | | 124 # | | 15 | -0- | -109 | | 15 2 | Y | -0- | | | 22 |
| 08 | | 93 # | | 15 | -0- | -78 | | 15 2 | Y | -0- | | | 22 |
| 09 | | 30 N | NO RPT | | -0- | -30 | | | Y | NO RPT | | | 22 |

| | | | | | | | |
|-------------------------------|--|------------|-----------------|------------------------|----------------|-------------------|--------------------|
| SEABREEZE, N. (NODOSARIA 1-A) | | 81853 450 | NON-ASSOCIATED | CAPACITY | CNTY: CHAMBERS | | |
| FIELDWOOD ONSHORE LLC | | 267774 | | | | | |
| ACOM, O. H. ESTATE GAS UNIT | | WELL #: 3R | RRCID -> 168986 | COMPL. DATE 04/02/1998 | | TOTAL DEPTH 10822 | PERF.10350 - 10376 |

| | | | | | | | | | | | | | |
|----|----------|-----------------------|-----|-----|-----|------------|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| | | PLUGGED AND ABANDONED | | | | 05/26/2021 | | | | | | | |

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|----------------------|--|-----------|-----------------|------------------------|--------------|-------------------|-------------------|
| SEALY (FRIO 3500) | | 81948 075 | NON-ASSOCIATED | ONE WELL | CNTY: AUSTIN | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | |
| RICHARDSON, ET AL GU | | WELL #: 1 | RRCID -> 238352 | COMPL. DATE 05/01/2008 | | TOTAL DEPTH 11200 | PERF. 3606 - 3609 |

| | | | | | | | | | | | | | |
|----|----------|--|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | N | -0- | | | -0- |

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|--------------------------|--|-----------|-----------------|------------------------|--------------|-------------------|-------------------|
| SEALY (WILCOX CONS.) | | 81948 300 | NON-ASSOCIATED | CAPACITY | CNTY: AUSTIN | | |
| MAGNUM PRODUCING, LP | | 521516 | | | | | |
| HILLBOLDT, D.C. GAS UNIT | | WELL #: 5 | RRCID -> 071505 | COMPL. DATE 03/25/1981 | | TOTAL DEPTH 10500 | PERF. 9868 - 9883 |

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

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|------------------|--|-----------|-----------------|------------------------|--|-------------------|-------------------|
| HINTZ ESTATE "A" | | WELL #: 4 | RRCID -> 163161 | COMPL. DATE 04/14/1997 | | TOTAL DEPTH 11920 | PERF. 9036 - 9094 |
|------------------|--|-----------|-----------------|------------------------|--|-------------------|-------------------|

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|----|----------|--|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| | | | | | | | |
|--------------------|--|-----------|-----------------|------------------------|--|-------------------|--------------------|
| HILLBOLDT GAS UNIT | | WELL #: 1 | RRCID -> 183638 | COMPL. DATE 03/21/2012 | | TOTAL DEPTH 10219 | PERF.10064 - 10084 |
|--------------------|--|-----------|-----------------|------------------------|--|-------------------|--------------------|

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|----|-----|--|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| 04 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| SEALY (WILCOX CONS.) | | //CONT.// 81948 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: AUSTIN | | | |
|----------------------|----------|---------------------|--------------|-----------------|-------------|------------------------|------------------|---|--------------------------------------|------------------|------------------|---------|
| MAGNUM PRODUCING, LP | | //CONT.// 521516 | | | | | | | | | | |
| HINTZ ESTATE | | WELL #: 1 | | RRCID -> 199834 | | COMPL. DATE 01/28/2004 | | | TOTAL DEPTH 10722 PERF. 9526 - 9534 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 04 | 855 N | 855 | -0- | -0- | -0- | 60 1 | 752 2 | Y | 39 | | | 143 |
| | | | | | | 43 9 | | | | | | |
| 05 | 893 N | 893 | -0- | -0- | -0- | 62 1 | 801 2 | Y | 27 | | | 170 |
| | | | | | | 30 9 | | | | | | |
| 06 | 975 N | 975 | -0- | -0- | -0- | 60 1 | 887 2 | Y | 25 | | | 195 |
| | | | | | | 28 9 | | | | | | |
| 07 | 787 N | 787 | -0- | -0- | -0- | 62 1 | 689 2 | Y | 33 | | | 228 |
| | | | | | | 36 9 | | | | | | |
| *08 | 591 N | 591 | -0- | -0- | -0- | 42 1 | 538 2 | Y | 10 | | | 238 |
| | | | | | | 11 9 | | | | | | |
| *09 | 573 N | 573 | -0- | -0- | -0- | 50 1 | 523 2 | Y | -0- | | | 238 |
| | | | | | | | | | | | | |
| HINTZ ESTATE 'A' | | WELL #: 3 | | RRCID -> 201550 | | COMPL. DATE 02/20/2004 | | | TOTAL DEPTH 12000 PERF. 9875 - 9890 | | | |
| *12 | 85 N | 85 | -0- | -0- | -0- | 85 2 | | Y | -0- | | | -0- |
| *01 | 46 N | 46 | -0- | -0- | -0- | 46 2 | | Y | -0- | | | -0- |
| *02 | 27 N | 27 | -0- | -0- | -0- | 27 2 | | Y | -0- | | | -0- |
| *03 | 19 N | 19 | -0- | -0- | -0- | 19 2 | | Y | -0- | | | -0- |
| *04 | 21 N | 21 | -0- | -0- | -0- | 21 2 | | Y | -0- | | | -0- |
| *05 | 28 N | 28 | -0- | -0- | -0- | 28 2 | | Y | -0- | | | -0- |
| *06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *07 | 10 N | 10 | -0- | -0- | -0- | 10 2 | | Y | -0- | | | -0- |
| *08 | 20 N | 20 | -0- | -0- | -0- | 20 2 | | Y | -0- | | | -0- |
| *09 | 13 N | 13 | -0- | -0- | -0- | 13 2 | | Y | -0- | | | -0- |
| LIEBERMAN | | WELL #: 1 | | RRCID -> 210199 | | COMPL. DATE 06/03/2005 | | | TOTAL DEPTH 12905 PERF.10756 - 10786 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 230 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 230 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 230 |
| 07 | 3 N | 3 | -0- | -0- | -0- | 3 2 | | N | -0- | | | 230 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 230 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 230 |
| HILLBOLDT | | WELL #: 6 | | RRCID -> 210200 | | COMPL. DATE 05/11/2005 | | | TOTAL DEPTH 10900 PERF.10306 - 10326 | | | |
| 04 | 399 N | 399 | -0- | -0- | -0- | 15 1 | 384 2 | N | -0- | | | 33 |
| 05 | 436 N | 436 | -0- | -0- | -0- | 21 1 | 415 2 | N | -0- | | | 33 |
| 06 | 212 N | 212 | -0- | -0- | -0- | 8 1 | 204 2 | N | -0- | | | 33 |
| 07 | 445 N | 445 | -0- | -0- | -0- | 18 1 | 427 2 | N | -0- | | | 33 |
| *08 | 249 N | 249 | -0- | -0- | -0- | 11 1 | 238 2 | N | -0- | | | 33 |
| *09 | 403 N | 403 | -0- | -0- | -0- | 17 1 | 386 2 | N | -0- | | | 33 |
| HILLBOLDT | | WELL #: 2 | | RRCID -> 215622 | | COMPL. DATE 09/24/2004 | | | TOTAL DEPTH 10887 PERF.10360 - 10385 | | | |
| 04 | 2040 N | 1235 | -0- | -805 | -0- | 120 1 | 1107 2 | N | 7 | | | 50 |
| | | | | | | 8 9 | | | | | | |
| 05 | 1487 N | 1487 | -0- | -0- | -0- | 120 1 | 1359 2 | N | 7 | | | 57 |
| | | | | | | 8 9 | | | | | | |
| 06 | 1381 N | 1381 | -0- | -0- | -0- | 150 1 | 1231 2 | N | -0- | | | 57 |
| 07 | 1490 N | 1490 | -0- | -0- | -0- | 105 1 | 1385 2 | N | -0- | | | 57 |
| *08 | 1253 N | 1253 | -0- | -0- | -0- | 75 1 | 1178 2 | N | -0- | | | 57 |
| *09 | 2353 N | 2353 | -0- | -0- | -0- | 145 1 | 2201 2 | N | 6 | | | 63 |
| | | | | | | 7 9 | | | | | | |

| SEALY (WILCOX CONS.) | | //CONT.// | | 81948 300 | NON-ASSOCIATED | CAPACITY | | CNTY: AUSTIN | | | | | | | |
|-------------------------|--------|-----------|-------------|----------------|----------------|----------|-------------|--------------|-------------|-------|-------|---------------|--------------|------|---------|
| MAGNUM PRODUCING, LP | | //CONT.// | | 521516 | | | | | | | | | | | |
| HINTZ ESTATE 'A' | | WELL #: | | 5 | RRCID -> | 216963 | COMPL. DATE | 05/12/2006 | TOTAL DEPTH | 10900 | PERF. | 9812 - 9824 | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HINTZ ESTATE 'A' | | WELL #: | | 1 | RRCID -> | 217825 | COMPL. DATE | 05/11/2006 | TOTAL DEPTH | 11100 | PERF. | 10412 - 10466 | | | |
| 04 | 3010 | X | 3010 | -0- | -0- | -0- | 162 | 1 | 2848 | 2 | N | -0- | | | -0- |
| 05 | 2608 | N | 2608 | -0- | -0- | -0- | 126 | 1 | 2482 | 2 | N | -0- | | | -0- |
| 06 | 2956 | N | 2956 | -0- | -0- | -0- | 126 | 1 | 2830 | 2 | N | -0- | | | -0- |
| 07 | 4485 | X | 4485 | -0- | -0- | -0- | 186 | 1 | 4299 | 2 | N | -0- | | | -0- |
| *08 | 4093 | X | 4093 | -0- | -0- | -0- | 180 | 1 | 3913 | 2 | N | -0- | | | -0- |
| *09 | 3741 | X | 3741 | -0- | -0- | -0- | 174 | 1 | 3567 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SEGNO (Y2-B) | | 82140 125 | | NON-ASSOCIATED | ONE WELL | | CNTY: POLK | | | | | | | | |
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | | | | |
| WING, SARAH F. | | WELL #: | | 82 | RRCID -> | 162290 | COMPL. DATE | 10/26/2018 | TOTAL DEPTH | 5520 | PERF. | 3200 - 5500 | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SEGNO (YEGUA -K- LOWER) | | 82140 205 | | NON-ASSOCIATED | ONE WELL | | CNTY: POLK | | | | | | | | |
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | | | | |
| WING, SARAH F. | | WELL #: | | 32 | RRCID -> | 155106 | COMPL. DATE | 05/02/1995 | TOTAL DEPTH | 8069 | PERF. | 5892 - 5896 | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SEGNO (YEGUA 5300) | | 82140 676 | | NON-ASSOCIATED | ONE WELL | | CNTY: POLK | | | | | | | | |
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | | | | |
| WING, SARAH F. | | WELL #: | | 45 U | RRCID -> | 008231 | COMPL. DATE | 12/16/1940 | TOTAL DEPTH | 8056 | PERF. | 5278 - 5285 | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | | | | |
| BLACK STONE 'T' | | WELL #: | | 1 | RRCID -> | 287044 | COMPL. DATE | 03/14/2018 | TOTAL DEPTH | 14500 | PERF. | 5320 - 5336 | | | |
| 04 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| SEGNO (YEGUA 5400 -C-) | | 82140 832 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
|----------------------------------|------|--------------|------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|--------|------------------|------------------|---------|
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | |
| WING, SARAH F. | | WELL #: 45 L | | RRCID -> 008233 | | COMPL. DATE 09/15/1957 | | TOTAL DEPTH 8056 PERF. 5386 - 5392 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WING, SARAH F. | | WELL #: 40 | | RRCID -> 083963 | | COMPL. DATE 08/20/2004 | | TOTAL DEPTH 8156 PERF. 3820 - 3860 | | | | |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SEGNO, SOUTH (WILCOX) | | 82145 110 | | ASSOCIATED | | ONE WELL | | CNTY: JASPER | | | | |
| JEFFCOAT PRODUCTION COMPANY INC. | | 430685 | | | | | | | | | | |
| CARTWRIGHT | | WELL #: 1 | | RRCID -> 278073 | | COMPL. DATE 05/10/2013 | | TOTAL DEPTH 13073 PERF. 9584 - 9590 | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | 2 | | | 134 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | 2 | | | 136 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | 4 | | | 140 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | 2 | | | 142 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | 4 | | | 146 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 146 |
| ----- | | | | | | | | | | | | |
| SEGNO, SOUTH (WILCOX A) | | 82145 165 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | |
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | |
| WING, SARAH F. | | WELL #: 65 U | | RRCID -> 008244 | | COMPL. DATE 07/20/1962 | | TOTAL DEPTH 8659 PERF. 8462 - 8468 | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WING, SARAH F. | | WELL #: 60 | | RRCID -> 111045 | | COMPL. DATE 03/26/1984 | | TOTAL DEPTH 8602 PERF. 8299 - 8319 | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| SEGNO, SOUTH (WILCOX C) PRIME OPERATING COMPANY WING, SARAH F. | | 82145 220 677770 | | NON-ASSOCIATED | | 49B | | CNTY: POLK | | | | | | |
|---|------------|-------------------------------------|-----------------------|--------------------|----------|------------------------|---------------------------|------------------------|--------|-------------------|-------------------------------|-------------------|----------------|-----|
| WELL #: | | 88 | | RRCID -> 269944 | | COMPL. DATE 12/07/2012 | | TOTAL DEPTH 8620 | | PERF. 8319 - 8376 | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (L) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 04 | 5550 # | 361 | -0- | -5189 | -0- | 151 | 1 | 193 | 2 | N | 15 | 18 | 1 | 4 |
| 05 | 5735 # | 4637 | -0- | -1098 | -0- | 923 | 1 | 3650 | 2 | N | 58 | 41 | 1 | 21 |
| 06 | 5550 # | 3779 | -0- | -1771 | -0- | 793 | 1 | 2879 | 2 | N | 97 | 94 | 1 | 24 |
| 07 | 3454 R | 3454 | -0- | -0- | -0- | 854 | 1 | 2488 | 2 | N | 102 | 98 | 1 | 28 |
| 08 | 4650 # | 4630 | -0- | -20 | -0- | 881 | 1 | 3644 | 2 | N | 95 | 86 | 1 | 37 |
| 09 | 4500 # | 4449 | -0- | -51 | -0- | 708 | 1 | 3653 | 2 | N | 80 | 98 | 1 | 19 |
| | | | | | | 88 | 9 | | | | | | | |
| SERBIN (TAYLOR SAND) E P C OIL & GAS, INC. STANCNIK, JANICE KAY | | 82265 500 238482 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | |
| WELL #: | | 1 | | RRCID -> 142139 | | COMPL. DATE 11/22/1990 | | TOTAL DEPTH 5270 | | PERF. N/A | | | | |
| 04 | 12 R | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | 10 |
| 05 | 9 R | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | 10 |
| 06 | 7 # | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | 10 |
| 07 | 12 # | 6 | -0- | -6 | -0- | 6 | 2 | | | Y | -0- | | | 10 |
| 08 | 23 R | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | 10 |
| 09 | 12 # | 8 | -0- | -4 | -0- | 8 | 2 | | | Y | -0- | | | 10 |
| KRAUSS, DONNA | | WELL #: | | 1 | | RRCID -> 142140 | | COMPL. DATE 05/02/1988 | | TOTAL DEPTH 5264 | | PERF. N/A | | |
| 04 | 120 # | 64 | -0- | -56 | -0- | 64 | 2 | | | N | -0- | | | 32 |
| 05 | 93 # | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | 32 |
| 06 | 90 # | 66 | -0- | -24 | -0- | 66 | 2 | | | N | -0- | | | 32 |
| 07 | 93 # | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | 32 |
| 08 | 101 R | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | 32 |
| *09 | 86 R | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | 32 |
| ROITSCH, ROGER | | WELL #: | | 1 | | RRCID -> 142141 | | COMPL. DATE 07/19/1989 | | TOTAL DEPTH 5240 | | PERF. N/A | | |
| 04 | 10 # | 2 | -0- | -8 | -0- | 2 | 2 | | | Y | -0- | | | 11 |
| 05 | 10 R | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | 11 |
| 06 | 9 # | 3 | -0- | -6 | -0- | 3 | 2 | | | Y | -0- | | | 11 |
| 07 | 9 # | 8 | -0- | -1 | -0- | 8 | 2 | | | Y | -0- | | | 11 |
| 08 | 10 # | 5 | -0- | -5 | -0- | 5 | 2 | | | Y | -0- | | | 11 |
| *09 | 11 R | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | 11 |
| ROITSCH, ROGER | | WELL #: | | 2 | | RRCID -> 142142 | | COMPL. DATE 03/07/1990 | | TOTAL DEPTH 5222 | | PERF. N/A | | |
| 04 | 10 # | 2 | -0- | -8 | -0- | 2 | 2 | | | Y | -0- | | | 11 |
| 05 | 10 R | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | 11 |
| 06 | 9 # | 3 | -0- | -6 | -0- | 3 | 2 | | | Y | -0- | | | 11 |
| 07 | 9 # | 7 | -0- | -2 | -0- | 7 | 2 | | | Y | -0- | | | 11 |
| 08 | 10 # | 4 | -0- | -6 | -0- | 4 | 2 | | | Y | -0- | | | 11 |
| *09 | 11 R | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | 11 |
| KRAUSE, CONNIE GAIL | | WELL #: | | 1 | | RRCID -> 143602 | | COMPL. DATE N/A | | TOTAL DEPTH 5435 | | PERF. 5100 - 5115 | | |
| 04 | 30 # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | -0- |
| 05 | 23 R | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | -0- |
| 06 | 30 # | 8 | -0- | -22 | -0- | 8 | 2 | | | Y | -0- | | | -0- |
| 07 | 31 # | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | -0- |
| 08 | 31 # | 26 | -0- | -5 | -0- | 26 | 2 | | | Y | -0- | | | -0- |
| 09 | 30 # | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | -0- |

| SERBIN (TAYLOR SAND) | | //CONT.// | | 82265 500 | ASSOCIATED | 49B | CNTY: BASTROP | | | | | | |
|---------------------------|---|------------|-------------------------------------|-------------------------|--------------------|----------|---------------------------------|---------------------------------|-------------|--------------|---------------------------------|---------------------------------|----------------|
| E P C OIL & GAS, INC. | | //CONT.// | | 238482 | | | | | | | | | |
| PESCHKE, J. M. O. | | WELL #: | | 1A | RRCID -> | 143888 | COMPL. DATE | 05/23/1988 | TOTAL DEPTH | 5381 | PERF. | 5081 - 5098 | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 30 # | 24 | -0- | -6 | -0- | 24 2 | | N | -0- | | | 24 |
| 05 | | 31 # | -0- | -0- | -31 | -0- | | | N | -0- | | | 24 |
| 06 | | 33 R | 33 | -0- | -0- | -0- | 33 2 | | N | -0- | | | 24 |
| 07 | | 42 R | 42 | -0- | -0- | -0- | 42 2 | | N | -0- | | | 24 |
| 08 | | 39 R | 39 | -0- | -0- | -0- | 39 2 | | N | -0- | | | 24 |
| *09 | | 38 R | 38 | -0- | -0- | -0- | 38 2 | | N | -0- | | | 24 |
| ----- | | | | | | | | | | | | | |
| SAN DIA PRODUCING COMPANY | | | | 745960 | | | | | | | | | |
| PETRASH-HARRIS | | WELL #: | | 1 | RRCID -> | 128837 | COMPL. DATE | 10/14/1987 | TOTAL DEPTH | 5242 | PERF. | 5050 - 5068 | |
| 04 | | 60 # | -0- | -0- | -60 | -0- | | | N | -0- | | | 35 |
| 05 | | 62 # | -0- | -0- | -62 | -0- | | | N | -0- | | | 35 |
| 06 | | 60 # | -0- | -0- | -60 | -0- | | | N | -0- | | | 35 |
| 07 | | 26 R | 26 | -0- | -0- | -0- | 26 2 | | N | -0- | | | 35 |
| *08 | | 86 R | 86 | -0- | -0- | -0- | 86 2 | | N | -0- | | | 35 |
| 09 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| ----- | | | | | | | | | | | | | |
| TRIVISTA OPERATING LLC | | | | 871169 | | | | | | | | | |
| STEINBACH -A- | | WELL #: | | 1 | RRCID -> | 126196 | COMPL. DATE | 12/03/1987 | TOTAL DEPTH | 5262 | PERF. | 4923 - 4939 | |
| 04 | | 300 # | 240 | -0- | -60 | -0- | 240 2 | | Y | -0- | | | -0- |
| 05 | | 330 R | 330 | -0- | -0- | -0- | 330 2 | | Y | -0- | | | -0- |
| 06 | | 334 R | 334 | -0- | -0- | -0- | 334 2 | | Y | -0- | | | -0- |
| 07 | | 320 R | 320 | -0- | -0- | -0- | 320 2 | | Y | -0- | | | -0- |
| 08 | | 311 R | 311 | -0- | -0- | -0- | 311 2 | | Y | -0- | | | -0- |
| 09 | | 300 # | 299 | -0- | -1 | -0- | 299 2 | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MIKULEC -A- | | WELL #: | | 1 | RRCID -> | 126727 | COMPL. DATE | 12/05/1987 | TOTAL DEPTH | 5412 | PERF. | 5043 - 5054 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| ----- | | | | | | | | | | | | | |
| COOK, KATHERINE E. | | WELL #: | | 1A | RRCID -> | 126963 | COMPL. DATE | 02/15/1988 | TOTAL DEPTH | 5050 | PERF. | 4866 - 4884 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ESCHBERGER -A- | | WELL #: | | 1 | RRCID -> | 126971 | COMPL. DATE | 03/16/1988 | TOTAL DEPTH | 5075 | PERF. | 4932 - 4945 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 4 | | | 17 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | | |
|------------------------|------------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|------------------------------------|---------------------|------------------------------------|-----------|-------|---------------------|-------|-------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | | |
| LIBERTY, EDWIN P. | | WELL #: 3 | | RRCID -> 126972 | | COMPL. DATE | | N/A | | TOTAL DEPTH 5086 PERF. 4998 - 5014 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| ----- | | | | | | | | | | | | | | | |
| LIBERTY, EDWIN P. | | WELL #: 2 | | RRCID -> 127066 | | COMPL. DATE 09/19/1987 | | TOTAL DEPTH 5238 PERF. 5062 - 5077 | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 30 |
| ----- | | | | | | | | | | | | | | | |
| MATTINGLY | | WELL #: 1 | | RRCID -> 127294 | | COMPL. DATE 12/01/1987 | | TOTAL DEPTH 5224 PERF. 5032 - 5064 | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 10 |
| ----- | | | | | | | | | | | | | | | |
| HOFFMAN ESTATE | | WELL #: 1 | | RRCID -> 127295 | | COMPL. DATE 11/13/1987 | | TOTAL DEPTH 5308 PERF. 5148 - 5178 | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 19 |
| ----- | | | | | | | | | | | | | | | |
| GONZALES | | WELL #: 1 | | RRCID -> 127303 | | COMPL. DATE 04/01/1988 | | TOTAL DEPTH 5108 PERF. 4950 - 4968 | | | | | | | |
| 04 | 60 # | 34 | -0- | -26 | -0- | 34 | 2 | | | Y | -0- | | | | 8 |
| 05 | 62 # | 43 | -0- | -19 | -0- | 43 | 2 | | | Y | -0- | | | | 8 |
| 06 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | 8 |
| 07 | 34 R | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | 8 |
| 08 | 33 R | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | 8 |
| *09 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | 8 |
| ----- | | | | | | | | | | | | | | | |
| DWORACZYK | | WELL #: 1 | | RRCID -> 127744 | | COMPL. DATE 06/11/1988 | | TOTAL DEPTH 5220 PERF. 4961 - 4984 | | | | | | | |
| 04 | 120 # | 93 | -0- | -27 | -0- | 93 | 2 | | | Y | -0- | | | | -0- |
| 05 | 186 # | 116 | -0- | -70 | -0- | 116 | 2 | | | Y | -0- | | | | -0- |
| 06 | 180 # | 98 | -0- | -82 | -0- | 98 | 2 | | | Y | -0- | | | | -0- |
| 07 | 124 # | 94 | -0- | -30 | -0- | 94 | 2 | | | Y | -0- | | | | -0- |
| 08 | 124 # | 89 | -0- | -35 | -0- | 89 | 2 | | | Y | -0- | | | | -0- |
| 09 | 120 # | 87 | -0- | -33 | -0- | 87 | 2 | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ESCHBERGER -B- | | WELL #: 2 | | RRCID -> 127839 | | COMPL. DATE 06/24/1988 | | TOTAL DEPTH 5075 PERF. 4930 - 4950 | | | | | | | |
| 04 | 240 # | 25 | -0- | -215 | -0- | 25 | 2 | | | Y | -0- | | | | 7 |
| 05 | 372 R | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | 7 |
| 06 | 202 R | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | 7 |
| 07 | 190 R | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | 7 |
| 08 | 341 # | 178 | -0- | -163 | -0- | 178 | 2 | | | Y | -0- | | | | 7 |
| 09 | 330 # | 164 | -0- | -166 | -0- | 164 | 2 | | | Y | -0- | | | | 7 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | |
|----------------------------|------------|---------------------|-------------|-----------------|-------------|------------------------|----------------|------------------------------------|----------------|-------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | |
| SAVANAH RIDGE UNIT | | WELL #: 1 | | RRCID -> 128209 | | COMPL. DATE 05/17/1988 | | TOTAL DEPTH 5172 PERF. 5033 - 5043 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| | ALLOW CODE | | GAS LIFT(L) | (CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| ----- | | | | | | | | | | |
| ESCHBERGER -C- | | WELL #: 3 | | RRCID -> 128239 | | COMPL. DATE 08/02/1988 | | TOTAL DEPTH 5062 PERF. 4924 - 4940 | | |
| 04 | 300 # | 285 | -0- | -15 | -0- | 285 | 2 | | Y | -0- |
| 05 | 413 R | 413 | -0- | -0- | -0- | 413 | 2 | | Y | -0- |
| 06 | 355 R | 355 | -0- | -0- | -0- | 355 | 2 | | Y | -0- |
| 07 | 363 R | 363 | -0- | -0- | -0- | 363 | 2 | | Y | -0- |
| 08 | 359 R | 359 | -0- | -0- | -0- | 359 | 2 | | Y | -0- |
| *09 | 336 R | 336 | -0- | -0- | -0- | 336 | 2 | | Y | -0- |
| ----- | | | | | | | | | | |
| HOFFMAN | | WELL #: 2 | | RRCID -> 128324 | | COMPL. DATE 06/21/1988 | | TOTAL DEPTH 5280 PERF. 5157 - 5167 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| ----- | | | | | | | | | | |
| ECHO-BLASIG | | WELL #: 2 | | RRCID -> 128434 | | COMPL. DATE 01/26/1988 | | TOTAL DEPTH 5296 PERF. 5155 - 5177 | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | 32 1 | Y | -0- |
| ----- | | | | | | | | | | |
| S&M ENERGY-HERBERT STUESSY | | WELL #: 3 | | RRCID -> 128435 | | COMPL. DATE 02/24/1988 | | TOTAL DEPTH 5289 PERF. 5125 - 5138 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| ----- | | | | | | | | | | |
| S&M ENERGY-DEAN STUESSY A | | WELL #: 1 | | RRCID -> 128436 | | COMPL. DATE 10/20/1987 | | TOTAL DEPTH 5270 PERF. 5143 - 5158 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- |
| ----- | | | | | | | | | | |
| WYNN UNIT | | WELL #: 1 | | RRCID -> 128497 | | COMPL. DATE 04/11/1988 | | TOTAL DEPTH 5242 PERF. 5089 - 5118 | | |
| 04 | 30 # | 20 | -0- | -10 | -0- | 17 | 2 | 3 9 | Y | 3 |
| 05 | 31 # | 18 | -0- | -13 | -0- | 18 | 2 | | Y | -0- |
| 06 | 142 R | 142 | -0- | -0- | -0- | 140 | 2 | 2 9 | Y | 2 |
| 07 | 183 R | 183 | -0- | -0- | -0- | 183 | 2 | | Y | -0- |
| 08 | 109 R | 109 | -0- | -0- | -0- | 109 | 2 | | Y | -0- |
| *09 | 137 R | 137 | -0- | -0- | -0- | 137 | 2 | | Y | -0- |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | | | |
|---------------------------|----------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | | | |
| HOFFMAN | | WELL #: 1 | | RRCID -> 128498 | | COMPL. DATE 03/09/1988 | | TOTAL DEPTH 5330 | | PERF. 5170 - 5178 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| ----- | | | | | | | | | | | | | | | | |
| S&M ENERGY-DEAN STUESSY D | | WELL #: 5 | | RRCID -> 128712 | | COMPL. DATE 08/23/1988 | | TOTAL DEPTH 5282 | | PERF. 5155 - 5170 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | 3 | -0- | 3 | -0- | 3 | 3 2 | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HALBADIER | | WELL #: 1 | | RRCID -> 128872 | | COMPL. DATE 10/10/1988 | | TOTAL DEPTH 5200 | | PERF. 5014 - 5030 | | | | | | |
| 04 | 6 # | 1 | -0- | -5 | -0- | 1 2 | | | | Y | -0- | | | | | 6 |
| 05 | 8 # | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 19 R | 19 | -0- | -0- | -0- | 11 2 | 8 9 | | | Y | -7 | | | | | 13 |
| 07 | 8 # | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 13 |
| 08 | 14 R | 14 | -0- | -0- | -0- | 8 2 | 6 9 | | | Y | -5 | | | | | 18 |
| 09 | 30 # | 10 | -0- | -20 | -0- | 10 2 | | | | Y | -0- | | | | | 18 |
| ----- | | | | | | | | | | | | | | | | |
| STEINBACH -B- | | WELL #: 1 | | RRCID -> 129017 | | COMPL. DATE 10/10/1988 | | TOTAL DEPTH 5210 | | PERF. 5022 - 5050 | | | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 72 R | 72 | -0- | -0- | -0- | 72 2 | | | | Y | -0- | | | | | -0- |
| 07 | 103 R | 103 | -0- | -0- | -0- | 103 2 | | | | Y | -0- | | | | | -0- |
| 08 | 101 R | 101 | -0- | -0- | -0- | 101 2 | | | | Y | -0- | | | | | -0- |
| *09 | 83 R | 83 | -0- | -0- | -0- | 83 2 | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MEUTH | | WELL #: 1 | | RRCID -> 129025 | | COMPL. DATE 12/13/1987 | | TOTAL DEPTH 5202 | | PERF. 5037 - 5044 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COOK, B. M. | | WELL #: 1 | | RRCID -> 129301 | | COMPL. DATE 02/19/1988 | | TOTAL DEPTH 5160 | | PERF. 5010 - 5030 | | | | | | |
| 04 | 154 R | 154 | -0- | -0- | -0- | 148 2 | 6 9 | | | Y | -5 | | | | | 15 |
| 05 | 124 # | 18 | -0- | -106 | -0- | 18 2 | | | | Y | -0- | | | | | 15 |
| 06 | 120 # | 112 | -0- | -8 | -0- | 108 2 | 4 9 | | | Y | -4 | | | | | 19 |
| 07 | 155 # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 19 |
| 08 | 155 # | 111 | -0- | -44 | -0- | 111 2 | | | | Y | -0- | | | | | 19 |
| 09 | 150 # | 106 | -0- | -44 | -0- | 105 2 | 1 9 | | | Y | -1 | | | | | 20 |
| ----- | | | | | | | | | | | | | | | | |
| STEIN, CAROLYN | | WELL #: 1 | | RRCID -> 129302 | | COMPL. DATE 03/15/1988 | | TOTAL DEPTH 5403 | | PERF. 5241 - 5254 | | | | | | |
| 04 | 180 # | 142 | -0- | -38 | -0- | 139 2 | 3 9 | | | Y | -3 | | | | | 13 |
| 05 | 177 R | 177 | -0- | -0- | -0- | 171 2 | 6 9 | | | Y | -5 | | | | | 18 |
| 06 | 179 R | 179 | -0- | -0- | -0- | 175 2 | 4 9 | | | Y | -4 | | | | | 22 |
| 07 | 155 # | -0- | -0- | -155 | -0- | | | | | Y | -2 | 12 1 | | | | 12 |
| 08 | 186 # | 104 | -0- | -82 | -0- | 101 2 | 3 9 | | | Y | -3 | | | | | 15 |
| 09 | 180 # | 139 | -0- | -41 | -0- | 133 2 | 6 9 | | | Y | -5 | 7 1 | | | | 13 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | | | |
|--------------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | | | |
| MIKULEC-NINK -A- | | WELL #: 1 | | RRCID -> 129396 | | COMPL. DATE 11/16/1988 | | TOTAL DEPTH 5117 | | PERF. 4998 - 5032 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| MIKULEC-NINK -B- | | WELL #: 2 | | RRCID -> 129524 | | COMPL. DATE 12/07/1988 | | TOTAL DEPTH 5049 | | PERF. 4945 - 4976 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| S&M ENERGY-HERBERT STUESSY -A- | | WELL #: 6 | | RRCID -> 129619 | | COMPL. DATE 12/30/1988 | | TOTAL DEPTH 5260 | | PERF. 5127 - 5141 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 1 | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | | | -0- |
| 08 | 1 R | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| SAVANAH RIDGE UNIT NO. 2 | | WELL #: 1 | | RRCID -> 129843 | | COMPL. DATE 12/09/1988 | | TOTAL DEPTH 5113 | | PERF. 4991 - 5001 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| MIKULEC-NINK -B- | | WELL #: 3 | | RRCID -> 129844 | | COMPL. DATE 01/25/1989 | | TOTAL DEPTH 5018 | | PERF. 4903 - 4928 | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 4 | | RRCID -> 130311 | | COMPL. DATE 01/25/1989 | | TOTAL DEPTH 5180 | | PERF. 5021 - 5040 | | | | | | |
| 04 | 30 # | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 36 R | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | | | |
|--------------------------|----------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | | | |
| MIKULEC-NINK -B- | | WELL #: 4 | | RRCID -> 130500 | | COMPL. DATE 03/23/1989 | | TOTAL DEPTH 5000 PERF. 4846 - 4870 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BEHRENS, C. | | WELL #: 1 | | RRCID -> 130571 | | COMPL. DATE 04/26/1988 | | TOTAL DEPTH 5351 PERF. 5218 - 5232 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 5 | | RRCID -> 130989 | | COMPL. DATE 05/12/1989 | | TOTAL DEPTH 5170 PERF. 4964 - 4978 | | | | | | | | |
| 04 | 30 # | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 37 R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SAEGERT | | WELL #: 1 | | RRCID -> 131368 | | COMPL. DATE 10/23/1987 | | TOTAL DEPTH 5225 PERF. 5104 - 5113 | | | | | | | | |
| 04 | 60 # | 47 | -0- | -13 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 # | 85 | -0- | -8 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 # | 45 | -0- | -45 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 # | 55 | -0- | -38 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 # | 62 | -0- | -31 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 # | 61 | -0- | -29 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| FRERICH, LOUIS JR. | | WELL #: 1 | | RRCID -> 131661 | | COMPL. DATE 08/03/1989 | | TOTAL DEPTH 4952 PERF. 4820 - 4838 | | | | | | | | |
| 04 | 30 # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 169 R | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 189 R | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 127 R | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 # | 89 | -0- | -1 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MIKULEC-NINK -C- | | WELL #: 5 | | RRCID -> 131949 | | COMPL. DATE 08/28/1989 | | TOTAL DEPTH 4952 PERF. 4818 - 4828 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 41 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 11 | 36 | 1 | | | 16 |
| ----- | | | | | | | | | | | | | | | | |
| WHITESIDE | | WELL #: 1 | | RRCID -> 132236 | | COMPL. DATE 08/06/1989 | | TOTAL DEPTH 5333 PERF. 5075 - 5110 | | | | | | | | |
| 04 | 60 # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 17 |
| 05 | 62 # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 17 |
| 06 | 30 # | 29 | -0- | -1 | -0- | 29 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 17 |
| 08 | 43 R | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | 17 |
| *09 | 37 R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 17 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | |
|--------------------------|-------|---------------------|-------------|-----------------|-------------|------------------------|----------------|------------------|----------------|-------------------|------|----------|----------------|---------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | |
| PETRASH-HARRIS -A- | | WELL #: 2 | | RRCID -> 133777 | | COMPL. DATE 02/08/1990 | | TOTAL DEPTH 5072 | | PERF. 4964 - 4974 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 30 # | 12 | -0- | -18 | -0- | 12 | 2 | | | Y | -0- | | | 17 |
| 05 | 31 # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | 17 |
| 06 | 126 R | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | 17 |
| 07 | 149 R | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | 17 |
| 08 | 102 R | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | 17 |
| *09 | 122 R | 122 | -0- | -0- | -0- | 111 | 2 | 11 | 9 | Y | 10 | | | 27 |
| ----- | | | | | | | | | | | | | | |
| STEINBACH G | | WELL #: B 2 | | RRCID -> 134502 | | COMPL. DATE 04/03/1990 | | TOTAL DEPTH 5186 | | PERF. 4982 - 5012 | | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| COOK | | WELL #: 1 | | RRCID -> 134548 | | COMPL. DATE 06/20/1990 | | TOTAL DEPTH 5073 | | PERF. 4841 - 4853 | | | | |
| 04 | 90 # | 89 | -0- | -1 | -0- | 89 | 2 | | | Y | -0- | | | 10 |
| 05 | 135 R | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | 10 |
| 06 | 209 R | 209 | -0- | -0- | -0- | 209 | 2 | | | Y | -0- | | | 10 |
| 07 | 210 R | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | 10 |
| 08 | 144 R | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | 10 |
| *09 | 141 R | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | 10 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 6 | | RRCID -> 136010 | | COMPL. DATE 09/09/1990 | | TOTAL DEPTH 5014 | | PERF. 4894 - 4908 | | | | |
| 04 | 30 # | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | 83 |
| 05 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | 83 |
| 06 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | 83 |
| 07 | 37 R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | 83 |
| 08 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | 83 |
| *09 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | 83 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 7 | | RRCID -> 136471 | | COMPL. DATE 12/08/1990 | | TOTAL DEPTH 5100 | | PERF. 4979 - 4993 | | | | |
| 04 | 30 # | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | 1 |
| 05 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | 1 |
| 06 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | 1 |
| 07 | 37 R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | 1 |
| 08 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | 1 |
| *09 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | 1 |
| ----- | | | | | | | | | | | | | | |
| GONZALES, ET AL | | WELL #: 1 | | RRCID -> 139333 | | COMPL. DATE 06/28/1991 | | TOTAL DEPTH 5134 | | PERF. 4925 - 4936 | | | | |
| 04 | 180 # | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | 8 |
| 05 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | 8 |
| 06 | 30 # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | 8 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 8 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 1 | | RRCID -> 140439 | | COMPL. DATE 08/01/1987 | | TOTAL DEPTH 5204 | | PERF. 5046 - 5068 | | | | |
| 04 | 30 # | 26 | -0- | -4 | -0- | 25 | 2 | 1 | 9 | Y | 1 | | | 10 |
| 05 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | 10 |
| 06 | 35 R | 35 | -0- | -0- | -0- | 32 | 2 | 3 | 9 | Y | 3 | | | 13 |
| 07 | 38 R | 38 | -0- | -0- | -0- | 36 | 2 | 2 | 9 | Y | 2 | 9 | 1 | 6 |
| 08 | 40 R | 40 | -0- | -0- | -0- | 38 | 2 | 2 | 9 | Y | 2 | | | 8 |
| *09 | 41 R | 41 | -0- | -0- | -0- | 38 | 2 | 3 | 9 | Y | 3 | | | 11 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | |
|---------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------------------|-----------|--------------------------|----------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 2 | | RRCID -> 140441 | | COMPL. DATE 12/27/1987 | | TOTAL DEPTH 5150 PERF. 4984 - 5006 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | ** DISPOSITIONS AMT CODE | ** EOM BALANCE |
| 04 | 30 # | 27 | -0- | -3 | -0- | 25 | 2 | 2 | 9 | Y | 11 |
| 05 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | 11 |
| 06 | 34 R | 34 | -0- | -0- | -0- | 32 | 2 | 2 | 9 | Y | 13 |
| 07 | 39 R | 39 | -0- | -0- | -0- | 37 | 2 | 2 | 9 | Y | 6 |
| 08 | 41 R | 41 | -0- | -0- | -0- | 38 | 2 | 3 | 9 | Y | 9 |
| *09 | 41 R | 41 | -0- | -0- | -0- | 39 | 2 | 2 | 9 | Y | 11 |
| ----- | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 3 | | RRCID -> 140443 | | COMPL. DATE 05/04/1988 | | TOTAL DEPTH 5060 PERF. 4918 - 4926 | | | |
| 04 | 30 # | 26 | -0- | -4 | -0- | 24 | 2 | 2 | 9 | Y | 11 |
| 05 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | 11 |
| 06 | 35 R | 35 | -0- | -0- | -0- | 32 | 2 | 3 | 9 | Y | 14 |
| 07 | 39 R | 39 | -0- | -0- | -0- | 37 | 2 | 2 | 9 | Y | 6 |
| 08 | 41 R | 41 | -0- | -0- | -0- | 38 | 2 | 3 | 9 | Y | 9 |
| *09 | 39 R | 39 | -0- | -0- | -0- | 38 | 2 | 1 | 9 | Y | 10 |
| ----- | | | | | | | | | | | |
| O'BRIAN, L.F. | | WELL #: 1 | | RRCID -> 141112 | | COMPL. DATE 07/13/1987 | | TOTAL DEPTH 5210 PERF. 5037 - 5043 | | | |
| 04 | 60 # | 21 | -0- | -39 | -0- | 21 | 2 | | | Y | 7 |
| 05 | 42 R | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | 7 |
| 06 | 44 R | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | 7 |
| 07 | 39 R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | 7 |
| 08 | 33 R | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | 7 |
| 09 | 30 # | 8 | -0- | -22 | -0- | 8 | 2 | | | Y | 7 |
| ----- | | | | | | | | | | | |
| GLONA, OTTO | | WELL #: 1 | | RRCID -> 141295 | | COMPL. DATE 06/19/1987 | | TOTAL DEPTH 5400 PERF. N/A | | | |
| 04 | 30 # | 17 | -0- | -13 | -0- | 17 | 2 | | | Y | 20 |
| 05 | 31 # | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | 20 |
| 06 | 30 # | 22 | -0- | -8 | -0- | 22 | 2 | | | Y | 20 |
| 07 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | 20 |
| 08 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | 20 |
| 09 | 30 # | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | 20 |
| ----- | | | | | | | | | | | |
| S&M ENERGY-DEAN STUESSY B | | WELL #: 2 | | RRCID -> 142138 | | COMPL. DATE 11/13/1987 | | TOTAL DEPTH 5290 PERF. N/A | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 13 |
| ----- | | | | | | | | | | | |
| RAMSEL-FALKE | | WELL #: A 1 | | RRCID -> 142358 | | COMPL. DATE 08/21/1992 | | TOTAL DEPTH 5248 PERF. 5086 - 5130 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 |
| 07 | 14B2 EXT | 57 | -0- | 57 | 57 | 57 | 2 | | | Y | 10 |
| 08 | 14B2 EXT | 73 | -0- | 73 | 130 | 73 | 2 | | | Y | 10 |
| 09 | 14B2 EXT | 111 | -0- | 111 | 241 | 111 | 2 | | | Y | 10 |
| ----- | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 8 | | RRCID -> 143733 | | COMPL. DATE 12/12/1992 | | TOTAL DEPTH 5308 PERF. 5012 - 5030 | | | |
| 04 | 30 # | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | 7 |
| 05 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | 7 |
| 06 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | 7 |
| 07 | 76 R | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | 7 |
| 08 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | 7 |
| *09 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | 7 |

| SERBIN (TAYLOR SAND) | | | //CONT.// | 82265 500 | ASSOCIATED | 49B | CNTY: BASTROP | | | | | | | |
|---------------------------|------------|------------------|--------------|-----------|------------|--------|---------------|------------|-------------|------|--------|--------------|------|---------|
| TRIVISTA OPERATING LLC | | | //CONT.// | 871169 | | | | | | | | | | |
| GLOGER, M. J. | | | WELL #: | 1 | RRCID -> | 144161 | COMPL. DATE | 11/19/1991 | TOTAL DEPTH | 5254 | PERF. | 5109 - 5145 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 05 | 2 R | 2 | -0- | -0- | -0- | | 2 2 | | | Y | -0- | | | 7 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 7 |
| 07 | 3 R | 3 | -0- | -0- | -0- | | 3 2 | | | Y | -0- | | | 7 |
| 08 | 3 R | 3 | -0- | -0- | -0- | | 3 2 | | | Y | -0- | | | 7 |
| *09 | 3 R | 3 | -0- | -0- | -0- | | 3 2 | | | Y | -0- | | | 7 |
| ----- | | | | | | | | | | | | | | |
| WEISER A | | | WELL #: | 2 | RRCID -> | 144347 | COMPL. DATE | 10/12/1987 | TOTAL DEPTH | 5358 | PERF. | 5174 - 5198 | | |
| 04 | 150 # | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | 32 |
| 05 | 93 # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | 32 |
| 06 | 127 R | 127 | -0- | -0- | -0- | | 127 2 | | | Y | -0- | | | 32 |
| 07 | 15 # | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | 32 |
| 08 | 105 R | 105 | -0- | -0- | -0- | | 105 2 | | | Y | -0- | | | 32 |
| 09 | 120 # | 102 | -0- | -18 | -0- | | 102 2 | | | Y | -0- | | | 32 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | | WELL #: | 9 | RRCID -> | 144799 | COMPL. DATE | 12/14/1992 | TOTAL DEPTH | 5200 | PERF. | 4968 - 4986 | | |
| 04 | 30 # | 24 | -0- | -6 | -0- | | 24 2 | | | Y | -0- | | | 6 |
| 05 | 31 R | 31 | -0- | -0- | -0- | | 31 2 | | | Y | -0- | | | 6 |
| 06 | 32 R | 32 | -0- | -0- | -0- | | 32 2 | | | Y | -0- | | | 6 |
| 07 | 77 R | 77 | -0- | -0- | -0- | | 77 2 | | | Y | -0- | | | 6 |
| 08 | 38 R | 38 | -0- | -0- | -0- | | 38 2 | | | Y | -0- | | | 6 |
| *09 | 38 R | 38 | -0- | -0- | -0- | | 38 2 | | | Y | -0- | | | 6 |
| ----- | | | | | | | | | | | | | | |
| STEINBACH I | | | WELL #: | 1 | RRCID -> | 144812 | COMPL. DATE | 01/16/1993 | TOTAL DEPTH | 5200 | PERF. | 5035 - 5062 | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| STEINBACH H | | | WELL #: | 1 | RRCID -> | 144813 | COMPL. DATE | 01/15/1993 | TOTAL DEPTH | 5192 | PERF. | 5051 - 5082 | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 23 |
| 05 | 18 R | 18 | -0- | -0- | -0- | | 18 2 | | | Y | -0- | | | 23 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 23 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 23 |
| 08 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | 23 |
| 09 | 30 # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | 23 |
| ----- | | | | | | | | | | | | | | |
| MEUTH | | | WELL #: | 2 | RRCID -> | 149900 | COMPL. DATE | 07/05/1988 | TOTAL DEPTH | 5185 | PERF. | N/A | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| O'BRIEN, L. F. ET AL UNIT | | | WELL #: | 1 | RRCID -> | 170807 | COMPL. DATE | N/A | TOTAL DEPTH | 7101 | PERF. | 5094 - 5125 | | |
| 04 | 80 R | 80 | -0- | -0- | -0- | | 80 2 | | | Y | -0- | | | 15 |
| 05 | 93 # | 24 | -0- | -69 | -0- | | 24 2 | | | Y | -0- | | | 15 |
| 06 | 90 # | 5 | -0- | -85 | -0- | | 5 2 | | | Y | -0- | | | 15 |
| 07 | 93 # | 3 | -0- | -90 | -0- | | 3 2 | | | Y | -0- | | | 15 |
| *08 | 93 # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | 15 |
| 09 | 90 # | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | 15 |

| SERBIN (TAYLOR SAND) | | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | |
|------------------------|---|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------------|
| TRIVISTA OPERATING LLC | | | //CONT.// 871169 | | | | | | | | | | | | |
| TSCHATSCHULA | | | WELL #: 1 | | RRCID -> 174914 | | COMPL. DATE 11/21/1987 | | TOTAL DEPTH 5470 | | PERF. 5202 - 5230 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 120 # | | 76 | -0- | -44 | | 74 | 2 | 2 | 9 | Y | 2 | | 9 |
| 05 | | 124 # | | -0- | -0- | -124 | | | | | | Y | -0- | | 9 |
| 06 | | 192 R | | 192 | -0- | -0- | | 179 | 2 | 13 | 9 | Y | 12 | | 21 |
| 07 | | 168 R | | 168 | -0- | -0- | | 168 | 2 | | | Y | -0- | | 21 |
| 08 | | 180 R | | 180 | -0- | -0- | | 174 | 2 | 6 | 9 | Y | 5 | 5 1 | 21 |
| *09 | | 197 R | | 197 | -0- | -0- | | 164 | 2 | 33 | 9 | Y | 30 | 20 1 | 31 |
| ----- | | | | | | | | | | | | | | | |
| PETRASH-HARRIS "A" | | | WELL #: 1 | | RRCID -> 174980 | | COMPL. DATE 06/25/1988 | | TOTAL DEPTH 5150 | | PERF. 4954 - 4988 | | | | |
| 04 | | 30 # | | -0- | -0- | -30 | | | | | | Y | -0- | | 10 |
| 05 | | 31 # | | -0- | -0- | -31 | | | | | | Y | -0- | | 10 |
| 06 | | 35 R | | 35 | -0- | -0- | | 35 | 2 | | | Y | -0- | | 10 |
| 07 | | 69 R | | 69 | -0- | -0- | | 69 | 2 | | | Y | -0- | | 10 |
| 08 | | 55 R | | 55 | -0- | -0- | | 55 | 2 | | | Y | -0- | | 10 |
| *09 | | 44 R | | 44 | -0- | -0- | | 44 | 2 | | | Y | -0- | | 10 |
| ----- | | | | | | | | | | | | | | | |
| LIBERTY, EDWIN P. | | | WELL #: 1 | | RRCID -> 214837 | | COMPL. DATE N/A | | TOTAL DEPTH 5312 | | PERF. 5122 - 5138 | | | | |
| 04 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | 29 |
| 05 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | 29 |
| 06 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | 29 |
| 07 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | 29 |
| 08 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | 29 |
| 09 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | 29 |
| ----- | | | | | | | | | | | | | | | |
| BEHRENS-GLOGER | | | WELL #: 2 | | RRCID -> 216310 | | COMPL. DATE N/A | | TOTAL DEPTH 5450 | | PERF. 5170 - 5210 | | | | |
| 04 | | 14B2 EXT | | -0- | -0- | -0- | | 15 | | | | Y | -0- | | -0- |
| 05 | | 14B2 EXT | | -0- | -0- | -0- | | 15 | | | | Y | -0- | | -0- |
| 06 | | 14B2 EXT | | -0- | -0- | -0- | | 15 | | | | Y | -0- | | -0- |
| 07 | | 14B2 EXT | | -0- | -0- | -0- | | 15 | | | | Y | -0- | | -0- |
| 08 | | 14B2 EXT | | -0- | -0- | -0- | | 15 | | | | Y | -0- | | -0- |
| 09 | | 14B2 EXT | | -0- | -0- | -0- | | 15 | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STUESSY | | | WELL #: 1 | | RRCID -> 225313 | | COMPL. DATE N/A | | TOTAL DEPTH 5279 | | PERF. 5048 - 5065 | | | | |
| 04 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | -0- |
| 05 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | -0- |
| 08 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | -0- |
| 09 | | 14B2 EXT | | -0- | -0- | -0- | | | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CARPENTER | | | WELL #: 1 | | RRCID -> 225621 | | COMPL. DATE 09/10/1988 | | TOTAL DEPTH 5215 | | PERF. N/A | | | | |
| 04 | | 30 # | | 22 | -0- | -8 | | 22 | 2 | | | Y | -0- | | 19 |
| 05 | | 31 # | | 20 | -0- | -11 | | 20 | 2 | | | Y | -0- | | 19 |
| 06 | | 135 R | | 135 | -0- | -0- | | 133 | 2 | 2 | 9 | Y | 2 | | 21 |
| 07 | | 200 R | | 200 | -0- | -0- | | 200 | 2 | | | Y | -0- | | 21 |
| 08 | | 138 R | | 138 | -0- | -0- | | 138 | 2 | | | Y | -0- | | 21 |
| *09 | | 123 R | | 123 | -0- | -0- | | 93 | 2 | 30 | 9 | Y | 27 | | 48 |
| ----- | | | | | | | | | | | | | | | |
| STEINBACH "D" | | | WELL #: 1 | | RRCID -> 286866 | | COMPL. DATE 10/09/1990 | | TOTAL DEPTH 5355 | | PERF. 5231 - 5253 | | | | |
| 04 | | 0 # | | -0- | -0- | -0- | | | | | | N | -0- | | 13 |
| 05 | | 0 # | | -0- | -0- | -0- | | | | | | N | -0- | | 13 |
| 06 | | 0 # | | -0- | -0- | -0- | | | | | | N | -0- | | 13 |
| 07 | | 0 # | | -0- | -0- | -0- | | | | | | N | -0- | | 13 |
| 08 | | 0 # | | -0- | -0- | -0- | | | | | | N | -0- | | 13 |
| 09 | | 0 # | | -0- | -0- | -0- | | | | | | N | -0- | | 13 |

| SERBIN (TAYLOR SAND) | | //CONT.// | | 82265 500 | ASSOCIATED | 49B | CNTY: BASTROP | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------|---------------------|------------|-------------|-----------|-------------------------|---------------|
| TRIVISTA OPERATING LLC | | //CONT.// | | 871169 | | | | | | | | |
| WEISE-SCHULZE | | WELL #: | | 1 | RRCID -> | 286869 | COMPL. DATE | 02/01/1988 | TOTAL DEPTH | 5732 | PERF. | 5631 - 5669 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 31 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 31 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 31 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 31 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 31 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | 31 |
| ----- | | | | | | | | | | | | |
| STEINBACH "F" | | WELL #: | | 3 | RRCID -> | 286928 | COMPL. DATE | 03/19/1991 | TOTAL DEPTH | 5362 | PERF. | 5206 - 5233 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| FISCHER | | WELL #: | | 3 | RRCID -> | 290250 | COMPL. DATE | 09/21/1988 | TOTAL DEPTH | 5275 | PERF. | 5163 - 5176 |
| 04 | 30 # | -0- | -0- | -30 | -0- | | | | N | -0- | | -0- |
| 05 | 4 # | -0- | -0- | -4 | -0- | | | | N | -0- | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| SEVEN OAKS N. (AUSTIN CHALK) | | 82366 400 | | NON-ASSOCIATED | ONE WELL | CNTY: POLK | | | | | | |
| ZARVONA ENERGY LLC | | 950523 | | | | | | | | | | |
| BAILEY, ARBRA | | WELL #: | | 1 | RRCID -> | 166654 | COMPL. DATE | 12/19/1997 | TOTAL DEPTH | 13190 | PERF. | 12333 - 12507 |
| 04 | 210 N | 204 | -0- | -6 | -0- | 174 3 | 30 9 | N | | 27 | | 82 |
| 05 | 205 N | 205 | -0- | -0- | -0- | 174 3 | 31 9 | N | | 28 | | 110 |
| 06 | 120 N | 75 | -0- | -45 | -0- | 56 3 | 19 9 | N | | 17 | | 127 |
| 07 | 217 N | 148 | -0- | -69 | -0- | 118 3 | 30 9 | N | | 27 | | 154 |
| 08 | 217 N | 171 | -0- | -46 | -0- | 135 3 | 36 9 | N | | 33 | | 187 |
| 09 | 90 N | NO RPT | -0- | -90 | -0- | | | N | | NO RPT | | 187 |
| ----- | | | | | | | | | | | | |
| SEVEN OAKS, N. (WOODBINE) | | 82366 500 | | NON-ASSOCIATED | CAPACITY | CNTY: POLK | | | | | | |
| BBX OPERATING, L.L.C. | | 058908 | | | | | | | | | | |
| SOUTHLAND PAPER MILLS | | WELL #: | | 2 | RRCID -> | 047489 | COMPL. DATE | 08/22/1969 | TOTAL DEPTH | 13139 | PERF. | 12315 - 12346 |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BARKLEY, LOUIS | | WELL #: | | 1 | RRCID -> | 058009 | COMPL. DATE | 09/28/1973 | TOTAL DEPTH | 12955 | PERF. | N/A |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|---------------------------|------------|-----------|-------------|--------------|------|-----------------|----------------------|------------|---------------|----------------------|--------------------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| SEVEN OAKS, N. (WOODBINE) | | //CONT.// | | 82366 | 500 | NON-ASSOCIATED | CAPACITY | | CNTY: POLK | | | |
| BBX OPERATING, L.L.C. | | //CONT.// | | 058908 | | | | | | | | |
| SEVEN OAKS TOWNSITE | | WELL #: | | 1 | | RRCID -> 069819 | COMPL. DATE | 05/23/1976 | TOTAL DEPTH | 13040 | PERF. N/A | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 21 | |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 21 | |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 21 | |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 21 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 21 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 21 | |
| ----- | | | | | | | | | | | | |
| ZARVONA ENERGY LLC | | | | 950523 | | | | | | | | |
| JONES, T. E. | | WELL #: | | 1 | | RRCID -> 055172 | COMPL. DATE | 12/22/1972 | TOTAL DEPTH | 12650 | PERF. N/A | |
| 04 | 15 N | 15 | -0- | -0- | -0- | -0- | 15 | 3 | N | -0- | 63 | |
| 05 | 6 N | 6 | -0- | -0- | -0- | -0- | 6 | 3 | N | -0- | 63 | |
| 06 | 34 N | 34 | -0- | -0- | -0- | -0- | 34 | 3 | N | -0- | 63 | |
| 07 | 31 N | 5 | -0- | -26 | -0- | -0- | 5 | 3 | N | -0- | 63 | |
| 08 | 25 N | 25 | -0- | -0- | -0- | -0- | 25 | 3 | N | -0- | 63 | |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | -0- | | | N | NO RPT | 63 | |
| ----- | | | | | | | | | | | | |
| SOUTHLAND PAPER MILLS | | WELL #: | | 3 | | RRCID -> 188838 | COMPL. DATE | 08/04/2001 | TOTAL DEPTH | 12550 | PERF.12415 - 12446 | |
| 04 | 390 N | 294 | -0- | -96 | -0- | -0- | 294 | 3 | N | -0- | 250 | |
| 05 | 507 N | 507 | -0- | -0- | -0- | -0- | 507 | 3 | N | -0- | 250 | |
| 06 | 300 N | 169 | -0- | -131 | -0- | -0- | 169 | 3 | N | -0- | 250 | |
| 07 | 358 N | 358 | -0- | -0- | -0- | -0- | 358 | 3 | N | -0- | 250 | |
| 08 | 496 N | 290 | -0- | -206 | -0- | -0- | 290 | 3 | N | -0- | 250 | |
| 09 | 180 N | NO RPT | -0- | -180 | -0- | -0- | | | N | NO RPT | 250 | |
| ----- | | | | | | | | | | | | |
| SHANGHAI (D-3) | | | | 82654 | 350 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | |
| INLAND OCEAN, INC. | | | | 424607 | | | | | | | | |
| WRIGHT-APPLING GAS UNIT | | WELL #: | | 1 | | RRCID -> 286735 | COMPL. DATE | 02/13/2019 | TOTAL DEPTH | 9600 | PERF. 8982 - 9410 | |
| 04 | 30 N | -0- | -0- | -30 | -0- | -0- | | | N | -0- | 69 | |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 69 | |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 69 | |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 69 | |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 69 | |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 69 | |
| ----- | | | | | | | | | | | | |
| SHANGHAI, E. (D-5 YEGUA) | | | | 82655 | 300 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | |
| TRANSPACIFIC ENERGY, LLC | | | | 864566 | | | | | | | | |
| BEARD, L. UNIT | | WELL #: | | 1 | | RRCID -> 201432 | COMPL. DATE | 09/14/2004 | TOTAL DEPTH | 10924 | PERF. 9794 - 9971 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 187 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 187 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 187 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 187 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 187 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 187 | |
| ----- | | | | | | | | | | | | |
| SHANGHAI, E. (EY 10200) | | | | 82655 | 380 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | |
| CML EXPLORATION, LLC | | | | 120648 | | | | | | | | |
| WITTIG SISTERS | | WELL #: | | 1 | | RRCID -> 223402 | COMPL. DATE | 11/14/2006 | TOTAL DEPTH | 10740 | PERF.10163 - 10320 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |

