GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: ROBERTSON
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: HENDERSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHWEST ROYALTIES, INC. 806470
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
WILDFIRE ENERGY OPERATING LLC 923444
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
IRON RIDGE OPERATING, LLC 102406
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

02	2072 #	1417	-0-	-655	-0-	1307	3	110	9	N	100							327
03	1445 R	1445	-0-	-0-	-0-	1307	3	138	9	N	125	194	1					258
04	1470 #	1005	-0-	-465	-0-	880	3	125	9	N	114	192	1					180
05	1581 #	1302	-0-	-279	-0-	1173	3	129	9	N	117							297
06	1530 #	569	-0-	-961	-0-	478	3	91	9	N	83	178	1					202
07	1581 #	-0-	-0-	-1581	-0-					N	-0-							202

WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

02	1276 R	1276	-0-	-0-	-0-	26 428	1 9	822	2	N	389	369	1	4	8	143
03	1649 R	1649	-0-	-0-	-0-	23 465	1 9	1161	2	N	423	376	1	1	8	189
04	1889 R	1889	-0-	-0-	-0-	127 473	1 9	1289	2	N	430	531	1	1	8	87
05	1725 R	1725	-0-	-0-	-0-	116 436	1 9	1173	2	N	396	368	1	2	8	113
06	1230 #	916	-0-	-314	-0-	18 350	1 9	548	2	N	318	177	1	1	8	253
07	1271 #	NO RPT	-0-	-1271	-0-					N	NO RPT					253

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	#	1572	-0-	-612	-0-	46 373	1 9	1153	2	N	339	371	1			107
03	2480	#	847	-0-	-1633	-0-	22 265	1 9	560	2	N	241	184	1			164
04	2400	#	2034	-0-	-366	-0-	57 491	1 9	1486	2	N	446	376	1	1	8	233
05	2770	R	2770	-0-	-0-	-0-	76 584	1 9	2110	2	N	531	548	1	2	8	214
06	2179	R	2179	-0-	-0-	-0-	62 460	1 9	1657	2	N	418	532	1	2	8	98
07	1736	#	NO RPT	-0-	-1736	-0-					N	NO RPT					98

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4337

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123

RECLASSIFIED TO OIL 03/15/2023

SADLER, ANN WARD WELL #: RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2

RECLASSIFIED TO OIL 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

02	392 #	300	-0-	-92	-0-	124	1	176	2	N	-0-			38
03	434 #	340	-0-	-94	-0-	44	1	296	2	N	-0-			38
04	420 #	315	-0-	-105	-0-	30	1	285	2	N	-0-			38
05	434 #	403	-0-	-31	-0-	105	1	298	2	N	-0-			38
06	420 #	391	-0-	-29	-0-	97	1	294	2	N	-0-			38
07	382 R	382	-0-	-0-	-0-	62	1	320	2	N	-0-			38

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF. 10007 - 10066

02	168 #	139	-0-	-29	-0-	64	1	75	2	N	-0-			34
03	186 #	142	-0-	-44	-0-	18	1	124	2	N	-0-			34
04	180 #	123	-0-	-57	-0-	123	2			N	-0-			34
05	186 #	153	-0-	-33	-0-	40	1	113	2	N	-0-			34
06	180 #	160	-0-	-20	-0-	74	1	86	2	N	-0-			34
07	155 #	96	-0-	-59	-0-	15	1	81	2	N	-0-			34

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

02	252	N	206	-0-	-46	-0-	206	2		N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2		N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2		N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2		N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2		N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	2		N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

02	448	N	259	-0-	-189	-0-	259	2		N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	2		N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2		N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	2		N	-0-					-0-
06	480	N	260	-0-	-220	-0-	260	2		N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2		N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

02	58	N	58	-0-	-0-	-0-	58	2		N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2		N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2		N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2		N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2		N	-0-					-0-
07	124	N	7	-0-	-117	-0-	7	2		N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

02	14B2 EXT	39	-0-	39	58	39	2		N	-0-					-0-
03	14B2 EXT	157	-0-	157	215	157	2		N	-0-					-0-
04	14B2 EXT	121	-0-	121	336	121	2		N	-0-					-0-
05	14B2 EXT	3	-0-	3	339	3	2		N	-0-					-0-
06	14B2 EXT	10	-0-	10	349	10	2		N	-0-					-0-
07	356	7	-0-	-349	-0-	7	2		N	-0-					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

02	196	N	149	-0-	-47	-0-	149	2		N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2		N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2		N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	2		N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2		N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	2		N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					80
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					80
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					80
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					80
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					80
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

02	346	N	346	-0-	-0-	-0-	32	1	314	2	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	20	1	190	2	N	-0-					-0-
04	150	N	116	-0-	-34	-0-	10	1	106	2	N	-0-					-0-
05	217	N	135	-0-	-82	-0-	12	1	123	2	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	32	1	330	2	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	18	1	179	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	44	1	112	9	N	102	157	1			341
03	187	N	187	-0-	-0-	-0-	54	1	133	9	N	121	176	1			286
04	180	N	158	-0-	-22	-0-	48	1	110	9	N	100					386
05	186	N	152	-0-	-34	-0-	60	1	92	9	N	84	168	1			302
06	227	N	227	-0-	-0-	-0-	60	1	167	9	N	152	168	1			286
07	155	N	-0-	-0-	-155	-0-					N	369	286	7			369

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4474	X	4474	-0-	-0-	-0-	4474	2			N	-0-					-0-
03	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					-0-
04	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
05	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					-0-
06	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
07	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509236	X	465930	-0-	-43306	-0-	465930	2			N	-0-					-0-
03	542866	X	542866	-0-	-0-	-0-	542866	2			N	-0-					-0-
04	511620	X	488834	-0-	-22786	-0-	488834	2			N	-0-					-0-
05	528674	X	475036	-0-	-53638	-0-	524	1	474512	2	N	-0-					-0-
06	525360	X	375634	-0-	-149726	-0-	507	1	375127	2	N	-0-					-0-
07	542872	X	372778	-0-	-170094	-0-	524	1	372254	2	N	-0-					-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514187	X	514187	-0-	-0-	-0-	514187	2			N	-0-					-0-
03	617910	X	617910	-0-	-0-	-0-	617910	2			N	-0-					-0-
04	566730	X	566499	-0-	-231	-0-	566499	2			N	-0-					-0-
05	615795	X	615795	-0-	-0-	-0-	524	1	615271	2	N	-0-					-0-
06	597990	X	519680	-0-	-78310	-0-	507	1	519173	2	N	-0-					-0-
07	617923	X	556572	-0-	-61351	-0-	524	1	556048	2	N	-0-					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668304	X	647184	-0-	-21120	-0-	647184	2			N	-0-					-0-
03	718729	X	718729	-0-	-0-	-0-	718729	2			N	-0-					-0-
04	686370	X	635678	-0-	-50692	-0-	635678	2			N	-0-					-0-
05	716534	X	685907	-0-	-30627	-0-	524	1	685383	2	N	-0-					-0-
06	695550	X	556194	-0-	-139356	-0-	507	1	555687	2	N	-0-					-0-
07	718735	X	626050	-0-	-92685	-0-	524	1	625526	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOLF LAKE WELL #: 1HB RRCID -> 295435 COMPL. DATE 01/05/2024 TOTAL DEPTH 15810 PERF.15500 - 24486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	709138	X	709138	-0-	-0-	-0-	709138	2			N	-0-			-0-
03	798794	X	798794	-0-	-0-	-0-	798794	2			N	-0-			-0-
04	730740	X	663954	-0-	-66786	-0-	663954	2			N	-0-			-0-
05	755098	X	77273	-0-	-677825	-0-	321	1	76952	2	N	-0-			-0-
06	730740	X	497717	-0-	-233023	-0-	406	1	497311	2	N	-0-			-0-
07	755098	X	650082	-0-	-105016	-0-	524	1	649558	2	N	-0-			-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 01/05/2024 TOTAL DEPTH 15748 PERF.15405 - 24391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	754544	X	727733	-0-	-26811	-0-	727733	2			N	-0-			-0-
03	835388	X	771737	-0-	-63651	-0-	771737	2			N	-0-			-0-
04	808440	X	656590	-0-	-151850	-0-	656590	2			N	-0-			-0-
05	816292	X	119393	-0-	-696899	-0-	102	1	119291	2	N	-0-			-0-
06	789960	X	474456	-0-	-315504	-0-	441	1	474015	2	N	-0-			-0-
07	805690	X	604207	-0-	-201483	-0-	524	1	603683	2	N	-0-			-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 04/11/2025 TOTAL DEPTH 15064 PERF.15035 - 22276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	276450	X	NO RPT	-0-	-276450	-0-					N	NO RPT			-0-
*07	285665	X	NO RPT	-0-	-285665	-0-					N	NO RPT			-0-

HOLMES A UNIT WELL #: 1HB RRCID -> 297743 COMPL. DATE 08/21/2024 TOTAL DEPTH 14677 PERF.14140 - 23406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	366352	X	171214	-0-	-195138	-0-	171214	2			N	-0-			-0-
03	276644	X	172705	-0-	-103939	-0-	172705	2			N	-0-			-0-
04	267720	X	152835	-0-	-114885	-0-	152835	2			N	-0-			-0-
05	261857	X	151036	-0-	-110821	-0-	524	1	150512	2	N	-0-			-0-
06	199710	X	131793	-0-	-67917	-0-	507	1	131286	2	N	-0-			-0-
07	189565	X	120858	-0-	-68707	-0-	524	1	120334	2	N	-0-			-0-

CAMP WELL #: 3HB RRCID -> 298434 COMPL. DATE 04/25/2025 TOTAL DEPTH 15247 PERF.15109 - 22991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*07	775651	X	NO RPT	-0-	-775651	-0-					N	NO RPT			-0-

CAMP WELL #: 2HB RRCID -> 298535 COMPL. DATE 11/18/2024 TOTAL DEPTH 15183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON

CORSA RESOURCES, LLC 100584

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180

T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038

MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28281	X	28281	-0-	-0-	-0-	28281	2			N	-0-					-0-
03	29482	X	29482	-0-	-0-	-0-	29482	2			N	-0-					-0-
04	28594	X	28594	-0-	-0-	-0-	28594	2			N	-0-					-0-
05	28191	X	28191	-0-	-0-	-0-	28191	2			N	-0-					-0-
06	28002	X	28002	-0-	-0-	-0-	28002	2			N	-0-					-0-
07	29126	X	29126	-0-	-0-	-0-	29126	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
03	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
04	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
05	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
06	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
07	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	5381	-0-	-1227	-0-	5381	2			N	-0-					-0-
03	7316	X	7198	-0-	-118	-0-	7198	2			N	-0-					-0-
04	7080	X	6671	-0-	-409	-0-	6671	2			N	-0-					-0-
05	7176	X	7176	-0-	-0-	-0-	7176	2			N	-0-					-0-
06	6960	X	6578	-0-	-382	-0-	6578	2			N	-0-					-0-
07	7192	X	6877	-0-	-315	-0-	6877	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

02	5740	X	4258	-0-	-1482	-0-	4258	2			N	-0-					-0-
03	6355	X	5961	-0-	-394	-0-	5961	2			N	-0-					-0-
04	5970	X	5667	-0-	-303	-0-	5667	2			N	-0-					-0-
05	5890	X	5044	-0-	-846	-0-	5044	2			N	-0-					-0-
06	5760	X	4811	-0-	-949	-0-	4811	2			N	-0-					-0-
07	5952	X	5912	-0-	-40	-0-	5912	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

02	15011	X	15011	-0-	-0-	-0-	15011	2			N	-0-					-0-
03	17241	X	17241	-0-	-0-	-0-	17241	2			N	-0-					-0-
04	15520	X	15520	-0-	-0-	-0-	15520	2			N	-0-					-0-
05	14236	X	14236	-0-	-0-	-0-	14236	2			N	-0-					-0-
06	14538	X	14538	-0-	-0-	-0-	14538	2			N	-0-					-0-
07	22949	X	22949	-0-	-0-	-0-	22949	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

02	2800	N	2859	-0-	59	59	2859	2			N	-0-					-0-
03	2582	N	2523	-0-	-59	-0-	2523	2			N	-0-					-0-
04	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
05	3007	X	2988	-0-	-19	-0-	2988	2			N	-0-					-0-
06	2910	X	2512	-0-	-398	-0-	2512	2			N	-0-					-0-
07	3007	X	1780	-0-	-1227	-0-	1780	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

02	24696	X	23248	-0-	-1448	-0-	23248	2			N	-0-					-0-
03	23313	X	23313	-0-	-0-	-0-	23313	2			N	-0-					-0-
04	25042	X	25042	-0-	-0-	-0-	25042	2			N	-0-					-0-
05	25730	X	24683	-0-	-1047	-0-	24683	2			N	-0-					-0-
06	24900	X	21481	-0-	-3419	-0-	21481	2			N	-0-					-0-
07	27578	X	27578	-0-	-0-	-0-	27578	2			N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

02	13916	X	10909	-0-	-3007	-0-	10909	2			N	-0-					-0-
03	15221	X	14426	-0-	-795	-0-	14426	2			N	-0-					-0-
04	14730	X	13243	-0-	-1487	-0-	13243	2			N	-0-					-0-
05	15221	X	13688	-0-	-1533	-0-	13688	2			N	-0-					-0-
06	13950	X	13062	-0-	-888	-0-	13062	2			N	-0-					-0-
07	14415	X	12594	-0-	-1821	-0-	12594	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52111	X	52111	-0-	-0-	-0-	52111	2			N	-0-					-0-
03	54810	X	54810	-0-	-0-	-0-	54810	2			N	-0-					-0-
04	54640	X	54640	-0-	-0-	-0-	54640	2			N	-0-					-0-
05	56452	X	56452	-0-	-0-	-0-	56452	2			N	-0-					-0-
06	54969	X	54969	-0-	-0-	-0-	54969	2			N	-0-					-0-
07	56668	X	56668	-0-	-0-	-0-	56668	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154139	X	154139	-0-	-0-	-0-	154139	2			N	-0-					-0-
03	154194	X	136950	-0-	-17244	-0-	136950	2			N	-0-					-0-
04	171856	X	171856	-0-	-0-	-0-	171856	2			N	-0-					-0-
05	177499	X	177499	-0-	-0-	-0-	177499	2			N	-0-					-0-
06	175753	X	175753	-0-	-0-	-0-	175753	2			N	-0-					-0-
07	175119	X	129976	-0-	-45143	-0-	129976	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	2102	-0-	-2770	-0-	2102	2			N	-0-					-0-
03	5394	X	3876	-0-	-1518	-0-	3876	2			N	-0-					-0-
04	2400	X	1930	-0-	-470	-0-	1930	2			N	-0-					-0-
05	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
06	3750	X	2369	-0-	-1381	-0-	2369	2			N	-0-					-0-
07	3875	X	2497	-0-	-1378	-0-	2497	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30016	X	28406	-0-	-1610	-0-	28406	2			N	-0-					-0-
03	33046	X	31546	-0-	-1500	-0-	31546	2			N	-0-					-0-
04	31980	X	31273	-0-	-707	-0-	31273	2			N	-0-					-0-
05	32798	X	32452	-0-	-346	-0-	32452	2			N	-0-					-0-
06	31650	X	31123	-0-	-527	-0-	31123	2			N	-0-					-0-
07	32302	X	31022	-0-	-1280	-0-	31022	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
06	300	N	146	-0-	-154	-0-	146	2			N	-0-					-0-
07	341	N	178	-0-	-163	-0-	178	2			N	-0-					-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

02	252616	X	184953	-0-	-67663	-0-	184953	2			N	-0-					-0-
03	258881	X	146658	-0-	-112223	-0-	146658	2			N	-0-					-0-
04	232710	X	172704	-0-	-60006	-0-	172704	2			N	-0-					-0-
05	229307	X	166227	-0-	-63080	-0-	166227	2			N	-0-					-0-
06	209910	X	150229	-0-	-59681	-0-	150229	2			N	-0-					-0-
07	204755	X	146270	-0-	-58485	-0-	146270	2			N	-0-					-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

02	150332	X	119261	-0-	-31071	-0-	119261	2			N	-0-					-0-
03	157697	X	123096	-0-	-34601	-0-	123096	2			N	-0-					-0-
04	148050	X	112011	-0-	-36039	-0-	112011	2			N	-0-					-0-
05	147126	X	108180	-0-	-38946	-0-	108180	2			N	-0-					-0-
06	134400	X	99673	-0-	-34727	-0-	99673	2			N	-0-					-0-
07	132029	X	98992	-0-	-33037	-0-	98992	2			N	-0-					-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

02	241024	X	192078	-0-	-48946	-0-	192078	2			N	-0-					-0-
03	266321	X	202837	-0-	-63484	-0-	202620	2	217	8	N	-0-					-0-
04	257730	X	186790	-0-	-70940	-0-	186778	2	12	8	N	-0-					-0-
05	266321	X	182795	-0-	-83526	-0-	182590	2	205	8	N	-0-					-0-
06	213810	X	170543	-0-	-43267	-0-	170366	2	177	8	N	-0-					-0-
07	212660	X	167679	-0-	-44981	-0-	167679	2			N	-0-					-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

02	641592	X	386157	-0-	-255435	-0-	386157	2			N	-0-					-0-
03	669817	X	383574	-0-	-286243	-0-	383574	2			N	-0-					-0-
04	588240	X	328676	-0-	-259564	-0-	328676	2			N	-0-					-0-
05	590054	X	300597	-0-	-289457	-0-	300597	2			N	-0-					-0-
06	492510	X	254319	-0-	-238191	-0-	254319	2			N	-0-					-0-
07	427521	X	241220	-0-	-186301	-0-	241220	2			N	-0-					-0-

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

02	285460	X	179854	-0-	-105606	-0-	178754	2	1100	8	N	-0-					-0-
03	276644	X	179528	-0-	-97116	-0-	173656	2	5872	8	N	-0-					-0-
04	239730	X	153539	-0-	-86191	-0-	153113	2	426	8	N	-0-					-0-
05	223851	X	149089	-0-	-74762	-0-	143186	2	5903	8	N	-0-					-0-
06	201030	X	116719	-0-	-84311	-0-	112989	2	3730	8	N	-0-					-0-
07	199113	X	113295	-0-	-85818	-0-	109519	2	3776	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	616560	X	364830	-0-	-251730	-0-	362579	2	2251	8	N	-0-			-0-
03	535277	X	376697	-0-	-158580	-0-	364369	2	12328	8	N	-0-			-0-
04	518010	X	340939	-0-	-177071	-0-	340000	2	939	8	N	-0-			-0-
05	535277	X	315438	-0-	-219839	-0-	303045	2	12393	8	N	-0-			-0-
06	431160	X	255824	-0-	-175336	-0-	247855	2	7969	8	N	-0-			-0-
07	403930	X	258049	-0-	-145881	-0-	249501	2	8548	8	N	-0-			-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	253736	X	195170	-0-	-58566	-0-	195170	2			N	-0-			-0-
03	271901	X	208092	-0-	-63809	-0-	208092	2			N	-0-			-0-
04	257400	X	193300	-0-	-64100	-0-	193300	2			N	-0-			-0-
05	256773	X	191078	-0-	-65695	-0-	191078	2			N	-0-			-0-
06	225600	X	177924	-0-	-47676	-0-	177924	2			N	-0-			-0-
07	216070	X	176728	-0-	-39342	-0-	176728	2			N	-0-			-0-

FARLEY GD WELL #: 1H RRCID -> 296836 COMPL. DATE 03/13/2024 TOTAL DEPTH 18956 PERF.17219 - 27056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	931924	X	548107	-0-	-383817	-0-	544715	2	3392	8	N	-0-			-0-
03	989086	X	500272	-0-	-488814	-0-	483789	2	16483	8	N	-0-			-0-
04	882690	X	391441	-0-	-491249	-0-	390356	2	1085	8	N	-0-			-0-
05	776519	X	321125	-0-	-455394	-0-	308501	2	12624	8	N	-0-			-0-
06	625800	X	259064	-0-	-366736	-0-	250983	2	8081	8	N	-0-			-0-
07	606825	X	234770	-0-	-372055	-0-	226993	2	7777	8	N	-0-			-0-

HARRISON WA WELL #: 1H RRCID -> 296837 COMPL. DATE 03/13/2024 TOTAL DEPTH 18863 PERF.17134 - 26000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	729148	X	134829	-0-	-594319	-0-	133922	2	907	8	N	-0-			-0-
03	676172	X	168827	-0-	-507345	-0-	163566	2	5261	8	N	-0-			-0-
04	513750	X	152723	-0-	-361027	-0-	152301	2	422	8	N	-0-			-0-
05	409665	X	140605	-0-	-269060	-0-	135080	2	5525	8	N	-0-			-0-
06	282630	X	96842	-0-	-185788	-0-	93814	2	3028	8	N	-0-			-0-
07	168826	X	104447	-0-	-64379	-0-	100999	2	3448	8	N	-0-			-0-

NEYLAND MMM WELL #: 1H RRCID -> 296899 COMPL. DATE 01/08/2024 TOTAL DEPTH 16752 PERF.15951 - 26389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	526792	X	412468	-0-	-114324	-0-	412468	2			N	-0-			-0-
03	581064	X	409626	-0-	-171438	-0-	409626	2			N	-0-			-0-
04	562320	X	344691	-0-	-217629	-0-	344691	2			N	-0-			-0-
05	551490	X	331530	-0-	-219960	-0-	331530	2			N	-0-			-0-
06	482430	X	206625	-0-	-275805	-0-	206625	2			N	-0-			-0-
07	456661	X	179653	-0-	-277008	-0-	179653	2			N	-0-			-0-

GLASS RT WELL #: 1H RRCID -> 296928 COMPL. DATE 02/17/2024 TOTAL DEPTH 18419 PERF.16558 - 25850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	929264	X	719034	-0-	-210230	-0-	2685	1	711928	2	N	-0-			-0-
							4421	8							
03	1001145	X	718886	-0-	-282259	-0-	523	1	694815	2	N	-0-			-0-
							23548	8							
04	887340	X	624580	-0-	-262760	-0-	622855	2	1725	8	N	-0-			-0-
05	916329	X	68570	-0-	-847759	-0-	65594	2	2976	8	N	-0-			-0-
06	775140	X	349854	-0-	-425286	-0-	339249	2	10605	8	N	-0-			-0-
07	796080	X	456287	-0-	-339793	-0-	441176	2	15111	8	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

INGRAM MARTIN A WELL #: 1H RRCID -> 297132 COMPL. DATE 04/18/2024 TOTAL DEPTH 17732 PERF.16903 - 24667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908040	X	698443	-0-	-209597	-0-	698443	2			N	-0-					-0-
03	918530	X	720207	-0-	-198323	-0-	720207	2			N	-0-					-0-
04	871800	X	632288	-0-	-239512	-0-	632288	2			N	-0-					-0-
05	862296	X	581921	-0-	-280375	-0-	581921	2			N	-0-					-0-
06	748320	X	524607	-0-	-223713	-0-	524607	2			N	-0-					-0-
07	773264	X	483692	-0-	-289572	-0-	483692	2			N	-0-					-0-

POWELL BD WELL #: 1H RRCID -> 297833 COMPL. DATE 12/28/2024 TOTAL DEPTH 18080 PERF.17305 - 27063

02	1901226	X	790346	-0-	-1110880	-0-	785538	2	4808	8	N	-0-					-0-
03	1287430	X	864342	-0-	-423088	-0-	836119	2	28223	8	N	-0-					-0-
04	1245900	X	755000	-0-	-490900	-0-	752946	2	2054	8	N	-0-					-0-
05	1073747	X	648995	-0-	-424752	-0-	623548	2	25447	8	N	-0-					-0-
06	1039110	X	558121	-0-	-480989	-0-	540299	2	17822	8	N	-0-					-0-
07	875037	X	500625	-0-	-374412	-0-	483956	2	16669	8	N	-0-					-0-

HOGUE MMP WELL #: 1H RRCID -> 298319 COMPL. DATE 12/28/2024 TOTAL DEPTH 17872 PERF.16173 - 28228

02	2014898	X	816695	-0-	-1198203	-0-	811727	2	4968	8	N	-0-					-0-
03	1375346	X	948512	-0-	-426834	-0-	917541	2	30971	8	N	-0-					-0-
04	1330980	X	916891	-0-	-414089	-0-	914397	2	2494	8	N	-0-					-0-
05	1147155	X	930126	-0-	-217029	-0-	893656	2	36470	8	N	-0-					-0-
06	1110150	X	859831	-0-	-250319	-0-	832375	2	27456	8	N	-0-					-0-
07	948507	X	856445	-0-	-92062	-0-	827928	2	28517	8	N	-0-					-0-

DEORNELLAS PB A WELL #: 1H RRCID -> 298357 COMPL. DATE 12/22/2024 TOTAL DEPTH 18975 PERF.17399 - 28283

02	2029252	X	791097	-0-	-1238155	-0-	786233	2	4864	8	N	-0-					-0-
03	1292142	X	798545	-0-	-493597	-0-	772492	2	26053	8	N	-0-					-0-
04	1250460	X	617413	-0-	-633047	-0-	615716	2	1697	8	N	-0-					-0-
05	1043584	X	519660	-0-	-523924	-0-	499245	2	20415	8	N	-0-					-0-
06	1009920	X	406222	-0-	-603698	-0-	393273	2	12949	8	N	-0-					-0-
07	875843	X	371700	-0-	-504143	-0-	359394	2	12306	8	N	-0-					-0-

DEORNELLAS PB B WELL #: 2H RRCID -> 298358 COMPL. DATE 12/22/2024 TOTAL DEPTH 17552 PERF.16826 - 26299

02	1950412	X	853788	-0-	-1096624	-0-	848538	2	5250	8	N	-0-					-0-
03	1245797	X	932949	-0-	-312848	-0-	902510	2	30439	8	N	-0-					-0-
04	1205610	X	846891	-0-	-358719	-0-	844563	2	2328	8	N	-0-					-0-
05	951080	X	838274	-0-	-112806	-0-	805341	2	32933	8	N	-0-					-0-
06	932310	X	724085	-0-	-208225	-0-	701004	2	23081	8	N	-0-					-0-
07	945252	X	754044	-0-	-191208	-0-	729080	2	24964	8	N	-0-					-0-

HODGES RLT WELL #: 1H RRCID -> 298431 COMPL. DATE 10/24/2024 TOTAL DEPTH 16705 PERF.15995 - 27400

02	819700	X	749802	-0-	-69898	-0-	745195	2	4607	8	N	-0-					-0-
03	907525	X	770610	-0-	-136915	-0-	745429	2	25181	8	N	-0-					-0-
04	878250	X	267989	-0-	-610261	-0-	267150	2	839	8	N	-0-					-0-
05	835233	X	398069	-0-	-437164	-0-	382778	2	15291	8	N	-0-					-0-
06	808290	X	631245	-0-	-177045	-0-	611583	2	19662	8	N	-0-					-0-
07	830149	X	608409	-0-	-221740	-0-	588245	2	20164	8	N	-0-					-0-

MILES BM WELL #: 1H RRCID -> 298913 COMPL. DATE 12/31/2024 TOTAL DEPTH 15920 PERF.16310 - 26894

02	791111	X	394454	-0-	-396657	-0-	392149	2	2305	8	N	-0-					-0-
03	1067423	X	373570	-0-	-693853	-0-	361271	2	12299	8	N	-0-					-0-
04	1032990	X	293939	-0-	-739051	-0-	293137	2	802	8	N	-0-					-0-
05	1067423	X	275174	-0-	-792249	-0-	264406	2	10768	8	N	-0-					-0-
06	1032990	X	47592	-0-	-985398	-0-	46076	2	1516	8	N	-0-					-0-
07	436728	X	244980	-0-	-191748	-0-	236866	2	8114	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCCULLOUGH GLR B WELL #: 2H RRCID -> 299059 COMPL. DATE 03/13/2025 TOTAL DEPTH 14534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MENN PB WELL #: 21H RRCID -> 299060 COMPL. DATE 06/06/2025 TOTAL DEPTH 16262 PERF.16313 - 27239

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	1145580	X	677644	-0-	-467936	-0-	656314	2	21330	8	N	-0-			-0-
07	1183766	X	788767	-0-	-394999	-0-	762547	2	26220	8	N	-0-			-0-

WILLIAMS RM WELL #: 1H RRCID -> 299063 COMPL. DATE 12/13/2024 TOTAL DEPTH 16286 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		6605	-0-	6605	6605	6397	2	208	8	N	-0-			-0-
07	SHUT IN		-0-	-0-	-0-	6605					N	-0-			-0-

JENNINGS LOEHR WELL #: 1H RRCID -> 299261 COMPL. DATE 04/30/2025 TOTAL DEPTH 15582 PERF.15363 - 27469

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		8758	-0-	8758	8758	8750	2	8	8	N	-0-			-0-
05	1046622	X	789755	-0-	-256867	-0-	759086	2	30669	8	N	-0-			-0-
06	1012860	X	724857	-0-	-288003	-0-	701735	2	23122	8	N	-0-			-0-
07	755938	X	755938	-0-	-0-	-0-	730853	2	25085	8	N	-0-			-0-

JENNINGS FSRA WELL #: 1H RRCID -> 299410 COMPL. DATE 04/30/2025 TOTAL DEPTH 14760 PERF.15067 - 27112

04	0		3202	-0-	3202	3202	3199	2	3	8	N	-0-			-0-
05	611661	X	608459	-0-	-3202	-0-	584830	2	23629	8	N	-0-			-0-
06	833400	X	516627	-0-	-316773	-0-	500147	2	16480	8	N	-0-			-0-
07	861180	X	458145	-0-	-403035	-0-	442942	2	15203	8	N	-0-			-0-

BELL MEYER WELL #: 1H RRCID -> 299715 COMPL. DATE 06/14/2025 TOTAL DEPTH 18762 PERF.17145 - 26245

*06	DELQ PR		445706	-0-	445706	445706	431573	2	14133	8	N	-0-			-0-
07	1340736	X	895030	-0-	-445706	-0-	864604	2	30426	8	N	-0-			-0-

MCCULLOUGH GLR A WELL #: 1H RRCID -> 299784 COMPL. DATE 04/12/2025 TOTAL DEPTH 19047 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCCULLOUGH GLR C WELL #: 3H RRCID -> 299788 COMPL. DATE 06/17/2025 TOTAL DEPTH 19236 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	51	1	374	2	Y	-0-					-0-
03	434	N	340	-0-	-94	-0-	23	1	317	2	Y	-0-					-0-
04	420	N	260	-0-	-160	-0-	16	1	244	2	Y	-0-					-0-
05	465	N	369	-0-	-96	-0-	22	1	347	2	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	28	1	324	2	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	25	1	307	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	917	-0-	-91	-0-	109	1	808	2	Y	-0-					26
03	1116	N	895	-0-	-221	-0-	60	1	835	2	Y	-0-					26
04	1080	N	1076	-0-	-4	-0-	67	1	1009	2	Y	-0-					26
05	1085	N	1085	-0-	-0-	-0-	66	1	1019	2	Y	-0-					26
06	947	N	947	-0-	-0-	-0-	76	1	871	2	Y	-0-					26
07	1116	N	676	-0-	-440	-0-	51	1	625	2	Y	-0-					26

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	81	1	602	2	Y	-0-	1	1			-0-
03	828	N	828	-0-	-0-	-0-	55	1	773	2	Y	-0-					-0-
04	687	N	687	-0-	-0-	-0-	43	1	644	2	Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	37	1	568	2	Y	-0-					-0-
06	537	N	537	-0-	-0-	-0-	43	1	494	2	Y	-0-					-0-
07	527	N	501	-0-	-26	-0-	38	1	463	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	69	1	509	2	Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	44	1	610	2	Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	39	1	589	2	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	39	1	599	2	Y	-0-					-0-
06	630	N	594	-0-	-36	-0-	48	1	546	2	Y	-0-					-0-
07	651	N	518	-0-	-133	-0-	39	1	479	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0-	-0-	156	1 9	1156	2	Y	1	6	1			2
03	1488	N	1488	-0-	-0-	-0-	99	1 9	1387	2	Y	2	1	8			3
04	1110	N	862	-0-	-248	-0-	54	1 9	806	2	Y	2					5
05	1147	N	9	-0-	-1138	-0-	8	2	1	9	Y	1					6
06	1183	N	1183	-0-	-0-	-0-	95	1 9	1087	2	Y	1	4	1			3
07	1525	N	1525	-0-	-0-	-0-	114	1	1411	2	Y	-0-					3

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1606	-0-	-382	-0-	190	1 9	1407	2	Y	8	11	1	1	8	9
03	2316	N	2316	-0-	-0-	-0-	155	1 9	2158	2	Y	3	1	8			11
04	2018	N	2018	-0-	-0-	-0-	126	1 9	1886	2	Y	5					16
05	1804	N	1804	-0-	-0-	-0-	109	1	1695	2	Y	-0-					16
06	1277	X	1277	-0-	-0-	-0-	103	1 9	1172	2	Y	2	10	1			8
07	2077	X	1512	-0-	-565	-0-	113	1	1399	2	Y	-0-					8

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	2485	-0-	-3199	-0-	320	1 9	2159	2	Y	5	4	1			6
03	6293	X	3461	-0-	-2832	-0-	260	1 9	3198	2	Y	3					9
04	5130	X	2062	-0-	-3068	-0-	157	1 9	1903	2	Y	2					11
05	3906	X	1505	-0-	-2401	-0-	120	1	1385	2	Y	-0-					11
06	3780	X	3381	-0-	-399	-0-	300	1 9	3079	2	Y	2	7	1			6
07	3472	X	1629	-0-	-1843	-0-	151	1	1478	2	Y	-0-					6

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1354	-0-	-46	-0-	161	1 4 9	1189	2	Y	4	7	1	1	8	5
03	1395	N	1357	-0-	-38	-0-	90	1 3 9	1264	2	Y	3	1	8			7
04	1637	N	1637	-0-	-0-	-0-	102	1 2 9	1533	2	Y	2					9
05	2267	N	2267	-0-	-0-	-0-	137	1	2130	2	Y	-0-					9
06	2484	X	2484	-0-	-0-	-0-	200	1 1 9	2283	2	Y	1	6	1			4
07	1740	X	1740	-0-	-0-	-0-	131	1	1609	2	Y	-0-					4

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	26	1	194	2	Y	-0-	1	1			-0-
03	248	N	246	-0-	-2	-0-	16	1	230	2	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	14	1	215	2	Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	14	1	210	2	Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	14	1	161	2	Y	-0-					-0-
07	248	N	195	-0-	-53	-0-	15	1	180	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	297	-0-	-403	-0-	17	1	280	2	N	-0-					-0-
03	527	N	265	-0-	-262	-0-	13	1	252	2	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	22	1	404	2	N	-0-					-0-
05	341	N	276	-0-	-65	-0-	5	1	271	2	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	45	1	592	2	N	-0-					-0-
07	434	N	279	-0-	-155	-0-	19	1	260	2	N	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	151	1	913	2	Y	7	11	1			9
							8	9									
03	1001	N	1001	-0-	-0-	-0-	96	1	902	2	Y	3					12
							3	9									
04	1140	N	686	-0-	-454	-0-	71	1	611	2	Y	4					16
							4	9									
05	1178	N	728	-0-	-450	-0-	73	1	654	2	Y	1					17
							1	9									
06	593	N	593	-0-	-0-	-0-	75	1	517	2	Y	1	10	1			8
							1	9									
07	713	N	568	-0-	-145	-0-	71	1	497	2	Y	-0-					8

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2818	-0-	-178	-0-	157	1	2661	2	N	-0-					-0-
03	3317	X	3244	-0-	-73	-0-	161	1	3083	2	N	-0-					-0-
04	3210	X	3074	-0-	-136	-0-	156	1	2918	2	N	-0-					-0-
05	3317	X	3173	-0-	-144	-0-	54	1	3119	2	N	-0-					-0-
06	3090	X	2825	-0-	-265	-0-	199	1	2626	2	N	-0-					-0-
07	3255	X	2287	-0-	-968	-0-	153	1	2133	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30	-0-	11	1	183	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	9	1	173	2	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	4	1	249	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	21	1	282	2	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	19	1	267	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1238	N	1238	-0-	-0-	-0-	69	1	1165	2	N	4	4	8			-0-
							4	9									
03	1899	N	1899	-0-	-0-	-0-	94	1	1803	2	N	2	2	8			-0-
							2	9									
04	2190	N	1996	-0-	-194	-0-	101	1	1895	2	N	-0-					-0-
05	2006	N	2006	-0-	-0-	-0-	34	1	1970	2	N	2	2	8			-0-
							2	9									
06	521	N	521	-0-	-0-	-0-	37	1	484	2	N	-0-					-0-
07	2077	N	536	-0-	-1541	-0-	36	1	499	2	N	1	1	8			-0-
							1	9									

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1216	-0-	-44	-0-	144	1	1068	2	Y	4	9	1			5
							4	9									
03	1364	N	1342	-0-	-22	-0-	89	1	1250	2	Y	3	1	8			7
							3	9									
04	1350	N	1308	-0-	-42	-0-	82	1	1224	2	Y	2					9
							2	9									
05	1333	N	1217	-0-	-116	-0-	73	1	1144	2	Y	-0-					9
06	1194	N	1194	-0-	-0-	-0-	96	1	1097	2	Y	1	6	1			4
							1	9									
07	1364	N	1088	-0-	-276	-0-	82	1	1006	2	Y	-0-					4

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	169	-0-	-55	-0-	9	1	160	2	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	11	1	204	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	11	1	200	2	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	4	1	239	2	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
07	217	N	162	-0-	-55	-0-	11	1	151	2	N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	17	1	291	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	13	1	254	2	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	3	1	200	2	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1440	N	1440	-0-	-0-	-0-	170	1	1262	2	Y	7	7	1	1	8	7
							8	9									
03	1447	N	1447	-0-	-0-	-0-	96	1	1345	2	Y	5	2	8			10
							6	9									
04	840	N	37	-0-	-803	-0-	2	1	33	2	Y	2					12
							2	9									
05	1147	N	100	-0-	-1047	-0-	6	1	93	2	Y	1					13
							1	9									
06	113	N	113	-0-	-0-	-0-	9	1	103	2	Y	1	8	1			6
							1	9									
07	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	61	1	1034	2	N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	62	1	1178	2	N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	60	1	1126	2	N	-0-					-0-
05	1209	N	1189	-0-	-20	-0-	20	1	1169	2	N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	82	1	1089	2	N	-0-					-0-
07	1240	N	1172	-0-	-68	-0-	79	1	1093	2	N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0-	-0-	175	1	1480	2	N	-0-					-0-
03	1888	N	1888	-0-	-0-	-0-	103	1	1785	2	N	-0-					-0-
04	2210	N	2210	-0-	-0-	-0-	65	1	2145	2	N	-0-					-0-
05	1829	N	157	-0-	-1672	-0-	3	1	154	2	N	-0-					-0-
06	1982	N	1982	-0-	-0-	-0-	139	1	1843	2	N	-0-					-0-
07	2294	N	1552	-0-	-742	-0-	104	1	1448	2	N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	255	-0-	-53	-0-	14	1	241	2	N	-0-					-0-
03	310	N	276	-0-	-34	-0-	14	1	262	2	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	13	1	252	2	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	5	1	262	2	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	17	1	224	2	N	-0-					-0-
07	279	N	215	-0-	-64	-0-	14	1	201	2	N	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4491	X	4491	-0-	-0-	-0-	534	1	3949	2	Y	7	12	1			9
							8	9									
03	3555	X	3555	-0-	-0-	-0-	237	1	3314	2	Y	4	1	8			12
							4	9									
04	3433	X	3433	-0-	-0-	-0-	214	1	3213	2	Y	5					17
							6	9									
05	3276	X	3276	-0-	-0-	-0-	198	1	3077	2	Y	1					18
							1	9									
06	3150	X	816	-0-	-2334	-0-	66	1	749	2	Y	1	11	1			8
							1	9									
07	3255	X	2604	-0-	-651	-0-	195	1	2409	2	Y	-0-					8

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1963	-0-	-389	-0-	109	1	1851	2	N	3	3	8			-0-
							3	9									
03	2759	N	2211	-0-	-548	-0-	110	1	2099	2	N	2	2	8			-0-
							2	9									
04	2560	N	2560	-0-	-0-	-0-	130	1	2430	2	N	-0-					-0-
05	2365	N	2365	-0-	-0-	-0-	40	1	2325	2	N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	141	1	1858	2	N	-0-					-0-
07	2635	N	2126	-0-	-509	-0-	143	1	1981	2	N	2	2	8			-0-
							2	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	60	1	441	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	35	1	494	2	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	35	1	540	2	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	44	1	504	2	Y	-0-					-0-
07	457	N	457	-0-	-0-	-0-	34	1	423	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3083	-0-	-221	-0-	172	1 2 9	2909	2	N	2	2	8			-0-
03	3565	X	3410	-0-	-155	-0-	169	1	3241	2	N	-0-					-0-
04	3360	X	3281	-0-	-79	-0-	166	1 1 9	3114	2	N	1	1	8			-0-
05	3472	X	3393	-0-	-79	-0-	58	1 3 9	3332	2	N	3	3	8			-0-
06	3360	X	3054	-0-	-306	-0-	215	1	2839	2	N	-0-					-0-
07	3410	X	2661	-0-	-749	-0-	178	1 2 9	2481	2	N	2	2	8			-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2158	N	2158	-0-	-0-	-0-	120	1 1 9	2037	2	N	1	1	8			-0-
03	2346	N	2346	-0-	-0-	-0-	116	1	2230	2	N	-0-					-0-
04	2322	N	2322	-0-	-0-	-0-	118	1 1 9	2203	2	N	1	1	8			-0-
05	2387	N	2332	-0-	-55	-0-	40	1 2 9	2290	2	N	2	2	8			-0-
06	2155	N	2155	-0-	-0-	-0-	152	1	2003	2	N	-0-					-0-
07	2387	N	1965	-0-	-422	-0-	132	1 1 9	1832	2	N	1	1	8			-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	44	1	742	2	N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	45	1	862	2	N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	45	1	849	2	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	16	1	920	2	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	63	1	828	2	N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	57	1	793	2	N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1327	-0-	-157	-0-	74	1 2 9	1251	2	N	2	2	8			-0-
03	1705	N	1381	-0-	-324	-0-	69	1	1312	2	N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	67	1 1 9	1246	2	N	1	1	8			-0-
05	1457	N	1305	-0-	-152	-0-	22	1 2 9	1281	2	N	2	2	8			-0-
06	1338	N	1338	-0-	-0-	-0-	94	1	1244	2	N	-0-					-0-
07	1364	N	1107	-0-	-257	-0-	74	1 1 9	1032	2	N	1	1	8			-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1561	-0-	-63	-0-	172	1	1389	2	N	-0-					-0-
03	1667	N	1667	-0-	-0-	-0-	282	1 2 9	1383	2	N	2	2	8			-0-
04	1620	N	1580	-0-	-40	-0-	149	1	1431	2	N	-0-					-0-
05	1736	N	1438	-0-	-298	-0-	174	1	1264	2	N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	192	1	1284	2	N	-0-					-0-
07	1643	N	1105	-0-	-538	-0-	101	1 1 9	1003	2	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	510	-0-	-134	-0-	28	1	479	2	N	3	3	8			-0-
							3	9									
03	610	N	610	-0-	-0-	-0-	30	1	578	2	N	2	2	8			-0-
							2	9									
04	655	N	655	-0-	-0-	-0-	33	1	622	2	N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	12	1	714	2	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	29	1	390	2	N	-0-					-0-
07	682	N	74	-0-	-608	-0-	5	1	69	2	N	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

02	924	N	291	-0-	-633	-0-	31	1	260	2	N	-0-					222
03	992	N	462	-0-	-530	-0-	25	1	437	2	N	-0-					222
04	449	N	449	-0-	-0-	-0-	13	1	436	2	N	-0-					222
05	310	N	157	-0-	-153	-0-	3	1	154	2	N	-0-					222
06	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					222
07	465	N	385	-0-	-80	-0-	26	1	359	2	N	-0-					222

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

02	840	N	625	-0-	-215	-0-	35	1	590	2	N	-0-					-0-
03	806	N	628	-0-	-178	-0-	31	1	597	2	N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	37	1	697	2	N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	16	1	899	2	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	63	1	840	2	N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	59	1	824	2	N	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

02	2800	N	2859	-0-	59	59	339	1	2512	2	Y	7	10	1	1	8	9
							8	9									
03	2232	N	1526	-0-	-706	-0-	102	1	1418	2	Y	5	2	8			12
							6	9									
04	2160	N	2085	-0-	-75	-0-	130	1	1949	2	Y	5					17
							6	9									
05	2260	X	2260	-0-	-0-	-0-	136	1	2124	2	Y	-0-					17
06	2160	X	1642	-0-	-518	-0-	132	1	1508	2	Y	2	11	1			8
							2	9									
07	2232	X	1639	-0-	-593	-0-	123	1	1516	2	Y	-0-					8

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	44	1	327	2	Y	4	2	1	1	8	4
							4	9									
03	242	N	242	-0-	-0-	-0-	16	1	224	2	Y	2	2	8			4
							2	9									
04	233	N	233	-0-	-0-	-0-	14	1	217	2	Y	2					6
							2	9									
05	196	N	196	-0-	-0-	-0-	12	1	183	2	Y	1					7
							1	9									
06	189	N	189	-0-	-0-	-0-	15	1	174	2	Y	-0-	4	1			3
07	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-					3

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	743	-0-	-41	-0-	41	1	702	2	N	-0-					-0-
03	930	N	850	-0-	-80	-0-	42	1	808	2	N	-0-					-0-
04	810	N	738	-0-	-72	-0-	37	1	701	2	N	-0-					-0-
05	845	N	845	-0-	-0-	-0-	14	1	831	2	N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	67	1	882	2	N	-0-					-0-
07	775	N	666	-0-	-109	-0-	45	1	621	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2593	-0-	-907	-0-	145	1	2446	2	N	2	2	8			-0-
							2	9									
03	3875	X	3092	-0-	-783	-0-	154	1	2938	2	N	-0-					-0-
04	3750	X	3029	-0-	-721	-0-	153	1	2875	2	N	1	1	8			-0-
							1	9									
05	3751	X	3086	-0-	-665	-0-	53	1	3031	2	N	2	2	8			-0-
							2	9									
06	2850	X	2736	-0-	-114	-0-	192	1	2544	2	N	-0-					-0-
07	3131	X	2425	-0-	-706	-0-	163	1	2261	2	N	1	1	8			-0-
							1	9									

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	68	1	383	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	98	1	368	2	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	58	1	337	2	N	-0-					-0-
05	465	N	452	-0-	-13	-0-	74	1	378	2	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	46	1	127	2	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	66	1	502	2	N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5	-0-	22	1	365	2	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	22	1	414	2	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	7	1	428	2	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	30	1	398	2	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	28	1	385	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3265	-0-	-207	-0-	182	1	3080	2	N	3	3	8			-0-
							3	9									
03	3597	X	3597	-0-	-0-	-0-	179	1	3416	2	N	2	2	8			-0-
							2	9									
04	3630	X	3424	-0-	-206	-0-	174	1	3250	2	N	-0-					-0-
05	3751	X	3477	-0-	-274	-0-	59	1	3416	2	N	2	2	8			-0-
							2	9									
06	3630	X	3041	-0-	-589	-0-	214	1	2827	2	N	-0-					-0-
07	3627	X	2361	-0-	-1266	-0-	158	1	2202	2	N	1	1	8			-0-
							1	9									

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3548	X	3548	-0-	-0-	-0-	198	1	3347	2	N	3	3	8			-0-
							3	9									
03	3781	X	3781	-0-	-0-	-0-	188	1	3591	2	N	2	2	8			-0-
							2	9									
04	3784	X	3784	-0-	-0-	-0-	192	1	3591	2	N	1	1	8			-0-
							1	9									
05	3538	X	3538	-0-	-0-	-0-	60	1	3476	2	N	2	2	8			-0-
							2	9									
06	3400	X	3400	-0-	-0-	-0-	239	1	3161	2	N	-0-					-0-
07	3441	X	2843	-0-	-598	-0-	191	1	2650	2	N	2	2	8			-0-
							2	9									

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	577	-0-	-459	-0-	61	1	516	2	N	-0-					155
03	992	N	673	-0-	-319	-0-	37	1	636	2	N	-0-					155
04	630	N	620	-0-	-10	-0-	18	1	602	2	N	-0-					155
05	651	N	157	-0-	-494	-0-	3	1	154	2	N	-0-					155
06	704	N	704	-0-	-0-	-0-	50	1	654	2	N	-0-					155
07	651	N	624	-0-	-27	-0-	42	1	582	2	N	-0-					155

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3760	X	3760	-0-	-0-	-0-	397	1	3363	2	N	-0-					-0-
03	4764	X	4764	-0-	-0-	-0-	4764	2			N	-0-					-0-
04	4696	X	4696	-0-	-0-	-0-	67	1	4628	2	N	1	1	8			-0-
							1	9									
05	5441	X	5441	-0-	-0-	-0-	5438	2	3	9	N	3	3	8			-0-
06	2715	X	2715	-0-	-0-	-0-	162	1	2553	2	N	-0-					-0-
07	1736	X	336	-0-	-1400	-0-	335	1	1	9	N	1	1	8			-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2641	X	1262	-0-	-1379	-0-	144	1	1118	2	N	-0-					-0-
03	1488	X	1439	-0-	-49	-0-	247	1	1192	2	N	-0-					-0-
04	1456	X	1456	-0-	-0-	-0-	139	1	1314	2	N	3	3	8			-0-
							3	9									
05	1558	X	1558	-0-	-0-	-0-	186	1	1371	2	N	1	1	8			-0-
							1	9									
06	1488	X	1488	-0-	-0-	-0-	194	1	1294	2	N	-0-					-0-
07	1488	X	1234	-0-	-254	-0-	109	1	1125	2	N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-	-0-	-0-	66	1	1121	2	N	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	63	1	1205	2	N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	60	1	1127	2	N	1	1	8			-0-
							1	9									
05	1287	N	1287	-0-	-0-	-0-	22	1	1262	2	N	3	3	8			-0-
							3	9									
06	1135	N	1135	-0-	-0-	-0-	80	1	1055	2	N	-0-					-0-
07	1209	N	1031	-0-	-178	-0-	69	1	958	2	N	4	4	8			-0-
							4	9									

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1673	-0-	-35	-0-	93	1	1580	2	Y	-0-					-0-
03	1953	N	1869	-0-	-84	-0-	93	1	1776	2	Y	-0-					-0-
04	1826	N	1826	-0-	-0-	-0-	93	1	1733	2	Y	-0-					-0-
05	1860	N	1839	-0-	-21	-0-	31	1	1808	2	Y	-0-					-0-
06	1954	X	1954	-0-	-0-	-0-	137	1	1817	2	Y	-0-					-0-
07	1891	X	1529	-0-	-362	-0-	103	1	1426	2	Y	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	107	-0-	-33	-0-	10	1	97	2	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	16	1	86	2	N	-0-					-0-
04	150	N	113	-0-	-37	-0-	9	1	104	2	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	11	1	99	2	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	17	1	137	2	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2258	N	2258	-0-	-0-	-0-	126	1	2132	2	N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	109	1	2084	2	N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	110	1	2058	2	N	-0-					-0-
05	1809	N	1809	-0-	-0-	-0-	31	1	1778	2	N	-0-					-0-
06	1796	N	1796	-0-	-0-	-0-	126	1	1670	2	N	-0-					-0-
07	1643	N	1582	-0-	-61	-0-	106	1	1476	2	N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	-0-	28	1	473	2	N	-0-					-0-
03	620	N	576	-0-	-44	-0-	29	1	547	2	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	28	1	521	2	N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	41	1	535	2	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	33	1	462	2	N	-0-					-0-

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	5	1	46	2	N	-0-					20
03	23	N	23	-0-	-0-	-0-	4	1	19	2	N	-0-					20
04	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	31	N	-0-	-0-	-31	-0-					N	-0-					20

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2490	-0-	-814	-0-	139	1	2350	2	N	1	1	8			-0-
							1	9									
03	3658	X	3411	-0-	-247	-0-	169	1	3242	2	N	-0-					-0-
04	3240	X	3178	-0-	-62	-0-	161	1	3017	2	N	-0-					-0-
05	3348	X	2608	-0-	-740	-0-	44	1	2564	2	N	-0-					-0-
06	3516	X	3516	-0-	-0-	-0-	247	1	3269	2	N	-0-					-0-
07	3410	X	2392	-0-	-1018	-0-	160	1	2231	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2790	X	2790	-0-	-0-	-0-	156	1	2633	2	N	1	1	8			-0-
							1	9									
03	3007	X	2603	-0-	-404	-0-	129	1	2474	2	N	-0-					-0-
04	2820	X	2733	-0-	-87	-0-	139	1	2594	2	N	-0-					-0-
05	3100	X	2678	-0-	-422	-0-	46	1	2630	2	N	2	2	8			-0-
							2	9									
06	3000	X	2247	-0-	-753	-0-	158	1	2089	2	N	-0-					-0-
07	3100	X	1976	-0-	-1124	-0-	132	1	1842	2	N	2	2	8			-0-
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0-	-0-	217	1	1604	2	Y	4	7	1			5
							4	9									
03	1891	N	1891	-0-	-0-	-0-	126	1	1763	2	Y	2	1	8			6
							2	9									
04	1950	N	1748	-0-	-202	-0-	109	1	1636	2	Y	3					9
							3	9									
05	2015	N	1749	-0-	-266	-0-	106	1	1643	2	Y	-0-					9
06	1566	N	1566	-0-	-0-	-0-	126	1	1439	2	Y	1	6	1			4
							1	9									
07	1798	N	1297	-0-	-501	-0-	97	1	1200	2	Y	-0-					4

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

02	833	N	833	-0-	-0-	-0-	47	1	786	2	N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	36	1	680	2	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	26	1	484	2	N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	17	1	989	2	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	54	1	717	2	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	46	1	644	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

02	1540	N	1093	-0-	-447	-0-	61	1	1032	2	N	-0-					-0-
03	1933	N	1933	-0-	-0-	-0-	96	1	1837	2	N	-0-					-0-
04	1835	N	1835	-0-	-0-	-0-	93	1	1742	2	N	-0-					-0-
05	1936	N	1936	-0-	-0-	-0-	33	1	1903	2	N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	122	1	1618	2	N	-0-					-0-
07	1860	N	1506	-0-	-354	-0-	101	1	1405	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

02	56	N	52	-0-	-4	-0-	3	1	49	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-
04	150	N	49	-0-	-101	-0-	2	1	47	2	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	1	1	49	2	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3231	X	3231	-0-	-0-	-0-	180	1	3047	2	N	4	4	8			-0-
							4	9									
03	3279	X	3279	-0-	-0-	-0-	163	1	3114	2	N	2	2	8			-0-
							2	9									
04	3360	X	2956	-0-	-404	-0-	150	1	2805	2	N	1	1	8			-0-
							1	9									
05	3472	X	2899	-0-	-573	-0-	49	1	2848	2	N	2	2	8			-0-
							2	9									
06	3360	X	3106	-0-	-254	-0-	218	1	2888	2	N	-0-					-0-
07	3472	X	2760	-0-	-712	-0-	185	1	2572	2	N	3	3	8			-0-
							3	9									

