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Gas Services Department
Railroad Commission of Texas

**ARROWHEAD EAGLE FORD TARIFF NO. 4.14
(Cancels Arrowhead Eagle Ford Tariff No. 4.13)**

**ARROWHEAD EAGLE FORD PIPELINE, LLC
EAGLE FORD CRUDE OIL GATHERING SYSTEM**

**LOCAL AND PROPORTIONAL TARIFF
NAMING RATES AND CHARGES
APPLYING ON THE INTRASTATE TRANSPORTATION
OF
CRUDE PETROLEUM**

This tariff is subject to, except as otherwise provided herein, the Rules and Regulations, filed with the Railroad Commission of Texas as, and published in, Texas R.R.C. No. 3.0 of Arrowhead Eagle Ford Pipeline, LLC applicable to the Eagle Ford Crude Oil Gathering System, and supplements thereto and successive issues thereof. If any language herein modifies or conflicts with the general language on the same subject matter in the governing Rules and Regulations referenced above, the specific language in this tariff will control (unless exceptions are noted herein).

EFFECTIVE: August 1, 2022

Issued and Compiled by: Jeffrey James
Harvest Pipeline Company
The General Partner of
Arrowhead Eagle Ford Pipeline, LLC
1111 Travis
Houston, Texas 77002

P-5 Operator ID: P- 363086; T-4 Permit Information: T-08609

Arrowhead Eagle Ford Pipeline, LLC is the owner of the pipeline providing service under this tariff.

**ARROWHEAD EAGLE FORD TARIFF NO. 4.14
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FROM RECEIPT POINT	TO DELIVERY POINT	BASE RATE (Cents per Barrel)	[C]-COMMITTED RATE (Cents per Barrel) (1)
EOG Hoff Battery, La Salle County, TX	Storey Ranch Station, La Salle County, TX	[U] 177.44	0-2,000 Barrels per day (2)
			[H] <u>27.28</u>
			2,001+ Barrels per day (3)
			[H] <u>16.37</u>
Hanks Ranch Battery, La Salle County, TX	Hanks Lateral, Gardendale Interconnect, La Salle County, TX	[U] 45.90 [W] <u>(1) (2) (4) (5)</u>	[H] <u>45.90 (4) (5)</u>

[C] (1) ~~The Committed Rates are available to Committed Shippers that have executed a Throughput and Deficiency Agreement with Pipeline Operator and that have shipped the minimum volume threshold set forth therein.~~

(2) ~~The Committed Rate of [H] 27.28 cents per Barrel will apply to the first 2,000 Barrels of Product shipped each day from EOG Hoff Battery, La Salle County, TX to Storey Ranch Station, La Salle County, TX by a Committed Shipper that qualifies for the Committed Rates.~~

(3) ~~The Committed Rate of [H] 16.37 cents per Barrel will apply to all Barrels of Product in excess of 2,000 Barrels that are shipped each day from EOG Hoff Battery, La Salle County, TX to Storey Ranch Station, La Salle County, TX by a Committed Shipper that qualifies for the Committed Rates.~~

[W] (1) (4) Any shipper that ships greater than 3,000 barrels per day under this tariff, on average, during a calendar month (“Qualifying Month”) from the Hanks Ranch Battery, La Salle County, Texas, to the Hanks Lateral Gardendale Interconnect, La Salle County, Texas (“Qualifying Path”) will qualify for the temporary volume incentive rate of [U] 34.65 cents per barrel for all shipments made under this tariff during the Qualifying Month on the Qualifying Path. Carrier notes that the volume incentive rate set forth in this Note 4 is available for a limited period and may be cancelled by Carrier at any time.

[W] (2) (5) Any shipper that ships greater than 6,000 barrels per day under this tariff, on an average basis, during a Qualifying Month on the Qualifying Path will qualify for the temporary volume incentive rate of [U] 21.74 cents per barrel for all shipments made under this tariff during the Qualifying Month on the Qualifying Path. Carrier notes that the volume incentive rate set forth in this Note 5 is available for a limited period and may be cancelled by Carrier at any time.

LOSSES CHARGE: Notwithstanding the provisions of Paragraph 29(C) of the applicable Rules and Regulations governing intrastate shipments on the Eagle Ford Crude Oil Gathering System of Arrowhead Eagle Ford Pipeline, LLC, *if, and only if*, the Crude Petroleum quantity received for transportation under this tariff moves through a Delivery or Destination Point under this tariff that is also a Receipt of Origin Point under a tariff governing another pipeline facility owned by Arrowhead Eagle Ford Pipeline, LLC, Pipeline Operator shall not charge on the segment governed by this tariff (Texas R.R.C. No. 4) the deduction of two tenths of one percent (0.2%) to cover evaporation, interface losses and other normal losses during transportation. Nothing in this tariff shall prevent Pipeline Operator from charging for losses pursuant to Paragraph (29C) on a segment of the movement governed by another tariff.

Explanation of Reference Marks:

- [C] Cancel.
- [U] Unchanged Rate.
- [W] Change in wording only.