

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JANUARY 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED APRIL 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2023
EXTRACTION LOSS *	143,273,140	17.13	
ACID GAS H2S & CO2	15,423,340	1.84	
PLANT FUEL AND LEASE USE	54,252,827	6.48	-10.72
PRESS MAINT & REPRESS	15,742,410	1.88	-9.62
TRANSMISSION LINES	523,003,388	62.55	-23.74
CYCLED	29,564,020	3.53	7.28
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	11,682,549	1.39	57.37
VENTED OR FLARED	29,023,115	3.47	82.08
PLANT METER DIFFERENCE	14,129,943	1.69	

TOTAL GAS PRODUCED	836,094,732		-10.93
MARKETED PRODUCTION #	577,256,215		-22.64

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2024

GAS FIELDS PRODUCED	3,760
GAS WELLS PRODUCED	72,904
GAS WELL GAS PRODUCED	493,514,223
EXTRACTION LOSS (LEASE)	25,057,385
FUEL SYSTEM & LEASE USE	11,975,028
GAS LIFT	300,260
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	223,971,170
PROCESSING PLANTS	231,071,450
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,138,930

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2024

OIL WELLS PRODUCED	143,362
CASINGHEAD GAS PRODUCED	342,580,509
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	76,564,190

TOTAL	419,144,699
FUEL SYSTEM & LEASE USE	13,591,858
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	132,859,790
PROCESSING PLANTS	261,994,246
CARBON BLACK PLANTS	0
VENTED OR FLARED	10,698,805
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	79	4,967	66,756,344	2,915,504	2,858,443	15,611	0	2,355,392	58,423,139	0	188,255
02	330	3,354	31,030,088	3,390,078	1,321,473	75	0	2,749,033	23,392,501	0	176,928
03	322	1,985	13,183,397	604,693	495,572	932	0	10,213,175	1,847,089	0	21,936
04	688	7,966	39,219,313	301,652	1,542,535	0	0	14,456,414	22,897,638	0	21,074
05	132	2,557	10,369,516	5,664	196,113	0	0	9,419,582	655,878	0	92,279
06	356	11,637	115,740,247	365,504	1,472,242	194,721	0	95,755,469	17,951,339	0	972
7B	577	2,476	861,544	4,425	8,938	0	0	438,399	409,782	0	0
7C	283	9,418	5,193,834	35,357	159,639	3,839	0	1,358,936	3,619,339	0	16,724
08	268	5,596	141,877,423	17,058,359	1,875,793	74,141	0	29,070,515	93,178,620	0	619,995
8A	13	90	147,107	1,402	3,383	0	0	27,932	114,378	0	12
09	301	13,090	53,485,978	87,953	1,608,793	10,864	0	46,260,230	5,517,383	0	755
10	411	9,768	15,649,432	286,794	432,104	77	0	11,866,093	3,064,364	0	0
	3,760	72,904	493,514,223	25,057,385	11,975,028	300,260	0	223,971,170	231,071,450	0	1,138,930

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2024

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,775	21,543,756	25,853,885	47,397,641	2,843,779	0	29,618,771	13,893,549	0	1,041,542
02	6,672	19,801,193	39,948,557	59,749,750	2,089,070	0	42,105,247	15,244,409	0	311,024
03	6,278	3,219,846	367,193	3,587,039	430,519	0	2,859,973	208,654	0	87,893
04	833	111,472	0	111,472	17,539	0	29,933	63,768	0	232
05	1,430	419,096	92,306	511,402	80,088	0	374,659	45,674	0	10,981
06	2,413	4,667,403	1,365,294	6,032,697	47,262	0	5,667,959	216,424	0	101,052
6E	4,225	77,008	0	77,008	2	0	74,560	2,446	0	0
7B	5,482	694,127	0	694,127	5,569	0	289,297	361,431	0	37,830
7C	12,794	70,977,437	1,942,095	72,919,532	2,151,526	0	5,387,751	64,238,372	0	1,141,883
08	48,981	207,370,225	6,983,919	214,354,144	5,577,953	0	37,386,762	164,834,763	0	6,554,666
8A	17,792	9,239,020	0	9,239,020	43,376	0	6,265,354	1,524,237	0	1,406,053
09	12,126	1,482,693	10,864	1,493,557	82,203	0	691,057	718,528	0	1,769
10	5,561	2,977,233	77	2,977,310	222,972	0	2,108,467	641,991	0	3,880
TOTAL	143,362	342,580,509	76,564,190	419,144,699	13,591,858	0	132,859,790	261,994,246	0	10,698,805