| SHANGHAI, E. (EY 10200) | | //CONT.// | | 82655 380 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
|-------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|-------|-----------|---------------|
| CML EXPLORATION, LLC | | //CONT.// | | 120648 | | | | | | | | |
| PIERCE RANCH | | WELL #: | | 4 | RRCID -> | 242420 | COMPL. DATE | 08/20/2008 | TOTAL DEPTH | 11450 | PERF. | 10197 - 10319 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 04 | 480 N | 456 | -0- | -24 | -0- | 432 2 | 24 9 | N | | 22 | | 188 |
| 05 | 416 N | 416 | -0- | -0- | -0- | 390 2 | 26 9 | N | | 24 | | 212 |
| 06 | 540 N | 522 | -0- | -18 | -0- | 488 2 | 34 9 | N | | 31 | | 243 |
| 07 | 534 N | 534 | -0- | -0- | -0- | 494 2 | 40 9 | N | | 36 | | 279 |
| 08 | 403 N | 206 | -0- | -197 | -0- | 189 2 | 17 9 | N | | 15 | 193 1 | 101 |
| 09 | 510 N | -0- | -0- | -510 | -0- | | | N | | -0- | | 101 |

| UNITED TEXAS PETROLEUM INC. | | | | 877688 | NON-ASSOCIATED | 49B | | | CNTY: SAN JACINTO | | | |
|---------------------------------------|----------|---------|-----|--------|----------------|--------|-------------|------------|-------------------|--------|-------|---------------|
| WILBECK ET AL | | WELL #: | | | RRCID -> | 169270 | COMPL. DATE | 07/11/1997 | TOTAL DEPTH | 10720 | PERF. | 10322 - 10418 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | 5 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | 5 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | 5 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | 5 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | 5 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | 5 |
| WORKED OVER ANOTHER ZONE.. 01/13/2006 | | | | | | | | | | | | |

| SHEPHERD (WX CONS) | | | | 83047 400 | NON-ASSOCIATED | 49B | | | CNTY: SAN JACINTO | | | |
|------------------------|--------|---------|-----|-----------|----------------|---------|-------------|------------|-------------------|--------|-------|---------------|
| ARCADIA OPERATING, LLC | | WELL #: | | 028734 | RRCID -> | 199230 | COMPL. DATE | 01/04/2004 | TOTAL DEPTH | 11300 | PERF. | 10912 - 10930 |
| HOOD | | WELL #: | | 1 | RRCID -> | 199230 | COMPL. DATE | 01/04/2004 | TOTAL DEPTH | 11300 | PERF. | 10912 - 10930 |
| 04 | 3900 # | 3498 | -0- | -402 | -0- | 3457 2 | 41 9 | N | | 37 | | 132 |
| 05 | 3193 # | 4002 | -0- | 809 | -0- | 3972 2 | 30 9 | N | | 27 | | 159 |
| 06 | 13350 | 14917 | -0- | 1567 | 1567 | 14888 2 | 29 9 | N | | 26 | | 185 |
| *07 | 13795 | 14921 | -0- | 1126 | 2693 | 14900 2 | 21 9 | N | | 19 | | 204 |
| 08 | 5301 # | NO RPT | -0- | -5301 | -0- | | | N | | NO RPT | | 204 |
| 09 | 3870 # | NO RPT | -0- | -3870 | -0- | | | N | | NO RPT | | 204 |

| ALLAR | | WELL #: | | 1 | RRCID -> | 206881 | COMPL. DATE | 08/01/2010 | TOTAL DEPTH | 10200 | PERF. | 9452 - 9494 |
|-------|--------|---------|-----|-------|----------|---------|-------------|------------|-------------|--------|-------|-------------|
| 04 | 6000 # | 4953 | -0- | -1047 | -0- | 4942 2 | 11 9 | N | | 10 | | 155 |
| 05 | 3999 # | 5386 | -0- | 1387 | -0- | 5369 2 | 17 9 | N | | 15 | | 170 |
| 06 | 13350 | 13622 | -0- | 272 | 272 | 13603 2 | 19 9 | N | | 17 | | 187 |
| *07 | 13795 | 13708 | -0- | -87 | 185 | 13700 2 | 8 9 | N | | 7 | | 194 |
| 08 | 5115 # | NO RPT | -0- | -5115 | -0- | | | N | | NO RPT | | 194 |
| 09 | 5220 # | NO RPT | -0- | -5220 | -0- | | | N | | NO RPT | | 194 |

| ALLAR | | WELL #: | | 1B | RRCID -> | 211961 | COMPL. DATE | 05/03/2017 | TOTAL DEPTH | 11500 | PERF. | 10604 - 10628 |
|-------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|--------|--------|---------------|
| 04 | 2850 # | 2773 | -0- | -77 | -0- | 1727 2 | 1046 9 | N | | 951 | 1024 1 | 134 |
| 05 | 2945 # | 2843 | -0- | -102 | -0- | 1816 2 | 1027 9 | N | | 934 | 875 1 | 193 |
| 06 | 2850 # | 1943 | -0- | -907 | -0- | 991 2 | 952 9 | N | | 865 | 878 1 | 180 |
| 07 | 2697 # | 1022 | -0- | -1675 | -0- | 100 2 | 922 9 | N | | 838 | 847 1 | 171 |
| 08 | 2852 # | NO RPT | -0- | -2852 | -0- | | | N | | NO RPT | | 171 |
| 09 | 2760 # | NO RPT | -0- | -2760 | -0- | | | N | | NO RPT | | 171 |

| SANRAY | | WELL #: | | 1 | RRCID -> | 212146 | COMPL. DATE | 04/30/2017 | TOTAL DEPTH | 12000 | PERF. | 9950 - 9968 |
|--------|---------|---------|-----|-------|----------|---------|-------------|------------|-------------|--------|-------|-------------|
| 04 | 10080 # | 9135 | -0- | -945 | -0- | 8995 2 | 140 9 | N | | 127 | | 204 |
| 05 | 8029 # | 9349 | -0- | 1320 | -0- | 9217 2 | 132 9 | N | | 120 | 179 1 | 145 |
| 06 | 13350 | 20141 | -0- | 6791 | 6791 | 20039 2 | 102 9 | N | | 93 | | 238 |
| *07 | 13795 | 20075 | -0- | 6280 | 13071 | 20000 2 | 75 9 | N | | 68 | 181 1 | 125 |
| 08 | 9455 # | NO RPT | -0- | -9455 | -0- | | | N | | NO RPT | | 125 |
| 09 | 9150 # | NO RPT | -0- | -9150 | -0- | | | N | | NO RPT | | 125 |

| SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO | | | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|------|-----------|--------|---------------------|-------|---------------------|-------------|
| ARCADIA OPERATING, LLC //CONT.// 028734 | | | | | | | | | | | | | | | | | |
| HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 1830 # | | 972 | -0- | -858 | | 839 | 2 | 133 | 9 | N | 121 | 179 | 1 | | 139 |
| 05 | | 0 # | | 1752 | -0- | 1752 | | 1504 | 2 | 248 | 9 | N | 225 | 167 | 1 | | 197 |
| 06 | | 990 # | | 567 | -0- | -423 | | 396 | 2 | 171 | 9 | N | 155 | 173 | 1 | | 179 |
| 07 | | 1054 # | | 535 | -0- | -519 | | 400 | 2 | 135 | 9 | N | 123 | 172 | 1 | | 130 |
| 08 | | 1054 # | NO RPT | | -0- | -1054 | | | | | | N | NO RPT | | | | 130 |
| 09 | | 1710 # | NO RPT | | -0- | -1710 | | | | | | N | NO RPT | | | | 130 |
| ----- | | | | | | | | | | | | | | | | | |
| CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/30/2021 TOTAL DEPTH 11140 PERF. 9526 - 9733 | | | | | | | | | | | | | | | | | |
| 04 | | 13350 | | 6233 | -0- | -7117 | | 22933 | 6083 | 2 | 150 | 9 | N | 136 | 183 | 1 | 173 |
| 05 | | 7378 # | | 2480 | -0- | -4898 | | 15555 | 2412 | 2 | 68 | 9 | N | 62 | | | 235 |
| 06 | | 13350 | | 43697 | -0- | 30347 | | 45902 | 40663 | 2 | 3034 | 9 | N | 2758 | 2667 | 1 | 326 |
| *07 | | 13795 | | 43076 | -0- | 29281 | | 75183 | 40700 | 2 | 2376 | 9 | N | 2160 | 2127 | 1 | 359 |
| 08 | | 6448 # | NO RPT | | -0- | -6448 | | | | | | N | NO RPT | | | | 359 |
| 09 | | 6240 # | NO RPT | | -0- | -6240 | | | | | | N | NO RPT | | | | 359 |
| ----- | | | | | | | | | | | | | | | | | |
| SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 03/26/2021 TOTAL DEPTH 11800 PERF. 9435 - 9455 | | | | | | | | | | | | | | | | | |
| 04 | | 13350 | | 39427 | -0- | 26077 | | 26077 | 38457 | 2 | 970 | 9 | N | 882 | 918 | 1 | 191 |
| 05 | | 6200 # | | 40005 | -0- | 33805 | | 19877 | 39152 | 2 | 853 | 9 | N | 775 | 733 | 1 | 233 |
| 06 | | 13350 | | 16352 | -0- | 3002 | | 22879 | 15611 | 2 | 741 | 9 | N | 674 | 732 | 1 | 175 |
| *07 | | 13795 | | 16307 | -0- | 2512 | | 25391 | 15600 | 2 | 707 | 9 | N | 643 | 732 | 1 | 86 |
| 08 | | 13795 | NO RPT | | -0- | -13795 | | | | | | N | NO RPT | | | | 86 |
| 09 | | 13350 | NO RPT | | -0- | -13350 | | | | | | N | NO RPT | | | | 86 |
| ----- | | | | | | | | | | | | | | | | | |
| NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140 | | | | | | | | | | | | | | | | | |
| 04 | | 3810 # | | 2054 | -0- | -1756 | | 1685 | 2 | 369 | 9 | N | 335 | 362 | 1 | | 135 |
| 05 | | 1426 # | | 1924 | -0- | 498 | | 1579 | 2 | 345 | 9 | N | 314 | 360 | 1 | | 89 |
| 06 | | 3399 R | | 3399 | -0- | -0- | | 3090 | 2 | 309 | 9 | N | 281 | 173 | 1 | | 197 |
| *07 | | 3389 R | | 3389 | -0- | -0- | | 3100 | 2 | 289 | 9 | N | 263 | 355 | 1 | | 105 |
| 08 | | 2108 # | NO RPT | | -0- | -2108 | | | | | | N | NO RPT | | | | 105 |
| 09 | | 2040 # | NO RPT | | -0- | -2040 | | | | | | N | NO RPT | | | | 105 |
| ----- | | | | | | | | | | | | | | | | | |
| ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 05/02/2019 TOTAL DEPTH 11192 PERF. 9630 - 9647 | | | | | | | | | | | | | | | | | |
| 04 | | 3000 # | | 1026 | -0- | -1974 | | 1006 | 2 | 20 | 9 | N | 18 | | | | 77 |
| 05 | | 2821 # | | 2570 | -0- | -251 | | 2535 | 2 | 35 | 9 | N | 32 | | | | 109 |
| 06 | | 8253 R | | 8253 | -0- | -0- | | 8220 | 2 | 33 | 9 | N | 30 | | | | 139 |
| *07 | | 8331 R | | 8331 | -0- | -0- | | 8300 | 2 | 31 | 9 | N | 28 | | | | 167 |
| 08 | | 3100 # | NO RPT | | -0- | -3100 | | | | | | N | NO RPT | | | | 167 |
| 09 | | 2490 # | NO RPT | | -0- | -2490 | | | | | | N | NO RPT | | | | 167 |
| ----- | | | | | | | | | | | | | | | | | |
| OGLETREE WELL #: 3R RRCID -> 285859 COMPL. DATE 11/14/2019 TOTAL DEPTH 10627 PERF. 9988 - 10004 | | | | | | | | | | | | | | | | | |
| 04 | | 13350 | | 26476 | -0- | 13126 | | 249382 | 26178 | 2 | 298 | 9 | N | 271 | 363 | 1 | 65 |
| 05 | | 13795 | | 23656 | -0- | 9861 | | 235587 | 23383 | 2 | 273 | 9 | N | 248 | 183 | 1 | 130 |
| 06 | | 13350 | | 5257 | -0- | -8093 | | 227494 | 5097 | 2 | 160 | 9 | N | 145 | 181 | 1 | 94 |
| 07 | | 13795 | | 5346 | -0- | -8449 | | 219045 | 5100 | 2 | 246 | 9 | N | 224 | 186 | 1 | 132 |
| 08 | | 13795 | NO RPT | | -0- | -13795 | | | | | | N | NO RPT | | | | 132 |
| 09 | | 13350 | NO RPT | | -0- | -13350 | | | | | | N | NO RPT | | | | 132 |

OIL AND GAS DIVISION

| SHEPHERD (7600) | | 83047 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | | | | |
|---------------------------|----------|------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| SOUTHCOAST PRODUCTION INC | | 803257 | | | | | | | | | | | | | |
| WARD, HERMAN H. | | WELL #: 1 | | RRCID -> 073152 | | COMPL. DATE 10/13/1986 | | TOTAL DEPTH 12000 PERF. 5610 - 5950 | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| SHEPHERD, E. (WX) | | 83048 100 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | | | | |
| ARCADIA OPERATING, LLC | | 028734 | | | | | | | | | | | | | |
| CHOATE | | WELL #: 1 | | RRCID -> 290904 | | COMPL. DATE 12/11/2020 | | TOTAL DEPTH 8800 PERF. 8093 - 8100 | | | | | | | |
| 04 | 0 | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 33768 | | -0- | -0- | -33768 | | | | | N | -0- | | | | -0- |
| 06 | 48240 | | -0- | -0- | -48240 | | | | | N | -0- | | | | -0- |
| 07 | 49848 | 45825 | -0- | -0- | -4023 | 43578 | 2 | 2247 | 9 | N | 2043 | 1630 | 1 | | 413 |
| 08 | 49848 | NO RPT | -0- | -0- | -49848 | | | | | N | NO RPT | | | | 413 |
| 09 | 48240 | NO RPT | -0- | -0- | -48240 | | | | | N | NO RPT | | | | 413 |
| SHERIDAN (FRIO 3100) | | 83107 075 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
| GARRISON LTD. | | 295861 | | | | | | | | | | | | | |
| WHEATLEY | | WELL #: 1 | | RRCID -> 238192 | | COMPL. DATE 04/18/2008 | | TOTAL DEPTH 3550 PERF. 3123 - 3131 | | | | | | | |
| 04 | 14B DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| XTO ENERGY INC. | | 945936 | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 82 | | RRCID -> 150135 | | COMPL. DATE 05/25/1994 | | TOTAL DEPTH 5200 PERF. 3106 - 3114 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| SHERIDAN GAS UNIT | | WELL #: 89 | | RRCID -> 180698 | | COMPL. DATE 12/06/2000 | | TOTAL DEPTH 3310 PERF. 3077 - 3080 | | | | | | | |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| SHERIDAN GAS UNIT | | WELL #: 87 | | RRCID -> 181486 | | COMPL. DATE 02/03/2001 | | TOTAL DEPTH 5510 PERF. 3024 - 3026 | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| ----- | | | | | | | | | | | | | |
|----------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-------------|-----------|-------------------------|-------------------------|-------------|
| SHERIDAN (FRIO 3100) | | //CONT.// | | 83107 075 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | |
| XTO ENERGY INC. | | //CONT.// | | 945936 | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 90 | RRCID -> | 183668 | COMPL. DATE | 06/19/2001 | TOTAL DEPTH | 3110 | PERF. | 2921 - 2926 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHERIDAN (FRIO 3300) | | | | 83107 085 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | |
| XTO ENERGY INC. | | | | 945936 | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 88 | RRCID -> | 180436 | COMPL. DATE | 11/21/2000 | TOTAL DEPTH | 3510 | PERF. | 3329 - 3334 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 95 | RRCID -> | 184761 | COMPL. DATE | 08/08/2001 | TOTAL DEPTH | 3710 | PERF. | 3389 - 3391 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHERIDAN (WILCOX) | | | | 83107 175 | ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | |
| COPANO PROCESSING LLC | | | | 176382 | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 66 U | RRCID -> | 042784 | COMPL. DATE | 12/17/2009 | TOTAL DEPTH | 10989 | PERF. | 3650 - 3820 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHERIDAN (WILCOX -A- A) | | | | 83107 198 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | |
| SQUARE MILE ENERGY, L.L.C. | | | | 810815 | | | | | | | | | |
| WOLF | | WELL #: | | 1 | RRCID -> | 277246 | COMPL. DATE | 09/29/2014 | TOTAL DEPTH | 13094 | PERF. | 12815 - 12862 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 37230 # | 24494 | -0- | -12736 | -0- | 24026 3 | 468 9 | N | 425 | 706 1 | | 110 |
| 05 | | 38471 # | 24201 | -0- | -14270 | -0- | 23732 3 | 469 9 | N | 426 | 356 1 | | 180 |
| 06 | | 30930 # | 12338 | -0- | -18592 | -0- | 12103 3 | 235 9 | N | 214 | 344 1 | | 50 |
| 07 | | 30659 # | -0- | -0- | -30659 | -0- | | | N | -0- | | | 50 |
| 08 | | 30659 # | -0- | -0- | -30659 | -0- | | | N | -0- | | | 50 |
| 09 | | 24480 # | 16721 | -0- | -7759 | -0- | 16417 3 | 304 9 | N | 276 | 186 1 | | 140 |

| ----- | | | | | | | | | | | | | | |
|--------------------------------|---|------------|------------------|--------------|-----------------|-----|--------------|------------------------|------|-------------------|----------------|--------------|-----|---------|
| SHERIDAN (WILCOX CONSOLIDATED) | | | 83107 375 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | | |
| XTO ENERGY INC. | | | 945936 | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: 43 U | | RRCID -> 008257 | | | COMPL. DATE 05/14/1963 | | TOTAL DEPTH 9316 | | PERF. N/A | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 606 N | 606 | -0- | -0- | -0- | 30 1 | 564 2 | Y | 11 | 12 1 | | | 1 |
| | | | | | | | 12 9 | | | | | | | |
| 05 | | 681 N | 681 | -0- | -0- | -0- | 35 1 | 634 2 | Y | 11 | 11 1 | | | 1 |
| | | | | | | | 12 9 | | | | | | | |
| 06 | | 658 N | 658 | -0- | -0- | -0- | 38 1 | 609 2 | Y | 10 | 9 1 | | | 2 |
| | | | | | | | 11 9 | | | | | | | |
| 07 | | 737 N | 737 | -0- | -0- | -0- | 44 1 | 683 2 | Y | 9 | 9 1 | | | 2 |
| | | | | | | | 10 9 | | | | | | | |
| 08 | | 756 N | 756 | -0- | -0- | -0- | 45 1 | 702 2 | Y | 8 | 9 1 | | | 1 |
| | | | | | | | 9 9 | | | | | | | |
| *09 | | 679 N | 679 | -0- | -0- | -0- | 39 1 | 631 2 | Y | 8 | 8 1 | | | 1 |
| | | | | | | | 9 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: 46 | | RRCID -> 008260 | | | COMPL. DATE 07/27/2018 | | TOTAL DEPTH 8999 | | PERF. 8154 - | | 8160 |
| 04 | | 30 X | -0- | -0- | -30 | -0- | | | Y | -0- | | | | -0- |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 07 | | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 08 | | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: 16 | | RRCID -> 008266 | | | COMPL. DATE 01/23/1949 | | TOTAL DEPTH N/A | | PERF. 8972 - | | 9000 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: 1 U | | RRCID -> 008268 | | | COMPL. DATE 12/15/1946 | | TOTAL DEPTH 11085 | | PERF. 9340 - | | 9384 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: 12 U | | RRCID -> 008274 | | | COMPL. DATE 03/27/2013 | | TOTAL DEPTH 10385 | | PERF. 9290 - | | 10190 |
| 04 | | 33 N | 33 | -0- | -0- | -0- | 2 1 | 31 2 | Y | -0- | | | | -0- |
| 05 | | 36 N | 36 | -0- | -0- | -0- | 2 1 | 34 2 | Y | -0- | | | | -0- |
| 06 | | 34 N | 34 | -0- | -0- | -0- | 2 1 | 32 2 | Y | -0- | | | | -0- |
| 07 | | 34 N | 34 | -0- | -0- | -0- | 2 1 | 32 2 | Y | -0- | | | | -0- |
| 08 | | 52 N | 52 | -0- | -0- | -0- | 3 1 | 49 2 | Y | -0- | | | | -0- |
| *09 | | 64 N | 64 | -0- | -0- | -0- | 4 1 | 60 2 | Y | -0- | | | | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF.10120 - 10365 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 9724 X | 9724 | -0- | -0- | -0- | 479 | 1 | 9109 | 2 | Y | 124 | 129 | 1 | 15 |
| 05 | 7912 X | 7912 | -0- | -0- | -0- | 136 | 9 | 7381 | 2 | Y | 114 | 116 | 1 | 13 |
| 06 | 7620 X | 6341 | -0- | -1279 | -0- | 406 | 1 | 5861 | 2 | Y | 101 | 97 | 1 | 17 |
| 07 | 7874 X | 3399 | -0- | -4475 | -0- | 125 | 9 | 3147 | 2 | Y | 44 | 53 | 1 | 8 |
| 08 | 7874 X | 5454 | -0- | -2420 | -0- | 369 | 1 | 5031 | 2 | Y | 93 | 89 | 1 | 12 |
| 09 | 7620 X | 3512 | -0- | -4108 | -0- | 111 | 9 | 3213 | 2 | Y | 90 | 86 | 1 | 16 |
| | | | | | | 204 | 1 | | | | | | | |
| | | | | | | 48 | 9 | | | | | | | |
| | | | | | | 321 | 1 | | | | | | | |
| | | | | | | 102 | 9 | | | | | | | |
| | | | | | | 200 | 1 | | | | | | | |
| | | | | | | 99 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370 | | | | | | | | | | | | | | |
| 04 | 559 N | 559 | -0- | -0- | -0- | 27 | 1 | 520 | 2 | Y | 11 | 12 | 1 | 1 |
| 05 | 651 N | 563 | -0- | -88 | -0- | 12 | 9 | 522 | 2 | Y | 11 | 11 | 1 | 1 |
| 06 | 630 N | 546 | -0- | -84 | -0- | 29 | 1 | 505 | 2 | Y | 8 | 8 | 1 | 1 |
| 07 | 589 N | 480 | -0- | -109 | -0- | 32 | 1 | 440 | 2 | Y | 10 | 9 | 1 | 2 |
| 08 | 558 N | 488 | -0- | -70 | -0- | 9 | 9 | 450 | 2 | Y | 8 | 9 | 1 | 1 |
| 09 | 540 N | 515 | -0- | -25 | -0- | 29 | 1 | 477 | 2 | Y | 7 | 7 | 1 | 1 |
| | | | | | | 11 | 9 | | | | | | | |
| | | | | | | 29 | 9 | | | | | | | |
| | | | | | | 30 | 1 | | | | | | | |
| | | | | | | 8 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339 | | | | | | | | | | | | | | |
| 04 | 383 N | 383 | -0- | -0- | -0- | 19 | 1 | 358 | 2 | Y | 5 | 5 | 1 | 1 |
| 05 | 416 N | 416 | -0- | -0- | -0- | 6 | 9 | 391 | 2 | Y | 3 | 4 | 1 | -0- |
| 06 | 403 N | 403 | -0- | -0- | -0- | 22 | 1 | 375 | 2 | Y | 4 | 3 | 1 | 1 |
| 07 | 515 N | 515 | -0- | -0- | -0- | 3 | 9 | 480 | 2 | Y | 4 | 4 | 1 | 1 |
| 08 | 444 N | 444 | -0- | -0- | -0- | 24 | 1 | 415 | 2 | Y | 3 | 4 | 1 | -0- |
| *09 | 400 N | 400 | -0- | -0- | -0- | 4 | 9 | 373 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | 31 | 1 | | | | | | | |
| | | | | | | 4 | 9 | | | | | | | |
| | | | | | | 26 | 1 | | | | | | | |
| | | | | | | 3 | 9 | | | | | | | |
| | | | | | | 23 | 1 | | | | | | | |
| | | | | | | 4 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352 | | | | | | | | | | | | | | |
| 04 | 2760 X | 2506 | -0- | -254 | -0- | 123 | 1 | 2338 | 2 | Y | 41 | 42 | 1 | 5 |
| 05 | 2852 X | 2646 | -0- | -206 | -0- | 45 | 9 | 2469 | 2 | Y | 37 | 38 | 1 | 4 |
| 06 | 2760 X | 2492 | -0- | -268 | -0- | 136 | 1 | 2312 | 2 | Y | 32 | 31 | 1 | 5 |
| 07 | 2728 X | 2657 | -0- | -71 | -0- | 41 | 9 | 2461 | 2 | Y | 33 | 32 | 1 | 6 |
| 08 | 2711 X | 2711 | -0- | -0- | -0- | 145 | 1 | 2517 | 2 | Y | 30 | 32 | 1 | 4 |
| *09 | 2599 X | 2599 | -0- | -0- | -0- | 35 | 9 | 2417 | 2 | Y | 29 | 28 | 1 | 5 |
| | | | | | | 160 | 1 | | | | | | | |
| | | | | | | 36 | 9 | | | | | | | |
| | | | | | | 161 | 1 | | | | | | | |
| | | | | | | 33 | 9 | | | | | | | |
| | | | | | | 150 | 1 | | | | | | | |
| | | | | | | 32 | 9 | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

| | | | | | | | | | | | | | | | | |
|----|------|----|-----|-----|-----|---|---|----|---|---|---|---|---|--|--|-----|
| 04 | 60 N | 43 | -0- | -17 | -0- | 2 | 1 | 39 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 93 N | 67 | -0- | -26 | -0- | 3 | 1 | 62 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 90 N | 46 | -0- | -44 | -0- | 3 | 1 | 41 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 31 N | 31 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 62 N | 8 | -0- | -54 | -0- | 6 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 3 | 1 | 46 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 09 | 60 N | 50 | -0- | -10 | -0- | 1 | 9 | | | | | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|--|--|----|
| 04 | 9600 X | 9222 | -0- | -378 | -0- | 451 | 1 | 8578 | 2 | Y | 175 | 182 | 1 | | | 21 |
| | | | | | | 193 | 9 | | | | | | | | | |
| 05 | 9920 X | 9458 | -0- | -462 | -0- | 483 | 1 | 8782 | 2 | Y | 175 | 176 | 1 | | | 20 |
| | | | | | | 193 | 9 | | | | | | | | | |
| 06 | 9240 X | 8312 | -0- | -928 | -0- | 483 | 1 | 7672 | 2 | Y | 143 | 139 | 1 | | | 24 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 07 | 9517 X | 9033 | -0- | -484 | -0- | 542 | 1 | 8339 | 2 | Y | 138 | 136 | 1 | | | 26 |
| | | | | | | 152 | 9 | | | | | | | | | |
| 08 | 9517 X | 8406 | -0- | -1111 | -0- | 496 | 1 | 7764 | 2 | Y | 133 | 142 | 1 | | | 17 |
| | | | | | | 146 | 9 | | | | | | | | | |
| 09 | 9210 X | 8234 | -0- | -976 | -0- | 473 | 1 | 7615 | 2 | Y | 133 | 126 | 1 | | | 24 |
| | | | | | | 146 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|-----|---|------|---|---|----|----|---|--|--|----|
| 04 | 5858 X | 5858 | -0- | -0- | -0- | 288 | 1 | 5476 | 2 | Y | 85 | 88 | 1 | | | 10 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 6184 X | 6184 | -0- | -0- | -0- | 318 | 1 | 5778 | 2 | Y | 80 | 81 | 1 | | | 9 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 5864 X | 5864 | -0- | -0- | -0- | 343 | 1 | 5445 | 2 | Y | 69 | 66 | 1 | | | 12 |
| | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 6126 X | 6126 | -0- | -0- | -0- | 369 | 1 | 5682 | 2 | Y | 68 | 67 | 1 | | | 13 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 6188 X | 6188 | -0- | -0- | -0- | 367 | 1 | 5752 | 2 | Y | 63 | 68 | 1 | | | 8 |
| | | | | | | 69 | 9 | | | | | | | | | |
| *09 | 5883 X | 5883 | -0- | -0- | -0- | 340 | 1 | 5476 | 2 | Y | 61 | 58 | 1 | | | 11 |
| | | | | | | 67 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

| | | | | | | | | | | | | | | | | |
|-----|------|----|-----|-----|-----|---|---|----|---|---|-----|--|--|--|--|-----|
| 04 | 30 N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 05 | 31 N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 08 | 32 N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| *09 | 31 N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370 | | | | | | | | | | | | | | | |
| 04 | | 1350 N | 1224 | -0- | -126 | -0- | 60 | 1 | 1142 | 2 | Y | 20 | 21 | 1 | 2 |
| | | | | | | | 22 | 9 | | | | | | | |
| 05 | | 1271 N | 1055 | -0- | -216 | -0- | 54 | 1 | 980 | 2 | Y | 19 | 19 | 1 | 2 |
| | | | | | | | 21 | 9 | | | | | | | |
| 06 | | 1441 N | 1441 | -0- | -0- | -0- | 84 | 1 | 1338 | 2 | Y | 17 | 16 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | |
| 07 | | 1271 N | 1254 | -0- | -17 | -0- | 75 | 1 | 1161 | 2 | Y | 16 | 16 | 1 | 3 |
| | | | | | | | 18 | 9 | | | | | | | |
| 08 | | 1100 N | 1100 | -0- | -0- | -0- | 65 | 1 | 1018 | 2 | Y | 15 | 16 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | |
| 09 | | 1350 N | 1047 | -0- | -303 | -0- | 60 | 1 | 970 | 2 | Y | 15 | 14 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295 | | | | | | | | | | | | | | | |
| 04 | | 3000 N | 3252 | -0- | 252 | 1105 | 161 | 1 | 3060 | 2 | Y | 28 | 30 | 1 | 3 |
| | | | | | | | 31 | 9 | | | | | | | |
| 05 | | 3100 N | 3250 | -0- | 150 | 1255 | 168 | 1 | 3051 | 2 | Y | 28 | 28 | 1 | 3 |
| | | | | | | | 31 | 9 | | | | | | | |
| 06 | | 4151 X | 2896 | -0- | -1255 | -0- | 170 | 1 | 2700 | 2 | Y | 24 | 23 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | |
| 07 | | 2669 X | 2669 | -0- | -0- | -0- | 161 | 1 | 2482 | 2 | Y | 24 | 23 | 1 | 5 |
| | | | | | | | 26 | 9 | | | | | | | |
| 08 | | 2595 X | 2595 | -0- | -0- | -0- | 154 | 1 | 2418 | 2 | Y | 21 | 23 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | |
| *09 | | 2580 X | 2580 | -0- | -0- | -0- | 150 | 1 | 2407 | 2 | Y | 21 | 20 | 1 | 4 |
| | | | | | | | 23 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380 | | | | | | | | | | | | | | | |
| 04 | | 365 N | 365 | -0- | -0- | -0- | 18 | 1 | 341 | 2 | Y | 5 | 5 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | | 365 N | 365 | -0- | -0- | -0- | 19 | 1 | 343 | 2 | Y | 3 | 4 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | |
| 06 | | 383 N | 383 | -0- | -0- | -0- | 22 | 1 | 357 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | | 341 N | 341 | -0- | -0- | -0- | 21 | 1 | 316 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | |
| 08 | | 351 N | 351 | -0- | -0- | -0- | 21 | 1 | 328 | 2 | Y | 2 | 3 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | |
| *09 | | 302 N | 302 | -0- | -0- | -0- | 17 | 1 | 281 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: COLORADO | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|------------|---------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 | | | | | | | | | | | | | TOTAL DEPTH | 11098 | PERF.10118 | - 10766 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE | | |
| 04 | 11935 X | 11935 | -0- | -0- | -0- | 586 | 1 | 11149 | 2 | Y | 182 | 189 | 1 | 22 | | |
| 05 | 11470 X | 5811 | -0- | -5659 | -0- | 200 | 9 | | | | | | | | | |
| 06 | 11970 X | 2157 | -0- | -9813 | -0- | 294 | 1 | 5353 | 2 | Y | 149 | 154 | 1 | 17 | | |
| 07 | 12369 X | 34 | -0- | -12335 | -0- | 164 | 9 | | | | | | | | | |
| 08 | 12369 X | -0- | -0- | -12369 | -0- | 123 | 1 | 1954 | 2 | Y | 73 | 78 | 1 | 12 | | |
| 09 | 11940 X | -0- | -0- | -11940 | -0- | 80 | 9 | | | | | | | | | |
| | | | | | | 1 | 1 | 22 | 2 | Y | 10 | 20 | 1 | 2 | | |
| | | | | | | 11 | 9 | | | | | | | | | |
| | | | | | | | | | | Y | -0- | 2 | 1 | -0- | | |
| | | | | | | | | | | Y | -0- | | | -0- | | |
| SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 | | | | | | | | | | | | | TOTAL DEPTH | 11191 | PERF. 9923 | - 10212 |
| 04 | 5721 X | 5721 | -0- | -0- | -0- | 281 | 1 | 5339 | 2 | Y | 92 | 95 | 1 | 11 | | |
| 05 | 6081 X | 6081 | -0- | -0- | -0- | 101 | 9 | | | | | | | | | |
| 06 | 5880 X | 5488 | -0- | -392 | -0- | 312 | 1 | 5673 | 2 | Y | 87 | 88 | 1 | 10 | | |
| 07 | 6076 X | 5872 | -0- | -204 | -0- | 96 | 9 | | | | | | | | | |
| 08 | 6076 X | 5790 | -0- | -286 | -0- | 320 | 1 | 5088 | 2 | Y | 73 | 71 | 1 | 12 | | |
| 09 | 5880 X | 5558 | -0- | -322 | -0- | 80 | 9 | | | | | | | | | |
| | | | | | | 353 | 1 | 5438 | 2 | Y | 74 | 72 | 1 | 14 | | |
| | | | | | | 81 | 9 | | | | | | | | | |
| | | | | | | 343 | 1 | 5373 | 2 | Y | 67 | 73 | 1 | 8 | | |
| | | | | | | 74 | 9 | | | | | | | | | |
| | | | | | | 321 | 1 | 5163 | 2 | Y | 67 | 63 | 1 | 12 | | |
| | | | | | | 74 | 9 | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 | | | | | | | | | | | | | TOTAL DEPTH | N/A | PERF. N/A | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- | | |
| SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 | | | | | | | | | | | | | TOTAL DEPTH | 11107 | PERF. 9028 | - 10405 |
| 04 | 3240 X | 2674 | -0- | -566 | -0- | 131 | 1 | 2489 | 2 | Y | 49 | 51 | 1 | 6 | | |
| 05 | 3255 X | 2723 | -0- | -532 | -0- | 54 | 9 | | | | | | | | | |
| 06 | 3120 X | 2527 | -0- | -593 | -0- | 139 | 1 | 2533 | 2 | Y | 46 | 47 | 1 | 5 | | |
| 07 | 3224 X | 2869 | -0- | -355 | -0- | 51 | 9 | | | | | | | | | |
| 08 | 3224 X | 2950 | -0- | -274 | -0- | 147 | 1 | 2336 | 2 | Y | 40 | 38 | 1 | 7 | | |
| 09 | 2670 X | 2657 | -0- | -13 | -0- | 44 | 9 | | | | | | | | | |
| | | | | | | 172 | 1 | 2653 | 2 | Y | 40 | 39 | 1 | 8 | | |
| | | | | | | 44 | 9 | | | | | | | | | |
| | | | | | | 175 | 1 | 2735 | 2 | Y | 36 | 39 | 1 | 5 | | |
| | | | | | | 40 | 9 | | | | | | | | | |
| | | | | | | 153 | 1 | 2465 | 2 | Y | 35 | 34 | 1 | 6 | | |
| | | | | | | 39 | 9 | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 | | | | | | | | | | | | | TOTAL DEPTH | 14700 | PERF. N/A | |
| 04 | T. A. | 1530 | -0- | 1530 | 3119 | 76 | 1 | 1454 | 2 | Y | -0- | | | -0- | | |
| 05 | T. A. | 1459 | -0- | 1459 | 4578 | 76 | 1 | 1383 | 2 | Y | -0- | | | -0- | | |
| 06 | T. A. | 1185 | -0- | 1185 | 5763 | 70 | 1 | 1115 | 2 | Y | -0- | | | -0- | | |
| 07 | T. A. | 1258 | -0- | 1258 | 7021 | 77 | 1 | 1181 | 2 | Y | -0- | | | -0- | | |
| 08 | 8246 X | 1225 | -0- | -7021 | -0- | 74 | 1 | 1151 | 2 | Y | -0- | | | -0- | | |
| *09 | 1230 X | 1230 | -0- | -0- | -0- | 72 | 1 | 1158 | 2 | Y | -0- | | | -0- | | |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | T. A. | 903 | -0- | 903 | 1896 | 44 | 1 | 844 | 2 | Y | 14 | 14 | 1 | 2 |
| 05 | T. A. | 899 | -0- | 899 | 2795 | 15 | 9 | 840 | 2 | Y | 12 | 13 | 1 | 1 |
| 06 | T. A. | 844 | -0- | 844 | 3639 | 46 | 1 | 783 | 2 | Y | 11 | 10 | 1 | 2 |
| 07 | T. A. | 853 | -0- | 853 | 4492 | 13 | 9 | 790 | 2 | Y | 11 | 11 | 1 | 2 |
| 08 | 5338 X | 846 | -0- | -4492 | -0- | 49 | 1 | 786 | 2 | Y | 9 | 10 | 1 | 1 |
| *09 | 860 X | 860 | -0- | -0- | -0- | 51 | 1 | 799 | 2 | Y | 10 | 9 | 1 | 2 |
| | | | | | | 12 | 9 | | | | | | | |
| | | | | | | 50 | 1 | | | | | | | |
| | | | | | | 10 | 9 | | | | | | | |
| | | | | | | 50 | 1 | | | | | | | |
| | | | | | | 11 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664 | | | | | | | | | | | | | | |
| 04 | 3488 X | 3488 | -0- | -0- | -0- | 172 | 1 | 3277 | 2 | Y | 35 | 37 | 1 | 4 |
| 05 | 3461 X | 3461 | -0- | -0- | -0- | 39 | 9 | 3246 | 2 | Y | 34 | 34 | 1 | 4 |
| 06 | 3220 X | 3220 | -0- | -0- | -0- | 178 | 1 | 2999 | 2 | Y | 29 | 28 | 1 | 5 |
| 07 | 3343 X | 3343 | -0- | -0- | -0- | 189 | 1 | 3109 | 2 | Y | 29 | 28 | 1 | 6 |
| 08 | 3149 X | 3149 | -0- | -0- | -0- | 37 | 9 | 2933 | 2 | Y | 26 | 29 | 1 | 3 |
| *09 | 2693 X | 2693 | -0- | -0- | -0- | 202 | 1 | 2508 | 2 | Y | 26 | 24 | 1 | 5 |
| | | | | | | 32 | 9 | | | | | | | |
| | | | | | | 187 | 1 | | | | | | | |
| | | | | | | 29 | 9 | | | | | | | |
| | | | | | | 156 | 1 | | | | | | | |
| | | | | | | 29 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | | | |
| 04 | 1301 N | 1301 | -0- | -0- | -0- | 64 | 1 | 1219 | 2 | Y | 16 | 16 | 1 | 2 |
| 05 | 1367 N | 1367 | -0- | -0- | -0- | 18 | 9 | 1280 | 2 | Y | 15 | 15 | 1 | 2 |
| 06 | 1295 N | 1295 | -0- | -0- | -0- | 70 | 1 | 1206 | 2 | Y | 12 | 12 | 1 | 2 |
| 07 | 1352 N | 1352 | -0- | -0- | -0- | 76 | 1 | 1257 | 2 | Y | 12 | 12 | 1 | 2 |
| 08 | 1367 N | 1367 | -0- | -0- | -0- | 13 | 9 | 1273 | 2 | Y | 12 | 13 | 1 | 1 |
| *09 | 1308 N | 1308 | -0- | -0- | -0- | 82 | 1 | 1219 | 2 | Y | 12 | 11 | 1 | 2 |
| | | | | | | 13 | 9 | | | | | | | |
| | | | | | | 81 | 1 | | | | | | | |
| | | | | | | 13 | 9 | | | | | | | |
| | | | | | | 76 | 1 | | | | | | | |
| | | | | | | 13 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

OIL AND GAS DIVISION

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|---|
| 04 | 2684 N | 2684 | -0- | -0- | -0- | 132 | 1 | 2507 | 2 | Y | 41 | 42 | 1 | 5 |
| | | | | | | 45 | 9 | | | | | | | |
| 05 | 2666 N | 2666 | -0- | -0- | -0- | 137 | 1 | 2488 | 2 | Y | 37 | 38 | 1 | 4 |
| | | | | | | 41 | 9 | | | | | | | |
| 06 | 2640 N | 2462 | -0- | -178 | -0- | 144 | 1 | 2283 | 2 | Y | 32 | 31 | 1 | 5 |
| | | | | | | 35 | 9 | | | | | | | |
| 07 | 2797 N | 2797 | -0- | -0- | -0- | 168 | 1 | 2593 | 2 | Y | 33 | 32 | 1 | 6 |
| | | | | | | 36 | 9 | | | | | | | |
| 08 | 2753 N | 2753 | -0- | -0- | -0- | 163 | 1 | 2558 | 2 | Y | 29 | 31 | 1 | 4 |
| | | | | | | 32 | 9 | | | | | | | |
| *09 | 2622 N | 2622 | -0- | -0- | -0- | 152 | 1 | 2439 | 2 | Y | 28 | 27 | 1 | 5 |
| | | | | | | 31 | 9 | | | | | | | |

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

| | | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|----|
| 04 | 6330 X | 5874 | -0- | -456 | -0- | 287 | 1 | 5462 | 2 | Y | 114 | 118 | 1 | 14 |
| | | | | | | 125 | 9 | | | | | | | |
| 05 | 6541 X | 6257 | -0- | -284 | -0- | 320 | 1 | 5819 | 2 | Y | 107 | 109 | 1 | 12 |
| | | | | | | 118 | 9 | | | | | | | |
| 06 | 6330 X | 6016 | -0- | -314 | -0- | 350 | 1 | 5565 | 2 | Y | 92 | 89 | 1 | 15 |
| | | | | | | 101 | 9 | | | | | | | |
| 07 | 6417 X | 5680 | -0- | -737 | -0- | 340 | 1 | 5238 | 2 | Y | 93 | 90 | 1 | 18 |
| | | | | | | 102 | 9 | | | | | | | |
| 08 | 6417 X | 3403 | -0- | -3014 | -0- | 200 | 1 | 3139 | 2 | Y | 58 | 69 | 1 | 7 |
| | | | | | | 64 | 9 | | | | | | | |
| *09 | 6111 X | 6111 | -0- | -0- | -0- | 352 | 1 | 5668 | 2 | Y | 83 | 75 | 1 | 15 |
| | | | | | | 91 | 9 | | | | | | | |

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

| | | | | | | | | | | | | | | |
|-----|---------|-------|-----|-----|-----|------|---|-------|---|---|-----|-----|---|----|
| 04 | 21300 X | 21300 | -0- | -0- | -0- | 1047 | 1 | 19927 | 2 | Y | 296 | 307 | 1 | 36 |
| | | | | | | 326 | 9 | | | | | | | |
| 05 | 22264 X | 22264 | -0- | -0- | -0- | 1144 | 1 | 20812 | 2 | Y | 280 | 284 | 1 | 32 |
| | | | | | | 308 | 9 | | | | | | | |
| 06 | 21390 X | 21390 | -0- | -0- | -0- | 1250 | 1 | 19876 | 2 | Y | 240 | 232 | 1 | 40 |
| | | | | | | 264 | 9 | | | | | | | |
| 07 | 22407 X | 22407 | -0- | -0- | -0- | 1350 | 1 | 20792 | 2 | Y | 241 | 235 | 1 | 46 |
| | | | | | | 265 | 9 | | | | | | | |
| 08 | 22344 X | 22344 | -0- | -0- | -0- | 1327 | 1 | 20776 | 2 | Y | 219 | 238 | 1 | 27 |
| | | | | | | 241 | 9 | | | | | | | |
| *09 | 21331 X | 21331 | -0- | -0- | -0- | 1234 | 1 | 19862 | 2 | Y | 214 | 203 | 1 | 38 |
| | | | | | | 235 | 9 | | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | |
|--|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|-------|-----------|-------------------------------|-------------------------------|-------------|--|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | |
| 04 | 318 N | 318 | -0- | -0- | -0- | 16 1 | 296 2 | Y | 5 | 5 1 | 1 | |
| 05 | 256 N | 256 | -0- | -0- | -0- | 6 9 | 240 2 | Y | 3 | 4 1 | -0- | |
| 06 | 300 N | 69 | -0- | -231 | -0- | 13 1 | 61 2 | Y | 4 | 3 1 | 1 | |
| 07 | 310 N | 67 | -0- | -243 | -0- | 3 9 | 59 2 | Y | 4 | 4 1 | 1 | |
| 08 | 248 N | 68 | -0- | -180 | -0- | 4 1 | 61 2 | Y | 3 | 4 1 | -0- | |
| *09 | 80 N | 80 | -0- | -0- | -0- | 4 1 | 72 2 | Y | 4 | 3 1 | 1 | |
| | | | | | | 4 9 | | | | | | |
| SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164 | | | | | | | | | | | | |
| 04 | 343 N | 343 | -0- | -0- | -0- | 17 1 | 316 2 | Y | 9 | 9 1 | 1 | |
| 05 | 380 N | 380 | -0- | -0- | -0- | 10 9 | 351 2 | Y | 9 | 9 1 | 1 | |
| 06 | 377 N | 377 | -0- | -0- | -0- | 19 1 | 347 2 | Y | 7 | 7 1 | 1 | |
| 07 | 402 N | 402 | -0- | -0- | -0- | 10 9 | 370 2 | Y | 7 | 7 1 | 1 | |
| 08 | 411 N | 411 | -0- | -0- | -0- | 22 1 | 379 2 | Y | 7 | 7 1 | 1 | |
| *09 | 399 N | 399 | -0- | -0- | -0- | 8 9 | 369 2 | Y | 6 | 6 1 | 1 | |
| | | | | | | 23 1 | | | | | | |
| | | | | | | 7 9 | | | | | | |
| SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A | | | | | | | | | | | | |
| 04 | 395 N | 395 | -0- | -0- | -0- | 19 1 | 370 2 | Y | 5 | 5 1 | 1 | |
| 05 | 390 N | 390 | -0- | -0- | -0- | 6 9 | 367 2 | Y | 3 | 4 1 | -0- | |
| 06 | 390 N | 360 | -0- | -30 | -0- | 20 1 | 335 2 | Y | 4 | 3 1 | 1 | |
| 07 | 403 N | 383 | -0- | -20 | -0- | 3 9 | 356 2 | Y | 4 | 4 1 | 1 | |
| 08 | 403 N | 370 | -0- | -33 | -0- | 21 1 | 345 2 | Y | 3 | 4 1 | -0- | |
| 09 | 360 N | 360 | -0- | -0- | -0- | 4 9 | 335 2 | Y | 4 | 3 1 | 1 | |
| | | | | | | 21 1 | | | | | | |
| | | | | | | 4 9 | | | | | | |
| SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022 | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 08/04/2011 TOTAL DEPTH 10755 PERF. 3524 - 3874 | | | | | | | | | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | | NO RPT | -0- | |

| ----- | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|-----|-----------|------------------|------------------|-------------|
| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | |
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C M | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | LIFT(L) | (CODE) | (-)UNDERAGE | AMT | AMT | AMT | | | AMT | AMT | |
| | | | | | | CODE | CODE | CODE | | | CODE | CODE | |
| 04 | 503 N | 503 | -0- | -0- | -0- | 25 1 | 470 2 | 470 2 | Y | 7 | 7 1 | | 1 |
| | | | | | | 8 9 | | | | | | | |
| 05 | 479 N | 479 | -0- | -0- | -0- | 25 1 | 447 2 | 447 2 | Y | 6 | 6 1 | | 1 |
| | | | | | | 7 9 | | | | | | | |
| 06 | 480 N | 444 | -0- | -36 | -0- | 26 1 | 412 2 | 412 2 | Y | 5 | 5 1 | | 1 |
| | | | | | | 6 9 | | | | | | | |
| 07 | 527 N | 348 | -0- | -179 | -0- | 21 1 | 321 2 | 321 2 | Y | 5 | 5 1 | | 1 |
| | | | | | | 6 9 | | | | | | | |
| 08 | 465 N | 425 | -0- | -40 | -0- | 25 1 | 394 2 | 394 2 | Y | 5 | 5 1 | | 1 |
| | | | | | | 6 9 | | | | | | | |
| 09 | 450 N | 414 | -0- | -36 | -0- | 24 1 | 386 2 | 386 2 | Y | 4 | 4 1 | | 1 |
| | | | | | | 4 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233 | | | | | | | | | | | | | |
| 04 | 432 N | 432 | -0- | -0- | -0- | 21 1 | 403 2 | 403 2 | Y | 7 | 7 1 | | 1 |
| | | | | | | 8 9 | | | | | | | |
| 05 | 441 N | 441 | -0- | -0- | -0- | 23 1 | 411 2 | 411 2 | Y | 6 | 6 1 | | 1 |
| | | | | | | 7 9 | | | | | | | |
| 06 | 420 N | 419 | -0- | -1 | -0- | 24 1 | 389 2 | 389 2 | Y | 5 | 5 1 | | 1 |
| | | | | | | 6 9 | | | | | | | |
| 07 | 442 N | 442 | -0- | -0- | -0- | 27 1 | 409 2 | 409 2 | Y | 5 | 5 1 | | 1 |
| | | | | | | 6 9 | | | | | | | |
| 08 | 451 N | 451 | -0- | -0- | -0- | 27 1 | 418 2 | 418 2 | Y | 5 | 5 1 | | 1 |
| | | | | | | 6 9 | | | | | | | |
| *09 | 433 N | 433 | -0- | -0- | -0- | 25 1 | 402 2 | 402 2 | Y | 5 | 5 1 | | 1 |
| | | | | | | 6 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049 | | | | | | | | | | | | | |
| 04 | 3292 X | 3292 | -0- | -0- | -0- | 163 1 | 3110 2 | 3110 2 | Y | 17 | 18 1 | | 2 |
| | | | | | | 19 9 | | | | | | | |
| 05 | 3367 X | 3367 | -0- | -0- | -0- | 174 1 | 3174 2 | 3174 2 | Y | 17 | 17 1 | | 2 |
| | | | | | | 19 9 | | | | | | | |
| 06 | 3168 X | 3168 | -0- | -0- | -0- | 187 1 | 2966 2 | 2966 2 | Y | 14 | 14 1 | | 2 |
| | | | | | | 15 9 | | | | | | | |
| 07 | 3335 X | 3335 | -0- | -0- | -0- | 202 1 | 3116 2 | 3116 2 | Y | 15 | 14 1 | | 3 |
| | | | | | | 17 9 | | | | | | | |
| 08 | 3325 X | 3325 | -0- | -0- | -0- | 199 1 | 3112 2 | 3112 2 | Y | 13 | 14 1 | | 2 |
| | | | | | | 14 9 | | | | | | | |
| *09 | 3144 X | 3144 | -0- | -0- | -0- | 183 1 | 2948 2 | 2948 2 | Y | 12 | 12 1 | | 2 |
| | | | | | | 13 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620 | | | | | | | | | | | | | |
| 04 | 5700 X | 5644 | -0- | -56 | -0- | 277 1 | 5261 2 | 5261 2 | Y | 96 | 99 1 | | 12 |
| | | | | | | 106 9 | | | | | | | |
| 05 | 5960 X | 5960 | -0- | -0- | -0- | 305 1 | 5556 2 | 5556 2 | Y | 90 | 92 1 | | 10 |
| | | | | | | 99 9 | | | | | | | |
| 06 | 5707 X | 5707 | -0- | -0- | -0- | 333 1 | 5288 2 | 5288 2 | Y | 78 | 75 1 | | 13 |
| | | | | | | 86 9 | | | | | | | |
| 07 | 5856 X | 5856 | -0- | -0- | -0- | 352 1 | 5418 2 | 5418 2 | Y | 78 | 76 1 | | 15 |
| | | | | | | 86 9 | | | | | | | |
| 08 | 5952 X | 5808 | -0- | -144 | -0- | 344 1 | 5386 2 | 5386 2 | Y | 71 | 77 1 | | 9 |
| | | | | | | 78 9 | | | | | | | |
| 09 | 5760 X | 5620 | -0- | -140 | -0- | 324 1 | 5220 2 | 5220 2 | Y | 69 | 66 1 | | 12 |
| | | | | | | 76 9 | | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) XTO ENERGY INC. SHERIDAN GAS UNIT | | //CONT.// 83107 375 //CONT.// 945936 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | |
|--|------------|--------------------------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------|--------------------------------------|-------|-----------|--------------------|---------------------|-------------|
| | | WELL #: 99 | | RRCID -> 205347 | | COMPL. DATE 04/12/2010 | | | TOTAL DEPTH 11000 PERF.10420 - 10760 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 1260 N | 1239 | -0- | -21 | -0- | 60 | 1 | 1148 | 2 | Y | 28 | 30 | 1 | 3 |
| 05 | 1147 N | 1129 | -0- | -18 | -0- | 31 | 9 | 57 | 1 | 1041 | 2 | 28 | 1 | 3 |
| 06 | 1320 N | 979 | -0- | -341 | -0- | 31 | 9 | 56 | 1 | 897 | 2 | 24 | 1 | 4 |
| 07 | 1271 N | 513 | -0- | -758 | -0- | 26 | 9 | 30 | 1 | 457 | 2 | 24 | 1 | 5 |
| 08 | 1116 N | 353 | -0- | -763 | -0- | 20 | 1 | 20 | 1 | 310 | 2 | 21 | 1 | 3 |
| 09 | 990 N | 499 | -0- | -491 | -0- | 23 | 9 | 28 | 1 | 448 | 2 | 21 | 1 | 4 |
| | | | | | | 23 | 9 | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 102 | | RRCID -> 205598 | | COMPL. DATE 04/26/2006 | | | TOTAL DEPTH 11050 PERF.10400 - 10528 | | | | | |
| 04 | 11220 X | 10781 | -0- | -439 | -0- | 531 | 1 | 10104 | 2 | Y | 133 | 138 | 1 | 16 |
| 05 | 11594 X | 11016 | -0- | -578 | -0- | 146 | 9 | 567 | 1 | 10309 | 2 | 127 | 128 | 15 |
| 06 | 11220 X | 10494 | -0- | -726 | -0- | 140 | 9 | 614 | 1 | 9761 | 2 | 108 | 105 | 18 |
| 07 | 11191 X | 5870 | -0- | -5321 | -0- | 119 | 9 | 351 | 1 | 5399 | 2 | 109 | 106 | 21 |
| 08 | 11191 X | 6836 | -0- | -4355 | -0- | 120 | 9 | 404 | 1 | 6324 | 2 | 98 | 107 | 12 |
| 09 | 10770 X | 9252 | -0- | -1518 | -0- | 108 | 9 | 535 | 1 | 8610 | 2 | 97 | 92 | 17 |
| | | | | | | 107 | 9 | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 101 | | RRCID -> 205818 | | COMPL. DATE 02/13/2018 | | | TOTAL DEPTH 11130 PERF.10466 - 10472 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| SHERIDAN GAS UNIT | | WELL #: 103 | | RRCID -> 207024 | | COMPL. DATE 06/02/2010 | | | TOTAL DEPTH 11050 PERF. 8525 - 8538 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| SHERIDAN GAS UNIT | | WELL #: 118 | | RRCID -> 209046 | | COMPL. DATE 04/04/2008 | | | TOTAL DEPTH 10450 PERF. 9830 - 10328 | | | | | |
| 04 | 4204 X | 4204 | -0- | -0- | -0- | 207 | 1 | 3935 | 2 | Y | 56 | 58 | 1 | 7 |
| 05 | 4421 X | 4421 | -0- | -0- | -0- | 62 | 9 | 227 | 1 | 4137 | 2 | 52 | 53 | 6 |
| 06 | 4229 X | 4229 | -0- | -0- | -0- | 57 | 9 | 247 | 1 | 3931 | 2 | 46 | 44 | 8 |
| 07 | 4424 X | 4424 | -0- | -0- | -0- | 51 | 9 | 267 | 1 | 4107 | 2 | 45 | 44 | 9 |
| 08 | 4448 X | 4448 | -0- | -0- | -0- | 50 | 9 | 264 | 1 | 4139 | 2 | 41 | 45 | 5 |
| 09 | 4290 X | 4178 | -0- | -112 | -0- | 45 | 9 | 242 | 1 | 3892 | 2 | 40 | 38 | 7 |
| | | | | | | 44 | 9 | | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|-----|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 04 | 450 N | 191 | -0- | -259 | -0- | 9 | 1 | 163 | 2 | Y | 17 | 18 | 1 | 2 |
| | | | | | | 19 | 9 | | | | | | | |
| 05 | 372 N | 134 | -0- | -238 | -0- | 6 | 1 | 109 | 2 | Y | 17 | 17 | 1 | 2 |
| | | | | | | 19 | 9 | | | | | | | |
| 06 | 270 N | 205 | -0- | -65 | -0- | 11 | 1 | 179 | 2 | Y | 14 | 14 | 1 | 2 |
| | | | | | | 15 | 9 | | | | | | | |
| 07 | 247 N | 247 | -0- | -0- | -0- | 14 | 1 | 216 | 2 | Y | 15 | 14 | 1 | 3 |
| | | | | | | 17 | 9 | | | | | | | |
| 08 | 215 N | 215 | -0- | -0- | -0- | 12 | 1 | 189 | 2 | Y | 13 | 14 | 1 | 2 |
| | | | | | | 14 | 9 | | | | | | | |
| *09 | 284 N | 284 | -0- | -0- | -0- | 16 | 1 | 255 | 2 | Y | 12 | 12 | 1 | 2 |
| | | | | | | 13 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554 | | | | | | | | | | | | | | |
| 04 | 2573 N | 2573 | -0- | -0- | -0- | 127 | 1 | 2407 | 2 | Y | 35 | 37 | 1 | 4 |
| | | | | | | 39 | 9 | | | | | | | |
| 05 | 2475 N | 2475 | -0- | -0- | -0- | 127 | 1 | 2311 | 2 | Y | 34 | 34 | 1 | 4 |
| | | | | | | 37 | 9 | | | | | | | |
| 06 | 2473 N | 2473 | -0- | -0- | -0- | 145 | 1 | 2296 | 2 | Y | 29 | 28 | 1 | 5 |
| | | | | | | 32 | 9 | | | | | | | |
| 07 | 2774 N | 2774 | -0- | -0- | -0- | 167 | 1 | 2575 | 2 | Y | 29 | 28 | 1 | 6 |
| | | | | | | 32 | 9 | | | | | | | |
| 08 | 2488 N | 2488 | -0- | -0- | -0- | 148 | 1 | 2311 | 2 | Y | 26 | 29 | 1 | 3 |
| | | | | | | 29 | 9 | | | | | | | |
| *09 | 2505 N | 2505 | -0- | -0- | -0- | 145 | 1 | 2331 | 2 | Y | 26 | 24 | 1 | 5 |
| | | | | | | 29 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560 | | | | | | | | | | | | | | |
| 04 | 383 N | 383 | -0- | -0- | -0- | 19 | 1 | 358 | 2 | Y | 5 | 5 | 1 | 1 |
| | | | | | | 6 | 9 | | | | | | | |
| 05 | 362 N | 362 | -0- | -0- | -0- | 19 | 1 | 340 | 2 | Y | 3 | 4 | 1 | -0- |
| | | | | | | 3 | 9 | | | | | | | |
| 06 | 344 N | 344 | -0- | -0- | -0- | 20 | 1 | 320 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 07 | 366 N | 366 | -0- | -0- | -0- | 22 | 1 | 340 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 08 | 345 N | 345 | -0- | -0- | -0- | 21 | 1 | 321 | 2 | Y | 3 | 4 | 1 | -0- |
| | | | | | | 3 | 9 | | | | | | | |
| *09 | 325 N | 325 | -0- | -0- | -0- | 19 | 1 | 302 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 02/22/2020 TOTAL DEPTH 11050 PERF. 8456 - 8470 | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 02/20/2019 TOTAL DEPTH 11050 PERF. 8142 - 8148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|
| 04 | 24712 X | 24712 | -0- | -0- | -0- | 453 | 1 | 23598 | 2 | Y | 601 | 623 | 72 |
| 05 | 22871 X | 22871 | -0- | -0- | -0- | 661 | 9 | 21879 | 2 | Y | 570 | 576 | 66 |
| 06 | 23579 X | 23579 | -0- | -0- | -0- | 627 | 9 | 535 | 9 | Y | 486 | 470 | 82 |
| 07 | 24524 X | 24524 | -0- | -0- | -0- | 23044 | 2 | 536 | 9 | Y | 487 | 476 | 93 |
| 08 | 25313 X | 25313 | -0- | -0- | -0- | 23988 | 2 | 491 | 9 | Y | 446 | 483 | 56 |
| *09 | 22057 X | 22057 | -0- | -0- | -0- | 24822 | 2 | 477 | 9 | Y | 434 | 412 | 78 |
| | | | | | | 21580 | 2 | | | | | | |

SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|----|----|----|
| 04 | 5520 X | 5364 | -0- | -156 | -0- | 263 | 1 | 5006 | 2 | Y | 86 | 90 | 10 |
| 05 | 5704 X | 5274 | -0- | -430 | -0- | 95 | 9 | 4917 | 2 | Y | 79 | 80 | 9 |
| 06 | 5520 X | 5335 | -0- | -185 | -0- | 270 | 1 | 4946 | 2 | Y | 71 | 68 | 12 |
| 07 | 5704 X | 5045 | -0- | -659 | -0- | 87 | 9 | 4672 | 2 | Y | 63 | 63 | 12 |
| 08 | 5704 X | 5424 | -0- | -280 | -0- | 311 | 1 | 5033 | 2 | Y | 64 | 68 | 8 |
| 09 | 5370 X | 5093 | -0- | -277 | -0- | 78 | 9 | 4730 | 2 | Y | 63 | 60 | 11 |
| | | | | | | 304 | 1 | | | | | | |
| | | | | | | 69 | 9 | | | | | | |
| | | | | | | 321 | 1 | | | | | | |
| | | | | | | 70 | 9 | | | | | | |
| | | | | | | 294 | 1 | | | | | | |
| | | | | | | 69 | 9 | | | | | | |

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

| | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|----|---|------|---|---|----|----|---|
| 04 | 1342 N | 1342 | -0- | -0- | -0- | 66 | 1 | 1252 | 2 | Y | 22 | 23 | 3 |
| 05 | 1178 N | 756 | -0- | -422 | -0- | 24 | 9 | 696 | 2 | Y | 20 | 21 | 2 |
| 06 | 1320 N | 728 | -0- | -592 | -0- | 38 | 1 | 667 | 2 | Y | 17 | 16 | 3 |
| 07 | 1364 N | 562 | -0- | -802 | -0- | 22 | 9 | 510 | 2 | Y | 17 | 17 | 3 |
| 08 | 763 N | 763 | -0- | -0- | -0- | 42 | 1 | 699 | 2 | Y | 17 | 18 | 2 |
| *09 | 893 N | 893 | -0- | -0- | -0- | 19 | 9 | 824 | 2 | Y | 16 | 15 | 3 |
| | | | | | | 19 | 9 | | | | | | |
| | | | | | | 51 | 1 | | | | | | |
| | | | | | | 18 | 9 | | | | | | |

SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 03/30/2020 TOTAL DEPTH 11106 PERF. 8598 - 8782

| | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---|-----|-----|-----|
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- | Y | -0- | -0- | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- | Y | -0- | -0- | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- | Y | -0- | -0- | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- | Y | -0- | -0- | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- | Y | -0- | -0- | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | -0- | -0- | -0- | -0- | Y | -0- | -0- | -0- |

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|----|----|---|
| 04 | 4170 X | 3940 | -0- | -230 | -0- | 194 | 1 | 3698 | 2 | Y | 44 | 46 | 5 |
| 05 | 4278 X | 3946 | -0- | -332 | -0- | 48 | 9 | 3696 | 2 | Y | 43 | 43 | 5 |
| 06 | 4050 X | 3856 | -0- | -194 | -0- | 203 | 1 | 3590 | 2 | Y | 36 | 35 | 6 |
| 07 | 4220 X | 4220 | -0- | -0- | -0- | 47 | 9 | 3925 | 2 | Y | 36 | 35 | 7 |
| 08 | 4185 X | 4120 | -0- | -65 | -0- | 226 | 1 | 3839 | 2 | Y | 33 | 36 | 4 |
| 09 | 3930 X | 3849 | -0- | -81 | -0- | 40 | 9 | 3590 | 2 | Y | 33 | 31 | 6 |
| | | | | | | 255 | 1 | | | | | | |
| | | | | | | 40 | 9 | | | | | | |
| | | | | | | 245 | 1 | | | | | | |
| | | | | | | 36 | 9 | | | | | | |
| | | | | | | 223 | 1 | | | | | | |
| | | | | | | 36 | 9 | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|---|---------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | EOM |
| | | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | CODE | | CODE | M | BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| ----- | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 01/11/2018 TOTAL DEPTH 11050 PERF. 8142 - 8164 | | | | | | | | | | | | |
| 04 | | 5400 X | 2454 | -0- | -2946 | -0- | 90 | 1 | 1703 | 2 | Y | 72 |
| | | | | | | | 661 | 9 | | | | |
| 05 | | 5580 X | 2094 | -0- | -3486 | -0- | 76 | 1 | 1391 | 2 | Y | 66 |
| | | | | | | | 627 | 9 | | | | |
| 06 | | 5370 X | 1614 | -0- | -3756 | -0- | 68 | 1 | 1081 | 2 | Y | 71 |
| | | | | | | | 465 | 9 | | | | |
| 07 | | 3720 X | 1667 | -0- | -2053 | -0- | 69 | 1 | 1062 | 2 | Y | 93 |
| | | | | | | | 536 | 9 | | | | |
| 08 | | 2852 X | 1379 | -0- | -1473 | -0- | 57 | 1 | 894 | 2 | Y | 49 |
| | | | | | | | 428 | 9 | | | | |
| 09 | | 2460 X | 967 | -0- | -1493 | -0- | 31 | 1 | 505 | 2 | Y | 70 |
| | | | | | | | 431 | 9 | | | | |
| ----- | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594 | | | | | | | | | | | | |
| 04 | | 2681 N | 2681 | -0- | -0- | -0- | 132 | 1 | 2503 | 2 | Y | 5 |
| | | | | | | | 46 | 9 | | | | |
| 05 | | 2735 N | 2735 | -0- | -0- | -0- | 140 | 1 | 2550 | 2 | Y | 5 |
| | | | | | | | 45 | 9 | | | | |
| 06 | | 2760 N | 2575 | -0- | -185 | -0- | 150 | 1 | 2388 | 2 | Y | 6 |
| | | | | | | | 37 | 9 | | | | |
| 07 | | 2759 N | 2696 | -0- | -63 | -0- | 162 | 1 | 2495 | 2 | Y | 7 |
| | | | | | | | 39 | 9 | | | | |
| 08 | | 2736 N | 2736 | -0- | -0- | -0- | 162 | 1 | 2540 | 2 | Y | 4 |
| | | | | | | | 34 | 9 | | | | |
| *09 | | 2583 N | 2583 | -0- | -0- | -0- | 149 | 1 | 2401 | 2 | Y | 5 |
| | | | | | | | 33 | 9 | | | | |
| ----- | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| ----- | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |

| ----- | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | 8340 X | 7138 | -0- | -1202 | -0- | 348 | 1 | 6628 | 2 | Y | 147 | 152 | 1 | 18 |
| | | | | | | 162 | 9 | | | | | | | |
| 05 | 8618 X | 7315 | -0- | -1303 | -0- | 373 | 1 | 6789 | 2 | Y | 139 | 141 | 1 | 16 |
| | | | | | | 153 | 9 | | | | | | | |
| 06 | 8340 X | 7776 | -0- | -564 | -0- | 453 | 1 | 7192 | 2 | Y | 119 | 115 | 1 | 20 |
| | | | | | | 131 | 9 | | | | | | | |
| 07 | 8277 X | 8036 | -0- | -241 | -0- | 482 | 1 | 7423 | 2 | Y | 119 | 116 | 1 | 23 |
| | | | | | | 131 | 9 | | | | | | | |
| 08 | 8277 X | 7556 | -0- | -721 | -0- | 446 | 1 | 6990 | 2 | Y | 109 | 118 | 1 | 14 |
| | | | | | | 120 | 9 | | | | | | | |
| 09 | 7770 X | 5665 | -0- | -2105 | -0- | 325 | 1 | 5228 | 2 | Y | 102 | 98 | 1 | 18 |
| | | | | | | 112 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116 | | | | | | | | | | | | | | |
| 04 | 3704 X | 3704 | -0- | -0- | -0- | 183 | 1 | 3487 | 2 | Y | 31 | 32 | 1 | 4 |
| | | | | | | 34 | 9 | | | | | | | |
| 05 | 3858 X | 3858 | -0- | -0- | -0- | 199 | 1 | 3627 | 2 | Y | 29 | 30 | 1 | 3 |
| | | | | | | 32 | 9 | | | | | | | |
| 06 | 3707 X | 3707 | -0- | -0- | -0- | 218 | 1 | 3461 | 2 | Y | 25 | 24 | 1 | 4 |
| | | | | | | 28 | 9 | | | | | | | |
| 07 | 2779 X | 2779 | -0- | -0- | -0- | 168 | 1 | 2582 | 2 | Y | 26 | 25 | 1 | 5 |
| | | | | | | 29 | 9 | | | | | | | |
| 08 | 2853 X | 2853 | -0- | -0- | -0- | 170 | 1 | 2658 | 2 | Y | 23 | 25 | 1 | 3 |
| | | | | | | 25 | 9 | | | | | | | |
| *09 | 1840 X | 1840 | -0- | -0- | -0- | 106 | 1 | 1710 | 2 | Y | 22 | 21 | 1 | 4 |
| | | | | | | 24 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792 | | | | | | | | | | | | | | |
| 04 | 1240 N | 1240 | -0- | -0- | -0- | 61 | 1 | 1168 | 2 | Y | 10 | 10 | 1 | 1 |
| | | | | | | 11 | 9 | | | | | | | |
| 05 | 1300 N | 1300 | -0- | -0- | -0- | 67 | 1 | 1223 | 2 | Y | 9 | 9 | 1 | 1 |
| | | | | | | 10 | 9 | | | | | | | |
| 06 | 1230 N | 824 | -0- | -406 | -0- | 48 | 1 | 770 | 2 | Y | 5 | 5 | 1 | 1 |
| | | | | | | 6 | 9 | | | | | | | |
| 07 | 1271 N | 629 | -0- | -642 | -0- | 38 | 1 | 587 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 08 | 1271 N | 527 | -0- | -744 | -0- | 31 | 1 | 492 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 09 | 810 N | 555 | -0- | -255 | -0- | 32 | 1 | 519 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096 | | | | | | | | | | | | | | |
| 04 | 5760 X | 5575 | -0- | -185 | -0- | 273 | 1 | 5186 | 2 | Y | 105 | 108 | 1 | 13 |
| | | | | | | 116 | 9 | | | | | | | |
| 05 | 5952 X | 4804 | -0- | -1148 | -0- | 246 | 1 | 4469 | 2 | Y | 81 | 85 | 1 | 9 |
| | | | | | | 89 | 9 | | | | | | | |
| 06 | 5850 X | 2405 | -0- | -3445 | -0- | 140 | 1 | 2220 | 2 | Y | 41 | 43 | 1 | 7 |
| | | | | | | 45 | 9 | | | | | | | |
| 07 | 6045 X | 5099 | -0- | -946 | -0- | 306 | 1 | 4716 | 2 | Y | 70 | 64 | 1 | 13 |
| | | | | | | 77 | 9 | | | | | | | |
| 08 | 6045 X | 5240 | -0- | -805 | -0- | 310 | 1 | 4851 | 2 | Y | 72 | 76 | 1 | 9 |
| | | | | | | 79 | 9 | | | | | | | |
| 09 | 5580 X | 5135 | -0- | -445 | -0- | 296 | 1 | 4759 | 2 | Y | 73 | 69 | 1 | 13 |
| | | | | | | 80 | 9 | | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) | | //CONT.// | | 83107 375 | NON-ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | | | | | |
|--------------------------------|------------|-----------|-------------|----------------------|-------------------------|----------|---------------------|----------------|---------------------|-------|-----------|---------------|---------------------|-------|-------------|
| XTO ENERGY INC. | | //CONT.// | | 945936 | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 125 | RRCID -> | 228013 | COMPL. DATE | 08/07/2008 | TOTAL DEPTH | 11212 | PERF. | 10716 - 11048 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| SHERIDAN GAS UNIT | | WELL #: | | 124 | RRCID -> | 232392 | COMPL. DATE | 05/20/2007 | TOTAL DEPTH | 11425 | PERF. | 10930 - 10936 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| SHERIDAN GAS UNIT | | WELL #: | | 127 | RRCID -> | 241758 | COMPL. DATE | 03/13/2009 | TOTAL DEPTH | 11900 | PERF. | 10474 - 11417 | | | |
| 04 | 150 N | 139 | -0- | -11 | -0- | 7 1 | 130 2 | Y | 2 | 2 1 | | -0- | | | |
| | | | | | | 2 9 | | | | | | | | | |
| 05 | 176 N | 176 | -0- | -0- | -0- | 9 1 | 165 2 | Y | 2 | 2 1 | | -0- | | | |
| | | | | | | 2 9 | | | | | | | | | |
| 06 | 150 N | 143 | -0- | -7 | -0- | 8 1 | 133 2 | Y | 2 | 2 1 | | -0- | | | |
| | | | | | | 2 9 | | | | | | | | | |
| 07 | 155 N | 133 | -0- | -22 | -0- | 8 1 | 123 2 | Y | 2 | 2 1 | | -0- | | | |
| | | | | | | 2 9 | | | | | | | | | |
| 08 | 191 N | 191 | -0- | -0- | -0- | 11 1 | 178 2 | Y | 2 | 2 1 | | -0- | | | |
| | | | | | | 2 9 | | | | | | | | | |
| *09 | 213 N | 213 | -0- | -0- | -0- | 12 1 | 199 2 | Y | 2 | 2 1 | | -0- | | | |
| | | | | | | 2 9 | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 126 | RRCID -> | 241763 | COMPL. DATE | 09/02/2010 | TOTAL DEPTH | 11915 | PERF. | 10257 - 10360 | | | |
| 04 | 59 N | 59 | -0- | -0- | -0- | 3 1 | 56 2 | Y | -0- | | | -0- | | | |
| 05 | 60 N | 60 | -0- | -0- | -0- | 3 1 | 57 2 | Y | -0- | | | -0- | | | |
| 06 | 63 N | 63 | -0- | -0- | -0- | 4 1 | 59 2 | Y | -0- | | | -0- | | | |
| 07 | 80 N | 80 | -0- | -0- | -0- | 5 1 | 75 2 | Y | -0- | | | -0- | | | |
| 08 | 73 N | 73 | -0- | -0- | -0- | 4 1 | 69 2 | Y | -0- | | | -0- | | | |
| *09 | 61 N | 61 | -0- | -0- | -0- | 4 1 | 57 2 | Y | -0- | | | -0- | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 130 | RRCID -> | 242353 | COMPL. DATE | 02/15/2020 | TOTAL DEPTH | 11789 | PERF. | 9832 - 9842 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 128 | RRCID -> | 243573 | COMPL. DATE | 02/02/2012 | TOTAL DEPTH | 11900 | PERF. | 10810 - 11052 | | | |
| 04 | 163 N | 163 | -0- | -0- | -0- | 8 1 | 155 2 | Y | -0- | | | -0- | | | |
| 05 | 149 N | 149 | -0- | -0- | -0- | 8 1 | 141 2 | Y | -0- | | | -0- | | | |
| 06 | 150 N | 140 | -0- | -10 | -0- | 8 1 | 132 2 | Y | -0- | | | -0- | | | |
| 07 | 155 N | 88 | -0- | -67 | -0- | 5 1 | 83 2 | Y | -0- | | | -0- | | | |
| 08 | 155 N | 110 | -0- | -45 | -0- | 7 1 | 103 2 | Y | -0- | | | -0- | | | |
| 09 | 150 N | 93 | -0- | -57 | -0- | 5 1 | 88 2 | Y | -0- | | | -0- | | | |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----------------------------|------------|------------------|--------------|----------------|------------------|------------------|----------------|-------------|------------------|-------------------|
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| SHERIDAN (WILCOX -H-) | | 83107 495 | | ASSOCIATED | 49B | | CNTY: COLORADO | | | |
| COPANO PROCESSING LLC | | 176382 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 61R | RRCID -> | 275854 | COMPL. DATE | 11/08/2014 | TOTAL DEPTH | 4000 | PERF. 3456 - 3671 |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN (YEGUA) | | 83107 825 | | ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | |
| XTO ENERGY INC. | | 945936 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 85 | RRCID -> | 180166 | COMPL. DATE | 09/30/2000 | TOTAL DEPTH | 5310 | PERF. 5114 - 5122 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 116 | RRCID -> | 282638 | COMPL. DATE | 04/07/2017 | TOTAL DEPTH | 11050 | PERF. 5396 - 5422 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN (YEGUA 5000) | | 83107 957 | | NON-ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | |
| SQUARE MILE ENERGY, L.L.C. | | 810815 | | | | | | | | |
| BLAKE | | WELL #: | 1 | RRCID -> | 271754 | COMPL. DATE | 08/20/2015 | TOTAL DEPTH | 5100 | PERF. 5004 - 5008 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN (800 MIOCENE) | | 83107 973 | | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | |
| XTO ENERGY INC. | | 945936 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 91 | RRCID -> | 183613 | COMPL. DATE | 04/23/2001 | TOTAL DEPTH | 2000 | PERF. 792 - 798 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN (1700 MIOCENE) | | 83107 986 | | NON-ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | |
| XTO ENERGY INC. | | 945936 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 92 | RRCID -> | 184043 | COMPL. DATE | 04/22/2001 | TOTAL DEPTH | 2000 | PERF. 1710 - 1715 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|----------------------------------|---|--------------------------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| SHERIDAN (1700 MIOCENE) | | | //CONT.// | | 83107 986 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | | | |
| XTO ENERGY INC. | | | //CONT.// | | 945936 | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: | | 94 | RRCID -> | 184048 | COMPL. DATE | 04/26/2001 | TOTAL DEPTH | 2000 | PERF. 1714 - 1722 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: | | 86 | RRCID -> | 185630 | COMPL. DATE | 09/01/2001 | TOTAL DEPTH | 5510 | PERF. 1708 - 1720 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SHERIDAN (3800 FRIO) | | | | | 83107 993 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | | | |
| XTO ENERGY INC. | | | | | 945936 | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | | WELL #: | | 26 | RRCID -> | 185553 | COMPL. DATE | 06/01/2001 | TOTAL DEPTH | 9215 | PERF. 3716 - 3719 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SHERIDAN, N. (WILCOX 9400) | | | | | 83109 400 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | | | |
| SUNDOWN ENERGY LP | | | | | 829482 | | | | | | | | | | | |
| RAY CORCORAN GAS UNIT | | | WELL #: | | 1 | RRCID -> | 257447 | COMPL. DATE | 04/09/2010 | TOTAL DEPTH | 10433 | PERF. 9376 - 9382 | | | | |
| 04 | | 3000 N | 1186 | -0- | -1814 | 2154 | 1153 | 2 | 33 | 9 | N | 30 | 12 | 1 | | 32 |
| 05 | | 3100 N | 1220 | -0- | -1880 | 274 | 1186 | 2 | 34 | 9 | N | 31 | 27 | 1 | | 36 |
| 06 | | 1020 N | 349 | -0- | -671 | -0- | 317 | 2 | 32 | 9 | N | 29 | 29 | 1 | | 36 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 36 |
| 08 | | 1922 N | -0- | -0- | -1922 | -0- | | | | | N | 15 | 29 | 1 | | 22 |
| 09 | | 360 N | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | | 22 |
| ----- | | | | | | | | | | | | | | | | |
| SILSBEE (Y-5) | | | | | 83584 696 | NON-ASSOCIATED | | | PRORATED | | | CNTY: HARDIN | | | | |
| FOUNDATION ENERGY MANAGEMENT LLC | | | | | 280875 | | | | | | | | | | | |
| F. P. ELLIOT FEE | | | WELL #: | | | RRCID -> | 283603 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF.13684 - 13770 | | | | |
| 04 | | 0 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 05 | | 0 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 06 | | 0 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 07 | | 0 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 08 | | 0 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 09/01 | | BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | |
| 09 | | 0 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |

| SILVERSPoon (TEX SAI SAND) | | //CONT.// | | 83662 800 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | |
|----------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|-----------------|------------------|----------|--------------------|
| ATLAS OPERATING LLC | | //CONT.// | | 036587 | | | | | | | |
| REHAK | | WELL #: | | 3 | RRCID -> | 257522 | COMPL. DATE | 06/28/2010 | TOTAL DEPTH | 15450 | PERF.14504 - 14567 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 634 N | 634 | -0- | -0- | 634 2 | | N | -0- | | 20 |
| 05 | | 612 N | 612 | -0- | -0- | 612 2 | | N | -0- | | 20 |
| 06 | | 529 N | 529 | -0- | -0- | 529 2 | | N | -0- | | 20 |
| 07 | | 651 N | 531 | -0- | -120 | 531 2 | | N | -0- | | 20 |
| 08 | | 620 N | 530 | -0- | -90 | 530 2 | | N | -0- | | 20 |
| 09 | | 540 N | NO RPT | -0- | -540 | | | N | NO RPT | | 20 |

| BLUEFIN RESOURCES LLC | | | | 077031 | | ONE WELL | | CNTY: COLORADO | | | | |
|-----------------------|----------|--------|-----|---------|-----|----------|--------|----------------|------------|-------------|-------|--------------------|
| CORNELIUS, L. | | | | WELL #: | 12 | RRCID -> | 251911 | COMPL. DATE | 05/22/2009 | TOTAL DEPTH | 19600 | PERF.17058 - 17122 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| SKULL CREEK (MIOCENE 1700) | | | | 83949 300 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | |
|----------------------------|----------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|------|-------------------|
| GARRISON LTD. | | | | 295861 | | | | | | | |
| BUNGE, GARRISON | | WELL #: | | 1 | RRCID -> | 214684 | COMPL. DATE | 10/27/2005 | TOTAL DEPTH | 6845 | PERF. 1912 - 1915 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| SLESSINGER (MIDDLE WILCOX) | | | | 84061 250 | NON-ASSOCIATED | ONE WELL | | CNTY: HARDIN | | | |
|-----------------------------|--------|---------|-----|-----------|----------------|----------|-------------|--------------|-------------|-------|--------------------|
| UNION GAS OPERATING COMPANY | | | | 876500 | | | | | | | |
| NELSON, B. P. A-40 | | WELL #: | | 1 | RRCID -> | 207707 | COMPL. DATE | 10/21/2004 | TOTAL DEPTH | 14700 | PERF.14210 - 14224 |
| 04 | 1442 N | 1442 | -0- | -0- | -0- | 239 1 | 1139 3 | N | 58 | | 120 |
| | | | | | | 64 9 | | | | | |
| 05 | 1201 N | 1201 | -0- | -0- | -0- | 284 1 | 898 3 | N | 17 | 90 1 | 47 |
| | | | | | | 19 9 | | | | | |
| 06 | 1167 N | 1167 | -0- | -0- | -0- | 194 1 | 932 3 | N | 37 | | 84 |
| | | | | | | 41 9 | | | | | |
| 07 | 1488 N | 1382 | -0- | -106 | -0- | 223 1 | 1090 3 | N | 63 | | 147 |
| | | | | | | 69 9 | | | | | |
| 08 | 1209 N | 1017 | -0- | -192 | -0- | 193 1 | 809 3 | N | 14 | 118 1 | 43 |
| | | | | | | 15 9 | | | | | |
| 09 | 1170 N | 1035 | -0- | -135 | -0- | 223 1 | 771 3 | N | 37 | | 80 |
| | | | | | | 41 9 | | | | | |

| SMITH POINT, E. (F-18) | | | | 84315 124 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
|------------------------|----------|---------|-----|-----------|------------|----------|-------------|----------------|-------------|-------|--------------------|
| HITEX RESOURCES, LP | | | | 390521 | | | | | | | |
| FRANKLAND, ANDY | | WELL #: | | 1 | RRCID -> | 141928 | COMPL. DATE | 04/02/1992 | TOTAL DEPTH | 14280 | PERF.12402 - 12412 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 84 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 84 |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 84 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 84 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 84 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 84 |

| SMITH POINT, EAST (F-26) MASTERS ONSHORE, LLC SHELDON | | 84315 496 532952 | NON-ASSOCIATED | EXEMPT | CNTY: CHAMBERS | | | | | | |
|---|----------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|---------|--------------|------------------------------|------------------------------|----------------|
| WELL #: | | 1R | RRCID -> 186730 | COMPL. DATE 12/27/2001 | TOTAL DEPTH 22200 | PERF.20086 | - 20144 | | | | |
| M | O | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| SMITH POINT, EAST (12,650) CAMOIL, INC. JACKSON (TEXACO) | | 84315 930 127449 | NON-ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | | | | | |
|--|----------|---------------------|-----------------|------------------------|-------------------|------------|---------|--------|--|--|-----|
| WELL #: | | | RRCID -> 165331 | COMPL. DATE 08/24/1997 | TOTAL DEPTH 13502 | PERF.12404 | - 12414 | | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 120 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 120 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 120 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 120 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 120 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 120 |
| PLUGGED AND ABANDONED 07/29/2004 | | | | | | | | | | | |

| SMITHERS LAKE (YEGUA EY-1) ORO RESOURCES, LLC GEORGE RANCH | | 84331 495 626507 | NON-ASSOCIATED | CAPACITY | CNTY: FORT BEND | | | | | | |
|--|----------|---------------------|-----------------|------------------------|-------------------|------------|--------|---|--------|-----|----|
| WELL #: | | 1 | RRCID -> 182228 | COMPL. DATE 11/15/2000 | TOTAL DEPTH 10530 | PERF. 9842 | - 9885 | | | | |
| 04 | 18 N | 18 | -0- | -0- | -0- | 17 2 | 1 9 | Y | 1 | 1 1 | 17 |
| 05 | 17 N | 17 | -0- | -0- | -0- | 16 2 | 1 9 | Y | 1 | 1 1 | 17 |
| 06 | 14 N | 14 | -0- | -0- | -0- | 13 2 | 1 9 | Y | 1 | 1 1 | 17 |
| 07 | 27 N | 27 | -0- | -0- | -0- | 26 2 | 1 9 | Y | 1 | 1 1 | 17 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |

| GEORGE RANCH | | WELL #: | 2 | RRCID -> 182762 | COMPL. DATE 03/28/2001 | TOTAL DEPTH 10920 | PERF.10416 | - 10558 | | | |
|--------------|----------|---------|-----|-----------------|------------------------|-------------------|------------|---------|--------|------|----|
| 04 | 1658 X | 1658 | -0- | -0- | -0- | 1604 2 | 54 9 | Y | 49 | 43 1 | 65 |
| 05 | 1495 X | 1495 | -0- | -0- | -0- | 1453 2 | 42 9 | Y | 38 | 36 1 | 67 |
| 06 | 1245 X | 1245 | -0- | -0- | -0- | 1213 2 | 32 9 | Y | 29 | 30 1 | 66 |
| 07 | 2506 X | 2506 | -0- | -0- | -0- | 2463 2 | 43 9 | Y | 39 | 36 1 | 69 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 69 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 69 |

| GEORGE RANCH | | WELL #: | 5 | RRCID -> 189412 | COMPL. DATE 06/09/2002 | TOTAL DEPTH 13395 | PERF.10020 | - 10078 | | | |
|--------------|--------|---------|-----|-----------------|------------------------|-------------------|------------|---------|--------|--|-----|
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GEORGE RANCH | | WELL #: | 4 | RRCID -> 189850 | COMPL. DATE 07/12/2002 | TOTAL DEPTH 11995 | PERF.10294 | - 11403 | | | |
|--------------|----------|---------|-----|-----------------|------------------------|-------------------|------------|---------|--------|-----|----|
| 04 | 17 N | 17 | -0- | -0- | -0- | 16 2 | 1 9 | Y | 1 | 1 1 | 14 |
| 05 | 15 N | 15 | -0- | -0- | -0- | 14 2 | 1 9 | Y | 1 | 1 1 | 14 |
| 06 | 13 N | 13 | -0- | -0- | -0- | 12 2 | 1 9 | Y | 1 | 1 1 | 14 |
| 07 | 25 N | 25 | -0- | -0- | -0- | 24 2 | 1 9 | Y | 1 | 1 1 | 14 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 14 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 14 |

| SMITHERS LAKE (YEGUA EY-1) | | | | | | | | | | | | | CNTY: FORT BEND | | | |
|-----------------------------|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| ORO RESOURCES, LLC | | | | | | | | | | | | | | | | |
| GEORGE RANCH | | | | | | | | | | | | | | | | |
| WELL #: 7 | | | | | | | | | | | | | RRCID -> 192297 | | | |
| COMPL. DATE 12/08/2002 | | | | | | | | | | | | | TOTAL DEPTH 10100 | | | |
| PERF. 9854 - 9884 | | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 20 N | 20 | -0- | -0- | -0- | 14 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | 16 | |
| 05 | 16 N | 16 | -0- | -0- | -0- | 12 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | 16 | |
| 06 | 13 N | 13 | -0- | -0- | -0- | 10 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | 16 | |
| 07 | 25 N | 25 | -0- | -0- | -0- | 21 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | 16 | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 16 | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 16 | |
| ----- | | | | | | | | | | | | | | | | |
| GEORGE RANCH | | | | | | | | | | | | | WELL #: 1SD | | RRCID -> 193844 | |
| COMPL. DATE 03/22/2003 | | | | | | | | | | | | | TOTAL DEPTH 5015 | | PERF. 4708 - 4766 | |
| 04 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 05 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 06 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 07 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 08 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 09 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| GEORGE RANCH | | | | | | | | | | | | | WELL #: 14 | | RRCID -> 199303 | |
| COMPL. DATE 01/13/2004 | | | | | | | | | | | | | TOTAL DEPTH 11010 | | PERF. 10790 - 10832 | |
| 04 | 13 N | 13 | -0- | -0- | -0- | 12 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 16 | |
| 05 | 12 N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 16 | |
| 06 | 10 N | 10 | -0- | -0- | -0- | 9 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 16 | |
| 07 | 20 N | 20 | -0- | -0- | -0- | 19 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 16 | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 16 | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 16 | |
| ----- | | | | | | | | | | | | | | | | |
| GEORGE RANCH EY-1 GAS UNIT | | | | | | | | | | | | | WELL #: 17 | | RRCID -> 211568 | |
| COMPL. DATE 07/24/2005 | | | | | | | | | | | | | TOTAL DEPTH 12517 | | PERF. 10236 - 10239 | |
| 04 | 16 N | 16 | -0- | -0- | -0- | 15 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 19 | |
| 05 | 15 N | 15 | -0- | -0- | -0- | 14 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 19 | |
| 06 | 12 N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 19 | |
| 07 | 24 N | 24 | -0- | -0- | -0- | 23 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 19 | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 19 | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 19 | |
| ----- | | | | | | | | | | | | | | | | |
| GEORGE RANCH EY-1 GU 2 | | | | | | | | | | | | | WELL #: 15 | | RRCID -> 254454 | |
| COMPL. DATE 12/14/2009 | | | | | | | | | | | | | TOTAL DEPTH 11600 | | PERF. 9938 - 9975 | |
| 04 | 622 N | 622 | -0- | -0- | -0- | 379 | 2 | 243 | 9 | Y | 221 | 192 | 1 | | 431 | |
| 05 | 532 N | 532 | -0- | -0- | -0- | 343 | 2 | 189 | 9 | Y | 172 | 161 | 1 | | 442 | |
| 06 | 430 N | 430 | -0- | -0- | -0- | 286 | 2 | 144 | 9 | Y | 131 | 133 | 1 | | 440 | |
| 07 | 775 N | 775 | -0- | -0- | -0- | 581 | 2 | 194 | 9 | Y | 176 | 162 | 1 | | 454 | |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 454 | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 454 | |
| ----- | | | | | | | | | | | | | | | | |
| SMITHERS LAKE (YEGUA, AU-1) | | | | | | | | | | | | | CNTY: FORT BEND | | | |
| ORO RESOURCES, LLC | | | | | | | | | | | | | | | | |
| GEORGE RANCH | | | | | | | | | | | | | | | | |
| WELL #: 4 | | | | | | | | | | | | | RRCID -> 184340 | | | |
| COMPL. DATE 07/06/2001 | | | | | | | | | | | | | TOTAL DEPTH 11995 | | PERF. 11646 - 11706 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |

| SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND | | | | | | | | | | | | |
|---|-----|------------|----------|-------------------------|----------------------|-------------------------|--------|---------------------|-----|-----------|-------------------------|-------------|
| ORO RESOURCES, LLC //CONT.// 626507 | | | | | | | | | | | | |
| GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 1126 N | 1126 | -0- | -0- | -0- | 895 2 | 231 9 | Y | 210 | 183 1 | 527 |
| 05 | | 990 N | 990 | -0- | -0- | -0- | 811 2 | 179 9 | Y | 163 | 153 1 | 537 |
| 06 | | 815 N | 815 | -0- | -0- | -0- | 677 2 | 138 9 | Y | 125 | 127 1 | 535 |
| 07 | | 1558 N | 1558 | -0- | -0- | -0- | 1374 2 | 184 9 | Y | 167 | 153 1 | 549 |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 549 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 549 |
| ----- | | | | | | | | | | | | |
| GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682 | | | | | | | | | | | | |
| 04 | | 3205 X | 1567 | -0- | -1638 | -0- | 1459 2 | 108 9 | Y | 98 | 85 1 | 87 |
| 05 | | 1406 X | 1406 | -0- | -0- | -0- | 1322 2 | 84 9 | Y | 76 | 72 1 | 91 |
| 06 | | 1168 X | 1168 | -0- | -0- | -0- | 1104 2 | 64 9 | Y | 58 | 59 1 | 90 |
| 07 | | 2327 X | 2327 | -0- | -0- | -0- | 2241 2 | 86 9 | Y | 78 | 72 1 | 96 |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 96 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 96 |
| ----- | | | | | | | | | | | | |
| GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082 | | | | | | | | | | | | |
| 04 | | 1711 N | 836 | -0- | -875 | -0- | 771 2 | 65 9 | Y | 59 | 51 1 | 59 |
| 05 | | 749 N | 749 | -0- | -0- | -0- | 698 2 | 51 9 | Y | 46 | 43 1 | 62 |
| 06 | | 622 N | 622 | -0- | -0- | -0- | 583 2 | 39 9 | Y | 35 | 36 1 | 61 |
| 07 | | 1236 N | 1236 | -0- | -0- | -0- | 1184 2 | 52 9 | Y | 47 | 43 1 | 65 |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 65 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 65 |
| ----- | | | | | | | | | | | | |
| GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638 | | | | | | | | | | | | |
| 04 | DLQ | G-10 | 224 | -0- | 224 | 457 | 220 2 | 4 9 | Y | 4 | 3 1 | 20 |
| 05 | DLQ | G-10 | 203 | -0- | 203 | 660 | 200 2 | 3 9 | Y | 3 | 3 1 | 20 |
| 06 | DLQ | G-10 | 169 | -0- | 169 | 829 | 167 2 | 2 9 | Y | 2 | 2 1 | 20 |
| 07 | DLQ | G-10 | 341 | -0- | 341 | 1170 | 338 2 | 3 9 | Y | 3 | 3 1 | 20 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 1170 | | | Y | NO RPT | | 20 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 1170 | | | Y | NO RPT | | 20 |
| ----- | | | | | | | | | | | | |
| SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | |
| ORO RESOURCES, LLC 626507 | | | | | | | | | | | | |
| GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576 | | | | | | | | | | | | |
| 04 | | 1596 N | 773 | -0- | -823 | -0- | 51 1 | 534 2 | Y | 171 | 148 1 | 270 |
| | | | | | | | 188 9 | | | | | |
| 05 | | 675 N | 675 | -0- | -0- | -0- | 46 1 | 484 2 | Y | 132 | 125 1 | 277 |
| | | | | | | | 145 9 | | | | | |
| 06 | | 554 N | 554 | -0- | -0- | -0- | 39 1 | 404 2 | Y | 101 | 103 1 | 275 |
| | | | | | | | 111 9 | | | | | |
| 07 | | 1049 N | 1049 | -0- | -0- | -0- | 79 1 | 820 2 | Y | 136 | 125 1 | 286 |
| | | | | | | | 150 9 | | | | | |
| 08 | | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 286 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 286 |

| SMITHERS LAKE, E. (YEGUA) | | 84332 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | |
|----------------------------------|------------|-----------------|--------------------------|-----------------|-------------------------|---------------------------|---------------------------|--------------------------------------|-----------|---------------------------|-------------|
| HORIZON PROD. AND OPERATING, LLC | | 400091 | | | | | | | | | |
| HARRISON, W. A. | | WELL #: 1 | | RRCID -> 196706 | | COMPL. DATE 05/12/2003 | | TOTAL DEPTH 11200 PERF.10674 - 10708 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 7740 # | 6604 | -0- | -1136 | -0- | 165 1 | 6196 2 | N | 221 | 185 1 | 446 |
| 05 | 7998 # | 5638 | -0- | -2360 | -0- | 243 9 | 5264 2 | N | 201 | 349 1 | 298 |
| 06 | 8280 # | 6316 | -0- | -1964 | -0- | 153 1 | 5904 2 | N | 210 | 181 1 | 327 |
| 07 | 8556 # | 4721 | -0- | -3835 | -0- | 221 9 | 4443 2 | N | 150 | 169 1 | 308 |
| 08 | 8556 # | 5350 | -0- | -3206 | -0- | 181 1 | 5026 2 | N | 170 | 172 1 | 306 |
| 09 | 6600 # | 5515 | -0- | -1085 | -0- | 231 9 | 5161 2 | N | 189 | 184 1 | 311 |
| | | | | | | 113 1 | | | | | |
| | | | | | | 165 9 | | | | | |
| | | | | | | 137 1 | | | | | |
| | | | | | | 187 9 | | | | | |
| | | | | | | 146 1 | | | | | |
| | | | | | | 208 9 | | | | | |

| SOMERVILLE (GEORGETOWN) | | 84564 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | |
|-------------------------|------------|-----------------|--------------------------|-----------------|-------------------------|---------------------------|---------------------------|--------------------------------------|-----------|---------------------------|-------------|
| VERDUN OIL & GAS LLC | | 884566 | | | | | | | | | |
| CONNELL, M. S. | | WELL #: 1 | | RRCID -> 238398 | | COMPL. DATE 05/11/2008 | | TOTAL DEPTH 10510 PERF.10393 - 10498 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 155 N | 155 | -0- | -0- | -0- | 155 3 | | N | -0- | | 213 |
| 05 | 341 N | 161 | -0- | -180 | -0- | 161 3 | | N | -0- | | 213 |
| 06 | 199 N | 199 | -0- | -0- | -0- | 199 3 | | N | -0- | | 213 |
| 07 | 173 N | 173 | -0- | -0- | -0- | 173 3 | | N | -0- | | 213 |
| 08 | 155 N | 144 | -0- | -11 | -0- | 144 3 | | N | -0- | | 213 |
| 09 | 210 N | NO RPT | -0- | -210 | -0- | | | N | NO RPT | | 213 |

| KRENEK, J. | | WELL #: 1 | | RRCID -> 242079 | | COMPL. DATE 07/11/2008 | | TOTAL DEPTH 10225 PERF.10150 - 10198 | | | |
|------------|------------|-----------------|--------------------------|-----------------|-------------------------|---------------------------|---------------------------|--------------------------------------|-----------|---------------------------|-------------|
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 377 N | 377 | -0- | -0- | -0- | 377 3 | | N | -0- | | 289 |
| 05 | 341 N | 173 | -0- | -168 | -0- | 173 3 | | N | -0- | | 289 |
| 06 | 300 N | 87 | -0- | -213 | -0- | 87 3 | | N | -0- | | 289 |
| 07 | 403 N | 36 | -0- | -367 | -0- | 36 3 | | N | -0- | | 289 |
| 08 | 552 N | 552 | -0- | -0- | -0- | 552 3 | | N | -0- | | 289 |
| 09 | 90 N | NO RPT | -0- | -90 | -0- | | | N | NO RPT | | 289 |

| SEBESTA, C. J. "B" UNIT | | WELL #: 1 | | RRCID -> 242368 | | COMPL. DATE 07/28/2008 | | TOTAL DEPTH 10207 PERF.10023 - 10082 | | | |
|-------------------------|------------|-----------------------|--------------------------|-----------------|-------------------------|---------------------------|---------------------------|--------------------------------------|-----------|---------------------------|-------------|
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | 340 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | 340 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | 340 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | 340 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | 340 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 340 |
| | | PLUGGED AND ABANDONED | | | 06/24/2021 | | | | | | |

| SOUR LAKE | | 84693 001 | | ASSOCIATED | | 49B | | CNTY: HARDIN | | | |
|----------------------------------|------------|-----------------------|--------------------------|-----------------|-------------------------|---------------------------|---------------------------|------------------------------------|-----------|---------------------------|-------------|
| FOUNDATION ENERGY MANAGEMENT LLC | | 280875 | | | | | | | | | |
| ARCO ET AL | | WELL #: 2 | | RRCID -> 198364 | | COMPL. DATE 09/17/2003 | | TOTAL DEPTH 6300 PERF. 4462 - 4512 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 0 A | -0- | -0- | -0- | 13 | | | N | -0- | | -0- |
| 05 | 0 | -0- | -0- | -0- | 13 | | | N | -0- | | -0- |
| 06 | 0 | -0- | -0- | -0- | 13 | | | N | -0- | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| | | PLUGGED AND ABANDONED | | | 08/07/2020 | | | | | | |

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|--------------------------------|------|------------|------------------|--------------|-----------------|------------------------|------------------|------------|--------------|------------------|----------|---------|
| SOUR LAKE | | //CONT.// | | 84693 001 | ASSOCIATED | 49B | | | CNTY: HARDIN | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | |
| TEXACO FEE 4598 | | | | WELL #: 2 | RRCID -> 159226 | COMPL. DATE 06/03/1996 | TOTAL DEPTH 6000 | PERF. 4480 | - 4499 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

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|--------------------|-------|-------|-----|-----------|-----------------|------------------------|-------------------|------------|--------------|---|------|------|---|-----|
| SOUR LAKE (EY-3) | | | | 84693 330 | ASSOCIATED | ONE WELL | | | CNTY: HARDIN | | | | | |
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | | | | |
| JACK KNIFE | | | | WELL #: 2 | RRCID -> 281629 | COMPL. DATE 07/15/2016 | TOTAL DEPTH 10043 | PERF. 9361 | - 9568 | | | | | |
| 04 | 33510 | 17470 | -0- | -16040 | -0- | 212 | 1 | 15216 | 2 | N | 1856 | 2161 | 1 | 316 |
| | | | | | | 2042 | 9 | | | | | | | |
| 05 | 34705 | 18143 | -0- | -16562 | -0- | 228 | 1 | 15868 | 2 | N | 1861 | 1953 | 1 | 224 |
| | | | | | | 2047 | 9 | | | | | | | |
| 06 | 33080 | 17305 | -0- | -15775 | -0- | 216 | 1 | 15266 | 2 | N | 1657 | 1443 | 1 | 438 |
| | | | | | | 1823 | 9 | | | | | | | |
| 07 | 35165 | 18373 | -0- | -16792 | -0- | 226 | 1 | 16342 | 2 | N | 1641 | 1800 | 1 | 279 |
| | | | | | | 1805 | 9 | | | | | | | |
| 08 | 18396 | 18396 | -0- | -0- | -0- | 220 | 1 | 16197 | 2 | N | 1799 | 1795 | 1 | 283 |
| | | | | | | 1979 | 9 | | | | | | | |
| *09 | 31996 | 16763 | -0- | -15233 | -0- | 212 | 1 | 14679 | 2 | N | 1702 | 1445 | 1 | 540 |
| | | | | | | 1872 | 9 | | | | | | | |

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|-----------------------|------|---|------|-----------|-----------------|------------------------|-------------------|------------|--------------|---|---|-----|--|-----|
| SOUR LAKE, E. (KIRBY) | | | | 84697 400 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARDIN | | | | | |
| HOME PETROLEUM CORP. | | | | 396852 | | | | | | | | | | |
| KIRBY STEPHENSON | | | | WELL #: 4 | RRCID -> 116421 | COMPL. DATE 01/23/1985 | TOTAL DEPTH 12500 | PERF.11774 | - 11814 | | | | | |
| 04 | 1001 | N | 1001 | -0- | -0- | -0- | 999 | 2 | 2 | 9 | N | 2 | | 115 |
| 05 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | 115 |
| 06 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | 115 |
| 07 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | 115 |
| 08 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | 115 |
| *09 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | 115 |

