

## Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates: District Group Dates:

August Jan 1, 2021 Jan 1, 2020 Aug 1, 2021

2021 thru thru thru

Dec 31, 2021 Dec 31, 2020 Aug 31, 2021

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	0	6	6	0	0	0	0	0	0	0	0	0	0	0	0
Gas	0	3	11	0	0	0	0	0	0	0	0	0	0	0	0
	0	9	17	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	637	4,313	9,780	73	29	6	0	1	9	2	58	439	3	11	6
Reenter	14	75	134	0	0	0	0	0	1	4	0	6	3	0	0
Field Transfer	9	71	233	0	0	0	0	0	0	1	1	7	0	0	0
Recompletion	107	604	1,150	3	10	5	0	4	8	3	2	52	14	5	1
Reclass	2	9	21	0	0	0	0	0	0	0	0	1	1	0	0
Other	505	3,402	8,048	37	19	17	1	0	7	5	22	209	148	35	5
Reclass Gas to Oil	18	47	68	0	5	1	0	0	0	1	0	11	0	0	0
Reclass Oil to Gas	57	338	479	6	3	0	0	1	4	0	1	42	0	0	0
Reclass Injection to Producing	0	28	64	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	9	93	172	0	0	0	0	1	0	2	0	1	0	4	1
	1,358	8,980	20,149	119	66	29	1	7	29	18	84	768	169	55	13

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	541	3,473	7,956	67	23	2	0	1	1	2	58	372	3	11	1
Reenter	14	69	125	0	0	0	0	0	1	4	0	6	3	0	0
Field Transfer	6	61	190	0	0	0	0	0	0	1	1	4	0	0	0
Recompletion	94	444	828	3	7	5	0	2	1	3	2	52	14	4	1
Reclass	2	8	16	0	0	0	0	0	0	0	0	1	1	0	0
Other	439	2,475	6,428	21	13	14	0	0	4	4	21	194	148	16	4
Reclass Gas to Oil	18	47	68	0	5	1	0	0	0	1	0	11	0	0	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	0	27	64	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	9	89	163	0	0	0	0	1	0	2	0	1	0	4	1
	1,123	6,693	15,838	91	48	22	0	4	7	17	82	641	169	35	7

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	96	840	1,824	6	6	4	0	0	8	0	0	67	0	0	5
Reenter	0	6	9	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	3	10	43	0	0	0	0	0	0	0	0	3	0	0	0
Recompletion	13	160	322	0	3	0	0	2	7	0	0	0	0	1	0
Reclass	0	1	5	0	0	0	0	0	0	0	0	0	0	0	0
Other	66	927	1,620	16	6	3	1	0	3	1	1	15	0	19	1
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	57	338	479	6	3	0	0	1	4	0	1	42	0	0	0
Reclass Injection to Producing	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	0	4	9	0	0	0	0	0	0	0	0	0	0	0	0
	235	2,287	4,311	28	18	7	1	3	22	1	2	127	0	20	6

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	288	1,070	1,864	4	4	11	0	1	3	8	5	83	148	17	4
Gas / G-1	3	46	93	0	0	1	0	0	2	0	0	0	0	0	0
	291	1,116	1,957	4	4	12	0	1	5	8	5	83	148	17	4

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	615	4,054	10,391	77	33	1	0	1	0	0	59	435	5	3	1
Vertical	307	1,960	4,043	12	9	10	0	2	5	16	21	158	44	26	4
Directional	13	124	554	2	3	3	0	1	0	0	0	2	2	0	0
Sidetrack	2	10	27	0	0	1	0	0	0	0	0	0	1	0	0
Unknown	186	545	823	0	3	7	0	0	2	1	2	46	117	6	2
	1,123	6,693	15,838	91	48	22	0	4	7	17	82	641	169	35	7

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	194	1,756	3,327	28	13	3	0	1	9	0	1	121	0	18	0
Vertical	38	453	791	0	5	4	1	2	10	1	1	6	0	2	6
Directional	3	48	138	0	0	0	0	0	3	0	0	0	0	0	0
Sidetrack	0	4	3	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	0	26	52	0	0	0	0	0	0	0	0	0	0	0	0
	235	2,287	4,311	28	18	7	1	3	22	1	2	127	0	20	6

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	7	106	180	0	1	1	0	2	1	0	0	0	0	2	0
Reenter	0	7	19	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7	113	199	0	1	1	0	2	1	0	0	0	0	2	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	560	3,974	10,849	42	40	33	9	5	22	46	31	200	31	82	19
	560	3,974	10,849	42	40	33	9	5	22	46	31	200	31	82	19

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	613	4,786	5,546	77	44	8	5	0	12	12	38	357	30	16	14
Reenter	10	56	61	0	1	1	0	0	0	3	0	0	2	3	0
Field Transfer	4	31	182	0	0	0	0	0	0	0	0	4	0	0	0
Recompletion	58	633	549	2	4	5	2	1	4	2	1	24	9	2	2
Reclass	2	21	36	0	0	0	0	0	0	0	0	2	0	0	0
	687	5,527	6,374	79	49	14	7	1	16	17	39	387	41	21	16

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	215	1,509	2,394	20	9	1	1	0	3	1	17	157	2	1	3
Reenter	1	3	3	0	0	0	0	0	0	1	0	0	0	0	0
Field Transfer	0	2	8	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	2	31	39	0	1	0	0	0	0	0	1	0	0	0	0
Reclass	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0
	218	1,546	2,445	20	10	1	1	0	3	2	18	157	2	1	3

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	498	3,918	4,651	75	38	3	0	0	8	1	35	329	3	3	3
Vertical	169	1,493	1,587	3	9	9	7	1	8	16	2	56	28	17	13
Directional	21	118	143	1	2	2	0	0	0	0	2	2	11	1	0
Sidetrack	1	13	18	0	0	0	0	0	0	0	0	0	1	0	0
	689	5,542	6,399	79	49	14	7	1	16	17	39	387	43	21	16

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	149	1,295	1,564	11	7	4	4	0	5	3	3	74	22	11	5
Gas	53	424	439	27	5	2	2	0	7	1	1	0	0	2	6
Oil and Gas	452	3,590	3,998	39	36	7	1	0	4	8	35	308	6	4	4
Injection	21	150	238	0	1	0	0	0	0	1	0	5	13	0	1
Service	2	7	10	1	0	0	0	1	0	0	0	0	0	0	0
Other	10	61	125	1	0	1	0	0	0	4	0	0	0	4	0
	687	5,527	6,374	79	49	14	7	1	16	17	39	387	41	21	16