

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
APRIL 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2022
EXTRACTION LOSS *	131,857,054	15.69	
ACID GAS H2S & CO2	14,449,554	1.71	
PLANT FUEL AND LEASE USE	55,108,738	6.55	-12.87
PRESS MAINT & REPRESS	15,638,098	1.86	57.89
TRANSMISSION LINES	585,599,346	69.70	-2.27
CYCLED	26,926,062	3.20	5.86
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	26,708,418	3.17	26.73
VENTED OR FLARED	9,711,829	1.15	-2.83
PLANT METER DIFFERENCE	-25,860,227	3.07	

TOTAL GAS PRODUCED	840,138,872		-5.75
MARKETED PRODUCTION #	640,708,084		-3.35

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2023

GAS FIELDS PRODUCED	4,000
GAS WELLS PRODUCED	75,474
GAS WELL GAS PRODUCED	500,428,961
EXTRACTION LOSS (LEASE)	23,718,924
FUEL SYSTEM & LEASE USE	11,000,527
GAS LIFT	205,276
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	257,630,713
PROCESSING PLANTS	207,128,295
CARBON BLACK PLANTS	0
VENTED OR FLARED	745,226

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2023

OIL WELLS PRODUCED	144,806
CASINGHEAD GAS PRODUCED	339,709,911
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	72,117,873

TOTAL	411,827,784
FUEL SYSTEM & LEASE USE	12,525,671
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	158,086,536
PROCESSING PLANTS	235,511,773
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,703,804
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	92	6,148	83,012,272	2,789,186	2,196,779	16,314	0	22,676,973	55,235,387	0	97,633
02	376	3,161	30,557,920	3,486,441	1,111,846	5,716	0	3,784,003	22,098,071	0	71,843
03	344	1,855	10,384,187	502,929	433,087	954	0	7,958,188	1,484,540	0	4,489
04	727	9,336	35,437,810	258,994	1,680,837	0	0	23,483,529	9,982,232	0	32,218
05	142	4,510	8,459,094	7,895	200,486	0	0	7,426,168	742,538	0	82,007
06	382	11,702	115,881,645	380,441	1,279,717	128,743	0	85,008,146	29,082,854	0	1,744
7B	629	2,689	1,074,774	6,491	18,339	0	0	639,512	410,432	0	0
7C	276	6,637	4,632,295	37,376	177,889	0	0	301,317	4,113,271	0	2,442
08	280	5,002	129,239,154	15,854,438	1,700,655	39,876	0	39,852,217	71,341,758	0	450,210
8A	10	62	136,579	1,443	3,965	0	0	18,542	112,629	0	0
09	310	15,319	64,358,848	84,978	1,669,649	13,153	0	54,123,269	8,465,159	0	2,640
10	432	9,053	17,254,383	308,312	527,278	520	0	12,358,849	4,059,424	0	0
	4,000	75,474	500,428,961	23,718,924	11,000,527	205,276	0	257,630,713	207,128,295	0	745,226

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,304	20,194,614	25,914,555	46,109,169	2,268,618	0	37,110,011	5,853,761	0	876,779
02	6,630	20,132,658	42,249,356	62,382,014	2,017,203	0	47,490,433	12,686,383	0	187,995
03	5,614	2,926,213	351,911	3,278,124	387,943	0	2,530,871	244,861	0	114,449
04	951	107,976	0	107,976	31,491	0	39,041	36,377	0	1,067
05	1,141	227,061	88,322	315,383	25,177	0	180,586	102,038	0	7,582
06	2,686	2,713,918	993,101	3,707,019	57,382	0	3,378,834	261,093	0	9,710
6E	4,227	87,665	0	87,665	1	0	85,090	2,574	0	0
7B	5,818	855,181	0	855,181	12,236	0	399,541	393,216	0	50,188
7C	13,129	76,981,156	568,189	77,549,345	2,108,121	0	12,550,381	62,388,742	0	502,101
08	48,169	201,384,073	1,676,570	203,060,643	5,313,658	0	44,059,919	150,309,956	0	3,377,110
8A	18,917	9,315,939	0	9,315,939	14,934	0	6,913,996	1,818,960	0	568,049
09	12,814	1,763,936	13,153	1,777,089	99,376	0	851,249	823,024	0	3,440
10	5,406	3,019,521	262,716	3,282,237	189,531	0	2,496,584	590,788	0	5,334
TOTAL	144,806	339,709,911	72,117,873	411,827,784	12,525,671	0	158,086,536	235,511,773	0	5,703,804