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|-------------------------------|------|-----|-----|-----------|-----------------|------------------------|-------------------|------------|--------------|--|---|-----|--|----|
| SOUR LAKE, E. (KIRBY FB-A) | | | | 84697 425 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARDIN | | | | | |
| S & S OPERATING COMPANY, INC. | | | | 741047 | | | | | | | | | | |
| T. P. RANCH | | | | WELL #: 3 | RRCID -> 180664 | COMPL. DATE 12/14/2000 | TOTAL DEPTH 12400 | PERF.12218 | - 12287 | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 38 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 38 |

| ----- | | | | | | | | | | | | | | | |
|-------------------------------|------|------|------|-----------|-----------------|------------------------|-------------------|------------|--------------|---|---|----|----|---|-----|
| SOUR LAKE, E. (SOLOW) | | | | 84697 480 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARDIN | | | | | | |
| S & S OPERATING COMPANY, INC. | | | | 741047 | | | | | | | | | | | |
| BLACK STONE | | | | WELL #: 2 | RRCID -> 177123 | COMPL. DATE 03/18/2000 | TOTAL DEPTH 11922 | PERF.10625 | - 10642 | | | | | | |
| 04 | 6586 | X | 6586 | -0- | -0- | -0- | 6500 | 2 | 86 | 9 | Y | 78 | 16 | 1 | 192 |
| 05 | 6889 | X | 6889 | -0- | -0- | -0- | 6821 | 2 | 68 | 9 | Y | 62 | 52 | 1 | 202 |
| 06 | 7110 | X | 5045 | -0- | -2065 | -0- | 5021 | 2 | 24 | 9 | Y | 22 | 34 | 1 | 190 |
| 07 | 7347 | X | 4220 | -0- | -3127 | -0- | 4190 | 2 | 30 | 9 | Y | 27 | 37 | 1 | 180 |
| 08 | 7347 | X | 4785 | -0- | -2562 | -0- | 4750 | 2 | 35 | 9 | Y | 32 | 54 | 1 | 148 |
| 09 | DLQ | G-10 | 5210 | -0- | 5210 | 5210 | 5200 | 2 | 10 | 9 | Y | 9 | 17 | 1 | 140 |

| SOUR LAKE, E. (YEGUA) | | 84697 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | |
|-------------------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|-------|------------------|--------------------------------------|---------|-----|-----|
| S & S OPERATING COMPANY, INC. | | 741047 | | | | | | | | | | |
| BLACK STONE | | WELL #: 5 | | RRCID -> 190585 | | COMPL. DATE 06/01/2002 | | | TOTAL DEPTH 12390 PERF.10887 - 11060 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 04 | 22032 | 21276 | -0- | -756 | -0- | 20876 2 | 400 9 | N | 364 | 368 1 | 1 8 | 155 |
| 05 | 19065 # | 18733 | -0- | -332 | -0- | 18384 2 | 349 9 | N | 317 | 355 1 | | 117 |
| 06 | 19650 # | 15826 | -0- | -3824 | -0- | 15642 2 | 184 9 | N | 167 | 2 8 | | 282 |
| 07 | 21204 | 16606 | -0- | -4598 | -0- | 16300 2 | 306 9 | N | 278 | 355 1 | | 205 |
| 08 | 21204 | 17825 | -0- | -3379 | -0- | 17425 2 | 400 9 | N | 364 | 369 1 | | 200 |
| 09 | 20520 | 11960 | -0- | -8560 | -0- | 11749 2 | 211 9 | N | 192 | 182 1 | | 210 |

| SOUR LAKE, E. (YEGUA, LOWER) | | 84697 525 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|---|-------------------------------------|--|--|-----|
| BYNG ENERGY GROUP, INC. | | 118732 | | | | | | | | | | |
| KIRBY LUMBER CO | | WELL #: 2 | | RRCID -> 094457 | | COMPL. DATE 01/29/1981 | | | TOTAL DEPTH 11325 PERF. 9901 - 9954 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SOUR LAKE, E. (YEGUA, UPPER) | | 84697 575 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | |
|---------------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|---|--------------------------------------|--|--|-----|
| BLACK STONE ENERGY COMPANY, LLC | | 072716 | | | | | | | | | | |
| BOYER, J. M. UNIT A | | WELL #: 2 | | RRCID -> 192227 | | COMPL. DATE 11/14/2002 | | | TOTAL DEPTH 12200 PERF.10207 - 10902 | | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 229 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 229 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 229 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 229 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 229 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 229 |
| PLUGGED AND ABANDONED_____ 12/20/2004 | | | | | | | | | | | | |

| SOUR LAKE, E. (YEGUA #7) | | 84697 615 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | |
|--------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|-----|
| ROVER PETROLEUM OPERATING, LLC | | 730462 | | | | | | | | | | |
| BLACK STONE MINERALS GU 1 | | WELL #: 2 | | RRCID -> 188482 | | COMPL. DATE 02/19/2002 | | | TOTAL DEPTH 13570 PERF.12366 - 12486 | | | |
| 04 | 1080 N | 1080 | -0- | -0- | -0- | 404 1 | 497 2 | N | 163 | 166 1 | | 138 |
| | | | | | | 179 9 | | | | | | |
| 05 | 2415 N | 2415 | -0- | -0- | -0- | 910 1 | 1351 2 | N | 140 | 216 1 | | 62 |
| | | | | | | 154 9 | | | | | | |
| 06 | 1446 N | 1446 | -0- | -0- | -0- | 386 1 | 917 2 | N | 130 | 171 1 | | 21 |
| | | | | | | 143 9 | | | | | | |
| 07 | 2285 N | 2285 | -0- | -0- | -0- | 733 1 | 1387 2 | N | 150 | 167 1 | | 4 |
| | | | | | | 165 9 | | | | | | |
| *08 | 641 N | 641 | -0- | -0- | -0- | 193 2 | 448 9 | N | 407 | 334 1 | | 77 |
| *09 | 379 N | 379 | -0- | -0- | -0- | 193 2 | 186 9 | N | 169 | | | 246 |

| DU JAY, JOYCE "A" | | 84697 615 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | |
|-------------------|-------|-----------|-----|-----------------|-----|------------------------|-------|---|--------------------------------------|-------|-------|-----|
| | | 730462 | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 191193 | | COMPL. DATE 09/25/2002 | | | TOTAL DEPTH 12500 PERF.12197 - 12342 | | | |
| 04 | 340 N | 340 | -0- | -0- | -0- | 124 1 | 152 2 | N | 58 | 158 1 | | 35 |
| | | | | | | 64 9 | | | | | | |
| 05 | 277 N | 277 | -0- | -0- | -0- | 104 1 | 154 2 | N | 17 | 8 1 | | 285 |
| | | | | | | 19 9 | | | | | | |
| 06 | 285 N | 285 | -0- | -0- | -0- | 74 1 | 175 2 | N | 33 | | | 318 |
| | | | | | | 36 9 | | | | | | |
| 07 | 359 N | 359 | -0- | -0- | -0- | 85 1 | 161 2 | N | 103 | | | 421 |
| | | | | | | 113 9 | | | | | | |
| *08 | 880 N | 880 | -0- | -0- | -0- | 764 2 | 116 9 | N | 105 | 162 1 | 288 7 | 76 |
| *09 | 797 N | 797 | -0- | -0- | -0- | 764 2 | 33 9 | N | 30 | | | 106 |

| SOUR LAKE, E. (2ND SOLOW) | | 84697 660 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | | |
|-------------------------------|------------|------------------|--------------|----------------|----------|------------------|------------------|------------------|--------------|-------|------------------|------------------|---------|
| S & S OPERATING COMPANY, INC. | | 741047 | | | | | | | | | | | |
| BLACK STONE GAS UNIT | | WELL #: | | 1ST | RRCID -> | 192034 | COMPL. DATE | 07/16/2002 | TOTAL DEPTH | 11884 | PERF. | 11389 - 11465 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 1898 R | 1898 | -0- | -0- | -0- | 1873 2 | 25 9 | Y | Y | 23 | 8 1 | | 50 |
| 05 | 1178 # | 519 | -0- | -659 | -0- | 499 2 | 20 9 | Y | Y | 18 | 26 1 | | 42 |
| 06 | 2820 # | 484 | -0- | -2336 | -0- | 478 2 | 6 9 | Y | Y | 5 | 17 1 | | 30 |
| 07 | 2914 # | 229 | -0- | -2685 | -0- | 206 2 | 23 9 | Y | Y | 21 | 18 1 | | 33 |
| 08 | 2914 # | 339 | -0- | -2575 | -0- | 302 2 | 37 9 | Y | Y | 34 | 27 1 | | 40 |
| 09 | DLQ G-10 | 144 | -0- | 144 | 144 | 135 2 | 9 9 | Y | Y | 8 | 8 1 | | 40 |

| SOUR LAKE, E. (9920) | | 84697 700 | | ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | |
|----------------------|----------|-----------|-----|------------|----------|----------|-------------|------------|--------------|-------|-------|-------------|-----|
| PENWELL ENERGY, INC. | | 652943 | | | | | | | | | | | |
| VASTAR FEE | | WELL #: | | 3 | RRCID -> | 265914 | COMPL. DATE | 06/15/2011 | TOTAL DEPTH | 10595 | PERF. | 9756 - 9766 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |

| SOUR LAKE EASTER (YEGUA) | | 84699 495 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | |
|--------------------------|----------|-----------|-----|----------------|----------|----------|-------------|------------|--------------|-------|-------|---------------|-----|
| WAGNER OIL COMPANY | | 891175 | | | | | | | | | | | |
| CRISSEY, SHARON | | WELL #: | | 1 | RRCID -> | 235315 | COMPL. DATE | 11/16/2007 | TOTAL DEPTH | 11550 | PERF. | 11063 - 11162 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | N | -0- | | | -0- |

| JACK KNIFE | | WELL #: | | 1 | RRCID -> | 239765 | COMPL. DATE | 06/24/2008 | TOTAL DEPTH | 12761 | PERF. | 12602 - 12731 |
|------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------|---------------|
| 04 | 1258 N | 1258 | -0- | -0- | -0- | 540 1 | 718 9 | N | N | 653 | 711 1 | 408 |
| 05 | 1429 N | 1429 | -0- | -0- | -0- | 558 1 | 871 9 | N | N | 792 | 699 1 | 501 |
| 06 | 1455 N | 1455 | -0- | -0- | -0- | 540 1 | 915 9 | N | N | 832 | 882 1 | 451 |
| 07 | 1378 N | 1378 | -0- | -0- | -0- | 558 1 | 820 9 | N | N | 745 | 542 1 | 654 |
| 08 | 1964 N | 1964 | -0- | -0- | -0- | 562 1 | 560 2 | N | N | 765 | 1207 1 | 212 |
| | | | | | | 842 9 | | | | | | |
| *09 | 1960 N | 1960 | -0- | -0- | -0- | 534 1 | 384 2 | N | N | 947 | 722 1 | 437 |
| | | | | | | 1042 9 | | | | | | |

| GTO | | WELL #: | | 1 | RRCID -> | 249823 | COMPL. DATE | 10/22/2008 | TOTAL DEPTH | 12520 | PERF. | 12169 - 12290 |
|-----|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | 3760 X | 3760 | -0- | -0- | -0- | 599 1 | 2667 2 | N | N | 449 | 539 1 | 231 |
| | | | | | | 494 9 | | | | | | |
| 05 | 3342 X | 3342 | -0- | -0- | -0- | 639 1 | 2216 2 | N | N | 443 | 183 1 | 491 |
| | | | | | | 487 9 | | | | | | |
| 06 | 3295 X | 3295 | -0- | -0- | -0- | 618 1 | 2267 2 | N | N | 373 | 533 1 | 331 |
| | | | | | | 410 9 | | | | | | |
| 07 | 3128 X | 3128 | -0- | -0- | -0- | 637 1 | 2102 2 | N | N | 354 | 539 1 | 146 |
| | | | | | | 389 9 | | | | | | |
| 08 | 3214 X | 3214 | -0- | -0- | -0- | 571 1 | 2056 2 | N | N | 534 | 536 1 | 144 |
| | | | | | | 587 9 | | | | | | |
| *09 | 3073 X | 3073 | -0- | -0- | -0- | 374 1 | 2367 2 | N | N | 302 | 182 1 | 264 |
| | | | | | | 332 9 | | | | | | |

| ----- | | | | | | | | | | | | |
|-------------------------------|----------|-----------|-------------|---------------------|-----------------|----------|-----------------|------------------------|---------------------|-------|--------------------------------------|-------------|
| SOUR LAKE EASTER (YEGUA) | | //CONT.// | | 84699 495 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: HARDIN | |
| WAGNER OIL COMPANY | | //CONT.// | | 891175 | | | | | | | | |
| BLACK STONE HAMILTON | | WELL #: | | 1 | RRCID -> 249838 | | | COMPL. DATE 02/03/2009 | | | TOTAL DEPTH 13000 PERF.10059 - 10079 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| PICA | | WELL #: | | 2 | RRCID -> 265254 | | | COMPL. DATE 10/20/2011 | | | TOTAL DEPTH 11965 PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| SPANISH CAMP (YEGUA 6800) | | | | 84883 670 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: WHARTON | |
| BEARD OIL COMPANY, LLC | | | | 060051 | | | | | | | | |
| DUNCAN, DONALD B. | | WELL #: | | A 3 | RRCID -> 197080 | | | COMPL. DATE 09/01/2003 | | | TOTAL DEPTH 7309 PERF. 6913 - 6918 | |
| 04 | 1806 N | 1806 | -0- | -0- | B | -0- | 1782 | 2 | 24 | 9 | N | 69 |
| 05 | 1684 N | 1684 | -0- | -0- | B | -0- | 1670 | 2 | 14 | 9 | N | 82 |
| 06 | 1860 N | 1544 | -0- | -316 | B | -0- | 1526 | 2 | 18 | 9 | N | 98 |
| 07 | 1860 N | 1441 | -0- | -419 | B | -0- | 1428 | 2 | 13 | 9 | N | 110 |
| 08 | 1674 N | 144 | -0- | -1530 | B | -0- | 143 | 2 | 1 | 9 | N | 111 |
| *09 | 1992 N | 1992 | -0- | -0- | B | -0- | 1981 | 2 | 11 | 9 | N | 121 |
| ----- | | | | | | | | | | | | |
| SPANISH CAMP (3270 SAND) | | | | 84883 846 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON | |
| JMM ENERGY LLC | | | | 433110 | | | | | | | | |
| HLAVINKA | | WELL #: | | 2 | RRCID -> 203419 | | | COMPL. DATE 12/29/2005 | | | TOTAL DEPTH 4510 PERF. 3522 - 3546 | |
| 04 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| SPANISH CAMP, S. (FRIO 4060) | | | | 84887 025 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: WHARTON | |
| BEARD OIL COMPANY, LLC | | | | 060051 | | | | | | | | |
| DUNCAN, DONALD B. | | WELL #: | | A 10 | RRCID -> 209250 | | | COMPL. DATE 01/06/2014 | | | TOTAL DEPTH 5958 PERF. 4070 - 4080 | |
| 04 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| SPINDLETOP (NODOSARIA, UPPER) | | | | 85195 450 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: JEFFERSON | |
| KINGWOOD EXPLORATION LLC | | | | 467256 | | | | | | | | |
| GABRIELLE | | WELL #: | | 1 | RRCID -> 258675 | | | COMPL. DATE 09/13/2010 | | | TOTAL DEPTH 8220 PERF. 8016 - 8032 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 60 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 60 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 60 |

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 5P OPERATING, LLC 953837
 CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF.12687 - 12890

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------|----------------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 209 N | 209 | -0- | -0- | -0- | 192 1 | 17 9 | N | 15 | | | 464 |
| 05 | 175 N | 175 | -0- | -0- | -0- | 145 1 | 30 9 | N | 27 | | | 491 |
| 06 | 193 N | 193 | -0- | -0- | -0- | 149 1 | 44 9 | N | 40 | | | 531 |
| 07 | 455 N | 455 | -0- | -0- | -0- | 416 1 | 39 9 | N | 35 | | | 566 |
| *08 | 3100 N | 3354 | -0- | 254 | 254 | 3326 1 | 28 9 | N | 25 | 180 1 | | 411 |
| *09 | 381 N | 127 | -0- | -254 | -0- | 102 1 | 25 9 | N | 23 | | | 434 |

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 TEXANA OPERATING COMPANY 844253
 HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 TEXANA OPERATING COMPANY 844253
 FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
 PREMIUM EXPLORATION COMPANY 676051
 ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPURGER (5440) 85415 844 NON-ASSOCIATED CAPACITY CNTY: TYLER
 FORT APACHE ENERGY, INC. 277908
 SAKATO, GEORGE T. WELL #: 1 RRCID -> 281421 COMPL. DATE 12/10/2014 TOTAL DEPTH 5800 PERF. 5620 - 5624

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | 4286 X | 4286 | -0- | -0- | -0- | 4286 2 | | N | -0- | | | 45 |
| 05 | 4732 X | 4732 | -0- | -0- | -0- | 4732 2 | | N | -0- | | | 45 |
| 06 | 4344 X | 4344 | -0- | -0- | -0- | 4344 2 | | N | -0- | | | 45 |
| 07 | 3658 X | 3603 | -0- | -55 | -0- | 3603 2 | | N | -0- | | | 45 |
| 08 | 3658 X | 153 | -0- | -3505 | -0- | 153 2 | | N | -0- | | | 45 |
| 09 | 3540 X | NO RPT | -0- | -3540 | -0- | | | N | NO RPT | | | 45 |

| ----- | | | | | | | | | | | | |
|---|------------|-------------------------------------|-------------------------|---------------------|-----------------|----------------------------|---------------|-------------|-----------------|------------------------------|---------------|-------------------|
| SPURGER (5675) FORT APACHE ENERGY, INC. BIG JOHN D. | | | | 85415 852 277908 | NON-ASSOCIATED | ONE WELL | | | CNTY: TYLER | | | |
| | | | | WELL #: | 1 | RRCID -> | 283931 | COMPL. DATE | 03/23/2017 | TOTAL DEPTH | 6236 | PERF. 5852 - 5854 |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * (-) | * DISPOSITIONS AMT CODE | * AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | 17326 | 6860 | -0- | -10466 | -0- | 6860 | 2 | N | -0- | | | 59 |
| 05 | 12818 | 7153 | -0- | -5665 | -0- | 7153 | 2 | N | -0- | | | 59 |
| 06 | 1440 | 6929 | -0- | 5489 | 5489 | 6929 | 2 | N | -0- | | | 59 |
| 07 | 1488 | 7089 | -0- | 5601 | 11090 | 7089 | 2 | N | -0- | | | 59 |
| *08 | 22526 | 6462 | -0- | -16064 | -0- | 6462 | 2 | N | -0- | | | 59 |
| 09 | 1440 | NO RPT | -0- | -1440 | -0- | | | N | NO RPT | | | 59 |
| ----- | | | | | | | | | | | | |
| BIG JOHN D | | | | WELL #: | | RRCID -> | 286182 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. 7818 - 7826 |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SRALLA ROAD (JACKSON, W.) FAULCONER, VERNON E., INC. JAMES/FIELDER UNIT | | | | 85446 250 263701 | ASSOCIATED | 49B | | | CNTY: HARRIS | | | |
| | | | | WELL #: | 1 | RRCID -> | 164521 | COMPL. DATE | 07/11/1997 | TOTAL DEPTH | 8738 | PERF. 8612 - 8616 |
| 04 | 4800 # | 35 | -0- | -4765 | -0- | 17 | 1 | 18 | 2 | N | -0- | 160 |
| 05 | 4712 # | 70 | -0- | -4642 | -0- | 34 | 1 | 36 | 2 | N | -0- | 160 |
| 06 | 4500 # | 125 | -0- | -4375 | -0- | 85 | 1 | 40 | 2 | N | -0- | 160 |
| 07 | 4557 # | 132 | -0- | -4425 | -0- | 68 | 1 | 64 | 2 | N | -0- | 160 |
| 08 | 3410 # | -0- | -0- | -3410 | -0- | | | | | N | -0- | 160 |
| 09 | 120 # | -0- | -0- | -120 | -0- | | | | | N | -0- | 160 |
| ----- | | | | | | | | | | | | |
| STAMPEDE A (YEGUA) PALEO OIL COMPANY LLC STAMPEDE A | | | | 85514 100 635131 | NON-ASSOCIATED | ONE WELL | | | CNTY: POLK | | | |
| | | | | WELL #: | 1 | RRCID -> | 284315 | COMPL. DATE | 08/21/2017 | TOTAL DEPTH | 3600 | PERF. 3031 - 3033 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 06 | 449 R | 449 | -0- | -0- | -0- | 449 | 1 | | | N | -0- | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 31 # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | -0- |
| 09 | 450 # | NO RPT | -0- | -450 | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| JONES | | | | WELL #: | 01 | RRCID -> | 288355 | COMPL. DATE | 10/19/2017 | TOTAL DEPTH | 3367 | PERF. 2512 - 2515 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 05 | 203 R | 203 | -0- | -0- | -0- | 203 | 1 | | | N | -0- | -0- |
| 06 | 237 R | 237 | -0- | -0- | -0- | 237 | 1 | | | N | -0- | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 31 # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | -0- |
| 09 | 240 # | NO RPT | -0- | -240 | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| ST. TR. 60-S, EAST (H1 SAND) STERLING EXPL. & PROD. CO., LLC STATE TRACT 52-S | | | | 85717 120 819006 | NON-ASSOCIATED | ONE WELL | | | CNTY: JEFFERSON | | | |
| | | | | WELL #: | 1-U | RRCID -> | 136473 | COMPL. DATE | 06/02/1990 | TOTAL DEPTH | 8677 | PERF. 7861 - 7868 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|---------------------------------|-------|------------|------------------|--------------|----------------|----------|------------------|------------------|-------------|-----------------|------------------|-------------|---------|
| ST. TR. 60-S, EAST (K SAND) | | | 85717 140 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | |
| STERLING EXPL. & PROD. CO., LLC | | | 819006 | | | | | | | | | | |
| STATE TRACT 52-S | | | WELL #: | 1-L | RRCID -> | 136475 | COMPL. DATE | 06/02/1990 | TOTAL DEPTH | 8677 | PERF. | 8265 - 8288 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ST. TR. 60-S, WEST (K SAND) | | | 85724 140 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | | |
| STERLING EXPL. & PROD. CO., LLC | | | 819006 | | | | | | | | | | |
| STATE TRACT 51-S | | | WELL #: | 2 | RRCID -> | 136415 | COMPL. DATE | 06/24/1990 | TOTAL DEPTH | 9225 | PERF. | 8958 - 8977 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| STATE TRACT 60-S | | | WELL #: | 1 | RRCID -> | 136472 | COMPL. DATE | 06/16/1989 | TOTAL DEPTH | 8500 | PERF. | 8263 - 8290 | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ST. TR. 60-S, WEST (L SAND) | | | 85724 145 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | |
| HIGH ISLAND GAS LLC | | | 385533 | | | | | | | | | | |
| STATE TRACT 60-S | | | WELL #: | 5 L | RRCID -> | 193901 | COMPL. DATE | 11/30/2002 | TOTAL DEPTH | 8780 | PERF. | 8672 - 8688 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| S.T. 414-S S2 (LOWER MARG "A") | | | 85726 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | | |
| BLACK POOL ENERGY, LP | | | 072712 | | | | | | | | | | |
| S.T. 414-S S/2 | | | WELL #: | 1 | RRCID -> | 227978 | COMPL. DATE | 08/10/2007 | TOTAL DEPTH | 10500 | PERF. | 9840 - 9882 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 197 | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 197 | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 197 | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 197 | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 197 | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 197 | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| PLUGGED AND ABANDONED 11/18/2013 | | | | | | | | | | | | | | | | | |

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MILLER, ILSE WELL #: RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 4260 X | 3596 | -0- | -664 | -0- | 262 | 1 | 3334 | 2 | N | -0- | | | | | 190 |
| 05 | | 4030 X | 3998 | -0- | -32 | -0- | 291 | 1 | 3704 | 2 | N | 3 | | | | | 193 |
| 3 9 | | | | | | | | | | | | | | | | | |
| 06 | | 4320 X | 3679 | -0- | -641 | -0- | 287 | 1 | 3390 | 2 | N | 2 | | | | | 195 |
| 2 9 | | | | | | | | | | | | | | | | | |
| 07 | | 4464 X | 3422 | -0- | -1042 | -0- | 289 | 1 | 3130 | 2 | N | 3 | | | | | 198 |
| 3 9 | | | | | | | | | | | | | | | | | |
| 08 | | 4464 X | 3050 | -0- | -1414 | -0- | 288 | 1 | 2762 | 2 | N | -0- | | | | | 198 |
| 09 | | 3870 X | 3817 | -0- | -53 | -0- | 276 | 1 | 3538 | 2 | N | 3 | | | | | 201 |
| 3 9 | | | | | | | | | | | | | | | | | |

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
HEPLER, CLARENCE WELL #: RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|--------|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHOCO PRODUCTION LLC 778196
WASSON SWD WELL #: RRCID -> 199580 COMPL. DATE 07/20/2016 TOTAL DEPTH 2820 PERF. 2016 - 2210

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED 09/13/2021 | | | | | | | | | | | | | | | | | |

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH, T.F.NCT-1 WELL #: RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| STOWELL (CRAWFORD U-1) //CONT.// 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | | | | | |
|--|----------|--------|-------------|---------|--------------|--------|----------|--------------|------|-----|------|--------|--------------|-----|------|---------|
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | | | |
| BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A | | | | | | | | | | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | 48 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | 48 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | 48 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | 48 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | 48 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | 48 |
| ----- | | | | | | | | | | | | | | | | |
| STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED EXEMPT CNTY: JEFFERSON | | | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | | | |
| BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146 | | | | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | 108 | | | | | | Y | NO RPT | | | | 10 |
| 05 | T. A. | NO RPT | -0- | -0- | 108 | | | | | | Y | NO RPT | | | | 10 |
| 06 | T. A. | NO RPT | -0- | -0- | 108 | | | | | | Y | NO RPT | | | | 10 |
| 07 | T. A. | NO RPT | -0- | -0- | 108 | | | | | | Y | NO RPT | | | | 10 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 108 | | | | | | Y | NO RPT | | | | 10 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 108 | | | | | | Y | NO RPT | | | | 10 |
| ----- | | | | | | | | | | | | | | | | |
| HOME PETROLEUM CORP. 396852 | | | | | | | | | | | | | | | | |
| KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156 | | | | | | | | | | | | | | | | |
| 04 | 30 N | 20 | -0- | -10 | -0- | 20 | 1 | | | | N | -0- | | | | -0- |
| 05 | 18 N | 18 | -0- | -0- | -0- | 18 | 2 | | | | N | -0- | | | | -0- |
| 06 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | | | N | -0- | | | | -0- |
| 07 | 31 N | 15 | -0- | -16 | -0- | 15 | 2 | | | | N | -0- | | | | -0- |
| 08 | 31 N | 15 | -0- | -16 | -0- | 15 | 2 | | | | N | -0- | | | | -0- |
| 09 | 30 N | 14 | -0- | -16 | -0- | 14 | 2 | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SHOCO PRODUCTION LLC 778196 | | | | | | | | | | | | | | | | |
| WILLIAMS ET AL WELL #: 2 RRCID -> 264173 COMPL. DATE 08/16/2011 TOTAL DEPTH 7765 PERF. 7270 - 7285 | | | | | | | | | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| JAY MANAGEMENT COMPANY, LLC 430368 | | | | | | | | | | | | | | | | |
| GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A | | | | | | | | | | | | | | | | |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | | | | | |
| PULS OPERATING COMPANY 682775 | | | | | | | | | | | | | | | | |
| WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289 | | | | | | | | | | | | | | | | |
| 04 | 38 N | 38 | -0- | -0- | -0- | 38 | 1 | | | | N | -0- | | | | -0- |
| 05 | 31 N | -0- | -0- | -31 | -0- | | | | | | N | -0- | | | | -0- |
| 06 | 30 N | -0- | -0- | -30 | -0- | | | | | | N | -0- | | | | -0- |
| 07 | 32 N | 32 | -0- | -0- | -0- | 32 | 1 | | | | N | -0- | | | | -0- |
| 08 | 34 N | 34 | -0- | -0- | -0- | 34 | 1 | | | | N | -0- | | | | -0- |
| *09 | 38 N | 38 | -0- | -0- | -0- | 38 | 1 | | | | N | -0- | | | | -0- |

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 ELLIOTT OIL COMPANY, L.P. 247838
 GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
 PULS OPERATING COMPANY 682775
 WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

STOWELL, N. (DISCORBIS) 86431 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 PRIME OPERATING COMPANY 677770
 DOORNBOS, ET AL WELL #: 1 RRCID -> 183004 COMPL. DATE 03/31/2001 TOTAL DEPTH 9616 PERF. 9178 - 9194

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
 BAGLEY, ROY 042685
 BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 162 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 162 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 162 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 162 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 162 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 162 |

PLUGGED AND ABANDONED 04/03/2018

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 SHOCO PRODUCTION LLC 778196
 STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

| | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------|-----------------|-----------|-------------|----------------|-------------|-----------------|------------------|------------------------|------|-------------------|------------------|-------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| STOWELL, S. (SULLIVAN U-3) | | 86434 840 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | | |
| PULS OPERATING COMPANY | | 682775 | | WELL #: 3 | | RRCID -> 098102 | | COMPL. DATE 01/15/1982 | | TOTAL DEPTH 9199 | | PERF. 9037 - 9038 | |
| ENGLIN, JOSIE | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| STYLES BAYOU (9850) | | 86848 940 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | WELL #: 3 | | RRCID -> 117988 | | COMPL. DATE 05/07/2011 | | TOTAL DEPTH 10380 | | PERF. 3900 - 3940 | |
| VIEMAN, L. D. | | | | | | | | | | | | | |
| 04 | 0 K NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SUBLIME (WILCOX 7770) | | 86862 180 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | |
| LONE OAK ENERGY INC | | 506578 | | WELL #: 1 | | RRCID -> 170434 | | COMPL. DATE 10/01/1998 | | TOTAL DEPTH 10700 | | PERF. 7771 - 7777 | |
| BLK. 32 | | | | | | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| ----- | | | | | | | | | | | | | |
| SUBLIME (WILCOX 9100) | | 86862 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | |
| LONE OAK ENERGY INC | | 506578 | | WELL #: 1 | | RRCID -> 168105 | | COMPL. DATE 05/05/1998 | | TOTAL DEPTH 10691 | | PERF. 8994 - 9004 | |
| BLK 47 | | | | | | | | | | | | | |
| 04 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CAREY | | | | WELL #: 1 | | RRCID -> 169144 | | COMPL. DATE 04/28/1998 | | TOTAL DEPTH 10498 | | PERF. 9170 - 9180 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| ----- | | | | | | | | | | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | WELL #: 1 | | RRCID -> 280832 | | COMPL. DATE 10/02/2014 | | TOTAL DEPTH 10721 | | PERF. 9040 - 9075 | |
| JOHNSON, B. A. 'A' | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |

| SUBLINE (WILCOX 9300) | | 86862 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
|-----------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|----------------|---------------------|-------|-------------|-------|---------------------|-------------|
| LONE OAK ENERGY INC | | 506578 | | | | | | | | | | | | |
| TOWNSEND-UNDERWOOD | | WELL #: | 2 | RRCID -> | 174995 | COMPL. DATE | 08/24/1999 | TOTAL DEPTH | 10000 | PERF. | 9401 - 9416 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| SUBLINE (WILCOX 9500) | | 86862 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|-----------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|--------|-------|-------------|
| CAMOIL, INC. | | 127449 | | | | | | | | | |
| HAINES | | WELL #: | A 3 | RRCID -> | 198107 | COMPL. DATE | 08/15/2003 | TOTAL DEPTH | 10525 | PERF. | 9412 - 9446 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 256 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 256 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 256 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 256 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 256 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 256 |

| MAGNUM PRODUCING, LP | | 521516 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|-----------------------|----------|---------|-----|----------------|--------|-------------|------------|----------------|-------|-------|-------------|
| JOHNSON, B. A. 'E' GU | | WELL #: | 1 | RRCID -> | 161374 | COMPL. DATE | 12/04/1996 | TOTAL DEPTH | 10807 | PERF. | 9418 - 9452 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 47 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 47 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 47 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 47 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 47 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 47 |

| SUBLINE (8950) | | 86862 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
|--------------------------|---------|-----------|-----|----------------|--------|-------------|------------|----------------|------|-------|-------------|------|---|------|
| PETRODOME OPERATING, LLC | | 660286 | | | | | | | | | | | | |
| HOPKINS | | WELL #: | 1 | RRCID -> | 275913 | COMPL. DATE | 06/30/2014 | TOTAL DEPTH | 9450 | PERF. | 8819 - 8836 | | | |
| 04 | 33720 X | 32835 | -0- | -885 | -0- | 31588 | 3 | 1247 | 9 | N | 1134 | 895 | 1 | 3700 |
| 05 | 32689 X | 32689 | -0- | -0- | -0- | 31462 | 3 | 1227 | 9 | N | 1115 | 1090 | 1 | 3725 |
| 06 | 33810 X | 16678 | -0- | -17132 | -0- | 16055 | 3 | 623 | 9 | N | 566 | 732 | 1 | 3559 |
| 07 | 34937 X | -0- | -0- | -34937 | -0- | | | | | N | -0- | | | 3559 |
| 08 | 34937 X | -0- | -0- | -34937 | -0- | | | | | N | -0- | | | 3559 |
| 09 | 32850 X | 31415 | -0- | -1435 | -0- | 30510 | 3 | 905 | 9 | N | 823 | 751 | 1 | 3631 |

| SUBLINE,N (WILCOX 8220) | | 86866 550 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
|-------------------------|---------|-----------|-----|----------------|--------|-------------|------------|----------------|------|-------|-------------|------|---|-----|
| FORZA OPERATING, LLC | | 278837 | | | | | | | | | | | | |
| DURBIN GAS UNIT | | WELL #: | 1 | RRCID -> | 287553 | COMPL. DATE | 05/21/2019 | TOTAL DEPTH | 8350 | PERF. | 8218 - 8224 | | | |
| 04 | 28680 # | 23315 | -0- | -5365 | -0- | 22123 | 2 | 1192 | 9 | N | 1084 | 1469 | 1 | 235 |
| 05 | 29357 # | 21771 | -0- | -7586 | -0- | 20569 | 2 | 1202 | 9 | N | 1093 | 1079 | 1 | 249 |
| 06 | 26100 # | 14457 | -0- | -11643 | -0- | 13564 | 2 | 893 | 9 | N | 812 | 742 | 1 | 319 |
| 07 | 25296 # | 18023 | -0- | -7273 | -0- | 16835 | 2 | 1188 | 9 | N | 1080 | 1120 | 1 | 279 |
| 08 | 24149 # | 20748 | -0- | -3401 | -0- | 19382 | 2 | 1366 | 9 | N | 1242 | 1284 | 1 | 237 |
| 09 | 23310 # | NO RPT | -0- | -23310 | -0- | | | | | N | NO RPT | | | 237 |

| SUBLIME, N. (9850) | | 86866 800 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|---------------------|-----|-----------|-------------|-----------------------|-------------------|-------------------------|-------------------------|----------------|--------------------------|-------------------------|-------------------------|-------------|
| LONE OAK ENERGY INC | | 506578 | | | | | | | | | | |
| ALBERT II-1 | | WELL #: | 1 | RRCID -> | 201729 | COMPL. DATE | N/A | TOTAL DEPTH | 10613 PERF.10126 - 10146 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| SUGAR CREEK (WOODBINE) | | 86940 900 | | NON-ASSOCIATED | | CAPACITY | | CNTY: TYLER | | | | |
|------------------------------|------|-----------|--------|----------------|--------|-------------|------------|-------------|--------------------------|--|--|-----|
| AMPLIFY ENERGY OPERATING LLC | | 020467 | | | | | | | | | | |
| SUTTON | | WELL #: | 1 | RRCID -> | 182418 | COMPL. DATE | 04/01/2001 | TOTAL DEPTH | 11385 PERF.11225 - 11290 | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| MOONEY | | 86945 024 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|--------|------|-----------|--------|----------------|--------|-------------|------------|-----------------|--------------------------|--|--|-----|
| | | 779259 | | | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 182836 | COMPL. DATE | 04/17/2001 | TOTAL DEPTH | 11279 PERF.11158 - 11186 | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| SUGAR VALLEY, S. (AB-40) | | 86945 024 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|--------------------------|-----|-----------|--------|----------------|--------|-------------|------------|-----------------|--------------------------|--|--|-----|
| SIANA OIL & GAS | | 779259 | | | | | | | | | | |
| TAYLOR | | WELL #: | 1 | RRCID -> | 215685 | COMPL. DATE | 03/16/2006 | TOTAL DEPTH | 12899 PERF.11420 - 11426 | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| SUGAR VALLEY (AMMO 8590) | | 86960 025 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|--------------------------|------|-----------|--------|------------|--------|-------------|------------|-----------------|------------------------|--------|--|-----|
| OAK ENERGY, LLC | | 617101 | | | | | | | | | | |
| GRANT, JOHN F. | | WELL #: | 1 | RRCID -> | 216869 | COMPL. DATE | 01/31/2006 | TOTAL DEPTH | 9135 PERF. 8377 - 8419 | | | |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 1 | N | -0- | | -0- |
| 05 | 960 | N | 960 | -0- | -0- | -0- | 960 | 1 | N | -0- | | -0- |
| 06 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 1 | N | -0- | | -0- |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 1 | N | -0- | | -0- |
| *08 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 1 | N | -0- | | -0- |
| 09 | 60 | N | NO RPT | -0- | -60 | -0- | | | N | NO RPT | | -0- |

| SUGAR VALLEY (CAYCE) | | 86960 150 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | |
|----------------------|------|-----------|--------|------------|--------|-------------|------------|-----------------|-----------------------|--|--|-----|
| OAK ENERGY, LLC | | 617101 | | | | | | | | | | |
| TALCOTT A UNIT -B- | | WELL #: | 2 | RRCID -> | 036610 | COMPL. DATE | 06/22/1965 | TOTAL DEPTH | N/A PERF. 8575 - 8579 | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|-----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------------|------|-------------------|------------------|---------------------|--|
| SUGAR VALLEY (FRIO 8,500) | | | 86960 325 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | |
| OAK ENERGY, LLC | | | 617101 | | | | | | | | | |
| BRAMAN -C- | | | WELL #: 31 | | RRCID -> 145251 | | COMPL. DATE 02/12/1993 | | TOTAL DEPTH 8830 | | PERF. 8466 - 8474 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 04 | 210 # | 105 | -0- | -105 | -0- | 105 1 | | Y | -0- | | -0- | |
| 05 | 217 # | -0- | -0- | -217 | -0- | | | Y | -0- | | -0- | |
| 06 | 210 # | -0- | -0- | -210 | -0- | | | Y | -0- | | -0- | |
| 07 | 217 # | -0- | -0- | -217 | -0- | | | Y | -0- | | -0- | |
| 08 | 217 # | -0- | -0- | -217 | -0- | | | Y | -0- | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| SUGAR VALLEY (GRAVIER) | | | 86960 475 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
| SUN RESOURCES TEXAS, INC. | | | 829438 | | | | | | | | | |
| MILLBERGER | | | WELL #: 2LT | | RRCID -> 184176 | | COMPL. DATE 03/28/2001 | | TOTAL DEPTH 9806 | | PERF. 9528 - 9534 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| SUGAR VALLEY (GRAVIER TAYLOR BSG) | | | 86960 500 | | NON-ASSOCIATED | | SALVAGE | | CNTY: MATAGORDA | | | |
| OAK ENERGY, LLC | | | 617101 | | | | | | | | | |
| BOULDIN, F. V. -B- | | | WELL #: 3 | | RRCID -> 089777 | | COMPL. DATE 09/15/1980 | | TOTAL DEPTH 11200 | | PERF. 10456 - 10478 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| SUGAR VALLEY (HERMAN -B-) | | | 86960 575 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
| OAK ENERGY, LLC | | | 617101 | | | | | | | | | |
| CULBERTSON, W.J. "A" | | | WELL #: 4 | | RRCID -> 110368 | | COMPL. DATE 10/24/1987 | | TOTAL DEPTH 10300 | | PERF. 8853 - 8863 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| SUGAR VALLEY (TALCOTT A) | | | 86960 725 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | |
| OAK ENERGY, LLC | | | 617101 | | | | | | | | | |
| BRAMAN -C- | | | WELL #: 17 | | RRCID -> 265901 | | COMPL. DATE 07/08/2011 | | TOTAL DEPTH 8902 | | PERF. 8621 - 8624 | |
| 04 | 210 # | 105 | -0- | -105 | -0- | 105 1 | | Y | -0- | | -0- | |
| 05 | 217 # | -0- | -0- | -217 | -0- | | | Y | -0- | | -0- | |
| 06 | 210 # | -0- | -0- | -210 | -0- | | | Y | -0- | | -0- | |
| 07 | 217 # | -0- | -0- | -217 | -0- | | | Y | -0- | | -0- | |
| 08 | 217 # | -0- | -0- | -217 | -0- | | | Y | -0- | | -0- | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
 SUN RESOURCES TEXAS, INC. 829438
 MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SUGAR VALLEY (TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
 OAK ENERGY, LLC 617101
 BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF. 10184 - 10194

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIANA OIL & GAS 779259
 TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF. 10184 - 10237

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 56 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 56 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 56 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 56 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 56 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 56 |

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
 OAK ENERGY, LLC 617101
 BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
 OAK ENERGY, LLC 617101
 GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SUGAR VALLEY, S. (FRIO 11700) | | 86965 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | |
|-------------------------------|------------|-----------|-------------|----------------|-------------|-----------------|----------------|------------------------|----------------|-------------------|--------|--------------------|----------------|-------------|
| SIANA OIL & GAS TAYLOR | | 779259 | | WELL #: 5 | | RRCID -> 201047 | | COMPL. DATE 05/02/2007 | | TOTAL DEPTH 11920 | | PERF.11270 - 11433 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM BALANCE |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 407 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 407 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 407 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 407 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 407 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 407 |

| SUGAR VALLEY, SE. (TEXT. 2) | | 86966 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|-------------------------------------|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|--|-------------------|-----|--------------------|---|-----|
| TEXAKOMA E & P, LLC SUGAR VALLEY | | 844133 | | WELL #: 1 | | RRCID -> 270952 | | COMPL. DATE 05/14/2012 | | TOTAL DEPTH 12750 | | PERF.12420 - 12456 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 133 | 1 | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 17 | 7 | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| SUNFLOWER (UPPER WOODBINE) | | 87165 460 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | |
|--|-----|-----------|-----|----------------|-----|-----------------|--|------------------------|--|-------------------|--------|--------------------|--|-----|
| AMPLIFY ENERGY OPERATING LLC HAMMAN | | 020467 | | WELL #: 1 | | RRCID -> 192569 | | COMPL. DATE 06/28/2002 | | TOTAL DEPTH 15788 | | PERF.15194 - 15242 | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 120 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 120 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 120 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 120 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 120 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 120 |

| COLLINS | | WELL #: 1 | | RRCID -> 194198 | | COMPL. DATE 01/30/2003 | | TOTAL DEPTH 14950 | | PERF.14650 - 14710 | | | | |
|---------|---------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|--------|-----|---|-----|
| 04 | 10716 X | 10716 | -0- | -0- | -0- | 953 | 1 | 9572 | 3 | N | 174 | 182 | 1 | 299 |
| 05 | 11358 X | 11358 | -0- | -0- | -0- | 191 | 9 | | | | | | | |
| 06 | 10781 X | 10781 | -0- | -0- | -0- | 992 | 1 | 10153 | 3 | N | 194 | | | 493 |
| 07 | 10944 X | 10944 | -0- | -0- | -0- | 213 | 9 | | | | | | | |
| 08 | 11415 X | 11415 | -0- | -0- | -0- | 960 | 1 | 9650 | 3 | N | 155 | 356 | 1 | 289 |
| 09 | 9300 X | NO RPT | -0- | -9300 | -0- | 171 | 9 | | | | | | | |
| | | | | | | 992 | 1 | 9801 | 3 | N | 137 | 4 | 8 | 422 |
| | | | | | | 151 | 9 | | | | | | | |
| | | | | | | 992 | 1 | 10270 | 3 | N | 139 | 179 | 1 | 382 |
| | | | | | | 153 | 9 | | | | | | | |
| | | | | | | | | | | N | NO RPT | | | 382 |

| HAMMAN | | WELL #: 2 | | RRCID -> 196017 | | COMPL. DATE 06/25/2003 | | TOTAL DEPTH 15400 | | PERF.15220 - 15234 | | | | |
|--------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|--------|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| COLLINS | | WELL #: 2 | | RRCID -> 197035 | | COMPL. DATE 03/26/2004 | | TOTAL DEPTH 15525 | | PERF.15299 - 15378 | | | | |
|---------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|--------|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 41 |

| SUNFLOWER (UPPER WOODBINE) | | //CONT.// | | 87165 460 | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | |
|--------------------------------|---|------------|------------------|----------------|----------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// | | 020467 | | | | | | | | | |
| HAMMAN | | WELL #: | | 3 | RRCID -> | 199885 | COMPL. DATE | N/A | TOTAL DEPTH | 15150 | PERF.14881 | - 14916 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 17970 X | 17970 | -0- | -0- | -0- | 1639 1 | 16232 3 | N | 90 | | | 243 |
| 05 | | 16981 X | 16981 | -0- | -0- | -0- | 1701 1 | 15182 3 | N | 89 | 188 1 | 2 8 | 142 |
| 06 | | 14979 X | 14979 | -0- | -0- | -0- | 1616 1 | 13284 3 | N | 72 | 4 8 | | 210 |
| 07 | | 18569 X | 17476 | -0- | -1093 | -0- | 1683 1 | 15701 3 | N | 84 | 187 1 | 2 8 | 105 |
| 08 | | 18569 X | 16265 | -0- | -2304 | -0- | 1671 1 | 14473 3 | N | 110 | | | 215 |
| 09 | | 17970 X | NO RPT | -0- | -17970 | -0- | 121 9 | | N | NO RPT | | | 215 |
| ----- | | | | | | | | | | | | | |
| DAVIS-BLACK STONE GAS UNIT | | WELL #: | | 1 | RRCID -> | 201764 | COMPL. DATE | 04/15/2004 | TOTAL DEPTH | 14850 | PERF.14582 | - 14624 | |
| 04 | | 17580 X | 17556 | -0- | -24 | -0- | 17310 3 | 246 9 | N | 224 | 184 1 | | 349 |
| 05 | | 18166 X | 17016 | -0- | -1150 | -0- | 16762 3 | 254 9 | N | 231 | 188 1 | 1 8 | 391 |
| 06 | | 17730 X | 16148 | -0- | -1582 | -0- | 15922 3 | 226 9 | N | 205 | 186 1 | 1 8 | 409 |
| 07 | | 18412 X | 18412 | -0- | -0- | -0- | 18140 3 | 272 9 | N | 247 | 370 1 | 4 8 | 282 |
| 08 | | 18321 X | 18298 | -0- | -23 | -0- | 18050 3 | 248 9 | N | 225 | 177 1 | | 330 |
| 09 | | 17550 X | NO RPT | -0- | -17550 | -0- | | | N | NO RPT | | | 330 |
| ----- | | | | | | | | | | | | | |
| COLLINS | | WELL #: | | 3 | RRCID -> | 210922 | COMPL. DATE | 02/24/2005 | TOTAL DEPTH | 15189 | PERF.15314 | - 15376 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 111 |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| ----- | | | | | | | | | | | | | |
| SWANSON (2950) | | 87514 800 | | NON-ASSOCIATED | EXEMPT | | | CNTY: WHARTON | | | | | |
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | | | |
| MEEK -E- | | WELL #: | | 4 | RRCID -> | 133167 | COMPL. DATE | 12/15/1989 | TOTAL DEPTH | 5147 | PERF. 2954 | - 2970 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 30 N | -0- | -0- | -30 | -0- | | | N | -0- | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | | 163 N | 163 | -0- | -0- | -0- | 163 1 | | N | -0- | | | -0- |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SWEENEY (FRIO 11300 SAND) | | 87570 250 | | NON-ASSOCIATED | ONE WELL | | | CNTY: BRAZORIA | | | | | |
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | | | |
| BERNARD RIVER LAND DEVELOPMENT | | WELL #: | | 1 | RRCID -> | 254091 | COMPL. DATE | 08/10/2008 | TOTAL DEPTH | 14005 | PERF.11296 | - 11316 | |
| 04 | | 222 N | 222 | -0- | -0- | -0- | 222 2 | | N | -0- | | | -0- |
| 05 | | 248 N | 220 | -0- | -28 | -0- | 220 2 | | N | -0- | | | -0- |
| 06 | | 210 N | 61 | -0- | -149 | -0- | 61 2 | | N | -0- | | | -0- |
| 07 | | 217 N | -0- | -0- | -217 | -0- | | | N | -0- | | | -0- |
| 08 | | 217 N | -0- | -0- | -217 | -0- | | | N | -0- | | | -0- |
| 09 | | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | | | -0- |

SWEENEY (11,600) 87570 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 SANDEL OPERATING COMPANY 747534
 BERNARD RIVER LAND DEV. CO. -A- WELL #: 1 RRCID -> 067131 COMPL. DATE 01/23/1958 TOTAL DEPTH 14005 PERF. 11634 - 11680

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 MAGNUM PRODUCING, LP 521516
 RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 PROLINE ENERGY RESOURCES INC 681327
 TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

| | | | | | | | | | | | | |
|-----|--------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| *08 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 ELLIOTT OIL & GAS OPERATING CO. 247836
 TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 34 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 34 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 34 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 34 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 34 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 34 |

PROLINE ENERGY RESOURCES INC 681327
 TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

| | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|---|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

| | | | | | | | | | | | | |
|-----|----------|-----|-----|-----|-----|----|---|---|-----|--|--|-----|
| 04 | 14B2 EXT | 33 | -0- | 33 | 119 | 33 | 1 | Y | -0- | | | -0- |
| 05 | 14B2 EXT | 16 | -0- | 16 | 135 | 16 | 1 | Y | -0- | | | -0- |
| 06 | 14B2 EXT | 27 | -0- | 27 | 162 | 27 | 1 | Y | -0- | | | -0- |
| 07 | 14B2 EXT | 24 | -0- | 24 | 186 | 24 | 1 | Y | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | 186 | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 186 | | | Y | -0- | | | -0- |

| TAIT (WILCOX 9,900) | | //CONT.// | | 88160 250 | NON-ASSOCIATED | CAPACITY | | | | CNTY: COLORADO | | | | |
|------------------------------|----------|-----------|-------------|-----------------------|-------------------|-------------|---------------------|-------------------|---------------------|----------------|-----------|-------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// | | 681327 | | | | | | | | | | |
| TAIT, ALICE | | WELL #: | | 3 | RRCID -> 158093 | COMPL. DATE | N/A | TOTAL DEPTH 11475 | | PERF. 9914 | - 10078 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | 3 | -0- | 3 | 15 | 3 | 1 | | | Y | -0- | | | 9 |
| 05 | 14B2 EXT | 5 | -0- | 5 | 20 | 5 | 1 | | | Y | -0- | | | 9 |
| 06 | 14B2 EXT | 10 | -0- | 10 | 30 | 10 | 1 | | | Y | -0- | | | 9 |
| 07 | 14B2 EXT | 5 | -0- | 5 | 35 | 5 | 1 | | | Y | -0- | | | 9 |
| *08 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | Y | -0- | | | 9 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 35 | | | | | Y | -0- | | | 9 |

| TAIT (WILCOX 10,700) | | | | 88160 750 | NON-ASSOCIATED | EXEMPT | | | | CNTY: COLORADO | | | | |
|------------------------------|----------|---------|-----|-----------|-----------------|------------------------|-------------------|--|------------|----------------|-----|--|--|-----|
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | | | |
| TAIT, ALICE | | WELL #: | | 1 | RRCID -> 242862 | COMPL. DATE 07/25/2008 | TOTAL DEPTH 11786 | | PERF.10715 | - 10725 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 223 | | | | | Y | -0- | | | -0- |

| TANK FARM (L. YEGUA NOD MEX) | | | | 88304 240 | NON-ASSOCIATED | ONE WELL | | | | CNTY: LIBERTY | | | | |
|-----------------------------------|----------|---------|-----|-----------|-----------------|------------------------|-------------------|--|------------|---------------|--------|--|--|-----|
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | | |
| SIZEMORE | | WELL #: | | 1 | RRCID -> 208604 | COMPL. DATE 08/19/2003 | TOTAL DEPTH 13528 | | PERF.10132 | - 10158 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| TANK FARM (LWR. COOK MTN. 3A) | | | | 88304 242 | NON-ASSOCIATED | CAPACITY | | | | CNTY: LIBERTY | | | | |
|-----------------------------------|--------|---------|-----|-----------|-----------------|------------------------|-------------------|------|------------|---------------|--------|-----|---|-----|
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | | |
| ABSHIER | | WELL #: | | 1 | RRCID -> 213831 | COMPL. DATE 11/22/2005 | TOTAL DEPTH 13224 | | PERF.12788 | - 12952 | | | | |
| 04 | 2340 N | 100 | -0- | -2240 | -0- | 27 | 1 | 73 | 2 | N | -0- | | | 63 |
| 05 | 1871 N | 1871 | -0- | -0- | -0- | 102 | 1 | 1769 | 2 | N | -0- | | | 63 |
| 06 | 1435 N | 1435 | -0- | -0- | -0- | 252 | 1 | 1183 | 2 | N | -0- | | | 63 |
| 07 | 1619 N | 1619 | -0- | -0- | -0- | 239 | 1 | 1380 | 2 | N | -0- | | | 63 |
| *08 | 3100 N | 8148 | -0- | 5048 | 5048 | 78 | 1 | 7298 | 2 | N | 702 | 364 | 1 | 401 |
| 09 | 1440 N | NO RPT | -0- | -1440 | 3608 | | | | | N | NO RPT | | | 401 |

| TANTABOGUE CREEK (DEXTER) | | | | 88315 110 | ASSOCIATED | CAPACITY | | | | CNTY: WALKER | | | | |
|----------------------------------|-----|---------|-----|-----------|-----------------|-------------|-----|-------------------|--|--------------|---------|--|--|----|
| PARTEN OPERATING INC. | | | | 642718 | | | | | | | | | | |
| CHAMPION INTERNATIONAL CORP. 'C' | | WELL #: | | 1 | RRCID -> 225151 | COMPL. DATE | N/A | TOTAL DEPTH 10655 | | PERF.10223 | - 10229 | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |

| TANTABOGUE CREEK (DEXTER) PARTEN OPERATING INC. CHAMPION INTERNATIONAL CORP. | | //CONT.// //CONT.// | 88315 110 642718 | ASSOCIATED | CAPACITY | | | | CNTY: WALKER | | | | | |
|--|------------------|------------------------|---------------------|-------------|----------|--------------|------|------|--------------|-----|--------------|-----|---------|-----|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE | |
| 04 | 5491 X | 5491 | -0- | -0- | -0- | 496 | 1 | 4865 | 2 | N | 118 | 195 | 1 | 159 |
| 05 | 5618 X | 5618 | -0- | -0- | -0- | 130 | 9 | 4865 | 2 | N | 147 | | | 306 |
| 06 | 5380 X | 5380 | -0- | -0- | -0- | 162 | 9 | 4970 | 2 | N | 84 | 188 | 1 | 202 |
| 07 | 5627 X | 5627 | -0- | -0- | -0- | 497 | 1 | 4791 | 2 | N | 100 | 188 | 1 | 114 |
| 08 | 5673 X | 5465 | -0- | -208 | -0- | 92 | 9 | 4997 | 2 | N | 105 | | | 219 |
| *09 | 5538 X | 5538 | -0- | -0- | -0- | 520 | 1 | 4830 | 2 | N | 108 | 190 | 1 | 137 |
| | | | | | | 110 | 9 | | | | | | | |
| | | | | | | 116 | 9 | | | | | | | |
| | | | | | | 506 | 1 | | | | | | | |
| | | | | | | 119 | 9 | | | | | | | |

| TAVENER, EAST (7950) DYNAMIC PRODUCTION, INC. NOVAK GAS UNIT | | | 88471 500 237926 | NON-ASSOCIATED | CAPACITY | | | | CNTY: FORT BEND | | | | | |
|--|----------|--------|---------------------|----------------|----------|--|--|---|-----------------|--|--|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | 86 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | 86 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | 86 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | 86 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | 86 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 86 |

| TAYLOR BAYOU, S. (HACKBERRY 1) BALLARD EXPLORATION COMPANY, INC. MCFADDIN | | | 88506 222 048169 | NON-ASSOCIATED | ONE WELL | | | | CNTY: JEFFERSON | | | | | |
|---|---------|--------|---------------------|----------------|----------|------|---|-------|-----------------|---|------|------|---|----------|
| 04 | 34860 | 35295 | -0- | 435 | 435 | 300 | 1 | 31183 | 2 | N | 3465 | 3205 | 1 | 900 |
| 05 | 32626 R | 32191 | -0- | -435 | -0- | 3812 | 9 | 28667 | 2 | N | 2922 | 3069 | 1 | 7 8 746 |
| 06 | 26670 # | 25728 | -0- | -942 | -0- | 310 | 1 | 22936 | 2 | N | 2265 | 2530 | 1 | 18 8 463 |
| 07 | 29447 R | 29447 | -0- | -0- | -0- | 3214 | 9 | 25867 | 2 | N | 2993 | 3100 | 1 | 356 |
| 08 | 36022 | 15828 | -0- | -20194 | -0- | 2492 | 9 | 12335 | 2 | N | 2919 | 2489 | 1 | 1 8 785 |
| 09 | 34860 | NO RPT | -0- | -34860 | -0- | 288 | 1 | | | N | | | | 785 |
| | | | | | | 3292 | 9 | | | | | | | |
| | | | | | | 282 | 1 | | | | | | | |
| | | | | | | 3211 | 9 | | | | | | | |

| TAYLOR LAKE, EAST (LOX B) WAGNER OIL COMPANY BRACEWELL ESTATE | | | 88549 400 891175 | NON-ASSOCIATED | CAPACITY | | | | CNTY: HARRIS | | | | | |
|---|----------|-----|---------------------|----------------|----------|--|--|---|--------------|--|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |

OIL AND GAS DIVISION

TAYLOR LAKE, E. (ANOMALINA 3) 88551 005 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WAGNER OIL COMPANY 891175
INTERFINANCIAL CORP. WELL #: 2 RRCID -> 151733 COMPL. DATE 09/15/1999 TOTAL DEPTH 11632 PERF. 5350 - 5370

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TENNA (HILLJE SAND) 88805 400 ASSOCIATED 49B CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWANSON UNIT WELL #: 1 RRCID -> 284025 COMPL. DATE 03/22/2017 TOTAL DEPTH 4390 PERF. 4234 - 4241

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|-----------------|--------------------------|---------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 178 N | 178 | -0- | -0- | -0- | 4 | 5 | 174 | 9 | Y | 158 | 163 | 5 | | | 166 |
| 05 | 183 N | 183 | -0- | -0- | -0- | 3 | 5 | 180 | 9 | Y | 164 | 142 | 5 | | | 188 |
| 06 | 128 N | 128 | -0- | -0- | -0- | 3 | 5 | 125 | 9 | Y | 114 | 71 | 1 | | | 231 |
| 07 | 443 N | 443 | -0- | -0- | -0- | 291 | 5 | 152 | 9 | Y | 138 | 202 | 1 | | | 167 |
| 08 | 167 N | 167 | -0- | -0- | -0- | 16 | 5 | 151 | 9 | Y | 137 | 136 | 1 | | | 168 |
| *09 | 519 N | 519 | -0- | -0- | -0- | 343 | 5 | 176 | 9 | Y | 160 | 156 | 5 | | | 172 |

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
DAYLIGHT PETROLEUM LLC 208171
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THEUVENINS CREEK (YEGUA 2ND) 89324 830 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTTIN ON GO WELL #: 4 RRCID -> 278288 COMPL. DATE 02/06/2014 TOTAL DEPTH 6000 PERF. 5676 - 5679

