

Field \_\_\_\_\_ Reservoir \_\_\_\_\_ Month \_\_\_\_\_, 19\_\_\_\_  
Operator \_\_\_\_\_ Address \_\_\_\_\_

1 LEASE NAME	2 RRC Lease Number	3 Well Number			4 Oil Production BBLs	5 Gas Production (Gross) MCF	CREDIT			9 Net Gas Production MCF	10 Net Gas-Oil Ratio Cu. Ft./Bbl.
		A. or N.	Numerical Only	Alphabetic Only			6 Gas Injection MCF	7 Water Injection (Gas Equivalent) MCF	8 Gas To Legal Use*		
TOTALS											

See reverse side  
for instructions - -  
Please read carefully

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature \_\_\_\_\_

Date \_\_\_\_\_ Title \_\_\_\_\_

Telephone \_\_\_\_\_  
(Area Code)

## GAS BANK SUMMARY

Gas Bank Balance First of Month MCF	Total Gas Production MCF	Total Gas Injected During Month MCF	Total Gas Injection Credit Utilized MCF	Gas Bank Change Debit (+) Credit(-) MCF	Gas Bank Balance End of Month MCF

## GAS EQUIVALENT WATER INJECTION BANK SUMMARY

Gas Equivalent Bank Balance First of Month MCF	Total Water Production BBLs	Total Water Injected During Month BBLs	Net Water Injected BBLs	Gas Equivalent of Net Water Injected MCF	Total Gas Equivalent Credit Utilized This Month MCF	Gas Equivalent Bank Change Debit(+) Credit(-) MCF	Gas Equivalent Bank Balance End of Month MCF

Water To Gas Equivalent Conversion Factor \_\_\_\_\_ MCF/BBL.

## AUTHORIZATION FOR CREDIT

Gas to Legal Use	Gas Injection	Water Injection	Bank
Order No. or Date of Letter _____	Order No. or Date of Letter _____	Order No. or Date of Letter _____	Order No. or Date of Letter _____

Name of plant and/or compression facilities (as reported on Form R-3 or R-7) from which the basis for your gas injection credit is obtained.

Operator \_\_\_\_\_ Plant Name \_\_\_\_\_

REMARKS \_\_\_\_\_

\* Gas diverted to legal use as provided in Texas Natural Resources Code §86.181 - 184.

### INSTRUCTIONS

Time and Place of Filing - One copy of this report shall be filed with the Railroad Commission at Austin, Texas, no later than the 25th of the month following the month covered by the report. This due date will apply regardless of the date stated in field rules or orders authorizing net gas-oil ratio credit.

Order of the Report - A separate report shall be filed by each operator for each field. Report the leases numerically by lease number and the wells numerically by well number within each lease.

Well Number - Column 3 shall contain six position well designation as per RRC Schedule.

Well Number Limitations:

POSITION	REQUIREMENT	PURPOSE	EXAMPLE
1	Alphabetic or Numeric	Tract designation or high Well Number	A 1 1 2 9 6
2, 3, & 4	Numeric only	Basic Well Number	1 1 4 6
5	Alphabetic only	Replacement Well Code	1 A 1 R
6	Alphabetic only	Multiple completion designation as per RRC Schedule or Coding System	1 0 - 1 1 2 9 - C

Month - Show month of actual production and injection.