

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman
ELIZABETH A. JONES Commissioner
MICHAEL L. WILLIAMS..... Commissioner

TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED JUNE 2010

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2009
EXTRACTION LOSS *	39,409,419	6.73	
ACID GAS H2S & CO2	24,337,491	4.15	
PLANT FUEL AND LEASE USE	32,582,221	5.56	-4.30
PRESS MAINT & REPRESS	6,977,584	1.19	-67.71
TRANSMISSION LINES	463,175,787	79.10	11.11
CYCLED	24,400,091	4.16	12.85
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	392,583	.06	-46.08
VENTED OR FLARED	2,798,656	.47	-17.65
PLANT METER DIFFERENCE	-8,579,720	1.46	

TOTAL GAS PRODUCED	585,494,112		3.51
MARKETED PRODUCTION #	495,758,008		10.08

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2010

GAS FIELDS PRODUCED	7,642
GAS WELLS PRODUCED	92,212
GAS WELL GAS PRODUCED	517,929,189
EXTRACTION LOSS (LEASE)	4,559,741
FUEL SYSTEM & LEASE USE	11,263,969
GAS LIFT	1,136,886
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) :	0
TRANSMISSION LINES	375,239,873
PROCESSING PLANTS	125,597,191
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	131,529

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2010

OIL WELLS PRODUCED	139,873
CASINGHEAD GAS PRODUCED	67,564,923
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,199,289
TOTAL	74,764,212
FUEL SYSTEM & LEASE USE	1,848,133
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,266,392
TRANSMISSION LINES	32,513,879
PROCESSING PLANTS	38,827,183
CARBON BLACK PLANTS	0
VENTED OR FLARED	308,625
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	190	2,045	6,906,985	127,937	257,154	0	0	3,624,895	2,887,041	0	0	9,958
02	1,102	2,682	17,056,751	289,332	786,424	78	0	11,200,970	4,737,376	0	0	42,571
03	1,010	3,276	38,613,884	1,610,425	1,041,199	80,312	0	30,663,627	5,175,384	0	0	42,937
04	1,509	12,335	76,446,377	836,806	2,885,748	283	0	43,230,265	29,479,809	0	0	13,466
05	224	5,731	57,668,354	33,686	603,879	7,409	0	54,491,261	2,529,441	0	0	2,678
06	575	15,246	77,294,373	718,644	2,308,693	328,498	0	52,586,660	21,350,312	0	0	1,566
7B	939	4,580	2,676,105	15,507	76,800	0	0	1,649,646	933,884	0	0	268
7C	449	13,849	20,728,800	137,502	522,965	1,610	0	10,377,802	9,688,105	0	0	816
08	504	4,122	30,907,527	94,408	338,983	1,029	0	23,683,292	6,775,500	0	0	14,315
8A	38	258	1,573,791	11,875	15,236	0	0	1,309,847	236,827	0	0	6
09	420	15,026	148,494,576	218,788	1,971,493	717,630	0	117,282,689	28,303,795	0	0	181
10	682	13,062	39,561,666	464,831	455,395	37	0	25,138,919	13,499,717	0	0	2,767
	7,642	92,212	517,929,189	4,559,741	11,263,969	1,136,886	0	375,239,873	125,597,191	0	0	131,529

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2010

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,247	645,416	0	645,416	106,313	0	208,611	319,582	0	10,910
02	1,589	1,950,934	563,541	2,514,475	202,393	0	1,957,548	354,432	0	102
03	7,156	4,504,372	926,801	5,431,173	543,409	0	4,044,153	819,561	0	24,050
04	1,418	587,372	108,735	696,107	70,245	0	313,700	298,720	0	13,442
05	1,508	177,953	1,223,561	1,401,514	15,010	0	1,329,865	54,682	0	1,957
06	3,333	2,351,199	2,358,280	4,709,479	91,367	0	3,391,750	1,192,249	0	34,113
6E	4,706	115,174	0	115,174	30	0	77,018	37,501	0	625
7B	7,921	1,004,262	43,815	1,048,077	24,388	0	515,418	497,778	0	10,493
7C	12,299	8,294,958	59,041	8,353,999	198,029	0	2,352,777	5,734,395	0	68,798
08	40,101	33,111,895	795,527	33,907,422	389,377	1,266,392	7,084,045	25,069,955	0	97,653
8A	21,483	8,824,043	0	8,824,043	51,421	0	5,771,163	2,957,462	0	43,997
09	17,587	2,860,442	717,630	3,578,072	71,945	0	2,972,818	531,385	0	1,924
10	8,525	3,136,903	402,358	3,539,261	84,206	0	2,495,013	959,481	0	561
TOTAL	139,873	67,564,923	7,199,289	74,764,212	1,848,133	1,266,392	32,513,879	38,827,183	0	308,625

