

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
September 30, 2021**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 9/30/2021 (MMCF)	Working Gas* 9/30/2020 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 10/15/2021 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,338	2,232	106	2,243
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,397	2,399	(2)	2,399
Houston Pipe Line Co.	Bammell	Harris	1,300	24,548	43,746	(19,198)	46,593
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	6,468	8,168	(1,700)	8,522
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,933	3,985	(52)	3,986
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,293	3,264	29	3,442
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,235	5,312	(77)	5,417
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,759	20,273	(514)	20,554
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,576	5,030	546	5,085
Lower Colorado River Authority	Hilbig	Bastrop	85	3,196	3,345	(149)	2,742
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	75,372	94,766	(19,394)	93,431
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	279	772	(493)	772
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	75,972	96,826	(20,854)	94,338
Energy Transfer Fuel LP	Bryson	Jack	100	4,678	4,334	344	4,348
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,938	24,542	(4,604)	25,215
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,070	24,111	(2,041)	24,275
		Subtotals	5,996	276,662	344,715	(68,053)	344,972
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,685	1,881	(196)	2,067
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,241	1,168	73	1,026
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	9,672	11,872	(2,200)	11,823
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	655	614	41	526
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,044	7,228	816	7,228
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,461	5,109	352	5,442
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,291	20,565	(8,274)	20,437
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,550	7,225	(675)	7,164
Underground Services Markham, LP	Markham	Matagorda	1,100	16,420	12,774	3,646	12,454
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,734	4,082	(348)	4,929
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,765	9,827	(1,062)	9,615
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,721	6,701	20	7,557
Underground Storage LLC	Pierce Junction	Harris	-	1,040	1,040	-	1,040
Tres Palacios Storage LLC	Markham	Matagorda	2,500	26,446	28,979	(2,533)	28,632
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,754	10,890	(5,136)	11,429
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,164	1,351	813	1,670
		Subtotals	11,540	116,643	131,306	(14,663)	133,039
Source: RRC Form G-3		TOTALS	17,536	393,305	476,021	(82,716)	478,011

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
September-2021**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total 9/30/2021	Current Δ from 5-YR 9/30/2020
Sep-20	344,715	131,328	476,043	20.21%
Oct-20	335,176	126,990	462,166	7.73%
Nov-20	346,334	134,053	480,387	7.47%
Dec-20	307,800	130,554	438,354	12.69%
Jan-21	264,167	111,651	375,818	16.35%
Feb-21	213,359	84,157	297,516	3.66%
Mar-21	219,613	95,395	315,008	4.31%
Apr-21	237,520	101,294	338,814	-0.93%
May-21	272,125	118,845	390,970	1.29%
Jun-21	271,097	112,863	383,960	-4.01%
Jul-21	265,444	103,190	368,634	-3.75%
Aug-21	265,444	103,190	368,634	-0.10%
Sep-21	276,662	116,643	393,305	1.37%