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2829	-0-	-167	-0-	158	1	2669	2	N	2	2	8			-0-
							2	9									
03	3441	X	3095	-0-	-346	-0-	154	1	2941	2	N	-0-					-0-
04	3330	X	3065	-0-	-265	-0-	155	1	2909	2	N	1	1	8			-0-
							1	9									
05	3441	X	3118	-0-	-323	-0-	53	1	3059	2	N	5	5	8			-0-
							6	9									
06	3210	X	2737	-0-	-473	-0-	192	1	2545	2	N	-0-					-0-
07	3162	X	2538	-0-	-624	-0-	170	1	2366	2	N	2	2	8			-0-
							2	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	78	1	758	2	N	5					75
							6	9									
03	1473	N	1473	-0-	-0-	-0-	226	1	1247	2	N	-0-					75
04	780	N	737	-0-	-43	-0-	56	1	678	2	N	3	3	8			75
							3	9									
05	1259	N	1259	-0-	-0-	-0-	128	1	1130	2	N	1	1	8			75
							1	9									
06	1045	N	1045	-0-	-0-	-0-	117	1	928	2	N	-0-					75
07	775	N	485	-0-	-290	-0-	32	1	453	2	N	-0-					75

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	882	-0-	-434	-0-	49	1	831	2	N	2	2	8			-0-
							2	9									
03	1571	N	1571	-0-	-0-	-0-	78	1	1493	2	N	-0-					-0-
04	1590	N	1417	-0-	-173	-0-	72	1	1345	2	N	-0-					-0-
05	1299	N	1299	-0-	-0-	-0-	22	1	1275	2	N	2	2	8			-0-
							2	9									
06	1194	N	1194	-0-	-0-	-0-	84	1	1110	2	N	-0-					-0-
07	1457	N	908	-0-	-549	-0-	61	1	846	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2081	-0-	-19	-0-	116	1	1962	2	N	3	3	8			-0-
							3	9									
03	2043	N	2043	-0-	-0-	-0-	101	1	1940	2	N	2	2	8			-0-
							2	9									
04	2310	N	2274	-0-	-36	-0-	115	1	2159	2	N	-0-					-0-
05	2294	N	1861	-0-	-433	-0-	32	1	1827	2	N	2	2	8			-0-
							2	9									
06	1584	N	1584	-0-	-0-	-0-	111	1	1473	2	N	-0-					-0-
07	2356	N	1930	-0-	-426	-0-	129	1	1800	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3720	-0-	-368	-0-	208	1	3512	2	N	-0-					-0-
03	4402	X	3804	-0-	-598	-0-	189	1	3615	2	N	-0-					-0-
04	4260	X	4053	-0-	-207	-0-	205	1	3848	2	N	-0-					-0-
05	4402	X	4130	-0-	-272	-0-	70	1	4060	2	N	-0-					-0-
06	4237	X	4237	-0-	-0-	-0-	298	1	3939	2	N	-0-					-0-
07	4185	X	3277	-0-	-908	-0-	220	1	3057	2	N	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1680	-0-	-112	-0-	158	1	1522	2	N	-0-					63
03	1922	N	1394	-0-	-528	-0-	214	1	1180	2	N	-0-					63
04	1770	N	1410	-0-	-360	-0-	108	1	1302	2	N	-0-					63
05	3100	N	3970	-0-	870	870	403	1	3567	2	N	-0-					63
06	3000	N	3547	-0-	547	1417	398	1	3149	2	N	-0-					63
07	2664	N	1247	-0-	-1417	-0-	81	1	1166	2	N	-0-					63

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2781	X	2781	-0-	-0-	-0-	355	1	2418	2	Y	7	7	1	1	8	8
							8	9									
03	3565	X	2627	-0-	-938	-0-	204	1	2417	2	Y	5	1	8			12
							6	9									
04	3450	X	2437	-0-	-1013	-0-	180	1	2253	2	Y	4					16
							4	9									
05	3162	X	2533	-0-	-629	-0-	182	1	2350	2	Y	1					17
							1	9									
06	2970	X	2209	-0-	-761	-0-	205	1	2003	2	Y	1	10	1			8
							1	9									
07	3069	X	1639	-0-	-1430	-0-	152	1	1487	2	Y	-0-					8

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	232	1	1511	2	Y	4	8	1	1	8	5
							4	9									
03	2193	N	2193	-0-	-0-	-0-	175	1	2014	2	Y	4	2	8			7
							4	9									
04	1980	N	1849	-0-	-131	-0-	144	1	1703	2	Y	2					9
							2	9									
05	1924	N	1924	-0-	-0-	-0-	145	1	1779	2	Y	-0-					9
06	1748	N	1748	-0-	-0-	-0-	168	1	1579	2	Y	1	6	1			4
							1	9									
07	1922	N	1457	-0-	-465	-0-	138	1	1319	2	Y	-0-					4

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0-	-0-	152	1	1467	2	N	-0-					3
03	1811	N	1811	-0-	-0-	-0-	278	1	1533	2	N	-0-					3
04	1710	N	1612	-0-	-98	-0-	123	1	1489	2	N	-0-					3
05	1798	N	1373	-0-	-425	-0-	140	1	1233	2	N	-0-					3
06	1205	N	1205	-0-	-0-	-0-	135	1	1070	2	N	-0-					3
07	1674	N	837	-0-	-837	-0-	55	1	782	2	N	-0-					3

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2937	-0-	-367	-0-	164	1	2772	2	Y	1	1	8			-0-
							1	9									
03	3658	X	2985	-0-	-673	-0-	148	1	2837	2	Y	-0-					-0-
04	3330	X	3127	-0-	-203	-0-	158	1	2969	2	Y	-0-					-0-
05	3379	X	3071	-0-	-308	-0-	52	1	3017	2	Y	2	2	8			-0-
							2	9									
06	3150	X	2702	-0-	-448	-0-	190	1	2512	2	Y	-0-					-0-
07	3255	X	2357	-0-	-898	-0-	158	1	2198	2	Y	1	1	8			-0-
							1	9									

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	N	1430	-0-	-0-	-0-	80	1	1350	2	Y	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	74	1	1423	2	Y	-0-					-0-
04	1380	N	1364	-0-	-16	-0-	69	1	1295	2	Y	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	27	1	1557	2	Y	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	89	1	1182	2	Y	-0-					-0-
07	1395	N	1086	-0-	-309	-0-	73	1	1013	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2342	-0-	-38	-0-	131	1	2209	2	N	2	2	8			-0-
							2	9									
03	2759	N	2639	-0-	-120	-0-	131	1	2508	2	N	-0-					-0-
04	2640	N	2326	-0-	-314	-0-	118	1	2208	2	N	-0-					-0-
05	2659	N	2659	-0-	-0-	-0-	45	1	2612	2	N	2	2	8			-0-
							2	9									
06	2416	N	2416	-0-	-0-	-0-	170	1	2246	2	N	-0-					-0-
07	2418	N	2061	-0-	-357	-0-	138	1	1921	2	N	2	2	8			-0-
							2	9									

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1478	N	1478	-0-	-0-	-0-	175	1	1299	2	Y	4	8	1			5
							4	9									
03	1513	N	1513	-0-	-0-	-0-	101	1	1410	2	Y	2					7
							2	9									
04	1585	N	1585	-0-	-0-	-0-	99	1	1484	2	Y	2					9
							2	9									
05	1437	N	1437	-0-	-0-	-0-	87	1	1350	2	Y	-0-					9
06	1464	N	1464	-0-	-0-	-0-	118	1	1345	2	Y	1	6	1			4
							1	9									
07	1466	N	1466	-0-	-0-	-0-	110	1	1356	2	Y	-0-					4

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2154	N	1746	-0-	-408	-0-	164	1	1582	2	N	-0-					67
03	1657	X	1657	-0-	-0-	-0-	254	1	1403	2	N	-0-					67
04	1640	X	1640	-0-	-0-	-0-	125	1	1515	2	N	-0-					67
05	1457	X	1296	-0-	-161	-0-	132	1	1164	2	N	-0-					67
06	1410	X	1159	-0-	-251	-0-	130	1	1029	2	N	-0-					67
07	1457	X	921	-0-	-536	-0-	60	1	861	2	N	-0-					67

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	965	-0-	-351	-0-	90	1	874	2	N	1	1	8			75
							1	9									
03	1457	N	1409	-0-	-48	-0-	216	1	1193	2	N	-0-					75
04	1440	N	419	-0-	-1021	-0-	32	1	387	2	N	-0-					75
05	1054	N	38	-0-	-1016	-0-	4	1	34	2	N	-0-					75
06	118	N	118	-0-	-0-	-0-	13	1	105	2	N	-0-					75
07	434	N	-0-	-0-	-434	-0-					N	-0-					75

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2284	X	2284	-0-	-0-	-0-	271	1	2009	2	Y	4	7	1	1	8	5
							4	9									
03	2590	X	2590	-0-	-0-	-0-	173	1	2415	2	Y	2					7
							2	9									
04	2871	X	2871	-0-	-0-	-0-	179	1	2690	2	Y	2					9
							2	9									
05	3177	X	3177	-0-	-0-	-0-	192	1	2985	2	Y	-0-					9
06	2853	X	2853	-0-	-0-	-0-	230	1	2622	2	Y	1	6	1			4
							1	9									
07	2387	X	1911	-0-	-476	-0-	143	1	1768	2	Y	-0-					4

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2136	-0-	-188	-0-	279	1	1853	2	Y	4	7	1			5
							4	9									
03	2604	N	2568	-0-	-36	-0-	200	1	2366	2	Y	2	1	8			6
							2	9									
04	2460	N	2370	-0-	-90	-0-	176	1	2191	2	Y	3					9
							3	9									
05	2454	N	2454	-0-	-0-	-0-	177	1	2277	2	Y	-0-					9
06	2490	X	2060	-0-	-430	-0-	193	1	1866	2	Y	1	6	1			4
							1	9									
07	2449	X	2080	-0-	-369	-0-	185	1	1895	2	Y	-0-					4

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	54	1	525	2	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	70	1	385	2	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	27	1	327	2	N	-0-					-0-
05	465	N	116	-0-	-349	-0-	12	1	104	2	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	22	1	172	2	N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	54	1	769	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0-	-0-	88	1	1486	2	N	3	3	8			-0-
							3	9									
03	1705	N	1623	-0-	-82	-0-	80	1	1541	2	N	2	2	8			-0-
							2	9									
04	1860	N	1471	-0-	-389	-0-	75	1	1396	2	N	-0-					-0-
05	1892	N	1892	-0-	-0-	-0-	32	1	1860	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	114	1	1507	2	N	-0-					-0-
07	1547	N	1547	-0-	-0-	-0-	104	1	1442	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	11	1	184	2	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	19	1	361	2	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	5	1	298	2	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	19	1	250	2	N	-0-					-0-
07	341	N	231	-0-	-110	-0-	15	1	216	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2728	-0-	-520	-0-	152	1	2575	2	N	1	1	8			-0-
							1	9									
03	3534	X	2433	-0-	-1101	-0-	121	1	2312	2	N	-0-					-0-
04	3030	X	1719	-0-	-1311	-0-	87	1	1632	2	N	-0-					-0-
05	3007	X	2594	-0-	-413	-0-	44	1	2550	2	N	-0-					-0-
06	2910	X	2659	-0-	-251	-0-	187	1	2472	2	N	-0-					-0-
07	3007	X	2142	-0-	-865	-0-	144	1	1998	2	N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	-0-	126	1	1218	2	N	2	2	8			162
							2	9									
03	1426	N	1413	-0-	-13	-0-	217	1	1196	2	N	-0-					162
04	1470	N	1019	-0-	-451	-0-	78	1	941	2	N	-0-					162
05	1488	N	930	-0-	-558	-0-	95	1	835	2	N	-0-					162
06	1013	N	1013	-0-	-0-	-0-	114	1	899	2	N	-0-					162
07	1054	N	978	-0-	-76	-0-	64	1	914	2	N	-0-					162

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1291	-0-	-25	-0-	121	1	1169	2	N	1	1	8			190
							1	9									
03	1395	N	1389	-0-	-6	-0-	213	1	1176	2	N	-0-					190
04	1440	N	1367	-0-	-73	-0-	105	1	1262	2	N	-0-					190
05	1426	N	1297	-0-	-129	-0-	132	1	1165	2	N	-0-					190
06	1255	N	1255	-0-	-0-	-0-	141	1	1114	2	N	-0-					190
07	1426	N	1257	-0-	-169	-0-	82	1	1175	2	N	-0-					190

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2863	-0-	-693	-0-	160	1	2702	2	N	1	1	8			-0-
							1	9									
03	3937	X	3002	-0-	-935	-0-	149	1	2853	2	N	-0-					-0-
04	3840	X	1808	-0-	-2032	-0-	92	1	1716	2	N	-0-					-0-
05	3968	X	1481	-0-	-2487	-0-	25	1	1454	2	N	2	2	8			-0-
							2	9									
06	3840	X	2984	-0-	-856	-0-	210	1	2774	2	N	-0-					-0-
07	3162	X	2464	-0-	-698	-0-	165	1	2295	2	N	4	4	8			-0-
							4	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	-0-	165	1	1595	2	N	-0-					89
03	1859	N	1859	-0-	-0-	-0-	285	1	1574	2	N	-0-					89
04	1740	N	1688	-0-	-52	-0-	129	1	1559	2	N	-0-					89
05	1953	N	1710	-0-	-243	-0-	174	1	1536	2	N	-0-					89
06	1360	N	1360	-0-	-0-	-0-	153	1	1207	2	N	-0-					89
07	1736	N	1178	-0-	-558	-0-	77	1	1101	2	N	-0-					89

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3541	X	3541	-0-	-0-	-0-	421	1	3111	2	Y	8	10	1			9
							9	9									
03	2666	X	2079	-0-	-587	-0-	139	1	1937	2	Y	3	1	8			11
							3	9									
04	2580	X	2533	-0-	-47	-0-	158	1	2369	2	Y	5					16
							6	9									
05	2666	X	2432	-0-	-234	-0-	147	1	2285	2	Y	-0-					16
06	2580	X	1360	-0-	-1220	-0-	109	1	1249	2	Y	2	10	1			8
							2	9									
07	2666	X	1488	-0-	-1178	-0-	112	1	1376	2	Y	-0-					8

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	65	1	354	2	N	-0-					150
03	393	N	393	-0-	-0-	-0-	87	1	306	2	N	-0-					150
04	420	N	121	-0-	-299	-0-	37	1	84	2	N	-0-					150
05	465	N	304	-0-	-161	-0-	59	1	245	2	N	-0-					150
06	396	N	396	-0-	-0-	-0-	71	1	325	2	N	-0-					150
07	348	N	348	-0-	-0-	-0-	52	1	296	2	N	-0-					150

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	43	1	727	2	Y	-0-					-0-
03	899	N	829	-0-	-70	-0-	41	1	788	2	Y	-0-					-0-
04	840	N	777	-0-	-63	-0-	39	1	738	2	Y	-0-					-0-
05	868	N	843	-0-	-25	-0-	14	1	829	2	Y	-0-					-0-
06	763	N	763	-0-	-0-	-0-	54	1	709	2	Y	-0-					-0-
07	806	N	701	-0-	-105	-0-	47	1	654	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	2	2	8			82
03	1168	N	1168	-0-	-0-	-0-	179	1	989	2	N	-0-					82
04	900	N	497	-0-	-403	-0-	38	1	459	2	N	-0-					82
05	383	N	383	-0-	-0-	-0-	39	1	344	2	N	-0-					82
06	385	N	385	-0-	-0-	-0-	43	1	342	2	N	-0-					82
07	527	N	154	-0-	-373	-0-	10	1	144	2	N	-0-					82

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	303	N	303	-0-	-0-	-0-	47	1	256	2	N	-0-					80
04	120	N	120	-0-	-0-	-0-	9	1	111	2	N	-0-					80
05	56	N	56	-0-	-0-	-0-	6	1	50	2	N	-0-					80
06	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					80
07	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					80

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1185	-0-	-103	-0-	111	1	1073	2	N	1	1	8			99
							1	9									
03	1426	N	1256	-0-	-170	-0-	193	1	1063	2	N	-0-					99
04	1350	N	1207	-0-	-143	-0-	92	1	1115	2	N	-0-					99
05	1302	N	834	-0-	-468	-0-	85	1	749	2	N	-0-					99
06	1306	N	1306	-0-	-0-	-0-	147	1	1159	2	N	-0-					99
07	1240	N	1182	-0-	-58	-0-	77	1	1105	2	N	-0-					99

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2650	-0-	-234	-0-	148	1	2498	2	N	4	4	8			-0-
							4	9									
03	3193	X	2918	-0-	-275	-0-	145	1	2771	2	N	2	2	8			-0-
							2	9									
04	3060	X	2857	-0-	-203	-0-	145	1	2711	2	N	1	1	8			-0-
							1	9									
05	3069	X	2854	-0-	-215	-0-	49	1	2802	2	N	3	3	8			-0-
							3	9									
06	2910	X	2655	-0-	-255	-0-	187	1	2468	2	N	-0-					-0-
07	2945	X	2299	-0-	-646	-0-	154	1	2143	2	N	2	2	8			-0-
							2	9									

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1623	-0-	-309	-0-	193	1	1430	2	Y	-0-					78
03	2139	X	1730	-0-	-409	-0-	116	1	1614	2	Y	-0-					78
04	2070	X	1752	-0-	-318	-0-	109	1	1643	2	Y	-0-					78
05	1798	N	1577	-0-	-221	-0-	95	1	1482	2	Y	-0-					78
06	1106	N	1106	-0-	-0-	-0-	89	1	1017	2	Y	-0-					78
07	1798	N	1511	-0-	-287	-0-	113	1	1398	2	Y	-0-					78

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1980	N	1980	-0-	-0-	-0-	184	1	1778	2	N	16					130
							18	9									
03	2085	N	2085	-0-	-0-	-0-	320	1	1763	2	N	2	2	8			130
							2	9									
04	2013	N	2013	-0-	-0-	-0-	154	1	1859	2	N	-0-					130
05	2177	N	2177	-0-	-0-	-0-	221	1	1956	2	N	-0-					130
06	1964	N	1964	-0-	-0-	-0-	220	1	1744	2	N	-0-					130
07	1395	N	731	-0-	-664	-0-	48	1	683	2	N	-0-					130

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2039	N	2039	-0-	-0-	-0-	191	1	1848	2	N	-0-					162
03	2170	N	1924	-0-	-246	-0-	295	1	1629	2	N	-0-					162
04	2344	N	2344	-0-	-0-	-0-	179	1	2165	2	N	-0-					162
05	2172	N	2172	-0-	-0-	-0-	221	1	1951	2	N	-0-					162
06	2070	N	2070	-0-	-0-	-0-	232	1	1838	2	N	-0-					162
07	2170	N	1790	-0-	-380	-0-	117	1	1673	2	N	-0-					162

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	X	818	-0-	-0-	-0-	97	1	718	2	Y	3	7	1			4
							3	9									
03	1295	X	1295	-0-	-0-	-0-	86	1	1208	2	Y	1					5
							1	9									
04	1093	N	1093	-0-	-0-	-0-	68	1	1022	2	Y	3					8
							3	9									
05	1486	N	1486	-0-	-0-	-0-	90	1	1396	2	Y	-0-					8
06	1645	X	1645	-0-	-0-	-0-	132	1	1512	2	Y	1	5	1			4
							1	9									
07	775	X	728	-0-	-47	-0-	55	1	673	2	Y	-0-					4

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1600	-0-	-780	-0-	150	1	1450	2	N	-0-					89
03	2635	X	1414	-0-	-1221	-0-	217	1	1197	2	N	-0-					89
04	2550	X	1960	-0-	-590	-0-	150	1	1810	2	N	-0-					89
05	2253	X	2253	-0-	-0-	-0-	229	1	2024	2	N	-0-					89
06	2100	X	2018	-0-	-82	-0-	227	1	1791	2	N	-0-					89
07	2015	X	1817	-0-	-198	-0-	118	1	1699	2	N	-0-					89

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	103	1	727	2	N	-0-					32
03	904	N	904	-0-	-0-	-0-	165	1	739	2	N	-0-					32
04	930	N	889	-0-	-41	-0-	96	1	793	2	N	-0-					32
05	930	N	822	-0-	-108	-0-	111	1	711	2	N	-0-					32
06	356	N	356	-0-	-0-	-0-	67	1	289	2	N	-0-					32
07	930	N	661	-0-	-269	-0-	72	1	589	2	N	-0-					32

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	743	-0-	-153	-0-	79	1	664	2	N	-0-					-0-
03	992	N	620	-0-	-372	-0-	34	1	586	2	N	-0-					-0-
04	810	N	585	-0-	-225	-0-	17	1	568	2	N	-0-					-0-
05	837	N	157	-0-	-680	-0-	3	1	154	2	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	44	1	580	2	N	-0-					-0-
07	620	N	355	-0-	-265	-0-	24	1	331	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2141	N	2141	-0-	-0-	-0-	226	1	1915	2	N	-0-					38
03	2325	N	2285	-0-	-40	-0-	377	1	1908	2	N	-0-					38
04	2250	N	2133	-0-	-117	-0-	191	1	1942	2	N	-0-					38
05	2325	N	1858	-0-	-467	-0-	217	1	1641	2	N	-0-					38
06	1821	N	1821	-0-	-0-	-0-	231	1	1590	2	N	-0-					38
07	2201	N	773	-0-	-1428	-0-	79	1	694	2	N	-0-					38

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2665	N	2665	-0-	-0-	-0-	317	1	2344	2	Y	4	7	1			5
							4	9									
03	1603	N	1603	-0-	-0-	-0-	107	1	1495	2	Y	1					6
							1	9									
04	1600	N	1600	-0-	-0-	-0-	100	1	1497	2	Y	3					9
							3	9									
05	1634	N	1634	-0-	-0-	-0-	99	1	1535	2	Y	-0-					9
06	1453	N	1453	-0-	-0-	-0-	117	1	1336	2	Y	-0-	5	1			4
07	1576	N	1576	-0-	-0-	-0-	118	1	1458	2	Y	-0-					4

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1755	N	1755	-0-	-0-	-0-	208	1	1539	2	Y	7	11	1	1	8	9
							8	9									
03	1581	N	1503	-0-	-78	-0-	100	1	1399	2	Y	4	1	8			12
							4	9									
04	1551	N	1551	-0-	-0-	-0-	97	1	1448	2	Y	5					17
							6	9									
05	1688	N	1688	-0-	-0-	-0-	102	1	1585	2	Y	1					18
							1	9									
06	1017	N	1017	-0-	-0-	-0-	82	1	934	2	Y	1	11	1			8
							1	9									
07	1581	N	1547	-0-	-34	-0-	116	1	1431	2	Y	-0-					8

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

02	1201	N	1201	-0-	-0-	-0-	113	1	1088	2	N	-0-					87
03	1301	N	1301	-0-	-0-	-0-	200	1	1101	2	N	-0-					87
04	1350	N	702	-0-	-648	-0-	54	1	648	2	N	-0-					87
05	1333	N	493	-0-	-840	-0-	50	1	443	2	N	-0-					87
06	293	N	293	-0-	-0-	-0-	33	1	260	2	N	-0-					87
07	713	N	423	-0-	-290	-0-	28	1	395	2	N	-0-					87

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

02	1611	N	1611	-0-	-0-	-0-	90	1	1521	2	N	-0-					-0-
03	3100	N	8433	-0-	5333	5333	419	1	8014	2	N	-0-					-0-
04	3000	N	5880	-0-	2880	8213	298	1	5581	2	N	1	1	8			-0-
							1	9									
05	3100	N	4730	-0-	1630	9843	81	1	4647	2	N	2	2	8			-0-
							2	9									
06	3000	N	4532	-0-	1532	11375	319	1	4213	2	N	-0-					-0-
07	15191	X	3816	-0-	-11375	-0-	256	1	3559	2	N	1	1	8			-0-
							1	9									

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

02	336	N	-0-	-0-	-336	-0-					N	-0-					25
03	593	N	593	-0-	-0-	-0-	91	1	502	2	N	-0-					25
04	865	N	865	-0-	-0-	-0-	66	1	799	2	N	-0-					25
05	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					25
06	263	N	263	-0-	-0-	-0-	30	1	233	2	N	-0-					25
07	775	N	116	-0-	-659	-0-	8	1	108	2	N	-0-					25

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

02	1803	N	1803	-0-	-0-	-0-	194	1	1609	2	N	-0-					17
03	1874	N	1874	-0-	-0-	-0-	314	1	1560	2	N	-0-					17
04	1826	N	1826	-0-	-0-	-0-	167	1	1659	2	N	-0-					17
05	1875	N	1875	-0-	-0-	-0-	218	1	1657	2	N	-0-					17
06	2396	N	2396	-0-	-0-	-0-	296	1	2100	2	N	-0-					17
07	2395	N	2395	-0-	-0-	-0-	185	1	2210	2	N	-0-					17

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

02	280	N	247	-0-	-33	-0-	14	1	233	2	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	16	1	314	2	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	15	1	272	2	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	4	1	251	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	21	1	282	2	N	-0-					-0-
07	310	N	226	-0-	-84	-0-	15	1	211	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	576	-0-	-124	-0-	32	1	544	2	N	-0-					-0-
03	806	N	596	-0-	-210	-0-	30	1	566	2	N	-0-					-0-
04	660	N	544	-0-	-116	-0-	28	1	516	2	N	-0-					-0-
05	651	N	538	-0-	-113	-0-	9	1	529	2	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	38	1	501	2	N	-0-					-0-
07	558	N	487	-0-	-71	-0-	33	1	454	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	408	-0-	-40	-0-	38	1	370	2	N	-0-					129
03	447	N	447	-0-	-0-	-0-	69	1	378	2	N	-0-					129
04	450	N	376	-0-	-74	-0-	29	1	347	2	N	-0-					129
05	468	N	468	-0-	-0-	-0-	48	1	420	2	N	-0-					129
06	412	N	412	-0-	-0-	-0-	46	1	366	2	N	-0-					129
07	403	N	322	-0-	-81	-0-	21	1	301	2	N	-0-					129

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14252	X	13986	-0-	-266	-0-	1371	1	12615	2	N	-0-					-0-
03	16709	X	15820	-0-	-889	-0-	15820	2			N	-0-					-0-
04	16170	X	14356	-0-	-1814	-0-	251	1	14105	2	N	-0-					-0-
05	16709	X	15779	-0-	-930	-0-	15779	2			N	-0-					-0-
06	15300	X	6591	-0-	-8709	-0-	425	1	6166	2	N	-0-					-0-
07	15810	X	-0-	-0-	-15810	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	114 2	1 9	830	2	N	2	2	8			32
03	992	N	983	-0-	-9	-0-	177	1	806	2	N	-0-					32
04	1010	N	1010	-0-	-0-	-0-	105 3	1 9	902	2	N	3	3	8			32
05	1023	N	730	-0-	-293	-0-	102 1	1 9	627	2	N	1	1	8			32
06	473	N	473	-0-	-0-	-0-	80 1	1 9	392	2	N	1	1	8			32
07	1023	N	337	-0-	-686	-0-	51	1	286	2	N	-0-					32

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	952	-0-	-112	-0-	115	1	836	2	N	1	1	8			112
							1	9									
03	1054	N	978	-0-	-76	-0-	176	1	802	2	N	-0-					112
04	1170	N	1101	-0-	-69	-0-	112	1	989	2	N	-0-					112
05	1054	N	762	-0-	-292	-0-	105	1	657	2	N	-0-					112
06	732	N	732	-0-	-0-	-0-	109	1	623	2	N	-0-					112
07	1147	N	829	-0-	-318	-0-	83	1	746	2	N	-0-					112

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	943	N	943	-0-	-0-	-0-	114	1	829	2	N	-0-					45
03	929	N	929	-0-	-0-	-0-	169	1	760	2	N	-0-					45
04	1110	N	1110	-0-	-0-	-0-	113	1	997	2	N	-0-					45
05	1039	N	1039	-0-	-0-	-0-	133	1	906	2	N	-0-					45
06	982	N	982	-0-	-0-	-0-	137	1	845	2	N	-0-					45
07	976	N	976	-0-	-0-	-0-	93	1	883	2	N	-0-					45

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	44	1	429	2	N	-0-					27
03	491	N	491	-0-	-0-	-0-	75	1	416	2	N	-0-					27
04	466	N	466	-0-	-0-	-0-	36	1	430	2	N	-0-					27
05	423	N	423	-0-	-0-	-0-	43	1	380	2	N	-0-					27
06	323	N	323	-0-	-0-	-0-	36	1	287	2	N	-0-					27
07	400	N	400	-0-	-0-	-0-	26	1	374	2	N	-0-					27

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2423	N	2423	-0-	-0-	-0-	253	1	2170	2	N	-0-					28
03	2139	N	1831	-0-	-308	-0-	307	1	1520	2	N	4	4	8			28
							4	9									
04	2610	N	2610	-0-	-0-	-0-	227	1	2383	2	N	-0-					28
05	2180	N	2180	-0-	-0-	-0-	249	1	1927	2	N	4					32
							4	9									
06	1832	N	1832	-0-	-0-	-0-	232	1	1600	2	N	-0-					32
07	2139	N	1981	-0-	-158	-0-	158	1	1823	2	N	-0-					32

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	115	1	840	2	N	1	1	8			67
							1	9									
03	994	N	994	-0-	-0-	-0-	179	1	815	2	N	-0-					67
04	1068	N	1068	-0-	-0-	-0-	109	1	959	2	N	-0-					67
05	974	N	974	-0-	-0-	-0-	127	1	847	2	N	-0-					67
06	938	N	938	-0-	-0-	-0-	132	1	806	2	N	-0-					67
07	868	N	830	-0-	-38	-0-	83	1	746	2	N	1	1	8			67
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	145	1	1070	2	Y	4	7	1			5
							4	9									
03	1240	N	972	-0-	-268	-0-	65	1	906	2	Y	1					6
							1	9									
04	1343	N	1343	-0-	-0-	-0-	84	1	1257	2	Y	2					8
							2	9									
05	1306	N	1306	-0-	-0-	-0-	79	1	1226	2	Y	1					9
							1	9									
06	1186	N	1186	-0-	-0-	-0-	95	1	1091	2	Y	-0-	5	1			4
07	1240	N	1032	-0-	-208	-0-	77	1	955	2	Y	-0-					4

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	633	-0-	-207	-0-	100	1	533	2	Y	-0-	3	1			1
03	713	N	645	-0-	-68	-0-	72	1	573	2	Y	-0-					1
04	1055	N	1055	-0-	-0-	-0-	94	1	961	2	Y	-0-					1
05	936	N	936	-0-	-0-	-0-	86	1	850	2	Y	-0-					1
06	835	N	835	-0-	-0-	-0-	95	1	740	2	Y	-0-	1	1			-0-
07	1085	N	601	-0-	-484	-0-	74	1	527	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5787	X	5787	-0-	-0-	-0-	5787	2			N	-0-					-0-
03	7027	X	7027	-0-	-0-	-0-	7027	2			N	-0-					-0-
04	5873	X	5873	-0-	-0-	-0-	5873	2			N	-0-					-0-
05	5420	X	5420	-0-	-0-	-0-	5420	2			N	-0-					-0-
06	4800	X	2204	-0-	-2596	-0-	2204	2			N	-0-					-0-
07	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2675	-0-	-349	-0-	276	1	2399	2	N	-0-					52
03	3348	X	2313	-0-	-1035	-0-	381	1	1932	2	N	-0-					52
04	2973	X	2973	-0-	-0-	-0-	255	1	2715	2	N	3	3	8			52
							3	9									
05	3194	X	3194	-0-	-0-	-0-	352	1	2841	2	N	1	1	8			52
							1	9									
06	2880	X	2484	-0-	-396	-0-	305	1	2179	2	N	-0-					52
07	3069	X	1285	-0-	-1784	-0-	113	1	1172	2	N	-0-					52

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	92	1	615	2	N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	112	1	444	2	N	-0-					-0-
04	750	N	548	-0-	-202	-0-	70	1	478	2	N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	110	1	699	2	N	-0-					-0-
06	540	N	265	-0-	-275	-0-	56	1	209	2	N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	84	1	761	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1708	-0-	-56	-0-	160	1	1547	2	N	1	1	8			30
							1	9									
03	1829	N	1522	-0-	-307	-0-	234	1	1288	2	N	-0-					30
04	1963	N	1963	-0-	-0-	-0-	150	1	1810	2	N	3	3	8			30
							3	9									
05	1891	N	1837	-0-	-54	-0-	187	1	1649	2	N	1	1	8			30
							1	9									
06	1468	N	1468	-0-	-0-	-0-	165	1	1302	2	N	1	1	8			30
							1	9									
07	2015	N	1455	-0-	-560	-0-	95	1	1359	2	N	1	1	8			30
							1	9									

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1052	-0-	-12	-0-	124	1	918	2	Y	9	11	1	2	8	9
							10	9									
03	1302	N	1174	-0-	-128	-0-	78	1	1090	2	Y	5	2	8			12
							6	9									
04	1260	N	1242	-0-	-18	-0-	77	1	1159	2	Y	5					17
							6	9									
05	1309	N	1309	-0-	-0-	-0-	79	1	1230	2	Y	-0-					17
06	1229	N	1229	-0-	-0-	-0-	99	1	1128	2	Y	2	11	1			8
							2	9									
07	1271	N	1034	-0-	-237	-0-	78	1	956	2	Y	-0-					8

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	X	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	1			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
07	217	N	102	-0-	-115	-0-	102	1			N	-0-					-0-

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	44	1	428	2	N	-0-					-0-
03	589	N	470	-0-	-119	-0-	72	1	398	2	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	37	1	444	2	N	-0-					-0-
05	527	N	494	-0-	-33	-0-	50	1	444	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	53	1	422	2	N	-0-					-0-
07	496	N	403	-0-	-93	-0-	26	1	377	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	101	1	703	2	N	-0-					-0-
03	806	N	683	-0-	-123	-0-	131	1	552	2	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	84	1	658	2	N	-0-					-0-
05	899	N	798	-0-	-101	-0-	109	1	689	2	N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	116	1	682	2	N	-0-					-0-
07	775	N	766	-0-	-9	-0-	79	1	687	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1397	-0-	-339	-0-	131	1	1264	2	N	2	2	8			-0-
							2	9									
03	1767	N	1075	-0-	-692	-0-	165	1	908	2	N	2	2	8			-0-
							2	9									
04	1410	N	869	-0-	-541	-0-	66	1	803	2	N	-0-					-0-
05	1550	N	795	-0-	-755	-0-	81	1	714	2	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	73	1	577	2	N	-0-					-0-
07	899	N	862	-0-	-37	-0-	56	1	806	2	N	-0-					-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-	-0-	-0-	194	1	1230	2	Y	1	1	8			-0-
							1	9									
03	1641	N	1641	-0-	-0-	-0-	139	1	1501	2	Y	1	1	8			-0-
							1	9									
04	1615	N	1615	-0-	-0-	-0-	129	1	1486	2	Y	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	128	1	1515	2	Y	-0-					-0-
06	1551	X	1551	-0-	-0-	-0-	152	1	1399	2	Y	-0-					-0-
07	1317	X	1317	-0-	-0-	-0-	127	1	1190	2	Y	-0-					-0-

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	456	-0-	-272	-0-	43	1	413	2	N	-0-					-0-
03	620	N	294	-0-	-326	-0-	45	1	249	2	N	-0-					-0-
04	570	N	231	-0-	-339	-0-	18	1	213	2	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	56	1	499	2	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	45	1	356	2	N	-0-					-0-
07	248	N	12	-0-	-236	-0-	1	1	11	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	158	1	1261	2	N	1	1	8			27
							1	9									
03	1395	N	996	-0-	-399	-0-	179	1	817	2	N	-0-					27
04	1855	N	1855	-0-	-0-	-0-	170	1	1685	2	N	-0-					27
05	1581	N	758	-0-	-823	-0-	105	1	653	2	N	-0-					27
06	1906	N	1906	-0-	-0-	-0-	241	1	1665	2	N	-0-					27
07	1829	N	878	-0-	-951	-0-	86	1	791	2	N	1	1	8			27
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1065	-0-	-307	-0-	124	1	929	2	N	11	1	8			105
							12	9									
03	1293	N	1293	-0-	-0-	-0-	222	1	1052	2	N	17					122
							19	9									
04	1410	N	750	-0-	-660	-0-	84	1	655	2	N	10					132
							11	9									
05	1316	N	1316	-0-	-0-	-0-	161	1	1147	2	N	7					139
							8	9									
06	491	N	491	-0-	-0-	-0-	82	1	408	2	N	1	1	8			139
							1	9									
07	828	N	828	-0-	-0-	-0-	83	1	745	2	N	-0-					139

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

02	4620	X	4530	-0-	-90	-0-	4530	2			N	-0-					-0-
03	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
04	5063	X	5063	-0-	-0-	-0-	5063	2			N	-0-					-0-
05	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
06	4950	X	2086	-0-	-2864	-0-	2086	2			N	-0-					-0-
07	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

02	1227	N	1227	-0-	-0-	-0-	171	1	1056	2	Y	-0-					-0-
03	1333	N	1328	-0-	-5	-0-	118	1	1209	2	Y	1	1	8			-0-
							1	9									
04	1345	N	1345	-0-	-0-	-0-	112	1	1233	2	Y	-0-					-0-
05	1333	N	1325	-0-	-8	-0-	109	1	1216	2	Y	-0-					-0-
06	1318	X	1318	-0-	-0-	-0-	134	1	1184	2	Y	-0-					-0-
07	1333	X	1090	-0-	-243	-0-	110	1	980	2	Y	-0-					-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

02	1896	N	1896	-0-	-0-	-0-	270	1	1625	2	N	1	1	8			-0-
							1	9									
03	2105	N	2105	-0-	-0-	-0-	99	1	2006	2	N	-0-					-0-
04	2010	N	2010	-0-	-0-	-0-	126	1	1884	2	N	-0-					-0-
05	2107	N	2107	-0-	-0-	-0-	431	1	1676	2	N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	488	1	1441	2	N	-0-					-0-
07	1953	N	1563	-0-	-390	-0-	123	1	1440	2	N	-0-					-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

02	1652	N	1618	-0-	-34	-0-	90	1	1526	2	N	2	2	8			-0-
							2	9									
03	1808	N	1808	-0-	-0-	-0-	90	1	1718	2	N	-0-					-0-
04	1740	N	1655	-0-	-85	-0-	84	1	1571	2	N	-0-					-0-
05	1874	N	1874	-0-	-0-	-0-	32	1	1842	2	N	-0-					-0-
06	1704	N	1704	-0-	-0-	-0-	120	1	1584	2	N	-0-					-0-
07	1705	N	1539	-0-	-166	-0-	103	1	1435	2	N	1	1	8			-0-
							1	9									

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

02	1172	N	1172	-0-	-0-	-0-	124	1	1048	2	Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	17	1	1147	2	Y	-0-					-0-
05	1302	N	1169	-0-	-133	-0-	1169	2			Y	-0-					-0-
06	1230	N	486	-0-	-744	-0-	29	1	457	2	Y	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

02	1868	N	1868	-0-	-0-	-0-	222	1	1646	2	Y	-0-					-0-
03	2046	N	1760	-0-	-286	-0-	118	1	1642	2	Y	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	120	1	1805	2	Y	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	125	1	1947	2	Y	-0-					-0-
06	1787	X	1787	-0-	-0-	-0-	144	1	1643	2	Y	-0-					-0-
07	1984	X	1356	-0-	-628	-0-	102	1	1254	2	Y	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

02	2251	N	2251	-0-	-0-	-0-	236	1	2015	2	N	-0-					-0-
03	2263	N	1564	-0-	-699	-0-	266	1	1298	2	N	-0-					-0-
04	2445	N	2445	-0-	-0-	-0-	215	1	2230	2	N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	266	1	2077	2	N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	158	1	1013	2	N	-0-					-0-
07	2263	N	866	-0-	-1397	-0-	85	1	781	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

02	856	N	856	-0-	-0-	-0-	106	1	749	2	N	1	1	8			-0-
							1	9									
03	907	N	907	-0-	-0-	-0-	166	1	741	2	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	93	1	755	2	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	115	1	747	2	N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	123	1	735	2	N	1	1	8			-0-
							1	9									
07	755	N	755	-0-	-0-	-0-	78	1	677	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

02	760	N	760	-0-	-0-	-0-	71	1	689	2	N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	133	1	733	2	N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	65	1	778	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	98	1	870	2	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	67	1	534	2	N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	72	1	1032	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	62	1	371	2	N	-0-					-0-
03	465	N	321	-0-	-144	-0-	15	1	306	2	N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	34	1	505	2	N	-0-					-0-
05	465	N	403	-0-	-62	-0-	82	1	321	2	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	83	1	243	2	N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	50	1	581	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5446	-0-	-126	-0-	5446	2			N	-0-					-0-
03	6963	X	6963	-0-	-0-	-0-	6963	2			N	-0-					-0-
04	5970	X	5282	-0-	-688	-0-	5282	2			N	-0-					-0-
05	6169	X	5268	-0-	-901	-0-	5268	2			N	-0-					-0-
06	5970	X	2240	-0-	-3730	-0-	2240	2			N	-0-					-0-
07	6169	X	-0-	-0-	-6169	-0-					N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3153	X	3153	-0-	-0-	-0-	321	1	2832	2	N	-0-					-0-
03	3829	X	3829	-0-	-0-	-0-	614	1	3215	2	N	-0-					-0-
04	3432	X	3432	-0-	-0-	-0-	290	1	3139	2	N	3	3	8			-0-
							3	9									
05	3204	X	3204	-0-	-0-	-0-	353	1	2850	2	N	1	1	8			-0-
							1	9									
06	2732	X	2732	-0-	-0-	-0-	333	1	2399	2	N	-0-					-0-
07	2790	X	2332	-0-	-458	-0-	181	1	2151	2	N	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	75	1	730	2	N	1	1	8			-0-
							1	9									
03	893	N	893	-0-	-0-	-0-	137	1	756	2	N	-0-					-0-
04	930	N	880	-0-	-50	-0-	67	1	813	2	N	-0-					-0-
05	899	N	790	-0-	-109	-0-	80	1	710	2	N	-0-					-0-
06	870	N	741	-0-	-129	-0-	83	1	658	2	N	-0-					-0-
07	899	N	621	-0-	-278	-0-	40	1	581	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2125	-0-	-143	-0-	225	1	1899	2	N	1	1	8			-0-
							1	9									
03	2511	N	2195	-0-	-316	-0-	363	1	1832	2	N	-0-					-0-
04	2262	N	2262	-0-	-0-	-0-	201	1	2061	2	N	-0-					-0-
05	2356	N	2094	-0-	-262	-0-	241	1	1853	2	N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	268	1	1881	2	N	-0-					-0-
07	2325	N	726	-0-	-1599	-0-	76	1	650	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1705	N	1705	-0-	-0-	-0-	180	1	1525	2	Y	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					-0-
04	1980	N	1980	-0-	-0-	-0-	28	1	1952	2	Y	-0-					-0-
05	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					-0-
06	914	X	914	-0-	-0-	-0-	55	1	859	2	Y	-0-					-0-
07	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1771	N	1771	-0-	-0-	-0-	191	1	1580	2	N	-0-			-0-
03	2577	N	2577	-0-	-0-	-0-	422	1	2155	2	N	-0-			-0-
04	2402	N	2402	-0-	-0-	-0-	212	1	2190	2	N	-0-			-0-
05	2444	N	2444	-0-	-0-	-0-	276	1	2168	2	N	-0-			-0-
06	1892	N	1892	-0-	-0-	-0-	239	1	1653	2	N	-0-			-0-
07	1209	N	631	-0-	-578	-0-	70	1	561	2	N	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

02	644	N	321	-0-	-323	-0-	30	1	291	2	N	-0-			6
03	403	N	289	-0-	-114	-0-	44	1	245	2	N	-0-			6
04	390	N	307	-0-	-83	-0-	23	1	284	2	N	-0-			6
05	718	N	718	-0-	-0-	-0-	73	1	645	2	N	-0-			6
06	851	N	851	-0-	-0-	-0-	96	1	755	2	N	-0-			6
07	998	N	998	-0-	-0-	-0-	65	1	933	2	N	-0-			6

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

02	1936	N	1936	-0-	-0-	-0-	255	1	1681	2	N	-0-			200
03	2356	N	2056	-0-	-300	-0-	166	1	1890	2	N	-0-			200
04	2130	N	2023	-0-	-107	-0-	155	1	1868	2	N	-0-			200
05	2139	N	1946	-0-	-193	-0-	147	1	1799	2	N	-0-			200
06	1770	N	1770	-0-	-0-	-0-	170	1	1600	2	N	-0-			200
07	2077	N	1646	-0-	-431	-0-	152	1	1494	2	N	-0-			200

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

02	933	N	933	-0-	-0-	-0-	113	1	820	2	N	-0-			-0-
03	802	N	802	-0-	-0-	-0-	149	1	653	2	N	-0-			-0-
04	870	N	807	-0-	-63	-0-	89	1	718	2	N	-0-			-0-
05	1023	N	873	-0-	-150	-0-	117	1	756	2	N	-0-			-0-
06	758	N	758	-0-	-0-	-0-	112	1	646	2	N	-0-			-0-
07	837	N	646	-0-	-191	-0-	71	1	575	2	N	-0-			-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

02	1680	N	1232	-0-	-448	-0-	116	1	1116	2	N	-0-			41
03	1705	N	1162	-0-	-543	-0-	178	1	984	2	N	-0-			41
04	1650	N	1123	-0-	-527	-0-	86	1	1037	2	N	-0-			41
05	1364	N	1099	-0-	-265	-0-	112	1	987	2	N	-0-			41
06	1110	N	1048	-0-	-62	-0-	118	1	930	2	N	-0-			41
07	1147	N	908	-0-	-239	-0-	59	1	849	2	N	-0-			41

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	614	-0-	-114	-0-	58	1	556	2	N	-0-			-0-
03	769	N	769	-0-	-0-	-0-	118	1	651	2	N	-0-			-0-
04	690	N	620	-0-	-70	-0-	47	1	573	2	N	-0-			-0-
05	769	N	769	-0-	-0-	-0-	78	1	691	2	N	-0-			-0-
06	750	N	750	-0-	-0-	-0-	84	1	666	2	N	-0-			-0-
07	651	N	432	-0-	-219	-0-	28	1	404	2	N	-0-			-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	X	1188	-0-	-212	-0-	111	1	1077	2	N	-0-			57
03	1550	X	1227	-0-	-323	-0-	188	1	1039	2	N	-0-			57
04	1500	X	905	-0-	-595	-0-	69	1	836	2	N	-0-			57
05	2804	X	2804	-0-	-0-	-0-	285	1	2519	2	N	-0-			57
06	2594	X	2594	-0-	-0-	-0-	291	1	2303	2	N	-0-			57
07	2466	X	2466	-0-	-0-	-0-	161	1	2305	2	N	-0-			57

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-			-0-
03	7270	X	7270	-0-	-0-	-0-	7270	2			N	-0-			-0-
04	5820	X	5606	-0-	-214	-0-	5606	2			N	-0-			-0-
05	6014	X	4637	-0-	-1377	-0-	4637	2			N	-0-			-0-
06	5820	X	1938	-0-	-3882	-0-	1938	2			N	-0-			-0-
07	6014	X	-0-	-0-	-6014	-0-					N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	125	-0-	-43	-0-	12	1	113	2	N	-0-			-0-
03	155	N	70	-0-	-85	-0-	11	1	59	2	N	-0-			-0-
04	150	N	130	-0-	-20	-0-	10	1	120	2	N	-0-			-0-
05	171	N	171	-0-	-0-	-0-	17	1	154	2	N	-0-			-0-
06	239	N	239	-0-	-0-	-0-	27	1	212	2	N	-0-			-0-
07	725	N	725	-0-	-0-	-0-	47	1	678	2	N	-0-			-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2052	N	2052	-0-	-0-	-0-	21	1	2031	2	Y	-0-			-0-
03	2229	N	2229	-0-	-0-	-0-	51	1	2178	2	Y	-0-			-0-
04	2280	N	2116	-0-	-164	-0-	2116	2			Y	-0-			-0-
05	2263	N	2015	-0-	-248	-0-	4	1	2011	2	Y	-0-			-0-
06	1481	X	1481	-0-	-0-	-0-	15	1	1466	2	Y	-0-			-0-
07	2201	X	2032	-0-	-169	-0-	127	1	1905	2	Y	-0-			-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2108	-0-	-384	-0-	22	1	2086	2	Y	-0-					-0-
03	2573	N	2067	-0-	-506	-0-	47	1	2020	2	Y	-0-					-0-
04	2406	N	2406	-0-	-0-	-0-	2406	2			Y	-0-					-0-
05	2745	N	2745	-0-	-0-	-0-	6	1	2739	2	Y	-0-					-0-
06	2243	X	2243	-0-	-0-	-0-	22	1	2221	2	Y	-0-					-0-
07	2480	X	2329	-0-	-151	-0-	146	1	2183	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	5	1	509	2	Y	-0-					-0-
03	496	N	492	-0-	-4	-0-	11	1	481	2	Y	-0-					-0-
04	570	N	431	-0-	-139	-0-	431	2			Y	-0-					-0-
05	558	N	477	-0-	-81	-0-	1	1	476	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	4	1	439	2	Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	851	-0-	-241	-0-	80	1	771	2	N	-0-					57
03	1209	N	292	-0-	-917	-0-	45	1	247	2	N	-0-					57
04	1170	N	302	-0-	-868	-0-	23	1	279	2	N	-0-					57
05	930	N	367	-0-	-563	-0-	37	1	330	2	N	-0-					57
06	270	N	267	-0-	-3	-0-	30	1	237	2	N	-0-					57
07	315	N	315	-0-	-0-	-0-	21	1	294	2	N	-0-					57

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	1696	-0-	-1496	-0-	159	1	1537	2	N	-0-					-0-
03	3534	X	2171	-0-	-1363	-0-	333	1	1838	2	N	-0-					-0-
04	3420	X	1818	-0-	-1602	-0-	139	1	1679	2	N	-0-					-0-
05	2356	X	1194	-0-	-1162	-0-	121	1	1073	2	N	-0-					-0-
06	2144	X	2144	-0-	-0-	-0-	241	1	1903	2	N	-0-					-0-
07	2170	X	1669	-0-	-501	-0-	109	1	1559	2	N	1	1	8			-0-
							1	9									

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	11	1	179	2	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	11	1	213	2	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	4	1	220	2	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	15	1	192	2	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	12	1	170	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907	N	1907	-0-	-0-	-0-	227	1	1676	2	Y	4	7	1			5
							4	9									
03	1888	N	1888	-0-	-0-	-0-	126	1	1760	2	Y	2	1	8			6
							2	9									
04	2038	N	2038	-0-	-0-	-0-	127	1	1908	2	Y	3					9
							3	9									
05	2063	N	2063	-0-	-0-	-0-	125	1	1938	2	Y	-0-					9
06	1901	N	1901	-0-	-0-	-0-	153	1	1748	2	Y	-0-	5	1			4
07	1709	N	1709	-0-	-0-	-0-	128	1	1581	2	Y	-0-					4

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4781	X	4781	-0-	-0-	-0-	267	1	4513	2	N	1	1	8			-0-
							1	9									
03	5379	X	5379	-0-	-0-	-0-	267	1	5112	2	N	-0-					-0-
04	5111	X	5111	-0-	-0-	-0-	259	1	4852	2	N	-0-					-0-
05	5301	X	5256	-0-	-45	-0-	90	1	5164	2	N	2	2	8			-0-
							2	9									
06	5130	X	4662	-0-	-468	-0-	328	1	4334	2	N	-0-					-0-
07	5394	X	3926	-0-	-1468	-0-	263	1	3661	2	N	2	2	8			-0-
							2	9									

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

02	196	N	184	-0-	-12	-0-	2	1	182	2	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	5	1	207	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	2			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	2	1	183	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

02	26258	X	26258	-0-	-0-	-0-	26258	2			N	-0-					-0-
03	19096	X	16822	-0-	-2274	-0-	16822	2			N	-0-					-0-
04	18480	X	15938	-0-	-2542	-0-	320	1	15618	2	N	-0-					-0-
05	19530	X	16603	-0-	-2927	-0-	16603	2			N	-0-					-0-
06	18900	X	6644	-0-	-12256	-0-	396	1	6248	2	N	-0-					-0-
07	19530	X	-0-	-0-	-19530	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

02	4228	X	4100	-0-	-128	-0-	488	1	3612	2	N	-0-					158
03	4398	X	4398	-0-	-0-	-0-	294	1	4104	2	N	-0-					158
04	4200	X	3820	-0-	-380	-0-	239	1	3581	2	N	-0-					158
05	4526	X	4160	-0-	-366	-0-	251	1	3909	2	N	-0-					158
06	4380	X	3716	-0-	-664	-0-	299	1	3417	2	N	-0-					158
07	4526	X	3389	-0-	-1137	-0-	254	1	3135	2	N	-0-					158

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	628	-0-	-184	-0-	7	1	621	2	Y	-0-			-0-
03	682	N	599	-0-	-83	-0-	14	1	585	2	Y	-0-			-0-
04	630	N	474	-0-	-156	-0-	474	2			Y	-0-			-0-
05	682	N	579	-0-	-103	-0-	1	1	578	2	Y	-0-			-0-
06	593	N	593	-0-	-0-	-0-	6	1	587	2	Y	-0-			-0-
07	646	N	646	-0-	-0-	-0-	41	1	605	2	Y	-0-			-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

02	1923	N	1923	-0-	-0-	-0-	180	1	1743	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1600	N	1600	-0-	-0-	-0-	122	1	1478	2	N	-0-			-0-
05	2139	N	1459	-0-	-680	-0-	148	1	1311	2	N	-0-			-0-
06	509	N	509	-0-	-0-	-0-	57	1	452	2	N	-0-			-0-
07	1656	N	1656	-0-	-0-	-0-	108	1	1548	2	N	-0-			-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

02	1334	N	1334	-0-	-0-	-0-	14	1	1320	2	Y	-0-			-0-
03	1681	N	1681	-0-	-0-	-0-	38	1	1643	2	Y	-0-			-0-
04	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-			-0-
05	1488	N	1318	-0-	-170	-0-	3	1	1315	2	Y	-0-			-0-
06	1620	X	472	-0-	-1148	-0-	5	1	467	2	Y	-0-			-0-
07	1488	X	419	-0-	-1069	-0-	26	1	393	2	Y	-0-			-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

02	196	N	183	-0-	-13	-0-	22	1	161	2	Y	-0-			-0-
03	217	N	177	-0-	-40	-0-	12	1	165	2	Y	-0-			-0-
04	210	N	133	-0-	-77	-0-	8	1	125	2	Y	-0-			-0-
05	217	N	128	-0-	-89	-0-	8	1	120	2	Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	12	1	138	2	Y	-0-			-0-
07	124	N	109	-0-	-15	-0-	8	1	101	2	Y	-0-			-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