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,442,385	0	97,795	172,366	2,712,546	69,354	367,134	330,531	0	3,479,565
02	3,029,234	0	17,765	128,287	3,175,286	29,053	196,724	170,414	4,637,229	8,208,706
03	435,574	0	62,388	9,242	507,204	289,450	1,340,915	1,559,916	1,848,113	5,545,598
04	224,883	0	531	13,121	238,535	75,526	250,669	244,401	0	809,131
05	7,775	0	11,562	5,702	25,039	166,340	948,668	1,349,695	32	2,489,774
06	334,235	0	11,297	49,392	394,924	184,686	467,235	745,099	92,787	1,884,731
7B	6,396	0	7,472	1,324	15,192	56,825	195,021	237,145	37,230	541,413
7C	30,537	0	11,612	113,684	155,833	73,464	421,703	399,536	479,079	1,529,615
08	13,109,145	11,124	27,629	333,432	13,481,330	5,204,868	7,274,228	2,044,563	837,784	28,842,773
8A	353	15,341	415	708	16,817	199,506	242,685	923,258	30,767	1,413,033
09	72,427	0	83,436	7,114	162,977	132,750	536,964	939,044	321,657	2,093,392
10	274,797	0	13,273	88,921	376,991	103,780	509,206	370,851	1,310	1,362,138
TOTAL	19,967,741	26,465	345,175	923,293	21,262,674	6,585,602	12,751,152	9,314,453	8,285,988	58,199,869

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2023

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 1,855 OIL- 989 TOTAL- 2,844

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	7,023,151	37,180,595	44,203,746
DELIVERIES FROM GATH. SYSTEM	0	18,938	18,938
UNACCOUNTED FOR	0	-29,795,147	-29,795,147
GAS TO PLANTS FOR PROCESSING	7,023,151	7,366,510	14,389,661
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,384,396
 TOTAL GAS TO PLANTS FOR PROCESSING			 15,774,057

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,007,354
ACID GAS H2S, CO2, H2O			450,773
PLANT, LEASE, & SYSTEM USE	0	18,660	3,024,713
GAS LIFT	0	0	580
REPRESS & PRESS MAINT	0	0	5,646,398
CYCLED	0	0	26,926,062
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,542,456
TO TRANSMISSION LINES	0	278	151,418
VENTED OR FLARED	0	0	105,447
METER DIFFERENCE			-23,081,144
 TOTAL GAS DISPOSITION	 0	 18,938	 15,774,057

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	26,465
GASOLINE	40,138
BUTANES - PROPANES	76,836
ETHANE	594,337
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 737,776

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		217
CO2 PRODUCTION (MCF)		31,115,175

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2023

PLANTS OPERATED: 121
WELLS PRODUCED: GAS- 16,392 OIL- 9,781 TOTAL- 26,173

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	242,441,355	55,701,297	298,142,652
DELIVERIES FROM GATH. SYSTEM	25,870,527	4,049,276	29,919,803
UNACCOUNTED FOR	16,365,720	6,262,617	22,628,337
GAS TO PLANTS FOR PROCESSING	232,936,548	57,914,638	290,851,186
REFINERY AND STORAGE VAPORS			2,085,882
OTHER SOURCES			88,726,745
 TOTAL GAS TO PLANTS FOR PROCESSING			 381,663,813

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,867,332
ACID GAS H2S, CO2, H2O			12,848,017
PLANT, LEASE, & SYSTEM USE	3,248,818	740,083	10,855,893
GAS LIFT	449,985	858,156	866,500
REPRESS & PRESS MAINT	1,799,088	1,733	8,180,395
CYCLED	0	0	0
UNDERGROUND STORAGE	3,486,430	198,850	1,019,239
TO OTHER PLANTS	713,150	1,061,549	3,521,176
TO TRANSMISSION LINES	5,158,371	116,632	269,466,702
VENTED OR FLARED	194,298	138,911	1,843,736
METER DIFFERENCE			6,889,930
 TOTAL GAS DISPOSITION	 15,050,140	 3,115,914	 381,358,920

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,333,305
GASOLINE	6,452,564
BUTANES - PROPANES	31,679,779
ETHANE	36,581,728
OTHER PRODUCTS	2,578,423

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	1,292,319

TOTAL PLANT PRODUCTION	78,625,799	TOTAL	1,292,319
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,434
CO2 PRODUCTION (MCF)	2,851,288

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2023

PLANTS OPERATED: 1,019
WELLS PRODUCED: GAS- 7,930 OIL- 61,146 TOTAL- 69,076

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	58,017,736	206,485,176	264,502,912
DELIVERIES FROM GATH. SYSTEM	11,486,023	12,479,342	23,965,365
UNACCOUNTED FOR	25,106,269	8,052,256	33,158,525
GAS TO PLANTS FOR PROCESSING	71,637,982	202,058,090	273,696,072
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,235,726
 TOTAL GAS TO PLANTS FOR PROCESSING			 284,931,798