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|-----------------|--------------------------|---------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 200 N | 200 | -0- | -0- | -0- | 7 | 5 | 193 | 9 | Y | 175 | 292 | 5 | | | 235 |
| 05 | 205 N | 205 | -0- | -0- | -0- | 6 | 5 | 199 | 9 | Y | 181 | 157 | 5 | | | 259 |
| 06 | 140 N | 140 | -0- | -0- | -0- | 2 | 5 | 138 | 9 | Y | 125 | 77 | 1 | | | 293 |
| 07 | 497 N | 497 | -0- | -0- | -0- | 323 | 5 | 174 | 9 | Y | 158 | 317 | 1 | | | 134 |
| 08 | 234 N | 234 | -0- | -0- | -0- | 37 | 5 | 197 | 9 | Y | 179 | 178 | 1 | | | 135 |
| *09 | 493 N | 493 | -0- | -0- | -0- | 293 | 5 | 200 | 9 | Y | 182 | 178 | 5 | | | 139 |

| THEUVENINS CREEK, S. (YEGUA 3-A) | | | | 89352 400 | NON-ASSOCIATED | PRORATED | CNTY: TYLER | | | | |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|------------------|------------|------------------|------------------|---------|
| DAVIS SOUTHERN OPERATING CO LLC | | | | 206081 | | | | | | | |
| BP HONKY TONKIN | | | | WELL #: 2 | RRCID -> 271290 | COMPL. DATE 08/10/2013 | TOTAL DEPTH 6550 | PERF. 6053 | - 6060 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 7192 N | -0- | -0- | -7192 B | -0- | | Y | -0- | | | 153 |
| 05 | 3 N | 3 | -0- | -0- B | -0- | 2 3 | Y | -0- | 1 5 | | 153 |
| 06 | 0 N | -0- | -0- | -0- B | -0- | | Y | -0- | | | 153 |
| 07 | 13 N | 13 | -0- | -0- B | -0- | 13 3 | Y | -0- | | | 153 |
| 08 | 0 N | -0- | -0- | -0- B | -0- | | Y | -0- | | | 153 |
| 09/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- B | -0- | | Y | -0- | 64 5 | | 89 |
| BP GOOD | | | | WELL #: 1 | RRCID -> 281526 | COMPL. DATE 03/17/2016 | TOTAL DEPTH 6385 | PERF. 5863 | - 5866 | | |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | Y | -0- | | | 571 |
| 05 | 0 N | -0- | -0- | -0- B | -0- | | Y | 33 | | | 604 |
| 06 | 0 N | -0- | -0- | -0- B | -0- | | Y | 30 | | | 634 |
| 07 | 2 N | 2 | -0- | -0- B | -0- | 2 3 | Y | -0- | | | 634 |
| 08 | 0 N | -0- | -0- | -0- B | -0- | | Y | -0- | 184 1 | | 450 |
| 09/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | |
| *09 | 20 N | 20 | -0- | -0- B | -0- | 7 3 | Y | 12 | 13 9 | | 462 |
| THEUVENINS CREEK, S. (YEGUA 3-B) | | | | 89352 600 | ASSOCIATED | EXEMPT | CNTY: TYLER | | | | |
| DAVIS SOUTHERN OPERATING CO LLC | | | | 206081 | | | | | | | |
| BP GOOD | | | | WELL #: 2 | RRCID -> 281390 | COMPL. DATE 08/25/2016 | TOTAL DEPTH 6350 | PERF. 5790 | - 5796 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| THEUVENINS CREEK, S. (YEGUA 5TH) | | | | 89352 800 | NON-ASSOCIATED | CAPACITY | CNTY: TYLER | | | | |
| DAVIS SOUTHERN OPERATING CO LLC | | | | 206081 | | | | | | | |
| BP JR | | | | WELL #: 1 | RRCID -> 270664 | COMPL. DATE 08/21/2012 | TOTAL DEPTH 6215 | PERF. 5788 | - 5791 | | |
| 04 | 2334 N | 2334 | -0- | -0- | -0- | 412 3 | N | 1747 | 2863 5 | | 794 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | 1254 | 1261 5 | | 787 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | 1763 | 1610 1 | 50 8 | 890 |
| 07 | 2459 N | 2459 | -0- | -0- | -0- | 1225 5 | N | 1122 | 1269 1 | | 743 |
| 08 | 1781 N | 1781 | -0- | -0- | -0- | 319 5 | N | 1329 | 1440 1 | | 632 |
| *09 | 1773 N | 1773 | -0- | -0- | -0- | 3 3 | N | 1609 | 2165 5 | | 76 |
| THOMPSON | | | | 89525 001 | ASSOCIATED | SALVAGE | CNTY: FORT BEND | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| MYERS, A. E. | | | | WELL #: 13 | RRCID -> 054992 | COMPL. DATE 04/14/1973 | TOTAL DEPTH 3650 | PERF. N/A | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| MYERS, A. E. | | | | WELL #: 17 | RRCID -> 055090 | COMPL. DATE 04/14/1973 | TOTAL DEPTH 3365 | PERF. N/A | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | |
|----------------------|------|------------|----------|-------------|---------------------|---------|-------------|------------------|------------------|------------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | |
| MYERS, A. E. | | WELL #: | | 1 | RRCID -> | 090422 | COMPL. DATE | 11/15/1979 | TOTAL DEPTH | 5500 PERF. 4168 - 4193 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | | | AMT CODE | AMT CODE | AMT CODE | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| BOOTH, T. R. | | WELL #: | | 14 | RRCID -> | 116889 | COMPL. DATE | 02/28/1985 | TOTAL DEPTH | 3175 PERF. 2928 - 2942 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 62 | RRCID -> | 136788 | COMPL. DATE | N/A | TOTAL DEPTH | 4050 PERF. 2540 - 2548 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 101 | RRCID -> | 144002 | COMPL. DATE | 12/07/1992 | TOTAL DEPTH | 3900 PERF. 3209 - 3223 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| MIOCENE 3 GU 1 | | WELL #: | | 2 | RRCID -> | 144149 | COMPL. DATE | 12/17/1992 | TOTAL DEPTH | 5420 PERF. 2632 - 2646 | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 75 | RRCID -> | 149146 | COMPL. DATE | 02/16/1994 | TOTAL DEPTH | 5450 PERF. 3372 - 3387 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | | |
| GEORGE, A. P. | | WELL #: | | 16 | RRCID -> | 150862 | COMPL. DATE | 07/20/1994 | TOTAL DEPTH | 6200 PERF. 3158 - 3168 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | | | | | |
|----------------------|----------|-----------|-------------|--------------|------------|----------|-------------|-----------------|-------------|------------------------|--------|------|--------------|------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | | |
| GEORGE, A. P. "A" | | WELL #: | | 22 | RRCID -> | 151531 | COMPL. DATE | 09/27/1994 | TOTAL DEPTH | 5554 PERF. 2804 - 2814 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GEORGE, A. P. "A" | | WELL #: | | 25 | RRCID -> | 154110 | COMPL. DATE | 04/17/1995 | TOTAL DEPTH | 3450 PERF. 3360 - 3379 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOCKWOOD & SHARP "A" | | WELL #: | | 91 | RRCID -> | 163377 | COMPL. DATE | 09/15/2005 | TOTAL DEPTH | 5950 PERF. 2072 - 2076 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOCKWOOD & SHARP -B- | | WELL #: | | 14 | RRCID -> | 163944 | COMPL. DATE | 08/14/2020 | TOTAL DEPTH | 5370 PERF. 3825 - 4380 | | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LOCKWOOD & SHARP -B- | | WELL #: | | 54 | RRCID -> | 163953 | COMPL. DATE | 01/14/1999 | TOTAL DEPTH | 5450 PERF. 4861 - 4943 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MYERS, A. E. | | WELL #: | | 43 | RRCID -> | 165232 | COMPL. DATE | 12/07/2004 | TOTAL DEPTH | 5605 PERF. 2273 - 2275 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BOOTH, T. R. | | WELL #: | | 12 | RRCID -> | 166968 | COMPL. DATE | 11/07/2001 | TOTAL DEPTH | 5417 PERF. 2110 - 2116 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | | |
|------------------------|------------|-----------|-------------|--------------|-------------|---------|------------------|-----------------|-------------|------------------|-------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| BOOTH, F. I. ET AL -A- | | WELL #: | | 18 | RRCID -> | 166970 | COMPL. DATE | 02/05/1998 | TOTAL DEPTH | 5550 | PERF. 3448 - 3464 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM | |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 85 | RRCID -> | 169331 | COMPL. DATE | 10/22/2003 | TOTAL DEPTH | 5450 | PERF. 2791 - 2796 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| HP LOCKWOOD | | WELL #: | | 1 | RRCID -> | 179441 | COMPL. DATE | 07/14/2005 | TOTAL DEPTH | 7200 | PERF. 1744 - 1748 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| BOOTH, T. R. | | WELL #: | | 1R | RRCID -> | 183645 | COMPL. DATE | 03/28/2001 | TOTAL DEPTH | 5450 | PERF. 2046 - 2058 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| BOOTH, T. R. | | WELL #: | | 25 | RRCID -> | 186315 | COMPL. DATE | 07/20/2001 | TOTAL DEPTH | 5453 | PERF. 3834 - 3854 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| BOOTH, T. R. | | WELL #: | | 15 | RRCID -> | 187134 | COMPL. DATE | 12/09/2001 | TOTAL DEPTH | 3174 | PERF. 2932 - 2937 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| BOOTH, F. I. ETAL -A- | | WELL #: | | 65 | RRCID -> | 187634 | COMPL. DATE | 08/15/2001 | TOTAL DEPTH | 5618 | PERF. 2896 - 2916 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |

| THOMPSON | | //CONT.// 89525 001 | | ASSOCIATED | | SALVAGE | | CNTY: FORT BEND | | |
|------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------------------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | |
| GEORGE, A. P. "A" | | WELL #: 28 | | RRCID -> 198925 | | COMPL. DATE 12/15/2003 | | TOTAL DEPTH 4012 PERF. 2879 - 2899 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| LOCKWOOD & SHARP -A- | | WELL #: 68 | | RRCID -> 199696 | | COMPL. DATE 10/01/2003 | | TOTAL DEPTH 5450 PERF. 1636 - 1646 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| LOCKWOOD, H. P. | | WELL #: 4 | | RRCID -> 200926 | | COMPL. DATE 04/15/2004 | | TOTAL DEPTH 5450 PERF. 1848 - 1870 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| LOCKWOOD, H. P. | | WELL #: 6 | | RRCID -> 200965 | | COMPL. DATE 04/20/2004 | | TOTAL DEPTH 6240 PERF. 3386 - 3398 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| LOCKWOOD, H. P. | | WELL #: 15 | | RRCID -> 201712 | | COMPL. DATE 01/27/2005 | | TOTAL DEPTH 5054 PERF. 3634 - 3650 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| BOOTH, F. I. ET AL -A- | | WELL #: 67 | | RRCID -> 203384 | | COMPL. DATE 02/15/2006 | | TOTAL DEPTH 3959 PERF. 2786 - 2791 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| GEORGE, A. P. "A" | | WELL #: 20 | | RRCID -> 203910 | | COMPL. DATE 09/14/2004 | | TOTAL DEPTH 5500 PERF. 3001 - 3007 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| THOMPSON DENBURY ONSHORE, LLC LOCKWOOD, H. P. | | //CONT.// //CONT.// | 89525 001 215343 | ASSOCIATED | SALVAGE | CNTY: FORT BEND | | | | | | |
|---|----------|------------------------|----------------------------|-------------------------|--------------------|---------------------------------|---------------------------------|-------------|--------------|---------------------------------|---------------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| THOMPSON DENBURY ONSHORE, LLC LOCKWOOD, H. P. | | //CONT.// //CONT.// | 89525 001 215343 | ASSOCIATED | SALVAGE | CNTY: FORT BEND | | | | | | |
| | | WELL #: | 34 | RRCID -> | 207056 | COMPL. DATE | 11/13/2004 | TOTAL DEPTH | 5462 | PERF. | 4296 - 4361 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MYERS, A. E. | | WELL #: | 11 R | RRCID -> | 207555 | COMPL. DATE | 02/16/2005 | TOTAL DEPTH | 5550 | PERF. | 2268 - 2276 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | 64 | RRCID -> | 207557 | COMPL. DATE | 02/18/2005 | TOTAL DEPTH | 5450 | PERF. | 2906 - 2909 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MYERS, A. E. | | WELL #: | 15 | RRCID -> | 209216 | COMPL. DATE | 05/18/2005 | TOTAL DEPTH | 4081 | PERF. | 2873 - 2918 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BOOTH, F. I. ETAL "A" | | WELL #: | 54 | RRCID -> | 209252 | COMPL. DATE | 05/23/2005 | TOTAL DEPTH | 5464 | PERF. | 3458 - 3461 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MYERS, A. E. | | WELL #: | 52 | RRCID -> | 211196 | COMPL. DATE | 09/19/2006 | TOTAL DEPTH | 5522 | PERF. | 3448 - 3458 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BOOTH, F. I. ET AL -A- | | WELL #: | 64 | RRCID -> | 211202 | COMPL. DATE | 07/20/2005 | TOTAL DEPTH | 5610 | PERF. | 3472 - 3476 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| THOMPSON | | //CONT.// 89525 001 | | ASSOCIATED | | SALVAGE | | CNTY: FORT BEND | | | | | | | |
|----------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | |
| LOCKWOOD, H. P. | | WELL #: 14 | | RRCID -> 211945 | | COMPL. DATE 09/18/2005 | | TOTAL DEPTH 5437 | | PERF. 2410 - 2414 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| BOOTH, T. R. | | WELL #: 5 R | | RRCID -> 212023 | | COMPL. DATE 07/28/2005 | | TOTAL DEPTH 5480 | | PERF. 4872 - 4880 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| LOCKWOOD & SHARP -A- | | WELL #: 73 | | RRCID -> 217672 | | COMPL. DATE 04/28/2006 | | TOTAL DEPTH 5450 | | PERF. 2970 - 2985 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| LOCKWOOD, H. P. | | WELL #: 47A | | RRCID -> 222426 | | COMPL. DATE 09/14/2006 | | TOTAL DEPTH 5450 | | PERF. 2780 - 2787 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| LOCKWOOD, H. P. | | WELL #: 35 | | RRCID -> 234050 | | COMPL. DATE 01/15/2008 | | TOTAL DEPTH 5460 | | PERF. 4376 - 4392 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| GEORGE, A. P. -A- | | WELL #: 35 | | RRCID -> 270960 | | COMPL. DATE 04/08/2013 | | TOTAL DEPTH 5507 | | PERF. 4354 - 4360 | | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| DAVIS, J. H. P. | | WELL #: 107 | | RRCID -> 285710 | | COMPL. DATE 12/11/2015 | | TOTAL DEPTH 5524 | | PERF. 5347 - 5366 | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| ----- | | | | | | | | | | | | | |
|--------------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|-----------------|--------|------------------|------------------|---------|
| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | | CNTY: FORT BEND | | | | |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | | | | |
| WOLTERS, R. A. NCT-1 | | WELL #: | | 7 | RRCID -> | 154139 | COMPL. DATE | 03/20/1954 | TOTAL DEPTH | 7672 | PERF. | N/A | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| THOMPSON (VICKSBURG) | | | | 89525 868 | ASSOCIATED | ONE WELL | | | CNTY: FORT BEND | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | | |
| EDWARDS & RIGGINS | | WELL #: | | 5 | RRCID -> | 179675 | COMPL. DATE | 07/27/2000 | TOTAL DEPTH | 7480 | PERF. | 7352 - 7386 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| ----- | | | | | | | | | | | | | |
| THOMPSON, NORTH | | | | 89527 001 | ASSOCIATED | 49B | | | CNTY: FORT BEND | | | | |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | | | | |
| BOOTH, F. I. | | WELL #: | | 3B | RRCID -> | 052147 | COMPL. DATE | 03/13/1972 | TOTAL DEPTH | 7792 | PERF. | N/A | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| THOMPSON, SOUTH | | | | 89530 001 | ASSOCIATED | SALVAGE | | | CNTY: FORT BEND | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | | |
| WOLTERS, R. A. ET AL -B- | | WELL #: | | 6 | RRCID -> | 067929 | COMPL. DATE | 08/23/1976 | TOTAL DEPTH | 5410 | PERF. | N/A | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| WOLTERS, R. A. ET AL | | WELL #: | | 5 | RRCID -> | 075922 | COMPL. DATE | 04/03/1978 | TOTAL DEPTH | 5448 | PERF. | N/A | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| DAVIS, J.H.P. | | WELL #: | | 26 | RRCID -> | 076285 | COMPL. DATE | 11/03/1997 | TOTAL DEPTH | 5480 | PERF. | 4926 - 4936 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| THOMPSON, SOUTH | | //CONT.// | | 89530 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | | |
|--------------------------|----------|-----------|-------------|--------------|-------------|---------|------------------|-----------------|-------------|------------------|-------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| WOLTERS, R. A. ET AL | | WELL #: | | 22 | RRCID -> | 077523 | COMPL. DATE | 03/08/1987 | TOTAL DEPTH | 5513 | PERF. 4956 - 4964 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| WOLTERS, R. A. ET AL | | WELL #: | | 21 L | RRCID -> | 078330 | COMPL. DATE | 08/24/1978 | TOTAL DEPTH | 5500 | PERF. 5154 - 5160 | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| WOLTERS, R. A. ET AL | | WELL #: | | 22 | RRCID -> | 081920 | COMPL. DATE | 09/11/2014 | TOTAL DEPTH | 5601 | PERF. 4050 - 4078 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| WOLTERS, R. A. ET AL | | WELL #: | | 24 | RRCID -> | 110531 | COMPL. DATE | 04/12/1984 | TOTAL DEPTH | 5631 | PERF. 5056 - 5062 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| WOLTERS, R. A. ET AL "B" | | WELL #: | | 29 | RRCID -> | 168012 | COMPL. DATE | 05/22/2005 | TOTAL DEPTH | 7500 | PERF. 4814 - 4828 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| WOLTERS, R. A. ET AL | | WELL #: | | 25 | RRCID -> | 207560 | COMPL. DATE | 06/12/2014 | TOTAL DEPTH | 5440 | PERF. 3912 - 3931 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| JHP DAVIS ESTATE | | WELL #: | | 104ST | RRCID -> | 249837 | COMPL. DATE | 05/18/2009 | TOTAL DEPTH | 5430 | PERF. 5089 - 5092 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
DAVIS, J. H. P. ESTATE WELL #: 102 RRCID -> 265547 COMPL. DATE 06/20/2011 TOTAL DEPTH 5532 PERF. 4788 - 4792

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
LANGSTON OIL, LLC 485297
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

| | | | | | | | | | | | | | | | |
|-----|--------|--------|-----|-------|-----|------|---|----|---|---|--------|--|--|--|-----|
| 04 | 1530 X | 1147 | -0- | -383 | -0- | 1124 | 2 | 23 | 9 | N | 21 | | | | 166 |
| 05 | 1581 X | 1050 | -0- | -531 | -0- | 1024 | 2 | 26 | 9 | N | 24 | | | | 190 |
| 06 | 1530 X | 1077 | -0- | -453 | -0- | 1043 | 2 | 34 | 9 | N | 31 | | | | 221 |
| *07 | 1670 X | 1670 | -0- | -0- | -0- | 1646 | 2 | 24 | 9 | N | 22 | | | | 243 |
| 08 | 1178 X | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | 243 |
| 09 | 1140 X | NO RPT | -0- | -1140 | -0- | | | | | N | NO RPT | | | | 243 |

TIDEHAVEN (10,300) //CONT.// 89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 TEKEGY OPERATING COMPANY LLC 848561
 HEFFELFINGER "A" WELL #: 1 RRCID -> 282603 COMPL. DATE 06/01/2017 TOTAL DEPTH 11800 PERF.10392 - 10604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 04 | 5370 X | 4923 | -0- | -447 | -0- | 540 | 1 | 4330 | 2 | N | 48 | | | 170 |
| | | | | | | 53 | 9 | | | | | | | |
| 05 | 5239 X | 4895 | -0- | -344 | -0- | 558 | 1 | 4282 | 2 | N | 50 | | | 220 |
| | | | | | | 55 | 9 | | | | | | | |
| 06 | 5130 X | 4692 | -0- | -438 | -0- | 540 | 1 | 4096 | 2 | N | 51 | 182 | 1 | 89 |
| | | | | | | 56 | 9 | | | | | | | |
| 07 | 5301 X | 4759 | -0- | -542 | -0- | 558 | 1 | 4150 | 2 | N | 46 | | | 135 |
| | | | | | | 51 | 9 | | | | | | | |
| 08 | 5301 X | 4590 | -0- | -711 | -0- | 558 | 1 | 4002 | 2 | N | 27 | | | 162 |
| | | | | | | 30 | 9 | | | | | | | |
| 09 | 4920 X | 4192 | -0- | -728 | -0- | 540 | 1 | 3619 | 2 | N | 30 | | | 192 |
| | | | | | | 33 | 9 | | | | | | | |

WYNN-CROSBY OPERATING, LTD. 945581
 DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|----|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 54 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
 COBRA OIL & GAS CORPORATION 163000
 MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

| | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER
 NECHES TRANSPORT INC. 601854
 BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 79 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 79 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 79 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 79 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 79 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 79 |

BPA 740 WELL #: 3 RRCID -> 278822 COMPL. DATE 06/05/2013 TOTAL DEPTH 10000 PERF. 9874 - 9912

| | | | | | | | | | | | | | | |
|-----|------|----|-----|-----|-----|----|---|----|---|---|----|----|---|----|
| 04 | 32 N | 32 | -0- | -0- | -0- | 10 | 1 | 22 | 9 | Y | 20 | 20 | 1 | 20 |
| 05 | 54 N | 54 | -0- | -0- | -0- | 10 | 1 | 44 | 9 | Y | 40 | 50 | 1 | 10 |
| 06 | 43 N | 43 | -0- | -0- | -0- | 10 | 1 | 33 | 9 | Y | 30 | 30 | 1 | 10 |
| 07 | 43 N | 43 | -0- | -0- | -0- | 10 | 1 | 33 | 9 | Y | 30 | | | 40 |
| 08 | 62 N | 43 | -0- | -19 | -0- | 10 | 1 | 33 | 9 | Y | 30 | 40 | 1 | 30 |
| *09 | 49 N | 49 | -0- | -0- | -0- | 10 | 1 | 39 | 9 | Y | 35 | | | 65 |

| TOMBALL | | 90620 001 | | ASSOCIATED | | 49B | | CNTY: HARRIS | | | | |
|---------------------------|----------|------------------|--------------|-----------------|--------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | | | |
| TOMBALL GU 5 | | WELL #: 5 | | RRCID -> 135259 | | COMPL. DATE 11/30/1988 | | TOTAL DEPTH 5574 | | PERF. 5480 - 5488 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| TORTUGA OPERATING COMPANY | | 862750 | | ROBERTSON, HAZEL | | WELL #: 1 | | RRCID -> 051346 | | COMPL. DATE 10/07/1971 | | TOTAL DEPTH 5562 | | PERF. N/A | |
|---------------------------|----------|--------|-----|------------------|-----|-----------|--|-----------------|--------|------------------------|--|------------------|--|-----------|--|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |

| SCHULTZ, E. "A" | | WELL #: 6 | | RRCID -> 199860 | | COMPL. DATE 02/07/2004 | | TOTAL DEPTH 6720 | | PERF. 5443 - 5448 | | |
|-----------------|------|-----------|-----|-----------------|-----|------------------------|---|------------------|--------|-------------------|--|-----|
| 04 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | N | -0- | | | -0- |
| 05 | 31 # | 18 | -0- | -13 | -0- | 18 | 2 | N | -0- | | | -0- |
| 06 | 30 # | 19 | -0- | -11 | -0- | 19 | 2 | N | -0- | | | -0- |
| 07 | 31 # | 29 | -0- | -2 | -0- | 29 | 2 | N | -0- | | | -0- |
| 08 | 31 # | 17 | -0- | -14 | -0- | 17 | 2 | N | -0- | | | -0- |
| 09 | 30 # | NO RPT | -0- | -30 | -0- | | | N | NO RPT | | | -0- |

| TOMBALL (COCKFIELD) | | 90620 023 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | |
|---------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|--------|-------------------|--|----|
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | |
| BAKER, W. W. | | WELL #: 2 | | RRCID -> 189075 | | COMPL. DATE 12/01/2001 | | TOTAL DEPTH 5482 | | PERF. 5294 - 5298 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |

| TORTUGA OPERATING COMPANY | | 862750 | | BURKETT, JEWELL H. | | WELL #: 1 | | RRCID -> 008548 | | COMPL. DATE 02/11/1953 | | TOTAL DEPTH 5737 | | PERF. 5366 - 6384 | |
|---------------------------|--------|--------|-----|--------------------|-----|-----------|---|-----------------|--------|------------------------|---|------------------|--|-------------------|--|
| 04 | 2060 N | 2060 | -0- | -0- | -0- | 2060 | 2 | N | -0- | | | 147 | | | |
| 05 | 1824 N | 1824 | -0- | -0- | -0- | 1804 | 2 | N | 18 | | | 165 | | | |
| 06 | 1480 N | 1480 | -0- | -0- | -0- | 1479 | 2 | N | 1 | 9 | | 166 | | | |
| 07 | 1798 N | 1427 | -0- | -371 | -0- | 1427 | 2 | N | -0- | | | 166 | | | |
| 08 | 1798 N | 1385 | -0- | -413 | -0- | 1373 | 2 | N | 11 | 9 | | 17 | | | |
| 09 | 1470 N | NO RPT | -0- | -1470 | -0- | | | N | NO RPT | 160 | 1 | 17 | | | |

| TOMBALL (COCKFIELD UPPER 1-5300) | | 90620 069 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | |
|----------------------------------|-------|------------|-----|-----------------|-----|------------------------|---|------------------|-----|-------------------|--|-----|
| AMERICO ENERGY RESOURCES, LLC | | 019752 | | | | | | | | | | |
| TOMBALL GU 2 | | WELL #: 20 | | RRCID -> 100307 | | COMPL. DATE 04/07/1982 | | TOTAL DEPTH 5613 | | PERF. 5266 - 5268 | | |
| 04 | 570 N | 404 | -0- | -166 | -0- | 230 | 1 | N | -0- | | | -0- |
| 05 | 465 N | 465 | -0- | -0- | -0- | 317 | 1 | N | -0- | | | -0- |
| 06 | 390 N | 241 | -0- | -149 | -0- | 139 | 1 | N | -0- | | | -0- |
| 07 | 403 N | 247 | -0- | -156 | -0- | 157 | 1 | N | -0- | | | -0- |
| 08 | 465 N | 271 | -0- | -194 | -0- | 201 | 1 | N | -0- | | | -0- |
| 09 | 240 N | 176 | -0- | -64 | -0- | 99 | 1 | N | -0- | | | -0- |

| TOMBALL (COCKFIELD UPPER 1-5300)//CONT.// 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
|--|---|------------|-----------------|--------------------------|---------------|-----------------|----------|-------|---------------------|-------|---------------------|-------------|
| AMERICO ENERGY RESOURCES, LLC //CONT.// 019752 | | | | | | | | | | | | |
| BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | | 1683 N | 1683 | -0- | -0- | -0- | | 960 | 1 | 723 | 2 | 88 |
| 05 | | 1733 N | 1733 | -0- | -0- | -0- | | 1182 | 1 | 551 | 2 | 88 |
| 06 | | 1461 N | 1461 | -0- | -0- | -0- | | 840 | 1 | 621 | 2 | 88 |
| 07 | | 1739 N | 1739 | -0- | -0- | -0- | | 1103 | 1 | 636 | 2 | 88 |
| 08 | | 1720 N | 1720 | -0- | -0- | -0- | | 1276 | 1 | 444 | 2 | 88 |
| *09 | | 1657 N | 1657 | -0- | -0- | -0- | | 933 | 1 | 724 | 2 | 88 |

| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | | | |
|--|--|-------|--------|-----|------|-----|--|-----|---|--|--|-----|
| TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345 | | | | | | | | | | | | |
| 04 | | 90 N | 60 | -0- | -30 | -0- | | 60 | 2 | | | -0- |
| 05 | | 108 N | 108 | -0- | -0- | -0- | | 108 | 2 | | | -0- |
| 06 | | 117 N | 117 | -0- | -0- | -0- | | 117 | 2 | | | -0- |
| 07 | | 161 N | 161 | -0- | -0- | -0- | | 161 | 2 | | | -0- |
| 08 | | 230 N | 230 | -0- | -0- | -0- | | 230 | 2 | | | -0- |
| 09 | | 120 N | NO RPT | -0- | -120 | -0- | | | | | | -0- |

| PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198 | | | | | | | | | | | | |
|--|--|-------|--------|-----|------|-----|--|-----|---|--|--|-----|
| 04 | | 750 N | 739 | -0- | -11 | -0- | | 739 | 2 | | | 147 |
| 05 | | 843 N | 843 | -0- | -0- | -0- | | 843 | 2 | | | 147 |
| 06 | | 791 N | 791 | -0- | -0- | -0- | | 791 | 2 | | | 147 |
| 07 | | 901 N | 901 | -0- | -0- | -0- | | 901 | 2 | | | 147 |
| 08 | | 837 N | 790 | -0- | -47 | -0- | | 790 | 2 | | | 147 |
| 09 | | 780 N | NO RPT | -0- | -780 | -0- | | | | | | 147 |

| TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS | | | | | | | | | | | | |
|---|--|----------|-----|-----|-----|-----|--|--|--|--|--|-----|
| GAITHER PETROLEUM CORPORATION 292850 | | | | | | | | | | | | |
| QUILTER, H. -A- WELL #: 6 RRCID -> 125183 COMPL. DATE 08/07/1987 TOTAL DEPTH 5562 PERF. 5354 - 5363 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| PLUGGED AND ABANDONED 11/01/2021 | | | | | | | | | | | | |

| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | | | |
|--|--|-------|--------|-----|------|-----|--|-----|---|--|--|-----|
| TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396 | | | | | | | | | | | | |
| 04 | | 720 N | 547 | -0- | -173 | -0- | | 547 | 2 | | | 167 |
| 05 | | 744 N | 595 | -0- | -149 | -0- | | 595 | 2 | | | 167 |
| 06 | | 690 N | 503 | -0- | -187 | -0- | | 503 | 2 | | | 167 |
| 07 | | 558 N | 485 | -0- | -73 | -0- | | 485 | 2 | | | 167 |
| 08 | | 589 N | 487 | -0- | -102 | -0- | | 487 | 2 | | | 167 |
| 09 | | 510 N | NO RPT | -0- | -510 | -0- | | | | | | 167 |

| TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
|--|--|----------|-----|-----|-----|-----|--|--|--|--|--|-----|
| TANDEM ENERGY CORPORATION 835707 | | | | | | | | | | | | |
| TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491 | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |

| TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|---|--------|---------|
| TANDEM ENERGY CORPORATION //CONT.// 835707 | | | | | | | | | | |
| TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | |
| TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516 | | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506 | | | | | | | | | | |
| 04 | | SI MULT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | SI MULT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | SI MULT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | SI MULT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | SI MULT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | SI MULT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503 | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | -0- |
| TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | |
| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | |
| RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507 | | | | | | | | | | |
| 04 | | 30 N | 8 | -0- | -22 | | 8 2 | N | -0- | -0- |
| 05 | | 5 N | 5 | -0- | -0- | | 5 2 | N | -0- | -0- |
| 06 | | 15 N | 13 | -0- | -2 | | 13 2 | N | -0- | -0- |
| 07 | | 8 N | 4 | -0- | -4 | | 4 2 | N | -0- | -0- |
| 08 | | 13 N | 13 | -0- | -0- | | 13 2 | N | -0- | -0- |
| 09 | | 13 N | NO RPT | -0- | -13 | | | N | NO RPT | -0- |
| TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS | | | | | | | | | | |
| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | |
| MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281 | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | | | Y | NO RPT | -0- |

| TOMBALL (COCKFIELD 5400) | | //CONT.// | | 90620 138 | NON-ASSOCIATED | EXEMPT | CNTY: HARRIS | | | |
|---------------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|--------------|--------|-------------------|---------|
| TORTUGA OPERATING COMPANY | | //CONT.// | | 862750 | | | | | | |
| MUELLER, E. E. | | WELL #: | | 5 | RRCID -> 147224 | COMPL. DATE 11/05/1993 | TOTAL DEPTH | 5615 | PERF. 5376 - 5390 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 502 N | 502 | -0- | -0- | -0- | 502 2 | N | -0- | | -0- |
| 05 | 576 N | 576 | -0- | -0- | -0- | 576 2 | N | -0- | | -0- |
| 06 | 515 N | 515 | -0- | -0- | -0- | 515 2 | N | -0- | | -0- |
| 07 | 527 N | 526 | -0- | -1 | -0- | 526 2 | N | -0- | | -0- |
| 08 | 558 N | 374 | -0- | -184 | -0- | 374 2 | N | -0- | | -0- |
| 09 | 510 N | NO RPT | -0- | -510 | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| DOUGHTIE, S. T. | | WELL #: | | 9 | RRCID -> 271178 | COMPL. DATE 04/01/2013 | TOTAL DEPTH | 5578 | PERF. 5344 - 5412 | |
| 04 | 360 N | 332 | -0- | -28 | -0- | 332 2 | N | -0- | | -0- |
| 05 | 466 N | 466 | -0- | -0- | -0- | 466 2 | N | -0- | | -0- |
| 06 | 501 N | 501 | -0- | -0- | -0- | 501 2 | N | -0- | | -0- |
| 07 | 402 N | 402 | -0- | -0- | -0- | 402 2 | N | -0- | | -0- |
| 08 | 465 N | 406 | -0- | -59 | -0- | 406 2 | N | -0- | | -0- |
| 09 | 450 N | NO RPT | -0- | -450 | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| TOMBALL (JACKSON 4400) | | | | 90620 230 | NON-ASSOCIATED | ONE WELL | CNTY: HARRIS | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | |
| DOUGHTIE, S. T. | | WELL #: | | 10 | RRCID -> 068899 | COMPL. DATE 10/29/1976 | TOTAL DEPTH | 5550 | PERF. N/A | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SCHERER, W. B. | | WELL #: | | | RRCID -> 126631 | COMPL. DATE 02/25/1988 | TOTAL DEPTH | 6802 | PERF. 4214 - 4219 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | Y | -0- | | 19 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | Y | -0- | | 19 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | Y | -0- | | 19 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | Y | -0- | | 19 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | Y | -0- | | 19 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 19 |
| WORKED OVER ANOTHER ZONE.. 08/01/1996 | | | | | | | | | | |
| ----- | | | | | | | | | | |
| TOMBALL (JACKSON 4400,SE) | | | | 90620 240 | NON-ASSOCIATED | ONE WELL | CNTY: HARRIS | | | |
| TANDEM ENERGY CORPORATION | | | | 835707 | | | | | | |
| TOMBALL G U 9 | | WELL #: | | 9 F | RRCID -> 086064 | COMPL. DATE 09/05/1979 | TOTAL DEPTH | 6538 | PERF. 4351 - 4358 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| TOMBALL (KOBBS) | | | | 90620 276 | NON-ASSOCIATED | 49B | CNTY: HARRIS | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | |
| TOMBALL GAS UNIT -A- METZLER | | WELL #: | | 3 | RRCID -> 008549 | COMPL. DATE 07/01/1935 | TOTAL DEPTH | 5587 | PERF. 5354 - 5375 | |
| 04 | 1297 R | 1297 | -0- | -0- | -0- | 1297 2 | N | -0- | | -0- |
| 05 | 1403 R | 1403 | -0- | -0- | -0- | 1403 2 | N | -0- | | -0- |
| 06 | 1492 R | 1492 | -0- | -0- | -0- | 1492 2 | N | -0- | | -0- |
| 07 | 1432 R | 1432 | -0- | -0- | -0- | 1432 2 | N | -0- | | -0- |
| 08 | 1545 R | 1545 | -0- | -0- | -0- | 1545 2 | N | -0- | | -0- |
| 09 | 1410 # | NO RPT | -0- | -1410 | -0- | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | |
|--|------|------------|----------|-------------|--------------------|-----------------|----------|-------|---------------------|-------|---------------------|-------------|
| TOMBALL (KOBBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS | | | | | | | | | | | | |
| TORTUGA OPERATING COMPANY //CONT.// 862750 | | | | | | | | | | | | |
| LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488 | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449 | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404 | | | | | | | | | | | | |
| 04 | 188 | R | 188 | -0- | -0- | -0- | 188 | 2 | | | N | 70 |
| 05 | 155 | # | 145 | -0- | -10 | -0- | 145 | 2 | | | N | 70 |
| 06 | 194 | R | 194 | -0- | -0- | -0- | 194 | 2 | | | N | 70 |
| 07 | 171 | R | 171 | -0- | -0- | -0- | 171 | 2 | | | N | 70 |
| 08 | 155 | # | 110 | -0- | -45 | -0- | 110 | 2 | | | N | 70 |
| 09 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | N | 70 |
| ----- | | | | | | | | | | | | |
| BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585 | | | | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | | | |
| TANDEM ENERGY CORPORATION 835707 | | | | | | | | | | | | |
| TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941 | | | | | | | | | | | | |
| 04 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- |

| ----- | | | | | | | | | | | | | | |
|-------------------------------|---|------------|------------------|-----------------|-------------|------------------------|------------------|------------------|------------------|-------------------|------------------|------------------|------------------|---------|
| TOMBALL (MICHEL) | | | | | | | | | | | | | | |
| | | 90620 391 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | |
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | | | | | |
| TOMBALL GAS UNIT NO. 9 | | WELL #: 22 | | RRCID -> 207934 | | COMPL. DATE 01/28/2005 | | TOTAL DEPTH 6715 | | PERF. 6248 - 6255 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 04 | | 2880 N | 2857 | -0- | -23 | -0- | 2100 3 | 757 9 | N | 688 | 741 1 | 2 8 | | 120 |
| 05 | | 2952 N | 2952 | -0- | -0- | -0- | 2170 3 | 782 9 | N | 711 | 732 1 | 1 8 | | 98 |
| 06 | | 2940 N | 2929 | -0- | -11 | -0- | 2048 3 | 881 9 | N | 801 | 754 1 | 1 8 | | 144 |
| 07 | | 2945 N | 2893 | -0- | -52 | -0- | 2164 3 | 729 9 | N | 663 | 679 1 | 1 8 | | 127 |
| 08 | | 2979 N | 2979 | -0- | -0- | -0- | 2142 3 | 837 9 | N | 761 | 768 1 | 1 8 | | 119 |
| 09 | | 2940 N | 2791 | -0- | -149 | -0- | 2099 3 | 692 9 | N | 629 | 599 1 | 1 8 | | 148 |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 1450) | | | | | | | | | | | | | | |
| TORTUGA OPERATING COMPANY | | 90620 470 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | | | |
| MAGNOLIA REALTY | | 862750 | | | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 189303 | | COMPL. DATE 05/22/2002 | | TOTAL DEPTH 5587 | | PERF. 1666 - 1676 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 1750) | | | | | | | | | | | | | | |
| TORTUGA OPERATING COMPANY | | 90620 490 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | | | |
| MARTENS, HULDA | | 862750 | | | | | | | | | | | | |
| | | WELL #: 2 | | RRCID -> 153976 | | COMPL. DATE 04/25/1995 | | TOTAL DEPTH 5678 | | PERF. 1735 - 1745 | | | | |
| 04 | | 40 N | 40 | -0- | -0- | -0- | 40 2 | | Y | -0- | | | | 1 |
| 05 | | 59 N | 59 | -0- | -0- | -0- | 59 2 | | Y | -0- | | | | 1 |
| 06 | | 15 N | 15 | -0- | -0- | -0- | 15 2 | | Y | -0- | | | | 1 |
| 07 | | 31 N | 14 | -0- | -17 | -0- | 14 2 | | Y | -0- | | | | 1 |
| 08 | | 62 N | 17 | -0- | -45 | -0- | 17 2 | | Y | -0- | | | | 1 |
| 09 | | 30 N | NO RPT | -0- | -30 | -0- | | | Y | NO RPT | | | | 1 |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 1850) | | | | | | | | | | | | | | |
| AMERICO ENERGY RESOURCES, LLC | | 90620 506 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | |
| TREICHEL, F. | | 019752 | | | | | | | | | | | | |
| | | WELL #: 7 | | RRCID -> 186168 | | COMPL. DATE 07/15/2001 | | TOTAL DEPTH 5607 | | PERF. 1794 - 1802 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 2400) | | | | | | | | | | | | | | |
| AMERICO ENERGY RESOURCES, LLC | | 90620 529 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | | | |
| TOMBALL G U 2 | | 019752 | | | | | | | | | | | | |
| | | WELL #: 22 | | RRCID -> 137362 | | COMPL. DATE 10/24/1996 | | TOTAL DEPTH 5595 | | PERF. 1602 - 1610 | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| TORTUGA OPERATING COMPANY | | | | | | | | | | | | | | |
| COLEMAN, O/A, C.L. | | 862750 | | | | | | CNTY: HARRIS | | | | | | |
| | | WELL #: 3 | | RRCID -> 171454 | | COMPL. DATE 12/10/1998 | | TOTAL DEPTH 5650 | | PERF. 2522 - 2528 | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |

TOMBALL (MIOCENE 2400) //CONT.// 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS | * EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-----|-----------|----------------|---------------|
| 04 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | -0- | -0- |
| 05 | 30 N | 30 | -0- | -0- | -0- | 30 | 2 | N | -0- | -0- | -0- |
| 06 | 49 N | 49 | -0- | -0- | -0- | 49 | 2 | N | -0- | -0- | -0- |
| 07 | 31 N | 24 | -0- | -7 | -0- | 24 | 2 | N | -0- | -0- | -0- |
| 08 | 31 N | 4 | -0- | -27 | -0- | 4 | 2 | N | -0- | -0- | -0- |
| 09 | 60 N | NO RPT | -0- | -60 | -0- | | | N | NO RPT | | -0- |

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

| | | | | | | | | | | | |
|----|------|--------|-----|-----|-----|----|---|---|--------|--|-----|
| 04 | 30 N | 8 | -0- | -22 | -0- | 8 | 2 | Y | -0- | | -0- |
| 05 | 11 N | 8 | -0- | -3 | -0- | 8 | 2 | Y | -0- | | -0- |
| 06 | 7 N | 7 | -0- | -0- | -0- | 7 | 2 | Y | -0- | | -0- |
| 07 | 8 N | 6 | -0- | -2 | -0- | 6 | 2 | Y | -0- | | -0- |
| 08 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | Y | -0- | | -0- |
| 09 | 7 N | NO RPT | -0- | -7 | -0- | | | Y | NO RPT | | -0- |

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| TOMBALL (MIOCENE 3320) | | 90620 557 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | | |
|-------------------------------|---|------------|------------------|-----------------|------|------------------------|------------------|------------------|---|-------------------|------------------|----------|---------|
| AMERICO ENERGY RESOURCES, LLC | | 019752 | | | | | | | | | | | |
| TOMBALL GU 1 | | WELL #: 14 | | RRCID -> 126017 | | COMPL. DATE 10/28/1987 | | TOTAL DEPTH 5571 | | PERF. 3325 - 3337 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 401 N | 401 | -0- | -0- | -0- | 229 1 | 172 2 | N | -0- | | | -0- |
| 05 | | 423 N | 423 | -0- | -0- | -0- | 288 1 | 135 2 | N | -0- | | | -0- |
| 06 | | 344 N | 344 | -0- | -0- | -0- | 198 1 | 146 2 | N | -0- | | | -0- |
| 07 | | 414 N | 414 | -0- | -0- | -0- | 263 1 | 151 2 | N | -0- | | | -0- |
| 08 | | 427 N | 427 | -0- | -0- | -0- | 317 1 | 110 2 | N | -0- | | | -0- |
| *09 | | 401 N | 401 | -0- | -0- | -0- | 226 1 | 175 2 | N | -0- | | | -0- |

| TOMBALL (MIOCENE 3400) | | 90620 560 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | |
|---------------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------|---|-------------------|--|-----|
| TORTUGA OPERATING COMPANY | | 862750 | | | | | | | | | | |
| PARIS, C. P. | | WELL #: 1D | | RRCID -> 119794 | | COMPL. DATE 01/03/1986 | | TOTAL DEPTH 4012 | | PERF. 3660 - 3718 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| PETRICH, THERESA | | 90620 621 | | ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | |
|------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|---|-------------------|--|-----|
| | | 862750 | | | | | | | | | | |
| | | WELL #: 2 | | RRCID -> 131895 | | COMPL. DATE 08/15/1989 | | TOTAL DEPTH 5579 | | PERF. 3460 - 3470 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| TOMBALL (PETRICH, NW.) | | 90620 621 | | ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | |
|---------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|---|-------------------|--|-----|
| TORTUGA OPERATING COMPANY | | 862750 | | | | | | | | | | |
| MARTENS, HULDA | | WELL #: 1 | | RRCID -> 110675 | | COMPL. DATE 05/20/1984 | | TOTAL DEPTH 8950 | | PERF. 5440 - 5455 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| TOMBALL (SCHULTZ N.W.) | | 90620 759 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | |
|---------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|---|-------------------|--|-----|
| TORTUGA OPERATING COMPANY | | 862750 | | | | | | | | | | |
| HILLEGIST, E. TR. 2 | | WELL #: 2 | | RRCID -> 076284 | | COMPL. DATE 02/07/1978 | | TOTAL DEPTH 5606 | | PERF. 5522 - 5538 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| TOMBALL (SCHULTZ SE.) | | 90620 782 | | ASSOCIATED | | 49B | | CNTY: HARRIS | | | | | |
|---------------------------|------------|------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------------------------|-----|-----------|-------------------------|------------|-------------|
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | | | | |
| TOMBALL GU 9 | | WELL #: 21 | | RRCID -> 051663 | | COMPL. DATE 11/22/1935 | | TOTAL DEPTH 5553 PERF. 5483 - 5490 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| TOMBALL (SID MOORE) | | 90620 828 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | |
|---------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|--------|--|--|-----|
| TORTUGA OPERATING COMPANY | | 862750 | | | | | | | | | | | |
| HILLGEIST, E. | | WELL #: 5 | | RRCID -> 118164 | | COMPL. DATE 08/29/1985 | | TOTAL DEPTH 5662 PERF. 5486 - 5494 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| TOMBALL (STRAY 5300) | | 90620 874 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | |
|---------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|--------|--|--|-----|
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | | | | |
| TOMBALL GU 16 | | WELL #: 1 | | RRCID -> 099515 | | COMPL. DATE 12/04/1981 | | TOTAL DEPTH 5577 PERF. 5360 - 5380 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| TOMBALL (STRAY 6700) | | 90620 885 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | |
|----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|-----|--|--|-----|
| GALLOWAY LONE STAR, L.L.C. | | 293245 | | | | | | | | | | | |
| MARTENS, HULDA | | WELL #: 1 | | RRCID -> 183652 | | COMPL. DATE 09/15/2000 | | TOTAL DEPTH 8805 PERF. 6704 - 6712 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| TOMBALL (VICKSBURG 4050) | | 90620 927 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | | |
|---------------------------|-------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|---|--------|--|--|-----|
| TORTUGA OPERATING COMPANY | | 862750 | | | | | | | | | | | |
| MAGNOLIA REALTY | | WELL #: 3 | | RRCID -> 129250 | | COMPL. DATE 10/19/1988 | | TOTAL DEPTH 5586 PERF. 3922 - 3930 | | | | | |
| 04 | 176 N | 176 | -0- | -0- | -0- | 176 | 2 | | N | -0- | | | -0- |
| 05 | 204 N | 204 | -0- | -0- | -0- | 204 | 2 | | N | -0- | | | -0- |
| 06 | 180 N | 152 | -0- | -28 | -0- | 152 | 2 | | N | -0- | | | -0- |
| 07 | 186 N | 171 | -0- | -15 | -0- | 171 | 2 | | N | -0- | | | -0- |
| 08 | 205 N | 205 | -0- | -0- | -0- | 205 | 2 | | N | -0- | | | -0- |
| 09 | 150 N | NO RPT | -0- | -150 | -0- | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| TOMBALL (WILCOX 8400) | | 90620 943 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | | | | | |
|------------------------------|----------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | | | | | |
| ADAMS, G. UNIT | | WELL #: 1 | | RRCID -> 200967 | | COMPL. DATE 03/10/2004 | | TOTAL DEPTH 9016 PERF. 8682 - 8707 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 24 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 24 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 24 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 24 |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 24 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 24 |
| ----- | | | | | | | | | | | | | | | | |
| KOBS A | | WELL #: 1 | | RRCID -> 242710 | | COMPL. DATE 04/24/2006 | | TOTAL DEPTH 12717 PERF. 8815 - 8835 | | | | | | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 14 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 14 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 14 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 14 |
| ----- | | | | | | | | | | | | | | | | |
| TANDEM ENERGY CORPORATION | | 835707 | | RRCID -> 146082 | | COMPL. DATE 01/16/1995 | | TOTAL DEPTH 9498 PERF. 8611 - 8862 | | | | | | | | |
| TOMBALL GAS UNIT 9 | | WELL #: 15 | | | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| TORTUGA OPERATING COMPANY | | 862750 | | RRCID -> 008592 | | COMPL. DATE 11/02/1961 | | TOTAL DEPTH 8503 PERF. 8410 - 8439 | | | | | | | | |
| MUELLER, E. E. | | WELL #: 4 F | | | | | | | | | | | | | | |
| 04 | 10 | N | 9 | -0- | -1 | -0- | 9 2 | | | N | -0- | | | | | 201 |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 2 | | | N | -0- | | | | | 201 |
| 06 | 10 | N | 9 | -0- | -1 | -0- | 9 2 | | | N | -0- | | | | | 201 |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 2 | | | N | -0- | | | | | 201 |
| 08 | 10 | N | 9 | -0- | -1 | -0- | 9 2 | | | N | -0- | 169 | 1 | | | 32 |
| 09 | 9 | N | NO RPT | -0- | -9 | -0- | | | | N | NO RPT | | | | | 32 |
| ----- | | | | | | | | | | | | | | | | |
| TOMBALL (WILCOX 8860, 2ND) | | 90620 952 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | | |
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | | | | | | | |
| TOMBALL GU 9 | | WELL #: 15 | | RRCID -> 101195 | | COMPL. DATE 05/10/1982 | | TOTAL DEPTH 9498 PERF. 8862 - 8868 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| TOMBALL GAS UNIT "9" | | WELL #: 1 | | RRCID -> 248052 | | COMPL. DATE 02/25/2008 | | TOTAL DEPTH 15452 PERF. 8818 - 8838 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

OIL AND GAS DIVISION

| TOMBALL, SE. (10650) | | 90626 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|---------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| GALLOWAY LONE STAR, L.L.C. | | 293245 | | | | | | | | |
| MARSHALL BROTHERS TRUSTS -C- GU | | WELL #: 1 | | RRCID -> 129526 | | COMPL. DATE 01/22/1990 | | TOTAL DEPTH 16000 PERF.10724 - 10734 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| MARSHALL BROS. TRUSTS "C" G.U. | | WELL #: 2-U | | RRCID -> 153833 | | COMPL. DATE 02/27/1995 | | TOTAL DEPTH 12400 PERF.10778 - 10788 | | |
|--------------------------------|---------|-------------|-----|-----------------|-----|------------------------|---|--------------------------------------|--|-----|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| TOMBALL, SE. (11700) | | 90626 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|---------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|--------------------------------------|-----------|-----|
| GALLOWAY LONE STAR, L.L.C. | | 293245 | | | | | | | | |
| MARSHALL BROS. TRUST G. V. NO.1 | | WELL #: 1 | | RRCID -> 082061 | | COMPL. DATE 04/30/1979 | | TOTAL DEPTH 16000 PERF.11712 - 11719 | | |
| 04 | 4451 X | 4451 | -0- | -0- | -0- | 365 1 | 3959 2 | N | 115 179 1 | 82 |
| 05 | 4602 X | 4602 | -0- | -0- | -0- | 838 1 | 3657 2 | N | 97 | 179 |
| 06 | 4495 X | 4495 | -0- | -0- | -0- | 2170 1 | 2270 2 | N | 50 189 1 | 40 |
| 07 | 4428 X | 4428 | -0- | -0- | -0- | 2079 1 | 2264 2 | N | 77 | 117 |
| 08 | 4213 X | 4213 | -0- | -0- | -0- | 1066 1 | 3064 2 | N | 75 | 192 |
| *09 | 3648 X | 3648 | -0- | -0- | -0- | 940 1 | 2708 2 | N | -0- 179 1 | 13 |

| MARSHALL BROTHERS TRUSTS -C- GU | | WELL #: 2-L | | RRCID -> 152177 | | COMPL. DATE 12/05/1994 | | TOTAL DEPTH 12400 PERF.11738 - 11807 | | |
|---------------------------------|----------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 40 |

| MARSHALL BROTHERS TRUST GU | | WELL #: 3 | | RRCID -> 162216 | | COMPL. DATE 01/29/1997 | | TOTAL DEPTH 13010 PERF.11710 - 11735 | | |
|----------------------------|--------|-----------|-----|-----------------|-----|------------------------|--------|--------------------------------------|-----|-----|
| 04 | 1912 N | 1912 | -0- | -0- | -0- | 158 1 | 1717 2 | N | 34 | 155 |
| 05 | 2122 N | 2122 | -0- | -0- | -0- | 394 1 | 1722 2 | N | 5 | 160 |
| 06 | 1860 N | 1410 | -0- | -450 | -0- | 686 1 | 718 2 | N | 5 | 165 |
| 07 | 1922 N | 1452 | -0- | -470 | -0- | 692 1 | 753 2 | N | 6 | 171 |
| 08 | 2585 N | 2585 | -0- | -0- | -0- | 664 1 | 1915 2 | N | 5 | 176 |
| *09 | 2214 N | 2214 | -0- | -0- | -0- | 570 1 | 1644 2 | N | -0- | 176 |

OIL AND GAS DIVISION

TOMBALL, SE. (11700) //CONT.// 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. //CONT.// 293245
COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 04 | 957 N | 957 | -0- | -0- | -0- | 80 1 | 870 2 | N | 6 | | | 98 |
| 05 | 806 N | 787 | -0- | -19 | -0- | 7 9 | 631 2 | N | 10 | | | 108 |
| 06 | 570 N | 220 | -0- | -350 | -0- | 11 9 | 112 2 | N | -0- | | | 108 |
| 07 | 868 N | 83 | -0- | -785 | -0- | 108 1 | 43 2 | N | 1 | | | 109 |
| 08 | 1449 N | 1449 | -0- | -0- | -0- | 39 1 | 1024 2 | N | 64 | 152 1 | | 21 |
| *09 | 885 N | 885 | -0- | -0- | -0- | 1 9 | 657 2 | N | -0- | | | 21 |

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

| | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|-------|-------|---|-----|--|--|----|
| 04 | 840 N | 758 | -0- | -82 | -0- | 62 1 | 673 2 | N | 21 | | | 88 |
| 05 | 1224 N | 1224 | -0- | -0- | -0- | 23 9 | 991 2 | N | 5 | | | 93 |
| 06 | 720 N | 618 | -0- | -102 | -0- | 227 1 | 314 2 | N | 3 | | | 96 |
| 07 | 775 N | -0- | -0- | -775 | -0- | 6 9 | | N | -0- | | | 96 |
| 08 | 1018 N | 1018 | -0- | -0- | -0- | 301 1 | 756 2 | N | -0- | | | 96 |
| *09 | 963 N | 963 | -0- | -0- | -0- | 3 9 | 715 2 | N | -0- | | | 96 |

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

| | | | | | | | | | | | | |
|-------|--------------------------|--------|-----|-----|---|-----|--|---|--------|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

TRESLER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

| | | | | | | | | | | | | |
|-------|--------------------------|--------|-----|-----|---|-----|--|---|--------|--|--|-----|
| 04 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 09 | 0 W | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

| TOMBALL, WEST (HOCKLEY) | | //CONT.// 90628 284 | | NON-ASSOCIATED | | PRORATED | | CNTY: HARRIS | | | |
|--------------------------------|------------------|---------------------|-------------|-----------------|----------------------|------------------------|------|----------------------|--------|--------------------|--|
| TORTUGA OPERATING COMPANY | | //CONT.// 862750 | | | | | | | | | |
| COLEMAN O/A,C.L. | | WELL #: 2 | | RRCID -> 109010 | | COMPL. DATE 02/08/1984 | | TOTAL DEPTH 5650 | | PERF. 4362 - 4370 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| 04 | 14 N | 13 | -0- | -1 B | -0- | 13 | 2 | N | -0- | -0- | |
| 05 | 31 N | 13 | -0- | -18 B | -0- | 13 | 2 | N | -0- | -0- | |
| 06 | 14 N | 12 | -0- | -2 B | -0- | 12 | 2 | N | -0- | -0- | |
| 07 | 14 N | 14 | -0- | -0- B | -0- | 14 | 2 | N | -0- | -0- | |
| 08 | 13 N | 13 | -0- | -0- B | -0- | 13 | 2 | N | -0- | -0- | |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | |
| 09 | 12 N | NO RPT | -0- | -12 B | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| TRESSELER, LILLIE | | WELL #: 1 | | RRCID -> 180658 | | COMPL. DATE 01/02/2001 | | TOTAL DEPTH 5666 | | PERF. 4420 - 4424 | |
| 04 | 3 N | 2 | -0- | -1 B | -0- | 2 | 2 | N | -0- | -0- | |
| 05 | 3 N | 3 | -0- | -0- B | -0- | 3 | 2 | N | -0- | -0- | |
| 06 | 3 N | 2 | -0- | -1 B | -0- | 2 | 2 | N | -0- | -0- | |
| 07 | 3 N | 3 | -0- | -0- B | -0- | 3 | 2 | N | -0- | -0- | |
| 08 | 3 N | 2 | -0- | -1 B | -0- | 2 | 2 | N | -0- | -0- | |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | |
| 09 | 2 N | NO RPT | -0- | -2 B | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| TRANS-TEX (3000 CAT.) | | 90970 497 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | |
| WEGENHOF, I. W. | | WELL #: 1 | | RRCID -> 141967 | | COMPL. DATE 02/07/1994 | | TOTAL DEPTH 8340 | | PERF. 3072 - 3190 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| PLUGGED AND ABANDONED | | 08/30/2021 | | | | | | | | | |
| ----- | | | | | | | | | | | |
| TREASURE ISLE (BIG GAS SAND) | | 91016 050 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | |
| REEF EXPLORATION, L.P. | | 697952 | | | | | | | | | |
| HALLS BAYOU RANCH | | WELL #: 7 | | RRCID -> 168059 | | COMPL. DATE 12/29/1997 | | TOTAL DEPTH 15958 | | PERF.11806 - 11906 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| HALLS BAYOU RANCH "A" | | WELL #: 1 | | RRCID -> 234686 | | COMPL. DATE 06/23/2007 | | TOTAL DEPTH 19739 | | PERF.12274 - 12312 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 29 | |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 29 | |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 29 | |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 29 | |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 29 | |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 29 | |
| ----- | | | | | | | | | | | |
| TRINITY (EDWARDS) | | 91244 040 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALKER | | | |
| RUSK ENERGY OPERATING LLC | | 735144 | | | | | | | | | |
| CHAMPION INTERNATIONAL CORP. | | WELL #: 2 | | RRCID -> 126600 | | COMPL. DATE 11/21/1987 | | TOTAL DEPTH 10752 | | PERF.10545 - 10570 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

