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Gas Services Department  
Railroad Commission of Texas

**Texas No. 3.9.0**  
**(Cancels Texas No. 3.8.1)**

# **SEABROOK PIPELINE, LLC**

## **JOINT PIPELINE TARIFF**

APPLYING ON THE TRANSPORTATION OF

**CRUDE PETROLEUM**

TO POINTS NAMED HEREIN

Except as otherwise expressly provided herein, the rates published in this tariff and the services hereunder are governed by the Rules and Regulations published in Magellan Crude Oil Pipeline Company, L.P.'s Texas No. 1.5.0 and/or Texas 5.6.0, supplements thereto and reissues thereof with respect to that portion of the transportation services provided by Magellan Crude Oil Pipeline Company, L.P. ("MCOP") and Seabrook Pipeline, LLC's Texas R.C.T. No. 1.1.0, supplements thereto and reissues thereof, with respect to that portion of the transportation services provided by Seabrook Pipeline, LLC, (respectively, the "Magellan Rules" and the "Seabrook Rules"). Any conflicts between the terms of the Magellan Rules and the Seabrook Rules with respect to the entirety of the joint pipeline transportation governed by this Tariff shall be resolved in favor of the governed by the applicable provision of the Magellan Rules.

The rates named in this Tariff are expressed in cents a barrel of 42 U.S. Gallons and are subject to change as provided by law.

The matter published herein will have no adverse effect on the quality of the human environment.

T-4 ID: T-09529; P-5 ID: P-521316

**EFFECTIVE: July 1, 2022**

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### **JOINT RATES**

All Rates are for pipeline transportation only.

**[I]** Increase. All rates on this page are increased, unless otherwise noted.

| ITEM NO. | FROM<br>(Origin)  | TO<br>(Destination)                              | RATE   |
|----------|---|--|--|
|          |   |  | Rate in Cents per barrel<br>of 42 U.S. Gallons |
| 100      | Magellan East Houston<br>Terminal,<br>Houston, TX                             | Seabrook Terminal in<br>Seabrook, TX<br>[Note 1] | <b>[U]</b> 41.17                               |
| 110      | Magellan's Converge,<br>Enterprise, and KMCC<br>Connections at Genoa Junction | Seabrook Terminal in<br>Seabrook, TX<br>[Note 1] | <b>[U]</b> 15.00                               |
| 130      | Crane, TX<br>Barnhart, TX [Note 2]  | Seabrook Terminal in<br>Seabrook, TX<br>[Note 1] | 528.31   |
| 140      | Midland, TX   | Seabrook Terminal in<br>Seabrook, TX<br>[Note 1] | 582.76   |

|                     |   |
|---------------------|---|
| <b>ITEM<br/>200</b> | <b>JOINT INCENTIVE RATES</b><br><i>(Rates are In Cents Per Barrel)</i><br>Rates are for Pipeline Transportation Only.<br>[U] Unchanged. All rates on this page are unchanged. |
|---------------------|---|

The rates set forth in this Item will apply to deliveries of Crude from the Incentive Origin to the Incentive Destination, as defined below.

For any Shipper who ships and delivers, in its name, the Average Barrels Per Day Per Month set out in the table below, in any calendar month, Carrier will invoice the Shipper at the Joint Incentive Rates set out in the table below. If Shipper does not meet any of the Average Barrel Per Day Per Month Volume Thresholds, Carrier will invoice the Shipper at the rate set out in Item 100 of this tariff.

| FROM<br><i>(Incentive Origin)</i>                 | TO<br><i>(Incentive Destination)</i>           | Volume Thresholds<br>Average Barrels Per Day<br>Per Month | JOINT INCENTIVE RATES<br><i>(Cents Per Barrel)</i> |
|---|--|---|--|
| Magellan East<br>Houston Terminal,<br>Houston, TX | Seabrook Terminal,<br>Seabrook, TX<br>[Note 1] | 10,000 – 39,999   | 41.17  |
|   |  | 40,000 – 59,999   | 37.25  |
|   |  | 60,000 – 79,999   | 31.92  |
|   |  | 80,000 – 99,999   | 26.61  |
|   |  | 100,000 or more   | 21.28  |

**Exception 1** to Seabrook Pipeline, LLC’s Texas R.C.T. No. 1.1.0, Section II, Item 45 – Gauging, Testing and Deductions and MCOP’s Texas No. 5.6.0, Section II, Item 45-Gauging, Testing and Deductions, paragraph 1: (a) the following shall apply for movements applicable to Item Nos. 100 and 200 herein: “A deduction of one tenth of one percent (0.1%) will be made to cover evaporation, interface losses and other normal losses during transportation”, and (b) the following shall apply for movements applicable to Item No. 110 herein: “No deduction will be made to cover evaporation, interface losses and other normal losses during transportation”.

**Exception 2** to Seabrook Pipeline, LLC’s Texas R.C.T. No. 1.1.0, Section II, Item 45 – Gauging, Testing and Deductions and MCOP’s Texas No. 1.5.0, Section II, Item 60-Measurement and Tender Deductions, paragraphs 4 and 5 the following shall apply for movements applicable to Item Nos. 130 and 140 herein: “A deduction of two tenths of one percent (0.2%) will be made to cover evaporation, interface losses and other normal losses during transportation”.

Joint Incentive Rates from the Crane, Barnhart and Midland, TX origins to Seabrook Terminal, Seabrook, TX are available to shippers that executed a volume incentive agreement with Magellan Crude Oil Pipeline Company, L.P. on or before August 31, 2018.

**References:**

[Note 1] Shipper tankage shall be required at Destination point.

[Note 2] For Barnhart, TX origination, shipper must arrange facilities for injection and Carrier must confirm nomination.

**Participating Carrier:** Magellan Crude Oil Pipeline Company, L.P.

**Routing and Interconnection:** Magellan Crude Oil Pipeline Company, L.P. from Magellan East Houston Terminal, Magellan’s Converge, Enterprise, and KMCC Connections at Genoa Junction, Crane, TX, Barnhart, TX and/or Midland, TX to interconnection point at Magellan’s Genoa Junction, thence Seabrook Pipeline, LLC, Genoa Jct. to Seabrook Terminal.

[C] Cancel [D] Decrease [I] Increase [N] New [U] Unchanged [W] Change in wording only