02	224	N	-0-	-0-	-224	-0-					N	-0-			-0-
03	186	N	157	-0-	-29	-0-	24	1	133	2	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	21	1	116	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	21	1	187	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1103	-0-	-661	-0-	131	1	972	2	N	-0-					-0-
03	2252	X	2252	-0-	-0-	-0-	150	1	2101	2	N	1	1	8			-0-
							1	9									
04	1980	X	1854	-0-	-126	-0-	116	1	1738	2	N	-0-					-0-
05	2046	X	1432	-0-	-614	-0-	86	1	1346	2	N	-0-					-0-
06	1980	X	1492	-0-	-488	-0-	120	1	1372	2	N	-0-					-0-
07	2263	X	983	-0-	-1280	-0-	74	1	909	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	1	1	95	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2285	-0-	-39	-0-	24	1	2261	2	Y	-0-					-0-
03	2449	N	2244	-0-	-205	-0-	51	1	2193	2	Y	-0-					-0-
04	2490	N	2472	-0-	-18	-0-	2472	2			Y	-0-					-0-
05	2990	N	2990	-0-	-0-	-0-	6	1	2984	2	Y	-0-					-0-
06	2933	X	2933	-0-	-0-	-0-	29	1	2904	2	Y	-0-					-0-
07	2882	X	2882	-0-	-0-	-0-	181	1	2701	2	Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	59	1	570	2	N	2	2	8			-0-
							2	9									
03	806	N	584	-0-	-222	-0-	89	1	493	2	N	2	2	8			-0-
							2	9									
04	600	N	459	-0-	-141	-0-	35	1	424	2	N	-0-					-0-
05	713	N	574	-0-	-139	-0-	58	1	516	2	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	85	1	668	2	N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	3128	-0-	3128	3128	3128	2			Y	-0-					-0-
05		14B2 EXT	2595	-0-	2595	5723	5	1	2590	2	Y	-0-					-0-
06	7689	X	1966	-0-	-5723	-0-	19	1	1947	2	Y	-0-					-0-
07	1844	X	1844	-0-	-0-	-0-	116	1	1728	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3535	-0-	-441	-0-	37	1	3498	2	Y	-0-					-0-
03	4433	X	3909	-0-	-524	-0-	89	1	3820	2	Y	-0-					-0-
04	4290	X	3709	-0-	-581	-0-	3709	2			Y	-0-					-0-
05	4433	X	3529	-0-	-904	-0-	7	1	3522	2	Y	-0-					-0-
06	3960	X	3626	-0-	-334	-0-	36	1	3590	2	Y	-0-					-0-
07	3906	X	3321	-0-	-585	-0-	208	1	3113	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	522	-0-	-38	-0-	5	1	517	2	Y	-0-					-0-
03	620	N	401	-0-	-219	-0-	9	1	392	2	Y	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	4	1	1769	2	Y	-0-					-0-
06	1571	X	1571	-0-	-0-	-0-	15	1	1556	2	Y	-0-					-0-
07	1125	X	1125	-0-	-0-	-0-	71	1	1054	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5294	X	5294	-0-	-0-	-0-	495	1	4786	2	N	12	12	8			-0-
							13	9									
03	3966	X	3966	-0-	-0-	-0-	607	1	3346	2	N	12	12	8			-0-
							13	9									
04	4682	X	4682	-0-	-0-	-0-	358	1	4321	2	N	3	3	8			-0-
							3	9									
05	6531	X	6531	-0-	-0-	-0-	664	1	5866	2	N	1	1	8			-0-
							1	9									
06	3754	X	3754	-0-	-0-	-0-	421	1	3326	2	N	6	6	8			-0-
							7	9									
07	4831	X	4831	-0-	-0-	-0-	314	1	4510	2	N	6	6	8			-0-
							7	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	3159	-0-	359	359	33	1	3126	2	Y	-0-			-0-
03	3100	N	2869	-0-	-231	128	66	1	2803	2	Y	-0-			-0-
04	3384	X	3256	-0-	-128	-0-	3256	2			Y	-0-			-0-
05	3029	X	3029	-0-	-0-	-0-	6	1	3023	2	Y	-0-			-0-
06	2850	X	2721	-0-	-129	-0-	27	1	2694	2	Y	-0-			-0-
07	2945	X	2683	-0-	-262	-0-	168	1	2515	2	Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

02	1232	X	1008	-0-	-224	-0-	95	1	913	2	N	-0-			-0-
03	1364	X	1083	-0-	-281	-0-	166	1	917	2	N	-0-			-0-
04	1320	X	1053	-0-	-267	-0-	81	1	972	2	N	-0-			-0-
05	1302	X	1058	-0-	-244	-0-	108	1	950	2	N	-0-			-0-
06	1080	X	1005	-0-	-75	-0-	113	1	892	2	N	-0-			-0-
07	1116	X	804	-0-	-312	-0-	52	1	752	2	N	-0-			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

02	2744	X	2744	-0-	-0-	-0-	29	1	2715	2	Y	-0-			-0-
03	2870	X	2870	-0-	-0-	-0-	66	1	2804	2	Y	-0-			-0-
04	2760	X	2615	-0-	-145	-0-	2615	2			Y	-0-			-0-
05	3038	X	421	-0-	-2617	-0-	1	1	420	2	Y	-0-			-0-
06	2940	X	378	-0-	-2562	-0-	4	1	374	2	Y	-0-			-0-
07	3038	X	393	-0-	-2645	-0-	25	1	368	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	679	-0-	-161	-0-	7	1	672	2	Y	-0-			-0-
03	930	N	678	-0-	-252	-0-	16	1	662	2	Y	-0-			-0-
04	870	N	826	-0-	-44	-0-	826	2			Y	-0-			-0-
05	791	N	791	-0-	-0-	-0-	2	1	789	2	Y	-0-			-0-
06	643	N	643	-0-	-0-	-0-	6	1	637	2	Y	-0-			-0-
07	868	N	738	-0-	-130	-0-	46	1	692	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

02	6132	X	3696	-0-	-2436	-0-	39	1	3657	2	Y	-0-			-0-
03	4898	X	4390	-0-	-508	-0-	100	1	4290	2	Y	-0-			-0-
04	4740	X	4193	-0-	-547	-0-	4193	2			Y	-0-			-0-
05	4309	X	4177	-0-	-132	-0-	9	1	4168	2	Y	-0-			-0-
06	3960	X	3849	-0-	-111	-0-	38	1	3811	2	Y	-0-			-0-
07	4402	X	3914	-0-	-488	-0-	246	1	3668	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

02	3388	X	2743	-0-	-645	-0-	293	1	2450	2	Y	-0-			-0-
03	3751	X	2462	-0-	-1289	-0-	635	1	1827	2	Y	-0-			-0-
04	3510	X	2471	-0-	-1039	-0-	364	1	2107	2	Y	-0-			-0-
05	3503	X	3043	-0-	-460	-0-	369	1	2674	2	Y	-0-			-0-
06	2940	X	2651	-0-	-289	-0-	293	1	2358	2	Y	-0-			-0-
07	3038	X	2544	-0-	-494	-0-	182	1	2362	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

02	1204	N	1175	-0-	-29	-0-	136	1	1039	2	N	-0-			-0-
03	1302	N	1260	-0-	-42	-0-	220	1	1040	2	N	-0-			-0-
04	1290	N	1214	-0-	-76	-0-	121	1	1093	2	N	-0-			-0-
05	1302	N	1139	-0-	-163	-0-	144	1	995	2	N	-0-			-0-
06	837	N	837	-0-	-0-	-0-	121	1	716	2	N	-0-			-0-
07	1240	N	607	-0-	-633	-0-	69	1	538	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	49	1	413	2	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	127	1	367	2	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	88	1	512	2	Y	-0-					-0-
05	645	N	645	-0-	-0-	-0-	78	1	567	2	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	65	1	523	2	Y	-0-					-0-
07	620	N	527	-0-	-93	-0-	38	1	489	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	613	-0-	-3	-0-	6	1	607	2	Y	-0-					-0-
03	744	N	670	-0-	-74	-0-	15	1	655	2	Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
05	693	N	693	-0-	-0-	-0-	1	1	692	2	Y	-0-					-0-
06	674	N	674	-0-	-0-	-0-	7	1	667	2	Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	43	1	647	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	124	1	930	2	N	1	1	8			-0-
							1	9									
03	1234	N	1234	-0-	-0-	-0-	216	1	1018	2	N	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	118	1	1066	2	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	145	1	1005	2	N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	149	1	943	2	N	-0-					-0-
07	1085	N	945	-0-	-140	-0-	91	1	854	2	N	-0-					-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18396	X	4396	-0-	-14000	-0-	554	1	3842	2	N	-0-					-0-
03	20367	X	8517	-0-	-11850	-0-	8517	2			N	-0-					-0-
04	19710	X	17826	-0-	-1884	-0-	218	1	17608	2	N	-0-					-0-
05	23841	X	23841	-0-	-0-	-0-	23841	2			N	-0-					-0-
06	12000	X	11218	-0-	-782	-0-	2270	1	8948	2	N	-0-					-0-
07	18414	X	-0-	-0-	-18414	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2010	-0-	-286	-0-	188	1	1822	2	N	-0-					-0-
03	2604	N	1975	-0-	-629	-0-	303	1	1672	2	N	-0-					-0-
04	2430	N	1848	-0-	-582	-0-	141	1	1707	2	N	-0-					-0-
05	2232	N	36	-0-	-2196	-0-	4	1	32	2	N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	94	1	747	2	N	-0-					-0-
07	1922	N	1729	-0-	-193	-0-	113	1	1616	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5516	X	5220	-0-	-296	-0-	144	1	5076	2	N	-0-			-0-
03	6045	X	5809	-0-	-236	-0-	250	1	5559	2	N	-0-			-0-
04	5850	X	5596	-0-	-254	-0-	275	1	5321	2	N	-0-			-0-
05	5983	X	5723	-0-	-260	-0-	248	1	5475	2	N	-0-			-0-
06	5730	X	5496	-0-	-234	-0-	253	1	5243	2	N	-0-			-0-
07	5797	X	5017	-0-	-780	-0-	273	1	4744	2	N	-0-			-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	28	1	332	2	N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	17	1	198	2	N	-0-			-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	2	N	-0-			-0-
05	468	N	468	-0-	-0-	-0-	16	1	452	2	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-			-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1431	N	1431	-0-	-0-	-0-	100	1	1331	3	N	-0-			22
03	1584	N	1584	-0-	-0-	-0-	123	1	1461	3	N	-0-			22
04	1466	N	1466	-0-	-0-	-0-	97	1	1369	3	N	-0-			22
05	1560	N	1560	-0-	-0-	-0-	71	1	1489	3	N	-0-			22
06	1149	N	1149	-0-	-0-	-0-	72	1	1077	3	N	-0-			22
07	1265	N	1265	-0-	-0-	-0-	62	1	1203	3	N	-0-			22

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

02	1820	N	1689	-0-	-131	-0-	118	1	1571	3	N	-0-					147
03	1922	N	1795	-0-	-127	-0-	139	1	1649	3	N	6					153
							7	9									
04	2204	N	2204	-0-	-0-	-0-	146	1	2056	3	N	2					155
							2	9									
05	2365	N	2365	-0-	-0-	-0-	108	1	2255	3	N	2					157
							2	9									
06	2160	N	2160	-0-	-0-	-0-	135	1	2024	3	N	1					158
							1	9									
07	2170	N	2106	-0-	-64	-0-	103	1	1997	3	N	5					163
							6	9									

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-
04	570	N	279	-0-	-291	-0-	18	1	261	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

02	700	N	383	-0-	-317	-0-	27	1	356	3	N	-0-					50
03	434	N	176	-0-	-258	-0-	14	1	162	3	N	-0-					50
04	900	N	767	-0-	-133	-0-	51	1	716	3	N	-0-					50
05	638	N	638	-0-	-0-	-0-	29	1	609	3	N	-0-					50
06	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-					50
07	806	N	450	-0-	-356	-0-	22	1	428	3	N	-0-					50

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

02	504	N	410	-0-	-94	-0-	29	1	381	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	32	1	382	3	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	37	1	516	3	N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	23	1	486	3	N	-0-					-0-
06	390	N	365	-0-	-25	-0-	23	1	342	3	N	-0-					-0-
07	558	N	357	-0-	-201	-0-	17	1	340	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1985	N	1985	-0-	-0-	-0-	139	1	1846	3	N	-0-					53
03	2103	N	2103	-0-	-0-	-0-	164	1	1939	3	N	-0-					53
04	1901	N	1901	-0-	-0-	-0-	126	1	1775	3	N	-0-					53
05	2201	N	1862	-0-	-339	-0-	85	1	1777	3	N	-0-					53
06	2040	N	1685	-0-	-355	-0-	105	1	1580	3	N	-0-					53
07	1953	N	1791	-0-	-162	-0-	87	1	1704	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

02	1484	N	1421	-0-	-63	-0-	99	1	1319	3	N	3					169
							3	9									
03	1402	N	1402	-0-	-0-	-0-	109	1	1291	3	N	2					171
							2	9									
04	1650	N	1581	-0-	-69	-0-	105	1	1474	3	N	2					173
							2	9									
05	1581	N	1373	-0-	-208	-0-	63	1	1310	3	N	-0-					173
06	1350	N	718	-0-	-632	-0-	45	1	673	3	N	-0-					173
07	1643	N	1178	-0-	-465	-0-	58	1	1120	3	N	-0-					173

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

02	1043	N	1043	-0-	-0-	-0-	73	1	970	3	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	43	1	504	3	N	-0-					-0-
04	870	N	107	-0-	-763	-0-	7	1	100	3	N	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
06	540	N	88	-0-	-452	-0-	6	1	82	3	N	-0-					-0-
07	124	N	65	-0-	-59	-0-	3	1	62	3	N	-0-					-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2025

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	461	-0-	-491	-0-	32	1	429	3	N	-0-			-0-
03	1686	N	1686	-0-	-0-	-0-	131	1	1555	3	N	-0-			-0-
04	1920	N	932	-0-	-988	-0-	62	1	870	3	N	-0-			-0-
05	1476	N	1476	-0-	-0-	-0-	68	1	1408	3	N	-0-			-0-
06	1620	N	97	-0-	-1523	-0-	7	1	90	3	N	-0-			-0-
*07	1546	N	1546	-0-	-0-	-0-	75	1	1471	3	N	-0-			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

02	1335	N	1335	-0-	-0-	-0-	93	1	1242	3	N	-0-			57
03	2024	N	2024	-0-	-0-	-0-	158	1	1866	3	N	-0-			57
04	1678	N	1678	-0-	-0-	-0-	111	1	1567	3	N	-0-			57
05	1580	N	1580	-0-	-0-	-0-	72	1	1508	3	N	-0-			57
06	1620	N	1436	-0-	-184	-0-	90	1	1346	3	N	-0-			57
07	1674	N	1309	-0-	-365	-0-	64	1	1245	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

02	2100	N	2046	-0-	-54	-0-	143	1	1903	3	N	-0-			48
03	2294	N	2243	-0-	-51	-0-	175	1	2068	3	N	-0-			48
04	2190	N	2077	-0-	-113	-0-	138	1	1939	3	N	-0-			48
05	2263	N	2190	-0-	-73	-0-	100	1	2090	3	N	-0-			48
06	2160	N	2125	-0-	-35	-0-	133	1	1992	3	N	-0-			48
07	2301	N	2301	-0-	-0-	-0-	112	1	2189	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

02	2800	N	2420	-0-	-380	3110	169	1	2251	3	N	-0-			-0-
03	5944	X	2834	-0-	-3110	-0-	221	1	2613	3	N	-0-			-0-
04	2583	X	2583	-0-	-0-	-0-	171	1	2412	3	N	-0-			-0-
05	2460	X	2460	-0-	-0-	-0-	113	1	2347	3	N	-0-			-0-
06	1058	X	1058	-0-	-0-	-0-	66	1	992	3	N	-0-			-0-
07	310	X	262	-0-	-48	-0-	13	1	249	3	N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

02	2128	N	1940	-0-	-188	-0-	136	1	1804	3	N	-0-			72
03	2232	N	2166	-0-	-66	-0-	169	1	1997	3	N	-0-			72
04	2220	N	2039	-0-	-181	-0-	135	1	1904	3	N	-0-			72
05	2139	N	1990	-0-	-149	-0-	91	1	1899	3	N	-0-			72
06	2100	N	1636	-0-	-464	-0-	102	1	1534	3	N	-0-			72
07	2108	N	1483	-0-	-625	-0-	72	1	1411	3	N	-0-			72

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

02	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-			-0-
03	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-			-0-
04	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

02	5096	X	2868	-0-	-2228	-0-	200	1	2668	3	N	-0-			21
03	4898	X	1247	-0-	-3651	-0-	97	1	1150	3	N	-0-			21
04	4680	X	428	-0-	-4252	-0-	28	1	400	3	N	-0-			21
05	4681	X	416	-0-	-4265	-0-	19	1	397	3	N	-0-			21
06	4320	X	140	-0-	-4180	-0-	9	1	131	3	N	-0-			21
07	3162	X	379	-0-	-2783	-0-	19	1	360	3	N	-0-			21

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					200
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

02	2800	X	2781	-0-	-19	-0-	194	1	2587	3	N	-0-					-0-
03	3100	X	2895	-0-	-205	-0-	225	1	2670	3	N	-0-					-0-
04	3090	X	2712	-0-	-378	-0-	180	1	2532	3	N	-0-					-0-
05	3193	X	2373	-0-	-820	-0-	109	1	2264	3	N	-0-					-0-
06	3090	X	2174	-0-	-916	-0-	136	1	2038	3	N	-0-					-0-
07	3069	X	3032	-0-	-37	-0-	148	1	2884	3	N	-0-					-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

02	414	N	414	-0-	-0-	-0-	29	1	385	3	N	-0-					47
03	620	N	349	-0-	-271	-0-	27	1	322	3	N	-0-					47
04	570	N	387	-0-	-183	-0-	26	1	361	3	N	-0-					47
05	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					47
06	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					47
07	403	N	371	-0-	-32	-0-	18	1	353	3	N	-0-					47

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

02	4859	X	4859	-0-	-0-	-0-	339	1	4509	3	N	10					215
							11	9									
03	8103	X	8103	-0-	-0-	-0-	630	1	7464	3	N	8					223
							9	9									
04	7124	X	7124	-0-	-0-	-0-	472	1	6646	3	N	5					228
							6	9									
05	6836	X	6836	-0-	-0-	-0-	313	1	6523	3	N	-0-					228
06	3760	X	3760	-0-	-0-	-0-	235	1	3525	3	N	-0-					228
07	6106	X	6106	-0-	-0-	-0-	298	1	5802	3	N	5					233
							6	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			78
03	0	N	-0-	-0-	-0-	-0-					N	-0-			78
04	30	N	-0-	-0-	-30	-0-					N	-0-			78
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			78
06	0	N	-0-	-0-	-0-	-0-					N	-0-			78
07	0	N	-0-	-0-	-0-	-0-					N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

02	2368	N	2368	-0-	-0-	-0-	165	1	2203	3	N	-0-			18
03	2551	N	2551	-0-	-0-	-0-	199	1	2352	3	N	-0-			18
04	2229	N	2229	-0-	-0-	-0-	148	1	2081	3	N	-0-			18
05	2442	N	2442	-0-	-0-	-0-	112	1	2330	3	N	-0-			18
06	2338	N	2338	-0-	-0-	-0-	146	1	2192	3	N	-0-			18
07	2348	N	2348	-0-	-0-	-0-	115	1	2233	3	N	-0-			18

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

02	0	N	-0-	-0-	-0-	-0-					N	-0-			17
03	0	N	-0-	-0-	-0-	-0-					N	-0-			17
04	0	N	-0-	-0-	-0-	-0-					N	-0-			17
05	0	N	-0-	-0-	-0-	-0-					N	-0-			17
06	0	N	-0-	-0-	-0-	-0-					N	-0-			17
07	0	N	-0-	-0-	-0-	-0-					N	-0-			17

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

02	13804	X	10481	-0-	-3323	-0-	732	1	9749	3	N	-0-			42
03	15283	X	5087	-0-	-10196	-0-	396	1	4691	3	N	-0-			42
04	11670	X	1759	-0-	-9911	-0-	117	1	1642	3	N	-0-			42
05	12059	X	518	-0-	-11541	-0-	24	1	494	3	N	-0-			42
06	11340	X	33	-0-	-11307	-0-	2	1	31	3	N	-0-			42
07	11594	X	138	-0-	-11456	-0-	7	1	131	3	N	-0-			42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

02	28196	X	23954	-0-	-4242	-0-	1672	1	22261	3	N	19			27
							21	9							
03	31217	X	25495	-0-	-5722	-0-	1985	1	23510	3	N	-0-			27
04	29160	X	27455	-0-	-1705	-0-	1819	1	25636	3	N	-0-			27
05	30132	X	22852	-0-	-7280	-0-	1046	1	21806	3	N	-0-			27
06	27030	X	13295	-0-	-13735	-0-	832	1	12463	3	N	-0-			27
07	28365	X	17808	-0-	-10557	-0-	870	1	16938	3	N	-0-			27

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

02	1596	N	1469	-0-	-127	-0-	103	1	1366	3	N	-0-			67
03	1736	N	1567	-0-	-169	-0-	122	1	1445	3	N	-0-			67
04	1650	N	1370	-0-	-280	-0-	91	1	1279	3	N	-0-			67
05	1612	N	1577	-0-	-35	-0-	72	1	1505	3	N	-0-			67
06	1530	N	1388	-0-	-142	-0-	87	1	1301	3	N	-0-			67
07	1426	N	1390	-0-	-36	-0-	68	1	1322	3	N	-0-			67

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16520	X	14463	-0-	-2057	-0-	1010	1	13453	3	N	-0-					23
03	19871	X	14169	-0-	-5702	-0-	1103	1	13066	3	N	-0-					23
04	19230	X	15976	-0-	-3254	-0-	1059	1	14917	3	N	-0-					23
05	19871	X	11372	-0-	-8499	-0-	520	1	10852	3	N	-0-					23
06	15510	X	7511	-0-	-7999	-0-	470	1	7041	3	N	-0-					23
07	16523	X	7511	-0-	-9012	-0-	367	1	7144	3	N	-0-					23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

02	812	N	694	-0-	-118	-0-	48	1	646	3	N	-0-					-0-
03	868	N	846	-0-	-22	-0-	66	1	780	3	N	-0-					-0-
04	990	N	744	-0-	-246	-0-	49	1	695	3	N	-0-					-0-
05	775	N	760	-0-	-15	-0-	35	1	725	3	N	-0-					-0-
06	810	N	662	-0-	-148	-0-	41	1	621	3	N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	47	1	912	3	N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

02	1021	N	1021	-0-	-0-	-0-	71	1	950	3	N	-0-					6
03	1104	N	1104	-0-	-0-	-0-	86	1	1018	3	N	-0-					6
04	1117	N	1117	-0-	-0-	-0-	74	1	1043	3	N	-0-					6
05	1095	N	1095	-0-	-0-	-0-	50	1	1045	3	N	-0-					6
06	902	N	902	-0-	-0-	-0-	56	1	846	3	N	-0-					6
07	962	N	962	-0-	-0-	-0-	47	1	915	3	N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

02	0	X	-0-	-0-	-0-	-0-					N	-0-					45
03	0	X	-0-	-0-	-0-	-0-					N	-0-					45
04	0	X	-0-	-0-	-0-	-0-					N	-0-					45
05	0	X	-0-	-0-	-0-	-0-					N	-0-					45
06	0	X	-0-	-0-	-0-	-0-					N	-0-					45
07	0	X	-0-	-0-	-0-	-0-					N	-0-					45

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

02	8260	X	8238	-0-	-22	-0-	575	1	7663	3	N	-0-					40
03	9419	X	9419	-0-	-0-	-0-	734	1	8685	3	N	-0-					40
04	9752	X	9752	-0-	-0-	-0-	646	1	9106	3	N	-0-					40
05	9957	X	9957	-0-	-0-	-0-	456	1	9501	3	N	-0-					40
06	9120	X	7549	-0-	-1571	-0-	472	1	7077	3	N	-0-					40
07	10075	X	8001	-0-	-2074	-0-	391	1	7610	3	N	-0-					40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

02	7980	X	7490	-0-	-490	-0-	523	1	6967	3	N	-0-					15
03	8804	X	8270	-0-	-534	-0-	644	1	7626	3	N	-0-					15
04	8520	X	7875	-0-	-645	-0-	522	1	7353	3	N	-0-					15
05	8587	X	7642	-0-	-945	-0-	350	1	7292	3	N	-0-					15
06	8160	X	4933	-0-	-3227	-0-	309	1	4624	3	N	-0-					15
07	8308	X	7929	-0-	-379	-0-	387	1	7542	3	N	-0-					15

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	10726	-0-	-754	-0-	749	1	9977	3	N	-0-					35
03	12121	X	11521	-0-	-600	-0-	897	1	10624	3	N	-0-					35
04	11700	X	10925	-0-	-775	-0-	724	1	10201	3	N	-0-					35
05	12059	X	10772	-0-	-1287	-0-	493	1	10279	3	N	-0-					35
06	11670	X	8315	-0-	-3355	-0-	520	1	7795	3	N	-0-					35
07	11873	X	10204	-0-	-1669	-0-	498	1	9706	3	N	-0-					35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43202	X	43202	-0-	-0-	-0-	3018	1	40184	3	N	-0-					-0-
03	84239	X	84239	-0-	-0-	-0-	6560	1	77679	3	N	-0-					-0-
04	81488	X	81488	-0-	-0-	-0-	5400	1	76088	3	N	-0-					-0-
05	68966	X	68966	-0-	-0-	-0-	3156	1	65810	3	N	-0-					-0-
06	51972	X	51972	-0-	-0-	-0-	3252	1	48720	3	N	-0-					-0-
07	57810	X	57810	-0-	-0-	-0-	2823	1	54987	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					56
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					56
04	90	N	-0-	-0-	-90	-0-					N	-0-					56
05	93	N	-0-	-0-	-93	-0-					N	-0-					56
06	60	N	-0-	-0-	-60	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					28
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					28
04	90	N	-0-	-0-	-90	-0-					N	-0-					28
05	93	N	-0-	-0-	-93	-0-					N	-0-					28
06	60	N	-0-	-0-	-60	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	33	1	707	2	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	33	1	698	2	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	38	1	804	2	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	52	1	798	2	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	49	1	752	2	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	37	1	550	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	589	N	450	-0-	-139	-0-	450	2			N	-0-					-0-
04	570	N	316	-0-	-254	-0-	316	2			N	-0-					-0-
05	930	N	309	-0-	-621	-0-	309	2			N	-0-					-0-
06	450	N	286	-0-	-164	-0-	286	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1537	-0-	-87	-0-	1537	2			N	-0-					-0-
03	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
05	1705	N	1392	-0-	-313	-0-	1392	2			N	-0-					-0-
06	1440	N	1158	-0-	-282	-0-	1158	2			N	-0-					-0-
07	1395	N	1009	-0-	-386	-0-	1009	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	589	N	256	-0-	-333	-0-	256	2			N	-0-					-0-
04	750	N	461	-0-	-289	-0-	461	2			N	-0-					-0-
05	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
06	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
07	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2921	-0-	-355	-0-	2921	2			N	-0-					-0-
03	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-
04	3510	X	2984	-0-	-526	-0-	2984	2			N	-0-					-0-
05	3379	X	2893	-0-	-486	-0-	2893	2			N	-0-					-0-
06	3510	X	2772	-0-	-738	-0-	2772	2			N	-0-					-0-
07	3627	X	2711	-0-	-916	-0-	2711	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	986	-0-	-22	-0-	986	2			N	-0-					-0-
03	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
04	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					-0-
05	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
06	1050	N	1039	-0-	-11	-0-	1039	2			N	-0-					-0-
07	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	180	N	71	-0-	-109	-0-	71	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	501	-0-	-59	-0-	501	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

02	1820	N	1687	-0-	-133	-0-	1687	2			N	-0-					-0-
03	1922	N	1777	-0-	-145	-0-	1777	2			N	-0-					-0-
04	2040	N	1850	-0-	-190	-0-	1850	2			N	-0-					-0-
05	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
06	1710	N	1666	-0-	-44	-0-	1666	2			N	-0-					-0-
07	1922	N	1896	-0-	-26	-0-	1896	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

02	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
03	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	341	N	152	-0-	-189	-0-	152	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	403	N	166	-0-	-237	-0-	166	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

02	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
03	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
04	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
05	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
06	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
07	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

02	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
03	3131	X	2143	-0-	-988	-0-	2143	2			N	-0-					-0-
04	3570	X	3102	-0-	-468	-0-	3102	2			N	-0-					-0-
05	3689	X	2927	-0-	-762	-0-	2927	2			N	-0-					-0-
06	3570	X	1543	-0-	-2027	-0-	1543	2			N	-0-					-0-
07	3534	X	-0-	-0-	-3534	-0-					N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
04	1020	N	316	-0-	-704	-0-	316	2			N	-0-					-0-
05	1488	N	901	-0-	-587	-0-	901	2			N	-0-					-0-
06	1350	N	787	-0-	-563	-0-	787	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
03	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
04	2640	X	2630	-0-	-10	-0-	2630	2			N	-0-					-0-
05	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
06	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
07	2728	X	2484	-0-	-244	-0-	2484	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2305	-0-	-1195	-0-	2305	2			N	-0-					-0-
03	3286	X	3013	-0-	-273	-0-	3013	2			N	-0-					-0-
04	3150	X	2707	-0-	-443	-0-	2707	2			N	-0-					-0-
05	2635	X	2311	-0-	-324	-0-	2311	2			N	-0-					-0-
06	2910	X	2202	-0-	-708	-0-	2202	2			N	-0-					-0-
07	3007	X	2445	-0-	-562	-0-	2445	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
03	961	N	835	-0-	-126	-0-	835	2			N	-0-					-0-
04	870	N	771	-0-	-99	-0-	771	2			N	-0-					-0-
05	899	N	775	-0-	-124	-0-	775	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
07	806	N	765	-0-	-41	-0-	765	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1940	-0-	-720	-0-	1940	2			N	-0-					-0-
03	2945	X	1842	-0-	-1103	-0-	1842	2			N	-0-					-0-
04	2640	X	2192	-0-	-448	-0-	2192	2			N	-0-					-0-
05	2728	X	2328	-0-	-400	-0-	2328	2			N	-0-					-0-
06	2460	X	1557	-0-	-903	-0-	1557	2			N	-0-					-0-
07	2263	X	1571	-0-	-692	-0-	1571	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
03	2759	X	1709	-0-	-1050	-0-	1709	2			N	-0-					-0-
04	2670	X	1148	-0-	-1522	-0-	1148	2			N	-0-					-0-
05	3286	X	1203	-0-	-2083	-0-	1203	2			N	-0-					-0-
06	3180	X	893	-0-	-2287	-0-	893	2			N	-0-					-0-
07	3286	X	1194	-0-	-2092	-0-	1194	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
03	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					-0-
04	1170	N	1148	-0-	-22	-0-	1148	2			N	-0-					-0-
05	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
07	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
04	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
05	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
06	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
07	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3757	-0-	957	2810	3757	2			N	-0-					-0-
03	6665	X	3855	-0-	-2810	-0-	3855	2			N	-0-					-0-
04	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
05	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
06	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
07	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1664	-0-	-772	-0-	1664	2			N	-0-					-0-
03	2697	X	2596	-0-	-101	-0-	2596	2			N	-0-					-0-
04	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
05	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
06	2520	X	1517	-0-	-1003	-0-	1517	2			N	-0-					-0-
07	2604	X	2578	-0-	-26	-0-	2578	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

02	1260	N	1233	-0-	-27	-0-	1233	2			N	-0-					-0-
03	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					-0-
04	1350	N	1323	-0-	-27	-0-	1323	2			N	-0-					-0-
05	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
07	1364	N	1222	-0-	-142	-0-	1222	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

02	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
03	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
04	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
05	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-
06	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-
07	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

02	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
*03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

02	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
05	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

02	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
03	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
04	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
05	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
06	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
07	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
07	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

02	784	N	628	-0-	-156	-0-	628	2			N	-0-					-0-
03	837	N	666	-0-	-171	-0-	666	2			N	-0-					-0-
04	810	N	653	-0-	-157	-0-	653	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

02	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
03	3080	N	3080	-0-	-0-	-0-	2995	2	85	9	N	77	77	8			-0-
04	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
05	2896	N	2896	-0-	-0-	-0-	2845	2	51	9	N	46	46	8			-0-
*06	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
07	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

02	4508	X	3218	-0-	-1290	-0-	3218	2			N	-0-					-0-
03	4991	X	3255	-0-	-1736	-0-	3255	2			N	-0-					-0-
04	4830	X	4134	-0-	-696	-0-	4134	2			N	-0-					-0-
05	4991	X	4824	-0-	-167	-0-	4824	2			N	-0-					-0-
06	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					-0-
07	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

02	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
03	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
04	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
05	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-
06	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
07	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

02	2996	X	2133	-0-	-863	-0-	2133	2			N	-0-					-0-
03	2821	X	735	-0-	-2086	-0-	735	2			N	-0-					-0-
04	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
05	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
06	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
07	3472	X	2281	-0-	-1191	-0-	2281	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					-0-
03	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
04	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
05	5263	X	5263	-0-	-0-	-0-	5263	2			N	-0-					-0-
06	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-
07	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2559	-0-	-577	-0-	2559	2			N	-0-					-0-
03	3472	X	1890	-0-	-1582	-0-	1890	2			N	-0-					-0-
04	2970	X	2330	-0-	-640	-0-	2330	2			N	-0-					-0-
05	2821	X	2464	-0-	-357	-0-	2464	2			N	-0-					-0-
06	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
07	2821	X	2465	-0-	-356	-0-	2465	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	682	N	412	-0-	-270	-0-	412	2			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*03	868	N	673	-0-	-195	-0-	673	2			N	-0-					-0-
04	840	N	589	-0-	-251	-0-	589	2			N	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
04	1740	N	579	-0-	-1161	-0-	579	2			N	-0-					-0-
05	1767	N	508	-0-	-1259	-0-	508	2			N	-0-					-0-
06	1050	N	505	-0-	-545	-0-	505	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
03	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
04	2190	X	1344	-0-	-846	-0-	1344	2			N	-0-					-0-
05	2263	X	1692	-0-	-571	-0-	1692	2			N	-0-					-0-
06	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
07	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
03	2139	N	2128	-0-	-11	-0-	2128	2			N	-0-					-0-
04	2250	N	2100	-0-	-150	-0-	2100	2			N	-0-					-0-
05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	3000	N	3218	-0-	218	218	3218	2			N	-0-					-0-
07	2431	N	2213	-0-	-218	-0-	2213	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	951	-0-	-29	-0-	951	2			N	-0-					-0-
03	1116	N	1051	-0-	-65	-0-	1051	2			N	-0-					-0-
04	1050	N	972	-0-	-78	-0-	972	2			N	-0-					-0-
05	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-
06	1020	N	946	-0-	-74	-0-	946	2			N	-0-					-0-
07	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1458	-0-	-250	-0-	1458	2			N	-0-					-0-
03	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
04	1680	N	1616	-0-	-64	-0-	1616	2			N	-0-					-0-
05	1612	N	1242	-0-	-370	-0-	1242	2			N	-0-					-0-
06	2160	N	1439	-0-	-721	-0-	1439	2			N	-0-					-0-
07	1674	N	1650	-0-	-24	-0-	1650	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
*03	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
04	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
05	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
06	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
07	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
03	3379	X	2605	-0-	-774	-0-	2605	2			N	-0-					-0-
04	3270	X	2511	-0-	-759	-0-	2511	2			N	-0-					-0-
05	3379	X	2760	-0-	-619	-0-	2760	2			N	-0-					-0-
06	3120	X	2510	-0-	-610	-0-	2510	2			N	-0-					-0-
07	2759	X	2340	-0-	-419	-0-	2340	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
03	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
04	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
05	3472	X	3069	-0-	-403	-0-	3069	2			N	-0-					-0-
06	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					-0-
07	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	643	-0-	-29	-0-	643	2			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1053	-0-	-1747	-0-	1053	2			N	-0-					-0-
03	3100	X	1524	-0-	-1576	-0-	1524	2			N	-0-					-0-
04	3030	X	1800	-0-	-1230	-0-	1800	2			N	-0-					-0-
05	3131	X	1937	-0-	-1194	-0-	1937	2			N	-0-					-0-
06	3030	X	1600	-0-	-1430	-0-	1600	2			N	-0-					-0-
07	1860	X	1729	-0-	-131	-0-	1729	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
03	1612	N	1125	-0-	-487	-0-	1125	2			N	-0-					-0-
04	1560	N	417	-0-	-1143	-0-	417	2			N	-0-					-0-
05	1612	N	1057	-0-	-555	-0-	1057	2			N	-0-					-0-
06	3000	N	3866	-0-	866	866	3866	2			N	-0-					-0-
07	3100	N	3810	-0-	710	1576	3810	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
*03	3997	X	3997	-0-	-0-	-0-	3988	2	9	9	N	8	8	8			-0-
04	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-
05	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
06	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
07	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4537	X	4537	-0-	-0-	-0-	4537	2			N	-0-					-0-
03	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					-0-
04	6028	X	6028	-0-	-0-	-0-	6028	2			N	-0-					-0-
05	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					-0-
06	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-
07	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					-0-
03	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
04	840	N	762	-0-	-78	-0-	762	2			N	-0-					-0-
05	899	N	707	-0-	-192	-0-	707	2			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	2			N	-0-					-0-
07	775	N	668	-0-	-107	-0-	668	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

02	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
06	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
07	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

02	1624	X	1025	-0-	-599	-0-	1025	2			N	-0-					-0-
*03	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
04	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
06	1770	N	1553	-0-	-217	-0-	1553	2			N	-0-					-0-
07	1736	N	1485	-0-	-251	-0-	1485	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

02	84	N	53	-0-	-31	-0-	53	2			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
04	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

02	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
03	5791	X	5791	-0-	-0-	-0-	5791	2			N	-0-					-0-
04	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					-0-
05	5273	X	5273	-0-	-0-	-0-	5273	2			N	-0-					-0-
06	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					-0-
07	4927	X	4927	-0-	-0-	-0-	4927	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

02	588	N	428	-0-	-160	-0-	428	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	465	N	324	-0-	-141	-0-	324	2			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5464	X	5464	-0-	-0-	-0-	5464	2			N	-0-					-0-
03	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-
04	5068	X	5068	-0-	-0-	-0-	5068	2			N	-0-					-0-
05	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
06	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-
07	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8251	X	8251	-0-	-0-	-0-	8251	2			N	-0-					-0-
03	9874	X	9874	-0-	-0-	-0-	9874	2			N	-0-					-0-
04	9725	X	9725	-0-	-0-	-0-	9725	2			N	-0-					-0-
05	9627	X	9627	-0-	-0-	-0-	9627	2			N	-0-					-0-
06	9475	X	9475	-0-	-0-	-0-	9475	2			N	-0-					-0-
07	10305	X	10305	-0-	-0-	-0-	10305	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
03	4918	X	4918	-0-	-0-	-0-	4918	2			N	-0-					-0-
04	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					-0-
05	6022	X	6022	-0-	-0-	-0-	6022	2			N	-0-					-0-
06	5399	X	5399	-0-	-0-	-0-	5399	2			N	-0-					-0-
07	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5719	X	5719	-0-	-0-	-0-	5719	2			N	-0-					-0-
03	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					-0-
04	5748	X	5748	-0-	-0-	-0-	5748	2			N	-0-					-0-
05	7241	X	7241	-0-	-0-	-0-	7241	2			N	-0-					-0-
06	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					-0-
07	6803	X	6803	-0-	-0-	-0-	6803	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3515	-0-	-321	-0-	3515	2			N	-0-					-0-
03	4092	X	3831	-0-	-261	-0-	3831	2			N	-0-					-0-
04	3960	X	3805	-0-	-155	-0-	3805	2			N	-0-					-0-
05	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
06	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
07	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3660	-0-	860	1314	3660	2			N	-0-					-0-
03	5201	X	3887	-0-	-1314	-0-	3887	2			N	-0-					-0-
04	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
05	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
06	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
07	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	768	-0-	-492	-0-	768	2			N	-0-					-0-
03	1550	N	827	-0-	-723	-0-	827	2			N	-0-					-0-
04	930	N	709	-0-	-221	-0-	709	2			N	-0-					-0-
05	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
06	810	N	651	-0-	-159	-0-	651	2			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	X	1191	-0-	-237	-0-	1191	2		N	-0-			-0-
03	1603	X	1603	-0-	-0-	-0-	1603	2		N	-0-			-0-
04	1405	X	1405	-0-	-0-	-0-	1405	2		N	-0-			-0-
05	1465	N	1465	-0-	-0-	-0-	1465	2		N	-0-			-0-
06	1530	N	1380	-0-	-150	-0-	1380	2		N	-0-			-0-
07	1457	N	1388	-0-	-69	-0-	1388	2		N	-0-			-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2889	X	2889	-0-	-0-	-0-	2889	2		N	-0-			-0-
03	3160	X	3160	-0-	-0-	-0-	3160	2		N	-0-			-0-
04	2969	X	2969	-0-	-0-	-0-	2969	2		N	-0-			-0-
05	3359	X	3359	-0-	-0-	-0-	3359	2		N	-0-			-0-
06	2835	X	2835	-0-	-0-	-0-	2835	2		N	-0-			-0-
07	2869	X	2869	-0-	-0-	-0-	2869	2		N	-0-			-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5265	X	5265	-0-	-0-	-0-	5265	2		N	-0-			-0-
03	5332	X	5254	-0-	-78	-0-	5254	2		N	-0-			-0-
04	5160	X	4353	-0-	-807	-0-	4353	2		N	-0-			-0-
05	5501	X	5501	-0-	-0-	-0-	5501	2		N	-0-			-0-
06	5233	X	5233	-0-	-0-	-0-	5233	2		N	-0-			-0-
07	5332	X	3544	-0-	-1788	-0-	3544	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2735	N	2704	-0-	-31	-0-	2704	2		N	-0-			-0-
03	3038	X	2948	-0-	-90	-0-	2948	2		N	-0-			-0-
04	2940	X	2835	-0-	-105	-0-	2835	2		N	-0-			-0-
05	3211	X	3211	-0-	-0-	-0-	3211	2		N	-0-			-0-
06	2960	X	2960	-0-	-0-	-0-	2960	2		N	-0-			-0-
07	3365	X	3365	-0-	-0-	-0-	3365	2		N	-0-			-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1988	N	1150	-0-	-838	-0-	1150	2		N	-0-			-0-
03	1550	N	1508	-0-	-42	-0-	1508	2		N	-0-			-0-
04	2130	N	1658	-0-	-472	-0-	1658	2		N	-0-			-0-
05	1733	N	1733	-0-	-0-	-0-	1733	2		N	-0-			-0-
06	1470	N	1368	-0-	-102	-0-	1368	2		N	-0-			-0-
07	1947	N	1947	-0-	-0-	-0-	1947	2		N	-0-			-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1444	N	1444	-0-	-0-	-0-	1444	2		N	-0-			-0-
03	1313	N	1313	-0-	-0-	-0-	1313	2		N	-0-			-0-
04	1350	N	1264	-0-	-86	-0-	1264	2		N	-0-			-0-
05	1612	N	1598	-0-	-14	-0-	1598	2		N	-0-			-0-
06	1279	N	1279	-0-	-0-	-0-	1279	2		N	-0-			-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
03	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
04	2670	X	1627	-0-	-1043	-0-	1627	2			N	-0-					-0-
05	2759	X	1921	-0-	-838	-0-	1921	2			N	-0-					-0-
06	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
07	2759	X	1423	-0-	-1336	-0-	1423	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-
03	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
04	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					-0-
05	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
06	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
07	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
03	2786	N	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
04	3000	N	3978	-0-	978	978	3978	2			N	-0-					-0-
05	3100	N	2810	-0-	-290	688	2810	2			N	-0-					-0-
06	3000	N	2876	-0-	-124	564	2876	2			N	-0-					-0-
07	3986	X	3422	-0-	-564	-0-	3422	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
*03	3937	X	3937	-0-	-0-	-0-	3927	2	10	9	N	9	9	8			-0-
04	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
05	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
06	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
07	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1471	-0-	-629	-0-	1471	2			N	-0-					42
03	2966	N	2966	-0-	-0-	-0-	2900	2	66	9	N	60	60	8			42
04	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					42
05	1643	N	857	-0-	-786	-0-	834	2	23	9	N	21	21	8			42
*06	3000	N	3074	-0-	74	74	3074	2			N	-0-					42
07	3100	N	3074	-0-	-26	48	3074	2			N	-0-					42

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7904	X	3554	-0-	-4350	-0-	3554	2			N	-0-					-0-
03	4388	X	4388	-0-	-0-	-0-	4388	2			N	-0-					-0-
04	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
05	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
06	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					-0-
07	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	3597	-0-	-1219	-0-	3597	2			N	-0-					-0-
03	5332	X	1494	-0-	-3838	-0-	1494	2			N	-0-					-0-
04	4080	X	1617	-0-	-2463	-0-	1617	2			N	-0-					-0-
05	4216	X	1349	-0-	-2867	-0-	1349	2			N	-0-					-0-
06	4080	X	545	-0-	-3535	-0-	545	2			N	-0-					-0-
07	3968	X	2855	-0-	-1113	-0-	2855	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3323	X	2731	-0-	-592	-0-	2731	2			N	-0-					-0-
03	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
04	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
05	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
06	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
07	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8761	X	8761	-0-	-0-	-0-	8761	2			N	-0-					-0-
03	9754	X	9754	-0-	-0-	-0-	9754	2			N	-0-					-0-
04	9203	X	9203	-0-	-0-	-0-	9203	2			N	-0-					-0-
05	9234	X	9234	-0-	-0-	-0-	9234	2			N	-0-					-0-
06	8488	X	8488	-0-	-0-	-0-	8488	2			N	-0-					-0-
07	8746	X	8746	-0-	-0-	-0-	8746	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18531	X	4637	-0-	-13894	-0-	4637	2			N	-0-					-0-
03	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
04	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
05	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
06	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
07	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	941	-0-	-207	-0-	941	2			N	-0-					-0-
*03	1178	N	1127	-0-	-51	-0-	1126	2	1	9	N	1	1	8			-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1054	N	985	-0-	-69	-0-	985	2			N	-0-					-0-
06	1080	N	1060	-0-	-20	-0-	1060	2			N	-0-					-0-
07	1178	N	1114	-0-	-64	-0-	1114	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	496	N	312	-0-	-184	-0-	312	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	661	-0-	-11	-0-	661	2			N	-0-					-0-
03	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
04	690	N	665	-0-	-25	-0-	665	2			N	-0-					-0-
05	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-
06	690	N	615	-0-	-75	-0-	615	2			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
03	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
04	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
05	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
06	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
07	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	990	N	888	-0-	-102	-0-	888	2			N	-0-					-0-
05	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-
06	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1961	-0-	-559	-0-	1961	2			N	-0-					-0-
03	2511	N	965	-0-	-1546	-0-	965	2			N	-0-					-0-
04	2700	N	1877	-0-	-823	-0-	1877	2			N	-0-					-0-
05	2170	N	109	-0-	-2061	-0-	109	2			N	-0-					-0-
06	930	N	370	-0-	-560	-0-	370	2			N	-0-					-0-
07	1953	N	292	-0-	-1661	-0-	292	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*03	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
05	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
07	1333	N	548	-0-	-785	-0-	548	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1098	-0-	-1674	-0-	1098	2			N	-0-					-0-
*03	2516	X	2516	-0-	-0-	-0-	2510	2	6	9	N	5	5	8			-0-
04	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
05	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
06	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
07	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					64
03	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					64
04	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					64
05	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					64
06	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					64
07	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					64

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2773	-0-	-475	-0-	2773	2			N	-0-					-0-
03	3596	X	1786	-0-	-1810	-0-	1786	2			N	-0-					-0-
04	3480	X	3125	-0-	-355	-0-	3125	2			N	-0-					-0-
05	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
06	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
07	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1432	-0-	-892	-0-	1432	2			N	-0-					-0-
*03	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
04	2370	X	1532	-0-	-838	-0-	1532	2			N	-0-					-0-
05	2449	X	1978	-0-	-471	-0-	1978	2			N	-0-					-0-
06	2460	X	2238	-0-	-222	-0-	2238	2			N	-0-					-0-
07	2542	X	1921	-0-	-621	-0-	1921	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1071	-0-	-105	-0-	1071	2			N	-0-					-0-
*03	1736	N	1483	-0-	-253	-0-	1482	2	1	9	N	1	1	8			-0-
04	1440	N	1324	-0-	-116	-0-	1324	2			N	-0-					-0-
05	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
06	1440	N	1183	-0-	-257	-0-	1183	2			N	-0-					-0-
07	1364	N	1261	-0-	-103	-0-	1261	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	266	-0-	-182	-0-	266	2			N	-0-					-0-
*03	434	N	350	-0-	-84	-0-	350	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
07	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
*03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

02	2800	N	4109	-0-	1309	4452	4109	2			N	-0-					-0-
*03	8812	X	4360	-0-	-4452	-0-	4359	2	1	9	N	1	1	8			-0-
04	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
05	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
06	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
07	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
04	870	N	834	-0-	-36	-0-	834	2			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2881	-0-	-311	-0-	2881	2			N	-0-					-0-
03	3534	X	2567	-0-	-967	-0-	2567	2			N	-0-					-0-
04	3420	X	2929	-0-	-491	-0-	2929	2			N	-0-					-0-
05	3224	X	2736	-0-	-488	-0-	2736	2			N	-0-					-0-
06	3090	X	2391	-0-	-699	-0-	2391	2			N	-0-					-0-
07	3193	X	2233	-0-	-960	-0-	2233	2			N	-0-					-0-
WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785																	
02	896	N	821	-0-	-75	-0-	821	2			N	-0-					-0-
*03	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
04	960	N	913	-0-	-47	-0-	913	2			N	-0-					-0-
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320																	
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900																	
02	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
*03	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
04	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716																	
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	1080	N	1028	-0-	-52	-0-	1028	2			N	-0-					-0-
05	1085	N	816	-0-	-269	-0-	816	2			N	-0-					-0-
06	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843																	
02	1120	N	1063	-0-	-57	-0-	1063	2			N	-0-					-0-
*03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
06	1140	N	1118	-0-	-22	-0-	1118	2			N	-0-					-0-
07	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-
BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717																	
02	756	N	700	-0-	-56	-0-	700	2			N	-0-					-0-
*03	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
07	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
06	960	N	675	-0-	-285	-0-	675	2			N	-0-					-0-
07	992	N	652	-0-	-340	-0-	652	2			N	-0-					-0-
	REAGAN HEIRS				WELL #: 3		RRCID -> 200862				COMPL. DATE 02/26/2004		TOTAL DEPTH 13015		PERF.10355 - 12884		
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*03	403	N	402	-0-	-1	-0-	400	2	2	9	N	2	2	8			-0-
04	480	N	324	-0-	-156	-0-	324	2			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
	DUNCAN GAS UNIT NO. 2				WELL #: 14		RRCID -> 200988				COMPL. DATE 03/10/2004		TOTAL DEPTH 13400		PERF.10962 - 11677		
02	2072	N	1924	-0-	-148	-0-	1924	2			N	-0-					-0-
03	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
04	2220	N	1110	-0-	-1110	-0-	1110	2			N	-0-					-0-
05	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
06	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
07	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
	DUNCAN GAS UNIT NO. 2				WELL #: 15		RRCID -> 200989				COMPL. DATE 03/11/2004		TOTAL DEPTH 13460		PERF.11000 - 11719		
02	1176	N	910	-0-	-266	-0-	910	2			N	-0-					-0-
03	1333	N	1040	-0-	-293	-0-	1040	2			N	-0-					-0-
04	1290	N	1098	-0-	-192	-0-	1098	2			N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
	PACE "A" NO. 1 GAS UNIT				WELL #: 4		RRCID -> 201147				COMPL. DATE 03/14/2004		TOTAL DEPTH 13265		PERF.10806 - 11813		
02	84	N	17	-0-	-67	-0-	17	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	186	N	52	-0-	-134	-0-	52	2			N	-0-					-0-
	TURNER, FLOYD GAS UNIT NO. 1				WELL #: 6		RRCID -> 201148				COMPL. DATE 03/20/2004		TOTAL DEPTH 13122		PERF.10824 - 12931		
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	682	N	603	-0-	-79	-0-	603	2			N	-0-					-0-
	FRIER, R.H. GAS UNIT II				WELL #: 6		RRCID -> 201563				COMPL. DATE 04/02/2004		TOTAL DEPTH 13203		PERF.10241 - 11468		
02	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
03	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
04	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
05	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
06	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
07	3193	X	3130	-0-	-63	-0-	3130	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
03	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
04	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
05	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
06	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
07	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	460	-0-	-240	-0-	460	2			N	-0-					-0-
*03	775	N	709	-0-	-66	-0-	709	2			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	775	N	452	-0-	-323	-0-	452	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*03	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	2			N	-0-					-0-
05	527	N	368	-0-	-159	-0-	368	2			N	-0-					-0-
06	510	N	341	-0-	-169	-0-	341	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					-0-
03	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
04	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					-0-
05	5913	X	5913	-0-	-0-	-0-	5913	2			N	-0-					-0-
06	6209	X	6209	-0-	-0-	-0-	6209	2			N	-0-					-0-
07	5123	X	5123	-0-	-0-	-0-	5123	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
03	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
04	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
07	1829	N	1773	-0-	-56	-0-	1773	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4208	-0-	1408	1408	4208	2			N	-0-					-0-
*03	3100	N	2533	-0-	-567	841	2532	2	1	9	N	1	1	8			-0-
04	3000	N	3445	-0-	445	1286	3445	2			N	-0-					-0-
05	7760	X	6474	-0-	-1286	-0-	6474	2			N	-0-					-0-
06	7422	X	7422	-0-	-0-	-0-	7422	2			N	-0-					-0-
07	8193	X	8193	-0-	-0-	-0-	8193	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
*03	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
04	1710	N	1426	-0-	-284	-0-	1426	2			N	-0-					-0-
05	1767	N	1601	-0-	-166	-0-	1601	2			N	-0-					-0-
06	1680	N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	496	N	225	-0-	-271	-0-	225	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
*03	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-
04	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
05	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
06	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
07	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1800	-0-	-216	-0-	1800	2			N	-0-					-0-
03	2015	N	1903	-0-	-112	-0-	1903	2			N	-0-					-0-
04	1680	N	115	-0-	-1565	-0-	115	2			N	-0-					-0-
05	3100	N	3182	-0-	82	82	3182	2			N	-0-					-0-
06	2676	N	2594	-0-	-82	-0-	2594	2			N	-0-					-0-
07	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	795	-0-	-129	-0-	795	2			N	-0-					-0-
03	1023	N	808	-0-	-215	-0-	808	2			N	-0-					-0-
04	1050	N	677	-0-	-373	-0-	677	2			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
03	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
05	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
06	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
07	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
03	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
04	2902	N	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
05	3100	N	3866	-0-	766	766	3866	2			N	-0-					-0-
06	3000	N	3986	-0-	986	1752	3986	2			N	-0-					-0-
07	3100	N	3568	-0-	468	2220	3568	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	932	-0-	-20	-0-	932	2			N	-0-					-0-
*03	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
04	1020	N	931	-0-	-89	-0-	931	2			N	-0-					-0-
05	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
06	960	N	912	-0-	-48	-0-	912	2			N	-0-					-0-
07	961	N	915	-0-	-46	-0-	915	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
*03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
04	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-
05	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
06	2880	X	2475	-0-	-405	-0-	2475	2			N	-0-					-0-
07	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
*03	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
04	2250	N	1766	-0-	-484	-0-	1766	2			N	-0-					-0-
05	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
06	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
07	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	3100	N	3194	-0-	94	94	3194	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2902	-0-	-38	-0-	2902	2			N	-0-					-0-
*03	3255	X	2902	-0-	-353	-0-	2896	2	6	9	N	5	5	8			-0-
04	3090	X	2630	-0-	-460	-0-	2630	2			N	-0-					-0-
05	3224	X	3045	-0-	-179	-0-	3045	2			N	-0-					-0-
06	3120	X	2797	-0-	-323	-0-	2797	2			N	-0-					-0-
07	3224	X	2743	-0-	-481	-0-	2743	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1247	-0-	-405	-0-	1247	2			N	-0-					-0-
03	1798	N	1420	-0-	-378	-0-	1420	2			N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
05	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
06	1380	N	1373	-0-	-7	-0-	1373	2			N	-0-					-0-
07	1364	N	1122	-0-	-242	-0-	1122	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1116	-0-	-144	-0-	1116	2			N	-0-					-0-
*03	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
04	1380	N	1061	-0-	-319	-0-	1061	2			N	-0-					-0-
05	1240	N	1148	-0-	-92	-0-	1148	2			N	-0-					-0-
06	1380	N	1164	-0-	-216	-0-	1164	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
*03	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
04	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
06	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	685	-0-	-575	-0-	685	2			N	-0-					97
03	3100	N	7677	-0-	4577	4577	7257	2	420	9	N	382	292	8			187
04	3000	N	7500	-0-	4500	9077	7499	2	1	9	N	1	167	1			21
05	3100	N	7046	-0-	3946	13023	6977	2	69	9	N	63	63	8			21
*06	19708	X	6685	-0-	-13023	-0-	6623	2	62	9	N	56					77
*07	5556	X	5556	-0-	-0-	-0-	5513	2	43	9	N	39					116