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|--------------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------------|------------------|------------------|----------------|-------------------|
| TRINITY BAY (F-4) | | | 91264 031 | | | ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 112 H | | | RRCID -> 047876 | | COMPL. DATE 01/19/1970 | | TOTAL DEPTH 8250 | | PERF. N/A |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 | | | WELL #: 85 H | | | RRCID -> 048190 | | COMPL. DATE 04/14/1970 | | TOTAL DEPTH 8200 | | PERF. N/A |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 74-H | | | RRCID -> 137144 | | COMPL. DATE 09/27/1990 | | TOTAL DEPTH 8600 | | PERF. 7605 - 7611 |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 3) | | | 91264 093 | | | ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 85 D | | | RRCID -> 085542 | | COMPL. DATE 11/04/1979 | | TOTAL DEPTH 8200 | | PERF. 7477 - 7517 |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 42 | | | RRCID -> 111094 | | COMPL. DATE 05/19/1984 | | TOTAL DEPTH 8450 | | PERF. 7524 - 7543 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 5, CENTRAL) | | | 91264 186 | | | ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 38 | | | RRCID -> 136885 | | COMPL. DATE 12/12/1990 | | TOTAL DEPTH 8488 | | PERF. 7610 - 7614 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 8 |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------------|----------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------|------------------|-------------------|---------|
| TRINITY BAY (FRIO 5, EAST) | | | 91264 217 | | ASSOCIATED | | 49B | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 87 F | | RRCID -> 087402 | | COMPL. DATE 09/07/1982 | | TOTAL DEPTH 8550 | | PERF. 7624 - 7636 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 7) | | | 91264 341 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 | | | WELL #: 87 H | | RRCID -> 101325 | | COMPL. DATE 07/10/1982 | | TOTAL DEPTH 8550 | | PERF. 7727 - 7751 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 11-A, WEST) | | | 91264 570 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 | | | WELL #: 37 | | RRCID -> 088586 | | COMPL. DATE 06/26/1984 | | TOTAL DEPTH 8600 | | PERF. 7814 - 7826 | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 12) | | | 91264 589 | | NON-ASSOCIATED | | 49B | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 79 D | | RRCID -> 061519 | | COMPL. DATE 03/14/1975 | | TOTAL DEPTH 9802 | | PERF. 8089 - 8093 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT NO 1 | | | WELL #: 109 D | | RRCID -> 069813 | | COMPL. DATE 04/28/1969 | | TOTAL DEPTH 8600 | | PERF. N/A | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 14-A) | | | 91264 620 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 | | | WELL #: 109-F | | RRCID -> 137433 | | COMPL. DATE 12/14/1990 | | TOTAL DEPTH 8600 | | PERF. 8282 - 8292 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | |
|--------------------------------|------------|------------------|--------------|-----------|------------|------------------|------------------|------------------|------------------|----------------|--------|-------------------|------------------|---------|
| TRINITY BAY (FRIO 14-A) | | | //CONT.// | 91264 620 | ASSOCIATED | ONE WELL | | | | CNTY: CHAMBERS | | | | |
| GALVESTON BAY OPERATING CO LLC | | | //CONT.// | 293375 | | | | | | | | | | |
| TRINITY BAY ST UT 1 | | | | WELL #: | 111-D | RRCID -> | 137821 | COMPL. DATE | 02/08/1991 | TOTAL DEPTH | 8650 | PERF. 8252 - 8303 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|-------------------------------|----------|--------|-----|-----------|----------------|----------|--------|-------------|------------|----------------|--------|-------------------|--|----|
| TRINITY BAY, WEST (FRIO 14-B) | | | | 91270 255 | NON-ASSOCIATED | ONE WELL | | | | CNTY: CHAMBERS | | | | |
| JSB PETROLEUM | | | | 448030 | | | | | | | | | | |
| STATE TRACT 18-19 D | | | | WELL #: | | RRCID -> | 123866 | COMPL. DATE | 02/01/1987 | TOTAL DEPTH | 11525 | PERF. 8038 - 8044 | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 38 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 38 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 38 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 38 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 38 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 38 |
| RECLASSIFIED TO OIL | | | | | | | | | | | | | | |
| 02/10/1992 | | | | | | | | | | | | | | |

| ----- | | | | | | | | | | | | | | |
|----------------------------------|----------|--------|-----|-----------|------------|----------|--------|-------------|------------|-----------------|--------|-----------|--|----|
| TRULL (NODOSARIA 10) | | | | 91571 465 | ASSOCIATED | ONE WELL | | | | CNTY: MATAGORDA | | | | |
| LEMON, RICHARD G. | | | | 496332 | | | | | | | | | | |
| GRESHAM, J. W. -A- | | | | WELL #: | | RRCID -> | 048139 | COMPL. DATE | 04/08/1970 | TOTAL DEPTH | 11040 | PERF. N/A | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 71 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 71 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 71 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 71 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 71 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 71 |
| PLUGGED AND ABANDONED 09/01/2005 | | | | | | | | | | | | | | |

| ----- | | | | | | | | | | | | | | |
|-----------------------------|--------|------|-----|-----------|----------------|----------|--------|-------------|------------|-----------------|------|-------------------|---|-----|
| TRULL (8900) | | | | 91571 899 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | | |
| DALLAS PETROLEUM GROUP, LLC | | | | 197688 | | | | | | | | | | |
| GRESHAM GAS UNIT | | | | WELL #: | 1 | RRCID -> | 265865 | COMPL. DATE | 01/29/2014 | TOTAL DEPTH | 9750 | PERF. 8878 - 8885 | | |
| 04 | 3480 X | 3211 | -0- | -269 | -0- | 1783 | 2 | 1428 | 9 | N | 1298 | 1429 | 1 | 844 |
| 05 | 3596 X | 3278 | -0- | -318 | -0- | 1880 | 2 | 1398 | 9 | N | 1271 | 1252 | 1 | 863 |
| 06 | 3360 X | 2805 | -0- | -555 | -0- | 1593 | 2 | 1212 | 9 | N | 1102 | 1244 | 1 | 721 |
| 07 | 3317 X | 3023 | -0- | -294 | -0- | 1812 | 2 | 1211 | 9 | N | 1101 | 1060 | 1 | 762 |
| 08 | 3317 X | 2826 | -0- | -491 | -0- | 1649 | 2 | 1177 | 9 | N | 1070 | 893 | 1 | 939 |
| 09 | 3210 X | 2345 | -0- | -865 | -0- | 1261 | 2 | 1084 | 9 | N | 985 | 1078 | 1 | 846 |

| ----- | | | | | | | | | | | | | | |
|-----------------------|----------|--------|-----|-----------|----------------|----------|--------|-------------|------------|----------------|--------|-----------|--|-----|
| TURTLE BAY (HET 6000) | | | | 91959 355 | NON-ASSOCIATED | ONE WELL | | | | CNTY: CHAMBERS | | | | |
| PHANTOM OIL & GAS | | | | 661328 | | | | | | | | | | |
| MIDDLETON, A. D. | | | | WELL #: | 5 | RRCID -> | 047633 | COMPL. DATE | 01/15/1970 | TOTAL DEPTH | 6598 | PERF. N/A | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| TURTLE BAY (LOTZ 6500) | | 91959 710 | | NON-ASSOCIATED | | EXEMPT | | CNTY: CHAMBERS | | | | |
|------------------------|-----|------------|------------------|----------------|-------------|------------------|------------------|----------------|--------|------------------|------------------|---------|
| PHANTOM OIL & GAS | | 661328 | | | | | | | | | | |
| COOPER, WILLIAM HEIRS | | WELL #: | 3 | RRCID -> | 091665 | COMPL. DATE | 03/28/1980 | TOTAL DEPTH | 6637 | PERF. | 6496 - 6506 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| TURTLE BAY (6100) | | 91959 923 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|--------------------|-----|-----------|--------|----------------|--------|-------------|------------|----------------|--------|-------|-----|-----|
| EQUIPMENT HOT LINE | | 253311 | | | | | | | | | | |
| WILCOX, H. C. | | WELL #: | 1A | RRCID -> | 040298 | COMPL. DATE | 10/15/1966 | TOTAL DEPTH | N/A | PERF. | N/A | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| TURTLE BEACH (VICKSBURG) | | 91981 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | |
|--------------------------|--------|-----------|--------|----------------|--------|-------------|------------|----------------|-------|-------|---------------|-----|
| LLOX, L.L.C. | | 504583 | | | | | | | | | | |
| HAMILTON UNIT | | WELL #: | 1 | RRCID -> | 285874 | COMPL. DATE | 06/03/2019 | TOTAL DEPTH | 13841 | PERF. | 13664 - 13720 | |
| 04 | 136767 | X | 136767 | -0- | -0- | -0- | 2474 1 | 134091 2 | N | 108 | 168 1 | 175 |
| | | | | | | | 83 4 | 119 9 | | | | |
| 05 | 143971 | X | 143971 | -0- | -0- | -0- | 2473 1 | 141086 2 | N | 298 | 345 1 | 128 |
| | | | | | | | 84 4 | 328 9 | | | | |
| 06 | 130620 | X | 92801 | -0- | -37819 | -0- | 2182 1 | 90406 2 | N | 183 | 173 1 | 138 |
| | | | | | | | 12 4 | 201 9 | | | | |
| 07 | 134974 | X | 71707 | -0- | -63267 | -0- | 1880 1 | 69677 2 | N | 134 | | 272 |
| | | | | | | | 3 4 | 147 9 | | | | |
| 08 | 134974 | X | 89117 | -0- | -45857 | -0- | 2328 1 | 86569 2 | N | 200 | 352 1 | 120 |
| | | | | | | | 220 9 | | | | | |
| 09 | 130620 | X | 76890 | -0- | -53730 | -0- | 2262 1 | 74510 2 | N | 107 | 172 1 | 55 |
| | | | | | | | 118 9 | | | | | |

| PROLINE ENERGY RESOURCES INC | | 681327 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|------------------------------|------|---------|--------|----------------|--------|-------------|------------|----------------|--------|-------|---------------|-----|
| STATE TRACT 39A | | 416330 | | | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 246289 | COMPL. DATE | 05/19/2008 | TOTAL DEPTH | 10602 | PERF. | 11111 - 11148 | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| TURTLE CREEK | | 91983 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|------------------|------|-----------|------|----------------|--------|-------------|------------|-----------------|-------|-------|-------------|-----|
| HUNT OIL COMPANY | | 416330 | | | | | | | | | | |
| N. HAROLD HUNT | | WELL #: | 1 | RRCID -> | 266215 | COMPL. DATE | 12/15/2010 | TOTAL DEPTH | 16922 | PERF. | 9002 - 9010 | |
| *03 | 1874 | N | 1874 | -0- | -0- | -0- | 1764 2 | 110 9 | N | 100 | 180 1 | 75 |
| *04 | 1760 | N | 1760 | -0- | -0- | -0- | 1732 2 | 28 9 | N | 25 | | 100 |
| *05 | 1861 | N | 1861 | -0- | -0- | -0- | 1807 2 | 54 9 | N | 49 | | 149 |
| *06 | 1838 | N | 1838 | -0- | -0- | -0- | 1780 2 | 58 9 | N | 53 | | 202 |
| *07 | 1867 | N | 1867 | -0- | -0- | -0- | 1832 2 | 35 9 | N | 32 | | 234 |
| *08 | 1867 | N | 1867 | -0- | -0- | -0- | 1825 2 | 42 9 | N | 38 | | 272 |
| *09 | 1770 | N | 1770 | -0- | -0- | -0- | 1739 2 | 31 9 | N | 28 | 185 1 | 115 |

OIL AND GAS DIVISION

| TURTLE CREEK (10150 SD.) | | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| KEBO OIL & GAS, INC. | | | | | | | | | | | | | | |
| BOONIE JENSEN | | | | | | | | | | | | | | |
| 91983 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | |
| 453170 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 286797 COMPL. DATE 08/16/2018 TOTAL DEPTH 12600 PERF.12135 - 12138 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | | 2818 R | 2818 | -0- | -0- | -0- | 130 1 | 2582 2 | | N | 96 | 362 1 | | 92 |
| | | | | | | | 106 9 | | | | | | | |
| 05 | | 2683 R | 2683 | -0- | -0- | -0- | 150 1 | 2453 2 | | N | 73 | | | 165 |
| | | | | | | | 80 9 | | | | | | | |
| 06 | | 2430 # | 1832 | -0- | -598 | -0- | 140 1 | 1650 2 | | N | 38 | | | 203 |
| | | | | | | | 42 9 | | | | | | | |
| 07 | | 2914 # | 1933 | -0- | -981 | -0- | 110 1 | 1766 2 | | N | 52 | | | 255 |
| | | | | | | | 57 9 | | | | | | | |
| 08 | | 2914 # | 1316 | -0- | -1598 | -0- | 70 1 | 1224 2 | | N | 20 | | | 275 |
| | | | | | | | 22 9 | | | | | | | |
| *09 | | 2820 # | 1802 | -0- | -1018 | -0- | 100 1 | 1643 2 | | N | 54 | 182 1 | | 147 |
| | | | | | | | 59 9 | | | | | | | |

| TWIN BASIN (6700) | | | | | | | | | | | | | | |
|---|--|----------|-----------------------|-----|-----|-----|------------|--|--|---|--------|--|--|-----|
| STARBURST ENERGY, INC. | | | | | | | | | | | | | | |
| ELLIS, LOU ALICE ET AL | | | | | | | | | | | | | | |
| 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | | | |
| 815131 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| 04 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 149 |
| 05 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 149 |
| 06 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 149 |
| 07 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 149 |
| 08 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 149 |
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 149 |
| | | | PLUGGED AND ABANDONED | | | | 08/09/1996 | | | | | | | |

| ULRICH (YEGUA CONSOL) | | | | | | | | | | | | | | |
|---|--|----------|-----|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| MAGNUM PRODUCING, LP | | | | | | | | | | | | | | |
| NASH, HANNAH | | | | | | | | | | | | | | |
| 92360 687 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | | |
| 521516 | | | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 129832 COMPL. DATE 06/14/1989 TOTAL DEPTH 11500 PERF.10802 - 10860 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| ULRICH (YEGUA 1D) | | | | | | | | | | | | | | |
|---|--|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| MAGNUM PRODUCING, LP | | | | | | | | | | | | | | |
| NASH, HANNAH | | | | | | | | | | | | | | |
| 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | | | | | |
| 521516 | | | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 125468 COMPL. DATE 10/04/1987 TOTAL DEPTH 11500 PERF.10930 - 10959 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| NASH, HANNAH | | | | | | | | | | | | | | |
|---|--|----------|-----|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| WELL #: 5 RRCID -> 127418 COMPL. DATE 05/20/1988 TOTAL DEPTH 11330 PERF.10663 - 10684 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| 04 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| ULRICH (YEGUA 1D) | | //CONT.// | | 92360 690 | NON-ASSOCIATED | ONE WELL | | | CNTY: HARRIS | | | | | |
|----------------------|------------|-----------|-------------|----------------|----------------|----------|----------------|------------|----------------|-------|-------|-------------|----------------|---------|
| MAGNUM PRODUCING, LP | | //CONT.// | | 521516 | | | | | | | | | | |
| NASH, HANNAH | | WELL #: | | 4 | RRCID -> | 128149 | COMPL. DATE | 02/18/1988 | TOTAL DEPTH | 11653 | PERF. | 5650 - 5738 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | AMT CODE | CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| PHOENIX HYDROCARBONS OPERATING | | 664125 | | MURFF, BILLY | | | WELL #: | 4 | RRCID -> | 246607 | COMPL. DATE | 12/12/2008 | TOTAL DEPTH | 11918 | PERF. | 10175 - 10188 |
|--------------------------------|--------|--------|-----|--------------|-----|------|---------|------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | 3930 # | 2940 | -0- | -990 | -0- | 21 1 | 15 9 | 2904 | 3 | Y | 14 | 117 | 1 | | | 160 |
| 05 | 4061 # | 3756 | -0- | -305 | -0- | 24 1 | 75 9 | 3657 | 3 | Y | 68 | | | | | 228 |
| 06 | 2209 R | 2209 | -0- | -0- | -0- | 14 1 | 83 9 | 2112 | 3 | Y | 75 | 156 | 1 | | | 147 |
| 07 | 3038 # | 2557 | -0- | -481 | -0- | 15 1 | 84 9 | 2458 | 3 | Y | 76 | 143 | 1 | | | 80 |
| 08 | 4208 R | 4208 | -0- | -0- | -0- | 26 1 | 53 9 | 4129 | 3 | Y | 48 | | | | | 128 |
| 09 | 3630 # | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 128 |

| ULRICH (YEGUA 2A) | | 92360 700 | | ALLIED-GULF ENERGY, LLC | | | WELL #: | 1 | RRCID -> | 222291 | COMPL. DATE | 11/19/2008 | TOTAL DEPTH | 11270 | PERF. | 10542 - 10848 |
|-------------------|-----|-----------|-----|-------------------------|-----|--|---------|---|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| MORRISON-FLANAGAN | | 014481 | | | | | | | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 641 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 641 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 641 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 641 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 641 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 641 |

| MARQUEE CORPORATION | | 526675 | | COCHRAN, STEVEN T. | | | WELL #: | 1 | RRCID -> | 151734 | COMPL. DATE | 10/06/1994 | TOTAL DEPTH | 12510 | PERF. | 10896 - 10905 |
|---------------------|-------|--------|-----|--------------------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | 614 N | 614 | -0- | -0- | -0- | 501 | 2 | 113 | 9 | N | 103 | | | | | 312 |
| 05 | 256 N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | 190 | 1 | | | 122 |
| 06 | 600 N | -0- | -0- | -600 | -0- | | | | | N | 5 | 99 | 1 | | | 28 |
| 07 | 620 N | -0- | -0- | -620 | -0- | | | | | N | 38 | | | | | 66 |
| 08 | 484 N | 484 | -0- | -0- | -0- | 449 | 2 | 35 | 9 | N | 32 | | | | | 98 |
| *09 | 444 N | 444 | -0- | -0- | -0- | 421 | 2 | 23 | 9 | N | 21 | | | | | 119 |

| ULRICH (YEGUA 3A) | | 92360 710 | | PHOENIX HYDROCARBONS OPERATING | | | WELL #: | 1 | RRCID -> | 204707 | COMPL. DATE | 01/07/2005 | TOTAL DEPTH | 11500 | PERF. | 10862 - 11416 |
|-------------------|-------|-----------|-----|--------------------------------|-----|----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| BRIARCOVE UNIT | | 664125 | | | | | | | | | | | | | | |
| 04 | 865 R | 865 | -0- | -0- | -0- | 6 | 1 | 778 | 3 | Y | 74 | 70 | 1 | | | 6 |
| 05 | 563 R | 563 | -0- | -0- | -0- | 81 | 9 | 528 | 3 | Y | 26 | | | | | 32 |
| 06 | 780 # | 505 | -0- | -275 | -0- | 6 | 1 | 473 | 3 | Y | 26 | 30 | 1 | | | 28 |
| 07 | 899 # | 494 | -0- | -405 | -0- | 29 | 9 | 459 | 3 | Y | 29 | 37 | 1 | | | 20 |
| 08 | 899 # | 525 | -0- | -374 | -0- | 3 | 1 | 509 | 3 | Y | 12 | | | | | 32 |
| 09 | 870 # | NO RPT | -0- | -870 | -0- | 32 | 9 | | | Y | NO RPT | | | | | 32 |

ULRICH, E. (YEGUA 2A) 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
 MARQUEE CORPORATION 526675
 GULF LAND & INVESTMENT CO. WELL #: RRCID -> 214759 COMPL. DATE 01/18/2006 TOTAL DEPTH 13696 PERF.12026 - 12056

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 48 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 48 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 48 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 48 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 48 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 48 |
| PLUGGED AND ABANDONED 12/30/2017 | | | | | | | | | | | |

KENSINGER 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
 WELL #: 1 RRCID -> 246590 COMPL. DATE 01/28/2018 TOTAL DEPTH 13474 PERF.12714 - 13210

| | | | | | | | | | | | |
|---|----------|-----|-----|-----|-----|--|---|-----|--|--|-----|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 102 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 102 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 102 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 102 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 102 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | | 102 |
| PLUGGED AND ABANDONED 12/03/2019 - P/A 12/03/19 | | | | | | | | | | | |

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
 TORRENT OIL LLC 862645
 STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12700 PERF.12377 - 12559

| | | | | | | | | | | | |
|-----|-----|-----|-----|-----|-----|--|---|-----|--|--|-----|
| 04 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *08 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

UN FRIJOLE (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 GOLDENROD GAS, INC. 313121
 GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

| | | | | | | | | | | | |
|----|------|--------|-----|-----|-----|------|---|--------|--|--|-----|
| 04 | 53 N | 53 | -0- | -0- | -0- | 53 1 | N | -0- | | | -0- |
| 05 | 71 N | 71 | -0- | -0- | -0- | 71 1 | N | -0- | | | -0- |
| 06 | 60 N | -0- | -0- | -60 | -0- | | N | -0- | | | -0- |
| 07 | 62 N | -0- | -0- | -62 | -0- | | N | -0- | | | -0- |
| 08 | 62 N | -0- | -0- | -62 | -0- | | N | -0- | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
 ENERGY TWENTY OPERATING LLC 252144
 LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

| | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|--|---|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | | 3 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 3 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 3 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 3 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 3 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | | 3 |

LANGHAM, EMILY -A- 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
 WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// 92751 010 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | |
|------------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|------------------|--------------------------------------|--------|------------------|---------|
| ENERGY TWENTY OPERATING LLC | | //CONT.// 252144 | | | | | | | | | |
| LANGHAM, EMILY -A- | | WELL #: 5 | | RRCID -> 128836 | | COMPL. DATE 07/21/2006 | | TOTAL DEPTH 11400 PERF.10930 - 11012 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| LANGHAM, EMILY -A- | | WELL #: 1 | | RRCID -> 131814 | | COMPL. DATE 08/24/2006 | | TOTAL DEPTH 10510 PERF. 7582 - 8388 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| LANGHAM, EMILY -B- | | WELL #: 3 | | RRCID -> 142786 | | COMPL. DATE N/A | | TOTAL DEPTH 11414 PERF. 8838 - 8842 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| ----- | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 6 | | RRCID -> 154380 | | COMPL. DATE 01/08/1995 | | TOTAL DEPTH 11351 PERF.10731 - 11067 | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| ----- | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 7 | | RRCID -> 182259 | | COMPL. DATE 03/18/2002 | | TOTAL DEPTH 11300 PERF.10066 - 10080 | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | 2 |
| ----- | | | | | | | | | | | |
| LANGHAM, EMILY -B- | | WELL #: 5 | | RRCID -> 191855 | | COMPL. DATE 03/07/2012 | | TOTAL DEPTH 11400 PERF.10084 - 10220 | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 29 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 29 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 29 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 29 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 29 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 29 |
| ----- | | | | | | | | | | | |
| LANGHAM, EMILY "B" | | WELL #: 6 | | RRCID -> 196823 | | COMPL. DATE 09/28/2003 | | TOTAL DEPTH 11623 PERF. 9655 - 9714 | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// 92751 010 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | | | | | | |
|------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| ENERGY TWENTY OPERATING LLC | | //CONT.// 252144 | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 11 | | RRCID -> 232643 | | COMPL. DATE 12/24/2014 | | TOTAL DEPTH 11600 PERF.10848 - 11034 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 12 | | RRCID -> 233266 | | COMPL. DATE 12/03/2014 | | TOTAL DEPTH 11600 PERF.10834 - 11020 | | | | | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| ----- | | | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 17 | | RRCID -> 258474 | | COMPL. DATE 06/06/2014 | | TOTAL DEPTH 11640 PERF.10832 - 10888 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 15 | | RRCID -> 258507 | | COMPL. DATE 07/30/2010 | | TOTAL DEPTH 11640 PERF.10948 - 11014 | | | | | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| ----- | | | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 16 | | RRCID -> 259641 | | COMPL. DATE 08/15/2014 | | TOTAL DEPTH 11659 PERF.10476 - 10490 | | | | | | | | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY A | | WELL #: 18 | | RRCID -> 260042 | | COMPL. DATE 06/10/2013 | | TOTAL DEPTH 11657 PERF.11101 - 11130 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// | | 92751 010 | NON-ASSOCIATED | CAPACITY | CNTY: SAN JACINTO | | | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| ENERGY TWENTY OPERATING LLC | | //CONT.// | | 252144 | | | | | | | | | | | |
| EMILY LANGHAM "A" | | WELL #: | | 20ST | RRCID -> | 261185 | COMPL. DATE | 09/23/2010 | TOTAL DEPTH | 12500 | PERF.11144 - 11150 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 40 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 40 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 40 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 40 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 40 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 40 |
| ----- | | | | | | | | | | | | | | | |
| GALLOWAY ENERGY CO. | | | | 293303 | | | | | | | | | | | |
| TURNER, J. B. | | WELL #: | | 1 | RRCID -> | 124301 | COMPL. DATE | 08/16/1986 | TOTAL DEPTH | 10285 | PERF.10138 - 10146 | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LANGHAM UNIT | | WELL #: | | 1 | RRCID -> | 126789 | COMPL. DATE | 12/11/1987 | TOTAL DEPTH | 10300 | PERF.10202 - 10212 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PETRODOME OPERATING, LLC | | | | 660286 | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: | | 2 | RRCID -> | 107545 | COMPL. DATE | 02/11/2004 | TOTAL DEPTH | 10450 | PERF. 4510 - 4530 | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LANGHAM, EMILY A | | WELL #: | | 4R | RRCID -> | 190234 | COMPL. DATE | 08/27/2011 | TOTAL DEPTH | 3240 | PERF. 2840 - 2866 | | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: | | 8 | RRCID -> | 218382 | COMPL. DATE | 05/24/2006 | TOTAL DEPTH | 11600 | PERF.10948 - 11006 | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 309 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 309 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 309 |
| 07 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 309 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 309 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 309 |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// 92751 010 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | | | | |
|------------------------------|----------|---------------------|-------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------|-----|---|-----|
| PETRODOME OPERATING, LLC | | //CONT.// 660286 | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 9 | | RRCID -> 230078 | | COMPL. DATE 05/04/2007 | | TOTAL DEPTH 11670 PERF.11310 - 11320 | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE | | | |
| 04 | 9570 X | 3736 | -0- | -5834 | -0- | 3626 | 3 | 110 | 9 | Y | 100 | 100 | 1 | -0- |
| 05 | 9393 X | 3826 | -0- | -5567 | -0- | 3704 | 3 | 122 | 9 | Y | 111 | 97 | 1 | 14 |
| 06 | 9090 X | 2277 | -0- | -6813 | -0- | 2218 | 3 | 59 | 9 | Y | 54 | 54 | 1 | 14 |
| 07 | 8060 X | -0- | -0- | -8060 | -0- | | | | | Y | -0- | | | 14 |
| 08 | 3875 X | -0- | -0- | -3875 | -0- | | | | | Y | -0- | | | 14 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 14 |
| ----- | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 10 | | RRCID -> 231489 | | COMPL. DATE 07/31/2011 | | TOTAL DEPTH 11697 PERF.11106 - 11134 | | | | | | |
| 04 | 3570 X | 250 | -0- | -3320 | -0- | 106 | 3 | 144 | 9 | Y | 131 | 131 | 1 | -0- |
| 05 | 5146 X | -0- | -0- | -5146 | -0- | | | | | Y | 127 | 127 | 1 | -0- |
| 06 | 4980 X | -0- | -0- | -4980 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 3534 X | -0- | -0- | -3534 | -0- | | | | | Y | -0- | | | -0- |
| 08 | 1736 X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 13 | | RRCID -> 235543 | | COMPL. DATE 07/13/2012 | | TOTAL DEPTH 11640 PERF.11104 - 11110 | | | | | | |
| 04 | 2010 X | 589 | -0- | -1421 | -0- | 538 | 3 | 51 | 9 | Y | 46 | 31 | 1 | 15 |
| 05 | 1426 X | 501 | -0- | -925 | -0- | 423 | 3 | 78 | 9 | Y | 71 | 30 | 1 | 56 |
| 06 | 3180 X | 410 | -0- | -2770 | -0- | 368 | 3 | 42 | 9 | Y | 38 | 33 | 1 | 61 |
| 07 | 3286 X | 784 | -0- | -2502 | -0- | 748 | 3 | 36 | 9 | Y | 33 | | | 94 |
| 08 | 869 X | 869 | -0- | -0- | -0- | 822 | 3 | 47 | 9 | Y | 43 | 89 | 1 | 48 |
| 09 | DLQ G-10 | 783 | -0- | 783 | -0- | 783 | 3 | 48 | 9 | Y | 44 | | | 92 |
| ----- | | | | | | | | | | | | | | |
| EMILY LANGHAM "A" | | WELL #: 14 | | RRCID -> 241771 | | COMPL. DATE 09/21/2011 | | TOTAL DEPTH 8550 PERF. 8016 - 8215 | | | | | | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| ----- | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 19 | | RRCID -> 262246 | | COMPL. DATE 01/06/2011 | | TOTAL DEPTH 11672 PERF.11135 - 11172 | | | | | | |
| 04 | 2850 X | 2486 | -0- | -364 | -0- | 2399 | 3 | 87 | 9 | N | 79 | 58 | 1 | 65 |
| 05 | 2945 X | 2235 | -0- | -710 | -0- | 2117 | 3 | 118 | 9 | N | 107 | 56 | 1 | 116 |
| 06 | 2850 X | 1736 | -0- | -1114 | -0- | 1673 | 3 | 63 | 9 | N | 57 | 62 | 1 | 111 |
| 07 | 2945 X | 2759 | -0- | -186 | -0- | 2705 | 3 | 54 | 9 | N | 49 | | | 160 |
| 08 | 2973 X | 2973 | -0- | -0- | -0- | 2903 | 3 | 70 | 9 | N | 64 | 134 | 1 | 90 |
| *09 | 2670 X | 2670 | -0- | -0- | -0- | 2597 | 3 | 73 | 9 | N | 66 | | | 156 |
| ----- | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 21ST | | RRCID -> 264828 | | COMPL. DATE 04/19/2014 | | TOTAL DEPTH 11290 PERF.11024 - 11078 | | | | | | |
| 04 | 2130 X | 1392 | -0- | -738 | -0- | 1341 | 3 | 51 | 9 | N | 46 | 36 | 1 | 521 |
| 05 | 2201 X | 1136 | -0- | -1065 | -0- | 1058 | 3 | 78 | 9 | N | 71 | 35 | 1 | 557 |
| 06 | 2130 X | 601 | -0- | -1529 | -0- | 559 | 3 | 42 | 9 | N | 38 | 29 | 1 | 566 |
| 07 | 2201 X | -0- | -0- | -2201 | -0- | | | | | N | 33 | | | 599 |
| 08 | 1426 X | -0- | -0- | -1426 | -0- | | | | | N | 43 | 89 | 1 | 553 |
| 09 | 600 N | -0- | -0- | -600 | -0- | | | | | N | 44 | | | 597 |
| ----- | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 22 | | RRCID -> 264830 | | COMPL. DATE 09/25/2011 | | TOTAL DEPTH 11200 PERF.10339 - 10414 | | | | | | |
| 04 | 14B2 EXT | 1528 | -0- | 1528 | 15004 | 1463 | 3 | 65 | 9 | N | 59 | | | 341 |
| 05 | 14B2 EXT | 1332 | -0- | 1332 | 16336 | 1270 | 3 | 62 | 9 | N | 56 | | | 397 |
| 06 | 14B2 EXT | 733 | -0- | 733 | 17069 | 712 | 3 | 21 | 9 | N | 19 | | | 416 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 17069 | | | | | N | 16 | | | 432 |
| 08 | 17069 X | -0- | -0- | -17069 | -0- | | | | | N | 21 | 45 | 1 | 408 |
| 09 | 1530 X | -0- | -0- | -1530 | -0- | | | | | N | 22 | | | 430 |

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
 PETRODOME OPERATING, LLC 660286
 BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 ALLIED-GULF ENERGY, LLC 014481
 LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 SOUTH TEXAS OPERATING COMPANY 802845
 VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 507 N | 507 | -0- | -0- | -0- | 168 | 2 | 339 | 9 | Y | 308 | 346 | 1 | | | 271 |
| 05 | 545 N | 545 | -0- | -0- | -0- | 130 | 2 | 415 | 9 | Y | 377 | 259 | 1 | | | 389 |
| 06 | 540 N | 346 | -0- | -194 | -0- | 32 | 2 | 314 | 9 | Y | 285 | 340 | 1 | | | 334 |
| 07 | 290 N | 290 | -0- | -0- | -0- | 38 | 2 | 252 | 9 | Y | 229 | 182 | 1 | | | 381 |
| 08 | 558 N | 524 | -0- | -34 | -0- | 110 | 2 | 414 | 9 | Y | 376 | 246 | 1 | | | 511 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 511 |

DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 493 N | 493 | -0- | -0- | -0- | 161 | 2 | 332 | 9 | Y | 302 | 337 | 1 | | | 509 |
| 05 | 396 N | 396 | -0- | -0- | -0- | 124 | 2 | 272 | 9 | Y | 247 | 252 | 1 | | | 504 |
| 06 | 600 N | 403 | -0- | -197 | -0- | 26 | 2 | 377 | 9 | Y | 343 | 331 | 1 | | | 516 |
| 07 | 348 N | 348 | -0- | -0- | -0- | 31 | 2 | 317 | 9 | Y | 288 | 178 | 1 | | | 626 |
| 08 | 403 N | 352 | -0- | -51 | -0- | 73 | 2 | 279 | 9 | Y | 254 | 240 | 1 | | | 640 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 640 |

OIL AND GAS DIVISION

| VAN METER (YEGUA CONS.) | | 93119 400 | | ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | | | | | | |
|-------------------------------|---|-----------|------|-----------------|-------------------------|------------------------|------------------|--------------------------------------|---------------------|-------|---------------------|-------|-----|-----------|----------------------|--------|-------------|
| MERIT OILFIELD SERVICES | | 561110 | | | | | | | | | | | | | | | |
| CHARLIE TUNA | | WELL #: 1 | | RRCID -> 263756 | | COMPL. DATE 12/01/2010 | | TOTAL DEPTH 9886 PERF. 9738 - 9826 | | | | | | | | | |
| M | O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | DISPOSITIONS * CODE | * AMT | C M | COND PROD | * DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 04 | | 0 | X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 0 | X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 0 | X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 0 | X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 0 | X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 0 | X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| SOUTHERN OIL OF LOUISIANA LLC | | 804365 | | ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | | | | | | |
| RILEY, PAT ET AL | | WELL #: 1 | | RRCID -> 235789 | | COMPL. DATE 04/24/2018 | | TOTAL DEPTH 9917 PERF. 8668 - 8688 | | | | | | | | | |
| 04 | | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | | N | -0- | | | 641 |
| 05 | | 775 | N | -0- | -0- | -0- | -775 | -0- | | | | | N | -0- | | | 641 |
| 06 | | 1260 | N | -0- | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | 641 |
| 07 | | 1488 | N | -0- | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | 641 |
| 08 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 641 |
| 09 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 641 |
| ----- | | | | | | | | | | | | | | | | | |
| JACQUES | | WELL #: 1 | | RRCID -> 266492 | | COMPL. DATE 11/21/2014 | | TOTAL DEPTH 9355 PERF. 8575 - 8598 | | | | | | | | | |
| 04 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 269 |
| 05 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 178 | 1 | 91 |
| 06 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 91 |
| 07 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 91 |
| 08 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 91 |
| 09 | | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 91 |
| ----- | | | | | | | | | | | | | | | | | |
| JACQUES | | WELL #: 4 | | RRCID -> 270961 | | COMPL. DATE 04/06/2013 | | TOTAL DEPTH 9276 PERF. 8890 - 9014 | | | | | | | | | |
| 04 | | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BP AMERICA 'A-39' | | WELL #: 3 | | RRCID -> 278175 | | COMPL. DATE 04/04/2016 | | TOTAL DEPTH 9490 PERF. 8462 - 8472 | | | | | | | | | |
| 04 | | 2580 | X | 1125 | -0- | -1455 | -0- | 1125 | 2 | | | | N | -0- | | | 35 |
| 05 | | 1922 | X | -0- | -0- | -1922 | -0- | -0- | | | | | N | -0- | | | 35 |
| 06 | | 1560 | X | -0- | -0- | -1560 | -0- | -0- | | | | | N | -0- | | | 35 |
| 07 | | 1519 | X | -0- | -0- | -1519 | -0- | -0- | | | | | N | -0- | | | 35 |
| 08 | | 1271 | X | -0- | -0- | -1271 | -0- | -0- | | | | | N | -0- | | | 35 |
| 09 | | 1140 | X | -0- | -0- | -1140 | -0- | -0- | | | | | N | -0- | | | 35 |
| ----- | | | | | | | | | | | | | | | | | |
| BP-FLETCHER | | WELL #: 1 | | RRCID -> 283672 | | COMPL. DATE 08/24/2017 | | TOTAL DEPTH 12900 PERF.13560 - 13610 | | | | | | | | | |
| 04 | | 6120 | X | -0- | -0- | -6120 | -0- | -0- | | | | | N | -0- | | | 523 |
| 05 | | 3658 | X | -0- | -0- | -3658 | -0- | -0- | | | | | N | -0- | | | 523 |
| 06 | | 2100 | X | -0- | -0- | -2100 | -0- | -0- | | | | | N | -0- | | | 523 |
| 07 | | P&A | COND | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 523 |
| 08 | | P&A | COND | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 177 | 1 | 346 |
| 09 | | P&A | COND | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 346 |

PLUGGED AND ABANDONED 09/27/2021

| VAN METER (YEGUA CONS.) | | //CONT.// | | 93119 400 | ASSOCIATED | CAPACITY | | | | CNTY: JASPER | | | | | |
|---------------------------|---|------------|------------------|--------------|------------|----------|--------|--------------|------------|--------------|------|-------------------|--------------|------|---------|
| WHITEHEAD RESOURCES, LTD. | | | | 919409 | | | | | | | | | | | |
| THRESHER | | | | WELL #: | 1 | RRCID -> | 283363 | COMPL. DATE | 08/05/2017 | TOTAL DEPTH | 9025 | PERF. 8841 - 8860 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| VAN METER (YEGUA, LOWER) | | | | 93133 400 | NON-ASSOCIATED | CAPACITY | | | | CNTY: HARDIN | | | | | |
|----------------------------|--|-------|-----|-----------|----------------|----------|--------|-------------|------------|--------------|-------|--------------------|--|--|-----|
| FAULCONER, VERNON E., INC. | | | | 263701 | | | | | | | | | | | |
| VILLAGE CREEK SP GU | | | | WELL #: | 2 | RRCID -> | 264854 | COMPL. DATE | 12/14/2011 | TOTAL DEPTH | 10250 | PERF.10786 - 10868 | | | |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |

| VILLAGE CREEK SP GU | | | | WELL #: | 1R | RRCID -> | 265002 | COMPL. DATE | 10/10/2011 | TOTAL DEPTH | 10217 | PERF.10170 - 10268 | | | |
|---------------------|--|---------|-------|---------|-------|----------|--------|-------------|------------|-------------|-------|--------------------|-----|---|-----|
| 04 | | 12404 X | 12404 | -0- | -0- | -0- | 360 | 1 | 11917 | 2 | Y | 115 | | | 183 |
| | | | | | | | 127 | 9 | | | | | | | |
| 05 | | 14161 X | 14161 | -0- | -0- | -0- | 465 | 1 | 13528 | 2 | Y | 153 | 177 | 1 | 159 |
| | | | | | | | 168 | 9 | | | | | | | |
| 06 | | 9750 X | 9347 | -0- | -403 | -0- | 375 | 1 | 8886 | 2 | Y | 78 | 167 | 1 | 70 |
| | | | | | | | 86 | 9 | | | | | | | |
| 07 | | 16848 X | 16848 | -0- | -0- | -0- | 465 | 1 | 16238 | 2 | Y | 132 | | | 202 |
| | | | | | | | 145 | 9 | | | | | | | |
| 08 | | 10075 X | 8998 | -0- | -1077 | -0- | 360 | 1 | 8568 | 2 | Y | 64 | 165 | 1 | 101 |
| | | | | | | | 70 | 9 | | | | | | | |
| 09 | | 12300 X | 5459 | -0- | -6841 | -0- | 255 | 1 | 5148 | 2 | Y | 51 | | | 152 |
| | | | | | | | 56 | 9 | | | | | | | |

| VANESSA (WILCOX) | | | | 93206 800 | NON-ASSOCIATED | CAPACITY | | | | CNTY: FAYETTE | | | | | |
|--------------------------------|--|----------|--------|-----------|----------------|----------|--------|-------------|------------|---------------|------|-------------------|--|--|-----|
| GEOSOUTHERN ENERGY CORPORATION | | | | 301287 | | | | | | | | | | | |
| JACKIE | | | | WELL #: | 1 | RRCID -> | 132737 | COMPL. DATE | 10/21/1989 | TOTAL DEPTH | 6700 | PERF. 6469 - 6476 | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| VICKERS (WILCOX MIDDLE) | | | | 93668 120 | NON-ASSOCIATED | CAPACITY | | | | CNTY: HARDIN | | | | | |
|-----------------------------|--|--------|------|-----------|----------------|----------|--------|-------------|------------|--------------|-------|--------------------|-----|---|-----|
| UNION GAS OPERATING COMPANY | | | | 876500 | | | | | | | | | | | |
| BP-FEE | | | | WELL #: | 1 | RRCID -> | 196879 | COMPL. DATE | 04/05/2003 | TOTAL DEPTH | 13120 | PERF.12836 - 13006 | | | |
| 04 | | 4050 X | 4026 | -0- | -24 | -0- | 618 | 1 | 2984 | 3 | N | 385 | 328 | 1 | 240 |
| | | | | | | | 424 | 9 | | | | | | | |
| 05 | | 4185 X | 3650 | -0- | -535 | -0- | 639 | 1 | 2677 | 3 | N | 304 | 404 | 1 | 140 |
| | | | | | | | 334 | 9 | | | | | | | |
| 06 | | 4359 X | 4359 | -0- | -0- | -0- | 618 | 1 | 3301 | 3 | N | 400 | 472 | 1 | 68 |
| | | | | | | | 440 | 9 | | | | | | | |
| 07 | | 4185 X | 4174 | -0- | -11 | -0- | 639 | 1 | 3114 | 3 | N | 383 | 279 | 1 | 172 |
| | | | | | | | 421 | 9 | | | | | | | |
| 08 | | 4185 X | 4102 | -0- | -83 | -0- | 639 | 1 | 3053 | 3 | N | 373 | 499 | 1 | 46 |
| | | | | | | | 410 | 9 | | | | | | | |
| 09 | | 4050 X | 3650 | -0- | -400 | -0- | 618 | 1 | 2629 | 3 | N | 366 | 305 | 1 | 107 |
| | | | | | | | 403 | 9 | | | | | | | |

| VICKERS (WILCOX MIDDLE) | | //CONT.// 93668 120 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | |
|-----------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|-----------|--------------------------------------|-------------------------------|-------------|--|
| UNION GAS OPERATING COMPANY | | //CONT.// 876500 | | | | | | | | | | |
| PETTY GAS UNIT | | WELL #: 1 | | RRCID -> 212071 | | COMPL. DATE 09/10/2005 | | | TOTAL DEPTH 12710 PERF.12058 - 12506 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | |
| 04 | 1950 N | 1823 | -0- | -127 | -0- | 143 1 | 1325 3 | Y | 323 | 298 1 | 25 | |
| | | | | | | 355 9 | | | | | | |
| 05 | 1773 N | 1773 | -0- | -0- | -0- | 151 1 | 1290 3 | Y | 302 | 310 1 | 17 | |
| | | | | | | 332 9 | | | | | | |
| *06 | 2310 N | 1596 | -0- | -714 | -0- | 141 1 | 1110 3 | Y | 314 | 330 1 | 1 | |
| | | | | | | 345 9 | | | | | | |
| *07 | 2291 N | 2291 | -0- | -0- | -0- | 219 1 | 1545 3 | Y | 479 | 424 1 | 56 | |
| | | | | | | 527 9 | | | | | | |
| 08 | 2000 N | 2000 | -0- | -0- | -0- | 186 1 | 1353 3 | Y | 419 | 468 1 | 7 | |
| | | | | | | 461 9 | | | | | | |
| 09 | DLQ G-10 | 1758 | -0- | 1758 | 1758 | 160 1 | 1147 3 | Y | 410 | 353 1 | 64 | |
| | | | | | | 451 9 | | | | | | |
| PETTY | | WELL #: 2 | | RRCID -> 213822 | | COMPL. DATE 12/14/2005 | | | TOTAL DEPTH 14200 PERF.12700 - 12764 | | | |
| 04 | 3000 N | 947 | -0- | -2053 | 4135 | 466 1 | 400 3 | Y | 74 | 75 1 | 52 | |
| | | | | | | 81 9 | | | | | | |
| 05 | 3100 N | 975 | -0- | -2125 | 2010 | 425 1 | 460 3 | Y | 82 | 74 1 | 60 | |
| | | | | | | 90 9 | | | | | | |
| *06 | 2500 N | 490 | -0- | -2010 | -0- | 158 1 | 224 3 | Y | 98 | 68 1 | 90 | |
| | | | | | | 108 9 | | | | | | |
| *07 | 992 N | 477 | -0- | -515 | -0- | 70 1 | 400 3 | Y | 6 | 61 1 | 35 | |
| | | | | | | 7 9 | | | | | | |
| 08 | 961 N | 159 | -0- | -802 | -0- | 10 1 | 149 3 | Y | -0- | | 35 | |
| 09 | DLQ G-10 | 55 | -0- | 55 | 55 | 24 1 | 25 3 | Y | 5 | | 40 | |
| | | | | | | 6 9 | | | | | | |
| PETTY GAS UNIT | | WELL #: 3 | | RRCID -> 216300 | | COMPL. DATE 03/07/2006 | | | TOTAL DEPTH 12800 PERF.12124 - 12566 | | | |
| 04 | 5220 X | 4230 | -0- | -990 | -0- | 349 1 | 2835 3 | Y | 951 | 877 1 | 74 | |
| | | | | | | 1046 9 | | | | | | |
| 05 | 5394 X | 5276 | -0- | -118 | -0- | 468 1 | 3539 3 | Y | 1154 | 1184 1 | 44 | |
| | | | | | | 1269 9 | | | | | | |
| *06 | 5220 X | 3980 | -0- | -1240 | -0- | 373 1 | 2532 3 | Y | 977 | 1020 1 | 1 | |
| | | | | | | 1075 9 | | | | | | |
| *07 | 5208 X | 293 | -0- | -4915 | -0- | 29 1 | 188 3 | Y | 69 | 62 1 | 8 | |
| | | | | | | 76 9 | | | | | | |
| 08 | 5270 X | 2572 | -0- | -2698 | -0- | 230 1 | 1738 3 | Y | 549 | 557 1 | -0- | |
| | | | | | | 604 9 | | | | | | |
| 09 | DLQ G-10 | 2266 | -0- | 2266 | 2266 | 203 1 | 1509 3 | Y | 504 | 433 1 | 71 | |
| | | | | | | 554 9 | | | | | | |
| PETTY "A" #8 GAS UNIT | | WELL #: 8 | | RRCID -> 227685 | | COMPL. DATE 01/18/2007 | | | TOTAL DEPTH 14128 PERF.11994 - 12030 | | | |
| 04 | 5130 X | 4230 | -0- | -900 | -0- | 445 1 | 3038 3 | Y | 679 | 583 1 | 144 | |
| | | | | | | 747 9 | | | | | | |
| 05 | 5301 X | 4779 | -0- | -522 | -0- | 630 1 | 3505 3 | Y | 585 | 679 1 | 50 | |
| | | | | | | 644 9 | | | | | | |
| *06 | 5100 X | 3967 | -0- | -1133 | -0- | 407 1 | 2984 3 | Y | 524 | 504 1 | 70 | |
| | | | | | | 576 9 | | | | | | |
| *07 | 5270 X | 4116 | -0- | -1154 | -0- | 412 1 | 3178 3 | Y | 478 | 432 1 | 116 | |
| | | | | | | 526 9 | | | | | | |
| 08 | 5270 X | 3786 | -0- | -1484 | -0- | 406 1 | 2862 3 | Y | 471 | 541 1 | 46 | |
| | | | | | | 518 9 | | | | | | |
| 09 | DLQ G-10 | 3345 | -0- | 3345 | 3345 | 2438 1 | 382 3 | Y | 477 | 436 1 | 87 | |
| | | | | | | 525 9 | | | | | | |

| VICKERS (WILCOX MIDDLE) | | //CONT.// 93668 120 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | | |
|-----------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------|--------------------------------------|--------------------|---------------|-----|---|-----|
| UNION GAS OPERATING COMPANY | | //CONT.// 876500 | | | | | | | | | | | | |
| PARKER FORESTRY | | WELL #: 1 | | RRCID -> 233007 | | COMPL. DATE 08/16/2006 | | | TOTAL DEPTH 12945 PERF.12224 - 12710 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE | | | |
| 04 | 1929 X | 1929 | -0- | -0- | -0- | 504 | 1 | 778 | 3 | N | 588 | 521 | 1 | 100 |
| 05 | 2622 X | 2622 | -0- | -0- | -0- | 647 | 9 | 1226 | 3 | N | 761 | 677 | 1 | 184 |
| *06 | 2633 X | 2633 | -0- | -0- | -0- | 837 | 9 | 1557 | 3 | N | 606 | 526 | 1 | 264 |
| *07 | 2912 X | 2912 | -0- | -0- | -0- | 409 | 1 | 1619 | 3 | N | 793 | 840 | 1 | 217 |
| 08 | 2922 X | 2922 | -0- | -0- | -0- | 667 | 9 | 1529 | 3 | N | 886 | 983 | 1 | 120 |
| *09 | 2011 X | 2011 | -0- | -0- | -0- | 421 | 1 | 932 | 3 | N | 648 | 561 | 1 | 207 |
| | | | | | | 872 | 9 | | | | | | | |
| | | | | | | 418 | 1 | | | | | | | |
| | | | | | | 975 | 9 | | | | | | | |
| | | | | | | 366 | 1 | | | | | | | |
| | | | | | | 713 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PETTY "A" #8 GAS UNIT | | WELL #: 9 | | RRCID -> 242125 | | COMPL. DATE 07/13/2008 | | | TOTAL DEPTH 12200 PERF.12006 - 12022 | | | | | |
| 04 | 5161 X | 5161 | -0- | -0- | -0- | 541 | 1 | 3718 | 3 | Y | 820 | 658 | 1 | 162 |
| 05 | 3070 X | 3070 | -0- | -0- | -0- | 902 | 9 | 2382 | 3 | Y | 294 | 426 | 1 | 30 |
| *06 | 2747 X | 2747 | -0- | -0- | -0- | 365 | 1 | 2087 | 3 | Y | 347 | 333 | 1 | 44 |
| *07 | 5332 X | 2991 | -0- | -2341 | -0- | 323 | 9 | 2330 | 3 | Y | 333 | 299 | 1 | 78 |
| 08 | 5332 X | 2697 | -0- | -2635 | -0- | 278 | 1 | 2062 | 3 | Y | 319 | 368 | 1 | 29 |
| 09 | DLQ G-10 | 1986 | -0- | 1986 | 1986 | 382 | 9 | 1470 | 3 | Y | 268 | 249 | 1 | 48 |
| | | | | | | 295 | 9 | | | | | | | |
| | | | | | | 284 | 1 | | | | | | | |
| | | | | | | 351 | 9 | | | | | | | |
| | | | | | | 221 | 1 | | | | | | | |
| | | | | | | 295 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| BP A-52 | | WELL #: 2 | | RRCID -> 249569 | | COMPL. DATE 02/11/2009 | | | TOTAL DEPTH 12600 PERF.11012 - 11026 | | | | | |
| 04 | 5159 X | 5159 | -0- | -0- | -0- | 720 | 1 | 3903 | 3 | Y | 487 | 457 | 1 | 150 |
| 05 | 5070 X | 5070 | -0- | -0- | -0- | 536 | 9 | 3798 | 3 | Y | 473 | 541 | 1 | 82 |
| 06 | 5160 X | 4641 | -0- | -519 | -0- | 752 | 1 | 3417 | 3 | Y | 441 | 402 | 1 | 121 |
| 07 | 5332 X | 4892 | -0- | -440 | -0- | 520 | 9 | 3588 | 3 | Y | 457 | 532 | 1 | 46 |
| 08 | 5332 X | 4860 | -0- | -472 | -0- | 739 | 1 | 3544 | 3 | Y | 435 | 406 | 1 | 75 |
| 09 | DLQ G-10 | 4661 | -0- | 4661 | 4661 | 485 | 9 | 3357 | 3 | Y | 427 | 406 | 1 | 96 |
| | | | | | | 801 | 1 | | | | | | | |
| | | | | | | 503 | 9 | | | | | | | |
| | | | | | | 837 | 1 | | | | | | | |
| | | | | | | 479 | 9 | | | | | | | |
| | | | | | | 834 | 1 | | | | | | | |
| | | | | | | 470 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PETTY | | WELL #: 10 | | RRCID -> 262639 | | COMPL. DATE 05/07/2011 | | | TOTAL DEPTH 12800 PERF.12131 - 12137 | | | | | |
| 04 | 3090 X | 2109 | -0- | -981 | -0- | 172 | 1 | 1442 | 3 | Y | 450 | 415 | 1 | 217 |
| 05 | 2418 X | 2106 | -0- | -312 | -0- | 495 | 9 | 1442 | 3 | Y | 435 | 446 | 1 | 206 |
| *06 | 3120 X | 2293 | -0- | -827 | -0- | 185 | 1 | 1548 | 3 | Y | 489 | 514 | 1 | 181 |
| *07 | 3224 X | 2409 | -0- | -815 | -0- | 479 | 9 | 1593 | 3 | Y | 528 | 468 | 1 | 241 |
| 08 | 3224 X | 2707 | -0- | -517 | -0- | 207 | 1 | 1803 | 3 | Y | 588 | 672 | 1 | 157 |
| 09 | DLQ G-10 | 2731 | -0- | 2731 | 2731 | 538 | 9 | 1738 | 3 | Y | 674 | 580 | 1 | 251 |
| | | | | | | 235 | 1 | | | | | | | |
| | | | | | | 581 | 9 | | | | | | | |
| | | | | | | 257 | 1 | | | | | | | |
| | | | | | | 647 | 9 | | | | | | | |
| | | | | | | 252 | 1 | | | | | | | |
| | | | | | | 741 | 9 | | | | | | | |

OIL AND GAS DIVISION

| VICKERS (WILCOX MIDDLE) | | //CONT.// | | 93668 120 | NON-ASSOCIATED | CAPACITY | | | | CNTY: HARDIN | | | | |
|-----------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------------|------------------|------------------|---------|-----|
| UNION GAS OPERATING COMPANY | | //CONT.// | | 876500 | | | | | | | | | | |
| PETTY | | WELL #: | | 5 | RRCID -> | 265203 | COMPL. DATE | 11/28/2011 | TOTAL DEPTH | 12700 | PERF.12096 | - 12540 | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 04 | DLQ G-10 | 3313 | -0- | 3313 | 5832 | 262 | 1 | 2374 | 3 | Y | 615 | 567 | 1 | 126 |
| | | | | | | 677 | 9 | | | | | | | |
| 05 | DLQ G-10 | 3348 | -0- | 3348 | 9180 | 287 | 1 | 2402 | 3 | Y | 599 | 615 | 1 | 110 |
| | | | | | | 659 | 9 | | | | | | | |
| *06 | DLQ G-10 | 2973 | -0- | 2973 | 12153 | 262 | 1 | 2070 | 3 | Y | 583 | 613 | 1 | 80 |
| | | | | | | 641 | 9 | | | | | | | |
| *07 | 16364 X | 4211 | -0- | -12153 | -0- | 401 | 1 | 2862 | 3 | Y | 862 | 764 | 1 | 178 |
| | | | | | | 948 | 9 | | | | | | | |
| 08 | 3845 X | 3845 | -0- | -0- | -0- | 357 | 1 | 2623 | 3 | Y | 786 | 885 | 1 | 79 |
| | | | | | | 865 | 9 | | | | | | | |
| 09 | 2550 X | 2503 | -0- | -47 | -0- | 226 | 1 | 1644 | 3 | Y | 575 | 495 | 1 | 159 |
| | | | | | | 633 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PETTY C | | WELL #: | | 1 | RRCID -> | 269145 | COMPL. DATE | 01/19/2012 | TOTAL DEPTH | 12420 | PERF.12178 | - 12216 | | |
| 04 | 720 N | 205 | -0- | -515 | -0- | 34 | 1 | 130 | 3 | Y | 37 | 60 | 1 | 8 |
| | | | | | | 41 | 9 | | | | | | | |
| 05 | 713 N | 339 | -0- | -374 | -0- | 65 | 1 | 189 | 3 | Y | 77 | 80 | 1 | 5 |
| | | | | | | 85 | 9 | | | | | | | |
| *06 | 660 N | 304 | -0- | -356 | -0- | 38 | 1 | 181 | 3 | Y | 77 | 69 | 1 | 13 |
| | | | | | | 85 | 9 | | | | | | | |
| *07 | 217 N | 118 | -0- | -99 | -0- | 14 | 1 | 79 | 3 | Y | 23 | 32 | 1 | 4 |
| | | | | | | 25 | 9 | | | | | | | |
| 08 | 2136 N | 2136 | -0- | -0- | -0- | 221 | 1 | 1433 | 3 | Y | 438 | 396 | 1 | 46 |
| | | | | | | 482 | 9 | | | | | | | |
| 09 | DLQ G-10 | 1632 | -0- | 1632 | 1632 | 128 | 1 | 1131 | 3 | Y | 339 | 322 | 1 | 63 |
| | | | | | | 373 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PETTY C | | WELL #: | | 2 | RRCID -> | 280322 | COMPL. DATE | 01/14/2015 | TOTAL DEPTH | 12788 | PERF.12176 | - 12638 | | |
| 04 | 6301 X | 6301 | -0- | -0- | -0- | 1377 | 1 | 2947 | 3 | Y | 1797 | 1959 | 1 | 236 |
| | | | | | | 1977 | 9 | | | | | | | |
| 05 | 6590 X | 6590 | -0- | -0- | -0- | 1433 | 1 | 3173 | 3 | Y | 1804 | 1945 | 1 | 95 |
| | | | | | | 1984 | 9 | | | | | | | |
| *06 | 5527 X | 5527 | -0- | -0- | -0- | 774 | 1 | 2848 | 3 | Y | 1732 | 1559 | 1 | 268 |
| | | | | | | 1905 | 9 | | | | | | | |
| *07 | 5884 X | 5884 | -0- | -0- | -0- | 828 | 1 | 3152 | 3 | Y | 1731 | 1843 | 1 | 156 |
| | | | | | | 1904 | 9 | | | | | | | |
| 08 | 7293 X | 7293 | -0- | -0- | -0- | 815 | 1 | 4469 | 3 | Y | 1826 | 1781 | 1 | 201 |
| | | | | | | 2009 | 9 | | | | | | | |
| 09 | DLQ G-10 | 6453 | -0- | 6453 | 6453 | 533 | 1 | 3992 | 3 | Y | 1753 | 1636 | 1 | 318 |
| | | | | | | 1928 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PETTY D | | WELL #: | | 1H | RRCID -> | 290197 | COMPL. DATE | 01/10/2020 | TOTAL DEPTH | 12550 | PERF.12912 | - 15952 | | |
| *03 | 19685 X | 18083 | -0- | -1602 | -0- | 12105 | 3 | 1049 | 5 | N | 4481 | 4394 | 1 | 589 |
| | | | | | | 4929 | 9 | | | | | | | |
| 04 | 24660 X | 15682 | -0- | -8978 | -0- | 752 | 1 | 10990 | 3 | N | 3582 | 3701 | 1 | 470 |
| | | | | | | 3940 | 9 | | | | | | | |
| 05 | 25482 X | 14256 | -0- | -11226 | -0- | 747 | 1 | 9702 | 3 | N | 3461 | 3564 | 1 | 367 |
| | | | | | | 3807 | 9 | | | | | | | |
| *06 | 18150 X | 18043 | -0- | -107 | -0- | 10470 | 3 | 4096 | 5 | N | 3161 | 3380 | 1 | 148 |
| | | | | | | 3477 | 9 | | | | | | | |
| *07 | 18585 X | 18585 | -0- | -0- | -0- | 10794 | 3 | 4218 | 5 | N | 3248 | 2874 | 1 | 522 |
| | | | | | | 3573 | 9 | | | | | | | |
| 08 | 17472 X | 17472 | -0- | -0- | -0- | 4177 | 1 | 9931 | 5 | N | 3058 | 3207 | 1 | 373 |
| | | | | | | 3364 | 9 | | | | | | | |
| *09 | 15740 X | 15740 | -0- | -0- | -0- | 8936 | 3 | 3995 | 5 | N | 2554 | 2325 | 1 | 602 |
| | | | | | | 2809 | 9 | | | | | | | |

| ----- | | | | | | | | | | | | | | |
|-----------------------------------|-------|------------|------------------|--------------|-----------------|--------|------------------------|------------------|-------------------|-----|---------------------|------------------|------------------|---------|
| VICTOR BLANCO (WILCOX) | | | 93711 400 | | NON-ASSOCIATED | | ONE WELL | | | | CNTY: HARRIS | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | 048169 | | | | | | | | | | | |
| MCCORD | | | WELL #: 1 | | RRCID -> 223078 | | COMPL. DATE 08/31/2006 | | TOTAL DEPTH 13291 | | PERF. 13020 - 13130 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 04 | | 6300 | 5751 | -0- | -549 | 7226 | 300 1 | 5267 8 | Y | 167 | 176 1 | 4 8 | | 184 |
| | | | | | | | 184 9 | | | | | | | |
| 05 | | 6510 | 5773 | -0- | -737 | 6489 | 310 1 | 5296 2 | Y | 152 | 184 1 | 5 8 | | 147 |
| | | | | | | | 167 9 | | | | | | | |
| 06 | | 6300 | 5926 | -0- | -374 | 6115 | 300 1 | 5436 2 | Y | 173 | 188 1 | 5 8 | | 127 |
| | | | | | | | 190 9 | | | | | | | |
| 07 | | 6510 | 5504 | -0- | -1006 | 5109 | 310 1 | 5032 2 | Y | 147 | 8 8 | | | 266 |
| | | | | | | | 162 9 | | | | | | | |
| 08 | | 6510 | 5191 | -0- | -1319 | 3790 | 310 1 | 4749 2 | Y | 120 | 177 1 | 5 8 | | 204 |
| | | | | | | | 132 9 | | | | | | | |
| 09 | | 5670 | NO RPT | -0- | -5670 | -0- | | | | Y | NO RPT | | | 204 |
| ----- | | | | | | | | | | | | | | |
| VICTOR BLANCO (YEGUA 1ST) | | | 93711 750 | | ASSOCIATED | | CAPACITY | | | | CNTY: HARRIS | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | 048169 | | | | | | | | | | | |
| MCCORD | | | WELL #: 3 | | RRCID -> 247845 | | COMPL. DATE 11/16/2008 | | TOTAL DEPTH 8361 | | PERF. 8030 - 8160 | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| VICTOR BLANCO, W. (8800) | | | 93717 500 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: HARRIS | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | 048169 | | | | | | | | | | | |
| OSAGE | | | WELL #: 1 | | RRCID -> 235086 | | COMPL. DATE 11/07/2007 | | TOTAL DEPTH 9302 | | PERF. 9137 - 9150 | | | |
| 04 | 23060 | X | 23060 | -0- | -0- | -0- | 291 1 | 22344 2 | N | 386 | 366 1 | | | 247 |
| | | | | | | | 425 9 | | | | | | | |
| 05 | 23498 | X | 23498 | -0- | -0- | -0- | 307 1 | 22794 2 | N | 361 | 368 1 | | | 240 |
| | | | | | | | 397 9 | | | | | | | |
| 06 | 20028 | X | 20028 | -0- | -0- | -0- | 261 1 | 19535 2 | N | 211 | 186 1 | | | 265 |
| | | | | | | | 232 9 | | | | | | | |
| 07 | 23467 | X | 23467 | -0- | -0- | -0- | 310 1 | 22891 2 | N | 242 | 368 1 | | | 139 |
| | | | | | | | 266 9 | | | | | | | |
| *08 | 21391 | X | 21391 | -0- | -0- | -0- | 268 1 | 20870 2 | N | 230 | 187 1 | 2 8 | | 180 |
| | | | | | | | 253 9 | | | | | | | |
| 09 | 9390 | X | NO RPT | -0- | -9390 | -0- | | | | N | NO RPT | | | 180 |
| ----- | | | | | | | | | | | | | | |
| STATE LEASE 108750 | | | WELL #: 1 | | RRCID -> 255232 | | COMPL. DATE 05/22/2009 | | TOTAL DEPTH 9335 | | PERF. 9733 - 9750 | | | |
| 04 | 21060 | X | 16033 | -0- | -5027 | -0- | 300 1 | 15449 2 | N | 258 | 360 1 | | | 132 |
| | | | | | | | 284 9 | | | | | | | |
| 05 | 21762 | X | 14349 | -0- | -7413 | -0- | 282 1 | 13817 2 | N | 227 | 182 1 | | | 177 |
| | | | | | | | 250 9 | | | | | | | |
| 06 | 15570 | X | 11781 | -0- | -3789 | -0- | 228 1 | 11304 2 | N | 226 | 188 1 | | | 215 |
| | | | | | | | 249 9 | | | | | | | |
| 07 | 11160 | X | -0- | -0- | -11160 | -0- | | | | N | -0- | | | 215 |
| 08 | 16554 | X | -0- | -0- | -16554 | -0- | | | | N | -0- | | | 215 |
| 09 | 16020 | X | NO RPT | -0- | -16020 | -0- | | | | N | NO RPT | | | 215 |

