

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
March 31, 2019**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 3/31/2019 (MMCF)	Working Gas* 3/31/2018 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 4/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,759	1,555	204	2,006
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,380	2,361	19	2,382
Houston Pipe Line Co.	Bammell	Harris	1,300	28,557	17,921	10,636	30,093
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	3,693	1,281	2,412	4,959
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,692	2,961	(269)	2,693
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,395	1,680	(285)	1,433
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,343	3,510	833	4,344
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	812	-	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	12,364	10,472	1,892	12,461
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,923	3,692	231	3,923
Lower Colorado River Authority	Hilbig	Bastrop	85	2,858	3,591	(733)	3,764
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	511	25,311	(24,800)	8,468
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	603	513	90	618
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	62,930	54,793	8,137	66,775
Energy Transfer Fuel LP	Bryson	Jack	100	5,068	5,218	(150)	4,726
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	15,625	9,918	5,707	17,114
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	13,821	18,326	(4,505)	14,518
		<b>Subtotals</b>	<b>5,996</b>	<b>164,142</b>	<b>164,723</b>	<b>(581)</b>	<b>181,897</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,528	577	951	1,593
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	928	761	167	1,002
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,440	6,942	1,498	8,475
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	718	573	145	718
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	5,645	6,688	(1,043)	6,653
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,860	4,501	359	4,855
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,073	10,273	1,800	14,152
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	106	(106)	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,063	6,978	85	7,261
Underground Services Markham, LP	Markham	Matagorda	1,100	13,294	12,418	876	15,934
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,999	6,298	(2,299)	3,264
Enterprise Products Operating, LP	Wilson	Wharton	1,408	3,197	3,066	131	4,181
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	4,170	4,249	(79)	3,217
Underground Storage LLC	Pierce Junction	Harris	-	1,593	1,858	(265)	1,727
Tres Palacios Storage LLC	Markham	Matagorda	2,500	13,572	13,806	(234)	16,168
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	2,694	3,704	(1,010)	3,220
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	708	-	708
		<b>Subtotals</b>	<b>11,540</b>	<b>84,482</b>	<b>83,506</b>	<b>976</b>	<b>93,128</b>

**Source: RRC Form G-3** **TOTALS** **17,536** **248,624** **248,229** **395** **275,025**

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
March-2019**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Mar-18	164,727	83,477	248,204	-10.07%
Apr-18	177,832	91,303	269,135	-14.01%
May-18	202,361	108,597	310,958	-12.90%
Jun-18	219,435	113,008	332,443	-11.35%
Jul-18	216,687	91,579	308,266	-16.00%
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%
Jan-19	159,227	111,528	270,755	-17.70%
Feb-19	157,126	79,937	237,063	-18.81%
Mar-19	164,142	84,482	248,624	-16.85%