TABLE 6
 HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
 MARCH 2010

C O N D E N S A T E										
(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)										
RRCDISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	105,846	0	763	10,200	116,809	31,887	132,307	178,306	662	459,971
02	225,971	0	9,723	13,001	248,695	93,799	337,139	438,334	185	1,118,152
03	1,282,340	0	104,947	48,019	1,435,306	188,547	961,815	858,241	363,106	3,807,015
04	747,439	0	7,792	138,074	893,305	213,216	1,190,979	1,499,556	266,287	4,063,343
05	31,559	0	5,240	61,604	98,403	76,010	255,931	457,032	89,086	976,462
06	624,934	0	34,973	193,105	853,012	242,342	625,116	764,087	8,329	2,492,886
7B	12,852	576	45,212	7,658	66,298	175,797	739,306	963,668	34,793	1,979,862
7C	118,143	190	48,181	58,340	224,854	146,804	744,418	795,492	589,496	2,501,064
08	86,202	2,218	23,879	10,743	123,042	440,758	718,396	1,027,480	44,179	2,353,855
8A	10,798	0	553	1,970	13,321	61,291	13,980	6,007	693,154	787,753
09	194,278	0	80,730	5,595	280,603	162,243	795,854	1,227,611	79,394	2,545,705
10	368,326	0	194,447	60,923	623,696	314,841	1,347,203	792,863	194,624	3,273,227
TOTAL	3,808,688	2,984	556,440	609,232	4,977,344	2,147,535	7,862,444	9,008,677	2,363,295	26,359,295

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
 # INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2010

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 202 OIL- 884 TOTAL- 1,086

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	113,807	27,713,610	27,827,417
DELIVERIES FROM GATH. SYSTEM	8,528	3,592	12,120
UNACCOUNTED FOR	-515	-27,920	-28,435
GAS TO PLANTS FOR PROCESSING	104,764	27,682,098	27,786,862
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,656,953
 TOTAL GAS TO PLANTS FOR PROCESSING			 31,443,815

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			986,496
ACID GAS H ₂ S, CO ₂ , H ₂ O			393,527
PLANT, LEASE, & SYSTEM USE	0	2,620	2,472,096
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	24,400,091
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,528	0	25,605
TO TRANSMISSION LINES	0	0	3,365,787
VENTED OR FLARED	0	972	25,517
METER DIFFERENCE			-225,304
 TOTAL GAS DISPOSITION	 8,528	 3,592	 31,443,815

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,984
GASOLINE	26,627
BUTANES - PROPANES	86,931
ETHANE	86,773
OTHER PRODUCTS	492,189
 TOTAL PLANT PRODUCTION	 695,504

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	76	
CO ₂ PRODUCTION (MCF)	23,625,559	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2010

PLANTS OPERATED: 198
WELLS PRODUCED: GAS- 25,434 OIL- 29,400 TOTAL- 54,834

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	188,862,656	47,244,919	236,107,575
DELIVERIES FROM GATH. SYSTEM	8,647,356	1,028,459	9,675,815
UNACCOUNTED FOR	160,440	2,279,060	2,439,500
GAS TO PLANTS FOR PROCESSING	179,972,188	48,424,304	228,396,492
REFINERY AND STORAGE VAPORS			4,000,698
OTHER SOURCES			83,557,299
TOTAL GAS TO PLANTS FOR PROCESSING			315,954,489

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,472,860
ACID GAS H2S, CO2, H2O			21,280,874
PLANT, LEASE, & SYSTEM USE	1,140,629	428,002	11,815,622
GAS LIFT	494,867	25,816	788,629
REPRESS & PRESS MAINT	0	0	5,171,226
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,129,811
TO OTHER PLANTS	2,347,246	324,894	8,013,489
TO TRANSMISSION LINES	4,576,875	213,693	238,690,475
VENTED OR FLARED	93,748	36,054	1,446,243
METER DIFFERENCE			-8,471,889
TOTAL GAS DISPOSITION	8,653,365	1,028,459	314,337,340

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	556,440
GASOLINE	2,120,908
BUTANES - PROPANES	7,775,513
ETHANE	8,921,904
OTHER PRODUCTS	1,852,914

TOTAL PLANT PRODUCTION 21,227,679

SULFUR PRODUCTION (LONG TONS) 11,804
CO2 PRODUCTION (MCF) 9,367,827

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,481,065
LOUISIANA	143,082

TOTAL 1,624,147
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2010

PLANTS OPERATED: 1,376
WELLS PRODUCED: GAS- 14,151 OIL- 4,457 TOTAL- 18,608

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	80,944,214	8,726,737	89,670,951
DELIVERIES FROM GATH. SYSTEM	9,154,701	1,889,745	11,044,446
UNACCOUNTED FOR	-215,716	-125,501	-341,217
GAS TO PLANTS FOR PROCESSING	71,573,797	6,711,491	78,285,288
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,302,509
TOTAL GAS TO PLANTS FOR PROCESSING			92,587,797

