

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JULY 2009**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO .....Chairman**

**ELIZABETH A. JONES ..... Commissioner**

**MICHAEL L. WILLIAMS..... Commissioner**

**TOMMIE SEITZ, Director  
GIL BUJANO, P.E., Asst. Director-Technical Permitting  
ISSUED OCTOBER 2009**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JULY 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2008
EXTRACTION LOSS * .....	38,682,699	6.74	
ACID GAS H2S & CO2 .....	17,774,497	3.09	
PLANT FUEL AND LEASE USE ....	39,609,701	6.90	31.38
PRESS MAINT & REPRESS .....	16,614,959	2.89	-12.22
TRANSMISSION LINES .....	409,407,381	71.34	7.55
CYCLED .....	22,869,776	3.98	16.57
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	23,191,874	4.04	52.82
VENTED OR FLARED .....	3,275,916	.57	18.34
PLANT METER DIFFERENCE .....	2,411,906	.42	
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TOTAL GAS PRODUCED .....	573,838,709		11.13
MARKETED PRODUCTION # .....	449,017,082		8.99

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JULY 2009

GAS FIELDS PRODUCED .....	7,987
GAS WELLS PRODUCED .....	93,317
GAS WELL GAS PRODUCED .....	510,337,111
EXTRACTION LOSS (LEASE) .....	3,896,845
FUEL SYSTEM & LEASE USE .....	12,668,942
GAS LIFT .....	704,536
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	361,444,462
PROCESSING PLANTS .....	131,470,267
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	152,059

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JULY 2009

OIL WELLS PRODUCED .....	138,944
CASINGHEAD GAS PRODUCED .....	63,501,598
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,489,556
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TOTAL .....	69,991,154
FUEL SYSTEM & LEASE USE .....	1,699,827
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,478,206
TRANSMISSION LINES .....	28,572,849
PROCESSING PLANTS .....	38,006,655
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	233,617
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
JULY 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT					
01	205	2,336	6,015,767	37,691	253,552	0	0	2,940,516	2,775,005	0	9,003
02	1,197	2,928	20,108,871	269,009	910,945	2,041	0	13,280,197	5,612,116	0	34,563
03	1,045	3,527	36,590,087	1,214,303	1,084,727	24,021	0	28,917,352	5,323,191	0	26,493
04	1,602	13,274	83,119,290	820,250	2,965,127	1,300	0	49,346,514	29,969,140	0	16,959
05	230	5,525	55,352,161	31,350	586,974	9,479	0	51,120,563	3,600,537	0	3,258
06	591	15,605	81,316,931	679,693	2,478,567	159,113	0	54,951,704	23,046,603	0	1,251
7B	980	4,976	3,034,778	12,880	76,007	0	0	1,992,458	953,433	0	0
7C	445	13,701	22,629,288	154,283	584,027	0	0	11,274,061	10,616,906	0	11
08	525	4,102	31,646,976	84,335	833,141	741	0	24,615,301	6,054,644	0	58,814
8A	39	270	1,806,426	10,323	15,124	0	0	1,505,630	273,642	0	1,707
09	434	14,044	127,173,754	178,560	2,396,368	507,841	0	94,563,381	29,527,604	0	0
10	694	13,029	41,542,782	404,168	484,383	0	0	26,936,785	13,717,446	0	0
	7,987	93,317	510,337,111	3,896,845	12,668,942	704,536	0	361,444,462	131,470,267	0	152,059