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,425,621	0	45,578	68,428	2,539,627	90,152	535,813	504,960	13,620	3,684,172
02	2,845,847	0	18,581	355,787	3,220,215	409,169	2,277,607	2,841,666	4,257,107	13,005,764
03	520,778	0	25,888	17,179	563,845	261,950	1,255,891	1,597,407	1,400,268	5,079,361
04	262,359	0	2,221	17,326	281,906	84,318	297,417	506,769	4,011	1,174,421
05	5,251	0	6,975	2,855	15,081	171,019	979,803	1,034,659	427	2,200,989
06	320,476	0	12,244	59,540	392,260	135,169	342,449	547,826	1,603	1,419,307
7B	3,920	0	8,248	8,488	20,656	55,209	279,944	344,116	26,176	726,101
7C	30,557	0	31,733	68,280	130,570	305,655	1,819,439	1,487,624	514,167	4,257,455
08	13,831,004	7,084	64,862	414,832	14,317,782	4,747,883	5,305,817	1,703,251	1,283,441	27,358,174
8A	1,272	17,897	6,869	1,084	27,122	160,522	192,917	85,642	757,827	1,224,030
09	80,525	0	38,811	7,449	126,785	87,383	443,483	704,879	278,404	1,640,934
10	260,986	0	17,883	82,955	361,824	67,980	398,120	239,038	806	1,067,768
TOTAL	20,588,596	24,981	279,893	1,104,203	21,997,673	6,576,409	14,128,700	11,597,837	8,537,857	62,838,476

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2024

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,876 TOTAL- 2,876

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,948,659	45,948,659
DELIVERIES FROM GATH. SYSTEM	0	45,977	45,977
UNACCOUNTED FOR	0	-1,646,291	-1,646,291
GAS TO PLANTS FOR PROCESSING	0	44,256,391	44,256,391
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,189,766
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,446,157

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,906,228
ACID GAS H2S, CO2, H2O			541,349
PLANT, LEASE, & SYSTEM USE	0	33,496	3,010,901
GAS LIFT	0	0	3,038
REPRESS & PRESS MAINT	0	0	8,092,005
CYCLED	0	0	29,564,020
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,310,375
TO TRANSMISSION LINES	0	0	3,767,116
VENTED OR FLARED	0	12,481	72,683
METER DIFFERENCE			1,178,442
 TOTAL GAS DISPOSITION	 0	 45,977	 50,446,157

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	24,981
GASOLINE	47,084
BUTANES - PROPANES	114,218
ETHANE	40,869
OTHER PRODUCTS	1,120,025
 TOTAL PLANT PRODUCTION	 1,347,177

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	180	
CO2 PRODUCTION (MCF)	2,430,187	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2024

PLANTS OPERATED: 118
WELLS PRODUCED: GAS- 13,421 OIL- 7,351 TOTAL- 20,772

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	298,288,087	71,125,833	369,413,920
DELIVERIES FROM GATH. SYSTEM	40,538,883	8,710,869	49,249,752
UNACCOUNTED FOR	31,323,918	7,439,724	38,763,642
GAS TO PLANTS FOR PROCESSING	289,073,122	69,854,688	358,927,810
REFINERY AND STORAGE VAPORS			80,408
OTHER SOURCES			90,836,404
 TOTAL GAS TO PLANTS FOR PROCESSING			 449,844,622

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			74,921,072
ACID GAS H2S, CO2, H2O			13,774,165
PLANT, LEASE, & SYSTEM USE	4,486,685	339,715	12,076,929
GAS LIFT	6,340,615	1,369	119,147
REPRESS & PRESS MAINT	2,449	0	7,647,956
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,812,921	8,349,609	1,093,643
TO TRANSMISSION LINES	287,526	0	331,657,087
VENTED OR FLARED	1,980,424	15,326	3,021,094
METER DIFFERENCE			2,170,499
 TOTAL GAS DISPOSITION	 22,910,620	 8,706,019	 446,481,592

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,279,893
GASOLINE	6,271,935
BUTANES - PROPANES	32,922,178
ETHANE	30,340,359
OTHER PRODUCTS	1,755,248

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	4,305,749
LOUISIANA	43,843

TOTAL PLANT PRODUCTION	72,569,613	TOTAL	4,349,592
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	482
CO2 PRODUCTION (MCF)	1,643,202

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2024

PLANTS OPERATED: 945
WELLS PRODUCED: GAS- 7,313 OIL- 13,030 TOTAL- 20,343

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	88,957,585	190,975,413	279,932,998
DELIVERIES FROM GATH. SYSTEM	12,443,220	12,139,688	24,582,908
UNACCOUNTED FOR	11,463,677	9,537,521	21,001,198
GAS TO PLANTS FOR PROCESSING	87,978,042	188,373,246	276,351,288
REFINERY AND STORAGE VAPORS			58,006
OTHER SOURCES			19,190,298
 TOTAL GAS TO PLANTS FOR PROCESSING			 295,599,592