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1069	-0-	-23	-0-	1069	2			N	-0-					-0-
*03	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-					-0-
04	1140	N	1138	-0-	-2	-0-	1138	2			N	-0-					-0-
05	1178	N	1041	-0-	-137	-0-	1041	2			N	-0-					-0-
06	1110	N	1078	-0-	-32	-0-	1078	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					-0-
03	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					-0-
04	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-
05	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
06	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-
07	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	317	-0-	-859	-0-	317	2			N	-0-					-0-
03	868	N	604	-0-	-264	-0-	604	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
07	1116	N	1071	-0-	-45	-0-	1071	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*03	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
04	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1444	-0-	-96	-0-	1444	2			N	-0-					-0-
*03	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
05	1612	N	1249	-0-	-363	-0-	1249	2			N	-0-					-0-
06	1620	N	1336	-0-	-284	-0-	1336	2			N	-0-					-0-
07	1705	N	1595	-0-	-110	-0-	1595	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*03	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
06	1260	N	1130	-0-	-130	-0-	1130	2			N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
05	1147	N	1025	-0-	-122	-0-	1025	2			N	-0-					-0-
06	1050	N	968	-0-	-82	-0-	968	2			N	-0-					-0-
07	1054	N	1027	-0-	-27	-0-	1027	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
03	1767	N	1644	-0-	-123	-0-	1644	2			N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
05	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1705	N	1562	-0-	-143	-0-	1562	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3814	-0-	1014	3137	3814	2			N	-0-					-0-
*03	3100	N	4059	-0-	959	4096	4057	2	2	9	N	2	2	8			-0-
*04	8237	X	4141	-0-	-4096	-0-	4141	2			N	-0-					-0-
05	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
06	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-
07	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1796	-0-	-136	-0-	1796	2			N	-0-					-0-
*03	2108	N	1926	-0-	-182	-0-	1926	2			N	-0-					-0-
04	1980	N	1510	-0-	-470	-0-	1510	2			N	-0-					-0-
05	1984	N	1695	-0-	-289	-0-	1695	2			N	-0-					-0-
06	1860	N	1441	-0-	-419	-0-	1441	2			N	-0-					-0-
07	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	995	-0-	-265	-0-	995	2			N	-0-					-0-
*03	1395	N	1116	-0-	-279	-0-	1116	2			N	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
04	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
06	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
03	3193	X	1923	-0-	-1270	-0-	1923	2			N	-0-					-0-
04	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
05	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
06	3090	X	1137	-0-	-1953	-0-	1137	2			N	-0-					-0-
07	3193	X	1033	-0-	-2160	-0-	1033	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
03	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
03	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
04	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
05	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
06	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
07	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	803	-0-	-233	-0-	803	2			N	-0-					-0-
*03	1209	N	1054	-0-	-155	-0-	1054	2			N	-0-					-0-
04	960	N	471	-0-	-489	-0-	471	2			N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	1020	N	210	-0-	-810	-0-	210	2			N	-0-					-0-
07	496	N	201	-0-	-295	-0-	201	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
04	1740	N	1630	-0-	-110	-0-	1630	2			N	-0-					-0-
05	1860	N	1626	-0-	-234	-0-	1626	2			N	-0-					-0-
06	1860	N	1560	-0-	-300	-0-	1560	2			N	-0-					-0-
07	1674	N	1576	-0-	-98	-0-	1576	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	997	-0-	-823	-0-	997	2			N	-0-					-0-
03	2015	X	562	-0-	-1453	-0-	562	2			N	-0-					-0-
04	1950	X	914	-0-	-1036	-0-	914	2			N	-0-					-0-
05	2015	X	1304	-0-	-711	-0-	1304	2			N	-0-					-0-
06	1080	X	885	-0-	-195	-0-	885	2			N	-0-					-0-
07	930	N	679	-0-	-251	-0-	679	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	945	-0-	-2835	-0-	945	2			N	-0-					-0-
03	4185	X	901	-0-	-3284	-0-	901	2			N	-0-					-0-
04	4050	X	813	-0-	-3237	-0-	813	2			N	-0-					-0-
05	2480	X	797	-0-	-1683	-0-	797	2			N	-0-					-0-
06	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
07	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1116	-0-	-88	-0-	1116	2			N	-0-					-0-
*03	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
05	1240	N	1040	-0-	-200	-0-	1040	2			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1209	N	1058	-0-	-151	-0-	1058	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
03	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
04	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
05	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
06	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
07	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1761	-0-	-59	-0-	1761	2			N	-0-					-0-
*03	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
04	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
06	1950	N	1817	-0-	-133	-0-	1817	2			N	-0-					-0-
07	2015	N	1967	-0-	-48	-0-	1967	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	689	2	1	9	N	1	1	8			-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
*03	1829	N	1677	-0-	-152	-0-	1676	2	1	9	N	1	1	8			-0-
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
05	1829	N	1540	-0-	-289	-0-	1540	2			N	-0-					-0-
06	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
07	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	871	-0-	-81	-0-	871	2			N	-0-					-0-
*03	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	2			N	-0-					-0-
05	961	N	883	-0-	-78	-0-	883	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
06	630	N	584	-0-	-46	-0-	584	2			N	-0-					-0-
07	1054	N	383	-0-	-671	-0-	383	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
03	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-
04	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
05	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
06	2088	X	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
07	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
*03	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
04	1500	N	1077	-0-	-423	-0-	1077	2			N	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2025

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
*03	4003	X	4003	-0-	-0-	-0-	3997	2	6	9	N	5	5	8			-0-
04	3510	X	3259	-0-	-251	-0-	3259	2			N	-0-					-0-
05	3627	X	1916	-0-	-1711	-0-	1916	2			N	-0-					-0-
06	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					-0-
07	3627	X	2831	-0-	-796	-0-	2831	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	616	-0-	-224	-0-	616	2			N	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	2			N	-0-					-0-
05	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*03	558	N	452	-0-	-106	-0-	452	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*03	1054	N	960	-0-	-94	-0-	960	2			N	-0-					-0-
04	990	N	928	-0-	-62	-0-	928	2			N	-0-					-0-
05	961	N	838	-0-	-123	-0-	838	2			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1623	-0-	-589	-0-	1623	2			N	-0-					-0-
03	2356	N	1921	-0-	-435	-0-	1921	2			N	-0-					-0-
04	1950	N	1887	-0-	-63	-0-	1887	2			N	-0-					-0-
05	1798	N	1595	-0-	-203	-0-	1595	2			N	-0-					-0-
06	1860	N	1843	-0-	-17	-0-	1843	2			N	-0-					-0-
07	1953	N	1805	-0-	-148	-0-	1805	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
*03	4166	X	4166	-0-	-0-	-0-	4155	2	11	9	N	10	10	8			-0-
04	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-
05	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
06	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
07	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	912	-0-	-180	-0-	912	2			N	-0-					-0-
*03	1116	N	994	-0-	-122	-0-	994	2			N	-0-					-0-
04	1050	N	912	-0-	-138	-0-	912	2			N	-0-					-0-
05	1023	N	955	-0-	-68	-0-	955	2			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1067	-0-	-613	-0-	1067	2			N	-0-					-0-
03	1674	N	1453	-0-	-221	-0-	1453	2			N	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
05	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
06	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*03	279	N	86	-0-	-193	-0-	85	2	1	9	N	1	1	8			-0-
*04	330	N	77	-0-	-253	-0-	77	2			N	-0-					-0-
05	217	N	129	-0-	-88	-0-	129	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	996	-0-	-348	-0-	996	2			N	-0-					-0-
03	1395	N	1355	-0-	-40	-0-	1355	2			N	-0-					-0-
*04	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
06	1320	N	1319	-0-	-1	-0-	1319	2			N	-0-					-0-
07	1581	N	1318	-0-	-263	-0-	1318	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*03	1271	N	1202	-0-	-69	-0-	1202	2			N	-0-					-0-
04	1230	N	1189	-0-	-41	-0-	1189	2			N	-0-					-0-
05	1271	N	1211	-0-	-60	-0-	1211	2			N	-0-					-0-
06	1170	N	1110	-0-	-60	-0-	1110	2			N	-0-					-0-
07	1240	N	1192	-0-	-48	-0-	1192	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	1863	-0-	-2813	-0-	1863	2			N	-0-					-0-
03	4743	X	1528	-0-	-3215	-0-	1528	2			N	-0-					-0-
04	3150	X	2034	-0-	-1116	-0-	2034	2			N	-0-					-0-
05	6268	X	6268	-0-	-0-	-0-	6268	2			N	-0-					-0-
06	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					-0-
07	5201	X	5201	-0-	-0-	-0-	5201	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1193	-0-	-11	-0-	1193	2			N	-0-					-0-
*03	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					-0-
04	1290	N	1222	-0-	-68	-0-	1222	2			N	-0-					-0-
05	1333	N	1110	-0-	-223	-0-	1110	2			N	-0-					-0-
06	1290	N	988	-0-	-302	-0-	988	2			N	-0-					-0-
07	1271	N	1010	-0-	-261	-0-	1010	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6050	X	6050	-0-	-0-	-0-	6050	2			N	-0-					-0-
03	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
04	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					-0-
05	7121	X	7121	-0-	-0-	-0-	7121	2			N	-0-					-0-
06	6011	X	6011	-0-	-0-	-0-	6011	2			N	-0-					-0-
07	4599	X	4599	-0-	-0-	-0-	4599	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
*03	1423	N	1423	-0-	-0-	-0-	1421	2	2	9	N	2	2	8			-0-
04	1440	N	1177	-0-	-263	-0-	1177	2			N	-0-					-0-
05	1488	N	1149	-0-	-339	-0-	1149	2			N	-0-					-0-
06	1380	N	970	-0-	-410	-0-	970	2			N	-0-					-0-
07	1209	N	1153	-0-	-56	-0-	1153	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	780	N	613	-0-	-167	-0-	613	2			N	-0-					-0-
05	806	N	469	-0-	-337	-0-	469	2			N	-0-					-0-
06	750	N	381	-0-	-369	-0-	381	2			N	-0-					-0-
07	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	570	N	564	-0-	-6	-0-	564	2			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
03	2356	X	2302	-0-	-54	-0-	2302	2			N	-0-					-0-
04	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
05	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
06	2280	X	2048	-0-	-232	-0-	2048	2			N	-0-					-0-
07	2356	X	1656	-0-	-700	-0-	1656	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	520	-0-	-264	-0-	520	2			N	-0-					-0-
03	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	630	N	606	-0-	-24	-0-	606	2			N	-0-					-0-
07	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
*03	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
05	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
06	1560	N	1470	-0-	-90	-0-	1470	2			N	-0-					-0-
07	1612	N	1391	-0-	-221	-0-	1391	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1510	-0-	-2	-0-	1510	2			N	-0-					-0-
*03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
05	1674	N	1534	-0-	-140	-0-	1534	2			N	-0-					-0-
06	1830	N	1630	-0-	-200	-0-	1630	2			N	-0-					-0-
07	1860	N	1684	-0-	-176	-0-	1684	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*03	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
04	690	N	661	-0-	-29	-0-	661	2			N	-0-					-0-
05	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*03	1178	N	986	-0-	-192	-0-	986	2			N	-0-					-0-
04	1140	N	934	-0-	-206	-0-	934	2			N	-0-					-0-
05	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
06	960	N	904	-0-	-56	-0-	904	2			N	-0-					-0-
07	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1961	-0-	-531	-0-	1961	2			N	-0-					-0-
03	2604	X	2602	-0-	-2	-0-	2602	2			N	-0-					-0-
04	2520	X	2270	-0-	-250	-0-	2270	2			N	-0-					-0-
05	2604	X	2572	-0-	-32	-0-	2572	2			N	-0-					-0-
06	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
07	2604	X	2583	-0-	-21	-0-	2583	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1527	-0-	-237	-0-	1527	2			N	-0-					-0-
*03	1967	N	1967	-0-	-0-	-0-	1966	2	1	9	N	1	1	8			-0-
04	2010	N	1806	-0-	-204	-0-	1806	2			N	-0-					-0-
05	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
06	1890	N	1731	-0-	-159	-0-	1731	2			N	-0-					-0-
07	1860	N	1720	-0-	-140	-0-	1720	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	527	N	366	-0-	-161	-0-	366	2			N	-0-					-0-
06	510	N	356	-0-	-154	-0-	356	2			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*03	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-					-0-
04	1230	N	1160	-0-	-70	-0-	1160	2			N	-0-					-0-
05	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
07	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
03	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
04	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
05	3100	N	3499	-0-	399	399	3499	2			N	-0-					-0-
06	3000	N	3234	-0-	234	633	3234	2			N	-0-					-0-
07	3100	N	3154	-0-	54	687	3154	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
03	1271	N	898	-0-	-373	-0-	898	2			N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
05	1147	N	1062	-0-	-85	-0-	1062	2			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
07	1178	N	1056	-0-	-122	-0-	1056	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	448	-0-	-308	-0-	448	2			N	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	2			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	815	2	1	9	N	1	1	8			-0-
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1396	-0-	-900	-0-	1396	2			N	-0-					-0-
*03	2387	X	1338	-0-	-1049	-0-	1338	2			N	-0-					-0-
04	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
05	2221	X	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
06	1890	X	1838	-0-	-52	-0-	1838	2			N	-0-					-0-
07	2294	X	1898	-0-	-396	-0-	1898	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

02	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
03	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
04	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
05	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
06	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
07	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		227	-0-	227	227	227	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	227					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

02	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
03	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

02	364	N	125	-0-	-239	-0-	125	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

02	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					-0-
*03	7435	X	7435	-0-	-0-	-0-	7434	2	1	9	N	1	1	8			-0-
04	6965	X	6965	-0-	-0-	-0-	6965	2			N	-0-					-0-
05	7059	X	7059	-0-	-0-	-0-	7059	2			N	-0-					-0-
06	6175	X	6175	-0-	-0-	-0-	6175	2			N	-0-					-0-
07	6419	X	6419	-0-	-0-	-0-	6419	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	22	-0-	-62	-0-	22	2			N	-0-					-0-
03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
04	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
06	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

02	1820	N	1157	-0-	-663	-0-	1157	2			N	-0-					-0-
03	1581	N	1316	-0-	-265	-0-	1316	2			N	-0-					-0-
04	1350	N	1253	-0-	-97	-0-	1253	2			N	-0-					-0-
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

02	1316	N	1213	-0-	-103	-0-	1213	2			N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
04	1470	N	1428	-0-	-42	-0-	1428	2			N	-0-					-0-
05	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
07	1488	N	1239	-0-	-249	-0-	1239	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

02	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
03	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					-0-
04	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-
05	4557	X	4069	-0-	-488	-0-	4069	2			N	-0-					-0-
06	4410	X	4299	-0-	-111	-0-	4299	2			N	-0-					-0-
07	4557	X	3430	-0-	-1127	-0-	3430	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1259	-0-	-85	-0-	1259	2			N	-0-					-0-
*03	1457	N	1310	-0-	-147	-0-	1310	2			N	-0-					-0-
04	1410	N	1209	-0-	-201	-0-	1209	2			N	-0-					-0-
05	1395	N	1200	-0-	-195	-0-	1200	2			N	-0-					-0-
06	1260	N	1196	-0-	-64	-0-	1196	2			N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
03	1240	N	1123	-0-	-117	-0-	1123	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1240	N	974	-0-	-266	-0-	974	2			N	-0-					-0-
06	1080	N	683	-0-	-397	-0-	683	2			N	-0-					-0-
07	1240	N	785	-0-	-455	-0-	785	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	730	-0-	-306	-0-	730	2			N	-0-					-0-
*03	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
*03	2449	N	2422	-0-	-27	-0-	2420	2	2	9	N	2	2	8			-0-
04	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
05	2449	N	2203	-0-	-246	-0-	2203	2			N	-0-					-0-
06	2340	N	2256	-0-	-84	-0-	2256	2			N	-0-					-0-
07	2294	N	2150	-0-	-144	-0-	2150	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
03	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
04	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
05	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
06	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
07	3069	X	2990	-0-	-79	-0-	2990	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	352	-0-	-180	-0-	352	2			N	-0-					-0-
03	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
04	480	N	421	-0-	-59	-0-	421	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
07	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	485	-0-	-47	-0-	485	2			N	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
05	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
06	570	N	470	-0-	-100	-0-	470	2			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5889	X	5889	-0-	-0-	-0-	5889	2			N	-0-					-0-
03	6521	X	6521	-0-	-0-	-0-	6521	2			N	-0-					-0-
04	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-
05	5433	X	5433	-0-	-0-	-0-	5433	2			N	-0-					-0-
06	5494	X	5494	-0-	-0-	-0-	5494	2			N	-0-					-0-
07	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6905	-0-	-319	-0-	6905	2			N	-0-					-0-
03	7998	X	7800	-0-	-198	-0-	7800	2			N	-0-					-0-
04	7740	X	7076	-0-	-664	-0-	7076	2			N	-0-					-0-
05	8370	X	8370	-0-	-0-	-0-	8370	2			N	-0-					-0-
06	7740	X	7142	-0-	-598	-0-	7142	2			N	-0-					-0-
07	7812	X	7625	-0-	-187	-0-	7625	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
06	870	N	482	-0-	-388	-0-	482	2			N	-0-					-0-
07	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	1798	N	1333	-0-	-465	-0-	1333	2			N	-0-					-0-
04	1770	N	1306	-0-	-464	-0-	1306	2			N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
06	1290	N	1026	-0-	-264	-0-	1026	2			N	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	563	-0-	-25	-0-	563	2			N	-0-					-0-
*03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

02	6779	X	6779	-0-	-0-	-0-	6779	2			N	-0-					-0-
03	10210	X	10210	-0-	-0-	-0-	10210	2			N	-0-					-0-
04	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
05	7954	X	7954	-0-	-0-	-0-	7954	2			N	-0-					-0-
06	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
07	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

02	896	N	877	-0-	-19	-0-	877	2			N	-0-					-0-
*03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1020	N	966	-0-	-54	-0-	966	2			N	-0-					-0-
05	961	N	835	-0-	-126	-0-	835	2			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

02	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
07	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

02	252	N	247	-0-	-5	-0-	247	2			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

02	1344	N	1302	-0-	-42	-0-	1302	2			N	-0-					-0-
*03	1550	N	1500	-0-	-50	-0-	1500	2			N	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1440	N	1392	-0-	-48	-0-	1392	2			N	-0-					-0-
07	1488	N	1438	-0-	-50	-0-	1438	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
03	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
04	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
05	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
06	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
07	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*03	1209	N	1124	-0-	-85	-0-	1122	2	2	9	N	2	2	8			-0-
04	1140	N	1021	-0-	-119	-0-	1021	2			N	-0-					-0-
05	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
07	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
03	3100	N	3339	-0-	239	239	3339	2			N	-0-					-0-
04	3000	N	3792	-0-	792	1031	3792	2			N	-0-					-0-
05	3100	N	2963	-0-	-137	894	2963	2			N	-0-					-0-
06	4075	X	3181	-0-	-894	-0-	3181	2			N	-0-					-0-
07	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	480	-0-	-500	-0-	480	2			N	-0-					-0-
03	1085	N	423	-0-	-662	-0-	423	2			N	-0-					-0-
04	1050	N	406	-0-	-644	-0-	406	2			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	420	N	173	-0-	-247	-0-	173	2			N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2401	N	2165	-0-	-236	-0-	2165	2			N	-0-					-0-
*03	1833	N	1833	-0-	-0-	-0-	1832	2	1	9	N	1	1	8			-0-
04	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
05	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
06	1200	X	1081	-0-	-119	-0-	1081	2			N	-0-					-0-
07	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	752	-0-	-340	-0-	752	2			N	-0-					-0-
03	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
04	600	N	399	-0-	-201	-0-	399	2			N	-0-					-0-
05	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
06	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2582	-0-	-750	-0-	2582	2			N	-0-					-0-
*03	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
04	3420	X	2508	-0-	-912	-0-	2508	2			N	-0-					-0-
05	3534	X	2777	-0-	-757	-0-	2777	2			N	-0-					-0-
06	3450	X	2961	-0-	-489	-0-	2961	2			N	-0-					-0-
07	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
03	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
04	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
05	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
06	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
07	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
	LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972																
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
	BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310																
02	980	N	973	-0-	-7	-0-	973	2			N	-0-					-0-
*03	1085	N	1007	-0-	-78	-0-	1007	2			N	-0-					-0-
04	1080	N	779	-0-	-301	-0-	779	2			N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	928	2			N	-0-					-0-
06	960	N	863	-0-	-97	-0-	863	2			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
	MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068																
02	1400	N	1092	-0-	-308	-0-	1092	2			N	-0-					-0-
03	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-					-0-
04	1320	N	1202	-0-	-118	-0-	1202	2			N	-0-					-0-
05	1209	N	1121	-0-	-88	-0-	1121	2			N	-0-					-0-
06	1260	N	989	-0-	-271	-0-	989	2			N	-0-					-0-
07	1240	N	1121	-0-	-119	-0-	1121	2			N	-0-					-0-
	GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544																
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
	TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810																
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
*03	589	N	187	-0-	-402	-0-	187	2			N	-0-					-0-
04	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
	GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194																
02	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
03	248	X	94	-0-	-154	-0-	94	2			N	-0-					-0-
04	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
05	3100	N	4209	-0-	1109	1109	4209	2			N	-0-					-0-
*06	3000	N	4628	-0-	1628	2737	4628	2			N	-0-					-0-
07	3100	N	4679	-0-	1579	4316	4679	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	10	-0-	-74	-0-	10	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2563	-0-	-489	-0-	2563	2			N	-0-					-0-
03	3379	X	3030	-0-	-349	-0-	3030	2			N	-0-					-0-
04	3270	X	2471	-0-	-799	-0-	2471	2			N	-0-					-0-
05	2914	X	2520	-0-	-394	-0-	2520	2			N	-0-					-0-
06	2940	X	2444	-0-	-496	-0-	2444	2			N	-0-					-0-
07	3038	X	2412	-0-	-626	-0-	2412	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
04	510	N	408	-0-	-102	-0-	408	2			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
03	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
04	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
05	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
06	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
07	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
03	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
04	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
05	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
06	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
07	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1535	-0-	-621	-0-	1535	2			N	-0-					-0-
03	1922	N	1601	-0-	-321	-0-	1601	2			N	-0-					-0-
04	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
05	1705	N	1691	-0-	-14	-0-	1691	2			N	-0-					-0-
06	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
07	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

02	3948	X	639	-0-	-3309	-0-	639	2			N	-0-					-0-
03	4371	X	1924	-0-	-2447	-0-	1924	2			N	-0-					-0-
04	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
05	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1860	X	1735	-0-	-125	-0-	1735	2			N	-0-					-0-
07	1922	X	1795	-0-	-127	-0-	1795	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

02	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
03	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
04	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
05	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
06	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
07	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

02	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
03	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
04	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
05	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
06	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
07	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

02	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-
03	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
04	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	837	X	796	-0-	-41	-0-	796	2			N	-0-					-0-
06	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	837	X	805	-0-	-32	-0-	805	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

02	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
03	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
04	3240	X	3144	-0-	-96	-0-	3144	2			N	-0-					-0-
05	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
06	3240	X	3148	-0-	-92	-0-	3148	2			N	-0-					-0-
07	3348	X	3058	-0-	-290	-0-	3058	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

02	3080	X	2344	-0-	-736	-0-	2344	2			N	-0-					-0-
*03	3410	X	2674	-0-	-736	-0-	2668	2	6	9	N	5	5	8			-0-
04	3000	X	2637	-0-	-363	-0-	2637	2			N	-0-					-0-
05	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
06	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
07	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	372	N	236	-0-	-136	-0-	236	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2627	-0-	-201	-0-	2627	2			N	-0-					50
03	3131	X	2450	-0-	-681	-0-	2448	2	2	9	N	2	2	8			50
04	3030	X	2168	-0-	-862	-0-	2168	2			N	-0-					50
05	3038	X	2307	-0-	-731	-0-	2285	2	22	9	N	20	10	8			60
06	2940	X	2462	-0-	-478	-0-	2433	2	29	9	N	26	26	8			60
07	2914	X	2189	-0-	-725	-0-	2189	2			N	-0-					60

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1737	-0-	-1203	-0-	1737	2			N	-0-					-0-
*03	2790	X	1998	-0-	-792	-0-	1998	2			N	-0-					-0-
04	2220	X	1918	-0-	-302	-0-	1918	2			N	-0-					-0-
05	2294	X	1669	-0-	-625	-0-	1669	2			N	-0-					-0-
06	1950	X	1577	-0-	-373	-0-	1577	2			N	-0-					-0-
07	1984	X	1851	-0-	-133	-0-	1851	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*03	2356	N	2320	-0-	-36	-0-	2320	2			N	-0-					-0-
04	2250	N	2071	-0-	-179	-0-	2071	2			N	-0-					-0-
05	2542	N	2000	-0-	-542	-0-	2000	2			N	-0-					-0-
06	2250	N	1880	-0-	-370	-0-	1880	2			N	-0-					-0-
07	2139	N	1953	-0-	-186	-0-	1953	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
*03	2046	N	1934	-0-	-112	-0-	1934	2			N	-0-					-0-
04	1980	N	1538	-0-	-442	-0-	1538	2			N	-0-					-0-
05	2046	N	1228	-0-	-818	-0-	1228	2			N	-0-					-0-
06	1860	N	1134	-0-	-726	-0-	1134	2			N	-0-					-0-
07	1581	N	1369	-0-	-212	-0-	1369	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5107	-0-	2307	4210	5107	2			N	-0-					-0-
03	9997	X	5787	-0-	-4210	-0-	5787	2			N	-0-					-0-
04	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-					-0-
05	5866	X	5866	-0-	-0-	-0-	5866	2			N	-0-					-0-
06	5674	X	5674	-0-	-0-	-0-	5674	2			N	-0-					-0-
07	6928	X	6928	-0-	-0-	-0-	6928	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1569	-0-	-251	-0-	1569	2			N	-0-					-0-
03	2015	N	1676	-0-	-339	-0-	1676	2			N	-0-					-0-
04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
05	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
06	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
07	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	236	-0-	-100	-0-	236	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
03	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
04	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
05	2945	N	2923	-0-	-22	-0-	2923	2			N	-0-					-0-
06	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
07	2883	N	2712	-0-	-171	-0-	2712	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
03	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
04	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
05	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
06	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-
07	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*03	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
*03	2852	X	2677	-0-	-175	-0-	2677	2			N	-0-					-0-
*04	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
05	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
06	2820	X	2774	-0-	-46	-0-	2774	2			N	-0-					-0-
07	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	3100	N	3778	-0-	678	678	3778	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	4071	-0-	-157	-0-	4071	2			N	-0-					-0-
03	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-
04	4573	X	4573	-0-	-0-	-0-	4573	2			N	-0-					-0-
05	4681	X	4203	-0-	-478	-0-	4203	2			N	-0-					-0-
06	4741	X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-
07	4681	X	4630	-0-	-51	-0-	4630	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*03	403	N	366	-0-	-37	-0-	365	2	1	9	N	1	1	8			-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	589	N	447	-0-	-142	-0-	447	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	589	N	451	-0-	-138	-0-	451	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	2250	N	2042	-0-	-208	-0-	2042	2			N	-0-					-0-
05	1953	N	1807	-0-	-146	-0-	1807	2			N	-0-					-0-
06	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
07	2108	N	1722	-0-	-386	-0-	1722	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1744	-0-	-356	-0-	1744	2			N	-0-					-0-
03	1922	N	1585	-0-	-337	-0-	1585	2			N	-0-					-0-
04	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
05	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
06	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
07	2542	N	2064	-0-	-478	-0-	2064	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*03	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
04	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
05	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
06	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
07	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
03	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
05	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
06	1530	N	1480	-0-	-50	-0-	1480	2			N	-0-					-0-
07	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
03	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
04	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
05	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
06	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
07	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
03	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
04	4950	X	4950	-0-	-0-	-0-	4950	2			N	-0-					-0-
05	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-
06	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					-0-
07	5354	X	5354	-0-	-0-	-0-	5354	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
03	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
04	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
05	3007	X	2735	-0-	-272	-0-	2735	2			N	-0-					-0-
06	3000	X	2480	-0-	-520	-0-	2480	2			N	-0-					-0-
07	3100	X	2584	-0-	-516	-0-	2584	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*03	1563	N	1563	-0-	-0-	-0-	1553	2	10	9	N	9	9	8			-0-
*04	1650	N	1521	-0-	-129	-0-	1521	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
06	1500	N	1450	-0-	-50	-0-	1450	2			N	-0-					-0-
07	1581	N	1460	-0-	-121	-0-	1460	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
05	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
06	900	N	836	-0-	-64	-0-	836	2			N	-0-					-0-
07	899	N	871	-0-	-28	-0-	871	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
03	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
04	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	2542	N	2193	-0-	-349	-0-	2193	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
03	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
04	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
05	2666	X	2652	-0-	-14	-0-	2652	2			N	-0-					-0-
06	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
07	2666	N	2642	-0-	-24	-0-	2642	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
03	3100	N	3178	-0-	78	78	3178	2			N	-0-					-0-
04	662	N	584	-0-	-78	-0-	584	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
06	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
07	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	401	-0-	-103	-0-	401	2			N	-0-					-0-
03	558	N	413	-0-	-145	-0-	413	2			N	-0-					-0-
04	450	N	344	-0-	-106	-0-	344	2			N	-0-					-0-
05	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-
06	390	N	289	-0-	-101	-0-	289	2			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
*03	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
04	2280	N	1999	-0-	-281	-0-	1999	2			N	-0-					-0-
05	2263	N	2032	-0-	-231	-0-	2032	2			N	-0-					-0-
06	2220	N	1917	-0-	-303	-0-	1917	2			N	-0-					-0-
07	2077	N	2064	-0-	-13	-0-	2064	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
03	1333	N	1314	-0-	-19	-0-	1314	2			N	-0-					-0-
04	1290	N	1154	-0-	-136	-0-	1154	2			N	-0-					-0-
05	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					-0-
06	3000	N	3366	-0-	366	366	3366	2			N	-0-					-0-
07	3100	N	5717	-0-	2617	2983	5717	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7496	X	7496	-0-	-0-	-0-	7496	2			N	-0-					-0-
03	7721	X	7721	-0-	-0-	-0-	7721	2			N	-0-					-0-
04	6884	X	6884	-0-	-0-	-0-	6884	2			N	-0-					-0-
05	7967	X	6990	-0-	-977	-0-	6990	2			N	-0-					-0-
06	7710	X	7405	-0-	-305	-0-	7405	2			N	-0-					-0-
07	7967	X	6536	-0-	-1431	-0-	6536	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	470	-0-	-118	-0-	470	2			N	-0-					-0-
*03	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2257	-0-	-487	-0-	2257	2			N	-0-					-0-
03	2945	N	2059	-0-	-886	-0-	2059	2			N	-0-					-0-
04	2880	N	2161	-0-	-719	-0-	2161	2			N	-0-					-0-
05	2511	N	2175	-0-	-336	-0-	2175	2			N	-0-					-0-
06	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
07	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
03	3224	X	2660	-0-	-564	-0-	2660	2			N	-0-					-0-
04	3120	X	2972	-0-	-148	-0-	2972	2			N	-0-					-0-
05	3224	X	2780	-0-	-444	-0-	2780	2			N	-0-					-0-
06	2880	X	2282	-0-	-598	-0-	2282	2			N	-0-					-0-
07	3069	X	2770	-0-	-299	-0-	2770	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27412	X	27200	-0-	-212	-0-	27200	2			N	-0-					-0-
03	30349	X	24993	-0-	-5356	-0-	24993	2			N	-0-					-0-
04	30600	X	27056	-0-	-3544	-0-	27056	2			N	-0-					-0-
05	31620	X	30277	-0-	-1343	-0-	30277	2			N	-0-					-0-
06	30600	X	26323	-0-	-4277	-0-	26323	2			N	-0-					-0-
07	30101	X	22643	-0-	-7458	-0-	22643	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
06	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1793	-0-	-447	-0-	1793	2			N	-0-					-0-
03	2480	X	770	-0-	-1710	-0-	770	2			N	-0-					-0-
04	2400	X	761	-0-	-1639	-0-	761	2			N	-0-					-0-
05	2480	X	1315	-0-	-1165	-0-	1315	2			N	-0-					-0-
06	2250	X	1289	-0-	-961	-0-	1289	2			N	-0-					-0-
07	1984	X	1357	-0-	-627	-0-	1357	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2194	-0-	-382	-0-	2194	2			N	-0-					-0-
03	3286	X	1795	-0-	-1491	-0-	1795	2			N	-0-					-0-
04	3180	X	1903	-0-	-1277	-0-	1903	2			N	-0-					-0-
05	3286	X	1788	-0-	-1498	-0-	1788	2			N	-0-					-0-
06	2340	X	2240	-0-	-100	-0-	2240	2			N	-0-					-0-
07	2418	X	2125	-0-	-293	-0-	2125	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1354	-0-	-102	-0-	1354	2			N	-0-					-0-
03	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
05	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
06	1950	N	1589	-0-	-361	-0-	1589	2			N	-0-					-0-
07	1643	N	1527	-0-	-116	-0-	1527	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
03	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
04	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
06	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
07	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
03	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					-0-
04	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
05	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
06	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
07	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1102	-0-	-494	-0-	1102	2			N	-0-					-0-
03	1829	N	1198	-0-	-631	-0-	1198	2			N	-0-					-0-
04	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
05	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	2201	N	1115	-0-	-1086	-0-	1115	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2182	-0-	-1038	-0-	2182	2			N	-0-					-0-
*03	3565	X	2128	-0-	-1437	-0-	2127	2	1	9	N	1	1	8			-0-
04	3450	X	2505	-0-	-945	-0-	2505	2			N	-0-					-0-
05	3565	X	2863	-0-	-702	-0-	2863	2			N	-0-					-0-
06	3300	X	1871	-0-	-1429	-0-	1871	2			N	-0-					-0-
07	2604	X	1791	-0-	-813	-0-	1791	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	929	-0-	-79	-0-	929	2			N	-0-					-0-
03	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
07	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
05	1457	N	1300	-0-	-157	-0-	1300	2			N	-0-					-0-
06	1440	N	1377	-0-	-63	-0-	1377	2			N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2381	-0-	-783	-0-	2381	2			N	-0-					-0-
03	3503	X	2533	-0-	-970	-0-	2533	2			N	-0-					-0-
04	3390	X	2443	-0-	-947	-0-	2443	2			N	-0-					-0-
05	3038	X	2403	-0-	-635	-0-	2403	2			N	-0-					-0-
06	2670	X	2316	-0-	-354	-0-	2316	2			N	-0-					-0-
07	2635	X	2382	-0-	-253	-0-	2382	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2709	-0-	-623	-0-	2709	2			N	-0-					-0-
03	3689	X	2862	-0-	-827	-0-	2862	2			N	-0-					-0-
04	3570	X	2610	-0-	-960	-0-	2610	2			N	-0-					-0-
05	3565	X	2946	-0-	-619	-0-	2946	2			N	-0-					-0-
06	2910	X	2544	-0-	-366	-0-	2544	2			N	-0-					-0-
07	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	X	20	-0-	-73	-0-	20	2			N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	X	8	-0-	-82	-0-	8	2			N	-0-					-0-
07	31	X	26	-0-	-5	-0-	26	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1435	-0-	-245	-0-	1435	2			N	-0-					-0-
03	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
07	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	570	N	270	-0-	-300	-0-	270	2			N	-0-					-0-
05	713	N	248	-0-	-465	-0-	248	2			N	-0-					-0-
06	240	N	104	-0-	-136	-0-	104	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	4427	-0-	-2769	-0-	4427	2			N	-0-					-0-
03	7967	X	3443	-0-	-4524	-0-	3443	2			N	-0-					-0-
04	7710	X	6563	-0-	-1147	-0-	6563	2			N	-0-					-0-
05	8356	X	8356	-0-	-0-	-0-	8356	2			N	-0-					-0-
*06	7545	X	7545	-0-	-0-	-0-	7545	2			N	-0-					-0-
07	6789	X	6535	-0-	-254	-0-	6535	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
03	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
04	2580	X	2402	-0-	-178	-0-	2402	2			N	-0-					-0-
05	2666	X	2295	-0-	-371	-0-	2295	2			N	-0-					-0-
06	2580	X	2438	-0-	-142	-0-	2438	2			N	-0-					-0-
07	2480	N	2299	-0-	-181	-0-	2299	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
03	5101	X	5101	-0-	-0-	-0-	5101	2			N	-0-					-0-
04	5501	X	5501	-0-	-0-	-0-	5501	2			N	-0-					-0-
05	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					-0-
06	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					-0-
07	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	1342	-0-	-1962	-0-	1342	2			N	-0-					-0-
03	3596	X	618	-0-	-2978	-0-	618	2			N	-0-					-0-
04	2880	X	162	-0-	-2718	-0-	162	2			N	-0-					-0-
05	2418	X	391	-0-	-2027	-0-	391	2			N	-0-					-0-
06	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
07	4840	X	4840	-0-	-0-	-0-	4840	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	744	N	480	-0-	-264	-0-	480	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
06	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
07	620	N	424	-0-	-196	-0-	424	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	696	-0-	-396	-0-	696	2			N	-0-					-0-
03	992	N	857	-0-	-135	-0-	857	2			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
05	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
06	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
*03	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
04	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
05	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
06	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
07	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	133	-0-	-175	-0-	133	2			N	-0-					-0-
03	372	N	144	-0-	-228	-0-	144	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1732	-0-	-1208	-0-	1732	2			N	-0-					-0-
03	2914	X	2118	-0-	-796	-0-	2118	2			N	-0-					-0-
04	2820	X	1749	-0-	-1071	-0-	1749	2			N	-0-					-0-
05	2821	X	2032	-0-	-789	-0-	2032	2			N	-0-					-0-
06	2040	X	1858	-0-	-182	-0-	1858	2			N	-0-					-0-
07	2108	X	1414	-0-	-694	-0-	1414	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

02	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
03	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
04	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
05	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
06	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
07	3100	N	3671	-0-	571	571	3671	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

02	980	N	816	-0-	-164	-0-	816	2			N	-0-					-0-
*03	1054	N	983	-0-	-71	-0-	983	2			N	-0-					-0-
04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

02	4284	X	3087	-0-	-1197	-0-	3087	2			N	-0-					-0-
03	4433	X	3098	-0-	-1335	-0-	3098	2			N	-0-					-0-
04	4140	X	3003	-0-	-1137	-0-	3003	2			N	-0-					-0-
05	3875	X	2969	-0-	-906	-0-	2969	2			N	-0-					-0-
06	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
07	3410	X	3354	-0-	-56	-0-	3354	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

02	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
03	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-					-0-
04	1470	N	1207	-0-	-263	-0-	1207	2			N	-0-					-0-
05	2077	N	1558	-0-	-519	-0-	1558	2			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
05	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2391	-0-	-885	-0-	2391	2			N	-0-					-0-
03	3348	X	2585	-0-	-763	-0-	2585	2			N	-0-					-0-
04	3000	X	1597	-0-	-1403	-0-	1597	2			N	-0-					-0-
05	2976	X	897	-0-	-2079	-0-	897	2			N	-0-					-0-
06	2610	X	935	-0-	-1675	-0-	935	2			N	-0-					-0-
07	2635	X	858	-0-	-1777	-0-	858	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	3100	N	15287	-0-	12187	12187	15287	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1985	-0-	-451	-0-	1985	2			N	-0-					-0-
03	2759	X	2747	-0-	-12	-0-	2747	2			N	-0-					-0-
04	2670	X	1781	-0-	-889	-0-	1781	2			N	-0-					-0-
05	2759	X	2420	-0-	-339	-0-	2420	2			N	-0-					-0-
06	2670	X	2075	-0-	-595	-0-	2075	2			N	-0-					-0-
07	2759	X	2024	-0-	-735	-0-	2024	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	4222	-0-	-118	-0-	4222	2			N	-0-					-0-
03	4805	X	4473	-0-	-332	-0-	4473	2			N	-0-					-0-
04	4620	X	3609	-0-	-1011	-0-	3609	2			N	-0-					-0-
05	4774	X	4084	-0-	-690	-0-	4084	2			N	-0-					-0-
06	4620	X	3947	-0-	-673	-0-	3947	2			N	-0-					-0-
07	4681	X	3686	-0-	-995	-0-	3686	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	383	-0-	-65	-0-	383	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	434	N	173	-0-	-261	-0-	173	2			N	-0-					-0-
06	420	N	140	-0-	-280	-0-	140	2			N	-0-					-0-
07	527	N	137	-0-	-390	-0-	137	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	175	-0-	-189	-0-	175	2			N	-0-					-0-
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	5115	-0-	-205	-0-	5115	2			N	-0-					-0-
03	6391	X	6391	-0-	-0-	-0-	6391	2			N	-0-					-0-
04	5700	X	5554	-0-	-146	-0-	5554	2			N	-0-					-0-
05	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-					-0-
06	5700	X	4255	-0-	-1445	-0-	4255	2			N	-0-					-0-
07	6488	X	6488	-0-	-0-	-0-	6488	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2508	-0-	-320	-0-	2508	2			N	-0-					-0-
03	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
04	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
05	2945	X	2848	-0-	-97	-0-	2848	2			N	-0-					-0-
06	3060	X	2784	-0-	-276	-0-	2784	2			N	-0-					-0-
07	3162	X	2735	-0-	-427	-0-	2735	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2179	-0-	-1237	-0-	2179	2			N	-0-					-0-
03	3782	X	2218	-0-	-1564	-0-	2218	2			N	-0-					-0-
04	3660	X	3604	-0-	-56	-0-	3604	2			N	-0-					-0-
05	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-					-0-
06	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
07	3720	X	3375	-0-	-345	-0-	3375	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
03	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
04	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
05	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
06	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
07	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
03	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
04	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
05	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
03	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
04	2010	N	1875	-0-	-135	-0-	1875	2			N	-0-					-0-
05	1984	N	1894	-0-	-90	-0-	1894	2			N	-0-					-0-
06	2010	N	1898	-0-	-112	-0-	1898	2			N	-0-					-0-
07	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2399	-0-	-877	-0-	2399	2			N	-0-					-0-
*03	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
04	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
05	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
06	3840	X	3183	-0-	-657	-0-	3183	2			N	-0-					-0-
07	3968	X	3691	-0-	-277	-0-	3691	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1147	-0-	-505	-0-	1147	2			N	-0-					-0-
03	1705	N	647	-0-	-1058	-0-	647	2			N	-0-					-0-
04	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
05	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
06	630	N	540	-0-	-90	-0-	540	2			N	-0-					-0-
07	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
03	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
05	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
06	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3355	-0-	-789	-0-	3355	2			N	-0-					-0-
03	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					-0-
04	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
05	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
06	4170	X	4164	-0-	-6	-0-	4164	2			N	-0-					-0-
07	4464	X	4083	-0-	-381	-0-	4083	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	341	N	138	-0-	-203	-0-	138	2			N	-0-					-0-
04	330	N	156	-0-	-174	-0-	156	2			N	-0-					-0-
05	341	N	181	-0-	-160	-0-	181	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 12/15/2024 TOTAL DEPTH 14925 PERF.11752 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		22	-0-	22	94	22	2			N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	94					N	-0-					-0-
04	SHUT IN		241	-0-	241	335	241	2			N	-0-					-0-
05	SHUT-IN		30	-0-	30	365	30	2			N	-0-					-0-
06	365	X	-0-	-0-	-365	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1979	-0-	-121	-0-	1979	2			N	-0-					27
03	2294	N	2048	-0-	-246	-0-	2017	2	31	9	N	28	28	8			27
04	2370	N	1904	-0-	-466	-0-	1904	2			N	-0-					27
05	2201	N	2131	-0-	-70	-0-	2113	2	18	9	N	16	16	8			27
06	2100	N	2100	-0-	-0-	-0-	2044	2	56	9	N	51	33	8			45
07	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					45

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	630	N	512	-0-	-118	-0-	512	2			N	-0-					-0-
05	589	N	423	-0-	-166	-0-	423	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	527	N	329	-0-	-198	-0-	329	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	651	-0-	-77	-0-	651	2			N	-0-					-0-
03	806	N	464	-0-	-342	-0-	464	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	713	N	395	-0-	-318	-0-	395	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	5432	-0-	-168	-0-	5432	2			N	-0-					-0-
*03	6044	X	6044	-0-	-0-	-0-	6030	2	14	9	N	13	13	8			-0-
*04	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-
05	6201	X	6201	-0-	-0-	-0-	6201	2			N	-0-					-0-
06	5886	X	5886	-0-	-0-	-0-	5886	2			N	-0-					-0-
07	6200	X	6076	-0-	-124	-0-	6076	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1538	-0-	-198	-0-	1538	2			N	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
04	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
05	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
06	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
07	1922	N	1371	-0-	-551	-0-	1371	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
03	1798	N	1515	-0-	-283	-0-	1515	2			N	-0-					-0-
04	1770	N	1457	-0-	-313	-0-	1457	2			N	-0-					-0-
05	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
07	1519	N	1477	-0-	-42	-0-	1477	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
04	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
05	2911	N	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
06	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
07	2883	N	1751	-0-	-1132	-0-	1751	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	556	-0-	-284	-0-	556	2			N	-0-					-0-
03	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	720	X	586	-0-	-134	-0-	586	2			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
07	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
03	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
04	3720	X	3558	-0-	-162	-0-	3558	2			N	-0-					-0-
05	3844	X	3660	-0-	-184	-0-	3660	2			N	-0-					-0-
06	3720	X	3595	-0-	-125	-0-	3595	2			N	-0-					-0-
07	3844	X	3761	-0-	-83	-0-	3761	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	801	-0-	-207	-0-	801	2			N	-0-					-0-
03	1116	N	986	-0-	-130	-0-	986	2			N	-0-					-0-
04	990	N	850	-0-	-140	-0-	850	2			N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1078	-0-	-182	-0-	1078	2			N	-0-					-0-
*03	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-
04	1110	N	926	-0-	-184	-0-	926	2			N	-0-					-0-
05	1209	N	1185	-0-	-24	-0-	1185	2			N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1843	-0-	-33	-0-	1843	2			N	-0-					-0-
03	1984	N	1963	-0-	-21	-0-	1963	2			N	-0-					-0-
04	1980	N	1834	-0-	-146	-0-	1834	2			N	-0-					-0-
05	2046	N	2003	-0-	-43	-0-	2003	2			N	-0-					-0-
06	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1140	-0-	-484	-0-	1140	2			N	-0-					-0-
*03	1457	N	1265	-0-	-192	-0-	1265	2			N	-0-					-0-
04	1740	N	1218	-0-	-522	-0-	1218	2			N	-0-					-0-
05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
07	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
03	3881	X	3881	-0-	-0-	-0-	3881	2			N	-0-					-0-
04	3570	X	3369	-0-	-201	-0-	3369	2			N	-0-					-0-
05	3689	X	2939	-0-	-750	-0-	2939	2			N	-0-					-0-
06	3570	X	2522	-0-	-1048	-0-	2522	2			N	-0-					-0-
07	3689	X	2439	-0-	-1250	-0-	2439	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3143	-0-	343	343	3143	2			N	-0-					-0-
*03	3100	N	2758	-0-	-342	1	2758	2			N	-0-					-0-
04	2760	N	1743	-0-	-1017	-0-	1743	2			N	-0-					-0-
05	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
06	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
07	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	5198	-0-	-318	-0-	5198	2			N	-0-					-0-
*03	6107	X	5121	-0-	-986	-0-	5111	2	10	9	N	9	9	8			-0-
*04	6946	X	6946	-0-	-0-	-0-	6946	2			N	-0-					-0-
05	6555	X	6555	-0-	-0-	-0-	6555	2			N	-0-					-0-
06	6192	X	6192	-0-	-0-	-0-	6192	2			N	-0-					-0-
07	6352	X	6352	-0-	-0-	-0-	6352	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	7559	-0-	-813	-0-	7559	2			N	-0-					-0-
03	9269	X	9025	-0-	-244	-0-	9025	2			N	-0-					-0-
04	9351	X	9351	-0-	-0-	-0-	9351	2			N	-0-					-0-
05	9434	X	9434	-0-	-0-	-0-	9434	2			N	-0-					-0-
06	10171	X	10171	-0-	-0-	-0-	10171	2			N	-0-					-0-
07	9424	X	9272	-0-	-152	-0-	9272	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
03	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
04	2460	N	1883	-0-	-577	-0-	1883	2			N	-0-					-0-
05	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
06	2580	N	2369	-0-	-211	-0-	2369	2			N	-0-					-0-
07	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
04	900	N	854	-0-	-46	-0-	854	2			N	-0-					-0-
05	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	1716	-0-	-1252	-0-	1716	2			N	-0-					-0-
03	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
04	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
05	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
06	3240	X	3010	-0-	-230	-0-	3010	2			N	-0-					-0-
07	3348	X	2766	-0-	-582	-0-	2766	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	1333	N	1228	-0-	-105	-0-	1228	2			N	-0-					-0-
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
05	1240	N	1107	-0-	-133	-0-	1107	2			N	-0-					-0-
06	1200	N	949	-0-	-251	-0-	949	2			N	-0-					-0-
07	1209	N	1206	-0-	-3	-0-	1206	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
03	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
04	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
05	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
06	1500	N	1350	-0-	-150	-0-	1350	2			N	-0-					-0-
07	1550	N	1538	-0-	-12	-0-	1538	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6260	X	6260	-0-	-0-	-0-	6260	2			N	-0-					-0-
03	8196	X	8196	-0-	-0-	-0-	8196	2			N	-0-					-0-
04	7709	X	7709	-0-	-0-	-0-	7709	2			N	-0-					-0-
05	6330	X	6330	-0-	-0-	-0-	6330	2			N	-0-					-0-
06	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
07	5940	X	5940	-0-	-0-	-0-	5940	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2422	-0-	-826	-0-	2422	2			N	-0-					-0-
03	3348	X	2442	-0-	-906	-0-	2442	2			N	-0-					-0-
04	2490	X	2346	-0-	-144	-0-	2346	2			N	-0-					-0-
05	2697	X	2407	-0-	-290	-0-	2407	2			N	-0-					-0-
06	2610	X	2336	-0-	-274	-0-	2336	2			N	-0-					-0-
07	2697	X	2220	-0-	-477	-0-	2220	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
03	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
04	3300	X	3260	-0-	-40	-0-	3260	2			N	-0-					-0-
05	3410	X	3257	-0-	-153	-0-	3257	2			N	-0-					-0-
06	3360	X	3267	-0-	-93	-0-	3267	2			N	-0-					-0-
07	3472	X	3180	-0-	-292	-0-	3180	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
03	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
05	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
07	1209	N	1014	-0-	-195	-0-	1014	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3133	-0-	-1067	-0-	3133	2			N	-0-					-0-
*03	4588	X	3652	-0-	-936	-0-	3646	2	6	9	N	5	5	8			-0-
04	4020	X	3217	-0-	-803	-0-	3217	2			N	-0-					-0-
05	3472	X	3091	-0-	-381	-0-	3091	2			N	-0-					-0-
06	3540	X	2455	-0-	-1085	-0-	2455	2			N	-0-					-0-
07	3658	X	2889	-0-	-769	-0-	2889	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1480	-0-	-116	-0-	1480	2			N	-0-					-0-
03	1767	X	1524	-0-	-243	-0-	1524	2			N	-0-					-0-
04	1710	X	1291	-0-	-419	-0-	1291	2			N	-0-					-0-
05	1767	X	1432	-0-	-335	-0-	1432	2			N	-0-					-0-
06	1590	X	1524	-0-	-66	-0-	1524	2			N	-0-					-0-
07	1643	X	1561	-0-	-82	-0-	1561	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1531	-0-	-149	-0-	1531	2			N	-0-					-0-
*03	1736	N	1690	-0-	-46	-0-	1690	2			N	-0-					-0-
04	1650	N	1620	-0-	-30	-0-	1620	2			N	-0-					-0-
05	1705	N	1471	-0-	-234	-0-	1471	2			N	-0-					-0-
06	1650	N	1401	-0-	-249	-0-	1401	2			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*03	1643	N	1540	-0-	-103	-0-	1540	2			N	-0-					-0-
04	1680	N	1390	-0-	-290	-0-	1390	2			N	-0-					-0-
05	1736	N	1400	-0-	-336	-0-	1400	2			N	-0-					-0-
06	1500	N	1393	-0-	-107	-0-	1393	2			N	-0-					-0-
07	1426	N	1408	-0-	-18	-0-	1408	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3317	-0-	-883	-0-	3317	2			N	-0-					-0-
03	4309	X	4105	-0-	-204	-0-	4105	2			N	-0-					-0-
04	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
05	3658	X	3633	-0-	-25	-0-	3633	2			N	-0-					-0-
06	3960	X	3598	-0-	-362	-0-	3598	2			N	-0-					-0-
07	4092	X	3729	-0-	-363	-0-	3729	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1698	-0-	-570	-0-	1698	2			N	-0-					-0-
03	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
04	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
05	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
06	2520	N	2319	-0-	-201	-0-	2319	2			N	-0-					-0-
07	2418	N	1672	-0-	-746	-0-	1672	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
03	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
04	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
05	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
06	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
07	2387	N	2279	-0-	-108	-0-	2279	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3084	-0-	-528	-0-	3084	2			N	-0-					-0-
03	3999	X	2895	-0-	-1104	-0-	2895	2			N	-0-					-0-
04	3870	X	3436	-0-	-434	-0-	3436	2			N	-0-					-0-
05	3999	X	3396	-0-	-603	-0-	3396	2			N	-0-					-0-
06	3660	X	3517	-0-	-143	-0-	3517	2			N	-0-					-0-
07	3565	X	3505	-0-	-60	-0-	3505	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3469	-0-	-1095	-0-	3469	2			N	-0-					-0-
03	5053	X	4273	-0-	-780	-0-	4273	2			N	-0-					-0-
04	4890	X	3457	-0-	-1433	-0-	3457	2			N	-0-					-0-
05	5053	X	3988	-0-	-1065	-0-	3988	2			N	-0-					-0-
06	4140	X	3443	-0-	-697	-0-	3443	2			N	-0-					-0-
07	4278	X	3531	-0-	-747	-0-	3531	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*03	1281	N	1281	-0-	-0-	-0-	1280	2	1	9	N	1	1	8			-0-
*04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					-0-
06	1230	N	1114	-0-	-116	-0-	1114	2			N	-0-					-0-
07	1302	N	1188	-0-	-114	-0-	1188	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-
03	4686	X	4686	-0-	-0-	-0-	4686	2			N	-0-					-0-
04	4541	X	4541	-0-	-0-	-0-	4541	2			N	-0-					-0-
05	4532	X	4532	-0-	-0-	-0-	4532	2			N	-0-					-0-
06	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					-0-
07	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1953	N	1941	-0-	-12	-0-	1941	2			N	-0-					-0-
04	1890	N	1806	-0-	-84	-0-	1806	2			N	-0-					-0-
05	1953	N	1923	-0-	-30	-0-	1923	2			N	-0-					-0-
06	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
07	1860	N	1725	-0-	-135	-0-	1725	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
03	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
04	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
05	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
06	2580	N	173	-0-	-2407	-0-	173	2			N	-0-					-0-
07	2604	N	2109	-0-	-495	-0-	2109	2			N	-0-					-0-

LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134428	X	129960	-0-	-4468	-0-	129960	2			N	-0-					-0-
03	154535	X	153355	-0-	-1180	-0-	153355	2			N	-0-					-0-
04	149550	X	144685	-0-	-4865	-0-	144685	2			N	-0-					-0-
05	154535	X	145885	-0-	-8650	-0-	145885	2			N	-0-					-0-
06	148410	X	138719	-0-	-9691	-0-	138719	2			N	-0-					-0-
07	153357	X	139012	-0-	-14345	-0-	139012	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	X	874	-0-	-0-	-0-	874	2			Y	-0-					25
03	930	X	581	-0-	-349	-0-	581	2			Y	-0-					25
04	701	X	701	-0-	-0-	-0-	701	2			Y	-0-					25
05	961	X	649	-0-	-312	-0-	649	2			Y	-0-					25
06	930	X	436	-0-	-494	-0-	436	2			Y	-0-					25
07	961	X	711	-0-	-250	-0-	711	2			Y	-0-					25

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
03	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
04	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
05	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
06	1230	N	983	-0-	-247	-0-	983	3			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	630	N	262	-0-	-368	-0-	262	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

02	644	N	10	-0-	-634	-0-	1 1	1 9	8	2	N	1	1	1			1
03	1288	N	1288	-0-	-0-	-0-	86	1	1202	2	N	-0-					1
04	1715	N	1715	-0-	-0-	-0-	107 7	1 9	1601	2	N	6	3	8			4
05	1238	N	1238	-0-	-0-	-0-	75 1	1 9	1162	2	N	1	1	8			4
06	900	N	621	-0-	-279	-0-	50 2	1 9	569	2	N	2	2	1	2	8	2
07	930	N	13	-0-	-917	-0-	2	2	11	9	N	10	10	8			2

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 12/07/2024 TOTAL DEPTH 12877 PERF. 8456 - 10184

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 09/24/2024 TOTAL DEPTH 8000 PERF. 7396 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

02	428	N	428	-0-	-0-	-0-	50	1	377	2	N	1	1	7			70
							1	9									
03	457	N	457	-0-	-0-	-0-	39	1	418	2	N	-0-					70
04	359	N	359	-0-	-0-	-0-	39	1	320	2	N	-0-					70
05	334	N	334	-0-	-0-	-0-	27	1	307	2	N	-0-					70
06	193	N	193	-0-	-0-	-0-	7	1	185	2	N	1	1	7			70
							1	9									
07	93	N	-0-	-0-	-93	-0-					N	-0-					70

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

02	502	N	502	-0-	-0-	-0-	59	1	442	2	N	1	1	7			80
							1	9									
03	540	N	540	-0-	-0-	-0-	46	1	494	2	N	-0-					80
04	540	N	512	-0-	-28	-0-	56	1	456	2	N	-0-					80
05	558	N	495	-0-	-63	-0-	39	1	456	2	N	-0-					80
06	459	N	459	-0-	-0-	-0-	17	1	441	2	N	1	1	7			80
							1	9									
07	527	N	520	-0-	-7	-0-	7	1	513	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

02	6241	X	6241	-0-	-0-	-0-	757	1	5453	2	N	28	8	7	2	8	53
							31	9									
03	6518	X	6518	-0-	-0-	-0-	586	1	5917	2	N	14					67
							15	9									
04	5100	X	3990	-0-	-1110	-0-	461	1	3515	2	N	13	5	7	2	8	73
							14	9									
05	5270	X	875	-0-	-4395	-0-	98	1	775	2	N	2					75
							2	9									
06	5100	X	543	-0-	-4557	-0-	49	1	485	2	N	8	8	7			75
							9	9									
07	8791	X	8791	-0-	-0-	-0-	141	1	8615	2	N	32					107
							35	9									

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1517	-0-	-23	-0-	203	1	1305	2	N	8	3	7	2	8	125
							9	9									
03	1953	N	887	-0-	-1066	-0-	104	1	777	2	N	5					130
							6	9									
04	1770	N	1269	-0-	-501	-0-	164	1	1098	2	N	6	1	7	1	8	134
							7	9									
05	1674	N	1495	-0-	-179	-0-	147	1	1341	2	N	6					140
							7	9									
06	1388	N	1388	-0-	-0-	-0-	80	1	1300	2	N	7	2	7			145
							8	9									
07	1606	N	1606	-0-	-0-	-0-	51	1	1549	2	N	5					150
							6	9									

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

02	563	N	563	-0-	-0-	-0-	66	1	496	2	N	1	1	7			175
							1	9									
03	643	N	643	-0-	-0-	-0-	55	1	588	2	N	-0-					175
04	641	N	641	-0-	-0-	-0-	70	1	570	2	N	1	1	7			175
							1	9									
05	624	N	624	-0-	-0-	-0-	50	1	574	2	N	-0-					175
06	581	N	581	-0-	-0-	-0-	22	1	558	2	N	1	1	7			175
							1	9									
07	599	N	599	-0-	-0-	-0-	8	1	591	2	N	-0-					175

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

02	2583	N	1392	-0-	-1191	-0-	164	1	1224	2	N	4	4	7			57
							4	9									
03	999	N	999	-0-	-0-	-0-	86	1	913	2	N	-0-					57
04	2352	X	2352	-0-	-0-	-0-	257	1	2094	2	N	1	1	7			57
							1	9									
05	1566	X	1566	-0-	-0-	-0-	125	1	1441	2	N	-0-					57
06	180	X	129	-0-	-51	-0-	5	1	122	2	N	2	2	7			57
							2	9									
07	504	X	504	-0-	-0-	-0-	6	1	498	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

02	1197	N	1197	-0-	-0-	-0-	137	1	1028	2	N	29	3	7	1	8	75
							32	9									
03	1225	N	1225	-0-	-0-	-0-	104	1	1106	2	N	14					89
							15	9									
04	1106	N	1106	-0-	-0-	-0-	120	1	977	2	N	8	1	7	1	8	95
							9	9									
05	1041	N	1041	-0-	-0-	-0-	83	1	958	2	N	-0-					95
06	1169	N	1169	-0-	-0-	-0-	43	1	1124	2	N	2	2	7			95
							2	9									
07	1238	N	1238	-0-	-0-	-0-	16	1	1211	2	N	10					105
							11	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	N	1731	-0-	-0-	-0-	204	1	1527	2	N	-0-	3	7			136
03	1838	N	1838	-0-	-0-	-0-	157	1	1672	2	N	8					144
							9	9									
04	1410	N	1099	-0-	-311	-0-	119	1	970	2	N	9	2	7	1	8	150
							10	9									
05	1457	N	1018	-0-	-439	-0-	81	1	937	2	N	-0-					150
06	1858	N	1858	-0-	-0-	-0-	68	1	1766	2	N	22	3	7			169
							24	9									
07	1896	N	1896	-0-	-0-	-0-	24	1	1871	2	N	1					170
							1	9									

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

02	476	N	450	-0-	-26	-0-	53	1	396	2	N	1	1	7			30
							1	9									
03	530	N	530	-0-	-0-	-0-	45	1	485	2	N	-0-					30
04	532	N	532	-0-	-0-	-0-	58	1	474	2	N	-0-					30
05	551	N	551	-0-	-0-	-0-	44	1	507	2	N	-0-					30
06	510	N	433	-0-	-77	-0-	16	1	416	2	N	1	1	7			30
							1	9									
07	527	N	388	-0-	-139	-0-	5	1	383	2	N	-0-					30

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

02	1957	N	1957	-0-	-0-	-0-	230	1	1723	2	N	4	4	7			5
							4	9									
03	1860	N	1769	-0-	-91	-0-	152	1	1617	2	N	-0-					5
04	1650	N	1356	-0-	-294	-0-	148	1	1207	2	N	1	1	7			5
							1	9									
05	1860	N	1395	-0-	-465	-0-	111	1	1284	2	N	-0-					5
06	1227	N	1227	-0-	-0-	-0-	46	1	1178	2	N	3	3	7			5
							3	9									
07	1453	N	1453	-0-	-0-	-0-	18	1	1435	2	N	-0-					5

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

02	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

02	56	N	-0-	-0-	-56	-0-					N	-0-					25
03	31	N	-0-	-0-	-31	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					25
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BEEHIVE OPERATING, LLC 061750
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

02	4732	X	4021	-0-	-711	B	-0-	4021	2		N	-0-					-0-
03	5239	X	4669	-0-	-570	B	-0-	4669	2		N	-0-					-0-
04	5070	X	4098	-0-	-972	B	-0-	4098	2		N	-0-					-0-
05	5053	X	4443	-0-	-610	B	-0-	4443	2		N	-0-					-0-
06	4350	X	2720	-0-	-1630	B	-0-	2720	2		N	-0-					-0-
07	4681	X	3299	-0-	-1382	B	-0-	3299	2		N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BEEHIVE OPERATING, LLC //CONT.// 061750
HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19315	X	19315	-0-	-0- B	-0-	19315	2			N	-0-					-0-
03	27459	X	27459	-0-	-0- B	-0-	27459	2			N	-0-					-0-
04	24307	X	24307	-0-	-0- B	-0-	24307	2			N	-0-					-0-
05	24551	X	24551	-0-	-0- B	-0-	24551	2			N	-0-					-0-
06	16687	X	16687	-0-	-0- B	-0-	16687	2			N	-0-					-0-
07	17789	X	17789	-0-	-0- B	-0-	17789	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					21
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					21
04	540	N	540	-0-	-0- B	-0-	539	3	1	9	N	1					22
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					22
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					22
07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					22

CORSA RESOURCES, LLC 100584
KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CORSA RESOURCES, LLC //CONT.// 100584
SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	B	-709994					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-709994					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-709994					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-709994					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-709994					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-709994					N	NO RPT					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CR2 ENERGY LLC 101608
GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	B	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	2			Y	-0-					68
03	1147	N	12	-0-	-1135 B	-0-	12	2			Y	-0-					68
04	681	N	681	-0-	-0- B	-0-	681	2			Y	-0-					68
05	2566	N	2566	-0-	-0- B	-0-	2566	2			Y	-0-					68
06	1895	N	1895	-0-	-0- B	-0-	1895	2			Y	-0-					68
07	62	N	NO RPT	-0-	-62 B	-0-					Y	NO RPT					68

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

02	702	N	702	-0-	-0- B	-0-	702	2			Y	-0-					24
03	1085	N	323	-0-	-762 B	-0-	323	2			Y	-0-					24
04	1230	N	238	-0-	-992 B	-0-	238	2			Y	-0-					24
05	775	N	163	-0-	-612 B	-0-	163	2			Y	-0-					24
06	300	N	120	-0-	-180 B	-0-	120	2			Y	-0-					24
07	1271	N	NO RPT	-0-	-1271 B	-0-					Y	NO RPT					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

02	302	N	302	-0-	-0- B	-0-	302	2			Y	-0-					18
03	1271	N	459	-0-	-812 B	-0-	459	2			Y	-0-					18
04	2896	N	2896	-0-	-0- B	-0-	2896	2			Y	-0-					18
05	1545	N	1545	-0-	-0- B	-0-	1545	2			Y	-0-					18
06	1141	N	1141	-0-	-0- B	-0-	1141	2			Y	-0-					18
07	1271	N	NO RPT	-0-	-1271 B	-0-					Y	NO RPT					18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

02	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					147
03	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					147
04	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					147
05	1426	N	1407	-0-	-19 B	-0-	1407	2			N	-0-					147
06	1380	N	1103	-0-	-277 B	-0-	1103	2			N	-0-					147
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

02	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
03	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
04	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
05	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
06	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
07	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
03	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
04	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
05	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
06	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
07	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
03	713	N	608	-0-	-105 B	-0-	90	1	518	2	N	-0-					-0-
04	716	N	716	-0-	-0- B	-0-	204	1	512	2	N	-0-					-0-
05	837	N	686	-0-	-151 B	-0-	95	1	591	2	N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	28	1	401	2	N	-0-					-0-
07	744	N	218	-0-	-526 B	-0-	6	1	211	2	N	1	1	8			-0-
							1	9									

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

02	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
03	651	N	539	-0-	-112 B	-0-	539	2			N	-0-					-0-
04	450	N	389	-0-	-61 B	-0-	10	1	379	2	N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	5	1	370	2	N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	4	1	393	2	N	-0-					-0-
07	403	N	281	-0-	-122 B	-0-	3	1	278	2	N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

02	2206	N	2206	-0-	-0- B	-0-	2206	2			N	-0-					-0-
03	2387	N	2366	-0-	-21 B	-0-	2366	2			N	-0-					-0-
04	2310	N	2245	-0-	-65 B	-0-	56	1	2189	2	N	-0-					-0-
05	2387	N	2287	-0-	-100 B	-0-	33	1	2254	2	N	-0-					-0-
06	1653	N	1653	-0-	-0- B	-0-	16	1	1637	2	N	-0-					-0-
07	2325	N	1915	-0-	-410 B	-0-	19	1	1896	2	N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

02	1176	N	1175	-0-	-1 B	-0-	1175	2			N	-0-					-0-
03	1271	N	1245	-0-	-26 B	-0-	1245	2			N	-0-					-0-
04	1140	N	1062	-0-	-78 B	-0-	26	1	1036	2	N	-0-					-0-
05	1302	N	1100	-0-	-202 B	-0-	16	1	1084	2	N	-0-					-0-
06	1073	N	1073	-0-	-0- B	-0-	11	1	1062	2	N	-0-					-0-
07	1085	N	966	-0-	-119 B	-0-	10	1	956	2	N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	435	-0-	-97 B	-0-	435	2			N	-0-					-0-
03	496	N	468	-0-	-28 B	-0-	468	2			N	-0-					-0-
04	480	N	443	-0-	-37 B	-0-	11	1	432	2	N	-0-					-0-
05	496	N	462	-0-	-34 B	-0-	7	1	455	2	N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	4	1	399	2	N	-0-					-0-
07	465	N	365	-0-	-100 B	-0-	4	1	361	2	N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
03	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
04	1710	N	1616	-0-	-94 B	-0-	40	1	1576	2	N	-0-					-0-
05	1643	N	1518	-0-	-125 B	-0-	22	1	1496	2	N	-0-					-0-
06	1860	N	1860	-0-	-0- B	-0-	18	1	1842	2	N	-0-					-0-
07	1674	N	1318	-0-	-356 B	-0-	13	1	1305	2	N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2853	X	2853	-0-	-0- B	-0-	2853	2			N	-0-					-0-
03	3617	X	3617	-0-	-0- B	-0-	3617	2			N	-0-					-0-
04	3270	X	2830	-0-	-440 B	-0-	70	1	2760	2	N	-0-					-0-
05	3379	X	2313	-0-	-1066 B	-0-	33	1	2280	2	N	-0-					-0-
06	3270	X	1931	-0-	-1339 B	-0-	19	1	1912	2	N	-0-					-0-
07	3379	X	2518	-0-	-861 B	-0-	26	1	2491	2	N	1	1	8			-0-
							1	9									

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1090	-0-	-2 B	-0-	1083	2	7	9	Y	6	6	8			-0-
03	1147	N	957	-0-	-190 B	-0-	955	2	2	9	Y	2	2	8			-0-
04	1110	N	1034	-0-	-76 B	-0-	26	1	1007	2	Y	1	1	8			-0-
							1	9									
05	1209	N	1009	-0-	-200 B	-0-	15	1	988	2	Y	5	5	8			-0-
							6	9									
06	605	N	605	-0-	-0- B	-0-	6	1	599	2	Y	-0-					-0-
07	1054	N	823	-0-	-231 B	-0-	8	1	809	2	Y	5	5	8			-0-
							6	9									

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1746	-0-	-606 B	-0-	1746	2			Y	-0-					-0-
03	2139	N	1939	-0-	-200 B	-0-	1939	2			Y	-0-					-0-
04	2100	N	1748	-0-	-352 B	-0-	43	1	1705	2	Y	-0-					-0-
05	1922	N	1739	-0-	-183 B	-0-	25	1	1714	2	Y	-0-					-0-
06	1594	X	1594	-0-	-0- B	-0-	16	1	1578	2	Y	-0-					-0-
07	1798	X	1279	-0-	-519 B	-0-	13	1	1266	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	916	-0-	-64 B	-0-	916	2			Y	-0-					-0-
03	1023	N	922	-0-	-101 B	-0-	922	2			Y	-0-					-0-
04	960	N	858	-0-	-102 B	-0-	21	1	837	2	Y	-0-					-0-
05	1023	N	842	-0-	-181 B	-0-	12	1	830	2	Y	-0-					-0-
06	900	N	803	-0-	-97 B	-0-	8	1	795	2	Y	-0-					-0-
07	899	N	702	-0-	-197 B	-0-	7	1	695	2	Y	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

02	868	N	763	-0-	-105 B	-0-	762	2	1	9	Y	1	1	8			-0-
03	825	N	825	-0-	-0- B	-0-	825	2			Y	-0-					-0-
04	930	N	800	-0-	-130 B	-0-	20	1	780	2	Y	-0-					-0-
05	837	N	832	-0-	-5 B	-0-	12	1	820	2	Y	-0-					-0-
06	776	X	776	-0-	-0- B	-0-	8	1	768	2	Y	-0-					-0-
07	837	X	696	-0-	-141 B	-0-	7	1	689	2	Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

02	2016	N	1923	-0-	-93 B	-0-	116	1	1803	2	Y	4	4	8			-0-
							4	9									
03	2056	N	2056	-0-	-0- B	-0-	171	1	1883	2	Y	2	2	8			-0-
							2	9									
04	1938	N	1938	-0-	-0- B	-0-	114	1	1822	2	Y	2	2	8			-0-
							2	9									
05	2139	N	1608	-0-	-531 B	-0-	87	1	1515	2	Y	5	5	8			-0-
							6	9									
06	1980	X	1902	-0-	-78 B	-0-	87	1	1815	2	Y	-0-					-0-
07	2015	X	1951	-0-	-64 B	-0-	39	1	1908	2	Y	4	4	8			-0-
							4	9									

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

02	745	N	745	-0-	-0- B	-0-	738	2	7	9	Y	6	6	8			-0-
03	810	N	810	-0-	-0- B	-0-	808	2	2	9	Y	2	2	8			-0-
04	786	N	786	-0-	-0- B	-0-	19	1	765	2	Y	2	2	8			-0-
							2	9									
05	806	N	801	-0-	-5 B	-0-	11	1	783	2	Y	6	6	8			-0-
							7	9									
06	711	X	711	-0-	-0- B	-0-	7	1	704	2	Y	-0-					-0-
07	806	X	619	-0-	-187 B	-0-	6	1	606	2	Y	6	6	8			-0-
							7	9									

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

02	728	N	674	-0-	-54 B	-0-	674	2			Y	-0-					-0-
03	892	N	892	-0-	-0- B	-0-	892	2			Y	-0-					-0-
04	860	N	860	-0-	-0- B	-0-	21	1	839	2	Y	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	12	1	803	2	Y	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	9	1	953	2	Y	-0-					-0-
07	899	N	573	-0-	-326 B	-0-	6	1	567	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2534	X	2534	-0-	-0-	B	-0-	2534	2			N	-0-					-0-
03	2356	X	2267	-0-	-89	B	-0-	2267	2			N	-0-					-0-
04	5970	X	5970	-0-	-0-	B	-0-	148	1	5822	2	N	-0-					-0-
05	7396	X	7396	-0-	-0-	B	-0-	107	1	7287	2	N	2	2	8			-0-
								2	9									
06	3840	X	3806	-0-	-34	B	-0-	38	1	3768	2	N	-0-					-0-
07	3968	X	2170	-0-	-1798	B	-0-	22	1	2147	2	N	1	1	8			-0-
								1	9									

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	B	-0-	910	2	13	9	Y	12	12	8			-0-
03	1027	N	1027	-0-	-0-	B	-0-	1024	2	3	9	Y	3	3	8			-0-
04	966	N	966	-0-	-0-	B	-0-	24	1	940	2	Y	2	2	8			-0-
								2	9									
05	1014	N	1014	-0-	-0-	B	-0-	15	1	990	2	Y	8	8	8			-0-
								9	9									
06	678	N	678	-0-	-0-	B	-0-	7	1	671	2	Y	-0-					-0-
07	930	N	304	-0-	-626	B	-0-	3	1	294	2	Y	6	6	8			-0-
								7	9									

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3504	X	3504	-0-	-0-	B	-0-	3501	2	3	9	N	3	3	8			-0-
03	2392	N	2392	-0-	-0-	B	-0-	353	1	2037	2	N	2	2	8			-0-
								2	9									
04	2854	N	2854	-0-	-0-	B	-0-	814	1	2039	2	N	1	1	8			-0-
								1	9									
05	2480	X	2043	-0-	-437	B	-0-	283	1	1756	2	N	4	4	8			-0-
								4	9									
06	2400	X	1869	-0-	-531	B	-0-	123	1	1746	2	N	-0-					-0-
07	2480	X	1664	-0-	-816	B	-0-	47	1	1616	2	N	1	1	8			-0-
								1	9									

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
03	155	N	140	-0-	-15	B	-0-	21	1	119	2	N	-0-					-0-
04	108	N	108	-0-	-0-	B	-0-	31	1	77	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3644	-0-	-444	B	-0-	3636	2	8	9	Y	7	7	8			-0-
03	4340	X	3811	-0-	-529	B	-0-	3808	2	3	9	Y	3	3	8			-0-
04	4200	X	3507	-0-	-693	B	-0-	87	1	3419	2	Y	1	1	8			-0-
								1	9									
05	4278	X	3835	-0-	-443	B	-0-	55	1	3777	2	Y	3	3	8			-0-
								3	9									
06	4140	X	3054	-0-	-1086	B	-0-	30	1	3024	2	Y	-0-					-0-
07	4030	X	3102	-0-	-928	B	-0-	31	1	3067	2	Y	4	4	8			-0-
								4	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3387	X	3387	-0-	-0- B	-0-	379	1	3008	2	N	-0-					-0-
03	3193	X	2996	-0-	-197 B	-0-	127	1	2869	2	N	-0-					-0-
04	3090	X	1572	-0-	-1518 B	-0-	105	1	1467	2	N	-0-					-0-
05	3565	X	783	-0-	-2782 B	-0-	69	1	714	2	N	-0-					-0-
06	3450	X	2344	-0-	-1106 B	-0-	191	1	2153	2	N	-0-					-0-
07	3565	X	2472	-0-	-1093 B	-0-	283	1	2189	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2966	-0-	-590 B	-0-	310	1	2656	2	N	-0-					-0-
03	3937	X	3881	-0-	-56 B	-0-	126	1	3755	2	N	-0-					-0-
04	3720	X	2725	-0-	-995 B	-0-	133	1	2592	2	N	-0-					-0-
05	3980	X	3980	-0-	-0- B	-0-	199	1	3781	2	N	-0-					-0-
06	3609	X	3609	-0-	-0- B	-0-	251	1	3358	2	N	-0-					-0-
07	3875	X	2912	-0-	-963 B	-0-	300	1	2612	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4358	-0-	-682 B	-249150	456	1	3901	2	N	1	1	8			-0-
							1	9									
03	5580	X	6318	-0-	738 B	-248412	205	1	6113	2	N	-0-					-0-
04	5400	X	5585	-0-	185 B	-248227	272	1	5313	2	N	-0-					-0-
05	5580	X	4044	-0-	-1536 B	-248227	202	1	3842	2	N	-0-					-0-
06	5400	X	5446	-0-	46 B	-248181	379	1	5067	2	N	-0-					-0-
07	5580	X	4732	-0-	-848 B	-248181	488	1	4243	2	N	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	4112	-0-	-144 B	-0-	248	1	3861	2	Y	3	3	8			-0-
							3	9									
03	4712	X	4712	-0-	-0- B	-0-	392	1	4318	2	Y	2	2	8			-0-
							2	9									
04	4560	X	3637	-0-	-923 B	-0-	214	1	3422	2	Y	1	1	8			-0-
							1	9									
05	4557	X	4103	-0-	-454 B	-0-	222	1	3879	2	Y	2	2	8			-0-
							2	9									
06	4410	X	3585	-0-	-825 B	-0-	163	1	3422	2	Y	-0-					-0-
07	4712	X	3158	-0-	-1554 B	-0-	64	1	3093	2	Y	1	1	8			-0-
							1	9									

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	3	1	50	2	N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	11	-0-	-51 B	-0-	1	1	10	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3196	X	3196	-0-	-0- B	-0-	334	1	2862	2	N	-0-					-0-
03	3501	X	3501	-0-	-0- B	-0-	113	1	3388	2	N	-0-					-0-
04	3651	X	3651	-0-	-0- B	-0-	178	1	3473	2	N	-0-					-0-
05	3697	X	3697	-0-	-0- B	-0-	184	1	3513	2	N	-0-					-0-
06	3627	X	3627	-0-	-0- B	-0-	253	1	3374	2	N	-0-					-0-
07	4030	X	4030	-0-	-0- B	-0-	416	1	3614	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	4230	-0-	-54 B	-0-	468	1	3761	2	N	1	1	8			30
							1	9									
03	5042	X	5042	-0-	-0- B	-0-	193	1	4849	2	N	-0-					30
04	4650	X	4561	-0-	-89 B	-0-	250	1	4311	2	N	-0-					30
05	4805	X	4061	-0-	-744 B	-0-	232	1	3829	2	N	-0-					30
06	4890	X	4078	-0-	-812 B	-0-	312	1	3765	2	N	1	1	8			30
							1	9									
07	5053	X	3389	-0-	-1664 B	-0-	377	1	3012	2	N	-0-					30

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6 B	-0-	8	1	70	2	N	-0-					-0-
03	124	N	53	-0-	-71 B	-0-	2	1	51	2	N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	3	1	54	2	N	-0-					-0-
05	93	N	45	-0-	-48 B	-0-	2	1	43	2	N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	1	1	12	2	N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	6	1	57	2	N	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2650	-0-	102 B	-103649	160	1	2488	2	Y	2	2	8			-0-
							2	9									
03	2821	N	1737	-0-	-1084 B	-103649	144	1	1593	2	Y	-0-					-0-
04	1950	N	3220	-0-	1270 B	-102379	190	1	3030	2	Y	-0-					-0-
05	2945	N	2749	-0-	-196 B	-102379	149	1	2600	2	Y	-0-					-0-
06	0	X	2688	-0-	2688 B	-99691	123	1	2565	2	Y	-0-					-0-
07	3038	X	2602	-0-	-436 B	-99691	53	1	2546	2	Y	3	3	8			-0-
							3	9									

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	3995	-0-	-709 B	-0-	242	1	3753	2	Y	-0-					-0-
03	4650	X	4018	-0-	-632 B	-0-	334	1	3684	2	Y	-0-					-0-
04	4410	X	4026	-0-	-384 B	-0-	237	1	3789	2	Y	-0-					-0-
05	4557	X	4060	-0-	-497 B	-0-	220	1	3838	2	Y	2	2	8			-0-
							2	9									
06	4410	X	3104	-0-	-1306 B	-0-	141	1	2963	2	Y	-0-					-0-
07	4433	X	2810	-0-	-1623 B	-0-	57	1	2751	2	Y	2	2	8			-0-
							2	9									

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1366	-0-	-314 B	-0-	82	1	1280	2	N	4	4	8			-0-
							4	9									
03	1736	N	1383	-0-	-353 B	-0-	115	1	1266	2	N	2	2	8			-0-
							2	9									
04	1491	N	1491	-0-	-0- B	-0-	88	1	1402	2	N	1	1	8			-0-
							1	9									
05	1519	N	1133	-0-	-386 B	-0-	61	1	1069	2	N	3	3	8			-0-
							3	9									
06	900	N	900	-0-	-0- B	-0-	41	1	859	2	N	-0-					-0-
07	1550	N	1497	-0-	-53 B	-0-	30	1	1464	2	N	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1242	-0-	-18 B	-0-	130	1	1112	2	N	-0-					-0-
03	1896	N	1896	-0-	-0- B	-0-	61	1	1835	2	N	-0-					-0-
04	1678	N	1678	-0-	-0- B	-0-	82	1	1596	2	N	-0-					-0-
05	1602	N	1602	-0-	-0- B	-0-	80	1	1522	2	N	-0-					-0-
06	1317	N	1317	-0-	-0- B	-0-	92	1	1225	2	N	-0-					-0-
07	1692	N	1692	-0-	-0- B	-0-	175	1	1517	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	363	-0-	-85 B	-0-	38	1	325	2	N	-0-					-0-
03	496	N	340	-0-	-156 B	-0-	11	1	329	2	N	-0-					-0-
04	480	N	371	-0-	-109 B	-0-	18	1	353	2	N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	36	1	690	2	N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	20	1	266	2	N	-0-					-0-
07	372	N	2	-0-	-370 B	-0-	2	2			N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4 B	-0-	18	1	286	2	N	-0-					-0-
03	358	N	358	-0-	-0- B	-0-	30	1	328	2	N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	20	1	313	2	N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	19	1	327	2	N	-0-					-0-
06	318	N	318	-0-	-0- B	-0-	14	1	304	2	N	-0-					-0-
07	341	N	270	-0-	-71 B	-0-	5	1	265	2	N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3878	-0-	-126 B	-19474	235	1	3643	2	Y	-0-					-0-
03	3999	X	3976	-0-	-23 B	-19474	331	1	3645	2	Y	-0-					-0-
04	3270	X	1671	-0-	-1599 B	-19474	99	1	1572	2	Y	-0-					-0-
05	4309	X	4010	-0-	-299 B	-19474	217	1	3791	2	Y	2	2	8			-0-
							2	9									
06	4170	X	2002	-0-	-2168 B	-19474	91	1	1911	2	Y	-0-					-0-
07	4309	X	3697	-0-	-612 B	-19474	75	1	3621	2	Y	1	1	8			-0-
							1	9									

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	985	-0-	-2487 B	-0-	60	1	925	2	Y	-0-					-0-
03	3844	X	1089	-0-	-2755 B	-0-	91	1	998	2	Y	-0-					-0-
04	2640	X	1679	-0-	-961 B	-0-	99	1	1579	2	Y	1	1	8			-0-
							1	9									
05	1395	X	1257	-0-	-138 B	-0-	68	1	1187	2	Y	2	2	8			-0-
							2	9									
06	1399	X	1399	-0-	-0- B	-0-	64	1	1335	2	Y	-0-					-0-
07	1736	X	990	-0-	-746 B	-0-	20	1	970	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2366	-0-	-1022	B	-0-	143	1	2223	2	N	-0-					-0-
03	3689	X	3040	-0-	-649	B	-0-	253	1	2787	2	N	-0-					-0-
04	3570	X	2668	-0-	-902	B	-0-	157	1	2510	2	N	1	1	8			-0-
								1	9									
05	3689	X	2455	-0-	-1234	B	-0-	133	1	2319	2	N	3	3	8			-0-
								3	9									
06	3686	X	3686	-0-	-0-	B	-0-	168	1	3518	2	N	-0-					-0-
07	3038	X	2941	-0-	-97	B	-0-	59	1	2878	2	N	4	4	8			-0-
								4	9									

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3225	-0-	-135	B	-0-	195	1	3026	2	Y	4	4	8			-0-
								4	9									
03	3513	X	3513	-0-	-0-	B	-0-	292	1	3219	2	Y	2	2	8			-0-
								2	9									
04	3377	X	3377	-0-	-0-	B	-0-	199	1	3177	2	Y	1	1	8			-0-
								1	9									
05	3565	X	3436	-0-	-129	B	-0-	186	1	3247	2	Y	3	3	8			-0-
								3	9									
06	3450	X	3248	-0-	-202	B	-0-	148	1	3100	2	Y	-0-					-0-
07	3565	X	3205	-0-	-360	B	-0-	65	1	3139	2	Y	1	1	8			-0-
								1	9									

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		7	-0-	7	B	8	4	2	3	9	N	3	3	8			-0-
03	14B2 EXT		-0-	-0-	-0-	B	8					N	2	2	8			-0-
04	14B2 EXT		28	-0-	28	B	36	2	1	26	2	N	-0-					-0-
05	36	X	-0-	-0-	-36	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0-	B	-0-	237	1	2030	2	N	-0-					-0-
03	902	N	902	-0-	-0-	B	-0-	29	1	873	2	N	-0-					-0-
04	1131	N	1131	-0-	-0-	B	-0-	55	1	1076	2	N	-0-					-0-
05	2933	N	2933	-0-	-0-	B	-0-	146	1	2787	2	N	-0-					-0-
06	1877	N	1877	-0-	-0-	B	-0-	131	1	1746	2	N	-0-					-0-
07	1828	N	1828	-0-	-0-	B	-0-	189	1	1639	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1263	-0-	-837	B	-0-	76	1	1187	2	N	-0-					-0-
03	2369	N	2369	-0-	-0-	B	-0-	197	1	2172	2	N	-0-					-0-
04	1923	N	1923	-0-	-0-	B	-0-	113	1	1809	2	N	1	1	8			-0-
								1	9									
05	2238	N	2238	-0-	-0-	B	-0-	121	1	2115	2	N	2	2	8			-0-
								2	9									
06	1170	N	1170	-0-	-0-	B	-0-	53	1	1117	2	N	-0-					-0-
07	1984	N	1270	-0-	-714	B	-0-	26	1	1244	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2476	-0-	-324 B	-0-	150	1	2325	2	Y	1	1	8			-0-
							1	9									
03	3100	X	2950	-0-	-150 B	-0-	245	1	2705	2	Y	-0-					-0-
04	2940	X	2835	-0-	-105 B	-0-	167	1	2668	2	Y	-0-					-0-
05	3038	X	2879	-0-	-159 B	-0-	156	1	2723	2	Y	-0-					-0-
06	2700	X	2527	-0-	-173 B	-0-	115	1	2412	2	Y	-0-					-0-
07	2945	X	2346	-0-	-599 B	-0-	47	1	2299	2	Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3082	-0-	-166 B	-0-	186	1	2892	2	Y	4	4	8			-0-
							4	9									
03	3596	X	2944	-0-	-652 B	-0-	245	1	2697	2	Y	2	2	8			-0-
							2	9									
04	3480	X	1726	-0-	-1754 B	-0-	102	1	1624	2	Y	-0-					-0-
05	3565	X	1493	-0-	-2072 B	-0-	81	1	1410	2	Y	2	2	8			-0-
							2	9									
06	3450	X	1966	-0-	-1484 B	-0-	90	1	1876	2	Y	-0-					-0-
07	3432	X	3432	-0-	-0- B	-0-	69	1	3361	2	Y	2	2	8			-0-
							2	9									

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0- B	-0-	140	1	1194	2	N	1	1	8			-0-
							1	9									
03	1428	N	1428	-0-	-0- B	-0-	46	1	1382	2	N	-0-					-0-
04	1333	N	1333	-0-	-0- B	-0-	65	1	1268	2	N	-0-					-0-
05	1345	N	1345	-0-	-0- B	-0-	67	1	1278	2	N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	37	1	491	2	N	-0-					-0-
07	1297	N	1297	-0-	-0- B	-0-	134	1	1163	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	496	-0-	-344 B	-0-	52	1	444	2	N	-0-					-0-
03	2137	N	2137	-0-	-0- B	-0-	69	1	2068	2	N	-0-					-0-
04	1373	N	1373	-0-	-0- B	-0-	67	1	1306	2	N	-0-					-0-
05	1486	N	1486	-0-	-0- B	-0-	74	1	1412	2	N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	4	1	60	2	N	1	1	8			-0-
							1	9									
07	930	N	1	-0-	-929 B	-0-	1	2			N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1299	-0-	-17 B	-0-	79	1	1220	2	Y	-0-					-0-
03	1413	N	1413	-0-	-0- B	-0-	118	1	1295	2	Y	-0-					-0-
04	1343	N	1343	-0-	-0- B	-0-	79	1	1264	2	Y	-0-					-0-
05	1426	N	1378	-0-	-48 B	-0-	75	1	1303	2	Y	-0-					-0-
06	974	X	974	-0-	-0- B	-0-	44	1	930	2	Y	-0-					-0-
07	1395	X	1317	-0-	-78 B	-0-	27	1	1290	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-						N	-0-					-0-
03	310	N	-0-	-0-	-310 B	-0-						N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-						N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-		25	1	485	2	N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-		13	1	176	2	N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-		38	1	332	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

02	1400	N	532	-0-	-868 B	-0-		56	1	476	2	N	-0-					-0-
03	1364	N	575	-0-	-789 B	-0-		19	1	556	2	N	-0-					-0-
04	1786	N	1786	-0-	-0- B	-0-		87	1	1699	2	N	-0-					-0-
05	1280	N	1280	-0-	-0- B	-0-		64	1	1216	2	N	-0-					-0-
06	1222	N	1222	-0-	-0- B	-0-		85	1	1137	2	N	-0-					-0-
07	1550	N	886	-0-	-664 B	-0-		91	1	795	2	N	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

02	3920	X	3871	-0-	-49 B	-0-		234	1	3636	2	N	1	1	8			-0-
								1	9									
03	4278	X	4154	-0-	-124 B	-0-		346	1	3808	2	N	-0-					-0-
04	4140	X	3866	-0-	-274 B	-0-		228	1	3637	2	N	1	1	8			-0-
								1	9									
05	4278	X	3513	-0-	-765 B	-0-		190	1	3321	2	N	2	2	8			-0-
								2	9									
06	4140	X	2580	-0-	-1560 B	-0-		118	1	2462	2	N	-0-					-0-
07	4278	X	2927	-0-	-1351 B	-0-		59	1	2867	2	N	1	1	8			-0-
								1	9									

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

02	2872	X	2872	-0-	-0- B	-0-		174	1	2698	2	Y	-0-					-0-
03	3193	X	3188	-0-	-5 B	-0-		265	1	2923	2	Y	-0-					-0-
04	3178	X	3178	-0-	-0- B	-0-		187	1	2990	2	Y	1	1	8			-0-
								1	9									
05	3193	X	1228	-0-	-1965 B	-0-		66	1	1160	2	Y	2	2	8			-0-
								2	9									
06	3638	X	3638	-0-	-0- B	-0-		166	1	3472	2	Y	-0-					-0-
07	3286	X	3219	-0-	-67 B	-0-		65	1	3151	2	Y	3	3	8			-0-
								3	9									

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

02	2623	X	2623	-0-	-0- B	-0-		158	1	2463	2	N	2	2	8			-0-
								2	9									
03	2848	X	2848	-0-	-0- B	-0-		237	1	2611	2	N	-0-					-0-
04	2624	X	2624	-0-	-0- B	-0-		155	1	2469	2	N	-0-					-0-
05	2703	X	2703	-0-	-0- B	-0-		146	1	2557	2	N	-0-					-0-
06	2292	X	2292	-0-	-0- B	-0-		104	1	2188	2	N	-0-					-0-
07	2299	X	2299	-0-	-0- B	-0-		46	1	2253	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2466	N	2466	-0-	-0- B	-0-	149	1	2316	2	N	1	1	8			-0-
							1	9									
03	3002	N	3002	-0-	-0- B	-0-	250	1	2752	2	N	-0-					-0-
04	3166	X	3166	-0-	-0- B	-0-	187	1	2979	2	N	-0-					-0-
05	2951	N	2951	-0-	-0- B	-0-	160	1	2791	2	N	-0-					-0-
06	2593	N	2593	-0-	-0- B	-0-	118	1	2475	2	N	-0-					-0-
07	1985	X	1985	-0-	-0- B	-0-	40	1	1944	2	N	1	1	8			-0-
							1	9									

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

02	2268	X	2134	-0-	-134 B	-0-	129	1	2005	2	N	-0-					-0-
03	2387	N	2295	-0-	-92 B	-0-	191	1	2104	2	N	-0-					-0-
04	2310	N	2241	-0-	-69 B	-0-	132	1	2108	2	N	1	1	8			-0-
							1	9									
05	2356	N	2248	-0-	-108 B	-0-	122	1	2124	2	N	2	2	8			-0-
							2	9									
06	1665	N	1665	-0-	-0- B	-0-	76	1	1589	2	N	-0-					-0-
07	2325	N	1358	-0-	-967 B	-0-	27	1	1330	2	N	1	1	8			-0-
							1	9									

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

02	280	X	184	-0-	-96 B	-0-	11	1	173	2	N	-0-					-0-
03	310	X	275	-0-	-35 B	-0-	23	1	252	2	N	-0-					-0-
04	300	X	60	-0-	-240 B	-0-	4	1	56	2	N	-0-					-0-
05	310	X	2	-0-	-308 B	-0-	2	2			N	-0-					-0-
06	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	279	X	1	-0-	-278 B	-0-	1	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3128	-0-	-260 B	-0-	3124	2	4	9	N	4	4	8			-0-
03	3751	X	3664	-0-	-87 B	-0-	3662	2	2	9	N	2	2	8			-0-
04	3450	X	3237	-0-	-213 B	-0-	80	1	3156	2	N	1	1	8			-0-
							1	9									
05	3613	X	3613	-0-	-0- B	-0-	52	1	3555	2	N	5	5	8			-0-
							6	9									
06	3450	X	3026	-0-	-424 B	-0-	30	1	2996	2	N	-0-					-0-
07	3658	X	2863	-0-	-795 B	-0-	29	1	2828	2	N	5	5	8			-0-
							6	9									

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

02	3276	X	3125	-0-	-151 B	-0-	189	1	2935	2	N	1	1	8			-0-
							1	9									
03	3627	X	3439	-0-	-188 B	-0-	286	1	3153	2	N	-0-					-0-
04	3300	X	3263	-0-	-37 B	-0-	192	1	3070	2	N	1	1	8			-0-
							1	9									
05	3472	X	3375	-0-	-97 B	-0-	183	1	3189	2	N	3	3	8			-0-
							3	9									
06	3360	X	2444	-0-	-916 B	-0-	111	1	2333	2	N	-0-					-0-
07	3472	X	2684	-0-	-788 B	-0-	54	1	2628	2	N	2	2	8			-0-
							2	9									

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

02	3097	X	3097	-0-	-0- B	-0-	187	1	2908	2	N	2	2	8			-0-
							2	9									
03	4097	X	4097	-0-	-0- B	-0-	341	1	3756	2	N	-0-					-0-
04	4705	X	4705	-0-	-0- B	-0-	277	1	4428	2	N	-0-					-0-
05	4388	X	4388	-0-	-0- B	-0-	238	1	4150	2	N	-0-					-0-
06	3625	X	3625	-0-	-0- B	-0-	165	1	3460	2	N	-0-					-0-
07	2904	X	2904	-0-	-0- B	-0-	59	1	2844	2	N	1	1	8			-0-
							1	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2129	N	2129	-0-	-0- B	-0-	128	1	1997	2	N	4	4	8			-0-
							4	9									
03	2511	N	2374	-0-	-137 B	-0-	197	1	2175	2	N	2	2	8			-0-
							2	9									
04	2430	N	1901	-0-	-529 B	-0-	112	1	1788	2	N	1	1	8			-0-
							1	9									
05	2356	N	647	-0-	-1709 B	-0-	35	1	610	2	N	2	2	8			-0-
							2	9									
06	1270	N	1270	-0-	-0- B	-0-	58	1	1212	2	N	-0-					-0-
07	1953	N	1079	-0-	-874 B	-0-	22	1	1056	2	N	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	882	-0-	-210 B	-0-	53	1	829	2	Y	-0-					-0-
03	1054	N	752	-0-	-302 B	-0-	63	1	689	2	Y	-0-					-0-
04	960	N	898	-0-	-62 B	-0-	53	1	845	2	Y	-0-					-0-
05	1516	N	1516	-0-	-0- B	-0-	82	1	1434	2	Y	-0-					-0-
06	1577	N	1577	-0-	-0- B	-0-	72	1	1505	2	Y	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	24	1	1142	2	Y	1	1	8			-0-
							1	9									

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3470	-0-	-198 B	-0-	210	1	3258	2	N	2	2	8			-0-
							2	9									
03	3999	X	3836	-0-	-163 B	-0-	319	1	3517	2	N	-0-					-0-
04	3870	X	3831	-0-	-39 B	-0-	226	1	3604	2	N	1	1	8			-0-
							1	9									
05	3955	X	3955	-0-	-0- B	-0-	214	1	3738	2	N	3	3	8			-0-
							3	9									
06	3720	X	3598	-0-	-122 B	-0-	164	1	3434	2	N	-0-					-0-
07	3968	X	2876	-0-	-1092 B	-0-	58	1	2816	2	N	2	2	8			-0-
							2	9									

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	4364	-0-	-648 B	-0-	264	1	4098	2	Y	2	2	8			-0-
							2	9									
03	6217	X	6217	-0-	-0- B	-0-	517	1	5700	2	Y	-0-					-0-
04	6516	X	6516	-0-	-0- B	-0-	384	1	6131	2	Y	1	1	8			-0-
							1	9									
05	6178	X	6178	-0-	-0- B	-0-	335	1	5840	2	Y	3	3	8			-0-
							3	9									
06	5190	X	5076	-0-	-114 B	-0-	231	1	4845	2	Y	-0-					-0-
07	5549	X	2896	-0-	-2653 B	-0-	59	1	2835	2	Y	2	2	8			-0-
							2	9									

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	713	-0-	-1191 B	-0-	43	1	670	2	N	-0-					-0-
03	1953	N	1166	-0-	-787 B	-0-	97	1	1069	2	N	-0-					-0-
04	1459	N	1459	-0-	-0- B	-0-	86	1	1373	2	N	-0-					-0-
05	2330	N	2330	-0-	-0- B	-0-	126	1	2204	2	N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	77	1	1622	2	N	-0-					-0-
07	1929	N	1929	-0-	-0- B	-0-	39	1	1889	2	N	1	1	8			-0-
							1	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	633	-0-	-151 B	-0-	38	1	595	2	N	-0-					-0-
03	837	N	521	-0-	-316 B	-0-	43	1	478	2	N	-0-					-0-
04	750	N	545	-0-	-205 B	-0-	32	1	513	2	N	-0-					-0-
05	713	N	581	-0-	-132 B	-0-	31	1	550	2	N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	29	1	602	2	N	-0-					-0-
07	558	N	460	-0-	-98 B	-0-	9	1	451	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	605	-0-	-11 B	-0-	605	2			N	-0-					-0-
03	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	16	1	614	2	N	-0-					-0-
05	682	N	638	-0-	-44 B	-0-	9	1	629	2	N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	6	1	553	2	N	-0-					-0-
07	651	N	504	-0-	-147 B	-0-	5	1	499	2	N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	522	-0-	-2698 B	-0-	31	1	489	2	N	2	2	8			-0-
							2	9									
03	3782	X	3227	-0-	-555 B	-0-	268	1	2959	2	N	-0-					-0-
04	3660	X	1846	-0-	-1814 B	-0-	109	1	1737	2	N	-0-					-0-
05	3782	X	1916	-0-	-1866 B	-0-	104	1	1810	2	N	2	2	8			-0-
							2	9									
06	3319	X	3319	-0-	-0- B	-0-	151	1	3168	2	N	-0-					-0-
07	3224	X	3017	-0-	-207 B	-0-	61	1	2954	2	N	2	2	8			-0-
							2	9									

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	N	1386	-0-	-0- B	-0-	84	1	1302	2	N	-0-					-0-
03	1994	N	1994	-0-	-0- B	-0-	166	1	1828	2	N	-0-					-0-
04	1070	N	1070	-0-	-0- B	-0-	63	1	1007	2	N	-0-					-0-
05	1023	N	976	-0-	-47 B	-0-	53	1	923	2	N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	37	1	772	2	N	-0-					-0-
07	1023	N	719	-0-	-304 B	-0-	15	1	704	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4489	-0-	-271 B	-0-	271	1	4215	2	N	3	3	8			-0-
							3	9									
03	5208	X	4904	-0-	-304 B	-0-	408	1	4496	2	N	-0-					-0-
04	4860	X	4699	-0-	-161 B	-0-	277	1	4422	2	N	-0-					-0-
05	4991	X	4728	-0-	-263 B	-0-	256	1	4469	2	N	3	3	8			-0-
							3	9									
06	4800	X	4276	-0-	-524 B	-0-	195	1	4081	2	N	-0-					-0-
07	4960	X	4187	-0-	-773 B	-0-	85	1	4096	2	N	5	5	8			-0-
							6	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2220	-0-	-20 B	-0-	134	1	2086	2	N	-0-					-0-
03	2573	N	2368	-0-	-205 B	-0-	197	1	2171	2	N	-0-					-0-
04	2400	N	2225	-0-	-175 B	-0-	131	1	2093	2	N	1	1	8			-0-
							1	9									
05	2449	N	2351	-0-	-98 B	-0-	127	1	2222	2	N	2	2	8			-0-
							2	9									
06	2071	N	2071	-0-	-0- B	-0-	94	1	1977	2	N	-0-					-0-
07	2294	N	1794	-0-	-500 B	-0-	36	1	1758	2	N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

02	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

02	1706	N	1706	-0-	-0- B	-0-	103	1	1603	2	N	-0-					-0-
03	1860	N	1788	-0-	-72 B	-0-	149	1	1639	2	N	-0-					-0-
04	2610	N	2535	-0-	-75 B	-0-	149	1	2385	2	N	1	1	8			-0-
							1	9									
05	1891	N	1768	-0-	-123 B	-0-	96	1	1670	2	N	2	2	8			-0-
							2	9									
06	2776	N	2776	-0-	-0- B	-0-	127	1	2649	2	N	-0-					-0-
07	2635	N	1570	-0-	-1065 B	-0-	32	1	1537	2	N	1	1	8			-0-
							1	9									

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

02	14B2 EXT		-0-	-0-	-0- B	-48256					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-48256					N	-0-					-0-
04	14B2 EXT		2517	-0-	2517 B	-45739	62	1	2444	2	N	10	10	8			-0-
							11	9									
05	14B2 EXT		2387	-0-	2387 B	-43352	34	1	2323	2	N	27	27	8			-0-
							30	9									
06	14B2 EXT		1839	-0-	1839 B	-41513	18	1	1821	2	N	-0-					-0-
07	0	X	956	-0-	956 B	-40557	10	1	928	2	N	16	16	8			-0-
							18	9									

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

02	1512	X	993	-0-	-519 B	-0-	993	2			N	-0-					-0-
03	1674	X	1102	-0-	-572 B	-0-	1102	2			N	-0-					-0-
04	1230	X	1026	-0-	-204 B	-0-	25	1	1001	2	N	-0-					-0-
05	1147	X	1059	-0-	-88 B	-0-	15	1	1044	2	N	-0-					-0-
06	1110	X	1047	-0-	-63 B	-0-	10	1	1037	2	N	-0-					-0-
07	1116	X	1046	-0-	-70 B	-0-	11	1	1035	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2457	N	2457	-0-	-0-	B	-0-	2440	2	17	9	Y	15	15	8			-0-
03	2665	N	2665	-0-	-0-	B	-0-	2659	2	6	9	Y	5	5	8			-0-
04	2520	N	2520	-0-	-0-	B	-0-	62	1	2452	2	Y	5	5	8			-0-
								6	9									
05	2449	N	2371	-0-	-78	B	-0-	34	1	2324	2	Y	12	12	8			-0-
								13	9									
06	1762	X	1762	-0-	-0-	B	-0-	17	1	1745	2	Y	-0-					-0-
07	2449	X	1646	-0-	-803	B	-0-	17	1	1621	2	Y	7	7	8			-0-
								8	9									

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

02	896	N	773	-0-	-123	B	-0-	28	1	745	2	N	-0-					-0-
03	1171	N	1171	-0-	-0-	B	-0-	125	1	1046	2	N	-0-					-0-
04	1110	N	755	-0-	-355	B	-0-	76	1	679	2	N	-0-					-0-
05	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	B	-0-	109	1	992	2	N	-0-					-0-
07	939	N	939	-0-	-0-	B	-0-	38	1	901	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

02	3276	X	2915	-0-	-361	B	-0-	176	1	2735	2	N	4	4	8			-0-
								4	9									
03	3503	X	3284	-0-	-219	B	-0-	273	1	3009	2	N	2	2	8			-0-
								2	9									
04	3452	X	3452	-0-	-0-	B	-0-	203	1	3248	2	N	1	1	8			-0-
								1	9									
05	3400	X	3400	-0-	-0-	B	-0-	184	1	3214	2	N	2	2	8			-0-
								2	9									
06	3120	X	3022	-0-	-98	B	-0-	138	1	2884	2	N	-0-					-0-
07	3565	X	2734	-0-	-831	B	-0-	55	1	2678	2	N	1	1	8			-0-
								1	9									