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**JULY 2009**

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,938	614,738	0	614,738	52,497	0	242,963	315,691	0	3,587
02	1,736	1,915,639	533,850	2,449,489	246,675	0	1,805,151	397,283	0	380
03	6,926	4,543,269	813,564	5,356,833	540,732	0	4,006,900	788,295	0	20,906
04	1,540	452,846	106,800	559,646	66,173	0	349,538	141,561	0	2,374
05	1,584	225,229	1,159,077	1,384,306	16,029	0	1,304,414	57,820	0	6,043
06	3,125	2,290,766	2,784,246	5,075,012	87,288	0	3,478,566	1,438,263	0	70,895
06E	4,676	161,068	0	161,068	800	0	117,053	43,159	0	56
07B	8,655	1,036,421	38,229	1,074,650	25,478	0	553,417	492,485	0	3,270
07C	12,058	8,164,285	40,251	8,204,536	154,439	0	2,197,894	5,846,879	0	5,324
08	40,030	28,930,266	125,065	29,055,331	282,724	1,478,206	3,369,644	23,855,416	0	69,341
08A	21,746	9,104,088	0	9,104,088	54,066	0	6,091,850	2,909,972	0	48,200
09	17,453	2,755,409	507,841	3,263,250	76,973	0	2,582,957	601,115	0	2,205
10	8,477	3,307,574	380,633	3,688,207	95,953	0	2,472,502	1,118,716	0	1,036
<b>TOTAL</b>	<b>138,944</b>	<b>63,501,598</b>	<b>6,489,556</b>	<b>69,991,154</b>	<b>1,699,827</b>	<b>1,478,206</b>	<b>28,572,849</b>	<b>38,006,655</b>	<b>0</b>	<b>233,617</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JULY 2009**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	35,086	0	1,133	6,639	42,858	32,987	100,456	108,273	1,185	285,739
02	230,442	0	10,896	15,801	257,139	119,780	351,566	404,720	0	1,133,207
03	977,663	0	88,443	55,396	1,121,502	186,908	798,244	816,329	418,683	3,341,666
04	730,370	0	4,943	111,250	846,563	276,244	1,150,136	1,266,389	222,078	3,761,410
05	24,803	0	591	34,091	59,485	22,714	82,703	134,007	96,888	395,797
06	617,228	0	25,025	134,282	776,535	264,307	397,165	468,494	14,540	1,921,041
7B	14,239	525	15,543	4,371	34,678	185,077	668,267	906,099	66,565	1,860,686
7C	130,575	0	109,429	36,719	276,723	188,330	756,628	751,136	499,164	2,471,981
08	78,732	2,576	24,930	6,900	113,138	1,058,277	577,771	651,489	81,666	2,482,341
8A	9,633	0	4,690	496	14,819	103,199	333,996	97,455	616,583	1,166,052
09	161,489	0	38,303	1,037	200,829	211,147	776,055	1,175,657	1,127,323	3,491,011
10	354,437	0	304,578	68,320	727,335	382,695	1,546,043	947,572	483,859	4,087,504
<b>TOTAL</b>	<b>3,364,697</b>	<b>3,101</b>	<b>628,504</b>	<b>475,302</b>	<b>4,471,604</b>	<b>3,031,645</b>	<b>7,539,032</b>	<b>7,727,620</b>	<b>3,628,534</b>	<b>26,398,435</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JULY 2009

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 207 OIL- 1,091 TOTAL- 1,298

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	80,855	29,139,626	29,220,481
DELIVERIES FROM GATH. SYSTEM	0	11,740	11,740
UNACCOUNTED FOR	346	-84,316	-83,970
GAS TO PLANTS FOR PROCESSING	81,201	29,043,570	29,124,771
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,021,239
 TOTAL GAS TO PLANTS FOR PROCESSING			 32,146,010

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			855,623
ACID GAS H2S, CO2, H2O			406,422
PLANT, LEASE, & SYSTEM USE	0	1,801	2,426,069
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,782,970
CYCLED	0	0	22,869,776
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	115,945
TO TRANSMISSION LINES	0	0	2,696,428
VENTED OR FLARED	0	9,939	61,023
METER DIFFERENCE			-68,246
 TOTAL GAS DISPOSITION	 0	 11,740	 32,146,010

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,101
GASOLINE	48,165
BUTANES - PROPANES	118,662
ETHANE	42,764
OTHER PRODUCTS	445,697
 TOTAL PLANT PRODUCTION	 658,389

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	188	
CO2 PRODUCTION (MCF)	25,012,487	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**JULY 2009**