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			390,322
ACID GAS H2S, CO2, H2O			2,663,090
PLANT, LEASE, & SYSTEM USE	134,455	20,761	3,455,934
GAS LIFT	675,246	0	4,080,667
REPRESS & PRESS MAINT	0	0	541,338
CYCLED	0	0	6,407
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,912,629	1,812,554	21,052,912
TO TRANSMISSION LINES	6,423,799	48,300	59,556,827
VENTED OR FLARED	7,003	6,247	741,346
METER DIFFERENCE			117,473
TOTAL GAS DISPOSITION	9,153,132	1,887,862	92,606,316

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	609,232
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	18,192
TOTAL PLANT PRODUCTION	627,424

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	34,434
TOTAL	34,434
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,770
CO2 PRODUCTION (MCF)	995,328

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	88,218	3.56
06	ENERGY PRODUCTION CORPORATION	HAINESVILLE GAS PLANT	16,427	29.89
08	SOUTHERN UNION GAS SERVICES, LTD	GREX RANCH	1,170,970	21.18
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	23,176	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	690,189	28.48
09	PECAN PIPELINE COMPANY	KRIFFLE KREEK GAS PLANT	10,521	49.33
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	97,252	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2010

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,266,392
RESIDUE	0
PIPE LINES	0

TOTAL	1,266,392
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,265,020
TRANSMISSION LINES	0
VENTED OR FLARED	1,372

TOTAL	1,266,392
NUMBER OF INJECTION WELLS	180

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Mar-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	6,877,943	0	6,877,943
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,928,560	0	3,928,560
4	CAMRICK GAS PROCESS	5,719	0	5,719
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD	0	0	0
7	GULF SOUTH PIPELINE CO	29,948,214	0	29,948,214
8	Centerpt Ener Miss(Woodlawn)	703,983	0	703,983
9	NAT'L GAS P/L CO OF AMER	29,685,389	12,888,523	42,573,912
10	CENTERPOINT ENER FLD SER	132,283	280,886	413,169
11	NORTHERN NAT'L GAS CO	5,084,391	142,426	5,226,817
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	8,470,457	0	8,470,457
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	7,854,008	0	7,854,008
16	TX EASTERN TRANS CO	7,348,556	269,842	7,618,398
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	15,121,656	0	15,121,656
20	TRUNKLINE GAS CO	30,984,446	0	30,984,446
21	W.TEXAS GAS, INC(Feltwater)	22,993	0	22,993
22	W.TEXAS GAS INC(KERRICK)	0	0	0
23	SOUTHERN STAR CENT'L GAS	0	0	0
24	REGENCY FIELD SERVICES LLC	4,809	0	4,809
25	DCP MIDSTREAM	201,274	0	201,274
26	MIDCONTINENT EXPRESS P/L LLC	20,493,975	19,692,535	40,186,510
	TOTAL	166,868,656	13,581,677	200,142,868
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 13.5% FROM THE SAME MONTH LAST YR				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	45	461,011	0	1,400,706	2,707,598
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	941,646	1,141,282	0	1,165,712	2,699,580
4. KINDER MORGAN TEXAS PIPELINE	SPRATTON RIDGE STORAGE CAVERN	BRAZORIA	64,594	333,781	0	461,442	1,361,399
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	394,590	1,038,174	0	5,111,847	9,094,779
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	92,708	141,357	0	678,089	1,778,089
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,834,037	1,554,581	0	1,620,280	3,791,754
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	359,706	20,073,731	0	12,384,482	77,860,649
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	457,746	1,279,259	0	3,273,202	6,273,202
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	970,936	2,368,143	0	4,190,735	8,226,654
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	37,360	420,320	0	2,295,821	2,295,821
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	173,532	521,291	0	1,116,468	2,116,468
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	39,373	737,101	0	2,893,520	4,608,520
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	296,396	2,896,743	0	14,060,046	19,720,046
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (ROBESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	385,167	348,207	0	2,601,817	3,670,917
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,383,995	2,571,280	0	4,523,925	9,223,925
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	374,811	11,621,349	0	54,269,703	114,269,703
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	38,240	118,335	0	1,475,510	2,574,667
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	249,362	331,328	0	6,971,227	10,691,577
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	93,983	166,339	0	467,759	735,259
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	11,988,466	0	72,941,039	102,057,894
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,229,724	4,677,987	0	12,408,991	24,499,378
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,187,811	1,111,644	0	3,137,361	6,211,361
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	465,856	711,647	0	4,702,637	8,096,696
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,071,287	6,599,391	0	14,177,318	23,673,442
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,054,181	2,019,539	0	2,516,874	6,869,313
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	6,715,422	12,079,120	0	14,656,508	20,171,445
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	678,100	797,200	0	3,186,200	3,186,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	472,760	930,450	0	1,089,987	1,683,208
39. PRAKRAIR	PRAKRAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	5,484,190	0	3,561,528	19,005,473
TOTAL GAS STORAGE			24,063,368	94,523,246	0	254,683,285	502,269,606

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).