OIL AND GAS DIVISION

| VIDOR AMES (YEGUA DY) | | 93765 700 | | ASSOCIATED | | EXEMPT | | CNTY: ORANGE | | | | | | |
|------------------------|----------|-----------|-------------|-----------------------|-------------------------|-----------------|---------------------|------------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| MIL-VID | | WELL #: | | 4ST | | RRCID -> 228455 | | COMPL. DATE 05/11/2007 | | TOTAL DEPTH 14135 | | PERF.13234 - 13296 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| MIL-VID | | WELL #: | | 3R | | RRCID -> 271068 | | COMPL. DATE 11/14/2012 | | TOTAL DEPTH 16991 | | PERF.13000 - 13030 | | |
|---------|----------|---------|-----|-----|-----|-----------------|--|------------------------|--|-------------------|-----|--------------------|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| VIDOR AMES (YEGUA EY) | | 93765 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | | | |
|------------------------|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|--|-------------------|-----|--------------------|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| SAMPSON-CLARK GU | | WELL #: | | 1ST | | RRCID -> 138868 | | COMPL. DATE 04/06/1992 | | TOTAL DEPTH 17000 | | PERF.12748 - 12918 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| VIDOR AMES SWD | | WELL #: | | 1 | | RRCID -> 148523 | | COMPL. DATE 05/25/2021 | | TOTAL DEPTH 4161 | | PERF. 3436 - 3550 | | |
|----------------|------------|---------|-----|-----|-----|-----------------|--|------------------------|--|------------------|--------|-------------------|--|-----|
| 04 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| MIL-VID | | WELL #: | | 11 | | RRCID -> 231722 | | COMPL. DATE 08/18/2020 | | TOTAL DEPTH 14074 | | PERF.13590 - 13790 | | |
|---------|----------|---------|-----|-------|------|-----------------|---|------------------------|---|-------------------|-----|--------------------|---|-----|
| 04 | DLQ G-10 | 3525 | -0- | 3525 | 4184 | 1062 | 1 | 2347 | 2 | Y | 63 | 56 | 1 | 13 |
| | | | | | | 47 | 4 | 69 | 9 | | | | | |
| 05 | DLQ G-10 | 589 | -0- | 589 | 4773 | 219 | 1 | 363 | 2 | Y | -0- | 13 | 1 | -0- |
| | | | | | | 7 | 4 | | | | | | | |
| 06 | 4985 X | 212 | -0- | -4773 | -0- | 61 | 1 | 124 | 2 | Y | 22 | 17 | 1 | 5 |
| | | | | | | 3 | 4 | 24 | 9 | | | | | |
| 07 | 280 X | 280 | -0- | -0- | -0- | 153 | 1 | 113 | 2 | Y | 5 | 8 | 1 | 2 |
| | | | | | | 8 | 4 | 6 | 9 | | | | | |
| 08 | 3658 X | 35 | -0- | -3623 | -0- | 21 | 1 | 13 | 2 | Y | -0- | 2 | 1 | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| 09 | 3540 X | 124 | -0- | -3416 | -0- | 14 | 1 | 109 | 2 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |

| VIDOR AMES (YEGUA EY) HILCORP ENERGY COMPANY WILLIAMS | | //CONT.// 93765 800 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: ORANGE | | | | | | | |
|---|----------|---|----------------------------|-------------------------|-------------------------------|-------------------|---------------------------|----------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WILLIAMS | | WELL #: 1ST | | RRCID -> 254819 | COMPL. DATE 11/29/2009 | TOTAL DEPTH 13571 | PERF.12878 | - 13007 | | | | | | | | |
| 04 | DLQ G-10 | 3640 | -0- | 3640 | 7348 | 754 1 | 2435 2 | 49 4 | 402 9 | Y | 365 | 456 1 | | | 121 | |
| 05 | DLQ G-10 | 6207 | -0- | 6207 | 13555 | 742 1 | 4909 2 | 87 4 | 469 9 | Y | 426 | 422 1 | | | 125 | |
| 06 | 17173 X | 3618 | -0- | -13555 | -0- | 658 1 | 2514 2 | 43 4 | 403 9 | Y | 366 | 385 1 | | | 106 | |
| 07 | 3120 X | 3120 | -0- | -0- | -0- | 1332 1 | 1275 2 | 85 4 | 428 9 | Y | 389 | 433 1 | | | 62 | |
| 08 | 3813 X | 2686 | -0- | -1127 | -0- | 1310 1 | 843 2 | 84 4 | 449 9 | Y | 408 | 325 1 | | | 145 | |
| 09 | 3690 X | 3442 | -0- | -248 | -0- | 333 1 | 2668 2 | 21 4 | 420 9 | Y | 382 | 293 1 | | | 234 | |
| ----- | | | | | | | | | | | | | | | | |
| DONNER PROPERTIES GU | | WELL #: 1 | | RRCID -> 258534 | COMPL. DATE 05/02/2019 | TOTAL DEPTH 13470 | PERF.13162 | - 13878 | | | | | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 N | -0- | -0- | -93 | -0- | | | | | N | 58 | 58 1 | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WILLIAMS | | WELL #: 2ST | | RRCID -> 261184 | COMPL. DATE 10/31/2010 | TOTAL DEPTH 13390 | PERF.13154 | - 13246 | | | | | | | | |
| 04 | DLQ G-10 | 1009 | -0- | 1009 | 1909 | 200 1 | 644 2 | 12 4 | 153 9 | Y | 139 | 150 1 | | | 41 | |
| 05 | DLQ G-10 | 1778 | -0- | 1778 | 3687 | 214 1 | 1419 2 | 26 4 | 119 9 | Y | 108 | 114 1 | | | 35 | |
| 06 | 400 N | 923 | -0- | 523 | 4210 | 171 1 | 650 2 | 10 4 | 92 9 | Y | 84 | 93 1 | | | 26 | |
| 07 | 3100 N | 1199 | -0- | -1901 | 2309 | 505 1 | 484 2 | 32 4 | 178 9 | Y | 162 | 164 1 | | | 24 | |
| 08 | 3100 N | 830 | -0- | -2270 | 39 | 433 1 | 279 2 | 28 4 | 90 9 | Y | 82 | 73 1 | | | 33 | |
| 09 | 930 N | 136 | -0- | -794 | -0- | 13 1 | 104 2 | 2 4 | 17 9 | Y | 15 | 26 1 | | | 22 | |
| ----- | | | | | | | | | | | | | | | | |
| WILLIAMS A-436 GU | | WELL #: 1 | | RRCID -> 265062 | COMPL. DATE 12/21/2012 | TOTAL DEPTH 13497 | PERF.13536 | - 13550 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WILLIAMS | | WELL #: 5 | | RRCID -> 270207 | COMPL. DATE 03/27/2013 | TOTAL DEPTH 13502 | PERF.12898 | - 12948 | | | | | | | | |
| 04 | DLQ G-10 | 1629 | -0- | 1629 | 3060 | 327 1 | 1055 2 | 21 4 | 226 9 | Y | 205 | 247 1 | | | 69 | |
| 05 | DLQ G-10 | 2651 | -0- | 2651 | 5711 | 313 1 | 2072 2 | 37 4 | 229 9 | Y | 208 | 212 1 | | | 65 | |
| 06 | 400 N | 823 | -0- | 423 | 6134 | 124 1 | 470 2 | 7 4 | 222 9 | Y | 202 | 207 1 | | | 60 | |
| 07 | 3100 N | 1195 | -0- | -1905 | 4229 | 476 1 | 457 2 | 31 4 | 231 9 | Y | 210 | 234 1 | | | 36 | |
| 08 | 3100 N | 1438 | -0- | -1662 | 2567 | 667 1 | 430 2 | 43 4 | 298 9 | Y | 271 | 210 1 | | | 97 | |
| *09 | 3000 N | 795 | -0- | -2205 | 362 | 58 1 | 463 2 | 4 4 | 270 9 | Y | 245 | 188 1 | | | 154 | |

| VIDOR AMES (YEGUA EY) | | //CONT.// | | 93765 800 | NON-ASSOCIATED | CAPACITY | | | | CNTY: ORANGE | | | |
|------------------------|------------|-----------|-------------------------|----------------------|------------------|--------------|---------------------|------------|---------------------|--------------|------------|--------------------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| HAGLER BP FEE | | WELL #: | | 1 | RRCID -> | 271064 | COMPL. DATE | 08/27/2016 | TOTAL DEPTH | 13458 | PERF.13212 | - 13320 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | * AMT | C PROD | COND * DISPOSITIONS * AMT CODE | EOM BALANCE |
| 04 | DLQ G-10 | 491 | -0- | 491 | 923 | 94 | 1 | 301 | 2 | Y | 82 | 98 1 | 27 |
| 05 | T. A. | 475 | -0- | 475 | 1309 | 6 | 4 | 90 | 9 | Y | 116 | 47 1 81 8 | 15 |
| 06 | 0 A | -0- | -0- | -0- | 1309 | 5 | 4 | 128 | 9 | Y | -0- | 15 1 | -0- |
| *07 | 0 A | -0- | -0- | -0- | 1309 | | | | | Y | -0- | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| WILLIAMS | | WELL #: | | 4 | RRCID -> | 272436 | COMPL. DATE | 05/03/2013 | TOTAL DEPTH | 13490 | PERF.12770 | - 12870 | |
| 04 | DLQ G-10 | 2269 | -0- | 2269 | 6255 | 684 | 1 | 1204 | 2 | Y | 346 | 537 1 | 95 |
| 05 | DLQ G-10 | 1501 | -0- | 1501 | 7756 | 381 | 9 | 298 | 2 | Y | 385 | 361 1 | 119 |
| 06 | 8958 X | 1202 | -0- | -7756 | -0- | 424 | 9 | 161 | 2 | Y | 288 | 177 1 | 230 |
| 07 | 740 X | 740 | -0- | -0- | -0- | 724 | 1 | 16 | 2 | Y | 192 | 347 1 | 75 |
| 08 | 2433 X | 2433 | -0- | -0- | -0- | 513 | 1 | 1457 | 2 | Y | 380 | 364 1 | 91 |
| *09 | 1867 X | 1867 | -0- | -0- | -0- | 211 | 9 | 931 | 2 | Y | 303 | 174 1 | 220 |
| | | | | | | 603 | 1 | | | | | | |
| | | | | | | 333 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| SAMPSON-CLARK GU | | WELL #: | | 3 | RRCID -> | 272838 | COMPL. DATE | 06/21/2013 | TOTAL DEPTH | 13014 | PERF.12830 | - 12860 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| AUSTIN LINSOMB | | WELL #: | | 1 | RRCID -> | 273073 | COMPL. DATE | 11/28/2013 | TOTAL DEPTH | 13240 | PERF.13322 | - 13540 | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 85 | | 140 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 71 | 169 1 | 42 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 23 | | 65 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 62 | | 127 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 40 | | 167 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 58 | 177 1 | 48 |
| ----- | | | | | | | | | | | | | |
| WILLIAMS | | WELL #: | | 6 | RRCID -> | 278960 | COMPL. DATE | 12/17/2014 | TOTAL DEPTH | 13184 | PERF.13190 | - 13345 | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |

| VIDOR AMES (YEGUA EY) | | //CONT.// | | 93765 800 | NON-ASSOCIATED | | CAPACITY | | | | CNTY: ORANGE | | | | |
|----------------------------|----------|-----------|-------------|--------------|----------------|----------|----------|--------------|------------|-------------|--------------|--------------------|--------------|------|---------|
| KAISER-FRANCIS OIL COMPANY | | | | 450175 | | | | | | | | | | | |
| MIL-VID | | | | WELL #: | 1ST | RRCID -> | 133705 | COMPL. DATE | 05/06/2010 | TOTAL DEPTH | 14500 | PERF.12850 - 12860 | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

| MIL-VID | | | | WELL #: | 12 | RRCID -> | 263342 | COMPL. DATE | 12/13/2010 | TOTAL DEPTH | 12530 | PERF.13250 - 13345 | |
|---------|---------|-------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| 04 | 10529 X | 10529 | -0- | -0- | -0- | 137 | 1 | 9597 | 2 | N | 723 | 709 1 | 235 |
| | | | | | | 795 | 9 | | | | | | |
| 05 | 7161 X | 4565 | -0- | -2596 | -0- | 174 | 1 | 4050 | 2 | N | 310 | 335 1 | 210 |
| | | | | | | 341 | 9 | | | | | | |
| 06 | 6930 X | 573 | -0- | -6357 | -0- | 30 | 1 | 514 | 2 | N | 26 | 174 1 | 62 |
| | | | | | | 29 | 9 | | | | | | |
| 07 | 7161 X | -0- | -0- | -7161 | -0- | | | | | N | -0- | | 62 |
| 08 | 7161 X | -0- | -0- | -7161 | -0- | | | | | N | -0- | | 62 |
| 09 | 6930 X | -0- | -0- | -6930 | -0- | | | | | N | -0- | | 62 |

| VIDOR AMES, NE. (8030) | | | | 93768 900 | NON-ASSOCIATED | | CAPACITY | | | | CNTY: ORANGE | | |
|--|----------|-----|-----|-----------|----------------|----------|----------|-------------|------------|-------------|--------------|-------------------|----|
| COSTA ENERGY, LLC | | | | 180534 | | | | | | | | | |
| SIMMONS UNIT | | | | WELL #: | 1 | RRCID -> | 281996 | COMPL. DATE | 12/29/2016 | TOTAL DEPTH | 8100 | PERF. 8265 - 8272 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 33 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 33 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 33 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 33 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 33 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | 33 |
| PLUGGED AND ABANDONED 01/06/2021 - WELL PLUGGED 1-6-2021 | | | | | | | | | | | | | |

| BREECE UNIT | | | | WELL #: | 1 | RRCID -> | 282475 | COMPL. DATE | 02/05/2021 | TOTAL DEPTH | 8175 | PERF. 9217 - 9223 | |
|-------------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|------|-------------------|-----|
| 04 | 8640 X | 6 | -0- | -8634 | -0- | 6 | 2 | | | N | -0- | | 227 |
| 05 | 2046 X | 1933 | -0- | -113 | -0- | 1933 | 2 | | | N | -0- | | 227 |
| 06 | 1980 X | 1 | -0- | -1979 | -0- | 1 | 2 | | | N | -0- | | 227 |
| 07 | 2046 X | -0- | -0- | -2046 | -0- | | | | | N | -0- | 184 1 | 43 |
| 08 | 1922 X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | 43 |
| 09 | 1860 X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | 43 |

| LEXINGTON | | | | WELL #: | 102ST | RRCID -> | 283921 | COMPL. DATE | 12/22/2017 | TOTAL DEPTH | 8309 | PERF. 9724 - 9734 | |
|-----------|-----|-----|-----|---------|-------|----------|--------|-------------|------------|-------------|------|-------------------|----|
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 27 |

| VILLAGE MILLS (COCKFIELD 1-A) | | | | 93831 125 | NON-ASSOCIATED | | EXEMPT | | | | CNTY: HARDIN | | |
|-------------------------------|----------|--------|-----|-----------|----------------|----------|--------|-------------|------------|-------------|--------------|-------------------|-----|
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | | |
| EAST TEXAS OIL CO. FEE -B- | | | | WELL #: | 3 | RRCID -> | 173258 | COMPL. DATE | 05/06/1999 | TOTAL DEPTH | 6476 | PERF. 5726 - 5732 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|--|------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| VILLAGE MILLS (COCKFIELD 1-A) //CONT.// 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN | | | | | | | | | | | | | | | | | |
| MILESTONE OPERATING, INC. //CONT.// 567103 | | | | | | | | | | | | | | | | | |
| ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752 | | | | | | | | | | | | | | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN | | | | | | | | | | | | | | | | | |
| MILESTONE OPERATING, INC. 567103 | | | | | | | | | | | | | | | | | |
| ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 05/01/2019 TOTAL DEPTH 7320 PERF. 5883 - 5890 | | | | | | | | | | | | | | | | | |
| 04 | | 0 K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 0 K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 0 K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 0 K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 0 K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 0 K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ARCO HCSL WELL #: 1 RRCID -> 287602 COMPL. DATE 09/03/2019 TOTAL DEPTH 7300 PERF. 5938 - 5957 | | | | | | | | | | | | | | | | | |
| 04 | | 90 N | 74 | -0- | -16 | -0- | 74 | 1 | | | N | -0- | | | | | -0- |
| 05 | | 76 N | 76 | -0- | -0- | -0- | 76 | 1 | | | N | -0- | | | | | -0- |
| 06 | | 74 N | 74 | -0- | -0- | -0- | 74 | 1 | | | N | -0- | | | | | -0- |
| 07 | | 76 N | 76 | -0- | -0- | -0- | 76 | 1 | | | N | -0- | | | | | -0- |
| 08 | | 76 N | 76 | -0- | -0- | -0- | 76 | 1 | | | N | -0- | | | | | -0- |
| *09 | | 73 N | 73 | -0- | -0- | -0- | 73 | 1 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN | | | | | | | | | | | | | | | | | |
| MILESTONE OPERATING, INC. 567103 | | | | | | | | | | | | | | | | | |
| EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920 | | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ARCO HCSL WELL #: 3 RRCID -> 278173 COMPL. DATE 02/01/2013 TOTAL DEPTH 6050 PERF. 5938 - 5947 | | | | | | | | | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OIL AND GAS DIVISION

| VILLAGE MILLS (6030) | | 93831 880 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | |
|---------------------------------|----------|------------|--------------|-----------------|-------------|------------------------|------------------|-------------------|--------|--------------------|------|---------|
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | | |
| ARCO HCSL | | WELL #: 5 | | RRCID -> 281469 | | COMPL. DATE 08/01/2016 | | TOTAL DEPTH 7087 | | PERF. 6099 - 6101 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 04 | 90 N | 86 | -0- | -4 | -0- | 77 1 | 9 9 | Y | 8 | 8 1 | 6 | |
| 05 | 92 N | 92 | -0- | -0- | -0- | 80 1 | 12 9 | Y | 11 | 12 1 | 5 | |
| 06 | 90 N | 88 | -0- | -2 | -0- | 77 1 | 11 9 | Y | 10 | 11 1 | 4 | |
| 07 | 93 N | 93 | -0- | -0- | -0- | 80 1 | 13 9 | Y | 12 | 11 1 | 5 | |
| 08 | 93 N | 92 | -0- | -1 | -0- | 80 1 | 12 9 | Y | 11 | 11 1 | 5 | |
| *09 | 96 N | 96 | -0- | -0- | -0- | 77 1 | 19 9 | Y | 17 | 15 1 | 7 | |
| ----- | | | | | | | | | | | | |
| VILLAGE MILLS, EAST (X-1) | | 93832 288 | | ASSOCIATED | | 49B | | CNTY: HARDIN | | | | |
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | | |
| EAST TEXAS OIL CO. FEE "C" | | WELL #: 15 | | RRCID -> 099634 | | COMPL. DATE 12/22/1980 | | TOTAL DEPTH 7300 | | PERF. 6651 - 6668 | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| VILLAGE MILLS, NORTH (6400) | | 93833 333 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | |
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | |
| VILLAGE MILLS SWD | | WELL #: 1 | | RRCID -> 286427 | | COMPL. DATE 07/05/2018 | | TOTAL DEPTH 7021 | | PERF. 6276 - 6524 | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| VILLAGE MILLS, W. (WILCOX 8900) | | 93838 166 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | |
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | |
| BP AMERICA 757 | | WELL #: 1 | | RRCID -> 198114 | | COMPL. DATE 11/10/2003 | | TOTAL DEPTH 10517 | | PERF. 8456 - 8472 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 | |
| ----- | | | | | | | | | | | | |
| VILLAGE MILLS DEEP (WX CONS.) | | 93839 485 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | | | |
| UNIT PETROLEUM COMPANY | | 877099 | | | | | | | | | | |
| BLACK STONE - DUFF GAS UNIT | | WELL #: 1 | | RRCID -> 193840 | | COMPL. DATE 04/26/2004 | | TOTAL DEPTH 12800 | | PERF.10258 - 10943 | | |
| 04 | 1740 N | 1728 | -0- | -12 | -0- | 1516 3 | 212 9 | N | 193 | 184 1 | 60 | |
| 05 | 1922 N | 1910 | -0- | -12 | -0- | 1645 3 | 265 9 | N | 241 | 184 1 | 117 | |
| 06 | 1765 N | 1765 | -0- | -0- | -0- | 1669 3 | 96 9 | N | 87 | | 204 | |
| *07 | 1823 N | 1823 | -0- | -0- | -0- | 1754 3 | 69 9 | N | 63 | 162 1 | 105 | |
| *08 | 1922 N | 1903 | -0- | -19 | -0- | 1701 3 | 202 9 | N | 184 | 184 1 | 105 | |
| 09 | 1770 N | 1658 | -0- | -112 | -0- | 1529 3 | 129 9 | N | 117 | 182 1 | 40 | |
| ----- | | | | | | | | | | | | |
| BP AMERICA A-76 UNIT | | WELL #: 1 | | RRCID -> 198395 | | COMPL. DATE 12/11/2004 | | TOTAL DEPTH 12484 | | PERF.10598 - 12024 | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 88 1 | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |

| VILLAGE MILLS DEEP (WX CONS.) | | //CONT.// 93839 485 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: HARDIN | | | | | |
|-------------------------------|------------|---------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| UNIT PETROLEUM COMPANY | | //CONT.// 877099 | | | | | | | | | | | | | |
| GULF WEST | | WELL #: 1 | | RRCID -> 206257 | | COMPL. DATE 09/16/2004 | | TOTAL DEPTH 12471 | | PERF.10624 - 10705 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 466 X | 466 | -0- | -0- | -0- | 303 | 1 | 53 | 3 | N | 100 | 100 | 1 | | 118 |
| 05 | 434 X | 434 | -0- | -0- | -0- | 110 | 9 | 314 | 1 | N | 50 | | | | 168 |
| 06 | 461 X | 461 | -0- | -0- | -0- | 55 | 9 | 304 | 1 | N | 103 | 182 | 1 | | 89 |
| *07 | 778 X | 778 | -0- | -0- | -0- | 113 | 9 | 308 | 1 | N | 57 | 1 | 1 | | 145 |
| *08 | 457 X | 457 | -0- | -0- | -0- | 63 | 9 | 314 | 1 | N | 63 | 176 | 1 | | 32 |
| *09 | 521 X | 521 | -0- | -0- | -0- | 314 | 9 | 305 | 1 | N | 50 | | | | 82 |
| | | | | | | 55 | 9 | | | | | | | | |
| RICE, W. M. UNIVERSITY UNIT | | WELL #: 1 | | RRCID -> 224206 | | COMPL. DATE 09/10/2006 | | TOTAL DEPTH 12468 | | PERF.12180 - 12198 | | | | | |
| 04 | 8974 X | 8974 | -0- | -0- | -0- | 113 | 1 | 8536 | 3 | N | 295 | 368 | 1 | | 145 |
| 05 | 8768 X | 8768 | -0- | -0- | -0- | 325 | 9 | 120 | 1 | N | 267 | 183 | 1 | | 229 |
| 06 | 8750 X | 8750 | -0- | -0- | -0- | 294 | 9 | 116 | 1 | N | 291 | 249 | 1 | | 271 |
| *07 | 9008 X | 9008 | -0- | -0- | -0- | 116 | 9 | 115 | 1 | N | 278 | 423 | 1 | | 126 |
| *08 | 8715 X | 8715 | -0- | -0- | -0- | 320 | 9 | 115 | 1 | N | 298 | 343 | 1 | | 81 |
| *09 | 8716 X | 8716 | -0- | -0- | -0- | 115 | 1 | 328 | 9 | N | 273 | 211 | 1 | | 143 |
| | | | | | | 114 | 1 | 300 | 9 | | | | | | |
| GULF WEST | | WELL #: 2 | | RRCID -> 234240 | | COMPL. DATE 11/24/2007 | | TOTAL DEPTH 15521 | | PERF.12116 - 12126 | | | | | |
| 04 | 1927 N | 1927 | -0- | -0- | -0- | 321 | 1 | 1571 | 3 | N | 32 | 92 | 1 | | 49 |
| 05 | 1766 N | 1766 | -0- | -0- | -0- | 35 | 9 | 330 | 1 | N | 57 | | | | 106 |
| 06 | 1692 N | 1692 | -0- | -0- | -0- | 63 | 9 | 319 | 1 | N | 30 | 12 | 1 | | 124 |
| *07 | 2182 N | 2182 | -0- | -0- | -0- | 33 | 9 | 324 | 1 | N | 56 | 11 | 1 | | 169 |
| *08 | 2190 N | 2190 | -0- | -0- | -0- | 62 | 9 | 335 | 1 | N | 37 | 2 | 1 | | 204 |
| *09 | 1986 N | 1986 | -0- | -0- | -0- | 41 | 9 | 322 | 1 | N | 22 | 170 | 1 | | 56 |
| | | | | | | 24 | 9 | | | | | | | | |
| BP "I" GAS UNIT | | WELL #: 1 | | RRCID -> 250818 | | COMPL. DATE 08/20/2008 | | TOTAL DEPTH 12450 | | PERF.11808 - 11910 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 129699 | | | | N | -0- | | | | 71 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | 129699 | | | | N | -0- | | | | 71 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | 129699 | | | | N | -0- | | | | 71 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | 129699 | | | | N | -0- | | | | 71 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | 129699 | | | | N | -0- | | | | 71 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | 129699 | | | | N | -0- | 41 | 1 | 30 | 7 |
| | | | | | | | | | | | | | | | -0- |
| BP PENNY A-424 | | WELL #: 1 | | RRCID -> 251266 | | COMPL. DATE 11/21/2007 | | TOTAL DEPTH 12544 | | PERF. 8936 - 9070 | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 27 |

| VILLAGE MILLS DEEP (WX CONS.) | | //CONT.// | | 93839 485 | NON-ASSOCIATED | CAPACITY | | | | CNTY: HARDIN | | |
|-------------------------------|------------|-----------|-------------------------|----------------------|-------------------|---------------------------|---------------------------|------------|-------------|---------------------------|---------------------------|---------------|
| UNIT PETROLEUM COMPANY | | //CONT.// | | 877099 | | | | | | | | |
| HONEY | | WELL #: | | 1 | RRCID -> | 253386 | COMPL. DATE | 06/12/2008 | TOTAL DEPTH | 12639 | PERF. | 12482 - 12500 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | 1097 N | 1098 | -0- | 1 | -0- | 60 1 | 1025 3 | N | 12 | | | 144 |
| 05 | 1230 N | 1229 | -0- | -1 | -0- | 13 9 | 1109 3 | N | 53 | | | 197 |
| 06 | 1169 N | 1169 | -0- | -0- | -0- | 62 1 | 1066 3 | N | 39 | | | 236 |
| *07 | 1261 N | 1261 | -0- | -0- | -0- | 58 9 | 1185 3 | N | 13 | 182 1 | | 67 |
| *08 | 1324 N | 1324 | -0- | -0- | -0- | 60 1 | 1226 3 | N | 33 | | | 100 |
| *09 | 1071 N | 1071 | -0- | -0- | -0- | 43 9 | 974 3 | N | 34 | | | 134 |
| | | | | | | 62 1 | | | | | | |
| | | | | | | 14 9 | | | | | | |
| | | | | | | 36 9 | | | | | | |
| | | | | | | 60 1 | | | | | | |
| | | | | | | 37 9 | | | | | | |

| WILDWOOD GAS UNIT "A" | | WELL #: | | 3 | RRCID -> | 265004 | COMPL. DATE | 09/05/2010 | TOTAL DEPTH | 9521 | PERF. | 8676 - 9136 |
|-----------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| *08 | 14B2 EXT | 14 | -0- | 14 | -0- | 1 1 | 13 3 | N | -0- | | | 74 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |

| BP 'T' | | WELL #: | | 3 | RRCID -> | 269975 | COMPL. DATE | 12/23/2012 | TOTAL DEPTH | 15000 | PERF. | 13990 - 14166 |
|--------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | 510 N | 322 | -0- | -188 | -0- | 2 1 | 225 3 | N | 86 | | | 166 |
| 05 | 496 N | 270 | -0- | -226 | -0- | 95 9 | 185 3 | N | 75 | | | 241 |
| 06 | 420 N | 246 | -0- | -174 | -0- | 2 1 | 203 3 | N | 37 | 178 1 | | 100 |
| *07 | 341 N | 195 | -0- | -146 | -0- | 83 9 | 131 3 | N | 56 | | | 156 |
| *08 | 279 N | 158 | -0- | -121 | -0- | 2 1 | 103 3 | N | 48 | 177 1 | | 27 |
| *09 | 253 N | 253 | -0- | -0- | -0- | 53 9 | 197 3 | N | 48 | | | 75 |
| | | | | | | 3 1 | | | | | | |
| | | | | | | 53 9 | | | | | | |

| BP 'T' | | WELL #: | | 1 | RRCID -> | 270307 | COMPL. DATE | 07/28/2012 | TOTAL DEPTH | 16500 | PERF. | 13904 - 13920 |
|--------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 04 | 780 N | 732 | -0- | -48 | -0- | 159 1 | 416 3 | N | 143 | 183 1 | | 80 |
| 05 | 806 N | 590 | -0- | -216 | -0- | 157 9 | 351 3 | N | 60 | | | 140 |
| 06 | 802 N | 802 | -0- | -0- | -0- | 173 1 | 529 3 | N | 100 | 182 1 | | 58 |
| *07 | 1222 N | 1222 | -0- | -0- | -0- | 66 9 | 792 3 | N | 227 | 180 1 | | 105 |
| *08 | 635 N | 635 | -0- | -0- | -0- | 163 1 | 431 3 | N | 25 | | | 130 |
| *09 | 963 N | 963 | -0- | -0- | -0- | 110 9 | 585 3 | N | 198 | 183 1 | | 145 |
| | | | | | | 180 1 | | | | | | |
| | | | | | | 250 9 | | | | | | |
| | | | | | | 176 1 | | | | | | |
| | | | | | | 28 9 | | | | | | |
| | | | | | | 160 1 | | | | | | |
| | | | | | | 218 9 | | | | | | |

| VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN | | | | | | | | | | | | | | |
|--|---------|------------|--|---|-------------|--|-------------|--------|-------|---------------|-------|-----|--|--|
| UNIT PETROLEUM COMPANY //CONT.// 877099 | | | | | | | | | | | | | | |
| BP 'R' UNIT | WELL #: | 1 | RRCID -> | 272435 | COMPL. DATE | 05/28/2018 | TOTAL DEPTH | 15325 | PERF. | 12562 - 12578 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) MONTHLY CUMU STATUS * * DISPOSITIONS * * C | PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE AMT CODE AMT CODE M | COND PROD | * * DISPOSITIONS * * AMT CODE AMT CODE | EOM BALANCE | | | | | | | |
| 04 | | 6585 X | 6585 | -0- | -0- | -0- | 560 1 | 5939 3 | N | 78 | 227 | | | |
| 05 | | 6433 X | 6433 | -0- | -0- | -0- | 86 9 | 677 1 | N | 60 | 179 1 | 108 | | |
| 06 | | 5450 X | 5450 | -0- | -0- | -0- | 66 9 | 612 1 | N | 70 | | 178 | | |
| *07 | | 4771 X | 4771 | -0- | -0- | -0- | 77 9 | 670 1 | N | 38 | 161 1 | 55 | | |
| *08 | | 4323 X | 4323 | -0- | -0- | -0- | 42 9 | 674 1 | N | 43 | | 98 | | |
| *09 | | 3326 X | 3326 | -0- | -0- | -0- | 47 9 | 587 1 | N | 43 | | 141 | | |
| | | | | | | | 47 9 | | | | | | | |
| BP AMERICA FEE GAS UNIT WELL #: 2H RRCID -> 280630 COMPL. DATE 12/30/2014 TOTAL DEPTH 11185 PERF.12477 - 13889 | | | | | | | | | | | | | | |
| 04 | | 5250 X | 4624 | -0- | -626 | -0- | 880 1 | 3675 3 | N | 63 | | 108 | | |
| 05 | | 5425 X | 4599 | -0- | -826 | -0- | 69 9 | 913 1 | N | 46 | | 154 | | |
| 06 | | 5250 X | 4679 | -0- | -571 | -0- | 51 9 | 912 1 | N | 58 | 29 1 | 183 | | |
| *07 | | 4774 X | 4638 | -0- | -136 | -0- | 64 9 | 910 1 | N | 50 | 198 1 | 35 | | |
| *08 | | 5065 X | 5065 | -0- | -0- | -0- | 55 9 | 945 1 | N | 59 | 5 1 | 89 | | |
| 09 | | 4680 X | 4506 | -0- | -174 | -0- | 65 9 | 881 1 | N | 43 | 12 1 | 120 | | |
| | | | | | | | 47 9 | | | | | | | |
| WILDWOOD GAS UNIT "B" WELL #: 5 RRCID -> 280631 COMPL. DATE 07/22/2011 TOTAL DEPTH 9514 PERF. 9076 - 9384 | | | | | | | | | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 123 | | |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 123 | | |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 123 | | |
| *07 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 123 | | |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 123 | | |
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 123 | | |
| WILDWOOD GAS UNIT "B" WELL #: 4 RRCID -> 280638 COMPL. DATE 06/22/2011 TOTAL DEPTH 9595 PERF. 9008 - 9016 | | | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 57 | | |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 57 | | |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 57 | | |
| *07 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 57 | | |
| *08 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 57 | | |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 57 | | |
| PAVEY, W. WELL #: 1H RRCID -> 281566 COMPL. DATE 02/21/2016 TOTAL DEPTH 10396 PERF.10675 - 16515 | | | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 28 | | |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 28 | | |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 28 | | |
| *07 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 28 | | |
| *08 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 28 | | |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 28 | | |

| ----- | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------------|
| VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN | | | | | | | | | | | | | | | |
| UNIT PETROLEUM COMPANY //CONT.// 877099 | | | | | | | | | | | | | | | |
| WEST UNIVERSITY WELL #: 1H RRCID -> 285680 COMPL. DATE 04/20/2017 TOTAL DEPTH 11016 PERF.11560 - 16818 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *07 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *08 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WEST UNIVERSITY WELL #: 2H RRCID -> 288357 COMPL. DATE 10/19/2017 TOTAL DEPTH 10377 PERF.10235 - 15850 | | | | | | | | | | | | | | | |
| 04 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | | |
| CML EXPLORATION, LLC 120648 | | | | | | | | | | | | | | | |
| KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9436 PERF. 9328 - 9364 | | | | | | | | | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY 386310 | | | | | | | | | | | | | | | |
| HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| RICOCHET ENERGY, INC. 710549 | | | | | | | | | | | | | | | |
| W.D. MCMILLAN WELL #: 1 RRCID -> 288696 COMPL. DATE 08/17/2019 TOTAL DEPTH 9800 PERF. 9467 - 9548 | | | | | | | | | | | | | | | |
| 04 | | 0 W | 7409 | -0- | 7409 | 657148 | 7178 | 2 | 231 | 9 | N | 210 | 180 | 1 | 202 |
| 05 | | 0 W | 6623 | -0- | 6623 | 663771 | 6423 | 2 | 200 | 9 | N | 182 | 185 | 1 | 199 |
| 06 | | 0 W | 6985 | -0- | 6985 | 670756 | 6864 | 2 | 121 | 9 | N | 110 | 177 | 1 | 132 |
| 07 | | 0 W | -0- | -0- | -0- | 670756 | | | | | N | 43 | 103 | 1 | 72 |
| 08 | | 0 W | -0- | -0- | -0- | 670756 | | | | | N | 3 | | | 75 |
| 09 | | 0 W | -0- | -0- | -0- | 670756 | | | | | N | -0- | | | 75 |

OIL AND GAS DIVISION

| W. PAUL NELSON (YEGUA 7680) GALLOWAY ENERGY CO. BASSI | | 94370 333 293303 | NON-ASSOCIATED | ONE WELL | CNTY: MONTGOMERY | | | | | | | |
|--|---|---------------------|-------------------------------------|-------------------------|-----------------------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| WELL #: | | 1 | RRCID -> 127994 | COMPL. DATE 03/17/1988 | TOTAL DEPTH 7812 | PERF. 7593 - 7608 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| KROHN, P. G. EST. | | WELL #: | 1 | RRCID -> 157456 | COMPL. DATE 01/05/1996 | TOTAL DEPTH 7700 | PERF. 7584 - 7594 | | | | | |
| 04 | | 8 N | 8 | -0- | -0- | -0- | 8 2 | N | -0- | | | 21 |
| 05 | | 13 N | 13 | -0- | -0- | -0- | 1 1 | N | -0- | 12 2 | | 21 |
| 06 | | 11 N | 5 | -0- | -6 | -0- | 5 2 | N | -0- | | | 21 |
| 07 | | 8 N | 2 | -0- | -6 | -0- | 2 2 | N | -0- | | | 21 |
| 08 | | 13 N | 2 | -0- | -11 | -0- | 2 2 | N | -0- | | | 21 |
| 09 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 21 |
| ----- | | | | | | | | | | | | |
| WADSWORTH (CH-1) BLUEFIN RESOURCES LLC CORNELIUS "B" | | 94543 074 077031 | ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | | | |
| WELL #: | | 1 | RRCID -> 213890 | COMPL. DATE 10/26/2005 | TOTAL DEPTH 11600 | PERF. 9094 - 9104 | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 27 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 27 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 27 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 27 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 27 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 27 |
| ----- | | | | | | | | | | | | |
| CORNELIUS, L. | | WELL #: | 1 | RRCID -> 288352 | COMPL. DATE 12/15/2019 | TOTAL DEPTH 12056 | PERF. 9100 - 9170 | | | | | |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| 08 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 97 |
| *09 | | 50 R | 50 | -0- | -0- | -0- | 26 1 | N | -0- | 24 2 | | 97 |
| ----- | | | | | | | | | | | | |
| CORNELIUS, L. | | WELL #: | 7 | RRCID -> 289130 | COMPL. DATE 12/09/2019 | TOTAL DEPTH 11550 | PERF. 8987 - 9006 | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 84 |
| 05 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 84 |
| 06 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 84 |
| 07 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 84 |
| 08 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 84 |
| *09 | | 52 N | 52 | -0- | -0- | -0- | 24 1 | N | -0- | 28 2 | | 84 |
| ----- | | | | | | | | | | | | |
| WADSWORTH (LEWIS 9900) SANDEL OPERATING COMPANY SAVAGE | | 94543 444 747534 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | | | |
| WELL #: | | 4 | RRCID -> 192223 | COMPL. DATE 10/24/2002 | TOTAL DEPTH 11400 | PERF. 10122 - 10135 | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| WADSWORTH (SAVAGE) | | 94543 481 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | | | | |
| SAVAGE | | WELL #: 2 | | RRCID -> 190461 | | COMPL. DATE 05/24/2002 | | TOTAL DEPTH 11500 | | PERF. 9602 - 9608 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| WADSWORTH (SAVAGE FB 2A N) | | 94543 555 | | ASSOCIATED | | EXEMPT | | CNTY: MATAGORDA | | | | | | |
|----------------------------|------------|--------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| BLUEFIN RESOURCES LLC | | 077031 | | | | | | | | | | | | |
| SAVAGE | | WELL #: S 2G | | RRCID -> 260155 | | COMPL. DATE 01/24/2006 | | TOTAL DEPTH 9890 | | PERF. 9392 - 9526 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | 56 |
| 05 | 0 W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | 56 |
| 06 | 0 W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | 56 |
| 07 | 0 W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | 56 |
| 08 | 0 W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | 56 |
| 09 | 0 W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | 56 |

| WADSWORTH (10,400 FRIO) | | 94543 814 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------------|
| ALLTEX EXPLORATION, INC. | | 015050 | | | | | | | | | | | | |
| SAVAGE | | WELL #: 5 | | RRCID -> 242386 | | COMPL. DATE 08/03/2008 | | TOTAL DEPTH 11500 | | PERF.10552 - 10556 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | 88 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |

| BLUEFIN RESOURCES LLC | | 077031 | | RRCID -> 216127 | | COMPL. DATE 06/26/2005 | | TOTAL DEPTH 14001 PERF.10306 - 10329 | | | | | | |
|-----------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| EBERLE | | WELL #: 1 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 1074 N | 1074 | -0- | -0- | -0- | 512 | 1 | 497 | 2 | N | 59 | | | 216 |
| 05 | 1140 N | 1140 | -0- | -0- | -0- | 65 | 9 | 570 | 1 | N | 61 | 34 | 1 | 243 |
| 06 | 1074 N | 1074 | -0- | -0- | -0- | 67 | 9 | 515 | 1 | N | 56 | 47 | 1 | 252 |
| 07 | 990 N | 990 | -0- | -0- | -0- | 62 | 9 | 473 | 1 | N | 100 | 182 | 1 | 170 |
| 08 | 931 N | 931 | -0- | -0- | -0- | 110 | 9 | 453 | 1 | N | 51 | 98 | 1 | 123 |
| *09 | 477 N | 477 | -0- | -0- | -0- | 56 | 9 | 203 | 1 | N | 38 | 57 | 1 | 104 |
| | | | | | | 42 | 9 | | | | | | | |

| CORNELIUS, L. | | 077031 | | RRCID -> 218804 | | COMPL. DATE 12/15/2005 | | TOTAL DEPTH 12000 PERF.10920 - 10971 | | | | | | |
|---------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| EBERLE | | WELL #: 2 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| WADSWORTH (10,400 FRI0) | | //CONT.// | | 94543 814 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | |
|--|------------|-----------|-------------------------|----------------------|-----------------|----------|-------------|---------------------|-------------|---------------------|--------------------|
| BLUEFIN RESOURCES LLC | | //CONT.// | | 077031 | | | | | | | |
| CORNELIUS, L. | | WELL #: | | 6 | RRCID -> | 242449 | COMPL. DATE | 08/25/2008 | TOTAL DEPTH | 12650 | PERF.10870 - 10898 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 57 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 57 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 57 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 57 |
| CORNELIUS, L. | | WELL #: | | 3 | RRCID -> | 242510 | COMPL. DATE | 10/08/2008 | TOTAL DEPTH | 12883 | PERF.11017 - 11043 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| SANDEL OPERATING COMPANY SAVAGE | | WELL #: | | 3 | RRCID -> | 170399 | COMPL. DATE | 12/15/2004 | TOTAL DEPTH | 11020 | PERF.10250 - 10310 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| WADSWORTH, SOUTH (DISCORBIS II) HILCORP ENERGY COMPANY ALTA-OTTIS GAS UNIT | | WELL #: | | 1 | RRCID -> | 271145 | COMPL. DATE | 09/05/2013 | TOTAL DEPTH | 14234 | PERF.12268 - 12272 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| WADSWORTH, SOUTH (DOSS) SHIDLER, MARK L., INC. DOSS, W. | | WELL #: | | 2 | RRCID -> | 121422 | COMPL. DATE | 04/28/1986 | TOTAL DEPTH | 12650 | PERF.12483 - 12508 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| WADSWORTH, S. (SAVAGE 10,100) BLUEFIN RESOURCES LLC CORNELIUS, L. | | WELL #: | | 9 | RRCID -> | 226260 | COMPL. DATE | 09/18/2006 | TOTAL DEPTH | 11700 | PERF. 9810 - 9920 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 71 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 71 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 71 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 71 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 71 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 71 |

| ----- | | | | | | | | | | | | | | | | | |
|-----------------------------|---|------------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| WADSWORTH, SOUTH (TEX-MISS) | | | 94547 470 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | | | |
| BLUEFIN RESOURCES LLC | | | 077031 | | | | | | | | | | | | | | |
| CORNELIUS, L. | | | WELL #: G 6 | | RRCID -> 227953 | | COMPL. DATE 08/11/2006 | | | TOTAL DEPTH 14970 PERF.13666 - 14896 | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| WADSWORTH, S. (TEX-MISS A) | | | 94547 490 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | | | |
| GOODALL-DOSS GAS UNIT NO. 1 | | | WELL #: 2 | | RRCID -> 279975 | | COMPL. DATE 04/29/2015 | | | TOTAL DEPTH 13947 PERF.12722 - 12792 | | | | | | | |
| 04 | | 4350 X | 3936 | -0- | -414 | -0- | 3768 | 2 | 168 | 9 | N | 153 | 178 | 1 | | | 217 |
| 05 | | 4495 X | 4212 | -0- | -283 | -0- | 4050 | 2 | 162 | 9 | N | 147 | 179 | 1 | | | 185 |
| 06 | | 4350 X | 4030 | -0- | -320 | -0- | 3868 | 2 | 162 | 9 | N | 147 | | | | | 332 |
| 07 | | 4061 X | 4004 | -0- | -57 | -0- | 3866 | 2 | 138 | 9 | N | 125 | 188 | 1 | | | 269 |
| 08 | | 4216 X | 3945 | -0- | -271 | -0- | 3783 | 2 | 162 | 9 | N | 147 | 176 | 1 | | | 240 |
| 09 | | 4080 X | 3734 | -0- | -346 | -0- | 3576 | 2 | 158 | 9 | N | 144 | 177 | 1 | | | 207 |
| ----- | | | | | | | | | | | | | | | | | |
| WADSWORTH, S. (10,200) | | | 94547 775 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | | | |
| BLUEFIN RESOURCES LLC | | | 077031 | | | | | | | | | | | | | | |
| CORNELIUS B | | | WELL #: 1 | | RRCID -> 195512 | | COMPL. DATE 04/23/2003 | | | TOTAL DEPTH 11600 PERF. 9957 - 9964 | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CORNELIUS, L. | | | WELL #: 2D | | RRCID -> 196481 | | COMPL. DATE 09/23/2019 | | | TOTAL DEPTH 4108 PERF. 3768 - 3867 | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CORNELIUS, L. | | | WELL #: 7 | | RRCID -> 224048 | | COMPL. DATE 04/09/2006 | | | TOTAL DEPTH 11550 PERF.10402 - 10612 | | | | | | | |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| WADSWORTH, S. (11100) | | | 94547 780 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | | | |
| BLUEFIN RESOURCES LLC | | | 077031 | | | | | | | | | | | | | | |
| CORNELIUS, L. | | | WELL #: 2 | | RRCID -> 094733 | | COMPL. DATE 05/22/1981 | | | TOTAL DEPTH 12000 PERF.11607 - 11638 | | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WADSWORTH, S. (11100) | | | | | | | | | | //CONT.// 94547 780 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | |
|--------------------------------|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|---------------------|--------|------------------|------------------|------------------------|--|--------------------------------------|--|
| BLUEFIN RESOURCES LLC | | | | | | | | | | //CONT.// 077031 | | | | | | | |
| CORNELIUS, L. | | | | | | | | | | WELL #: 9 | | RRCID -> 186388 | | COMPL. DATE 11/11/2001 | | TOTAL DEPTH 11700 PERF.10863 - 10959 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | |
| 05 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | |
| 06 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | |
| 07 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | |
| 08 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | |
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | |
| CORNELIUS, L. | | | | | | | | | | WELL #: 11 | | RRCID -> 225322 | | COMPL. DATE 05/19/2006 | | TOTAL DEPTH 13831 PERF.11002 - 12216 | |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 05 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 06 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 07 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 08 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | |
| CORNELIUS, L. | | | | | | | | | | WELL #: 10 | | RRCID -> 242041 | | COMPL. DATE 07/13/2006 | | TOTAL DEPTH 14570 PERF.11490 - 11540 | |
| 04 | | 703 N | 703 | -0- | -0- | -0- | | 703 | 2 | N | -0- | | | 147 | | | |
| 05 | | 707 N | 707 | -0- | -0- | -0- | | 707 | 2 | N | -0- | | | 147 | | | |
| 06 | | 1174 N | 1174 | -0- | -0- | -0- | | 1174 | 2 | N | -0- | | | 147 | | | |
| 07 | | 1168 N | 1168 | -0- | -0- | -0- | | 1079 | 2 | N | 81 | 170 | 1 | 58 | | | |
| 08 | | 2281 N | 2281 | -0- | -0- | -0- | | 2194 | 2 | N | 87 | 9 | | 137 | | | |
| *09 | | 627 N | 627 | -0- | -0- | -0- | | 266 | 1 | N | 304 | 2 | | 60 | | | |
| | | | | | | | | 57 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| WALHALLA (GLENROSE) | | | | | | | | | | 94733 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | |
| GEOSOUTHERN ENERGY CORPORATION | | | | | | | | | | 301287 | | | | | | | |
| GOEHRING | | | | | | | | | | WELL #: 1 | | RRCID -> 107180 | | COMPL. DATE 05/04/1983 | | TOTAL DEPTH 13428 PERF.12750 - 12784 | |
| 04 | | 1890 N | 1589 | -0- | -301 | -0- | | 1589 | 2 | N | -0- | | | -0- | | | |
| 05 | | 2304 N | 2304 | -0- | -0- | -0- | | 2304 | 2 | N | -0- | | | -0- | | | |
| 06 | | 1890 N | 1833 | -0- | -57 | -0- | | 1833 | 2 | N | -0- | | | -0- | | | |
| 07 | | 1955 N | 1955 | -0- | -0- | -0- | | 1955 | 2 | N | -0- | | | -0- | | | |
| 08 | | 1953 N | 1908 | -0- | -45 | -0- | | 1908 | 2 | N | -0- | | | -0- | | | |
| *09 | | 2016 N | 2016 | -0- | -0- | -0- | | 2016 | 2 | N | -0- | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | |
| LEEUXUS OIL LLC | | | | | | | | | | 495350 | | | | | | | |
| LEE | | | | | | | | | | WELL #: 1H | | RRCID -> 176637 | | COMPL. DATE 01/26/2000 | | TOTAL DEPTH 14000 PERF.13256 - 14867 | |
| 04 | | 1890 X | 517 | -0- | -1373 | -0- | | 31 | 1 | N | -0- | | | 105 | | | |
| 05 | | 2012 X | 2012 | -0- | -0- | -0- | | 119 | 1 | N | 1893 | 2 | | 105 | | | |
| 06 | | 1890 X | 1779 | -0- | -111 | -0- | | 110 | 1 | N | 1669 | 2 | | 105 | | | |
| 07 | | 1953 X | 1811 | -0- | -142 | -0- | | 106 | 1 | N | 1705 | 2 | | 105 | | | |
| 08 | | 1953 X | 1496 | -0- | -457 | -0- | | 86 | 1 | N | 1410 | 2 | | 105 | | | |
| 09 | | 1890 X | 1536 | -0- | -354 | -0- | | 90 | 1 | N | 1446 | 2 | | 105 | | | |
| ----- | | | | | | | | | | | | | | | | | |
| LOWER COLORADO RIVER AUTHORITY | | | | | | | | | | 511280 | | | | | | | |
| HOUSTON UNIT | | | | | | | | | | WELL #: 2 | | RRCID -> 137973 | | COMPL. DATE 02/05/1991 | | TOTAL DEPTH 13205 PERF.13038 - 13060 | |
| 04 | | 3824 X | 3824 | -0- | -0- | -0- | | 3824 | 2 | N | -0- | | | 47 | | | |
| 05 | | 4196 X | 4196 | -0- | -0- | -0- | | 4196 | 2 | N | -0- | | | 47 | | | |
| 06 | | 4550 X | 4550 | -0- | -0- | -0- | | 4550 | 2 | N | -0- | | | 47 | | | |
| 07 | | 4508 X | 4508 | -0- | -0- | -0- | | 4508 | 2 | N | -0- | | | 47 | | | |
| 08 | | 4650 X | 4650 | -0- | -0- | -0- | | 4650 | 2 | N | -0- | | | 47 | | | |
| *09 | | 5107 X | 5107 | -0- | -0- | -0- | | 5107 | 2 | N | -0- | | | 47 | | | |