PLANTS OPERATED: 216  
WELLS PRODUCED: GAS- 24,478 OIL- 40,440 TOTAL- 64,918

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	177,651,165	60,900,219	238,551,384
DELIVERIES FROM GATH. SYSTEM	9,255,586	1,785,592	11,041,178
UNACCOUNTED FOR	-2,058,163	-1,833,891	-3,892,054
GAS TO PLANTS FOR PROCESSING	167,704,453	59,383,216	227,087,669
REFINERY AND STORAGE VAPORS			4,397,315
OTHER SOURCES			78,189,517
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>309,674,501</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,468,462
ACID GAS H2S, CO2, H2O			16,332,887
PLANT, LEASE, & SYSTEM USE	1,111,617	430,850	18,341,827
GAS LIFT	470,349	9,942	1,088,161
REPRESS & PRESS MAINT	0	124,728	11,567,436
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,053,774
TO OTHER PLANTS	2,326,361	638,475	8,009,510
TO TRANSMISSION LINES	5,262,313	299,450	214,985,771
VENTED OR FLARED	84,946	282,147	387,272
METER DIFFERENCE			2,364,644
<b>TOTAL GAS DISPOSITION</b>	<b>9,255,586</b>	<b>1,785,592</b>	<b>309,599,744</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	628,504
GASOLINE	2,983,480
BUTANES - PROPANES	7,420,370
ETHANE	7,684,856
OTHER PRODUCTS	3,108,288

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
OKLAHOMA	1,539,361
LOUISIANA	201,418

**TOTAL PLANT PRODUCTION**

21,825,498

**TOTAL** 1,740,779  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	12,891
CO2 PRODUCTION (MCF)	7,114,074

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JULY 2009

PLANTS OPERATED: 1,473  
WELLS PRODUCED: GAS- 15,857 OIL- 3,506 TOTAL- 19,363

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	101,902,808	7,491,514	109,394,322
DELIVERIES FROM GATH. SYSTEM	9,906,349	2,103,515	12,009,864
UNACCOUNTED FOR	1,225,467	-902,273	323,194
GAS TO PLANTS FOR PROCESSING	93,221,926	4,485,726	97,707,652
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,863,620
 TOTAL GAS TO PLANTS FOR PROCESSING			 111,571,272

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			461,769
ACID GAS H2S, CO2, H2O			1,035,188
PLANT, LEASE, & SYSTEM USE	186,496	82	2,742,190
GAS LIFT	28,070	0	4,188,498
REPRESS & PRESS MAINT	0	0	663,493
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,708,265	2,102,480	17,121,558
TO TRANSMISSION LINES	7,063,679	914	83,549,092
VENTED OR FLARED	5,162	39	2,057,838
METER DIFFERENCE			115,508
 TOTAL GAS DISPOSITION	 9,991,672	 2,103,515	 111,935,134

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	475,302
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	74,549

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	33,056

TOTAL PLANT PRODUCTION

549,851

TOTAL 33,056  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,532
CO2 PRODUCTION (MCF)	1,026,922

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JULY 2009

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	79,647	4.12
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	63,945	2.35
7C	SOUTHERN UNION GAS SERVICES, LTD	TIPPETT GAS PLANT	10,075	.00
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	157,059	6.69
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	122,003	2.37
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	13,369	.00
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	29,972	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,872,143	70.32
8A	HESS CORPORATION	SEMINOLE GAS PROC PLT/GAS GATH	166,679	2.64
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	83,007	.00

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**JULY 2009**

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,478,206
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	1,478,206
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,476,332
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	1,874
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TOTAL .....	1,478,206
NUMBER OF INJECTION WELLS .....	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Jul-09

