

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
NOVEMBER 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED MARCH 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2023
EXTRACTION LOSS *	170,969,641	16.33	
ACID GAS H2S & CO2	17,477,457	1.66	
PLANT FUEL AND LEASE USE	56,628,511	5.40	-1.98
PRESS MAINT & REPRESS	17,854,549	1.70	29.25
TRANSMISSION LINES	674,577,933	64.44	7.91
CYCLED	26,118,151	2.49	-8.89
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	62,944,830	6.01	21.16
VENTED OR FLARED	9,818,847	.93	-17.43
PLANT METER DIFFERENCE	10,388,250	.99	

TOTAL GAS PRODUCED	1,046,778,169		.85
MARKETED PRODUCTION #	731,206,444		7.14

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2024

GAS FIELDS PRODUCED	4,156
GAS WELLS PRODUCED	86,864
GAS WELL GAS PRODUCED	604,219,104
EXTRACTION LOSS (LEASE)	27,203,290
FUEL SYSTEM & LEASE USE	11,862,133
GAS LIFT	254,083
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	313,774,442
PROCESSING PLANTS	250,106,294
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,018,862

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2024

OIL WELLS PRODUCED	161,102
CASINGHEAD GAS PRODUCED	442,559,065
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	33,989,441

TOTAL	476,548,506
FUEL SYSTEM & LEASE USE	14,088,750
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	189,808,160
PROCESSING PLANTS	265,732,596
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,919,000
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	88	7,091	86,215,598	3,367,248	2,531,214	9,257	0	23,283,250	56,843,863	0	180,766
02	405	3,647	43,324,416	4,797,336	1,350,657	30,315	0	2,986,325	34,083,268	0	76,515
03	403	2,105	13,965,711	738,913	425,531	6,119	0	11,390,027	1,384,372	0	20,749
04	722	9,021	40,955,900	228,875	1,502,362	1,165	0	12,734,306	26,476,880	0	12,312
05	157	5,274	20,535,472	12,564	254,402	7,753	0	19,670,829	589,924	0	0
06	401	12,323	154,569,420	348,694	1,263,184	119,804	0	134,369,039	18,467,867	0	832
7B	636	2,787	955,314	4,656	8,223	0	0	520,223	422,212	0	0
7C	262	11,093	4,873,457	96,379	160,461	2,092	0	1,443,587	3,163,170	0	7,768
08	276	6,938	159,576,667	17,254,139	2,323,733	62,271	0	41,111,033	98,108,238	0	717,253
8A	13	92	138,470	1,068	3,505	0	0	23,687	110,160	0	50
09	328	15,834	63,210,654	77,045	1,561,242	15,145	0	54,083,253	7,471,352	0	2,617
10	465	10,659	15,898,025	276,373	477,619	162	0	12,158,883	2,984,988	0	0
	4,156	86,864	604,219,104	27,203,290	11,862,133	254,083	0	313,774,442	250,106,294	0	1,018,862

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2024

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,052	29,245,247	11,820,655	41,065,902	2,528,340	0	25,115,192	12,656,742	0	765,628
02	7,040	23,248,177	2,832,060	26,080,237	2,171,710	0	5,556,929	18,154,153	0	197,445
03	6,954	3,565,724	149,057	3,714,781	342,750	0	3,027,702	290,226	0	54,103
04	882	137,919	1,165	139,084	19,179	0	65,401	53,687	0	817
05	1,528	446,140	90,584	536,724	62,334	0	401,427	63,573	0	9,390
06	3,013	5,216,043	1,584,445	6,800,488	224,179	0	6,242,292	177,908	0	156,109
6E	4,253	90,429	0	90,429	23	0	88,318	2,088	0	0
7B	7,207	783,238	0	783,238	9,114	0	528,191	228,976	0	16,957
7C	14,595	95,034,020	1,529,492	96,563,512	2,250,669	0	30,010,329	63,486,038	0	816,476
08	53,931	265,703,994	14,094,467	279,798,461	6,137,878	0	102,769,256	166,815,520	0	4,075,807
8A	18,926	13,595,420	0	13,595,420	29,311	0	10,627,385	2,118,695	0	820,029
09	14,260	1,744,755	15,145	1,759,900	80,780	0	791,884	885,522	0	1,714
10	7,461	3,747,959	1,872,371	5,620,330	232,483	0	4,583,854	799,468	0	4,525
TOTAL	161,102	442,559,065	33,989,441	476,548,506	14,088,750	0	189,808,160	265,732,596	0	6,919,000

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,014,989	0	87,028	122,201	3,224,218	95,688	492,197	415,774	17,282	4,245,159
02	4,245,341	0	33,283	117,408	4,396,032	559,213	2,718,380	3,398,064	4,778,849	15,850,538
03	682,091	0	61,224	3,745	747,060	329,934	1,440,432	1,687,108	1,575,592	5,780,126
04	209,249	0	1,727	14,449	225,425	149,980	505,561	666,114	1,997	1,549,077
05	12,086	0	5,221	2,926	20,233	143,352	794,710	1,006,316	21	1,964,632
06	323,120	0	9,860	54,177	387,157	168,248	431,436	717,498	25,254	1,729,593
7B	4,584	0	12,082	1,190	17,856	60,698	267,801	375,283	18,919	740,557
7C	88,226	0	10,750	165,350	264,326	78,494	480,591	489,335	250	1,312,996
08	15,661,940	2,023	321,105	925,958	16,911,026	3,941,039	9,350,559	9,799,261	843,148	40,845,033
8A	1,116	21,943	16,180	183	39,422	193,153	275,964	135,276	904,186	1,548,001
09	72,041	0	66,587	6,038	144,666	108,090	528,274	823,052	258,876	1,862,958
10	254,933	0	33,282	89,039	377,254	90,567	724,992	492,780	48,215	1,733,808
TOTAL	24,569,716	23,966	658,329	1,502,664	26,754,675	5,918,456	18,010,897	20,005,861	8,472,589	79,162,478

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2024

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	42,639,002	42,639,002
DELIVERIES FROM GATH. SYSTEM	0	271	271
UNACCOUNTED FOR	0	-2,233,328	-2,233,328
GAS TO PLANTS FOR PROCESSING	0	40,405,403	40,405,403
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,097,039
TOTAL GAS TO PLANTS FOR PROCESSING			41,502,442

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			987,317
ACID GAS H2S, CO2, H2O			381,207
PLANT, LEASE, & SYSTEM USE	0	0	2,240,058
GAS LIFT	0	0	1,266
REPRESS & PRESS MAINT	0	0	8,228,635
CYCLED	0	0	26,118,151
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,261,290
TO TRANSMISSION LINES	0	0	194,053
VENTED OR FLARED	0	271	128,933
METER DIFFERENCE			961,532
TOTAL GAS DISPOSITION	0	271	41,502,442

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	23,966
GASOLINE	44,023
BUTANES - PROPANES	105,707
ETHANE	26,812
OTHER PRODUCTS	494,589
TOTAL PLANT PRODUCTION	695,097

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2024

PLANTS OPERATED: 138
WELLS PRODUCED: GAS- 18,225 OIL- 13,878 TOTAL- 32,103

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	340,851,238	58,556,527	399,407,765
DELIVERIES FROM GATH. SYSTEM	23,744,504	4,060,091	27,804,595
UNACCOUNTED FOR	71,461,660	12,474,674	83,936,334
GAS TO PLANTS FOR PROCESSING	388,568,394	66,971,110	455,539,504
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			118,331,451
TOTAL GAS TO PLANTS FOR PROCESSING			573,870,955

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			99,276,163
ACID GAS H2S, CO2, H2O			16,407,651
PLANT, LEASE, & SYSTEM USE	5,168,045	751,681	14,806,603
GAS LIFT	11,850,892	1,984,132	2,046,726
REPRESS & PRESS MAINT	2,322	0	9,623,592
CYCLED	0	0	0
UNDERGROUND STORAGE	227	2,006	0
TO OTHER PLANTS	5,465,714	1,700,157	2,102,367
TO TRANSMISSION LINES	1,217,772	996,384	415,262,018
VENTED OR FLARED	5,131	17,217	887,865
METER DIFFERENCE			9,851,712
TOTAL GAS DISPOSITION	23,710,103	5,451,577	570,264,697

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,658,329
GASOLINE	5,671,855
BUTANES - PROPANES	27,104,315
ETHANE	29,062,587
OTHER PRODUCTS	1,497,315

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,226,438
GASOLINE	NEW MEXICO	5,349,172
BUTANES - PROPANES	LOUISIANA	52,435

TOTAL PLANT PRODUCTION	64,994,401	TOTAL	6,628,045
			(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2024

PLANTS OPERATED: 1,047
WELLS PRODUCED: GAS- 7,965 OIL- 8,911 TOTAL- 16,876

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	93,951,447	146,931,419	240,882,866
DELIVERIES FROM GATH. SYSTEM	10,882,901	12,382,439	23,265,340
UNACCOUNTED FOR	-5,652,952	14,275,312	8,622,360
GAS TO PLANTS FOR PROCESSING	77,415,594	148,824,292	226,239,886
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			27,204,667
TOTAL GAS TO PLANTS FOR PROCESSING			253,444,553

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,502,871
ACID GAS H2S, CO2, H2O			688,599
PLANT, LEASE, & SYSTEM USE	811,050	2,312,507	4,587,684
GAS LIFT	1,920,893	1,512,028	15,613,050
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,977,308	8,506,909	22,652,235
TO TRANSMISSION LINES	7,669,649	3,365	165,509,671
VENTED OR FLARED	928	52,050	788,590
METER DIFFERENCE			-424,994
TOTAL GAS DISPOSITION	12,379,828	12,386,859	252,917,706

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,502,664
GASOLINE	202,578
BUTANES - PROPANES	800,875
ETHANE	916,462
OTHER PRODUCTS	6,480,685

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,553

TOTAL PLANT PRODUCTION	10,903,264	TOTAL	6,553
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	52,152	4.86
01	ROCC OPERATING, LLC	WALNUT HF ABGH	17,186	6.42
03	ENERGY TRANSFER COMPANY	ALAMO	105,414	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	15,660	15.72
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	13,188	.00
08	ET GATHERING & PROCESSING LLC	HALLEY	23,195	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	53,220	.00
08	SABALO II OPERATING, LLC	MICHELL COMPRESSOR STATION	13,989	64.68
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	26,193	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	298,627	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	88,867	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	79,317	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	86,933	13.88

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

NOVEMBER 2024

OPERATOR	TEXAS PRODUCED GAS EXPORTED MCF	IMPORTED GAS EXPORTED MCF	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,343,596.00		5,343,596.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	59,167.00		59,167.00
EL PASO NAT'L GAS CO., LLC	36,717,329.00	0.00	36,717,329.00
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC	7,533.00	321,639.00	329,172.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	35,698,159.00	0.00	35,698,159.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	21,249,376.00	15,553,997.00	36,803,373.00
NAT'L GAS P/L OF AMER	48,872,433.00	14,666,821.00	63,539,254.00
NORTHERN NAT'L GAS CO			
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	6,323,242.00	0.00	6,323,242.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,824,431.00	0.00	5,824,431.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	6,468,632.00	0.00	6,468,632.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	219,819,691.00	0.00	219,819,691.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	386,383,589.00	30,542,457.00	416,926,046.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 88%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	158,798	50,745	0	3,598,375	4,905,267
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	808,089	70,025	0	2,836,554	2,836,554
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	108,051	379,611	0	1,615,677	3,149,545
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	358,046	3,691	0	1,353,988	2,238,794
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,241,200	1,074	0	9,197,470	16,160,468
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	689	0	2,351,142	2,351,142
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	711,126	1,806,126
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,687,408	369,201	0	8,235,828	13,898,076
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	3,914,212	253,057	0	44,687,554	110,187,554
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	2,158,129	63,714	0	4,479,483	7,479,483
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,584,924	1,113,808	0	9,446,945	14,093,540
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	5,130	2,834	0	3,992,150	3,992,150
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	28	0	0	3,565,598	4,565,598
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	8	0	5,786,884	7,501,884
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,704,492	3,325,888	0	20,176,448	25,836,448
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	2,140	432	0	6,191,796	8,901,207
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	192,020	597,653	0	2,913,867	3,982,867
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,113,410	787,470	0	22,805,556	29,837,556
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	7,504,057	484,495	0	94,250,843	154,250,843
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	604,114	813,463	0	2,289,332	7,440,509
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	3,070	0	0	849,603	1,117,103
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,023,058	899,823	0	87,178,146	122,285,463
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,859,289	756,465	0	26,904,401	42,523,161
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	477,430	2,208,996	0	2,105,232	7,140,832
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	594,175	338,606	0	5,399,725	9,838,725
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	9,428,282	3,914,697	0	23,435,851	38,055,851
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,791,932	940,240	0	6,790,575	13,827,995
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,960,065	0	0	32,067,065	38,485,253
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	777,931	827,361	0	7,057,373	7,057,373
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	194,083	543,723	0	1,460,061	2,566,068
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	16,250,153	6,688,563	0	31,675,245	47,825,245
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,972,788	731,249	0	13,735,083	20,250,639
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	5,011,280	5,297,201	0	1,240,425	2,044,425
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,514,409	65,553	0	5,681,869	9,481,869
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE UNIT-EAST	ANDERSON	547,780	0	0	5,647,466	5,647,466
TOTAL GAS STORAGE			90,549,973	31,530,335	0	504,695,358	801,730,260

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).