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

02	3383	X	3383	-0-	-0-	B	-0-	3370	2	13	9	N	12	12	8			-0-
03	3100	X	2786	-0-	-314	B	-0-	2780	2	6	9	N	5	5	8			-0-
04	3000	X	2765	-0-	-235	B	-0-	68	1	2696	2	N	1	1	8			-0-
								1	9									
05	3100	X	1674	-0-	-1426	B	-0-	24	1	1644	2	N	5	5	8			-0-
								6	9									
06	3000	X	1243	-0-	-1757	B	-0-	12	1	1231	2	N	-0-					-0-
07	3100	X	1132	-0-	-1968	B	-0-	11	1	1119	2	N	2	2	8			-0-
								2	9									

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

02	2046	N	2046	-0-	-0-	B	-0-	124	1	1922	2	N	-0-					-0-
03	2377	N	2377	-0-	-0-	B	-0-	198	1	2179	2	N	-0-					-0-
04	2198	N	2198	-0-	-0-	B	-0-	130	1	2067	2	N	1	1	8			-0-
								1	9									
05	2263	N	2221	-0-	-42	B	-0-	120	1	2099	2	N	2	2	8			-0-
								2	9									
06	2153	N	2153	-0-	-0-	B	-0-	98	1	2055	2	N	-0-					-0-
07	2263	N	1569	-0-	-694	B	-0-	32	1	1534	2	N	3	3	8			-0-
								3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	742	-0-	-294	B	-0-	45	1	697	2	N	-0-					-0-
03	1178	N	1005	-0-	-173	B	-0-	84	1	921	2	N	-0-					-0-
04	1036	N	1036	-0-	-0-	B	-0-	61	1	975	2	N	-0-					-0-
05	980	N	980	-0-	-0-	B	-0-	53	1	927	2	N	-0-					-0-
06	864	N	864	-0-	-0-	B	-0-	39	1	825	2	N	-0-					-0-
07	1085	N	696	-0-	-389	B	-0-	14	1	682	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

02	4312	X	3779	-0-	-533	B	-0-	228	1	3550	2	N	1	1	8			-0-
								1	9									
03	4588	X	1354	-0-	-3234	B	-0-	113	1	1241	2	N	-0-					-0-
04	4440	X	1384	-0-	-3056	B	-0-	82	1	1301	2	N	1	1	8			-0-
								1	9									
05	4588	X	1666	-0-	-2922	B	-0-	90	1	1574	2	N	2	2	8			-0-
								2	9									
06	4260	X	1708	-0-	-2552	B	-0-	78	1	1630	2	N	-0-					-0-
07	4185	X	1656	-0-	-2529	B	-0-	33	1	1622	2	N	1	1	8			-0-
								1	9									

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

02	2940	X	2884	-0-	-56	B	-0-	174	1	2706	2	Y	4	4	8			-0-
								4	9									
03	3410	X	3204	-0-	-206	B	-0-	266	1	2936	2	Y	2	2	8			-0-
								2	9									
04	3300	X	3116	-0-	-184	B	-0-	184	1	2931	2	Y	1	1	8			-0-
								1	9									
05	3410	X	3057	-0-	-353	B	-0-	166	1	2889	2	Y	2	2	8			-0-
								2	9									
06	3090	X	2751	-0-	-339	B	-0-	125	1	2626	2	Y	-0-					-0-
07	3224	X	2387	-0-	-837	B	-0-	48	1	2336	2	Y	3	3	8			-0-
								3	9									

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

02	1008	N	940	-0-	-68	B	-0-	940	2			N	-0-					-0-
03	1240	N	1131	-0-	-109	B	-0-	1131	2			N	-0-					-0-
04	1140	N	1107	-0-	-33	B	-0-	27	1	1080	2	N	-0-					-0-
05	1150	N	1150	-0-	-0-	B	-0-	17	1	1133	2	N	-0-					-0-
06	836	N	836	-0-	-0-	B	-0-	8	1	828	2	N	-0-					-0-
07	1147	N	827	-0-	-320	B	-0-	8	1	819	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0- B	-0-	73	1	1141	2	N	-0-					-0-
03	1147	N	1139	-0-	-8 B	-0-	95	1	1044	2	N	-0-					-0-
04	1140	N	1007	-0-	-133 B	-0-	59	1	948	2	N	-0-					-0-
05	1333	N	1042	-0-	-291 B	-0-	56	1	986	2	N	-0-					-0-
06	1097	N	1097	-0-	-0- B	-0-	50	1	1047	2	N	-0-					-0-
07	1054	N	705	-0-	-349 B	-0-	14	1	691	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2443	-0-	-21 B	-0-	148	1	2292	2	N	3	3	8			-0-
							3	9									
03	2728	X	2396	-0-	-332 B	-0-	199	1	2195	2	N	2	2	8			-0-
							2	9									
04	2640	X	2329	-0-	-311 B	-0-	137	1	2191	2	N	1	1	8			-0-
							1	9									
05	2728	X	2369	-0-	-359 B	-0-	128	1	2238	2	N	3	3	8			-0-
							3	9									
06	2610	X	2009	-0-	-601 B	-0-	92	1	1917	2	N	-0-					-0-
07	2697	X	1312	-0-	-1385 B	-0-	26	1	1284	2	N	2	2	8			-0-
							2	9									

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2668	-0-	-0- B	-0-	97	1	2571	2	N	-0-					-0-
03	4417	X	4417	-0-	-0- B	-0-	471	1	3946	2	N	-0-					-0-
04	3338	X	3338	-0-	-0- B	-0-	334	1	3004	2	N	-0-					-0-
05	3065	X	3065	-0-	-0- B	-0-	3065	2			N	-0-					-0-
06	2610	X	1956	-0-	-654 B	-0-	194	1	1762	2	N	-0-					-0-
07	2697	X	1354	-0-	-1343 B	-0-	54	1	1300	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4288	-0-	-164 B	-0-	259	1	4023	2	N	5	5	8			-0-
							6	9									
03	4929	X	4860	-0-	-69 B	-0-	404	1	4454	2	N	2	2	8			-0-
							2	9									
04	4770	X	4699	-0-	-71 B	-0-	277	1	4421	2	N	1	1	8			-0-
							1	9									
05	4836	X	4713	-0-	-123 B	-0-	255	1	4455	2	N	3	3	8			-0-
							3	9									
06	4680	X	3657	-0-	-1023 B	-0-	167	1	3490	2	N	-0-					-0-
07	4867	X	4100	-0-	-767 B	-0-	83	1	4013	2	N	4	4	8			-0-
							4	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3153	X	3153	-0-	-0- B	-0-		3145	2	8	9	N	7	7	8			-0-
03	2728	X	1955	-0-	-773 B	-0-		1952	2	3	9	N	3	3	8			-0-
04	5481	X	5481	-0-	-0- B	-0-		136	1	5339	2	N	5	5	8			-0-
								6	9									
05	4539	X	4539	-0-	-0- B	-0-		66	1	4461	2	N	11	11	8			-0-
								12	9									
06	4109	X	4109	-0-	-0- B	-0-		41	1	4068	2	N	-0-					-0-
07	3781	X	3781	-0-	-0- B	-0-		38	1	3729	2	N	13	13	8			-0-
								14	9									

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2169	-0-	-547 B	-0-		131	1	2038	2	N	-0-					-0-
03	2976	X	1024	-0-	-1952 B	-0-		85	1	939	2	N	-0-					-0-
04	2880	X	2744	-0-	-136 B	-0-		162	1	2582	2	N	-0-					-0-
05	2976	X	1711	-0-	-1265 B	-0-		93	1	1618	2	N	-0-					-0-
06	2612	X	2612	-0-	-0- B	-0-		119	1	2493	2	N	-0-					-0-
07	2821	X	1519	-0-	-1302 B	-0-		31	1	1487	2	N	1	1	8			-0-
								1	9									

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1200	-0-	-4 B	-0-		1200	2			N	-0-					-0-
03	1333	N	1332	-0-	-1 B	-0-		1332	2			N	-0-					-0-
04	1290	N	1187	-0-	-103 B	-0-		29	1	1158	2	N	-0-					-0-
05	1333	N	1148	-0-	-185 B	-0-		17	1	1131	2	N	-0-					-0-
06	1104	N	1104	-0-	-0- B	-0-		11	1	1093	2	N	-0-					-0-
07	1240	N	952	-0-	-288 B	-0-		10	1	942	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4294	X	4294	-0-	-0- B	-0-		4275	2	19	9	N	17	17	8			-0-
03	4650	X	4448	-0-	-202 B	-0-		4440	2	8	9	N	7	7	8			-0-
04	4500	X	3363	-0-	-1137 B	-0-		83	1	3278	2	N	2	2	8			-0-
								2	9									
05	4650	X	4072	-0-	-578 B	-0-		59	1	4005	2	N	7	7	8			-0-
								8	9									
06	4500	X	3750	-0-	-750 B	-0-		37	1	3713	2	N	-0-					-0-
07	4650	X	3671	-0-	-979 B	-0-		37	1	3624	2	N	9	9	8			-0-
								10	9									

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3183	X	3183	-0-	-0- B	-0-		3175	2	8	9	N	7	7	8			-0-
03	3348	X	2789	-0-	-559 B	-0-		2786	2	3	9	N	3	3	8			-0-
04	3240	X	3221	-0-	-19 B	-0-		80	1	3139	2	N	2	2	8			-0-
								2	9									
05	3534	X	3165	-0-	-369 B	-0-		46	1	3110	2	N	8	8	8			-0-
								9	9									
06	3420	X	2549	-0-	-871 B	-0-		25	1	2524	2	N	-0-					-0-
07	3534	X	2678	-0-	-856 B	-0-		27	1	2643	2	N	7	7	8			-0-
								8	9									

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2009	N	2009	-0-	-0- B	-0-		121	1	1888	2	N	-0-					-0-
03	2108	N	2008	-0-	-100 B	-0-		167	1	1841	2	N	-0-					-0-
04	2070	N	1866	-0-	-204 B	-0-		110	1	1756	2	N	-0-					-0-
05	2268	N	2268	-0-	-0- B	-0-		123	1	2145	2	N	-0-					-0-
06	1954	N	1954	-0-	-0- B	-0-		89	1	1865	2	N	-0-					-0-
07	1922	N	1727	-0-	-195 B	-0-		35	1	1692	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

02	2268	N	1950	-0-	-318	B	-0-	1947	2	3	9	N	3	3	8			-0-
03	2356	N	2273	-0-	-83	B	-0-	2271	2	2	9	N	2	2	8			-0-
04	2490	N	2244	-0-	-246	B	-0-	56	1	2188	2	N	-0-					-0-
05	2325	N	2325	-0-	-0-	B	-0-	34	1	2291	2	N	-0-					-0-
06	1916	N	1916	-0-	-0-	B	-0-	19	1	1897	2	N	-0-					-0-
07	2325	N	1592	-0-	-733	B	-0-	16	1	1575	2	N	1	1	8			-0-
								1	9									

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

02	5768	X	823	-0-	-4945	B	-0-	823	2			Y	-0-					-0-
03	5735	X	997	-0-	-4738	B	-0-	997	2			Y	-0-					-0-
04	3690	X	1074	-0-	-2616	B	-0-	27	1	1047	2	Y	-0-					-0-
05	1240	X	1087	-0-	-153	B	-0-	16	1	1071	2	Y	-0-					-0-
06	1135	X	1135	-0-	-0-	B	-0-	11	1	1124	2	Y	-0-					-0-
07	1116	X	1033	-0-	-83	B	-0-	10	1	1023	2	Y	-0-					-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

02	4900	X	4825	-0-	-75	B	-0-	2650	1	2175	2	N	-0-					-0-
03	5332	X	5197	-0-	-135	B	-0-	2206	1	2991	2	N	-0-					-0-
04	4880	X	4880	-0-	-0-	B	-0-	2281	1	2599	2	N	-0-					-0-
05	5332	X	3363	-0-	-1969	B	-0-	3363	2			N	-0-					-0-
06	5160	X	2148	-0-	-3012	B	-0-	127	1	2021	2	N	-0-					-0-
07	5332	X	757	-0-	-4575	B	-0-	757	1			N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

02	4620	X	2896	-0-	-1724	B	-0-	2896	2			N	-0-					-0-
03	5115	X	3269	-0-	-1846	B	-0-	3269	2			N	-0-					-0-
04	3510	X	2837	-0-	-673	B	-0-	70	1	2767	2	N	-0-					-0-
05	3348	X	3273	-0-	-75	B	-0-	47	1	3224	2	N	2	2	8			-0-
								2	9									
06	3150	X	2562	-0-	-588	B	-0-	25	1	2537	2	N	-0-					-0-
07	3255	X	2364	-0-	-891	B	-0-	24	1	2339	2	N	1	1	8			-0-
								1	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10 B	-0-	269	2	1	9	N	1	1	8			-0-
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	27	1	1082	2	N	-0-					-0-
05	1608	N	1608	-0-	-0- B	-0-	23	1	1583	2	N	2	2	8			-0-
							2	9									
06	1268	N	1268	-0-	-0- B	-0-	13	1	1255	2	N	-0-					-0-
07	1147	N	394	-0-	-753 B	-0-	4	1	388	2	N	2	2	8			-0-
							2	9									

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	2	1	85	2	N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8459	X	8459	-0-	-0- B	-0-	209	1	8250	2	N	-0-					-0-
05	2599	N	2599	-0-	-0- B	-0-	38	1	2561	2	N	-0-					-0-
06	927	N	927	-0-	-0- B	-0-	9	1	918	2	N	-0-					-0-
07	713	X	453	-0-	-260 B	-0-	5	1	448	2	N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2723	-0-	-301 B	-0-	2723	2			N	-0-					-0-
03	3373	X	3373	-0-	-0- B	-0-	3373	2			N	-0-					-0-
04	3483	X	3483	-0-	-0- B	-0-	86	1	3397	2	N	-0-					-0-
05	3367	X	3367	-0-	-0- B	-0-	49	1	3318	2	N	-0-					-0-
06	3060	X	2290	-0-	-770 B	-0-	23	1	2267	2	N	-0-					-0-
07	3596	X	2452	-0-	-1144 B	-0-	25	1	2427	2	N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03	103	N	103	-0-	-0- B	-0-	3	1	100	2	N	-0-					-0-
04	89	N	89	-0-	-0- B	-0-	6	1	83	2	N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	5	1	81	2	N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	10	1	379	2	N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	6	1	409	2	N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	3	1	323	2	N	-0-					-0-
07	372	N	297	-0-	-75 B	-0-	3	1	294	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
03	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
04	1290	N	1279	-0-	-11 B	-0-	32	1	1247	2	N	-0-					-0-
05	1347	N	1347	-0-	-0- B	-0-	19	1	1328	2	N	-0-					-0-
06	1100	N	1100	-0-	-0- B	-0-	11	1	1089	2	N	-0-					-0-
07	1336	N	1336	-0-	-0- B	-0-	14	1	1322	2	N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3576	X	3576	-0-	-0- B	-0-	3559	2	17	9	N	15	15	8			-0-
03	4464	X	1898	-0-	-2566 B	-0-	1888	2	10	9	N	9	9	8			-0-
04	4320	X	4053	-0-	-267 B	-0-	100	1	3946	2	N	6	6	8			-0-
							7	9									
05	4464	X	1916	-0-	-2548 B	-0-	28	1	1879	2	N	8	8	8			-0-
							9	9									
06	3840	X	3184	-0-	-656 B	-0-	31	1	3153	2	N	-0-					-0-
07	4185	X	2083	-0-	-2102 B	-0-	21	1	2049	2	N	12	12	8			-0-
							13	9									

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2330	N	2330	-0-	-0- B	-0-	58	1	2271	2	N	1	1	8			-0-
							1	9									
05	2743	N	2743	-0-	-0- B	-0-	40	1	2697	2	N	5	5	8			-0-
							6	9									
06	1836	N	1836	-0-	-0- B	-0-	18	1	1818	2	N	-0-					-0-
07	1023	N	963	-0-	-60 B	-0-	10	1	944	2	N	8	8	8			-0-
							9	9									

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	2			Y	-0-					-0-
03	558	N	556	-0-	-2 B	-0-	556	2			Y	-0-					-0-
04	540	N	527	-0-	-13 B	-0-	13	1	514	2	Y	-0-					-0-
05	558	N	500	-0-	-58 B	-0-	7	1	493	2	Y	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	5	1	508	2	Y	-0-					-0-
07	558	N	433	-0-	-125 B	-0-	4	1	429	2	Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1319	-0-	-109 B	-0-	1319	2			N	-0-					-0-
03	1581	N	1543	-0-	-38 B	-0-	1543	2			N	-0-					-0-
04	1530	N	1460	-0-	-70 B	-0-	36	1	1424	2	N	-0-					-0-
05	1524	N	1524	-0-	-0- B	-0-	22	1	1502	2	N	-0-					-0-
06	1343	N	1343	-0-	-0- B	-0-	13	1	1330	2	N	-0-					-0-
07	1519	N	1183	-0-	-336 B	-0-	12	1	1171	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2979	-0-	-297 B	-0-	2979	2			Y	-0-					-0-
03	3410	X	3390	-0-	-20 B	-0-	3390	2			Y	-0-					-0-
04	3487	X	3487	-0-	-0- B	-0-	86	1	3400	2	Y	1	1	8			-0-
							1	9									
05	3286	X	3253	-0-	-33 B	-0-	47	1	3204	2	Y	2	2	8			-0-
							2	9									
06	3180	X	2951	-0-	-229 B	-0-	29	1	2922	2	Y	-0-					-0-
07	3596	X	2386	-0-	-1210 B	-0-	24	1	2361	2	Y	1	1	8			-0-
							1	9									

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4446	X	4446	-0-	-0- B	-0-	4411	2	35	9	N	32	32	8			-0-
03	5025	X	5025	-0-	-0- B	-0-	5011	2	14	9	N	13	13	8			-0-
04	4860	X	4786	-0-	-74 B	-0-	118	1	4658	2	N	9	9	8			-0-
							10	9									
05	5022	X	4648	-0-	-374 B	-0-	67	1	4550	2	N	28	28	8			-0-
							31	9									
06	4770	X	3504	-0-	-1266 B	-0-	35	1	3469	2	N	-0-					-0-
07	5022	X	3635	-0-	-1387 B	-0-	37	1	3569	2	N	26	26	8			-0-
							29	9									

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
04	660	N	575	-0-	-85 B	-0-	14	1	561	2	N	-0-					-0-
05	651	N	513	-0-	-138 B	-0-	7	1	506	2	N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	5	1	461	2	N	-0-					-0-
07	589	N	424	-0-	-165 B	-0-	4	1	420	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	6113	-0-	-215 B	-0-	6091	2	22	9	N	20	20	8			-0-
03	7249	X	7249	-0-	-0- B	-0-	7239	2	10	9	N	9	9	8			-0-
04	6708	X	6708	-0-	-0- B	-0-	166	1	6534	2	N	7	7	8			-0-
							8	9									
05	6758	X	6257	-0-	-501 B	-0-	90	1	6145	2	N	20	20	8			-0-
							22	9									
06	7020	X	5826	-0-	-1194 B	-0-	58	1	5768	2	N	-0-					-0-
07	7254	X	5549	-0-	-1705 B	-0-	56	1	5473	2	N	18	18	8			-0-
							20	9									

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	107	-0-	-3029 B	-0-	107	2			N	-0-					-0-
03	2883	X	125	-0-	-2758 B	-0-	125	2			N	-0-					-0-
04	359	X	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
05	649	X	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
06	884	X	884	-0-	-0- B	-0-	22	1	862	2	N	-0-					-0-
07	910	X	910	-0-	-0- B	-0-	3	1	907	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	24	-0-	-116 B	-0-	24	2			N	-0-					-0-
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	2753	N	2753	-0-	-0- B	-0-	2752	2	1	9	N	1	1	8			-0-
05	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
07	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
03	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
05	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
06	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
07	341	N	233	-0-	-108	B	-0-	233	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

02	3584	X	3383	-0-	-201	B	-0-	3383	2			N	-0-					-0-
03	3968	X	3643	-0-	-325	B	-0-	3643	2			N	-0-					-0-
04	3930	X	3577	-0-	-353	B	-0-	3577	2			N	-0-					-0-
05	4061	X	3323	-0-	-738	B	-0-	3323	2			N	-0-					-0-
06	3930	X	3357	-0-	-573	B	-0-	3357	2			N	-0-					-0-
07	3751	X	2987	-0-	-764	B	-0-	2987	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

02	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
03	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

02	6603	X	6603	-0-	-0-	B	-0-	6603	2			N	-0-					-0-
03	8014	X	8014	-0-	-0-	B	-0-	8014	2			N	-0-					-0-
04	4306	X	4306	-0-	-0-	B	-0-	4306	2			N	-0-					-0-
05	4137	X	4137	-0-	-0-	B	-0-	4137	2			N	-0-					-0-
06	2319	X	2319	-0-	-0-	B	-0-	2319	2			N	-0-					-0-
07	2668	X	2668	-0-	-0-	B	-0-	2668	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

02	56	N	47	-0-	-9	B	-0-	47	2			N	-0-					-0-
03	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
04	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
06	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

02	2184	X	1933	-0-	-251	B	-0-	1933	2			N	-0-					-0-
03	2957	N	2957	-0-	-0-	B	-0-	2957	2			N	-0-					-0-
04	3258	X	3258	-0-	-0-	B	-0-	3258	2			N	-0-					-0-
05	3280	X	3280	-0-	-0-	B	-0-	3280	2			N	-0-					-0-
06	2978	N	2978	-0-	-0-	B	-0-	2978	2			N	-0-					-0-
07	2635	X	1369	-0-	-1266	B	-0-	1369	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	X	1273	-0-	-0-	B	-0-	1273	2			N	-0-					21
03	1460	X	1460	-0-	-0-	B	-0-	1460	2			N	-0-					21
04	1526	X	1526	-0-	-0-	B	-0-	1526	2			N	-0-					21
05	1295	X	1295	-0-	-0-	B	-0-	1295	2			N	-0-					21
06	467	X	467	-0-	-0-	B	-0-	467	2			N	-0-					21
07	460	X	460	-0-	-0-	B	-0-	460	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
03	2469	N	2469	-0-	-0-	B	-0-	2469	2			N	-0-					-0-
04	3311	X	3311	-0-	-0-	B	-0-	3311	2			N	-0-					-0-
05	3550	X	3550	-0-	-0-	B	-0-	3550	2			N	-0-					-0-
06	3900	X	3900	-0-	-0-	B	-0-	3900	2			N	-0-					-0-
07	2754	X	2754	-0-	-0-	B	-0-	2754	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1204	-0-	-196	B	-0-	1204	2			N	-0-					-0-
03	1426	N	1366	-0-	-60	B	-0-	1365	2	1	9	N	1	1	8			-0-
04	1350	N	1236	-0-	-114	B	-0-	1236	2			N	-0-					-0-
05	1333	N	1316	-0-	-17	B	-0-	1316	2			N	-0-					-0-
06	1389	N	1389	-0-	-0-	B	-0-	1389	2			N	-0-					-0-
07	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2029	-0-	-183	B	-0-	2029	2			N	-0-					-0-
03	2449	N	2053	-0-	-396	B	-0-	2053	2			N	-0-					-0-
04	2623	N	2623	-0-	-0-	B	-0-	2623	2			N	-0-					-0-
05	3352	X	3352	-0-	-0-	B	-0-	3352	2			N	-0-					-0-
06	2816	N	2816	-0-	-0-	B	-0-	2816	2			N	-0-					-0-
07	2449	N	2381	-0-	-68	B	-0-	2381	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5178	X	5178	-0-	-0-	B	-0-	5178	2			N	-0-					-0-
03	5544	X	5544	-0-	-0-	B	-0-	5544	2			N	-0-					-0-
04	2452	X	2452	-0-	-0-	B	-0-	2452	2			N	-0-					-0-
05	1364	X	421	-0-	-943	B	-0-	421	2			N	-0-					-0-
06	1465	X	1465	-0-	-0-	B	-0-	1465	2			N	-0-					-0-
07	1364	X	1325	-0-	-39	B	-0-	1325	2			N	-0-					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6051	X	6051	-0-	-0-	B	-0-	6051	2			N	-0-					-0-
03	6131	X	6131	-0-	-0-	B	-0-	6130	2	1	9	N	1	1	8			-0-
04	4688	X	4688	-0-	-0-	B	-0-	4688	2			N	-0-					-0-
05	4406	X	4406	-0-	-0-	B	-0-	4406	2			N	-0-					-0-
06	4703	X	4703	-0-	-0-	B	-0-	4703	2			N	-0-					-0-
07	4594	X	4594	-0-	-0-	B	-0-	4594	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3596	-0-	-0- B	-0-	3596	2			N	-0-					-0-
03	3012	X	3012	-0-	-0- B	-0-	2964	2	48	9	N	44	44	8			-0-
04	3560	X	3560	-0-	-0- B	-0-	3534	2	26	9	N	24	24	8			-0-
05	4005	X	4005	-0-	-0- B	-0-	3992	2	13	9	N	12	12	8			-0-
06	3684	X	3684	-0-	-0- B	-0-	3684	2			N	-0-					-0-
07	3619	X	3619	-0-	-0- B	-0-	3619	2			N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

02	728	N	583	-0-	-145 B	-0-	583	2			N	-0-					-0-
03	744	N	663	-0-	-81 B	-0-	663	2			N	-0-					-0-
04	690	N	628	-0-	-62 B	-0-	628	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

02	1428	N	1374	-0-	-54 B	-0-	1374	2			N	-0-					-0-
03	1519	N	1252	-0-	-267 B	-0-	1252	2			N	-0-					-0-
04	1410	N	1369	-0-	-41 B	-0-	1369	2			N	-0-					-0-
05	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
06	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
07	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

02	3273	X	3273	-0-	-0- B	-0-	3273	2			N	-0-					-0-
03	4005	X	4005	-0-	-0- B	-0-	4005	2			N	-0-					-0-
04	3637	X	3637	-0-	-0- B	-0-	3637	2			N	-0-					-0-
05	3341	X	3341	-0-	-0- B	-0-	3341	2			N	-0-					-0-
06	3651	X	3651	-0-	-0- B	-0-	3651	2			N	-0-					-0-
07	3317	X	3317	-0-	-0- B	-0-	3317	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

02	2520	N	2340	-0-	-180 B	-0-	2340	2			Y	-0-					-0-
03	2595	N	2595	-0-	-0- B	-0-	2595	2			Y	-0-					-0-
04	2705	N	2705	-0-	-0- B	-0-	2705	2			Y	-0-					-0-
05	2604	N	2546	-0-	-58 B	-0-	2546	2			Y	-0-					-0-
06	2520	N	2093	-0-	-427 B	-0-	2093	2			Y	-0-					-0-
07	2790	N	2649	-0-	-141 B	-0-	2649	2			Y	-0-					-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

02	2943	X	2943	-0-	-0- B	-0-	2943	2			N	-0-					-0-
03	1891	N	1891	-0-	-0- B	-0-	1890	2	1	9	N	1	1	8			-0-
04	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
05	1942	X	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
06	2237	X	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
07	2123	X	2123	-0-	-0- B	-0-	2123	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

02	308	N	129	-0-	-179 B	-0-	129	2			N	-0-					-0-
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	716	-0-	-68 B	-0-	716	2			N	-0-					5
03	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					5
04	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					5
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					5
06	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					5
07	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					5

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

02	112	N	57	-0-	-55 B	-0-	57	2			N	-0-					-0-
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

02	700	N	680	-0-	-20 B	-0-	680	2			N	-0-					-0-
03	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
06	750	N	725	-0-	-25 B	-0-	725	2			N	-0-					-0-
07	806	N	746	-0-	-60 B	-0-	746	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

02	4396	X	3327	-0-	-1069 B	-0-	3327	2			N	-0-					-0-
03	4867	X	3328	-0-	-1539 B	-0-	3328	2			N	-0-					-0-
04	5338	X	5338	-0-	-0- B	-0-	5338	2			N	-0-					-0-
05	4911	X	4911	-0-	-0- B	-0-	4911	2			N	-0-					-0-
06	4710	X	3712	-0-	-998 B	-0-	3712	2			N	-0-					-0-
07	4867	X	3850	-0-	-1017 B	-0-	3850	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

02	4396	X	3872	-0-	-524 B	-0-	3872	2			Y	-0-					-0-
03	4867	X	3394	-0-	-1473 B	-0-	3393	2	1	9	Y	1	1	8			-0-
04	4710	X	3198	-0-	-1512 B	-0-	3197	2	1	9	Y	1	1	8			-0-
05	4433	X	3178	-0-	-1255 B	-0-	3178	2			Y	-0-					-0-
06	4140	X	3016	-0-	-1124 B	-0-	3016	2			Y	-0-					-0-
07	4278	X	4033	-0-	-245 B	-0-	4033	2			Y	-0-					-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

02	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
03	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3663	-0-	-481 B	-0-	3663	2			N	-0-					61
03	4080	X	4080	-0-	-0- B	-0-	4076	2	4	9	N	4	4	8			61
04	3960	X	3904	-0-	-56 B	-0-	3902	2	2	9	N	2	2	8			61
05	4092	X	4003	-0-	-89 B	-0-	4002	2	1	9	N	1	1	8			61
06	3960	X	3899	-0-	-61 B	-0-	3899	2			N	-0-					61
07	4092	X	4070	-0-	-22 B	-0-	4070	2			N	-0-					61

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	458	-0-	-46 B	-0-	458	2			N	-0-					-0-
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
04	540	N	413	-0-	-127 B	-0-	413	2			N	-0-					-0-
05	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
06	480	N	365	-0-	-115 B	-0-	365	2			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3421	X	3421	-0-	-0- B	-0-	3421	2			N	-0-					-0-
03	3311	X	3311	-0-	-0- B	-0-	3310	2	1	9	N	1	1	8			-0-
04	3127	X	3127	-0-	-0- B	-0-	3126	2	1	9	N	1	1	8			-0-
05	2949	X	2949	-0-	-0- B	-0-	2949	2			N	-0-					-0-
06	2722	X	2722	-0-	-0- B	-0-	2722	2			N	-0-					-0-
07	2695	X	2695	-0-	-0- B	-0-	2695	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
03	1364	N	1305	-0-	-59 B	-0-	1305	2			N	-0-					-0-
04	1320	N	1267	-0-	-53 B	-0-	1267	2			N	-0-					-0-
05	1395	N	1169	-0-	-226 B	-0-	1169	2			N	-0-					-0-
06	1260	N	1124	-0-	-136 B	-0-	1124	2			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1039	-0-	-277 B	-0-	1039	2			N	-0-					-0-
03	1240	N	1068	-0-	-172 B	-0-	1068	2			N	-0-					-0-
04	1170	N	958	-0-	-212 B	-0-	958	2			N	-0-					-0-
05	1147	N	985	-0-	-162 B	-0-	985	2			N	-0-					-0-
06	1020	N	947	-0-	-73 B	-0-	947	2			N	-0-					-0-
07	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	3839	-0-	-949 B	-0-	3839	2			N	-0-					-0-
03	5518	X	4916	-0-	-602 B	-0-	4914	2	2	9	N	2	2	8			-0-
04	5340	X	4999	-0-	-341 B	-0-	4997	2	2	9	N	2	2	8			-0-
05	5994	X	5994	-0-	-0- B	-0-	5993	2	1	9	N	1	1	8			-0-
06	5044	X	5044	-0-	-0- B	-0-	5044	2			N	-0-					-0-
07	5673	X	5673	-0-	-0- B	-0-	5673	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3922	X	3922	-0-	-0- B	-0-	3922	2			N	-0-					-0-
03	4478	X	4478	-0-	-0- B	-0-	4478	2			N	-0-					-0-
04	4200	X	2210	-0-	-1990 B	-0-	2210	2			N	-0-					-0-
05	4594	X	4594	-0-	-0- B	-0-	4594	2			N	-0-					-0-
06	4457	X	4457	-0-	-0- B	-0-	4457	2			N	-0-					-0-
07	4340	X	4117	-0-	-223 B	-0-	4117	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1053	-0-	-11 B	-0-	1053	2			N	-0-					-0-
03	1178	N	1163	-0-	-15 B	-0-	1163	2			N	-0-					-0-
04	1140	N	1123	-0-	-17 B	-0-	1123	2			N	-0-					-0-
05	1178	N	1149	-0-	-29 B	-0-	1149	2			N	-0-					-0-
06	1140	N	1095	-0-	-45 B	-0-	1095	2			N	-0-					-0-
07	1147	N	1051	-0-	-96 B	-0-	1051	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

02	896	N	821	-0-	-75 B	-0-	821	2			N	-0-					-0-
03	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
04	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
05	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
06	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-
07	2211	N	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

02	342	N	342	-0-	-0- B	-0-	342	2			Y	-0-					-0-
03	262	N	262	-0-	-0- B	-0-	262	2			Y	-0-					-0-
04	330	N	246	-0-	-84 B	-0-	246	2			Y	-0-					-0-
05	341	N	248	-0-	-93 B	-0-	248	2			Y	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			Y	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

02	196	X	408	-0-	212 B	-6735	408	2			N	-0-					32
03	217	X	332	-0-	115 B	-6620	332	2			N	-0-					32
04	210	X	367	-0-	157 B	-6463	367	2			N	-0-					32
05	217	X	523	-0-	306 B	-6157	523	2			N	-0-					32
06	210	X	371	-0-	161 B	-5996	371	2			N	-0-					32
07	217	X	374	-0-	157 B	-5839	374	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

02	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
03	1768	N	1768	-0-	-0- B	-0-	1767	2	1	9	N	1	1	8			-0-
04	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
05	2284	N	2284	-0-	-0- B	-0-	2284	2			N	-0-					-0-
06	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
07	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
03	961	N	782	-0-	-179 B	-0-	782	2			N	-0-					-0-
04	960	N	654	-0-	-306 B	-0-	654	2			N	-0-					-0-
05	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
06	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
07	1757	N	1757	-0-	-0- B	-0-	1757	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

02	448	N	218	-0-	-230 B	-0-	218	2			N	-0-					-0-
03	279	N	59	-0-	-220 B	-0-	59	2			N	-0-					-0-
04	270	N	21	-0-	-249 B	-0-	21	2			N	-0-					-0-
05	248	N	77	-0-	-171 B	-0-	77	2			N	-0-					-0-
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2718	N	2718	-0-	-0- B	-0-	2718	2			N	-0-					-0-
03	2654	N	2654	-0-	-0- B	-0-	2654	2			N	-0-					-0-
04	2612	X	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
05	2561	X	2561	-0-	-0- B	-0-	2561	2			N	-0-					-0-
06	2477	X	2477	-0-	-0- B	-0-	2477	2			N	-0-					-0-
07	2678	X	2678	-0-	-0- B	-0-	2678	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
03	639	N	639	-0-	-0- B	-0-	637	2	2	9	N	2	2	8			-0-
04	660	N	530	-0-	-130 B	-0-	529	2	1	9	N	1	1	8			-0-
05	1263	N	1263	-0-	-0- B	-0-	1262	2	1	9	N	1	1	8			-0-
06	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
07	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	792	-0-	512 B	-52177	792	2			N	-0-					-0-
03	310	X	532	-0-	222 B	-51955	531	2	1	9	N	1	1	8			-0-
04	300	X	-0-	-0-	-300 B	-51955					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-51955					N	-0-					-0-
06	300	N	176	-0-	-124 B	-51955	176	2			N	-0-					-0-
07	0	N	16	-0-	16 B	-51939	16	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3142	-0-	-246 B	-0-	3142	2			N	-0-					-0-
03	3751	X	2322	-0-	-1429 B	-0-	2322	2			N	-0-					-0-
04	3150	X	1860	-0-	-1290 B	-0-	1860	2			N	-0-					-0-
05	3472	X	3193	-0-	-279 B	-0-	3193	2			N	-0-					-0-
06	4252	X	4252	-0-	-0- B	-0-	4252	2			N	-0-					-0-
07	3472	X	2674	-0-	-798 B	-0-	2674	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2454	-0-	-346 B	-0-	2454	2			N	-0-					21
03	3100	X	3088	-0-	-12 B	-0-	3085	2	3	9	N	3	3	8			21
04	3000	X	2674	-0-	-326 B	-0-	2673	2	1	9	N	1	1	8			21
05	3100	X	3017	-0-	-83 B	-0-	3016	2	1	9	N	1	1	8			21
06	3000	X	2852	-0-	-148 B	-0-	2852	2			N	-0-					21
07	3100	X	2931	-0-	-169 B	-0-	2931	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4569	X	4569	-0-	-0- B	-0-	4569	2			N	-0-					58
03	5631	X	5631	-0-	-0- B	-0-	5606	2	25	9	N	23	1	8			80
04	4389	X	4389	-0-	-0- B	-0-	4341	2	48	9	N	44	102	1			22
05	4307	X	4307	-0-	-0- B	-0-	4307	2			N	-0-					22
06	3967	X	3967	-0-	-0- B	-0-	3967	2			N	-0-					22
07	3812	X	3812	-0-	-0- B	-0-	3812	2			N	-0-					22

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					30
03	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					30
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					30
05	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					30
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					30
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					30

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
03	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
04	600	N	466	-0-	-134	B	-0-	466	2			N	-0-					-0-
05	589	N	467	-0-	-122	B	-0-	467	2			N	-0-					-0-
06	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
07	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2923	X	2923	-0-	-0-	B	-0-	2923	2			N	-0-					-0-
03	3268	X	3268	-0-	-0-	B	-0-	3265	2	3	9	N	3	3	8			-0-
04	3414	X	3414	-0-	-0-	B	-0-	3412	2	2	9	N	2	2	8			-0-
05	3803	X	3803	-0-	-0-	B	-0-	3802	2	1	9	N	1	1	8			-0-
06	3751	X	3751	-0-	-0-	B	-0-	3751	2			N	-0-					-0-
07	3956	X	3956	-0-	-0-	B	-0-	3956	2			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	361	-0-	-31	B	-0-	361	2			N	-0-					-0-
03	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
04	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
05	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
06	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1291	-0-	-249	B	-0-	1291	2			N	-0-					23
03	1648	N	1648	-0-	-0-	B	-0-	1648	2			N	-0-					23
04	1720	N	1720	-0-	-0-	B	-0-	1720	2			N	-0-					23
05	1823	N	1823	-0-	-0-	B	-0-	1823	2			N	-0-					23
06	1924	N	1924	-0-	-0-	B	-0-	1924	2			N	-0-					23
07	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
03	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
04	660	N	649	-0-	-11	B	-0-	649	2			N	-0-					-0-
05	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
06	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
07	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4829	-0-	-211	B	-0-	4829	2			N	-0-					-0-
03	5952	X	4423	-0-	-1529	B	-0-	4402	2	21	9	N	19	19	8			-0-
04	6229	X	6229	-0-	-0-	B	-0-	6217	2	12	9	N	11	11	8			-0-
05	5952	X	5920	-0-	-32	B	-0-	5914	2	6	9	N	5	5	8			-0-
06	6360	X	6360	-0-	-0-	B	-0-	6360	2			N	-0-					-0-
07	6647	X	6647	-0-	-0-	B	-0-	6647	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03	1333	N	1306	-0-	-27 B	-0-	1305	2	1	9	N	1	1	8			-0-
04	1290	N	1112	-0-	-178 B	-0-	1112	2			N	-0-					-0-
05	1333	N	1129	-0-	-204 B	-0-	1129	2			N	-0-					-0-
06	1260	N	1169	-0-	-91 B	-0-	1169	2			N	-0-					-0-
07	1147	N	1000	-0-	-147 B	-0-	1000	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3341	-0-	-47 B	-0-	3341	2			N	-0-					-0-
03	3751	X	3308	-0-	-443 B	-0-	3308	2			N	-0-					-0-
04	1680	X	1528	-0-	-152 B	-0-	1528	2			N	-0-					-0-
05	3689	X	2189	-0-	-1500 B	-0-	2189	2			N	-0-					-0-
06	3570	X	2118	-0-	-1452 B	-0-	2118	2			N	-0-					-0-
07	3689	X	3514	-0-	-175 B	-0-	3514	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1448	X	1448	-0-	-0- B	-0-	1448	2			N	-0-					36
03	1895	X	1895	-0-	-0- B	-0-	1895	2			N	-0-					36
04	1670	X	1670	-0-	-0- B	-0-	1670	2			N	-0-					36
05	1612	X	1609	-0-	-3 B	-0-	1609	2			N	-0-					36
06	1830	X	1690	-0-	-140 B	-0-	1690	2			N	-0-					36
07	1891	X	1825	-0-	-66 B	-0-	1825	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
03	434	X	234	-0-	-200 B	-0-	233	2	1	9	N	1	1	8			-0-
04	420	X	353	-0-	-67 B	-0-	353	2			N	-0-					-0-
05	465	X	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
06	468	X	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	604	X	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3196	-0-	-164 B	-0-	3196	2			N	-0-					-0-
03	3720	X	3513	-0-	-207 B	-0-	3510	2	3	9	N	3	3	8			-0-
04	3690	X	3360	-0-	-330 B	-0-	3359	2	1	9	N	1	1	8			-0-
05	3813	X	3503	-0-	-310 B	-0-	3502	2	1	9	N	1	1	8			-0-
06	3690	X	2661	-0-	-1029 B	-0-	2661	2			N	-0-					-0-
07	3534	X	3039	-0-	-495 B	-0-	3039	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1444	-0-	-404 B	-0-	1444	2			N	-0-					-0-
03	2046	N	1979	-0-	-67 B	-0-	1979	2			N	-0-					-0-
04	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
05	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
06	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
07	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2753	-0-	-1167 B	-0-	2753	2			N	-0-					-0-
03	4340	X	2887	-0-	-1453 B	-0-	2880	2	7	9	N	6	6	8			-0-
04	4200	X	2594	-0-	-1606 B	-0-	2591	2	3	9	N	3	3	8			-0-
05	3038	X	2855	-0-	-183 B	-0-	2853	2	2	9	N	2	2	8			-0-
06	2940	X	2836	-0-	-104 B	-0-	2836	2			N	-0-					-0-
07	3215	X	3215	-0-	-0- B	-0-	3215	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6667	X	6667	-0-	-0- B	-0-	6667	2			N	-0-					-0-
03	5055	X	5055	-0-	-0- B	-0-	5051	2	4	9	N	4	4	8			-0-
04	6669	X	6669	-0-	-0- B	-0-	6667	2	2	9	N	2	2	8			-0-
05	6544	X	6544	-0-	-0- B	-0-	6543	2	1	9	N	1	1	8			-0-
06	4050	X	3611	-0-	-439 B	-0-	3611	2			N	-0-					-0-
07	7737	X	7737	-0-	-0- B	-0-	7737	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
03	1893	N	1893	-0-	-0- B	-0-	1892	2	1	9	N	1	1	8			-0-
04	2040	N	1816	-0-	-224 B	-0-	1815	2	1	9	N	1	1	8			-0-
05	2015	N	1897	-0-	-118 B	-0-	1897	2			N	-0-					-0-
06	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-
07	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1399	-0-	-421 B	-0-	1399	2			N	-0-					-0-
03	2222	X	2222	-0-	-0- B	-0-	2221	2	1	9	N	1	1	8			-0-
04	1950	X	1927	-0-	-23 B	-0-	1927	2			N	-0-					-0-
05	1860	X	1714	-0-	-146 B	-0-	1714	2			N	-0-					-0-
06	2160	X	1618	-0-	-542 B	-0-	1618	2			N	-0-					-0-
07	2232	X	2153	-0-	-79 B	-0-	2153	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2470	N	2470	-0-	-0- B	-0-	2470	2			N	-0-					-0-
03	2742	N	2742	-0-	-0- B	-0-	2740	2	2	9	N	2	2	8			-0-
04	2683	N	2683	-0-	-0- B	-0-	2682	2	1	9	N	1	1	8			-0-
05	2714	N	2714	-0-	-0- B	-0-	2714	2			N	-0-					-0-
06	2628	N	2628	-0-	-0- B	-0-	2628	2			N	-0-					-0-
07	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3015	X	3015	-0-	-0- B	-0-	3015	2			N	-0-					27
03	3060	X	3060	-0-	-0- B	-0-	3059	2	1	9	N	1	1	8			27
04	3111	X	3111	-0-	-0- B	-0-	3110	2	1	9	N	1	1	8			27
05	2858	X	2858	-0-	-0- B	-0-	2858	2			N	-0-					27
06	1650	X	1270	-0-	-380 B	-0-	1270	2			N	-0-					27
07	2269	X	2269	-0-	-0- B	-0-	2269	2			N	-0-					27

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
03	682	N	479	-0-	-203	B	-0-	479	2			N	-0-					-0-
04	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
05	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
06	450	N	224	-0-	-226	B	-0-	224	2			N	-0-					-0-
07	682	N	246	-0-	-436	B	-0-	246	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

02	84	N	9	-0-	-75	B	-0-	9	2			N	-0-					-0-
03	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
04	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
05	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
06	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

02	3192	X	3013	-0-	-179	B	-0-	3013	2			N	-0-					-0-
03	3720	X	2166	-0-	-1554	B	-0-	2166	2			N	-0-					-0-
04	3600	X	2354	-0-	-1246	B	-0-	2354	2			N	-0-					-0-
05	3720	X	2622	-0-	-1098	B	-0-	2622	2			N	-0-					-0-
06	3600	X	2296	-0-	-1304	B	-0-	2296	2			N	-0-					-0-
07	3348	X	2454	-0-	-894	B	-0-	2454	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

02	3041	X	3041	-0-	-0-	B	-0-	3041	2			N	-0-					-0-
03	3162	X	3153	-0-	-9	B	-0-	3153	2			N	-0-					-0-
04	3230	X	3230	-0-	-0-	B	-0-	3230	2			N	-0-					-0-
05	3377	X	3377	-0-	-0-	B	-0-	3377	2			N	-0-					-0-
06	3144	X	3144	-0-	-0-	B	-0-	3144	2			N	-0-					-0-
07	3162	X	2972	-0-	-190	B	-0-	2972	2			N	-0-					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

02	3554	X	3554	-0-	-0-	B	-0-	3554	2			N	-0-					-0-
03	4061	X	4061	-0-	-0-	B	-0-	4060	2	1	9	N	1	1	8			-0-
04	4211	X	4211	-0-	-0-	B	-0-	4211	2			N	-0-					-0-
05	3627	X	3627	-0-	-0-	B	-0-	3627	2			N	-0-					-0-
06	5674	X	5674	-0-	-0-	B	-0-	5674	2			N	-0-					-0-
07	4999	X	4999	-0-	-0-	B	-0-	4999	2			N	-0-					-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

02	1036	X	197	-0-	-839	B	-0-	197	2			N	-0-					-0-
03	1147	X	164	-0-	-983	B	-0-	164	2			N	-0-					-0-
04	440	X	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
05	1392	X	1392	-0-	-0-	B	-0-	1392	2			N	-0-					-0-
06	936	X	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
07	966	X	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

02	3136	X	2636	-0-	-500	B	-0-	2636	2			N	-0-					69
03	3472	X	3243	-0-	-229	B	-0-	3242	2	1	9	N	1	1	8			69
04	3360	X	3122	-0-	-238	B	-0-	3122	2			N	-0-					69
05	3472	X	3112	-0-	-360	B	-0-	3112	2			N	-0-					69
06	3150	X	1783	-0-	-1367	B	-0-	1783	2			N	-0-					69
07	3255	X	1567	-0-	-1688	B	-0-	1567	2			N	-0-					69

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4560	X	4560	-0-	-0-	B	-0-	4560	2			N	-0-					-0-
03	3418	X	3418	-0-	-0-	B	-0-	3418	2			N	-0-					-0-
04	4419	X	4419	-0-	-0-	B	-0-	4419	2			N	-0-					-0-
05	4835	X	4835	-0-	-0-	B	-0-	4835	2			N	-0-					-0-
06	4695	X	4695	-0-	-0-	B	-0-	4695	2			N	-0-					-0-
07	4984	X	4984	-0-	-0-	B	-0-	4984	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1671	N	1671	-0-	-0-	B	-0-	1671	2			N	-0-					-0-
03	3545	X	3545	-0-	-0-	B	-0-	3545	2			N	-0-					-0-
04	4463	X	4463	-0-	-0-	B	-0-	4463	2			N	-0-					-0-
05	3809	X	3809	-0-	-0-	B	-0-	3809	2			N	-0-					-0-
06	3379	X	3379	-0-	-0-	B	-0-	3379	2			N	-0-					-0-
07	3147	X	3147	-0-	-0-	B	-0-	3147	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	490	-0-	-42	B	-0-	490	2			N	-0-					-0-
03	558	N	524	-0-	-34	B	-0-	524	2			N	-0-					-0-
04	540	N	503	-0-	-37	B	-0-	503	2			N	-0-					-0-
05	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
06	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
07	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2459	-0-	-229	B	-0-	2459	2			N	-0-					-0-
03	3038	N	2048	-0-	-990	B	-0-	2042	2	6	9	N	5	5	8			-0-
04	2670	N	2440	-0-	-230	B	-0-	2437	2	3	9	N	3	3	8			-0-
05	2728	N	2520	-0-	-208	B	-0-	2519	2	1	9	N	1	1	8			-0-
06	2509	N	2509	-0-	-0-	B	-0-	2509	2			N	-0-					-0-
07	2511	N	2413	-0-	-98	B	-0-	2413	2			N	-0-					-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1934	-0-	-894	B	-0-	1934	2			N	-0-					-0-
03	2596	X	2596	-0-	-0-	B	-0-	2596	2			N	-0-					-0-
04	553	X	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
05	2139	X	-0-	-0-	-2139	B	-0-					N	-0-					-0-
06	2520	X	-0-	-0-	-2520	B	-0-					N	-0-					-0-
07	2604	X	-0-	-0-	-2604	B	-0-					N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2391	N	2391	-0-	-0-	B	-0-	2391	2			N	-0-					-0-
03	2183	N	2183	-0-	-0-	B	-0-	2183	2			N	-0-					-0-
04	1860	N	1729	-0-	-131	B	-0-	1729	2			N	-0-					-0-
05	1984	N	1790	-0-	-194	B	-0-	1790	2			N	-0-					-0-
06	1920	N	1307	-0-	-613	B	-0-	1307	2			N	-0-					-0-
07	1798	N	1416	-0-	-382	B	-0-	1416	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3330	X	3330	-0-	-0-	B	-0-	3330	2			N	-0-					-0-
03	3224	X	3161	-0-	-63	B	-0-	3161	2			N	-0-					-0-
04	3140	X	3140	-0-	-0-	B	-0-	3140	2			N	-0-					-0-
05	3224	X	2984	-0-	-240	B	-0-	2984	2			N	-0-					-0-
06	3120	X	2530	-0-	-590	B	-0-	2530	2			N	-0-					-0-
07	3224	X	2899	-0-	-325	B	-0-	2899	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2229	-0-	-39 B	-0-	2229	2			N	-0-					-0-
03	2618	X	2618	-0-	-0- B	-0-	2615	2	3	9	N	3	3	8			-0-
04	3240	X	2877	-0-	-363 B	-0-	2876	2	1	9	N	1	1	8			-0-
05	3843	X	3843	-0-	-0- B	-0-	3842	2	1	9	N	1	1	8			-0-
06	3240	X	3203	-0-	-37 B	-0-	3203	2			N	-0-					-0-
07	2976	X	2863	-0-	-113 B	-0-	2863	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3866	X	3866	-0-	-0- B	-0-	3866	2			N	-0-					-0-
03	5269	X	5269	-0-	-0- B	-0-	5268	2	1	9	N	1	1	8			-0-
04	4739	X	4739	-0-	-0- B	-0-	4739	2			N	-0-					-0-
05	4309	X	4309	-0-	-0- B	-0-	4309	2			N	-0-					-0-
06	4383	X	4383	-0-	-0- B	-0-	4383	2			N	-0-					-0-
07	4829	X	4829	-0-	-0- B	-0-	4829	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3567	-0-	-269 B	-0-	3567	2			N	-0-					-0-
03	4247	X	3341	-0-	-906 B	-0-	3340	2	1	9	N	1	1	8			-0-
04	4125	X	4125	-0-	-0- B	-0-	4124	2	1	9	N	1	1	8			-0-
05	4884	X	4884	-0-	-0- B	-0-	4884	2			N	-0-					-0-
06	4883	X	4883	-0-	-0- B	-0-	4883	2			N	-0-					-0-
07	4274	X	4274	-0-	-0- B	-0-	4274	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					75
03	1581	N	1434	-0-	-147 B	-0-	1434	2			N	-0-					75
04	2404	X	2404	-0-	-0- B	-0-	2404	2			N	-0-					75
05	2903	X	2903	-0-	-0- B	-0-	2903	2			N	-0-					75
06	2803	X	2803	-0-	-0- B	-0-	2803	2			N	-0-					75
07	2413	X	2413	-0-	-0- B	-0-	2413	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2151	-0-	-593 B	-0-	2151	2			N	-0-					55
03	3478	X	3478	-0-	-0- B	-0-	3477	2	1	9	N	1	1	8			55
04	2850	X	2610	-0-	-240 B	-0-	2610	2			N	-0-					55
05	2799	X	2799	-0-	-0- B	-0-	2799	2			N	-0-					55
06	3360	X	2951	-0-	-409 B	-0-	2951	2			N	-0-					55
07	3483	X	3483	-0-	-0- B	-0-	3483	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	720	-0-	-120 B	-0-	720	2			N	-0-					-0-
03	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
04	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
05	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
06	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					-0-
07	1240	N	699	-0-	-541 B	-0-	699	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	732	-0-	-1760 B	-0-	732	2			N	-0-					-0-
03	2759	X	937	-0-	-1822 B	-0-	934	2	3	9	N	3	3	8			-0-
04	2670	X	960	-0-	-1710 B	-0-	959	2	1	9	N	1	1	8			-0-
05	1054	X	1015	-0-	-39 B	-0-	1014	2	1	9	N	1	1	8			-0-
06	1020	X	697	-0-	-323 B	-0-	697	2			N	-0-					-0-
07	992	X	712	-0-	-280 B	-0-	712	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
03	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
03	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
04	510	N	453	-0-	-57	B	-0-	453	2			N	-0-					-0-
05	620	N	545	-0-	-75	B	-0-	545	2			N	-0-					-0-
06	570	N	466	-0-	-104	B	-0-	466	2			N	-0-					-0-
07	465	N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7952	X	6199	-0-	-1753	B	-0-	6199	2			N	-0-					-0-
03	8804	X	7258	-0-	-1546	B	-0-	7257	2	1	9	N	1	1	8			-0-
04	8520	X	6214	-0-	-2306	B	-0-	6213	2	1	9	N	1	1	8			-0-
05	8308	X	5550	-0-	-2758	B	-0-	5550	2			N	-0-					-0-
06	7320	X	6969	-0-	-351	B	-0-	6969	2			N	-0-					-0-
07	8218	X	8218	-0-	-0-	B	-0-	8218	2			N	-0-					-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2416	-0-	-132	B	-0-	2416	2			N	-0-					-0-
03	2821	X	1917	-0-	-904	B	-0-	1917	2			N	-0-					-0-
04	2730	X	2013	-0-	-717	B	-0-	2013	2			N	-0-					-0-
05	2821	X	1892	-0-	-929	B	-0-	1892	2			N	-0-					-0-
06	2730	X	2004	-0-	-726	B	-0-	2004	2			N	-0-					-0-
07	2666	X	1890	-0-	-776	B	-0-	1890	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2645	X	2645	-0-	-0-	B	-0-	2645	2			N	-0-					-0-
03	2390	X	2390	-0-	-0-	B	-0-	2354	2	36	9	N	33	1	8			32
04	2699	X	2699	-0-	-0-	B	-0-	2663	2	36	9	N	33					65
05	2546	X	2546	-0-	-0-	B	-0-	2546	2			N	-0-					65
06	2659	X	2659	-0-	-0-	B	-0-	2642	2	17	9	N	15					80
07	3286	X	3286	-0-	-0-	B	-0-	3286	2			N	-0-					80

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2040	-0-	-116	B	-0-	2040	2			N	-0-					-0-
03	2493	N	2493	-0-	-0-	B	-0-	2491	2	2	9	N	2	2	8			-0-
04	2400	N	2353	-0-	-47	B	-0-	2352	2	1	9	N	1	1	8			-0-
05	2501	N	2501	-0-	-0-	B	-0-	2501	2			N	-0-					-0-
06	2425	N	2425	-0-	-0-	B	-0-	2425	2			N	-0-					-0-
07	2463	N	2463	-0-	-0-	B	-0-	2463	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	683	-0-	-241	B	-87243	683	2			N	-0-					-0-
03	806	N	791	-0-	-15	B	-87243	791	2			N	-0-					-0-
04	600	N	226	-0-	-374	B	-87243	226	2			N	-0-					-0-
05	744	N	876	-0-	132	B	-87111	876	2			N	-0-					-0-
06	780	N	756	-0-	-24	B	-87111	756	2			N	-0-					-0-
07	248	N	946	-0-	698	B	-86413	946	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4567	X	4567	-0-	-0- B	-0-	4567	2			N	-0-					65
03	2475	X	2475	-0-	-0- B	-0-	2474	2	1	9	N	1	1	8			65
04	4768	X	4768	-0-	-0- B	-0-	4765	2	3	9	N	3	3	8			65
05	4692	X	4692	-0-	-0- B	-0-	4690	2	2	9	N	2	2	8			65
06	3626	X	3626	-0-	-0- B	-0-	3626	2			N	-0-					65
07	4121	X	4121	-0-	-0- B	-0-	4121	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	3114	-0-	-3298 B	-0-	3114	2			N	-0-					-0-
03	4805	X	2910	-0-	-1895 B	-0-	2909	2	1	9	N	1	1	8			-0-
04	6870	X	3602	-0-	-3268 B	-0-	3602	2			N	-0-					-0-
05	7905	X	7905	-0-	-0- B	-0-	7905	2			N	-0-					-0-
06	6870	X	3065	-0-	-3805 B	-0-	3065	2			N	-0-					-0-
07	3720	X	2989	-0-	-731 B	-0-	2989	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3075	-0-	-957 B	-0-	3075	2			N	-0-					-0-
03	3441	X	3159	-0-	-282 B	-0-	3159	2			N	-0-					-0-
04	4740	X	4321	-0-	-419 B	-0-	4321	2			N	-0-					-0-
05	4898	X	4400	-0-	-498 B	-0-	4400	2			N	-0-					-0-
06	4740	X	4076	-0-	-664 B	-0-	4076	2			N	-0-					-0-
07	4464	X	2155	-0-	-2309 B	-0-	2155	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	3289	-0-	489 B	-674200	3289	2			N	-0-					-0-
03	3100	X	3877	-0-	777 B	-673423	3877	2			N	-0-					-0-
04	3000	X	3913	-0-	913 B	-672510	3913	2			N	-0-					-0-
05	3100	X	3922	-0-	822 B	-671688	3922	2			N	-0-					-0-
06	3000	X	1946	-0-	-1054 B	-671688	1946	2			N	-0-					-0-
07	3100	X	2926	-0-	-174 B	-671688	2926	2			N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	912	-0-	-2644 B	-0-	912	2			N	-0-					-0-
03	3937	X	2039	-0-	-1898 B	-0-	2039	2			N	-0-					-0-
04	3810	X	1505	-0-	-2305 B	-0-	1505	2			N	-0-					-0-
05	3937	X	1771	-0-	-2166 B	-0-	1771	2			N	-0-					-0-
06	1980	X	1714	-0-	-266 B	-0-	1714	2			N	-0-					-0-
07	2046	X	2038	-0-	-8 B	-0-	2038	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2462	-0-	-1066 B	-0-	2462	2			N	-0-					-0-
03	3906	X	3602	-0-	-304 B	-0-	3601	2	1	9	N	1	1	8			-0-
04	3750	X	3296	-0-	-454 B	-0-	3296	2			N	-0-					-0-
05	3723	X	3723	-0-	-0- B	-0-	3723	2			N	-0-					-0-
06	3743	X	3743	-0-	-0- B	-0-	3743	2			N	-0-					-0-
07	3770	X	3770	-0-	-0- B	-0-	3770	2			N	-0-					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
*03	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
05	744	N	574	-0-	-170 B	-0-	574	2			N	-0-					-0-
06	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
07	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4043	X	4043	-0-	-0- B	-0-	4043	2			N	-0-					20
03	4106	X	4106	-0-	-0- B	-0-	4103	2	3	9	N	3	3	8			20
04	3333	X	3333	-0-	-0- B	-0-	3332	2	1	9	N	1	1	8			20
05	3588	X	3588	-0-	-0- B	-0-	3587	2	1	9	N	1	1	8			20
06	3297	X	3297	-0-	-0- B	-0-	3297	2			N	-0-					20
07	2826	X	2826	-0-	-0- B	-0-	2826	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1079	-0-	-349 B	-0-	1079	2			N	-0-					15
03	1457	N	1172	-0-	-285 B	-0-	1172	2			N	-0-					15
04	1290	N	1124	-0-	-166 B	-0-	1124	2			N	-0-					15
05	1209	N	1168	-0-	-41 B	-0-	1168	2			N	-0-					15
06	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					15
07	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	340	-0-	-248 B	-0-	340	2			N	-0-					-0-
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
05	372	N	191	-0-	-181 B	-0-	191	2			N	-0-					-0-
06	510	N	167	-0-	-343 B	-0-	167	2			N	-0-					-0-
07	465	N	255	-0-	-210 B	-0-	255	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1770	-0-	-414 B	-0-	1770	2			N	-0-					-0-
03	2232	N	2138	-0-	-94 B	-0-	2137	2	1	9	N	1	1	8			-0-
04	2220	N	1949	-0-	-271 B	-0-	1948	2	1	9	N	1	1	8			-0-
05	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
06	2242	N	2242	-0-	-0- B	-0-	2242	2			N	-0-					-0-
07	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1695	-0-	-349 B	-0-	1695	2			N	-0-					-0-
03	2077	N	1841	-0-	-236 B	-0-	1832	2	9	9	N	8	8	8			-0-
04	2040	N	1822	-0-	-218 B	-0-	1818	2	4	9	N	4	4	8			-0-
05	2097	N	2097	-0-	-0- B	-0-	2095	2	2	9	N	2	2	8			-0-
06	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
07	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	3889	-0-	-1375 B	-0-	3889	2			N	-0-					-0-
03	5549	X	4343	-0-	-1206 B	-0-	4340	2	3	9	N	3	3	8			-0-
04	4770	X	4073	-0-	-697 B	-0-	4071	2	2	9	N	2	2	8			-0-
05	4774	X	4152	-0-	-622 B	-0-	4151	2	1	9	N	1	1	8			-0-
06	4620	X	4306	-0-	-314 B	-0-	4306	2			N	-0-					-0-
07	4599	X	4599	-0-	-0- B	-0-	4599	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2208	-0-	-60 B	-0-	2208	2			N	-0-					-0-
03	2542	X	2516	-0-	-26 B	-0-	2516	2			N	-0-					-0-
04	2460	X	1989	-0-	-471 B	-0-	1989	2			N	-0-					-0-
05	2542	X	2373	-0-	-169 B	-0-	2373	2			N	-0-					-0-
06	2430	X	2237	-0-	-193 B	-0-	2237	2			N	-0-					-0-
07	2511	X	2318	-0-	-193 B	-0-	2318	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	4144	-0-	-0- B	-0-	4144	2			N	-0-					-0-
03	3467	X	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-
04	3300	X	3156	-0-	-144 B	-0-	3156	2			N	-0-					-0-
05	3782	X	2736	-0-	-1046 B	-0-	2736	2			N	-0-					-0-
06	3660	X	36	-0-	-3624 B	-0-	36	2			N	-0-					-0-
07	3782	X	6	-0-	-3776 B	-0-	6	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2885	-0-	-531 B	-0-	2885	2			N	-0-					-0-
03	3968	X	2892	-0-	-1076 B	-0-	2892	2			N	-0-					-0-
04	3840	X	2233	-0-	-1607 B	-0-	2233	2			N	-0-					-0-
05	3968	X	3249	-0-	-719 B	-0-	3249	2			N	-0-					-0-
06	3891	X	3891	-0-	-0- B	-0-	3891	2			N	-0-					-0-
07	4129	X	4129	-0-	-0- B	-0-	4129	2			N	-0-					-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6492	X	6492	-0-	-0- B	-0-	6489	2	3	9	N	3					3
03	6089	X	6089	-0-	-0- B	-0-	6088	2	1	9	N	1	1	8			3
04	5399	X	5399	-0-	-0- B	-0-	5367	2	32	9	N	29					32
05	5619	X	5619	-0-	-0- B	-0-	5579	2	40	9	N	36					68
06	6387	X	6387	-0-	-0- B	-0-	6365	2	22	9	N	20					88
07	7219	X	7219	-0-	-0- B	-0-	7217	2	2	9	N	2					90

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	172	-0-	-1508 B	-0-	172	2			N	-0-					35
03	1860	X	569	-0-	-1291 B	-0-	569	2			N	-0-					35
04	1800	X	22	-0-	-1778 B	-0-	22	2			N	-0-					35
05	868	X	8	-0-	-860 B	-0-	8	2			N	-0-					35
06	540	X	2	-0-	-538 B	-0-	2	2			N	-0-					35
07	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					35

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2554	N	2554	-0-	-0-	B	-0-	2554	2			N	-0-					-0-
03	2604	N	1976	-0-	-628	B	-0-	1976	2			N	-0-					-0-
04	3049	X	3049	-0-	-0-	B	-0-	3049	2			N	-0-					-0-
05	2821	N	2288	-0-	-533	B	-0-	2288	2			N	-0-					-0-
06	2283	N	2283	-0-	-0-	B	-0-	2283	2			N	-0-					-0-
07	3100	X	2642	-0-	-458	B	-0-	2642	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

02	616	N	483	-0-	-133	B	-0-	483	2			N	-0-					-0-
03	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
04	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
05	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
06	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

02	4340	X	4022	-0-	-318	B	-0-	4022	2			N	-0-					-0-
03	4805	X	4207	-0-	-598	B	-0-	4207	2			N	-0-					-0-
04	4590	X	3957	-0-	-633	B	-0-	3957	2			N	-0-					-0-
05	4743	X	3773	-0-	-970	B	-0-	3773	2			N	-0-					-0-
06	4590	X	3711	-0-	-879	B	-0-	3711	2			N	-0-					-0-
07	4464	X	3588	-0-	-876	B	-0-	3588	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

02	1708	X	573	-0-	-1135	B	-0-	573	2			N	-0-					-0-
03	1891	X	577	-0-	-1314	B	-0-	577	2			N	-0-					-0-
04	1050	X	530	-0-	-520	B	-0-	530	2			N	-0-					-0-
05	713	X	635	-0-	-78	B	-0-	635	2			N	-0-					-0-
06	703	X	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
07	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

02	2660	X	2568	-0-	-92	B	-0-	2568	2			N	-0-					-0-
03	2945	X	2737	-0-	-208	B	-0-	2737	2			N	-0-					-0-
04	2970	X	2527	-0-	-443	B	-0-	2527	2			N	-0-					-0-
05	3069	X	2493	-0-	-576	B	-0-	2493	2			N	-0-					-0-
06	3008	X	3008	-0-	-0-	B	-0-	3008	2			N	-0-					-0-
07	2872	X	2872	-0-	-0-	B	-0-	2872	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

02	2309	N	2309	-0-	-0-	B	-0-	2309	2			N	-0-					-0-
03	1984	N	1901	-0-	-83	B	-0-	1901	2			N	-0-					-0-
04	1982	N	1982	-0-	-0-	B	-0-	1982	2			N	-0-					-0-
05	2542	N	2089	-0-	-453	B	-0-	2089	2			N	-0-					-0-
06	2016	N	2016	-0-	-0-	B	-0-	2016	2			N	-0-					-0-
07	2058	N	2058	-0-	-0-	B	-0-	2058	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2127	-0-	-57 B	-0-	2127	2			N	-0-					-0-
03	2396	N	2396	-0-	-0- B	-0-	2396	2			N	-0-					-0-
04	2370	N	2293	-0-	-77 B	-0-	2293	2			N	-0-					-0-
05	2356	N	2324	-0-	-32 B	-0-	2324	2			N	-0-					-0-
06	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-
07	2356	N	2218	-0-	-138 B	-0-	2218	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3589	-0-	-219 B	-0-	3589	2			N	-0-					-0-
03	4216	X	1695	-0-	-2521 B	-0-	1695	2			N	-0-					-0-
04	4080	X	1575	-0-	-2505 B	-0-	1575	2			N	-0-					-0-
05	4216	X	1915	-0-	-2301 B	-0-	1915	2			N	-0-					-0-
06	4080	X	1803	-0-	-2277 B	-0-	1803	2			N	-0-					-0-
07	3968	X	1516	-0-	-2452 B	-0-	1516	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1862	-0-	-210 B	-0-	1862	2			N	-0-					-0-
03	2232	N	1995	-0-	-237 B	-0-	1995	2			N	-0-					-0-
04	2370	N	1562	-0-	-808 B	-0-	1561	2	1	9	N	1	1	8			-0-
05	2077	N	1797	-0-	-280 B	-0-	1796	2	1	9	N	1	1	8			-0-
06	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
07	2311	N	2311	-0-	-0- B	-0-	2311	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1888	-0-	-240 B	-0-	1888	2			N	-0-					-0-
03	2530	N	2530	-0-	-0- B	-0-	2530	2			N	-0-					-0-
04	2280	N	2276	-0-	-4 B	-0-	2276	2			N	-0-					-0-
05	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-
06	2280	N	2080	-0-	-200 B	-0-	2080	2			N	-0-					-0-
07	2356	N	1858	-0-	-498 B	-0-	1858	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	677	-0-	33 B	-1492502	677	2			N	-0-					-0-
03	713	X	1594	-0-	881 B	-1491621	1594	2			N	-0-					-0-
04	690	X	3868	-0-	3178 B	-1488443	3868	2			N	-0-					-0-
05	744	X	3271	-0-	2527 B	-1485916	3271	2			N	-0-					-0-
06	1530	X	21	-0-	-1509 B	-1485916	21	2			N	-0-					-0-
07	3999	X	1045	-0-	-2954 B	-1485916	1045	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	564	-0-	-80 B	-0-	564	2			N	-0-					-0-
03	946	N	946	-0-	-0- B	-0-	945	2	1	9	N	1	1	8			-0-
04	780	N	725	-0-	-55 B	-0-	725	2			N	-0-					-0-
05	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
06	930	N	853	-0-	-77 B	-0-	853	2			N	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3390	-0-	-782 B	-0-	3390	2			N	-0-					-0-
03	4402	X	3851	-0-	-551 B	-0-	3851	2			N	-0-					-0-
04	4260	X	3757	-0-	-503 B	-0-	3757	2			N	-0-					-0-
05	4185	X	3555	-0-	-630 B	-0-	3555	2			N	-0-					-0-
06	3720	X	3429	-0-	-291 B	-0-	3429	2			N	-0-					-0-
07	3875	X	3767	-0-	-108 B	-0-	3767	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1793	-0-	-335	B	-0-	1793	2			N	-0-					-0-
03	3006	X	3006	-0-	-0-	B	-0-	3006	2			N	-0-					-0-
04	2474	X	2474	-0-	-0-	B	-0-	2474	2			N	-0-					-0-
05	2860	N	2860	-0-	-0-	B	-0-	2860	2			N	-0-					-0-
06	2817	N	2817	-0-	-0-	B	-0-	2817	2			N	-0-					-0-
07	2891	N	2891	-0-	-0-	B	-0-	2891	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1074	-0-	-634	B	-0-	1074	2			N	-0-					-0-
03	1302	N	1298	-0-	-4	B	-0-	1298	2			N	-0-					-0-
04	930	N	867	-0-	-63	B	-0-	867	2			N	-0-					-0-
05	1178	N	995	-0-	-183	B	-0-	995	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	B	-0-	1571	2			N	-0-					-0-
07	1810	N	1810	-0-	-0-	B	-0-	1810	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2430	-0-	-454	B	-0-	2430	2			N	-0-					-0-
03	3193	X	2641	-0-	-552	B	-0-	2641	2			N	-0-					-0-
04	3060	X	2606	-0-	-454	B	-0-	2606	2			N	-0-					-0-
05	3221	X	3221	-0-	-0-	B	-0-	3221	2			N	-0-					-0-
06	3118	X	3118	-0-	-0-	B	-0-	3118	2			N	-0-					-0-
07	3446	X	3446	-0-	-0-	B	-0-	3446	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 05/07/2025 TOTAL DEPTH 13998 PERF.12933 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4566	X	4566	-0-	-0-	B	-0-	4566	2			N	-0-					-0-
03	5053	X	4337	-0-	-716	B	-0-	4337	2			N	-0-					-0-
04	4890	X	4010	-0-	-880	B	-0-	4010	2			N	-0-					-0-
05	5053	X	3793	-0-	-1260	B	-0-	3793	2			N	-0-					-0-
06	4890	X	3404	-0-	-1486	B	-0-	3404	2			N	-0-					-0-
07	5053	X	3809	-0-	-1244	B	-0-	3809	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
03	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
04	1650	N	1646	-0-	-4 B	-0-	1646	2			N	-0-					-0-
05	1705	N	1674	-0-	-31 B	-0-	1674	2			N	-0-					-0-
06	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
07	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	604	-0-	-40 B	-0-	604	2			N	-0-					-0-
03	775	N	625	-0-	-150 B	-0-	625	2			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
05	682	N	596	-0-	-86 B	-0-	596	2			N	-0-					-0-
06	600	N	513	-0-	-87 B	-0-	513	2			N	-0-					-0-
07	620	N	366	-0-	-254 B	-0-	366	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1324	-0-	-804 B	-0-	1324	2			N	-0-					-0-
03	1798	N	737	-0-	-1061 B	-0-	736	2	1	9	N	1	1	8			-0-
04	1140	N	822	-0-	-318 B	-0-	821	2	1	9	N	1	1	8			-0-
05	1457	N	972	-0-	-485 B	-0-	972	2			N	-0-					-0-
06	720	N	659	-0-	-61 B	-0-	659	2			N	-0-					-0-
07	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
03	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
05	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
06	300	N	22	-0-	-278 B	-0-	22	2			N	-0-					-0-
07	434	N	238	-0-	-196 B	-0-	238	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	-0-	-0-	-5320 B	-0-					N	-0-					-0-
03	5890	X	4979	-0-	-911 B	-0-	4979	2			N	-0-					-0-
04	5160	X	4615	-0-	-545 B	-0-	4615	2			N	-0-					-0-
05	4898	X	4581	-0-	-317 B	-0-	4581	2			N	-0-					-0-
06	4830	X	4206	-0-	-624 B	-0-	4206	2			N	-0-					-0-
07	4991	X	4765	-0-	-226 B	-0-	4765	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2319	-0-	-453 B	-0-	2319	2			N	-0-					-0-
03	2961	X	2961	-0-	-0- B	-0-	2957	2	4	9	N	4	4	8			-0-
04	3000	X	2233	-0-	-767 B	-0-	2231	2	2	9	N	2	2	8			-0-
05	3100	X	2246	-0-	-854 B	-0-	2245	2	1	9	N	1	1	8			-0-
06	3000	X	2181	-0-	-819 B	-0-	2181	2			N	-0-					-0-
07	2976	X	2517	-0-	-459 B	-0-	2517	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
03	1097	N	1097	-0-	-0- B	-0-	1096	2	1	9	N	1	1	8			-0-
04	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
06	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
07	992	N	914	-0-	-78 B	-0-	914	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1597	-0-	-335 B	-0-	1597	2			N	-0-					-0-
03	2108	X	1670	-0-	-438 B	-0-	1667	2	3	9	N	3	3	8			-0-
04	3496	X	3496	-0-	-0- B	-0-	3495	2	1	9	N	1	1	8			-0-
05	3832	X	3832	-0-	-0- B	-0-	3831	2	1	9	N	1	1	8			-0-
06	3290	X	3290	-0-	-0- B	-0-	3290	2			N	-0-					-0-
07	3627	X	3518	-0-	-109 B	-0-	3518	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1805	-0-	-155 B	-0-	1805	2			N	-0-					-0-
03	2108	N	1735	-0-	-373 B	-0-	1734	2	1	9	N	1	1	8			-0-
04	2100	N	2053	-0-	-47 B	-0-	2053	2			N	-0-					-0-
05	2152	N	2152	-0-	-0- B	-0-	2152	2			N	-0-					-0-
06	2223	N	2223	-0-	-0- B	-0-	2223	2			N	-0-					-0-
07	2433	N	2433	-0-	-0- B	-0-	2433	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2328	-0-	-304 B	-0-	2328	2			N	-0-					-0-
03	2914	X	2618	-0-	-296 B	-0-	2617	2	1	9	N	1	1	8			-0-
04	2730	X	2496	-0-	-234 B	-0-	2496	2			N	-0-					-0-
05	2759	X	2695	-0-	-64 B	-0-	2695	2			N	-0-					-0-
06	2790	X	2790	-0-	-0- B	-0-	2790	2			N	-0-					-0-
07	2910	X	2910	-0-	-0- B	-0-	2910	2			N	-0-					-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	972	-0-	-1296 B	-0-	972	2			N	-0-					-0-
03	1705	N	1021	-0-	-684 B	-0-	1021	2			N	-0-					-0-
04	1560	N	1062	-0-	-498 B	-0-	1062	2			N	-0-					-0-
05	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
06	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
07	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2608	X	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-
03	2714	X	2714	-0-	-0- B	-0-	2714	2			N	-0-					-0-
04	3243	X	3243	-0-	-0- B	-0-	3243	2			N	-0-					-0-
05	4106	X	4106	-0-	-0- B	-0-	4106	2			N	-0-					-0-
06	3679	X	3679	-0-	-0- B	-0-	3679	2			N	-0-					-0-
07	2604	X	2420	-0-	-184 B	-0-	2420	2			N	-0-					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	5195	-0-	3067 B	-814447	5195	2			N	-0-					-0-
03	2356	X	5520	-0-	3164 B	-811283	5519	2	1	9	N	1	1	8			-0-
04	2280	X	4253	-0-	1973 B	-809310	4253	2			N	-0-					-0-
05	2356	X	5488	-0-	3132 B	-806178	5488	2			N	-0-					-0-
06	2280	X	3268	-0-	988 B	-805190	3268	2			N	-0-					-0-
07	2356	X	6427	-0-	4071 B	-801119	6427	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

02	1624	N	1553	-0-	-71 B	-0-	1553	2			N	-0-					-0-
03	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
04	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
05	1705	N	1656	-0-	-49 B	-0-	1656	2			N	-0-					-0-
06	1710	N	1695	-0-	-15 B	-0-	1695	2			N	-0-					-0-
07	1860	N	1688	-0-	-172 B	-0-	1688	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

02	784	N	769	-0-	-15 B	-0-	769	2			N	-0-					-0-
03	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
05	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
06	870	N	782	-0-	-88 B	-0-	782	2			N	-0-					-0-
07	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

02	3136	X	2771	-0-	-365 B	-0-	2771	2			N	-0-					18
03	3472	X	2308	-0-	-1164 B	-0-	2307	2	1	9	N	1	1	8			18
04	3360	X	1035	-0-	-2325 B	-0-	1035	2			N	-0-					18
05	3193	X	1423	-0-	-1770 B	-0-	1423	2			N	-0-					18
06	2970	X	2038	-0-	-932 B	-0-	2038	2			N	-0-					18
07	3069	X	1885	-0-	-1184 B	-0-	1885	2			N	-0-					18

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					5

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
05	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
07	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4129	X	4129	-0-	-0- B	-0-	4129	2			N	-0-					-0-
03	6180	X	6180	-0-	-0- B	-0-	6179	2	1	9	N	1	1	8			-0-
04	5941	X	5941	-0-	-0- B	-0-	5941	2			N	-0-					-0-
05	2693	X	2693	-0-	-0- B	-0-	2693	2			N	-0-					-0-
06	4080	X	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
07	3301	X	3301	-0-	-0- B	-0-	3301	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
03	1178	N	956	-0-	-222 B	-0-	955	2	1	9	N	1	1	8			-0-
04	870	N	830	-0-	-40 B	-0-	830	2			N	-0-					-0-
05	1302	N	1034	-0-	-268 B	-0-	1034	2			N	-0-					-0-
06	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4784	X	4784	-0-	-0- B	-0-	4784	2			N	-0-					-0-
03	5123	X	5123	-0-	-0- B	-0-	5117	2	6	9	N	5	5	8			-0-
04	5047	X	5047	-0-	-0- B	-0-	5044	2	3	9	N	3	3	8			-0-
05	4939	X	4939	-0-	-0- B	-0-	4938	2	1	9	N	1	1	8			-0-
06	4810	X	4810	-0-	-0- B	-0-	4810	2			N	-0-					-0-
07	4199	X	4199	-0-	-0- B	-0-	4199	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
03	1426	N	1362	-0-	-64 B	-0-	1362	2			N	-0-					-0-
04	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
05	1147	N	969	-0-	-178 B	-0-	969	2			N	-0-					-0-
06	1320	N	986	-0-	-334 B	-0-	986	2			N	-0-					-0-
07	1054	N	862	-0-	-192 B	-0-	862	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9380	X	6903	-0-	-2477 B	-0-	6903	2			N	-0-					-0-
03	9207	X	5697	-0-	-3510 B	-0-	5697	2			N	-0-					-0-
04	8910	X	7807	-0-	-1103 B	-0-	7806	2	1	9	N	1	1	8			-0-
05	7657	X	6794	-0-	-863 B	-0-	6794	2			N	-0-					-0-
06	7410	X	7106	-0-	-304 B	-0-	7106	2			N	-0-					-0-
07	8060	X	6914	-0-	-1146 B	-0-	6914	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2035	N	2035	-0-	-0-	B	-0-	2035	2			N	-0-					-0-
03	2083	N	2083	-0-	-0-	B	-0-	2083	2			N	-0-					-0-
04	2104	N	2104	-0-	-0-	B	-0-	2104	2			N	-0-					-0-
05	2263	N	2078	-0-	-185	B	-0-	2078	2			N	-0-					-0-
06	2010	N	1890	-0-	-120	B	-0-	1890	2			N	-0-					-0-
07	2170	N	1957	-0-	-213	B	-0-	1957	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3134	X	3134	-0-	-0-	B	-0-	3134	2			N	-0-					-0-
03	1593	X	1593	-0-	-0-	B	-0-	1593	2			N	-0-					-0-
04	1843	X	1843	-0-	-0-	B	-0-	1843	2			N	-0-					-0-
05	3373	X	3373	-0-	-0-	B	-0-	3373	2			N	-0-					-0-
06	5999	X	5999	-0-	-0-	B	-0-	5999	2			N	-0-					-0-
07	3455	X	3455	-0-	-0-	B	-0-	3455	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2798	X	2798	-0-	-0-	B	-0-	2798	2			N	-0-					-0-
03	3023	X	3023	-0-	-0-	B	-0-	3020	2	3	9	N	3	3	8			-0-
04	3069	X	3069	-0-	-0-	B	-0-	3068	2	1	9	N	1	1	8			-0-
05	3341	X	3341	-0-	-0-	B	-0-	3340	2	1	9	N	1	1	8			-0-
06	3206	X	3206	-0-	-0-	B	-0-	3206	2			N	-0-					-0-
07	3479	X	3479	-0-	-0-	B	-0-	3479	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	1006	-0-	558	B	-97582	1006	2			N	-0-					-0-
03	899	N	627	-0-	-272	B	-97582	627	2			N	-0-					-0-
04	150	N	1082	-0-	932	B	-96650	1082	2			N	-0-					-0-
05	1116	N	792	-0-	-324	B	-96650	792	2			N	-0-					-0-
06	600	N	997	-0-	397	B	-96253	997	2			N	-0-					-0-
07	1116	N	1201	-0-	85	B	-96168	1201	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	417	-0-	-591	B	-0-	417	2			N	-0-					55
03	8426	X	8426	-0-	-0-	B	-0-	8426	2			N	-0-					55
04	6188	X	6188	-0-	-0-	B	-0-	6188	2			N	-0-					55
05	5547	X	5547	-0-	-0-	B	-0-	5547	2			N	-0-					55
06	4166	X	4166	-0-	-0-	B	-0-	4166	2			N	-0-					55
07	3957	X	3957	-0-	-0-	B	-0-	3957	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
03	1679	N	1679	-0-	-0-	B	-0-	1679	2			N	-0-					-0-
04	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-					-0-
05	1678	N	1678	-0-	-0-	B	-0-	1678	2			N	-0-					-0-
06	1566	N	1566	-0-	-0-	B	-0-	1566	2			N	-0-					-0-
07	1602	N	1602	-0-	-0-	B	-0-	1602	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1753	-0-	-263 B	-0-	1753	2			N	-0-					-0-
03	1240	X	567	-0-	-673 B	-0-	567	2			N	-0-					-0-
04	1307	X	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
05	2505	X	2505	-0-	-0- B	-0-	2505	2			N	-0-					-0-
06	1890	X	1101	-0-	-789 B	-0-	1101	2			N	-0-					-0-
07	1953	X	437	-0-	-1516 B	-0-	437	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10500	X	10500	-0-	-0- B	-0-	10500	2			N	-0-					57
03	11625	X	11551	-0-	-74 B	-0-	11549	2	2	9	N	2	2	8			57
04	11250	X	11038	-0-	-212 B	-0-	11037	2	1	9	N	1	1	8			57
05	11625	X	11164	-0-	-461 B	-0-	11164	2			N	-0-					57
06	11250	X	10719	-0-	-531 B	-0-	10719	2			N	-0-					57
07	11625	X	10945	-0-	-680 B	-0-	10945	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	2808	-0-	-2232 B	-0-	2808	2			N	-0-					-0-
03	5580	X	2530	-0-	-3050 B	-0-	2530	2			N	-0-					-0-
04	5064	X	5064	-0-	-0- B	-0-	5064	2			N	-0-					-0-
05	4128	X	4128	-0-	-0- B	-0-	4128	2			N	-0-					-0-
06	3661	X	3661	-0-	-0- B	-0-	3661	2			N	-0-					-0-
07	5239	X	2846	-0-	-2393 B	-0-	2846	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5632	-0-	-52 B	-0-	5632	2			N	-0-					-0-
03	6293	X	5875	-0-	-418 B	-0-	5875	2			N	-0-					-0-
04	6090	X	5387	-0-	-703 B	-0-	5387	2			N	-0-					-0-
05	6293	X	5473	-0-	-820 B	-0-	5473	2			N	-0-					-0-
06	6090	X	5262	-0-	-828 B	-0-	5262	2			N	-0-					-0-
07	6231	X	5349	-0-	-882 B	-0-	5349	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	4178	-0-	-2514 B	-0-	4178	2			N	-0-					-0-
03	7409	X	3906	-0-	-3503 B	-0-	3906	2			N	-0-					-0-
04	8210	X	8210	-0-	-0- B	-0-	8210	2			N	-0-					-0-
05	7862	X	7862	-0-	-0- B	-0-	7862	2			N	-0-					-0-
06	4980	X	3470	-0-	-1510 B	-0-	3470	2			N	-0-					-0-
07	7409	X	3324	-0-	-4085 B	-0-	3324	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2282	-0-	-126 B	-0-	2282	2			N	-0-					-0-
03	2666	X	1608	-0-	-1058 B	-0-	1608	2			N	-0-					-0-
04	2580	X	2226	-0-	-354 B	-0-	2226	2			N	-0-					-0-
05	2542	X	2215	-0-	-327 B	-0-	2215	2			N	-0-					-0-
06	2460	X	2379	-0-	-81 B	-0-	2379	2			N	-0-					-0-
07	2542	X	2000	-0-	-542 B	-0-	2000	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35420	X	33002	-0-	-2418 B	-0-	33002	2			N	-0-					-0-
03	38347	X	36089	-0-	-2258 B	-0-	36085	2	4	9	N	4	4	8			-0-
04	36600	X	34535	-0-	-2065 B	-0-	34533	2	2	9	N	2	2	8			-0-
05	37014	X	35176	-0-	-1838 B	-0-	35175	2	1	9	N	1	1	8			-0-
06	35820	X	33617	-0-	-2203 B	-0-	33617	2			N	-0-					-0-
07	36549	X	34303	-0-	-2246 B	-0-	34303	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3169	X	3169	-0-	-0-	B	-0-	3169	2			N	-0-					-0-
03	2790	X	2790	-0-	-0-	B	-0-	2790	2			N	-0-					-0-
04	2509	X	2509	-0-	-0-	B	-0-	2509	2			N	-0-					-0-
05	2620	X	2620	-0-	-0-	B	-0-	2620	2			N	-0-					-0-
06	2559	X	2559	-0-	-0-	B	-0-	2559	2			N	-0-					-0-
07	2498	X	2498	-0-	-0-	B	-0-	2498	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

02	952	N	-0-	-0-	-952	B	-0-					N	-0-					-0-
03	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
04	1050	N	727	-0-	-323	B	-0-	727	2			N	-0-					-0-
05	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-
06	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-
07	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

02	56	X	41	-0-	-15	B	-0-	41	2			N	-0-					-0-
03	147	X	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
04	47	X	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
05	55	X	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
06	150	X	37	-0-	-113	B	-0-	37	2			N	-0-					-0-
07	155	X	-0-	-0-	-155	B	-0-					N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

02	308	N	129	-0-	-179	B	-0-	129	2			N	-0-					-0-
03	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
05	1096	N	1096	-0-	-0-	B	-0-	1095	2	1	9	N	1	1	8			-0-
06	3182	X	3182	-0-	-0-	B	-0-	3182	2			N	-0-					-0-
07	2886	N	2886	-0-	-0-	B	-0-	2886	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

02	364	N	360	-0-	-4	B	-0-	360	2			N	-0-					-0-
03	465	N	292	-0-	-173	B	-0-	292	2			N	-0-					-0-
04	330	N	49	-0-	-281	B	-0-	49	2			N	-0-					-0-
05	403	N	1	-0-	-402	B	-0-	1	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	62	N	2	-0-	-60	B	-0-	2	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

02	6500	X	6500	-0-	-0-	B	-0-	6500	2			N	-0-					-0-
03	7298	X	7298	-0-	-0-	B	-0-	7297	2	1	9	N	1	1	8			-0-
04	7312	X	7312	-0-	-0-	B	-0-	7312	2			N	-0-					-0-
05	7073	X	7073	-0-	-0-	B	-0-	7073	2			N	-0-					-0-
06	6509	X	6509	-0-	-0-	B	-0-	6509	2			N	-0-					-0-
07	6543	X	6543	-0-	-0-	B	-0-	6543	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
04	120	N	39	-0-	-81	B	-0-	39	2			N	-0-					-0-
05	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4090	-0-	-502 B	-0-	4090	2			N	-0-					-0-
03	4836	X	4580	-0-	-256 B	-0-	4580	2			N	-0-					-0-
04	4650	X	4370	-0-	-280 B	-0-	4370	2			N	-0-					-0-
05	4805	X	4526	-0-	-279 B	-0-	4526	2			N	-0-					-0-
06	4754	X	4754	-0-	-0- B	-0-	4754	2			N	-0-					-0-
07	4588	X	4426	-0-	-162 B	-0-	4426	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6550	X	6550	-0-	-0- B	-0-	6550	2			N	-0-					-0-
03	5004	X	5004	-0-	-0- B	-0-	5002	2	2	9	N	2	2	8			-0-
04	4008	X	4008	-0-	-0- B	-0-	4007	2	1	9	N	1	1	8			-0-
05	6310	X	6310	-0-	-0- B	-0-	6309	2	1	9	N	1	1	8			-0-
06	4377	X	4377	-0-	-0- B	-0-	4377	2			N	-0-					-0-
07	4917	X	4917	-0-	-0- B	-0-	4917	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
03	1085	N	834	-0-	-251 B	-0-	833	2	1	9	N	1	1	8			-0-
04	1200	N	963	-0-	-237 B	-0-	963	2			N	-0-					-0-
05	1116	N	727	-0-	-389 B	-0-	727	2			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
07	992	N	658	-0-	-334 B	-0-	658	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4090	-0-	-866 B	-0-	4090	2			N	-0-					-0-
03	5487	X	3750	-0-	-1737 B	-0-	3750	2			N	-0-					-0-
04	5310	X	3118	-0-	-2192 B	-0-	3118	2			N	-0-					-0-
05	4743	X	2508	-0-	-2235 B	-0-	2508	2			N	-0-					-0-
06	4590	X	2737	-0-	-1853 B	-0-	2737	2			N	-0-					-0-
07	4526	X	3099	-0-	-1427 B	-0-	3099	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2838	-0-	-578 B	-0-	2838	2			N	-0-					115
03	3782	X	3074	-0-	-708 B	-0-	3074	2			N	-0-					115
04	3720	X	3126	-0-	-594 B	-0-	3126	2			N	-0-					115
05	3844	X	3009	-0-	-835 B	-0-	3009	2			N	-0-					115
06	3720	X	3002	-0-	-718 B	-0-	3002	2			N	-0-					115
07	3224	X	2609	-0-	-615 B	-0-	2609	2			N	-0-					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	859	-0-	-625 B	-0-	859	2			N	-0-					78
03	1643	N	1064	-0-	-579 B	-0-	1063	2	1	9	N	1	1	8			78
04	1560	N	957	-0-	-603 B	-0-	957	2			N	-0-					78
05	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					78
06	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					78
07	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					78

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	6832	-0-	-0- B	-0-	6832	2			N	-0-					-0-
03	5749	X	5749	-0-	-0- B	-0-	5747	2	2	9	N	2	2	8			-0-
04	4690	X	4690	-0-	-0- B	-0-	4689	2	1	9	N	1	1	8			-0-
05	4769	X	4769	-0-	-0- B	-0-	4769	2			N	-0-					-0-
06	4259	X	4259	-0-	-0- B	-0-	4259	2			N	-0-					-0-
07	4309	X	4212	-0-	-97 B	-0-	4212	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	7145	-0-	-555 B	-0-	7145	2			N	-0-					-0-
03	8525	X	4846	-0-	-3679 B	-0-	4844	2	2	9	N	2	2	8			-0-
04	8010	X	7478	-0-	-532 B	-0-	7475	2	3	9	N	3	3	8			-0-
05	8029	X	7711	-0-	-318 B	-0-	7710	2	1	9	N	1	1	8			-0-
06	7650	X	6810	-0-	-840 B	-0-	6810	2			N	-0-					-0-
07	8023	X	8023	-0-	-0- B	-0-	8023	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	3461	-0-	-1439 B	-0-	3461	2			N	-0-					125
03	4712	X	3778	-0-	-934 B	-0-	3778	2			N	-0-					125
04	4560	X	3826	-0-	-734 B	-0-	3823	2	3	9	N	3					128
05	4785	X	4785	-0-	-0- B	-0-	4785	2			N	-0-					128
06	4380	X	4234	-0-	-146 B	-0-	4234	2			N	-0-					128
07	3968	X	3624	-0-	-344 B	-0-	3624	2			N	-0-					128

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					23
03	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					23
04	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					23
05	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					23
06	1380	N	1250	-0-	-130 B	-0-	1250	2			N	-0-					23
07	1665	N	1665	-0-	-0- B	-0-	1665	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
05	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	776	-0-	-36 B	-0-	776	2			N	-0-					26
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					26
04	720	N	643	-0-	-77 B	-0-	643	2			N	-0-					26
05	868	N	797	-0-	-71 B	-0-	797	2			N	-0-					26
06	780	N	702	-0-	-78 B	-0-	702	2			N	-0-					26
07	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7728	X	7270	-0-	-458 B	-0-	7270	2			N	-0-					40
03	8184	X	8184	-0-	-0- B	-0-	8183	2	1	9	N	1	1	8			40
04	7890	X	7806	-0-	-84 B	-0-	7805	2	1	9	N	1	1	8			40
05	8153	X	8038	-0-	-115 B	-0-	8038	2			N	-0-					40
06	7920	X	7549	-0-	-371 B	-0-	7549	2			N	-0-					40
07	8184	X	7786	-0-	-398 B	-0-	7786	2			N	-0-					40

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3804	X	3804	-0-	-0-	B	-0-	3804	2			N	-0-					-0-
03	2883	X	1573	-0-	-1310	B	-0-	1573	2			N	-0-					-0-
04	2790	X	1531	-0-	-1259	B	-0-	1531	2			N	-0-					-0-
05	2883	X	673	-0-	-2210	B	-0-	673	2			N	-0-					-0-
06	2790	X	562	-0-	-2228	B	-0-	562	2			N	-0-					-0-
07	2883	X	1216	-0-	-1667	B	-0-	1216	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2321	-0-	-955	B	-0-	2321	2			N	-0-					-0-
03	3596	X	3210	-0-	-386	B	-0-	3206	2	4	9	N	4	4	8			-0-
04	3480	X	3135	-0-	-345	B	-0-	3133	2	2	9	N	2	2	8			-0-
05	3596	X	3303	-0-	-293	B	-0-	3302	2	1	9	N	1	1	8			-0-
06	3266	X	3266	-0-	-0-	B	-0-	3266	2			N	-0-					-0-
07	3261	X	3261	-0-	-0-	B	-0-	3261	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17011	X	17011	-0-	-0-	B	-0-	17011	2			N	-0-					90
03	18395	X	18395	-0-	-0-	B	-0-	18393	2	2	9	N	2	2	8			90
04	17405	X	17405	-0-	-0-	B	-0-	17404	2	1	9	N	1	1	8			90
05	17602	X	17602	-0-	-0-	B	-0-	17602	2			N	-0-					90
06	16648	X	16648	-0-	-0-	B	-0-	16648	2			N	-0-					90
07	16881	X	16881	-0-	-0-	B	-0-	16881	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	6303	-0-	-1145	B	-0-	6303	2			N	-0-					20
03	8246	X	6906	-0-	-1340	B	-0-	6905	2	1	9	N	1	1	8			20
04	7980	X	6226	-0-	-1754	B	-0-	6226	2			N	-0-					20
05	8246	X	6252	-0-	-1994	B	-0-	6252	2			N	-0-					20
06	7050	X	5934	-0-	-1116	B	-0-	5934	2			N	-0-					20
07	6975	X	5137	-0-	-1838	B	-0-	5137	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5547	-0-	-417	B	-0-	5547	2			N	-0-					-0-
03	6386	X	6144	-0-	-242	B	-0-	6143	2	1	9	N	1	1	8			-0-
04	5970	X	5823	-0-	-147	B	-0-	5822	2	1	9	N	1	1	8			-0-
05	6169	X	5943	-0-	-226	B	-0-	5943	2			N	-0-					-0-
06	5970	X	5680	-0-	-290	B	-0-	5680	2			N	-0-					-0-
07	6138	X	5751	-0-	-387	B	-0-	5751	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3387	-0-	-505	B	-0-	3387	2			N	-0-					-0-
03	4216	X	3700	-0-	-516	B	-0-	3700	2			N	-0-					-0-
04	3960	X	3594	-0-	-366	B	-0-	3594	2			N	-0-					-0-
05	3968	X	3523	-0-	-445	B	-0-	3523	2			N	-0-					-0-
06	3780	X	2664	-0-	-1116	B	-0-	2664	2			N	-0-					-0-
07	4230	X	4230	-0-	-0-	B	-0-	4230	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4201	-0-	-195 B	-0-	4201	2			N	-0-					-0-
03	4867	X	3079	-0-	-1788 B	-0-	3079	2			N	-0-					-0-
04	4710	X	4222	-0-	-488 B	-0-	4222	2			N	-0-					-0-
05	4650	X	4648	-0-	-2 B	-0-	4648	2			N	-0-					-0-
06	4554	X	4554	-0-	-0- B	-0-	4554	2			N	-0-					-0-
07	4650	X	2983	-0-	-1667 B	-0-	2983	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

02	29512	X	26411	-0-	-3101 B	-0-	26411	2			N	-0-					-0-
03	32426	X	29366	-0-	-3060 B	-0-	29360	2	6	9	N	5	5	8			-0-
04	30690	X	28220	-0-	-2470 B	-0-	28217	2	3	9	N	3	3	8			-0-
05	31062	X	28892	-0-	-2170 B	-0-	28891	2	1	9	N	1	1	8			-0-
06	28800	X	27761	-0-	-1039 B	-0-	27761	2			N	-0-					-0-
07	29357	X	28248	-0-	-1109 B	-0-	28248	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

02	37016	X	19200	-0-	-17816 B	-0-	19200	2			N	-0-					-0-
03	39773	X	22051	-0-	-17722 B	-0-	22041	2	10	9	N	9	9	8			-0-
04	43668	X	43668	-0-	-0- B	-0-	43662	2	6	9	N	5	5	8			-0-
05	44907	X	44907	-0-	-0- B	-0-	44905	2	2	9	N	2	2	8			-0-
06	42763	X	42763	-0-	-0- B	-0-	42763	2			N	-0-					-0-
07	45136	X	43645	-0-	-1491 B	-0-	43645	2			N	-0-					-0-

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

02	21756	X	18773	-0-	-2983 B	-0-	18773	2			N	-0-					-0-
03	24087	X	19516	-0-	-4571 B	-0-	19514	2	2	9	N	2	2	8			-0-
04	22470	X	20612	-0-	-1858 B	-0-	20611	2	1	9	N	1	1	8			-0-
05	21793	X	19701	-0-	-2092 B	-0-	19701	2			N	-0-					-0-
06	20490	X	17802	-0-	-2688 B	-0-	17802	2			N	-0-					-0-
07	21297	X	18250	-0-	-3047 B	-0-	18250	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

02	69987	X	69987	-0-	-0- B	-0-	69987	2			N	-0-					-0-
03	74945	X	74945	-0-	-0- B	-0-	74935	2	10	9	N	9	9	8			-0-
04	69210	X	67137	-0-	-2073 B	-0-	67133	2	4	9	N	4	4	8			-0-
05	71517	X	67671	-0-	-3846 B	-0-	67669	2	2	9	N	2	2	8			-0-
06	69210	X	63898	-0-	-5312 B	-0-	63898	2			N	-0-					-0-
07	71517	X	64559	-0-	-6958 B	-0-	64559	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

02	14753	X	14753	-0-	-0- B	-0-	14753	2			N	-0-					-0-
03	16070	X	16070	-0-	-0- B	-0-	16070	2			N	-0-					-0-
04	15779	X	15779	-0-	-0- B	-0-	15779	2			N	-0-					-0-
05	15811	X	15811	-0-	-0- B	-0-	15811	2			N	-0-					-0-
06	14770	X	14770	-0-	-0- B	-0-	14770	2			N	-0-					-0-
07	16210	X	16210	-0-	-0- B	-0-	16210	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

02	74284	X	67843	-0-	-6441 B	-0-	67843	2			N	-0-					-0-
03	80414	X	73749	-0-	-6665 B	-0-	73743	2	6	9	N	5	5	8			-0-
04	76470	X	69195	-0-	-7275 B	-0-	69192	2	3	9	N	3	3	8			-0-
05	77531	X	71378	-0-	-6153 B	-0-	71376	2	2	9	N	2	2	8			-0-
06	73020	X	67746	-0-	-5274 B	-0-	67746	2			N	-0-					-0-
07	75113	X	68694	-0-	-6419 B	-0-	68694	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	B	-0-	21	1	690	2	Y	-0-					8
03	1185	N	1185	-0-	-0-	B	-0-	32	1	1152	2	Y	1					9
								1	9									
04	1424	N	1424	-0-	-0-	B	-0-	48	1	1375	2	Y	1					10
								1	9									
05	1238	N	1238	-0-	-0-	B	-0-	42	1	1196	2	Y	-0-					10
06	1140	N	787	-0-	-353	B	-0-	17	1	767	2	Y	3					13
								3	9									
07	1395	N	695	-0-	-700	B	-0-	17	1	678	2	Y	-0-					13

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

02	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

02	4937	X	4937	-0-	-0-	-0-	297 19	1 9	4621	2	N	17	17	8			-0-
03	3782	X	2832	-0-	-950	-0-	235 8	1 9	2589	2	N	7	7	8			-0-
04	3660	X	2367	-0-	-1293	-0-	140	1	2227	2	N	-0-					-0-
05	4495	X	2607	-0-	-1888	-0-	141	1	2466	2	N	-0-					-0-
06	4350	X	3028	-0-	-1322	-0-	138	1	2890	2	N	-0-					-0-
07	4495	X	1950	-0-	-2545	-0-	39	1	1911	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

02	56	N	27	-0-	-29	-0-	27	2			N	-0-					13
03	93	N	28	-0-	-65	-0-	28	2			N	-0-					13
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					13
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					13
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					13
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

02	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	767	-0-	-577	-0-	767	2			N	-0-					19
03	1209	N	756	-0-	-453	-0-	756	2			N	-0-					19
04	900	N	687	-0-	-213	-0-	687	2			N	-0-					19
05	837	N	617	-0-	-220	-0-	617	2			N	-0-					19
06	720	N	597	-0-	-123	-0-	597	2			N	-0-					19
07	713	N	688	-0-	-25	-0-	688	2			N	-0-					19

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					34
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					34
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					34
06	6	N	-0-	-0-	-6	-0-					N	-0-					34
07	5	N	-0-	-0-	-5	-0-					N	-0-					34

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					20
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					20
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					20
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					20
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					20
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
05	248	N	168	-0-	-80	-0-	168	2			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					17
03	2859	N	2859	-0-	-0-	-0-	2858	2	1	9	N	1	1	8			17
04	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					17
05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					17
06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					17
07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					17

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4719	X	4719	-0-	-0-	-0-	4719	2			Y	-0-					33
03	4092	X	4092	-0-	-0-	-0-	4092	2			Y	-0-					33
04	4653	X	4653	-0-	-0-	-0-	4653	2			Y	-0-					33
05	1989	X	1989	-0-	-0-	-0-	1956	2	33	9	Y	30	53	1			10
06	3226	X	3226	-0-	-0-	-0-	3226	2			Y	-0-					10
07	6066	X	6066	-0-	-0-	-0-	6066	2			Y	-0-					10

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

02	1180 N	1180	-0-	-0-	-0-	1180	2			N	-0-					28
03	1244 N	1244	-0-	-0-	-0-	1244	2			N	-0-					28
04	1391 N	1391	-0-	-0-	-0-	1137	2	254	9	N	231	192	1			67
05	1126 N	1126	-0-	-0-	-0-	1126	2			N	-0-					67
06	848 N	848	-0-	-0-	-0-	848	2			N	-0-					67
07	1016 N	1016	-0-	-0-	-0-	1016	2			N	-0-					67

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	509	-0-	-191	-0-	509	2			N	-0-					-0-
03	651	N	562	-0-	-89	-0-	562	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	78	2	1	9	N	1	1	8			-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					20
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					20
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					20
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					20
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					20
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					20

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2182	N	2085	-0-	-97	-0-	2085	2			N	-0-					-0-
03	2304	N	2304	-0-	-0-	-0-	2296	2	8	9	N	7					7
04	2550	X	2278	-0-	-272	-0-	2227	2	51	9	N	46					53
05	2635	X	2328	-0-	-307	-0-	2307	2	21	9	N	19					72
06	2550	X	2222	-0-	-328	-0-	2202	2	20	9	N	18					90
07	2356	X	2215	-0-	-141	-0-	2194	2	21	9	N	19					109

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					12
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					12
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					12
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					12
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					12
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	2			N	-0-					42
03	744	N	635	-0-	-109	-0-	635	2			N	-0-					42
04	930	N	829	-0-	-101	-0-	829	2			N	-0-					42
05	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					42
*06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					42
*07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	22	-0-	22	22	1	1	21	2		Y	-0-					-0-
06	14B2 EXT	259	-0-	259	281	6	1	253	2		Y	-0-					-0-
07	14B2 EXT	278	-0-	278	559	7	1	271	2		Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

02	2800	N	3237	-0-	437	437	3218	3	19	9	N	17					104
03	4364	X	3927	-0-	-437	-0-	3918	3	9	9	N	8					112
04	3931	X	3931	-0-	-0-	-0-	3910	3	21	9	N	19					131
05	4029	X	4029	-0-	-0-	-0-	4015	3	14	9	N	13					144
06	3113	X	3113	-0-	-0-	-0-	3103	3	10	9	N	9					153
07	3468	X	3468	-0-	-0-	-0-	3465	3	3	9	N	3					156

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

02	952	N	524	-0-	-428	-0-	524	3			N	-0-					121
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					121
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					121
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					121
06	960	N	932	-0-	-28	-0-	932	3			N	-0-					121
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					121

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

02 P&A COND		-0-	-0-	-0-	-0-						N	-0-					169
03 P&A COND		-0-	-0-	-0-	-0-						N	-0-					169
04 P&A COND		-0-	-0-	-0-	-0-						N	-0-					169
05 P&A COND		-0-	-0-	-0-	-0-						N	-0-					169
06 P&A COND		-0-	-0-	-0-	-0-						N	-0-					169
07 P&A COND		-0-	-0-	-0-	-0-						N	-0-					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

02	112	N	47	-0-	-65	-0-	47	3			N	-0-					21
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					21
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					21
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					21
07	124	N	58	-0-	-66	-0-	58	3			N	-0-					21

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	236	3	46	9	N	42					171
03	208	N	208	-0-	-0-	-0-	202	3	6	9	N	5					176
04	150	N	51	-0-	-99	-0-	51	3			N	-0-					176
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					176
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					176
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					176

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1537	-0-	-0-	-0-	1522	3	15	9	Y	14					217
03	1643	N	1288	-0-	-355	-0-	1259	3	29	9	Y	26	166	1			77
04	1170	N	1107	-0-	-63	-0-	1082	3	25	9	Y	23					100
05	1643	N	970	-0-	-673	-0-	950	3	20	9	Y	18					118
06	1260	N	-0-	-0-	-1260	-0-					Y	-0-					118
*07	1147	N	476	-0-	-671	-0-	470	3	6	9	Y	5					123