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,388,455
ACID GAS H2S, CO2, H2O			1,107,826
PLANT, LEASE, & SYSTEM USE	360,506	2,051,109	6,326,600
GAS LIFT	43,354	1,891,824	67,864,583
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	748,773	8,439,526	12,674,938
TO TRANSMISSION LINES	152,322	8,952	154,618,962
VENTED OR FLARED	11,296,634	10,383	776,355
METER DIFFERENCE			10,781,002
 TOTAL GAS DISPOSITION	 12,601,589	 12,401,794	 295,538,721

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,104,203
GASOLINE	257,390
BUTANES - PROPANES	1,092,304
ETHANE	1,216,609
OTHER PRODUCTS	5,662,584

OUT OF STATE GAS TO PLANTS

	STATE	MCF
LOUISIANA		6,731

TOTAL PLANT PRODUCTION	10,333,090	TOTAL	6,731
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	163
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	85,170	5.89
01	ROCC OPERATING, LLC	WALNUT HF ABGH	15,759	4.71
02	ROCC OIL & GAS, L.P.	LAVACA LILIAN - DRIP BATTERY	15,006	4.14
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	24,812	4.10
03	ENERGY TRANSFER COMPANY	ALAMO	94,880	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,904	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	130,158	10.78
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	238,918	2.24
08	ENERGY TRANSFER COMPANY	KEYSTONE	18,178	.00
08	OXY USA INC.	BLOCK 31	28,812	3.03
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	2,279,914	8.12
08	ETC TEXAS P/L, LTD	HALLEY	33,383	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	19,008	.00
08	EAGLECLAW MIDSTREAM VENTURES,LLC	EAST TOYAH GAS PLANT	1,296,408	51.17
08	ENERGY TRANSFER COMPANY	REBEL PLANT	11,914	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	33,371	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	113,435	.00
08	ALTUS MIDSTREAM PROCESSING LP	DIAMOND	1,979,640	8.19
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	30,682	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JANUARY 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

January 2024

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,022,949.00	0.00	5,022,949.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM			0.00
EL PASO NAT'L GAS CO., LLC	34,568,139.00	0.00	34,568,139.00
ENABLE MIDSTREAM PRTNRS. LP			0.00
ET GATHERING AND PROCESSING, LLC	0.00	13,811.00	13,811.00
ETC HAYNESVILLE, LLC	3,096.00	0.00	3,096.00
ETC TEXAS PIPELINE, LLC	595.00	0.00	595.00
GULF SOUTH P/L CO	32,878,095.00	0.00	32,878,095.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,495,439.00	16,099,173.00	34,594,612.00
NAT'L GAS P/L OF AMER	60,800,004.00	12,830,608.00	73,630,612.00
NORTHERN NAT'L GAS CO	16,620,135.00	1,520,312.00	18,140,447.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,628,779.00		2,628,779.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,752,656.00	0.00	6,752,656.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,086,337.00	0.00	10,086,337.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	22,446,472.00	0.00	22,446,472.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	210,302,696.00	30,463,904.00	240,766,600.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 2.5%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	30,423	468,188	0	2,754,794	4,061,686
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	442,194	523,832	0	1,618,790	3,152,658
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	314,129	7,471	0	1,328,508	2,213,314
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	51,292	185,791	0	11,030,492	17,993,490
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,024	0	2,359,095	2,359,095
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	413	6	0	698,649	1,793,649
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,350,706	1,757,663	0	10,028,236	15,690,484
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,230,640	2,297,462	0	48,010,402	113,510,402
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	296,923	333,004	0	1,854,067	3,483,063
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	735,208	772,061	0	8,912,583	13,559,178
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	62,024	121,449	0	3,503,762	3,503,762
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	88,650	504,911	0	2,989,144	3,989,144
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	214,234	484,577	0	4,930,118	6,645,118
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,006,836	1,364,827	0	19,443,147	25,103,147
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	22,957	134,363	0	5,828,108	8,537,519
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	600,294	507,879	0	3,251,944	4,320,944
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,862,760	2,323,214	0	25,718,457	32,796,902
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	483,559	9,115,538	0	84,518,571	144,518,571
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,219	48,785	0	5,540,870	10,692,047
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,820,942	1,802,515	0	88,665,147	123,772,464
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	4,233,630	1,183,849	0	18,977,818	34,596,578
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	144,093	60,205	0	4,053,889	9,089,489
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	18,259	133,388	0	5,480,508	9,919,508
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	2,497,030	2,943,942	0	25,280,294	39,900,294
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,172,483	1,727,252	0	7,175,908	14,047,227
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	950,866	499,703	0	28,901,503	35,322,274
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,454,545	1,003,771	0	6,855,797	6,855,797
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	118,093	223,274	0	1,844,536	2,950,543
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,512,064	9,429,354	0	30,230,427	45,690,427
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,026,273	1,849,543	0	11,887,893	18,403,449
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	391,776	0	0	1,266,802	2,070,802
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	184,738	308,269	0	6,761,299	10,561,299
TOTAL GAS STORAGE			41,319,253	42,117,110	0	486,179,038	781,035,863

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).