| WALHALLA (GLENROSE) | | //CONT.// | | 94733 100 | NON-ASSOCIATED | CAPACITY | | CNTY: FAYETTE | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|----------------|---------------------|-------|---------------------|-------|---------------------|-------------|
| YOUNG, JOHN H., INC. | | | | 948460 | | | | | | | | | | |
| TYE | | WELL #: | | 1 | RRCID -> | 253433 | COMPL. DATE | 08/10/2009 | TOTAL DEPTH | 13082 | PERF. 12936 - 12964 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| WALLA-BOYT (FRIO BASAL 8800) | | | | 94790 250 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| DALLAS PETROLEUM GROUP, LLC | | | | 197688 | | | | | | | | | | |
| DUGAT A-588 | | WELL #: | | 1 | RRCID -> | 265768 | COMPL. DATE | 11/24/2011 | TOTAL DEPTH | 9395 | PERF. 9020 - 9027 | | | |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 493 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 493 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 493 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 493 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 493 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 493 |
| WEBSTER | | | | 95731 001 | ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: | | 2146 | RRCID -> | 172622 | COMPL. DATE | 08/16/2001 | TOTAL DEPTH | 6166 | PERF. 5640 - 5678 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| WEBSTER FIELD UNIT | | WELL #: | | 1814 | RRCID -> | 172631 | COMPL. DATE | 08/16/2000 | TOTAL DEPTH | 6074 | PERF. 5452 - 5479 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| WEBSTER FIELD UNIT | | WELL #: | | 1820 | RRCID -> | 174202 | COMPL. DATE | 07/16/1999 | TOTAL DEPTH | 8200 | PERF. 5470 - 5498 | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| WEBSTER FIELD UNIT | | WELL #: | | 1318 | RRCID -> | 174649 | COMPL. DATE | 09/09/1999 | TOTAL DEPTH | 6112 | PERF. 5457 - 5492 | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| WEBSTER | | //CONT.// 95731 001 | | ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | | | | | |
|----------------------|------|---------------------|-------------|----------------------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2125 | | RRCID -> 174999 | | COMPL. DATE 10/07/1999 | | TOTAL DEPTH 11185 PERF. 5532 - 5566 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIG | | WELL #: 909 | | RRCID -> 175120 | | COMPL. DATE 10/13/1999 | | TOTAL DEPTH 6033 PERF. 5430 - 5458 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1310 | | RRCID -> 175641 | | COMPL. DATE N/A | | TOTAL DEPTH 6036 PERF. 5380 - 5395 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 157 | | RRCID -> 176026 | | COMPL. DATE 12/10/1999 | | TOTAL DEPTH 6605 PERF. 6052 - 6058 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1713 | | RRCID -> 176027 | | COMPL. DATE 12/12/2014 | | TOTAL DEPTH 6100 PERF. 5630 - 5635 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1010 | | RRCID -> 176314 | | COMPL. DATE 08/29/2012 | | TOTAL DEPTH 6044 PERF. 5442 - 5470 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2107 | | RRCID -> 176674 | | COMPL. DATE 01/18/2000 | | TOTAL DEPTH 6042 PERF. 5462 - 5480 | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

| WEBSTER | | //CONT.// 95731 001 | | ASSOCIATED | | CAPACITY | | CNTY: HARRIS | |
|----------------------|------------|---------------------|--------------|-----------------|----------------------|------------------------|------|------------------------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2304 | | RRCID -> 177183 | | COMPL. DATE 02/25/2000 | | TOTAL DEPTH 6034 PERF. 5556 - 5583 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2730 | | RRCID -> 178239 | | COMPL. DATE 05/25/2000 | | TOTAL DEPTH 6044 PERF. 5599 - 5610 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2753 | | RRCID -> 178416 | | COMPL. DATE 06/13/2000 | | TOTAL DEPTH 6182 PERF. 5792 - 5810 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1833 | | RRCID -> 178419 | | COMPL. DATE 09/17/2014 | | TOTAL DEPTH 6159 PERF. 5558 - 5853 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2723 | | RRCID -> 179926 | | COMPL. DATE 08/31/2000 | | TOTAL DEPTH 6047 PERF. 5648 - 5666 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2724 | | RRCID -> 180186 | | COMPL. DATE 10/22/2000 | | TOTAL DEPTH 6010 PERF. 5630 - 5643 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1011 | | RRCID -> 180272 | | COMPL. DATE 09/24/2000 | | TOTAL DEPTH 5680 PERF. 5447 - 5482 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

| M O | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----------------------|----------|---------------------|-------------|---------------------|-------------------------|---------------------------|---------------------------|--------------|-----------|---------------------------|---------------------------|-------------|
| ----- | | | | | | | | | | | | |
| WEBSTER | | //CONT.// 95731 001 | | | ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | |
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2792 | | | RRCID -> 180723 | COMPL. DATE 12/18/2000 | TOTAL DEPTH 6262 | PERF. 5800 | - | 5816 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 344 | | | RRCID -> 180724 | COMPL. DATE 12/12/2000 | TOTAL DEPTH 6142 | PERF. 5522 | - | 5550 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2311 | | | RRCID -> 184014 | COMPL. DATE 06/21/2001 | TOTAL DEPTH 6119 | PERF. 5650 | - | 5658 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 5017 | | | RRCID -> 189323 | COMPL. DATE 09/05/2012 | TOTAL DEPTH 6100 | PERF. 5732 | - | 5735 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 145 | | | RRCID -> 277247 | COMPL. DATE 10/28/2014 | TOTAL DEPTH 6138 | PERF. N/A | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WEBSTER (MARGINULINA) | | 95731 375 | | | ASSOCIATED | EXEMPT | | CNTY: HARRIS | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | |
| OWENS, J. D. ET AL | | WELL #: 9 | | | RRCID -> 181123 | COMPL. DATE 11/06/2000 | TOTAL DEPTH 6126 | PERF. 5599 | - | 5609 | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|----------------------------------|---|------------|------------------|--------------|------------|----------|------------------|------------------|-------------|--------|------------------|-------------|
| WEBSTER (MARGINULINA) | | | //CONT.// | 95731 375 | ASSOCIATED | EXEMPT | CNTY: HARRIS | | | | | |
| DENBURY ONSHORE, LLC | | | //CONT.// | 215343 | | | | | | | | |
| KIESLING, A. E. & DIXON, T. K. | | | WELL #: | 24 | RRCID -> | 182260 | COMPL. DATE | 02/26/2001 | TOTAL DEPTH | 6133 | PERF. | 5649 - 5665 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HERMANN HOSPITAL EST. | | | WELL #: | 18 | RRCID -> | 182261 | COMPL. DATE | 03/01/2001 | TOTAL DEPTH | 6112 | PERF. | 5414 - 5430 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | | WELL #: | 110 | RRCID -> | 185164 | COMPL. DATE | 02/07/2013 | TOTAL DEPTH | 6065 | PERF. | N/A |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | | WELL #: | 142 | RRCID -> | 185413 | COMPL. DATE | N/A | TOTAL DEPTH | 6102 | PERF. | 5605 - 5615 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | | WELL #: | 60 | RRCID -> | 186165 | COMPL. DATE | 09/20/2001 | TOTAL DEPTH | 6115 | PERF. | 5566 - 5646 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KIESLING, A. E. & DIXON, T. K. | | | WELL #: | 40 | RRCID -> | 186178 | COMPL. DATE | 10/27/2001 | TOTAL DEPTH | 6100 | PERF. | 5600 - 5616 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | | WELL #: | 125 | RRCID -> | 189194 | COMPL. DATE | 04/11/2002 | TOTAL DEPTH | 6194 | PERF. | 5644 - 5657 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| WEBSTER (MARGINULINA) | | //CONT.// 95731 375 | | ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | | | | |
|----------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | |
| OWENS, J. D. ET AL | | WELL #: 3 | | RRCID -> 189331 | | COMPL. DATE 02/12/2002 | | TOTAL DEPTH 6045 | | PERF. 5568 - 5580 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SCOTT, GEO. A.&BEAMER, LOUISE S. | | WELL #: 68 | | RRCID -> 190073 | | COMPL. DATE 06/03/2002 | | TOTAL DEPTH 6095 | | PERF. 5773 - 5787 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WEST PRODUCTION CO. A/C 2 | | WELL #: 48 | | RRCID -> 190276 | | COMPL. DATE 06/05/2002 | | TOTAL DEPTH 6175 | | PERF. 5528 - 5540 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OWENS, J.D. ET AL | | WELL #: 5 | | RRCID -> 190627 | | COMPL. DATE 05/05/2002 | | TOTAL DEPTH 6044 | | PERF. 5560 - 5568 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SCOTT, GEO. A.&BEAMER, LOUISE S. | | WELL #: 87 | | RRCID -> 192196 | | COMPL. DATE 05/10/2002 | | TOTAL DEPTH 6190 | | PERF. 5596 - 5609 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SCOTT, GEO. A.&BEAMER, LOUISE S. | | WELL #: 120 | | RRCID -> 192313 | | COMPL. DATE 08/19/2002 | | TOTAL DEPTH 6140 | | PERF. 5580 - 5689 | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OIL AND GAS DIVISION

| WELMAR, S. (WILCOX 9500 CHANNEL) DYNAMIC PRODUCTION, INC. KOEHN UNIT | | 95940 500 237926 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | |
|--|------------|-------------------------------------|-------------------------|----------------------------|----------|---------------------------|----------|---------------------------|--------|--------------|--------------------------|---------------------------|----------------|
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669 | | | | | | | | | | | | | |
| 04 | 157 N | 157 | -0- | -0- | -0- | 78 | 1 | 16 | 2 | N | 57 | | 166 |
| 05 | 155 N | -0- | -0- | -155 | -0- | 63 | 9 | | | N | 66 | 180 1 | 52 |
| 06 | 150 N | -0- | -0- | -150 | -0- | | | | | N | 58 | | 110 |
| 07 | 155 N | -0- | -0- | -155 | -0- | | | | | N | 60 | | 170 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 70 | 177 1 | 63 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 63 |
| KOEHN UNIT WELL #: 2 RRCID -> 279164 COMPL. DATE 09/07/2012 TOTAL DEPTH 10125 PERF. 9618 - 9668 | | | | | | | | | | | | | |
| 04 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | 87 |
| 05 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | 87 |
| 06 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | 87 |
| 07 | 5 N | -0- | -0- | -5 | -0- | | | | | N | -0- | | 87 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 87 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 87 |
| SUNDOWN ENERGY LP CORCORAN, RAY GAS UNIT WELL #: 2 RRCID -> 268508 COMPL. DATE 11/16/2011 TOTAL DEPTH 10200 PERF. 9680 - 9686 | | | | | | | | | | | | | |
| 04 | 2905 X | 2905 | -0- | -0- | -0- | 2737 | 2 | 168 | 9 | N | 153 | 180 1 | 177 |
| 05 | 3012 X | 3012 | -0- | -0- | -0- | 2839 | 2 | 173 | 9 | N | 157 | 149 1 | 185 |
| 06 | 3092 X | 3092 | -0- | -0- | -0- | 2930 | 2 | 162 | 9 | N | 147 | 151 1 | 181 |
| *07 | 3090 X | 3090 | -0- | -0- | -0- | 3090 | 2 | | | N | -0- | | 181 |
| *08 | 3158 X | 3158 | -0- | -0- | -0- | 3090 | 2 | 68 | 9 | N | 62 | 145 1 | 98 |
| 09 | 3060 X | NO RPT | -0- | -3060 | -0- | | | | | N | NO RPT | | 98 |
| KIMES GAS UNIT WELL #: 1 RRCID -> 271042 COMPL. DATE 02/19/2012 TOTAL DEPTH 10305 PERF. 9576 - 9582 | | | | | | | | | | | | | |
| 04 | 60 X | 1 | -0- | -59 | -0- | 1 | 2 | | | N | -0- | | 39 |
| 05 | 31 X | -0- | -0- | -31 | -0- | | | | | N | -0- | | 39 |
| 06 | 7 X | -0- | -0- | -7 | -0- | | | | | N | 10 | | 49 |
| 07 | 7 X | -0- | -0- | -7 | -0- | | | | | N | 6 | | 55 |
| 08 | 7 X | -0- | -0- | -7 | -0- | | | | | N | 2 | | 57 |
| 09 | 1 X | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | 57 |
| WELLBORN, S. (GEORGETOWN) MOSAIC OIL LLC SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF. 11920 - 11950 | | | | | | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 24 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 24 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 24 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 24 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 24 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 24 |
| WEST SIDE (FRIO E) PETRODOME OPERATING, LLC WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206 | | | | | | | | | | | | | |
| 04 | 18000 | 18932 | -0- | 932 | 932 | 18649 | 3 | 283 | 9 | N | 257 | 183 1 | 666 |
| 05 | 22148 | 19908 | -0- | -2240 | -0- | 19626 | 3 | 282 | 9 | N | 256 | 370 1 | 552 |
| 06 | 20646 | 19323 | -0- | -1323 | -0- | 19058 | 3 | 265 | 9 | N | 241 | 170 1 | 623 |
| 07 | 18600 | 20241 | -0- | 1641 | 1641 | 19940 | 3 | 301 | 9 | N | 274 | 363 1 | 534 |
| 08 | 23487 | 20223 | -0- | -3264 | -0- | 19935 | 3 | 288 | 9 | N | 262 | 182 1 | 614 |
| *09 | 21170 | 19585 | -0- | -1585 | -0- | 19321 | 3 | 264 | 9 | N | 240 | | 854 |

WEST SKILLERN (JAZZ SD) 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
 DAVIS SOUTHERN OPERATING CO LLC 206081
 BLACK STONE BIG KAHUNA WELL #: RRCID -> 270861 COMPL. DATE 09/30/2012 TOTAL DEPTH 11920 PERF.10560 - 10568

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |

PLUGGED AND ABANDONED 11/30/2018

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 03/28/2013 TOTAL DEPTH 6300 PERF. 5632 - 5659

| | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|------|---|--|--|---|-----|--|--|--|----|
| 04 | 2760 X | -0- | -0- | -2760 | -0- | | | | | N | -0- | | | | 18 |
| 05 | 1550 X | 17 | -0- | -1533 | -0- | 17 | 2 | | | N | -0- | | | | 18 |
| 06 | 1880 X | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | 18 |
| 07 | 2635 X | 2635 | -0- | -0- | -0- | 2635 | 2 | | | N | -0- | | | | 18 |
| 08 | 2259 X | 2259 | -0- | -0- | -0- | 2259 | 2 | | | N | -0- | | | | 18 |
| *09 | 2016 X | 2016 | -0- | -0- | -0- | 2016 | 2 | | | N | -0- | | | | 18 |

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 PETROREAL INC. 660891
 TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 PETROREAL INC. 660891
 LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 CML EXPLORATION, LLC 120648
 BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

OIL AND GAS DIVISION

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | DLQ G-10 | 4183 | -0- | 4183 | 8707 | 639 | 1 | 3544 | 2 | Y | -0- | 102 | 1 | | | 62 |
| 05 | DLQ G-10 | 4362 | -0- | 4362 | 13069 | 293 | 1 | 4069 | 2 | Y | -0- | | | | | 62 |
| 06 | 17048 X | 3979 | -0- | -13069 | -0- | 271 | 1 | 3708 | 2 | Y | -0- | | | | | 62 |
| 07 | 4221 X | 4221 | -0- | -0- | -0- | 298 | 1 | 3923 | 2 | Y | -0- | | | | | 62 |
| 08 | 4526 X | 4140 | -0- | -386 | -0- | 267 | 1 | 3873 | 2 | Y | -0- | | | | | 62 |
| *09 | 4230 X | 3829 | -0- | -401 | -0- | 257 | 1 | 3572 | 2 | Y | -0- | 42 | 1 | 9 | 6 | 11 |

DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 08/07/2014 TOTAL DEPTH 15101 PERF.14278 - 14696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 28 | 1 | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/20/2010 TOTAL DEPTH 16495 PERF.15099 - 16107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|----|
| 04 | DLQ G-10 | 23356 | -0- | 23356 | 48455 | 3570 | 1 | 19786 | 2 | Y | -0- | 49 | 1 | | | 111 | |
| 05 | DLQ G-10 | 23904 | -0- | 23904 | 72359 | 1604 | 1 | 22300 | 2 | Y | -0- | | | | | 111 | |
| 06 | 94771 X | 22412 | -0- | -72359 | -0- | 1527 | 1 | 20885 | 2 | Y | -0- | | | | | 111 | |
| 07 | 23487 X | 23487 | -0- | -0- | -0- | 1657 | 1 | 21830 | 2 | Y | -0- | | | | | 111 | |
| 08 | 25110 X | 24174 | -0- | -936 | -0- | 1556 | 1 | 22618 | 2 | Y | -0- | | | | | 111 | |
| *09 | 23370 X | 22288 | -0- | -1082 | -0- | 1496 | 1 | 20791 | 2 | Y | -0- | 1 | 22 | 1 | 53 | 6 | 37 |

BU RANCH WELL #: 1 RRCID -> 280656 COMPL. DATE 03/07/2016 TOTAL DEPTH 16027 PERF.16060 - 16140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OIL AND GAS DIVISION

WHARTON, WEST (4100) 96728 498 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 D. WUTHRICH WELL #: 1 RRCID -> 276788 COMPL. DATE 12/03/2014 TOTAL DEPTH 6022 PERF. 2396 - 2406

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|-------|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED 08/20/2021

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 INLAND OCEAN, INC. 424607
 RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

| | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WHARTON, WEST (5200) 96728 620 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 FOC PIERCE RANCH WELL #: 2 RRCID -> 277940 COMPL. DATE 08/07/2014 TOTAL DEPTH 6050 PERF. 5176 - 5189

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WHITES BAYOU (F-12) 97017 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 SAND HAWK, LLC 747071
 WHITE HEIRS WELL #: 1 U RRCID -> 273208 COMPL. DATE 03/28/1983 TOTAL DEPTH 7830 PERF. 7808 - 7816

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITES BAYOU (F-14) 97017 239 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 2 WELL #: 2 C RRCID -> 201104 COMPL. DATE 03/10/2004 TOTAL DEPTH 9200 PERF. 8162 - 8165

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WHITES BAYOU (F-15-C) 97017 253 ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 1 WELL #: 2-C RRCID -> 177245 COMPL. DATE 01/25/2000 TOTAL DEPTH 9200 PERF. 8342 - 8348

| | | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITES BAYOU (TEX WARRENNI "A") 97017 724 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MINEXPROD LLC 569678
WHITE, FURL WELL #: 1 RRCID -> 152371 COMPL. DATE 07/18/2002 TOTAL DEPTH 9055 PERF. 4002 - 4022

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

| | | | | | | | | | | | | |
|-------|----------------------------------|--------|-----|-----|---|-----|--|---|--------|--|--|----|
| 04 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 05 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 06 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 09/01 | BALANCING DATE STATUS -> | | -0- | -0- | | | | | | | | |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| | PLUGGED AND ABANDONED 08/14/2000 | | | | | | | | | | | |

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

| | | | | | | | | | | | | |
|-------|----------------------------------|--------|-----|-----|---|-----|--|---|--------|--|--|---|
| 04 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 05 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 06 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 09/01 | BALANCING DATE STATUS -> | | -0- | -0- | | | | | | | | |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| | PLUGGED AND ABANDONED 11/28/1995 | | | | | | | | | | | |

OIL AND GAS DIVISION

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8295 PERF. 8141 - 8143

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ARCADIA OPERATING, LLC 028734
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 53 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 53 |

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |

| WIED (RHINEHART A SAND) | | //CONT.// | 97240 500 | NON-ASSOCIATED | ONE WELL | CNTY: COLORADO | | | |
|---------------------------------|------------|-----------------------|--------------|-----------------|------------------------|-------------------|-------------|----------------------|---------|
| EVEREST RESOURCE COMPANY | | //CONT.// | 252057 | | | | | | |
| MCKINLEY | | WELL #: | 2 | RRCID -> 265551 | COMPL. DATE 10/21/2011 | TOTAL DEPTH 12022 | PERF. 11726 | - 11755 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | 112 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | 112 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | 112 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | 112 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 112 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 112 |
| WILLIAM HANKERSON (WILCOX 9500) | | | 97538 480 | NON-ASSOCIATED | CAPACITY | CNTY: SAN JACINTO | | | |
| ARCADIA OPERATING, LLC | | | 028734 | | | | | | |
| OGLETREE | | WELL #: | 4 | RRCID -> 232648 | COMPL. DATE 06/07/2010 | TOTAL DEPTH 9850 | PERF. 5650 | - 5680 | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| WILLIS, WEST | | | 97692 001 | ASSOCIATED | CAPACITY | CNTY: MONTGOMERY | | | |
| L & G ASSOCIATES, INC. | | | 479597 | | | | | | |
| CARLSON UNIT | | WELL #: | 1 | RRCID -> 110012 | COMPL. DATE 02/12/1984 | TOTAL DEPTH 3970 | PERF. 3708 | - 3756 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| SMITH, L C PRODUCTION | | | 793130 | | | | | | |
| SCOTT, SAM S. | | WELL #: | | RRCID -> 113593 | COMPL. DATE 10/18/1984 | TOTAL DEPTH 4000 | PERF. 3814 | - 3822 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 8 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 8 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 8 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 8 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 8 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 8 |
| | | PLUGGED AND ABANDONED | 07/08/2016 | | | | | | |
| WILLIS MARSH (11,900 YEGUA) | | | 97693 750 | NON-ASSOCIATED | CAPACITY | CNTY: LIBERTY | | | |
| TEXIAN OPERATING COMPANY, LLC | | | 848681 | | | | | | |
| HENDERSON, CATHERINE -B- | | WELL #: | 1 | RRCID -> 198256 | COMPL. DATE 07/08/2003 | TOTAL DEPTH 12500 | PERF. 11908 | - 11986 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |

| ----- | | | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------|------|------------------|------------------|------------------|---------|-----|
| WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY | | | | | | | | | | | | | | | |
| TEXIAN OPERATING COMPANY, LLC //CONT.// 848681 | | | | | | | | | | | | | | | |
| HENNDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | | | | |
| 04 | | 1740 N | 1588 | -0- | -152 | -0- | 1 | 1 | 1427 | 3 | Y | 145 | 84 | 1 | 181 |
| | | | | | | | 160 | 9 | | | | | | | |
| 05 | | 1630 N | 1630 | -0- | -0- | -0- | 17 | 1 | 1458 | 2 | Y | 141 | 135 | 1 | 187 |
| | | | | | | | 155 | 9 | | | | | | | |
| 06 | | 1620 N | 1498 | -0- | -122 | -0- | 20 | 1 | 1317 | 3 | Y | 146 | 156 | 1 | 177 |
| | | | | | | | 161 | 9 | | | | | | | |
| 07 | | 1643 N | 1248 | -0- | -395 | -0- | 10 | 1 | 1075 | 3 | Y | 148 | 191 | 1 | 134 |
| | | | | | | | 163 | 9 | | | | | | | |
| 08 | | 1643 N | 932 | -0- | -711 | -0- | 6 | 1 | 755 | 3 | Y | 155 | 215 | 1 | 74 |
| | | | | | | | 171 | 9 | | | | | | | |
| 09 | | 1350 N | 898 | -0- | -452 | -0- | 8 | 1 | 744 | 3 | Y | 133 | 146 | 1 | 61 |
| | | | | | | | 146 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC 911874 | | | | | | | | | | | | | | | |
| HENNDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HENNDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HENNDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HENNDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950 | | | | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |

| WILLIS MARSH (13200) | | 97693 850 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | |
|----------------------|---------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------|--------------------------------------|-------|----------------|-------------|
| COSTA ENERGY, LLC | | 180534 | | | | | | | | | | |
| HENDERSON RANCH | | WELL #: 1 | | RRCID -> 258027 | | COMPL. DATE 07/30/2010 | | | TOTAL DEPTH 13500 PERF.13246 - 13296 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| | | | | | | | | | | | | |
| 04 | 31440 X | 16150 | -0- | -15290 | -0- | 15740 | 2 | 410 | 9 | Y | 373 | 167 |
| 05 | 32488 X | 19723 | -0- | -12765 | -0- | 19175 | 2 | 548 | 9 | Y | 498 | 247 |
| 06 | 30600 X | 15915 | -0- | -14685 | -0- | 15406 | 2 | 509 | 9 | Y | 463 | 143 |
| 07 | 17360 X | 2826 | -0- | -14534 | -0- | 2727 | 2 | 99 | 9 | Y | 90 | 32 |
| 08 | 19716 X | -0- | -0- | -19716 | -0- | | | | | Y | -0- | 32 |
| 09 | 18600 X | 13337 | -0- | -5263 | -0- | 13004 | 2 | 333 | 9 | Y | 303 | 335 |

| HENDERSON RANCH | | WELL #: 2 | | RRCID -> 260489 | | COMPL. DATE 10/30/2010 | | | TOTAL DEPTH 13498 PERF.12996 - 13006 | | | |
|-----------------|--------|-----------|-----|-----------------|------|------------------------|---|-----|--------------------------------------|---|-----|-----|
| 04 | T. A. | 1958 | -0- | 1958 | 1958 | 1609 | 2 | 349 | 9 | Y | 317 | 200 |
| 05 | T. A. | 1119 | -0- | 1119 | 3077 | 822 | 2 | 297 | 9 | Y | 270 | 95 |
| 06 | T. A. | 586 | -0- | 586 | 3663 | 519 | 2 | 67 | 9 | Y | 61 | 156 |
| 07 | T. A. | 818 | -0- | 818 | 4481 | 760 | 2 | 58 | 9 | Y | 53 | 43 |
| 08 | 5198 X | 717 | -0- | -4481 | -0- | 652 | 2 | 65 | 9 | Y | 59 | 98 |
| *09 | 1312 N | 1312 | -0- | -0- | -0- | 1253 | 2 | 59 | 9 | Y | 54 | 152 |

| TALOS GULF COAST ONSHORE LLC | | 835611 | | RRCID -> 271069 | | COMPL. DATE 12/06/2012 | | | TOTAL DEPTH 12800 PERF.12330 - 12378 | | | |
|----------------------------------|----------|---------|-----|-----------------|-----|------------------------|--|--|--------------------------------------|---|--------|-----|
| BOYT HEIRS | | WELL #: | | | | | | | | | | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 113 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 113 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 113 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 113 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 113 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 113 |
| PLUGGED AND ABANDONED 04/07/2016 | | | | | | | | | | | | |

| TEXIAN OPERATING COMPANY, LLC | | 848681 | | RRCID -> 242695 | | COMPL. DATE 08/06/2012 | | | TOTAL DEPTH 12930 PERF.12848 - 12910 | | | |
|-------------------------------|---------|-------------|-----|-----------------|-----|------------------------|---|-------|--------------------------------------|---|-----|-----|
| CATHERINE HENDERSON "A" UNIT | | WELL #: 6ST | | | | | | | | | | |
| 04 | 16470 X | 15729 | -0- | -741 | -0- | 12 | 1 | 14983 | 3 | Y | 667 | 772 |
| | | | | | | 734 | 9 | | | | | |
| 05 | 16629 X | 16629 | -0- | -0- | -0- | 182 | 1 | 15700 | 3 | Y | 679 | 805 |
| | | | | | | 747 | 9 | | | | | |
| 06 | 17040 X | 15853 | -0- | -1187 | -0- | 231 | 1 | 14916 | 3 | Y | 642 | 760 |
| | | | | | | 706 | 9 | | | | | |
| 07 | 17608 X | 16285 | -0- | -1323 | -0- | 135 | 1 | 15422 | 3 | Y | 662 | 568 |
| | | | | | | 728 | 9 | | | | | |
| 08 | 17608 X | 15766 | -0- | -1842 | -0- | 126 | 1 | 14950 | 3 | Y | 627 | 326 |
| | | | | | | 690 | 9 | | | | | |
| 09 | 16080 X | 14749 | -0- | -1331 | -0- | 136 | 1 | 14007 | 3 | Y | 551 | 270 |
| | | | | | | 606 | 9 | | | | | |

| HENDERSON, CATHERINE 'B' | | WELL #: 4 | | RRCID -> 265077 | | COMPL. DATE 06/28/2011 | | | TOTAL DEPTH 15300 PERF.15118 - 15254 | | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------|--------------------------------------|---|-----|----|
| 04 | 4927 X | 4927 | -0- | -0- | -0- | 4 | 1 | 4792 | 3 | Y | 119 | 63 |
| | | | | | | 131 | 9 | | | | | |
| 05 | 3467 X | 3467 | -0- | -0- | -0- | 38 | 1 | 3280 | 3 | Y | 135 | 70 |
| | | | | | | 149 | 9 | | | | | |
| 06 | 2610 X | 2093 | -0- | -517 | -0- | 31 | 1 | 2006 | 3 | Y | 51 | 67 |
| | | | | | | 56 | 9 | | | | | |
| 07 | 5503 X | 5503 | -0- | -0- | -0- | 46 | 1 | 5261 | 3 | Y | 178 | 16 |
| | | | | | | 196 | 9 | | | | | |
| 08 | 2697 X | 2160 | -0- | -537 | -0- | 17 | 1 | 2081 | 3 | Y | 56 | 72 |
| | | | | | | 62 | 9 | | | | | |
| *09 | 5540 X | 5540 | -0- | -0- | -0- | 51 | 1 | 5325 | 3 | Y | 149 | 57 |
| | | | | | | 164 | 9 | | | | | |

| WILLIS MARSH (13200) | | //CONT.// | | 97693 850 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|----------|---------------------|---------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | | | | | |
| LIBERTY FARMS UNIT | | WELL #: | | 1 | RRCID -> | 204054 | COMPL. DATE | 06/13/2004 | TOTAL DEPTH | 13950 | PERF.13220 - 13326 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| DOC | | WELL #: | | 1 | RRCID -> | 210190 | COMPL. DATE | 06/28/2005 | TOTAL DEPTH | 13883 | PERF.13013 - 13714 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LIBERTY FARMS UNIT | | WELL #: | | 2ST | RRCID -> | 215907 | COMPL. DATE | 03/02/2009 | TOTAL DEPTH | 13421 | PERF.13020 - 13072 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HENDERSON, CATHERINE "A" UNIT | | WELL #: | | 8 | RRCID -> | 260045 | COMPL. DATE | 09/22/2010 | TOTAL DEPTH | 13471 | PERF.13070 - 13138 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HENDERSON, CATHERINE 'A' | | WELL #: | | 9 | RRCID -> | 262547 | COMPL. DATE | 03/24/2011 | TOTAL DEPTH | 13107 | PERF.12957 - 13040 | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 17 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 17 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 17 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 17 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 17 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 17 |
| ----- | | | | | | | | | | | | | | | |
| HENDERSON, CATHERINE 'A' UNIT | | WELL #: | | 10 | RRCID -> | 262988 | COMPL. DATE | 09/13/2011 | TOTAL DEPTH | 13289 | PERF.13038 - 13064 | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| WILLOW SLOUGH (FB-A, F-1) | | 97736 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | | | | | |
|---------------------------|----------|-----------|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| ACE PRODUCTIONS | | 003539 | | | | | | | | | | | | | | |
| WILLOW SLOUGH GU 2 | | WELL #: 1 | | RRCID -> 078114 | | COMPL. DATE 07/07/1978 | | TOTAL DEPTH 8750 PERF. 8132 - 8152 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| SAWTOOTH OPERATING CO., INC. | | 749152 | | RRCID -> 072452 | | COMPL. DATE 08/19/1991 | | TOTAL DEPTH 8581 PERF. 8309 - 8340 | | | | | | | | |
|------------------------------|--------|-----------|-----|-----------------|------|------------------------|---|------------------------------------|--|---|--------|---|--|--|--|-----|
| TATE, R.R. | | WELL #: 1 | | | | | | | | | | | | | | |
| 04 | 3000 N | 2025 | -0- | -975 | 3927 | 2025 | 2 | | | Y | -0- | | | | | 129 |
| 05 | 2046 N | 2079 | -0- | 33 | 1881 | 2079 | 2 | | | Y | -0- | | | | | 129 |
| 06 | 3000 N | 2145 | -0- | -855 | 1026 | 2143 | 2 | | | Y | 2 | 9 | | | | 131 |
| 07 | 2046 N | 688 | -0- | -1358 | -0- | 686 | 2 | | | Y | 2 | 9 | | | | 133 |
| *08 | 2009 N | 2009 | -0- | -0- | -0- | 2009 | 2 | | | Y | -0- | | | | | 133 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | 133 |

| HEBERT & BROUSSARD A | | WELL #: 2 | | RRCID -> 195884 | | COMPL. DATE 06/01/2003 | | TOTAL DEPTH 8490 PERF. 8197 - 8222 | | | | | | | | |
|----------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|---|--------|---|--|--|--|-----|
| 04 | 690 N | 665 | -0- | -25 | -0- | 665 | 2 | | | N | -0- | | | | | 112 |
| 05 | 682 N | 683 | -0- | 1 | -0- | 683 | 2 | | | N | -0- | | | | | 112 |
| 06 | 780 N | 705 | -0- | -75 | -0- | 704 | 2 | | | N | 1 | 9 | | | | 113 |
| 07 | 2091 N | 2091 | -0- | -0- | -0- | 2090 | 2 | | | N | 1 | 9 | | | | 114 |
| *08 | 660 N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 114 |
| 09 | 720 N | NO RPT | -0- | -720 | -0- | -0- | | | | N | NO RPT | | | | | 114 |

| SOUTHLAND NATURAL GAS STRGE, LLC | | 805607 | | RRCID -> 103673 | | COMPL. DATE 12/06/1982 | | TOTAL DEPTH 8700 PERF. 8035 - 8042 | | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| WHITE ESTATE -A- | | WELL #: 8 | | | | | | | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WILLOW SLOUGH (FB-A, F-2) | | 97736 315 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | | | | | | | | |
| HEBERT & BROUSSARD -A- | | WELL #: 2 | | RRCID -> 008794 | | COMPL. DATE 02/29/1960 | | TOTAL DEPTH 8490 PERF. 8267 - 8277 | | | | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| WILLOW SLOUGH (FB-A, SBZ) | | 97736 405 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|--|-----|
| SOUTHLAND NATURAL GAS STRGE, LLC | | 805607 | | | | | | | | | | | | | | |
| WHITE ESTATE -A- | | WELL #: 4 | | RRCID -> 008779 | | COMPL. DATE 05/19/1989 | | TOTAL DEPTH 10500 PERF. 8249 - 8256 | | | | | | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WILLOW SLOUGH (FB-A, SBZ) | | //CONT.// | | 97736 405 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
|---|------------|------------------|--------------|-----------|----------------|------------------|------------------|----------------|-------------|-------------------------|---------|
| SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// | | 805607 | | | | | | | | | |
| WHITE ESTATE -A- | | WELL #: | | 7 | RRCID -> | 048511 | COMPL. DATE | 06/16/1970 | TOTAL DEPTH | 8650 PERF. 8359 - 8384 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| WHITE ESTATE "A" | | WELL #: | | 10 | RRCID -> | 112966 | COMPL. DATE | 09/18/1984 | TOTAL DEPTH | 13800 PERF. 8260 - 8273 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| WILLOW SLOUGH (FB-B, F-1) | | | | 97736 585 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| SAWTOOTH OPERATING CO., INC. | | | | 749152 | | | | | | | |
| TATE, R. R. | | WELL #: | | 2 | RRCID -> | 132297 | COMPL. DATE | 02/21/1997 | TOTAL DEPTH | 8800 PERF. 8288 - 8313 | |
| 04 | 94 R | 25 | -0- | -69 | -0- | 25 2 | | Y | -0- | | -0- |
| 05 | 31 N | 25 | -0- | -6 | -0- | 25 2 | | Y | -0- | | -0- |
| 06 | 30 N | 25 | -0- | -5 | -0- | 25 2 | | Y | -0- | | -0- |
| 07 | 31 N | 25 | -0- | -6 | -0- | 25 2 | | Y | -0- | | -0- |
| *08 | 25 N | 25 | -0- | -0- | -0- | 25 2 | | Y | -0- | | -0- |
| 09 | 30 N | NO RPT | -0- | -30 | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| WILLOW SLOUGH (FB-B, HACK-A) | | | | 97736 622 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| SAWTOOTH OPERATING CO., INC. | | | | 749152 | | | | | | | |
| BARROW, R. J. | | WELL #: | | 18 | RRCID -> | 206884 | COMPL. DATE | 02/02/2005 | TOTAL DEPTH | 10200 PERF. 9451 - 9663 | |
| 04 | 151 N | 151 | -0- | -0- | -0- | 151 2 | | Y | -0- | | 168 |
| 05 | 155 N | 155 | -0- | -0- | -0- | 155 2 | | Y | -0- | | 168 |
| 06 | 160 N | 160 | -0- | -0- | -0- | 160 2 | | Y | -0- | | 168 |
| 07 | 187 N | 187 | -0- | -0- | -0- | 187 2 | | Y | -0- | | 168 |
| *08 | 150 N | 150 | -0- | -0- | -0- | 150 2 | | Y | -0- | | 168 |
| 09 | 150 N | NO RPT | -0- | -150 | -0- | | | Y | NO RPT | | 168 |
| ----- | | | | | | | | | | | |
| WILLOW SLOUGH (FB-B, HACK-B) | | | | 97736 630 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| SAWTOOTH OPERATING CO., INC. | | | | 749152 | | | | | | | |
| BARROW, R. J. | | WELL #: | | 17 | RRCID -> | 179197 | COMPL. DATE | 09/03/2000 | TOTAL DEPTH | 10180 PERF. 9610 - 9620 | |
| 04 | 10 N | 10 | -0- | -0- | -0- | 10 2 | | Y | -0- | | -0- |
| 05 | 31 N | 10 | -0- | -21 | -0- | 10 2 | | Y | -0- | | -0- |
| 06 | 30 N | 10 | -0- | -20 | -0- | 10 2 | | Y | -0- | | -0- |
| 07 | 10 N | 10 | -0- | -0- | -0- | 10 2 | | Y | -0- | | -0- |
| *08 | 10 N | 10 | -0- | -0- | -0- | 10 2 | | Y | -0- | | -0- |
| 09 | 10 N | NO RPT | -0- | -10 | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BARROW, R. J. | | WELL #: | | 18 | RRCID -> | 206885 | COMPL. DATE | 02/02/2005 | TOTAL DEPTH | 10200 PERF. 9451 - 9663 | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| WILLOW SLOUGH (FB-B, UN 2) | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| SAWTOOTH OPERATING CO., INC. | | | | | | | | | | | | |
| WAKEFIELD | | | | | | | | | | | | |
| 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | |
| 749152 | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | 110 |
| 05 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | 110 |
| 06 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | 110 |
| 07 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | 110 |
| 08 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | 110 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | 110 |

| WILLOW SLOUGH (FB-C, F-2) | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| SAWTOOTH OPERATING CO., INC. | | | | | | | | | | | | |
| WAKEFIELD, C. L. | | | | | | | | | | | | |
| 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS | | | | | | | | | | | | |
| 749152 | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 04 | 181 N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | 59 |
| 05 | 155 N | 186 | -0- | 31 | -0- | 186 | 2 | | | Y | -0- | 59 |
| 06 | 192 N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | 59 |
| 07 | 156 N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | 59 |
| *08 | 180 N | 180 | -0- | -0- | -0- | 180 | 2 | | | Y | -0- | 59 |
| 09 | 150 N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | 59 |

| WILLOW SLOUGH (13300) | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| DOGWOOD OPERATING COMPANY, INC. | | | | | | | | | | | | |
| BARROW RANCH | | | | | | | | | | | | |
| 97736 960 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS | | | | | | | | | | | | |
| 222023 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| HILCORP ENERGY COMPANY | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| JACKSON | | | | | | | | | | | | |
| 386310 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 279195 COMPL. DATE 01/08/2017 TOTAL DEPTH 13140 PERF.12790 - 12794 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 04 | 125 N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | -0- |
| 05 | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | -0- |
| 06 | 172 N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | -0- |
| 07 | 133 N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 09 | 180 N | 150 | -0- | -30 | -0- | 150 | 2 | | | N | -0- | -0- |

| ANNA LEE GU | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| 386310 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 282765 COMPL. DATE 05/21/2017 TOTAL DEPTH 14453 PERF.13782 - 13799 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 04 | 90 N | 58 | -0- | -32 | -0- | 1 | 1 | 57 | 2 | N | -0- | 1 |
| 05 | 32 N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | 1 |
| 06 | 60 N | 48 | -0- | -12 | -0- | 3 | 1 | 45 | 2 | N | -0- | 1 |
| 07 | 68 N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 2 | N | -0- | 1 |
| 08 | 31 N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | N | -0- | 1 |
| *09 | 91 N | 91 | -0- | -0- | -0- | 2 | 1 | 81 | 2 | N | 7 | 6 1 2 |
| | | | | | | 8 | 9 | | | | | |

| WILSON CREEK (FRIO 10400) | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| GATHER PETROLEUM CORPORATION | | | | | | | | | | | | |
| BUCKEYE | | | | | | | | | | | | |
| 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA | | | | | | | | | | | | |
| 292850 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 100 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 100 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 100 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 100 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 100 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 100 |

OIL AND GAS DIVISION

| WILSON CREEK (10000 SD. FB-C) | | 97863 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| RODEO RESOURCES, L.L.C. | | 723590 | | | | | | | | | | | | | | |
| STODDARD | | WELL #: 1 | | RRCID -> 254812 | | COMPL. DATE 08/18/2009 | | TOTAL DEPTH 11105 PERF. 9958 - 10026 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

| WIND HILL (TAYLOR) | | 97908 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WASHINGTON | | | | | | | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|----|--|-----|---|--|-----|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | | | | | | |
| BROOKS | | WELL #: 1 | | RRCID -> 110309 | | COMPL. DATE 04/11/1984 | | TOTAL DEPTH 11194 PERF.11048 - 11066 | | | | | | | | |
| 04 | 4380 X | 3629 | -0- | -751 | -0- | 3612 | 2 | 17 | 9 | N | 15 | | | | | 179 |
| 05 | 4402 X | 3330 | -0- | -1072 | -0- | 3312 | 2 | 18 | 9 | N | 16 | | | | | 195 |
| 06 | 4170 X | 2296 | -0- | -1874 | -0- | 2264 | 2 | 32 | 9 | N | 29 | | | | | 224 |
| 07 | 4597 X | 4597 | -0- | -0- | -0- | 4553 | 2 | 44 | 9 | N | 40 | | 1 | 8 | | 263 |
| 08 | 4392 X | 4392 | -0- | -0- | -0- | 4373 | 2 | 19 | 9 | N | 17 | | 163 | 1 | | 117 |
| *09 | 4219 X | 4219 | -0- | -0- | -0- | 4213 | 2 | 6 | 9 | N | 5 | | | | | 122 |

| SOUTHWEST RESOURCES, INC. | | 806471 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WASHINGTON | | | | | | | | |
|---------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|-----|
| POWELL | | WELL #: 1 | | RRCID -> 116757 | | COMPL. DATE 05/18/1985 | | TOTAL DEPTH 11090 PERF.10962 - 10975 | | | | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| WINEDALE (GEORGETOWN) | | 97965 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | | | | | | |
|----------------------------------|-------|-------------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|--|-----|---|--|-----|
| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | | | | | | | | | | | | | |
| HEATHER UNIT | | WELL #: 1RE | | RRCID -> 187119 | | COMPL. DATE 06/30/2001 | | TOTAL DEPTH 11780 PERF.11320 - 14345 | | | | | | | | |
| 04 | 309 N | 309 | -0- | -0- | -0- | 290 | 2 | 19 | 9 | N | 17 | | | | | 195 |
| 05 | 539 N | 539 | -0- | -0- | -0- | 492 | 2 | 47 | 9 | N | 43 | | | | | 238 |
| 06 | 506 N | 506 | -0- | -0- | -0- | 470 | 2 | 36 | 9 | N | 33 | | 188 | 1 | | 83 |
| 07 | 186 N | 182 | -0- | -4 | -0- | 165 | 2 | 17 | 9 | N | 15 | | | | | 98 |
| 08 | 260 N | 260 | -0- | -0- | -0- | 259 | 2 | 1 | 9 | N | 1 | | | | | 99 |
| *09 | 794 N | 794 | -0- | -0- | -0- | 620 | 2 | 174 | 9 | N | 158 | | | | | 257 |

| ZWERNEMANN | | WELL #: 1RE | | RRCID -> 187125 | | COMPL. DATE 08/18/2001 | | TOTAL DEPTH 13379 PERF.11890 - 17494 | | | | | | | | |
|------------|----------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WINNIE, N. (MIOCENE 6600) | | 98085 825 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
|---------------------------|--------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | | | | | |
| KAHLA-JONES | | WELL #: 2D | | RRCID -> 273540 | | COMPL. DATE 02/28/2014 | | TOTAL DEPTH 3394 PERF. 2392 - 3272 | | | | | | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------------|---|--------------------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------|------------------|-------------------|---------|
| WITHERS, NORTH | | | 98290 001 | | ASSOCIATED | | 49B | | CNTY: WHARTON | | | |
| MCGOWAN WORKING PARTNERS, INC. | | | 549836 | | | | | | | | | |
| PIERCE ESTATES, INC. | | | WELL #: 17 | | RRCID -> 106819 | | COMPL. DATE 08/14/1983 | | TOTAL DEPTH 5400 | | PERF. 5256 - 5265 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WITHERS, NORTH (-A- SAND) | | | 98290 100 | | ASSOCIATED | | 49B | | CNTY: WHARTON | | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: C232 | | RRCID -> 233274 | | COMPL. DATE 04/22/2013 | | TOTAL DEPTH 5696 | | PERF. 4356 - 4376 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 05 | | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 09/01 | | BALANCING DATE STATUS -> | | -0- | | | | | | | | |
| 09 | | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: C244 | | RRCID -> 258681 | | COMPL. DATE 09/07/2010 | | TOTAL DEPTH 5450 | | PERF. 5145 - 5152 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 09/01 | | BALANCING DATE STATUS -> | | -0- | | | | | | | | |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WITHERS, NORTH (-F-) | | | 98290 284 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: C232 | | RRCID -> 192264 | | COMPL. DATE 01/16/2003 | | TOTAL DEPTH 5696 | | PERF. 5503 - 5506 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | | -0- |
| 05 | | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | | -0- |
| 06 | | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SHOCO PRODUCTION LLC | | | 778196 | | | | | | | | | |
| LHA | | | WELL #: 1 | | RRCID -> 205482 | | COMPL. DATE 07/20/2007 | | TOTAL DEPTH 6500 | | PERF. 5639 - 5640 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 04 | | 600 | 3515 | -0- | 2915 | 2915 | 3515 2 | N | -0- | | | 144 |
| 05 | | 4775 | 1240 | -0- | -3535 | -0- | 1240 2 | N | -0- | | | 144 |
| 06 | | 1900 | 1250 | -0- | -650 | -0- | 1250 2 | N | -0- | | | 144 |
| 07 | | 620 | -0- | -0- | -620 | -0- | | N | -0- | | | 144 |
| 08 | | 620 | -0- | -0- | -620 | -0- | | N | -0- | | | 144 |
| 09 | | 600 | -0- | -0- | -600 | -0- | | N | -0- | | | 144 |

| ----- | | | | | | | | | | | |
|--------------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------|----------------|--------------------------|---------|
| WITHERS, NORTH (MARG. 1) | | | 98290 568 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
| MCGOWAN WORKING PARTNERS, INC. | | | 549836 | | | | | | | | |
| PIERCE ESTATES | | | WELL #: | 94 | RRCID -> | 115264 | COMPL. DATE | 02/13/1985 | TOTAL DEPTH | 5377 PERF. 5240 - 5250 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| PIERCE ESTATES INC. | | | WELL #: | 57 | RRCID -> | 120080 | COMPL. DATE | 01/06/1986 | TOTAL DEPTH | 5360 PERF. 5274 - 5279 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| WITHERS, NORTH (MIOCENE 4000) | | | 98290 852 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
| MCGOWAN WORKING PARTNERS, INC. | | | 549836 | | | | | | | | |
| PIERCE EST. INC. | | | WELL #: | 43A | RRCID -> | 008820 | COMPL. DATE | 01/12/1984 | TOTAL DEPTH | N/A PERF. N/A | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ELIJAH GREEN (WILCOX 10) | | | 98360 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TYLER | | |
| MAGNUM PRODUCING, LP | | | 521516 | | | | | | | | |
| BLACK STONE MINERALS | | | WELL #: | 3 T | RRCID -> | 283360 | COMPL. DATE | 08/02/2017 | TOTAL DEPTH | 10770 PERF. 9882 - 9892 | |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | 134 |
| 05 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | 134 |
| 06 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | 134 |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | 134 |
| 08 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | 134 |
| 09 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | 134 |
| ----- | | | | | | | | | | | |
| WOLFPACK (LOWER WILCOX CONS.) | | | 98428 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
| TEXAS GULF PRODUCTION CO. LLC | | | 846255 | | | | | | | | |
| GARRETT, W. D. GU | | | WELL #: | 1 | RRCID -> | 218323 | COMPL. DATE | 08/28/2010 | TOTAL DEPTH | 15800 PERF.13286 - 14804 | |
| 04 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GARRETT, W. D. GU | | | WELL #: | 3 | RRCID -> | 236349 | COMPL. DATE | 09/21/2010 | TOTAL DEPTH | 15850 PERF.14342 - 15574 | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| WOODRIDGE (HACKBERRY) | | 98605 220 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | | | |
|-------------------------|------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|-------------------|--------|-------|----------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| CHAMPION INTERNATIONAL | | WELL #: 3 | | RRCID -> 158637 | | COMPL. DATE 09/08/2006 | | TOTAL DEPTH 9473 | | PERF. 8946 - 9022 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | | (-) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CHAMPION INTERNATIONAL | | WELL #: 1 | | RRCID -> 255708 | | COMPL. DATE 04/11/1991 | | TOTAL DEPTH 16050 | | PERF. N/A | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WYLIE | | 99035 001 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
| B & B OIL, INC. | | 039791 | | | | | | | | | | | | |
| WINTERMAN | | WELL #: 1 | | RRCID -> 215966 | | COMPL. DATE 12/02/2004 | | TOTAL DEPTH 4610 | | PERF. 4250 - 4252 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WYLIE (FRIO 3700) | | 99035 150 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| KONANTZ, RONALD J. INC. | | 474900 | | | | | | | | | | | | |
| WITTER, ANNIE S. | | WELL #: 1 | | RRCID -> 160178 | | COMPL. DATE 12/17/2007 | | TOTAL DEPTH 10165 | | PERF. 3683 - 3706 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WYLIE (FRIO 3885) | | 99035 185 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| KONANTZ, RONALD J. INC. | | 474900 | | | | | | | | | | | | |
| THEUMAN, M. C. | | WELL #: 3 | | RRCID -> 110196 | | COMPL. DATE 04/04/1984 | | TOTAL DEPTH 6516 | | PERF. 3898 - 3901 | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WYLIE (FRIO 3925) | | 99035 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
| GARRISON LTD. | | 295861 | | | | | | | | | | | | |
| HALEY | | WELL #: 1 | | RRCID -> 210785 | | COMPL. DATE 06/09/2005 | | TOTAL DEPTH 4350 | | PERF. 3913 - 3915 | | | | |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WYLIE (FRIO 3925) //CONT.// 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * UNDERAGE | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | C | COND | * AMT CODE | * DISPOSITIONS | * AMT CODE | EOM | BALANCE |
|----|-----|------------|----------|-------------|----------------|-------------|-------|------------|----------------|------------|----------------|------------|---|--------|------------|----------------|------------|-----|---------|
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |

MOSAIC OIL LLC 589978
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

| | | | | | | | | | | | | | | | | | | | |
|----|------|------|--------|-----|-----|-----|--|--|--|--|--|--|---|--------|--|--|--|-----|--|
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY, INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF.10590 - 11732

| | | | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|--|--|---|--------|--|--|--|-----|--|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- | |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | -0- | |

HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF.11010 - 11896

| | | | | | | | | | | | | | | | | | | | |
|-----|-------|---|--------|-----|--------|-----|-----|---|-------|---|---|-----|-----|--------|---|---|-----|-----|--|
| 04 | 58110 | X | 40048 | -0- | -18062 | -0- | 300 | 1 | 39107 | 2 | N | 583 | 741 | 1 | 1 | 8 | 162 | | |
| | | | | | | | 641 | 9 | | | | | | | | | | | |
| 05 | 59272 | X | 50709 | -0- | -8563 | -0- | 310 | 1 | 49599 | 2 | N | 727 | 713 | 1 | 2 | 8 | 174 | | |
| | | | | | | | 800 | 9 | | | | | | | | | | | |
| 06 | 56430 | X | 48448 | -0- | -7982 | -0- | 300 | 1 | 47301 | 2 | N | 770 | 517 | 1 | 3 | 8 | 424 | | |
| | | | | | | | 847 | 9 | | | | | | | | | | | |
| 07 | 49204 | X | 49204 | -0- | -0- | -0- | 310 | 1 | 48111 | 2 | N | 712 | 866 | 1 | 1 | 8 | 269 | | |
| | | | | | | | 783 | 9 | | | | | | | | | | | |
| *08 | 51153 | X | 51153 | -0- | -0- | -0- | 307 | 1 | 49941 | 2 | N | 823 | 720 | 1 | 3 | 8 | 369 | | |
| | | | | | | | 905 | 9 | | | | | | | | | | | |
| 09 | 49080 | X | NO RPT | -0- | -49080 | -0- | | | | | | | N | NO RPT | | | | 369 | |

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

| | | | | | | | | | | | | | | | | | | | |
|-----|--------|---|--------|-----|--------|-----|------|---|-------|---|---|------|------|--------|---|---|-----|-----|--|
| 04 | 90210 | X | 79262 | -0- | -10948 | -0- | 300 | 1 | 78007 | 2 | N | 868 | 735 | 1 | 1 | 8 | 329 | | |
| | | | | | | | 955 | 9 | | | | | | | | | | | |
| 05 | 100776 | X | 100776 | -0- | -0- | -0- | 310 | 1 | 99356 | 2 | N | 1009 | 1063 | 1 | 1 | 8 | 274 | | |
| | | | | | | | 1110 | 9 | | | | | | | | | | | |
| 06 | 96244 | X | 96244 | -0- | -0- | -0- | 300 | 1 | 94515 | 2 | N | 1299 | 1071 | 1 | 1 | 8 | 501 | | |
| | | | | | | | 1429 | 9 | | | | | | | | | | | |
| 07 | 99294 | X | 99294 | -0- | -0- | -0- | 310 | 1 | 97895 | 2 | N | 990 | 1260 | 1 | 1 | 8 | 230 | | |
| | | | | | | | 1089 | 9 | | | | | | | | | | | |
| *08 | 99480 | X | 99480 | -0- | -0- | -0- | 310 | 1 | 97937 | 2 | N | 1121 | 1239 | 1 | 2 | 8 | 110 | | |
| | | | | | | | 1233 | 9 | | | | | | | | | | | |
| 09 | 93390 | X | NO RPT | -0- | -93390 | -0- | | | | | | | N | NO RPT | | | | 110 | |

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 ETOCO, L.P. 255133
 HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 COBRA OIL & GAS CORPORATION 163000
 BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 COBRA OIL & GAS CORPORATION 163000
 BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

| | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

YORK PLAZA (COOK MOUNTAIN) 99420 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 PLAZA OIL & GAS, INC. 667995
 BISHOP, PATRICK WELL #: 1 RRCID -> 121833 COMPL. DATE 03/14/1986 TOTAL DEPTH 9294 PERF. 8819 - 8829

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

ZAPORAH (WILCOX) 99669 475 ASSOCIATED ONE WELL CNTY: POLK
 AMPLIFY ENERGY OPERATING LLC 020467
 TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

ZAPORAH (WILCOX) //CONT.// 99669 475 ASSOCIATED ONE WELL CNTY: POLK
 BLACK STONE ENERGY COMPANY, LLC 072716
 JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|------------|-----------------|--------------------------|---------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| PLUGGED AND ABANDONED 01/12/2005 | | | | | | | | | | | | | | | | |

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

| | | | | | | | | | | | | | | | | |
|----------------------------------|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| PLUGGED AND ABANDONED 12/27/2004 | | | | | | | | | | | | | | | | |

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

| | | | | | | | | | | | | | | | | |
|----------------------------------|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| PLUGGED AND ABANDONED 02/04/2005 | | | | | | | | | | | | | | | | |

SQUARE MILE ENERGY, L.L.C. 810815
 RUNNELS WELL #: 1 RRCID -> 283961 COMPL. DATE 01/08/2018 TOTAL DEPTH 9560 PERF. 9756 - 9792

| | | | | | | | | | | | | | | | | |
|-----|---------|-------|-----|--------|-----|-------|---|-----|---|---|-----|-----|---|--|--|-----|
| 04 | 33210 # | 23056 | -0- | -10154 | -0- | 22366 | 3 | 690 | 9 | N | 627 | 720 | 1 | | | 236 |
| 05 | 32984 # | 21746 | -0- | -11238 | -0- | 21000 | 3 | 746 | 9 | N | 678 | 720 | 1 | | | 194 |
| 06 | 29100 # | 25113 | -0- | -3987 | -0- | 24447 | 3 | 666 | 9 | N | 605 | 555 | 1 | | | 244 |
| 07 | 30070 # | 27983 | -0- | -2087 | -0- | 27264 | 3 | 719 | 9 | N | 654 | 552 | 1 | | | 346 |
| 08 | 32322 R | 32322 | -0- | -0- | -0- | 31330 | 3 | 992 | 9 | N | 902 | 905 | 1 | | | 343 |
| *09 | 31234 R | 31234 | -0- | -0- | -0- | 30726 | 3 | 508 | 9 | N | 462 | 731 | 1 | | | 74 |

ZIMMERSCHIEDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 JAMEX, INC. 429659
 FRENSELY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

| | | | | | | | | | | | | | | | | |
|----|------|--------|-----|-----|-----|---|---|----|---|---|--------|--|--|--|--|-----|
| 04 | 39 N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | 177 |
| 05 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 177 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 08 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 177 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZIMMERSCHIEDT (WILCOX) //CONT.// 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 JAMEX, INC. //CONT.// 429659
 BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 04 | 1497 N | 1497 | -0- | -0- | -0- | 91 | 1 | 1345 | 2 | N | 55 | 190 | 1 | 38 |
| | | | | | | 61 | 9 | | | | | | | |
| 05 | 1320 X | 1320 | -0- | -0- | -0- | 37 | 1 | 1198 | 2 | N | 77 | 1 | 8 | 114 |
| | | | | | | 85 | 9 | | | | | | | |
| 06 | 1402 X | 1402 | -0- | -0- | -0- | 536 | 1 | 827 | 2 | N | 35 | | | 149 |
| | | | | | | 39 | 9 | | | | | | | |
| 07 | 155 X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | 149 |
| 08 | 155 X | -0- | -0- | -155 | -0- | | | | | N | 47 | 1 | 8 | 195 |
| 09 | 150 X | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | 195 |

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 06/10/2017 TOTAL DEPTH 10926 PERF. 9624 - 9844

| | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |