

**TX No. 104-Q**  
Cancels TX No. 104-P

**Filed on:**  
7:47 am, May 27, 2022  
Gas Services Department  
Railroad Commission of Texas

## **PLAINS MARKETING, L.P. ♦**

### **TEXAS LOCAL AND PROPORTIONAL PIPE LINE TARIFF**

Applying on the Intrastate Transportation of

**CRUDE PETROLEUM**

From and To POINTS IN TEXAS

#### **APPLICATION OF RATES**

The rates named in this tariff apply only on shipments of crude petroleum by pipeline to destinations named herein, subject to the rules and regulations published in Plains Marketing, L.P.'s Tariff TX No. 200-P or reissues thereof ("Rules and Regulations Tariff").

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**EFFECTIVE: July 1, 2022**

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ISSUED BY: **[W]** ~~Sam Brown~~ Mark Odom  
Senior Vice President  
Plains GP LLC  
General Partner of  
Plains Pipeline, L.P.  
P.O. Box 4648  
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher  
**[W]** ~~Sr. Manager~~ Director, Pipeline  
Tariffs  
Plains GP LLC  
General Partner of  
Plains Pipeline, L.P.  
P.O. Box 4648  
Houston, Texas 77210-4648  
(713) 646-4568  
tmbratcher@paalp.com

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♦ Operated by Plains Marketing, L.P. under T-4 Permit No. 00513 and P-5 Permit No. 667883.

## RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

**PUMPOVER CHARGE:**

- a. This Carrier will assess a pumpover charge of **[I]** 4.85 cents per barrel for delivery of crude petroleum from leased tankage to connecting carriers in the Longview area, Gregg County, Texas.
- b. Crude Petroleum that is transported through the system without leased tankage and delivered to connecting carriers in the Longview area, Gregg County, Texas will be assessed a pumpover charge of **[I]** 28.93 cents per barrel.

The Pumpover Charge is not applicable to:

- a. Crude Petroleum that originates from tankage that is leased by Shipper from Plains Marketing, L.P. upstream of Carrier's system and transported on Plains Pipeline, L.P. or Red River Pipeline LLC prior to receipt by Carrier for the transportation service contained herein; or
- b. is received from Red River Pipeline LLC and delivered to Delek's Atlas Facility ("Delek") without delivery into tankage prior to delivery to Delek.

**EXCEPTIONS TO PLAINS MARKETING, L.P.'S RULES AND REGULATIONS TARIFF:**

**Rule 9** - In lieu of the 1% loss allowance stated in Rule No. 9 of Plains Marketing, L.P.'s Rules and Regulations Tariff, the following loss allowance will apply to movements listed herein: For crude petroleum transported hereunder, the loss allowance shall be actual losses. Pipeline loss adjustments will be allocated to Shippers on the basis of total quantities transported.

**Rule 21** - In lieu of the truck unloading charges stated in Rule No. 21 of Plains Marketing, L.P.'s Rules and Regulations Tariff, the following unloading charges will apply: No truck unload charge will apply.

**Rule 22(D)** - In lieu of the gravity deduction stated in Rule No. 22(D) of Plains Marketing, L.P.'s Rules and Regulations Tariff, the following gravity deduction will apply: No gravity deduction will apply.

**Rule 23** - In lieu of the nomination due date set forth in Rule 23 of the Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15<sup>th</sup>) of the month preceding the movement, as adjusted for weekends and Carrier Holidays.

**EXPLANATION OF REFERENCE MARKS:**

- [I] Increase  
[W] Change in wording only