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,263,444
ACID GAS H2S, CO2, H2O			1,150,764
PLANT, LEASE, & SYSTEM USE	330,879	2,215,235	11,148,259
GAS LIFT	14,996	567,297	69,155,083
REPRESS & PRESS MAINT	1,733	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,878,870	9,862,532	30,247,489
TO TRANSMISSION LINES	150,954	6,887	139,875,869
VENTED OR FLARED	1,429	7,793	971,185
METER DIFFERENCE			-9,669,013
 TOTAL GAS DISPOSITION	 10,378,861	 12,659,744	 284,151,831

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	923,293
GASOLINE	92,900
BUTANES - PROPANES	994,537
ETHANE	2,138,388
OTHER PRODUCTS	5,707,565

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,394

TOTAL PLANT PRODUCTION	9,856,683	TOTAL	7,394
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	67
CO2 PRODUCTION (MCF)	541,766

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	HAWKEYE DRIP	11,818	11.48
01	LONESTAR OPERATING, LLC	HORNED FROG DRIP	32,906	3.29
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	114,463	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,747	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	20,041	.00
08	ENERGY TRANSFER COMPANY	KEYSTONE	11,308	.00
08	ETC TEXAS P/L, LTD	HALLEY	26,092	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	62,300	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,871	.00
08	ENTERPRISE PRODUCTS OPERATINGLLC	NEWBERRY PLANT	1,376,944	4.31
08	ETC TEXAS P/L, LTD	ARROWHEAD	53,860	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	181,981	.00
09	TARGA MIDSTREAM SERVICES LLC	CHICO	325,550	4.88

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
APRIL 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

April 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,652,876.00	0.00	5,652,876.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	70,071.00	0.00	70,071.00
EL PASO NAT'L GAS CO., LLC	37,448,153.00	0.00	37,448,153.00
ENABLE MIDSTREAM PRTNRS. LP	3,238,499.00	409,450.00	3,647,949.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,708.00	0.00	2,708.00
ETC TEXAS PIPELINE, LLC	2,533.00	0.00	2,533.00
GULF SOUTH P/L CO	41,001,290.00	0.00	41,001,290.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,995,186.00	23,102,869.00	38,098,055.00
NAT'L GAS P/L OF AMER	64,885,865.00	13,235,336.00	78,121,201.00
NORTHERN NAT'L GAS CO	14,643,097.00	1,396,560.00	16,039,657.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,619,020.00	0.00	4,619,020.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,969,373.00	0.00	8,969,373.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,950,684.00	0.00	10,950,684.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	206,479,355.00	38,144,215.00	244,623,570.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 28%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	52,549	241,498	0	1,779,509	3,086,401
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	769,649	658,521	0	786,915	2,320,783
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	7,873	14,353	0	1,242,589	2,127,395
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,711,961	2,535	0	11,266,457	18,229,455
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	407	0	2,365,104	2,365,104
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,655	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	762,319	2,133,791	0	7,171,648	12,833,896
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	5,262,702	1,257,620	0	42,521,929	108,021,929
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	2,481,145	321,642	0	5,348,768	8,348,768
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,136,290	1,833,050	0	6,000,973	10,647,568
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	393	121,479	0	3,037,733	3,037,733
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	92,302	487,264	0	724,879	1,724,879
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	248,876	780,983	0	2,886,752	4,601,752
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	950,302	2,095,464	0	13,067,216	18,727,216
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	424	200,912	0	5,252,126	7,961,537
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	500,670	416,938	0	3,119,754	4,188,754
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,798,351	2,113,314	0	17,793,200	24,871,645
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,962,581	1,349,744	0	74,147,810	134,147,810
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	947,733	312,330	0	998,042	6,149,219
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	18,094	0	0	829,180	1,096,680
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,990,896	54,864	0	92,386,471	127,493,788
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,206,590	3,283,507	0	14,962,190	27,158,712
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	59,616	402,967	0	2,418,890	7,454,490
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	107,905	233,905	0	4,831,252	9,270,252
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	2,499,435	2,022,240	0	22,847,317	37,467,317
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,488,289	1,931,292	0	6,199,935	13,071,254
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,685,548	896,701	0	22,819,043	29,266,983
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,314,551	1,255,517	0	4,402,388	4,402,388
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	14,768	49,771	0	1,982,353	3,088,360
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	769,099	0	24,540,035	39,604,936
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,605,344	1,179,931	0	7,383,621	13,899,177
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	962,602	1,103,344	0	42,168	846,168
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	0	0	0	4,301,118	7,901,118
TOTAL GAS STORAGE			46,641,413	27,524,983	0	413,836,365	706,074,026

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).