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	3,388,293	0	3,388,293
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,251,339	0	4,251,339
4	CAMRICK GAS PROCESS	5,372	0	5,372
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	4,584,389	0	4,584,389
8	Centerpt Ener Miss(Woodlawn)	564,148	0	564,148
9	NAT'L GAS P/L CO OF AMER	37,946,182	16,899,689	54,845,871
10	CENTERPOINT ENER FLD SER	245,709	263,099	508,808
11	NORTHERN NAT'L GAS CO	7,635,206	442,894	8,078,100
12	OKTEX PIPELINE COMPANY	0	130,241	130,241
13	PANHANDLE EAST P/L CO	7,448,451	0	7,448,451
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	8,663,288	0	8,663,288
16	TX EASTERN TRANS CO	14,410,512	474,646	14,885,158
17	* TX GAS TRANS CORP	0		0
18	TRANS-SABINE P/L CO	20,277	0	20,277
19	TRANSCONT GAS P/L CORP	23,363,420	0	23,363,420
20	TRUNKLINE GAS CO	30,944,235	0	30,944,235
21	W.TEXAS GAS, INC(Feltwater)	40,469		40,469
22	*W.TEXAS GAS INC(KERRICK)	0	0	23,672
23	SOUTHERN STAR CENT'L GAS	819,379		819,379
24	REGENCY FIELD SERVICES LLC	5,839		5,839
25	DCP MIDSTREAM	194,540	0	194,540
26	MIDCONTINENT EXPRESS P/L LLC	14,826,486	12,439,542	27,266,028
	<b>TOTAL</b>	<b>159,357,534</b>	<b>18,210,569</b>	<b>190,031,317</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED FROM SAME MO LAST YR 42%</b>				

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13  
GAS STORAGE OPERATIONS  
JULY 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEIMAC (YATES)	GAINES	25,921	18,219	0	2,660,610	3,967,502
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	796,496	851,773	0	1,715,373	3,249,241
4. KINDER MORGAN TEJAS PIPELINE	STRAUTON RIDGE STORAGE CAVERN	BRAZORIA	243,857	93,706	0	1,331,066	2,231,023
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	536,150	343,773	0	4,157,868	6,361,969
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOM WELL NO. 6	BRAZORIA	159,153	14,979	0	857,549	1,957,549
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEJAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,409,583	2,166,772	0	3,130,289	5,301,763
12. HOUSTON PIPELINE CO.	HAMEL (6200 COCKFIELD)	HARRIS	4,530,726	57,145	0	52,527,540	118,003,697
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	329,044	693	0	4,328,911	7,328,911
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,651,108	2,044,954	0	8,847,394	12,883,313
16. ATMOS PIPELINE-TEXAS	LAKE DALIAS (STRAWN)	DENTON	129,822	475	0	3,484,213	3,484,213
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	307,422	1,728	0	3,402,457	4,402,457
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	259,422	38,197	0	5,441,393	7,156,393
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TCM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	354,134	164,335	0	18,101,023	23,761,023
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	666	40,616	40,616
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASITOP	268,687	330,620	0	2,438,665	3,507,665
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,436,432	2,367,889	0	9,624,974	14,324,974
25. NATURAL GAS F/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,199,040	1,695,338	0	89,672,005	149,672,005
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1,890	486	0	1,914,888	3,013,845
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	858,333	623,166	0	7,212,959	10,933,309
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	127,646	93,350	0	290,872	558,372
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,910,752	1,716	0	67,824,017	95,835,006
30. UNDERGROUND SERVICES (MARKHAM)	MARKHAM GAS STORAGE	MATAGORDA	3,286,686	1,194,120	0	23,512,495	35,347,431
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,021,378	1,867,179	0	3,483,471	7,480,171
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	607,913	523,426	0	5,129,360	8,523,419
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,533,164	2,823,941	0	27,705,132	37,460,132
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON GAS STORAGE FACILITY	WHARTON	3,926,003	2,780,036	0	6,105,248	10,457,687
36. ENSTOR KATY STORAGE & TRANSPORT	KATY HUB & STORAGE	FORT BEND	7,121,478	7,246,009	0	23,621,118	29,136,055
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	661,300	1,045,100	0	5,227,700	5,227,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	884,845	1,704,321	0	1,711,357	2,304,578
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,416,117	0	0	15,855,621	19,038,960
TOTAL GAS STORAGE			50,994,502	30,093,446	666	402,657,936	636,025,079

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).