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0-	-0-	1399	3	6	9	Y	5					68
03	1519	N	1389	-0-	-130	-0-	1385	3	4	9	Y	4					72
04	1230	N	1166	-0-	-64	-0-	1157	3	9	9	Y	8					80
05	1519	N	1032	-0-	-487	-0-	1015	3	17	9	Y	15					95
06	1350	N	-0-	-0-	-1350	-0-					Y	-0-					95
*07	1209	N	558	-0-	-651	-0-	558	3			Y	-0-					95

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					113
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					113
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					113
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					113
06	30	N	-0-	-0-	-30	-0-					N	-0-					113
*07	62	N	41	-0-	-21	-0-	41	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	376	-0-	-100	-0-	376	3			N	-0-					64
03	465	N	384	-0-	-81	-0-	384	3			N	-0-					64
04	420	N	396	-0-	-24	-0-	396	3			N	-0-					64
05	403	N	348	-0-	-55	-0-	348	3			N	-0-					64
06	360	N	-0-	-0-	-360	-0-					N	-0-					64
*07	403	N	169	-0-	-234	-0-	169	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O																	
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					111
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					111
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					111
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					111
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					111
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					111

PLUGGED AND ABANDONED_____ 03/04/2024

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	400	-0-	-48	-0-	398	3	2	9	N	2					91
03	465	N	447	-0-	-18	-0-	446	3	1	9	N	1					92
04	390	N	364	-0-	-26	-0-	360	3	4	9	N	4					96
05	434	N	316	-0-	-118	-0-	316	3			N	-0-					96
06	420	N	-0-	-0-	-420	-0-					N	-0-					96
*07	372	N	214	-0-	-158	-0-	214	3			N	-0-					96

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					131
03	744	N	730	-0-	-14	-0-	730	3			N	-0-					131
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					131
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					131
06	720	N	-0-	-0-	-720	-0-					N	-0-					131
*07	744	N	432	-0-	-312	-0-	432	3			N	-0-					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

02	1542	N	1542	-0-	-0-	-0-	1425	3	117	9	N	106					226
03	1631	N	1631	-0-	-0-	-0-	1507	3	124	9	N	113	179	1			160
04	1213	N	1213	-0-	-0-	-0-	1183	3	30	9	N	27					187
05	1064	N	1064	-0-	-0-	-0-	1039	3	25	9	N	23					210
06	330	N	-0-	-0-	-330	-0-					N	-0-					210
*07	351	N	351	-0-	-0-	-0-	344	3	7	9	N	6	177	1			39

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					169
03	837	N	722	-0-	-115	-0-	722	3			N	-0-					169
04	570	N	544	-0-	-26	-0-	544	3			N	-0-					169
05	868	N	478	-0-	-390	-0-	478	3			N	-0-					169
06	690	N	-0-	-0-	-690	-0-					N	-0-					169
*07	558	N	399	-0-	-159	-0-	399	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

02	84	N	50	-0-	-34	-0-	50	3			N	-0-					46
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					46
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					46
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					46
06	30	N	-0-	-0-	-30	-0-					N	-0-					46
*07	62	N	26	-0-	-36	-0-	26	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					37
03	155	N	106	-0-	-49	-0-	100	3	6	9	N	5					42
04	450	N	266	-0-	-184	-0-	260	3	6	9	N	5					47
05	1094	N	1094	-0-	-0-	-0-	1000	3	94	9	N	85					132
06	196	N	196	-0-	-0-	-0-	182	3	14	9	N	13					145
07	279	N	-0-	-0-	-279	-0-					N	-0-					145

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

02	838	N	838	-0-	-0-	-0-	835	3	3	9	N	3					42
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					42
04	1996	N	1996	-0-	-0-	-0-	1985	3	11	9	N	10					52
05	1751	N	1751	-0-	-0-	-0-	1743	3	8	9	N	7					59
06	180	N	-0-	-0-	-180	-0-					N	-0-					59
*07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					59

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	870	-0-	-222	-0-	870	3			N	-0-					63
03	1023	N	948	-0-	-75	-0-	948	3			N	-0-					63
04	990	N	941	-0-	-49	-0-	941	3			N	-0-					63
05	961	N	826	-0-	-135	-0-	826	3			N	-0-					63
06	930	N	-0-	-0-	-930	-0-					N	-0-					63
*07	961	N	472	-0-	-489	-0-	472	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	50	-0-	-230	-0-	50	3			N	-0-					153
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					153
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					153
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					153
06	30	N	-0-	-0-	-30	-0-					N	-0-					153
*07	62	N	58	-0-	-4	-0-	58	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					33
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					33
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					33
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					33
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					33
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	911	3	30	9	N	27					173
03	745	N	745	-0-	-0-	-0-	706	3	39	9	N	35					208
04	673	N	673	-0-	-0-	-0-	649	3	24	9	N	22	168	1			62
05	579	N	579	-0-	-0-	-0-	570	3	9	9	N	8					70
06	510	N	-0-	-0-	-510	-0-					N	-0-					70
*07	900	N	900	-0-	-0-	-0-	888	3	12	9	N	11					81

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					60
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					60
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					60
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					60
06	30	N	-0-	-0-	-30	-0-					N	-0-					60
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					135
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					135
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					135
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					135
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					135
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					135

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	937	-0-	-463	-0-	920	3	17	9	N	15	181	1			47
03	1302	N	1264	-0-	-38	-0-	1251	3	13	9	N	12					59
04	1351	N	1351	-0-	-0-	-0-	1344	3	7	9	N	6					65
05	1443	N	1443	-0-	-0-	-0-	1433	3	10	9	N	9					74
06	1230	N	669	-0-	-561	-0-	669	3			N	-0-					74
07	1395	N	1333	-0-	-62	-0-	1333	3			N	-0-					74

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	52	-0-	-424	-0-	52	3			N	-0-					-0-
03	558	N	88	-0-	-470	-0-	88	3			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	930	N	90	-0-	-840	-0-	90	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	581	-0-	-427	-0-	581	3			N	-0-					79
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					79
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					79
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					79
06	840	N	578	-0-	-262	-0-	578	3			N	-0-					79
07	961	N	933	-0-	-28	-0-	933	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					44
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					44
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					44
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					44
06	60	N	-0-	-0-	-60	-0-					N	-0-					44
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					145
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					145
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					145
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					145
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					145
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1697	-0-	-543	-0-	1697	3			N	-0-					237
03	2356	N	1895	-0-	-461	-0-	1895	3			N	-0-					237
04	2400	N	2380	-0-	-20	-0-	2380	3			N	-0-					237
05	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					237
06	1830	N	-0-	-0-	-1830	-0-					N	-0-					237
*07	2449	N	1126	-0-	-1323	-0-	1126	3			N	-0-					237

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					123
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					123
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					123
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					123
06	120	N	-0-	-0-	-120	-0-					N	-0-					123
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					123

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	474	-0-	-310	-0-	474	3			N	-0-					27
03	496	N	488	-0-	-8	-0-	486	3	2	9	N	2					29
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					29
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					29
06	480	N	-0-	-0-	-480	-0-					N	-0-					29
*07	589	N	307	-0-	-282	-0-	307	3			N	-0-					29

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

02	364	N	198	-0-	-166	-0-	198	3			N	-0-					44
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					44
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					44
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					44
06	270	N	208	-0-	-62	-0-	208	3			N	-0-					44
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					44

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

02	2132	N	2132	-0-	-0-	-0-	2115	3	17	9	N	15					136
03	2272	N	2272	-0-	-0-	-0-	2258	3	14	9	N	13					149
04	1901	N	1901	-0-	-0-	-0-	1886	3	15	9	N	14					163
05	1673	N	1673	-0-	-0-	-0-	1656	3	17	9	N	15					178
06	750	N	-0-	-0-	-750	-0-					N	33	167	1			44
*07	1061	N	1061	-0-	-0-	-0-	1055	3	6	9	N	5					49

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

02	896	N	381	-0-	-515	-0-	381	3			N	-0-					82
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					82
04	630	N	595	-0-	-35	-0-	595	3			N	-0-					82
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					82
06	450	N	-0-	-0-	-450	-0-					N	-0-					82
*07	620	N	402	-0-	-218	-0-	402	3			N	-0-					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					106
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					106
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					106
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					106
06	120	N	-0-	-0-	-120	-0-					N	-0-					106
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

02	672	N	444	-0-	-228	-0-	438	3	6	9	N	5					96
03	682	N	585	-0-	-97	-0-	578	3	7	9	N	6					102
04	625	N	625	-0-	-0-	-0-	621	3	4	9	N	4					106
05	666	N	666	-0-	-0-	-0-	663	3	3	9	N	3					109
06	586	N	586	-0-	-0-	-0-	464	3	122	9	N	111	173	1			47
07	651	N	618	-0-	-33	-0-	616	3	2	9	N	2					49

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

02	1204	N	949	-0-	-255	-0-	949	3			N	-0-					121
03	1612	N	1024	-0-	-588	-0-	1022	3	2	9	N	2					123
04	1260	N	1196	-0-	-64	-0-	1196	3			N	-0-					123
05	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					123
06	990	N	-0-	-0-	-990	-0-					N	-0-					123
*07	1240	N	478	-0-	-762	-0-	478	3			N	-0-					123

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	303	-0-	-397	-0-	303	3			N	-0-					177
03	403	N	299	-0-	-104	-0-	299	3			N	-0-					177
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					177
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					177
06	300	N	-0-	-0-	-300	-0-					N	-0-					177
*07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	896	-0-	-448	-0-	842	3	54	9	N	49					215
03	1209	N	887	-0-	-322	-0-	887	3			N	-0-	169	1			46
04	1230	N	1165	-0-	-65	-0-	1165	3			N	-0-					46
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					46
06	870	N	-0-	-0-	-870	-0-					N	-0-					46
*07	1209	N	828	-0-	-381	-0-	828	3			N	-0-					46

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	504	-0-	-840	-0-	504	3			N	-0-					146
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					146
04	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					146
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					146
06	420	N	-0-	-0-	-420	-0-					N	-0-					146
*07	1054	N	723	-0-	-331	-0-	603	3	120	9	N	109					255

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					59
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					59
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					59
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					59
06	60	N	-0-	-0-	-60	-0-					N	-0-					59
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6711	X	6711	-0-	-0-	-0-	6620	3	91	9	N	83	179	1			35
03	6894	X	6894	-0-	-0-	-0-	6840	3	54	9	N	49					84
04	7539	X	7539	-0-	-0-	-0-	7341	3	198	9	N	180	173	1			91
05	7903	X	7903	-0-	-0-	-0-	7834	3	69	9	N	63					154
06	7734	X	7734	-0-	-0-	-0-	7693	3	41	9	N	37	149	1			42
07	7335	X	7335	-0-	-0-	-0-	7287	3	48	9	N	44					86

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1354	-0-	-158	-0-	1354	3			N	-0-					203
03	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					203
04	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					203
05	1488	N	1098	-0-	-390	-0-	1098	3			N	-0-					203
06	1590	N	292	-0-	-1298	-0-	292	3			N	-0-					203
07	1550	N	1243	-0-	-307	-0-	1243	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2874	-0-	-38	-0-	2853	3	21	9	N	19					87
03	3472	X	3045	-0-	-427	-0-	3020	3	25	9	N	23					110
04	3360	X	2093	-0-	-1267	-0-	2068	3	25	9	N	23					133
05	3472	X	1826	-0-	-1646	-0-	1816	3	10	9	N	9					142
06	3090	X	-0-	-0-	-3090	-0-					N	-0-					142
*07	3193	X	1744	-0-	-1449	-0-	1732	3	12	9	N	11					153

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2657	-0-	-759	-0-	2657	3			N	-0-					130
03	3782	X	2190	-0-	-1592	-0-	2190	3			N	-0-					130
04	3660	X	2351	-0-	-1309	-0-	2351	3			N	-0-					130
05	3782	X	2508	-0-	-1274	-0-	2508	3			N	-0-					130
06	2850	X	2693	-0-	-157	-0-	2693	3			N	-0-					130
07	2945	X	2333	-0-	-612	-0-	2333	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					101
03	1705	N	1254	-0-	-451	-0-	1254	3			N	-0-					101
04	1260	N	1202	-0-	-58	-0-	1202	3			N	-0-					101
05	1488	N	1055	-0-	-433	-0-	1055	3			N	-0-					101
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					101
*07	1240	N	617	-0-	-623	-0-	617	3			N	-0-					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	157	-0-	-1915	-0-	157	3			N	-0-					102
03	1608	N	1608	-0-	-0-	-0-	1601	3	7	9	N	6					108
04	1738	N	1738	-0-	-0-	-0-	1719	3	19	9	N	17					125
05	1843	N	1843	-0-	-0-	-0-	1834	3	9	9	N	8					133
06	1560	N	382	-0-	-1178	-0-	382	3			N	-0-					133
07	1798	N	1727	-0-	-71	-0-	1706	3	21	9	N	19					152

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					157
03	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					157
04	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					157
05	1271	N	965	-0-	-306	-0-	965	3			N	-0-					157
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					157
*07	1147	N	779	-0-	-368	-0-	779	3			N	-0-					157

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CORSA RESOURCES, LLC 100584
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

02	1484	N	1344	-0-	-140	-0-	1344	2			Y	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	37	1	1471	2	Y	-0-					-0-
05	1488	N	1459	-0-	-29	-0-	21	1	1438	2	Y	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	14	1	1362	2	Y	-0-					-0-
07	1550	N	1310	-0-	-240	-0-	13	1	1297	2	Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
04	420	N	302	-0-	-118	-0-	7	1	295	2	Y	-0-					-0-
05	403	N	253	-0-	-150	-0-	4	1	249	2	Y	-0-					-0-
06	270	N	229	-0-	-41	-0-	2	1	227	2	Y	-0-					-0-
07	310	N	199	-0-	-111	-0-	2	1	197	2	Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	940	-0-	-68	-0-	940	2			N	-0-					-0-
03	1240	N	1131	-0-	-109	-0-	1131	2			N	-0-					-0-
04	1140	N	1107	-0-	-33	-0-	27	1	1080	2	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	17	1	1133	2	N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	8	1	828	2	N	-0-					-0-
07	1147	N	827	-0-	-320	-0-	8	1	819	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	10 N	10	-0-	-0-	-0-	10 2		N	-0-			-0-
04	44 N	44	-0-	-0-	-0-	1 1	43 2	N	-0-			-0-
05	15 N	15	-0-	-0-	-0-	15 2		N	-0-			-0-
06	13 N	13	-0-	-0-	-0-	13 2		N	-0-			-0-
07	31 N	1	-0-	-30	-0-	1 2		N	-0-			-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

02	SWR 10	-0-	-0-	-0-	4699			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	4699			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	4699			N	10	10	8	-0-
05	SWR 10	-0-	-0-	-0-	4699			N	27	27	8	-0-
06	SWR 10	-0-	-0-	-0-	4699			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	4699			N	16	16	8	-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					25
03	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					25
04	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					25
05	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					25
06	1680	N	1480	-0-	-200	-0-	1480	2			N	-0-					25
07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2375	X	2375	-0-	-0-	-0-	2245	2	130	9	N	118					294
03	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					294
04	2375	X	2375	-0-	-0-	-0-	2369	2	6	9	N	5	1	8			298
05	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					298
06	2342	X	2342	-0-	-0-	-0-	2341	2	1	9	N	1					299
07	2182	X	2182	-0-	-0-	-0-	2139	2	43	9	N	39					338

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					23
03	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					23
04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					23
05	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					23
06	2010	X	1957	-0-	-53	-0-	1957	2			N	-0-					23
07	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					23

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					15
03	2139	N	1949	-0-	-190	-0-	1949	2			N	-0-					15
04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					15
05	2139	N	1988	-0-	-151	-0-	1988	2			N	-0-					15
06	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					15
07	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					15

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	181	-0-	-43	-0-	181	2			N	-0-					8
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					8
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					8
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					8
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					8
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					8

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4881	X	4881	-0-	-0-	-0-	4881	2			N	-0-					94
03	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					94
04	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					94
05	7264	X	7264	-0-	-0-	-0-	7264	2			N	-0-					94
06	6750	X	6750	-0-	-0-	-0-	6750	2			N	-0-					94
07	9154	X	9154	-0-	-0-	-0-	9154	2			N	-0-					94

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					56
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					56
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					56
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					56
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					56
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3386	X	3386	-0-	-0-	-0-	3349	2	37	9	N	34					299
03	3908	X	3908	-0-	-0-	-0-	3907	2	1	9	N	1	1	8			299
04	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					299
05	3565	X	3512	-0-	-53	-0-	3501	2	11	9	N	10					309
06	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					309
07	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					309

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3367	X	3367	-0-	-0-	-0-	3289	2	78	9	N	71					389
03	3848	X	3848	-0-	-0-	-0-	3847	2	1	9	N	1	1	8			389
04	3540	X	3493	-0-	-47	-0-	3465	2	28	9	N	25	1	8			413
05	3720	X	3565	-0-	-155	-0-	3564	2	1	9	N	1	1	8			413
06	3720	X	3563	-0-	-157	-0-	3563	2			N	-0-					413
07	3844	X	3749	-0-	-95	-0-	3749	2			N	-0-					413

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

02	2156	N	2154	-0-	-2	-0-	2154	2			N	-0-					15
03	2711	N	2711	-0-	-0-	-0-	2681	2	30	9	N	27	2	8			40
04	2415	N	2415	-0-	-0-	-0-	2231	2	184	9	N	167					207
05	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					207
06	2657	N	2657	-0-	-0-	-0-	2614	2	43	9	N	39					246
07	3070	N	3070	-0-	-0-	-0-	3070	2			N	-0-					246

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

02	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					19
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					19
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					19
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					19
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					19
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
04	240	N	93	-0-	-147	-0-	93	2			N	-0-					-0-
05	217	N	94	-0-	-123	-0-	94	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

02	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					45
03	2717	N	2717	-0-	-0-	-0-	2715	2	2	9	N	2	2	8			45
04	2721	N	2721	-0-	-0-	-0-	2720	2	1	9	N	1	1	8			45
05	3100	N	3186	-0-	86	86	3185	2	1	9	N	1	1	8			45
06	3000	N	3056	-0-	56	142	3056	2			N	-0-					45
07	3100	N	3066	-0-	-34	108	3066	2			N	-0-					45

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

02	3752	X	1572	-0-	-2180	-0-	1572	2			N	-0-					105
03	4154	X	988	-0-	-3166	-0-	865	2	123	9	N	112	190	1			27
04	3120	X	1031	-0-	-2089	-0-	1031	2			N	-0-					27
05	3224	X	1130	-0-	-2094	-0-	1130	2			N	-0-					27
06	3120	X	211	-0-	-2909	-0-	211	2			N	-0-					27
07	1736	X	132	-0-	-1604	-0-	132	2			N	-0-					27

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1	1	8			-0-
04	956	N	956	-0-	-0-	-0-	955	2	1	9	N	1	1	8			-0-
05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	875	-0-	-105	-0-	875	2			N	-0-					54
03	1085	N	1021	-0-	-64	-0-	1021	2			N	-0-					54
04	990	N	914	-0-	-76	-0-	914	2			N	-0-					54
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					54
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					54
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					54

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					13
03	1195	N	1195	-0-	-0-	-0-	1194	2	1	9	N	1	1	8			13
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					13
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					13
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					13
07	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					13

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					13
03	2753	N	2753	-0-	-0-	-0-	2681	2	72	9	N	65	1	8			77
04	1220	N	1220	-0-	-0-	-0-	1194	2	26	9	N	24	84	1			17
05	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					17
06	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					17
07	2830	N	2830	-0-	-0-	-0-	2830	2			N	-0-					17

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					88
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					88
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					88
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					88
06	9	N	-0-	-0-	-9	-0-					N	-0-					88
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					88

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	-0-	2129	2	14	9	N	13					158
03	2133	N	2133	-0-	-0-	-0-	2124	2	9	9	N	8	1	8			165
04	1803	N	1803	-0-	-0-	-0-	1786	2	17	9	N	15					180
05	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					180
06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					180
07	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					180

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					57
03	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					57
04	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					57
05	1984	N	1982	-0-	-2	-0-	1982	2			N	-0-					57
06	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					57
07	1984	N	1851	-0-	-133	-0-	1851	2			N	-0-					57

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3612	-0-	-196	-0-	3612	2			Y	-0-					33
03	4216	X	3936	-0-	-280	-0-	3936	2			Y	-0-					33
04	3990	X	3776	-0-	-214	-0-	3776	2			Y	-0-					33
05	4123	X	3902	-0-	-221	-0-	3865	2	37	9	Y	34	56	1			11
06	3870	X	3769	-0-	-101	-0-	3769	2			Y	-0-					11
07	3999	X	3873	-0-	-126	-0-	3873	2			Y	-0-					11

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					132
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					132
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					132
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					132
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					132
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					132

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					138
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					138
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					138
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					138
06	180	N	124	-0-	-56	-0-	124	2			N	-0-					138
07	186	N	173	-0-	-13	-0-	173	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2060	-0-	-292	-0-	2060	2			N	-0-					27
03	2356	N	1891	-0-	-465	-0-	1889	2	2	9	N	2	2	8			27
04	2310	N	2298	-0-	-12	-0-	2297	2	1	9	N	1	1	8			27
05	2590	N	2590	-0-	-0-	-0-	2589	2	1	9	N	1	1	8			27
06	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					27
07	2387	N	1336	-0-	-1051	-0-	1336	2			N	-0-					27

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					18
03	155	N	76	-0-	-79	-0-	76	2			N	-0-					18
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					18
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					18
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					18
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					18

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					31
03	217	N	174	-0-	-43	-0-	174	2			N	-0-					31
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					31
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					31
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	403	N	296	-0-	-107	-0-	295	2	1	9	N	1	1	8			-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	298	2	22	9	N	20					20
06	303	N	303	-0-	-0-	-0-	288	2	15	9	N	14					34
07	310	N	300	-0-	-10	-0-	289	2	11	9	N	10					44

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3028	-0-	-444	-0-	3028	2			N	-0-					99
03	3844	X	3247	-0-	-597	-0-	3245	2	2	9	N	2	2	8			99
04	3720	X	3095	-0-	-625	-0-	3094	2	1	9	N	1	1	8			99
05	3844	X	3160	-0-	-684	-0-	3160	2			N	-0-					99
06	3420	X	1529	-0-	-1891	-0-	1529	2			N	-0-					99
07	3348	X	1492	-0-	-1856	-0-	1492	2			N	-0-					99

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	327	-0-	-37	-0-	11	1	307	2	Y	8	20	1			12
							9	9									
03	465	N	329	-0-	-136	-0-	13	1	314	2	Y	2					14
							2	9									
04	360	N	337	-0-	-23	-0-	14	1	321	2	Y	2					16
							2	9									
05	372	N	367	-0-	-5	-0-	15	1	350	2	Y	2					18
							2	9									
06	330	N	327	-0-	-3	-0-	10	1	308	2	Y	8	22	1			4
							9	9									
07	341	N	104	-0-	-237	-0-	3	1	100	2	Y	1					5
							1	9									

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1802	N	1802	-0-	-0-	-0-	63	1	1735	2	Y	4					21
							4	9									
03	2074	N	2074	-0-	-0-	-0-	57	1	1998	2	Y	17					38
							19	9									
04	1739	N	1739	-0-	-0-	-0-	54	1	1668	2	Y	15					53
							17	9									
05	1646	N	1646	-0-	-0-	-0-	54	1	1563	2	Y	26	72	1			7
							29	9									
06	1971	N	1971	-0-	-0-	-0-	51	1	1902	2	Y	16					23
							18	9									
07	1682	N	1682	-0-	-0-	-0-	39	1	1640	2	Y	3					26
							3	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	37	1	1003	2	Y	2					10
							2	9									
03	1358	N	1358	-0-	-0-	-0-	37	1	1309	2	Y	11					21
							12	9									
04	1363	N	1363	-0-	-0-	-0-	43	1	1307	2	Y	12					33
							13	9									
05	1385	N	1385	-0-	-0-	-0-	46	1	1315	2	Y	22	49	1			6
							24	9									
06	1344	N	1344	-0-	-0-	-0-	34	1	1299	2	Y	10					16
							11	9									
07	1395	N	1041	-0-	-354	-0-	24	1	1015	2	Y	2					18
							2	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1717	-0-	-159	-0-	53 14	1 9	1650	2	Y	13	64	1			29
03	2170	X	1182	-0-	-988	-0-	45 13	1 9	1124	2	Y	12					41
04	2100	X	1980	-0-	-120	-0-	67 11	1 9	1902	2	Y	10					51
05	3559	X	3559	-0-	-0-	-0-	125 58	1 9	3376	2	Y	53	57	1			47
06	1890	X	1597	-0-	-293	-0-	37 75	1 9	1485	2	Y	68	76	1			39
07	2046	X	1408	-0-	-638	-0-	33 2	1 9	1373	2	Y	2					41

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

02	442	N	442	-0-	-0-	-0-	14	1	428	2	Y	-0-					-0-
03	617	N	617	-0-	-0-	-0-	24	1	593	2	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	19	1	525	2	Y	-0-					-0-
05	603	N	603	-0-	-0-	-0-	21	1	582	2	Y	-0-					-0-
06	600	N	379	-0-	-221	-0-	9	1	370	2	Y	-0-					-0-
07	558	N	339	-0-	-219	-0-	8	1	331	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

02	1120	N	1033	-0-	-87	-0-	36 2	1 9	995	2	Y	2					11
03	1739	N	1739	-0-	-0-	-0-	48 15	1 9	1676	2	Y	14					25
04	1545	N	1545	-0-	-0-	-0-	48 15	1 9	1482	2	Y	14					39
05	1692	N	1692	-0-	-0-	-0-	56 30	1 9	1606	2	Y	27	58	1			8
06	1680	N	1480	-0-	-200	-0-	38 12	1 9	1430	2	Y	11					19
07	1612	N	1237	-0-	-375	-0-	29 2	1 9	1206	2	Y	2					21

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

02	1764	N	1649	-0-	-115	-0-	53 1 43 9	1553	2	Y	39	111	1				57
03	2139	N	1837	-0-	-302	-0-	71 1 11 9	1755	2	Y	10						67
04	1800	N	1756	-0-	-44	-0-	74 1 13 9	1669	2	Y	12						79
05	1829	N	1522	-0-	-307	-0-	60 1 8 9	1454	2	Y	7						86
06	1770	N	1422	-0-	-348	-0-	44 1 35 9	1343	2	Y	32	104	1				14
07	1829	N	1414	-0-	-415	-0-	44 1 10 9	1360	2	Y	9						23

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

02	336	N	333	-0-	-3	-0-	11 1 9 9	313	2	Y	8	23	1				12
03	407	N	407	-0-	-0-	-0-	16 1 2 9	389	2	Y	2						14
04	394	N	394	-0-	-0-	-0-	16 1 3 9	375	2	Y	3						17
05	393	N	393	-0-	-0-	-0-	16 1 2 9	375	2	Y	2						19
06	390	N	350	-0-	-40	-0-	11 1 9 9	330	2	Y	8	24	1				3
07	403	N	328	-0-	-75	-0-	10 1 2 9	316	2	Y	2						5

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

02	380	N	380	-0-	-0-	-0-	12 1 10 9	358	2	Y	9	20	1				13
03	465	N	465	-0-	-0-	-0-	18 1 2 9	445	2	Y	2						15
04	494	N	494	-0-	-0-	-0-	21 1 3 9	470	2	Y	3						18
05	467	N	467	-0-	-0-	-0-	19 1 2 9	446	2	Y	2						20
06	450	N	393	-0-	-57	-0-	12 1 10 9	371	2	Y	9	25	1				4
07	496	N	388	-0-	-108	-0-	12 1 2 9	374	2	Y	2						6

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	108	-0-	-116	-0-	3	1	102	2	Y	3	11	1			5
							3	9									
03	478	N	478	-0-	-0-	-0-	19	1	457	2	Y	2					7
							2	9									
04	373	N	373	-0-	-0-	-0-	16	1	354	2	Y	3					10
							3	9									
05	528	N	528	-0-	-0-	-0-	21	1	505	2	Y	2					12
							2	9									
06	450	N	285	-0-	-165	-0-	9	1	268	2	Y	7	16	1			3
							8	9									
07	600	N	600	-0-	-0-	-0-	18	1	578	2	Y	4					7
							4	9									

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

02	1564	N	1564	-0-	-0-	-0-	49	1	1515	2	Y	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	68	1	1708	2	Y	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	51	1	1450	2	Y	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	44	1	1203	2	Y	-0-					-0-
06	1050	N	976	-0-	-74	-0-	24	1	952	2	Y	-0-					-0-
07	1085	N	908	-0-	-177	-0-	21	1	887	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

02	4284	X	4066	-0-	-218	-0-	127	1	3908	2	Y	28	115	1	1	8	56
							31	9									
03	4743	X	4541	-0-	-202	-0-	171	1	4323	2	Y	43					99
							47	9									
04	4590	X	3999	-0-	-591	-0-	136	1	3842	2	Y	19					118
							21	9									
05	4743	X	4469	-0-	-274	-0-	156	1	4245	2	Y	62	125	1			55
							68	9									
06	4440	X	2974	-0-	-1466	-0-	70	1	2776	2	Y	116	106	1			65
							128	9									
07	4526	X	3935	-0-	-591	-0-	92	1	3839	2	Y	4					69
							4	9									

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
04	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF. 13045 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	#	103	-0-	-1801	-0-	101	2	2	9	N	2	2	8			-0-
03	2036	R	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
04	1740	#	1465	-0-	-275	-0-	25	1	1440	2	N	-0-					-0-
05	1302	#	888	-0-	-414	-0-	888	2			N	-0-					-0-
06	778	R	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	2046	#	1678	-0-	-368	-0-	1678	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24220	X	17170	-0-	-7050	-0-	1815	1	15355	2	N	-0-					-0-
03	26815	X	15515	-0-	-11300	-0-	15515	2			N	-0-					-0-
04	25170	X	12813	-0-	-12357	-0-	184	1	12629	2	N	-0-					-0-
05	24397	X	7081	-0-	-17316	-0-	7081	2			N	-0-					-0-
06	18930	X	3472	-0-	-15458	-0-	208	1	3264	2	N	-0-					-0-
07	19003	X	-0-	-0-	-19003	-0-					N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	7054	-0-	-450	-0-	746	1	6308	2	N	-0-					-0-
03	8435	X	8435	-0-	-0-	-0-	8435	2			N	-0-					-0-
04	7800	X	5076	-0-	-2724	-0-	73	1	5003	2	N	-0-					-0-
05	7842	X	7842	-0-	-0-	-0-	7842	2			N	-0-					-0-
06	8160	X	728	-0-	-7432	-0-	44	1	684	2	N	-0-					-0-
07	8432	X	12	-0-	-8420	-0-	12	1			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

02	28756	X	26354	-0-	-2402	-0-	2786	1	23568	2	N	-0-			-0-
03	31837	X	29164	-0-	-2673	-0-	29164	2			N	-0-			-0-
04	30660	X	28784	-0-	-1876	-0-	413	1	28371	2	N	-0-			-0-
05	33008	X	33008	-0-	-0-	-0-	33008	2			N	-0-			-0-
06	29790	X	12809	-0-	-16981	-0-	767	1	12042	2	N	-0-			-0-
07	29729	X	-0-	-0-	-29729	-0-					N	-0-			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

02	17416	X	16535	-0-	-881	-0-	1748	1	14787	2	N	-0-			-0-
03	19282	X	18796	-0-	-486	-0-	18796	2			N	-0-			-0-
04	18510	X	18099	-0-	-411	-0-	260	1	17839	2	N	-0-			-0-
05	19127	X	18785	-0-	-342	-0-	18785	2			N	-0-			-0-
06	18210	X	7965	-0-	-10245	-0-	477	1	7488	2	N	-0-			-0-
07	18786	X	-0-	-0-	-18786	-0-					N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

02	2828	X	1860	-0-	-968	-0-	77	1	1783	2	N	-0-			-0-
03	3131	X	2872	-0-	-259	-0-	14	1	2858	2	N	-0-			-0-
04	3030	X	2659	-0-	-371	-0-	18	1	2641	2	N	-0-			-0-
05	3131	X	2158	-0-	-973	-0-	17	1	2141	2	N	-0-			-0-
06	2880	X	902	-0-	-1978	-0-	2	1	900	2	N	-0-			-0-
07	2883	X	-0-	-0-	-2883	-0-					N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1390	-0-	-94	-0-	48	1	1342	2	Y	-0-					10
03	1237	N	1237	-0-	-0-	-0-	1	1	1236	2	Y	-0-					10
04	1440	N	1010	-0-	-430	-0-	1	1	1009	2	Y	-0-					10
05	1550	N	1017	-0-	-533	-0-	7	1	1010	2	Y	-0-					10
06	1300	N	1300	-0-	-0-	-0-	168	1	1132	2	Y	-0-					10
07	1054	N	856	-0-	-198	-0-	244	1	612	2	Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	-0-	-0-	-952	-0-					Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1	1	1180	2	Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	5	1	776	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1209	N	828	-0-	-381	-0-	236	1	592	2	Y	-0-					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	697	-0-	-227	-0-	24	1	673	2	Y	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1	1	1039	2	Y	-0-					-0-
04	990	N	660	-0-	-330	-0-	660	2			Y	-0-					-0-
05	775	N	583	-0-	-192	-0-	4	1	579	2	Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	117	1	789	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	235	1	589	2	Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1335	-0-	-541	-0-	46	1	1289	2	Y	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1	1	1178	2	Y	-0-					-0-
04	1530	N	1269	-0-	-261	-0-	1	1	1268	2	Y	-0-					-0-
05	1488	N	1201	-0-	-287	-0-	8	1	1193	2	Y	-0-					-0-
06	1606	N	1606	-0-	-0-	-0-	207	1	1399	2	Y	-0-					-0-
07	1302	N	1246	-0-	-56	-0-	355	1	891	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	6	1	176	2	N	-0-					5
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					5
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					5
05	198	N	198	-0-	-0-	-0-	1	1	197	2	N	-0-					5
06	203	N	203	-0-	-0-	-0-	26	1	177	2	N	-0-					5
07	214	N	214	-0-	-0-	-0-	61	1	153	2	N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	578	-0-	-122	-0-	20	1	558	2	Y	-0-					8
03	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					8
04	600	N	588	-0-	-12	-0-	588	2			Y	-0-					8
05	651	N	508	-0-	-143	-0-	3	1	505	2	Y	-0-					8
06	723	N	723	-0-	-0-	-0-	93	1	630	2	Y	-0-					8
07	620	N	506	-0-	-114	-0-	144	1	362	2	Y	-0-					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	N	1637	-0-	-0-	-0-	56	1	1581	2	N	-0-					42
03	1905	N	1905	-0-	-0-	-0-	1	1	1904	2	N	-0-					42
04	1559	N	1559	-0-	-0-	-0-	1	1	1558	2	N	-0-					42
05	1154	N	1154	-0-	-0-	-0-	8	1	1146	2	N	-0-					42
06	1790	N	1790	-0-	-0-	-0-	231	1	1559	2	N	-0-					42
07	1534	N	1534	-0-	-0-	-0-	437	1	1097	2	N	-0-					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	118	-0-	-50	-0-	4	1	114	2	Y	-0-					47
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					47
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					47
05	124	N	105	-0-	-19	-0-	1	1	104	2	Y	-0-					47
06	137	N	137	-0-	-0-	-0-	18	1	119	2	Y	-0-					47
07	124	N	98	-0-	-26	-0-	28	1	70	2	Y	-0-					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	772	-0-	-96	-0-	27	1	745	2	N	-0-					35
03	837	N	837	-0-	-0-	-0-	1	1	836	2	N	-0-					35
04	840	N	821	-0-	-19	-0-	2	1	819	2	N	-0-					35
05	868	N	739	-0-	-129	-0-	6	1	733	2	N	-0-					35
06	992	N	992	-0-	-0-	-0-	129	1	863	2	N	-0-					35
07	837	N	690	-0-	-147	-0-	197	1	493	2	N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1064	-0-	-168	-0-	37	1	1027	2	N	-0-					10
03	1405	N	1405	-0-	-0-	-0-	1	1	1404	2	N	-0-					10
04	1260	N	1110	-0-	-150	-0-	1	1	1109	2	N	-0-					10
05	1243	N	1243	-0-	-0-	-0-	8	1	1235	2	N	-0-					10
06	1654	N	1654	-0-	-0-	-0-	213	1	1441	2	N	-0-					10
07	1274	N	1274	-0-	-0-	-0-	363	1	911	2	N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	26	1	734	2	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	810	N	769	-0-	-41	-0-	1	1	768	2	N	-0-					-0-
05	837	N	684	-0-	-153	-0-	5	1	679	2	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	90	1	610	2	N	-0-					-0-
07	806	N	571	-0-	-235	-0-	163	1	408	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-			25
03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-			25
04	93	N	93	-0-	-0-	-0-	93	2			Y	-0-			25
05	93	N	79	-0-	-14	-0-	1	1	78	2	Y	-0-			25
06	101	N	101	-0-	-0-	-0-	13	1	88	2	Y	-0-			25
07	93	N	73	-0-	-20	-0-	21	1	52	2	Y	-0-			25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	11	1	314	2	Y	-0-			-0-
03	379	N	379	-0-	-0-	-0-	379	2			Y	-0-			-0-
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-			-0-
05	341	N	341	-0-	-0-	-0-	2	1	339	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	365	N	365	-0-	-0-	-0-	104	1	261	2	Y	-0-			-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	410	-0-	-178	-0-	14	1	396	2	N	-0-			8
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-			8
04	480	N	440	-0-	-40	-0-	440	2			N	-0-			8
05	465	N	383	-0-	-82	-0-	3	1	380	2	N	-0-			8
06	507	N	507	-0-	-0-	-0-	65	1	442	2	N	-0-			8
07	465	N	374	-0-	-91	-0-	107	1	267	2	N	-0-			8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	1	1	19	2	N	-0-			13
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-			13
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-			13
05	31	N	16	-0-	-15	-0-	16	2			N	-0-			13
06	39	N	39	-0-	-0-	-0-	5	1	34	2	N	-0-			13
07	62	N	10	-0-	-52	-0-	3	1	7	2	N	-0-			13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	373	-0-	-103	-0-	13	1	360	2	N	-0-			53
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-			53
04	390	N	346	-0-	-44	-0-	346	2			N	-0-			53
05	403	N	327	-0-	-76	-0-	2	1	325	2	N	-0-			53
06	445	N	445	-0-	-0-	-0-	57	1	388	2	N	-0-			53
07	372	N	295	-0-	-77	-0-	84	1	211	2	N	-0-			53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	614	-0-	-170	-0-	21	1	593	2	N	-0-			-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
04	660	N	603	-0-	-57	-0-	603	2			N	-0-			-0-
05	682	N	547	-0-	-135	-0-	4	1	543	2	N	-0-			-0-
06	661	N	661	-0-	-0-	-0-	85	1	576	2	N	-0-			-0-
07	620	N	411	-0-	-209	-0-	117	1	294	2	N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					28
03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					28
04	104	N	104	-0-	-0-	-0-	59	2	45	9	Y	41	41	8			28
05	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					28
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					28
07	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					28

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					46
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					46
04	83	N	83	-0-	-0-	-0-	40	2	43	9	Y	39	39	8			46
05	62	N	29	-0-	-33	-0-	29	2			Y	-0-					46
06	60	N	39	-0-	-21	-0-	39	2			Y	-0-					46
07	93	N	5	-0-	-88	-0-	5	2			Y	-0-					46

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					23
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					23
04	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					23
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					23
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					23
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					23

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					23
03	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					23
04	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					23
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					23
06	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					23
07	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					23

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					58
03	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					58
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
05	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					58
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					58
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					58

STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	34	1	728	2	N	-0-					-0-
03	1550	N	568	-0-	-982	-0-	26	1	542	2	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	44	1	936	2	N	-0-					-0-
05	837	N	795	-0-	-42	-0-	36	1	759	2	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	37	1	796	2	N	-0-					-0-
07	1023	N	175	-0-	-848	-0-	8	1	167	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					47
03	155	N	137	-0-	-18	-0-	137	2			Y	-0-					47
04	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					47
05	217	N	157	-0-	-60	-0-	157	2			Y	-0-					47
06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					47
07	217	N	45	-0-	-172	-0-	45	2			Y	-0-					47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

02	14B	DENY	55	-0-	55	B	245	2	1	53	2	Y	-0-				13
03	14B2	EXT	59	-0-	59	B	304	59	2			Y	-0-				13
04	14B2	EXT	34	-0-	34	B	338	34	2			Y	-0-				13
05	811	X	473	-0-	-338	B	-0-	3	1	470	2	Y	-0-				13
06	24	N	24	-0-	-0-	B	-0-	3	1	21	2	Y	-0-				13
07	31	N	-0-	-0-	-31	B	-0-					Y	-0-				13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

02	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-				-0-
03	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-				-0-
04	10	N	6	-0-	-4	B	-0-	6	2			N	-0-				-0-
05	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-				-0-
06	13	N	13	-0-	-0-	B	-0-	2	1	11	2	N	-0-				-0-
07	13	N	13	-0-	-0-	B	-0-	4	1	9	2	N	-0-				-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

02	56	N	41	-0-	-15	B	-0-	1	1	40	2	N	-0-				27
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-				27
04	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-				27
05	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-				27
06	49	N	49	-0-	-0-	B	-0-	6	1	43	2	N	-0-				27
07	36	N	36	-0-	-0-	B	-0-	10	1	26	2	N	-0-				27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

02	84	N	60	-0-	-24		-0-	2	1	58	2	N	-0-					-0-
03	48	N	48	-0-	-0-		-0-	48	2			N	-0-					-0-
04	60	N	38	-0-	-22		-0-	38	2			N	-0-					-0-
05	62	N	34	-0-	-28		-0-	34	2			N	-0-					-0-
06	49	N	49	-0-	-0-		-0-	6	1	43	2	N	-0-					-0-
07	32	N	32	-0-	-0-		-0-	9	1	23	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

02	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
04	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
05	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
06	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
07	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	80	80	8			-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	3	1	71	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
05	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	12	1	82	2	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	23	1	57	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	7	1	191	2	Y	-0-					17
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					17
04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					17
05	175	N	175	-0-	-0-	-0-	1	1	174	2	Y	-0-					17
06	226	N	226	-0-	-0-	-0-	29	1	197	2	Y	-0-					17
07	155	N	88	-0-	-67	-0-	25	1	63	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	50	-0-	-34	-0-	2	1	48	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	2			Y	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	6	1	40	2	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	10	1	24	2	Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
07	5	N	4	-0-	-1	-0-	1	1	3	2	Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	2	N	-0-					13
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					13
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					13
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					13
06	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					13
07	46	N	46	-0-	-0-	-0-	13	1	33	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	9	1	254	2	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	1	1	158	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	47	1	317	2	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	63	1	158	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

02	7588 X	5957	-0-	-1631	-0-	5957	2			N	-0-						-0-
03	8163 X	8163	-0-	-0-	-0-	8	1	8155	2	N	-0-						-0-
04	7650 X	7417	-0-	-233	-0-	7416	2	1	9	N	1	1	8				-0-
05	7438 X	7438	-0-	-0-	-0-	7435	2	3	9	N	3	3	8				-0-
06	7080 X	6037	-0-	-1043	-0-	148	1	5889	2	N	-0-						-0-
07	8153 X	5786	-0-	-2367	-0-	16	1	5768	2	N	2	2	8				-0-
						2	9										

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

02	2800	N	5802	-0-	3002	3002	5802	2			N	-0-					-0-
03	3100	N	2557	-0-	-543	2459	2	1	2555	2	N	-0-					-0-
04	3000	N	1709	-0-	-1291	1168	1709	2			N	-0-					-0-
05	2585	X	1417	-0-	-1168	-0-	1417	2			N	-0-					-0-
06	1260	X	1260	-0-	-0-	-0-	31	1	1229	2	N	-0-					-0-
07	1300	X	1300	-0-	-0-	-0-	4	1	1296	2	N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

02	4536	X	4509	-0-	-27	-0-	4509	2			N	-0-					-0-
03	4916	X	4916	-0-	-0-	-0-	5	1	4911	2	N	-0-					-0-
04	5130	X	4430	-0-	-700	-0-	4430	2			N	-0-					-0-
05	5301	X	4797	-0-	-504	-0-	4797	2			N	-0-					-0-
06	5130	X	3982	-0-	-1148	-0-	97	1	3885	2	N	-0-					-0-
07	4991	X	3865	-0-	-1126	-0-	11	1	3854	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

02	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
03	961	N	903	-0-	-58	-0-	1	1	902	2	N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1519	N	175	-0-	-1344	-0-	175	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	8	1	317	2	N	-0-					-0-
07	1178	N	328	-0-	-850	-0-	1	1	327	2	N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

02	7530	X	7530	-0-	-0-	-0-	7530	2			N	-0-					-0-
03	8744	X	8744	-0-	-0-	-0-	8	1	8736	2	N	-0-					-0-
04	7200	X	2858	-0-	-4342	-0-	2858	2			N	-0-					-0-
05	7440	X	2120	-0-	-5320	-0-	2120	2			N	-0-					-0-
06	7200	X	-0-	-0-	-7200	-0-					N	-0-					-0-
07	8927	X	8927	-0-	-0-	-0-	25	1	8902	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

02	1565	X	1565	-0-	-0-	-0-	54	1	1511	2	N	-0-					-0-
03	3571	X	3571	-0-	-0-	-0-	123	1	3448	2	N	-0-					-0-
04	2572	X	2572	-0-	-0-	-0-	89	1	2483	2	N	-0-					-0-
05	1736	X	1182	-0-	-554	-0-	40	1	1142	2	N	-0-					-0-
06	3450	X	937	-0-	-2513	-0-	32	1	905	2	N	-0-					-0-
07	3565	X	687	-0-	-2878	-0-	24	1	664	2	N	-0-					-0-

TERRAIN WATER SOLUTIONS, LLC 843288
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

02	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
03	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
04	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
05	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
06	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
07	2790	N	2410	-0-	-380	-0-	2410	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2430	-0-	-90	-0-	2353	3	77	9	N	70					114
03	2790	X	2540	-0-	-250	-0-	2388	3	152	9	N	138					252
04	2700	X	2044	-0-	-656	-0-	1959	3	85	9	N	77	170	1			159
05	2790	X	1800	-0-	-990	-0-	1720	3	80	9	N	73					232
06	2610	X	-0-	-0-	-2610	-0-					N	-0-	175	1			57
*07	2697	X	77	-0-	-2620	-0-	77	3			N	-0-					57

DIVERSIFIED PRODUCTION LLC 220903
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16492	X	13761	-0-	-2731	-0-	465	1	13120	2	N	160	194	1	1	8	142
							176	9									
03	18259	X	17770	-0-	-489	-0-	360	1	17067	2	N	312					454
							343	9									
04	16650	X	16090	-0-	-560	-0-	364	1	15658	2	N	62	367	1			149
							68	9									
05	15252	X	13777	-0-	-1475	-0-	235	1	13390	2	N	138					287
							152	9									
06	14730	X	11786	-0-	-2944	-0-	263	1	11420	2	N	94	167	1			214
							103	9									
07	17763	X	12446	-0-	-5317	-0-	257	1	12072	2	N	106	1	8			319
							117	9									

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMRWR, LLC 102699
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-					-0-
03	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
04	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
05	3721	X	3721	-0-	-0-	-0-	3721	3			N	-0-					-0-
06	2430	X	1377	-0-	-1053	-0-	1377	3			N	-0-					-0-
07	2511	X	1	-0-	-2510	-0-	1	3			N	-0-					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2461	-0-	-759	-0-	2461	2			N	-0-					3
03	2883	X	1999	-0-	-884	-0-	1999	2			N	-0-					3
04	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					3
05	2728	X	2491	-0-	-237	-0-	2491	2			N	-0-					3
06	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					3
07	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4712	-0-	-244	-0-	4712	2			Y	-0-					-0-
03	7290	X	7290	-0-	-0-	-0-	7290	2			Y	-0-					-0-
04	5712	X	5712	-0-	-0-	-0-	5712	2			Y	-0-					-0-
05	5928	X	5928	-0-	-0-	-0-	5928	2			Y	-0-					-0-
06	5476	X	5476	-0-	-0-	-0-	5476	2			Y	-0-					-0-
07	5487	X	5418	-0-	-69	-0-	5418	2			Y	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2392	-0-	-1164	-0-	2392	2			Y	-0-					14
03	9101	X	9101	-0-	-0-	-0-	9101	2			Y	-0-					14
04	7279	X	7279	-0-	-0-	-0-	7279	2			Y	-0-					14
05	7338	X	7338	-0-	-0-	-0-	7338	2			Y	-0-					14
06	7121	X	7121	-0-	-0-	-0-	7121	2			Y	-0-					14
07	6818	X	6818	-0-	-0-	-0-	6818	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 04/16/2012 TOTAL DEPTH 6429 PERF. 6306 - 6346

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

02	476	N	409	-0-	-67	B -0-	409	2			N	-0-					-0-
03	470	N	470	-0-	-0-	B -0-	470	2			N	-0-					-0-
04	654	N	654	-0-	-0-	B -0-	654	2			N	-0-					-0-
05	525	N	525	-0-	-0-	B -0-	525	2			N	-0-					-0-
06	450	N	237	-0-	-213	B -0-	237	2			N	-0-					-0-
07	682	N	595	-0-	-87	B -0-	595	2			N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

02	1964	N	1964	-0-	-0-	B -0-	1964	2			N	-0-					-0-
03	2294	N	1546	-0-	-748	B -0-	1546	2			N	-0-					-0-
04	2430	N	1694	-0-	-736	B -0-	1694	2			N	-0-					-0-
05	2170	N	2009	-0-	-161	B -0-	2009	2			N	-0-					-0-
06	1901	N	1901	-0-	-0-	B -0-	1901	2			N	-0-					-0-
07	2332	N	2332	-0-	-0-	B -0-	2332	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
03	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
04	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-
05	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
06	210	N	188	-0-	-22	B	-0-	188	2			N	-0-					-0-
07	217	N	137	-0-	-80	B	-0-	137	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
03	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
04	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
05	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
06	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
07	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1277	-0-	-235	B	-0-	1277	2			N	-0-					-0-
03	1736	N	1402	-0-	-334	B	-0-	1402	2			N	-0-					-0-
04	1680	N	1413	-0-	-267	B	-0-	1413	2			N	-0-					-0-
05	1426	N	1345	-0-	-81	B	-0-	1345	2			N	-0-					-0-
06	1400	N	1400	-0-	-0-	B	-0-	1400	2			N	-0-					-0-
07	1457	N	1277	-0-	-180	B	-0-	1277	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
03	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					-0-
04	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
05	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					-0-
06	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-
07	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
03	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					-0-
04	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
05	992	N	357	-0-	-635	B	-0-	357	2			N	-0-					-0-
06	960	N	845	-0-	-115	B	-0-	845	2			N	-0-					-0-
07	992	N	914	-0-	-78	B	-0-	914	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	328	-0-	-64	B	-0-	328	2			N	-0-					-0-
03	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
04	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
05	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
06	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
07	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	225	-0-	-55	B	-0-	225	2			N	-0-					-0-
03	310	N	8	-0-	-302	B	-0-	8	2			N	-0-					-0-
04	300	N	5	-0-	-295	B	-0-	5	2			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
06	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	88	-0-	-80 B	-0-	88	2			N	-0-					-0-
03	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
04	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03	310	N	140	-0-	-170 B	-0-	140	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	80	-0-	-88	-0-	80	2			N	-0-					-0-
03	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-
04	210	N	67	-0-	-143	-0-	67	2			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	517	-0-	-211	-0-	187	1	330	2	N	-0-					66
03	775	N	610	-0-	-165	-0-	194	1	416	2	N	-0-					66
04	660	N	140	-0-	-520	-0-	140	2			N	-0-					66
05	758	N	758	-0-	-0-	-0-	197	1	561	2	N	-0-					66
06	623	N	623	-0-	-0-	-0-	155	1	468	2	N	-0-					66
07	779	N	779	-0-	-0-	-0-	191	1	588	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	729	-0-	-391	-0-	726	2	3	9	N	3					146
03	868	N	748	-0-	-120	-0-	746	2	2	9	N	2					148
04	1076	N	1076	-0-	-0-	-0-	1074	2	2	9	N	2					150
05	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					150
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					150
07	1170	N	1170	-0-	-0-	-0-	1164	2	6	9	N	5					155

CENTERVILLE, SE. //CONT.// 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					13
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					13
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					13
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					13
06	420	N	364	-0-	-56	-0-	364	2			N	-0-					13
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
WESTOIL LLC 102028
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

02	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
04	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
05	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
06	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
07	DLQ	G-10	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

02	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
03	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
04	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
05	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
06	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
07	DLQ	G-10	NO RPT	-0-	-0-	14271					Y	NO RPT					56

HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

02	896	N	893	-0-	-3	-0-	893	2			N	-0-					111
03	1023	N	985	-0-	-38	-0-	985	2			N	-0-					111
04	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	N	1	1	8			111
*05	1079	N	1079	-0-	-0-	-0-	1040	2	39	9	N	35	33	1			113
*06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					113
07	1172	N	1172	-0-	-0-	-0-	1007	2	165	9	N	150	188	1			75

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

02	1295	N	1295	-0-	-0-	-0-	1051	2	244	9	N	222	182	1			75
03	1714	N	1714	-0-	-0-	-0-	1656	2	58	9	N	53					128
04	1527	N	1527	-0-	-0-	-0-	1503	2	24	9	N	22					150
*05	1486	N	1486	-0-	-0-	-0-	1395	2	91	9	N	83	42	1			191
*06	1650	N	1193	-0-	-457	-0-	1146	2	47	9	N	43	183	1			51
07	1581	N	1442	-0-	-139	-0-	1414	2	28	9	N	25					76

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

02	1092	N	744	-0-	-348	-0-	716	2	28	9	N	25					182
03	1054	N	861	-0-	-193	-0-	830	2	31	9	N	28					210
04	960	N	814	-0-	-146	-0-	795	2	19	9	N	17					227
*05	957	N	957	-0-	-0-	-0-	893	2	64	9	N	58	227	1			58
*06	840	N	725	-0-	-115	-0-	715	2	10	9	N	9					67
07	935	N	935	-0-	-0-	-0-	727	2	208	9	N	189	189	1	1	8	66

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					4
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					4
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					4
*05	315	N	315	-0-	-0-	-0-	304	2	11	9	N	10	11	1			3
*06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					3
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					3

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					2
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					2
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					2
*05	152	N	152	-0-	-0-	-0-	146	2	6	9	N	5	5	1			2
*06	90	N	17	-0-	-73	-0-	17	2			N	-0-					2
07	93	N	24	-0-	-69	-0-	24	2			N	-0-					2

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

02	588	N	545	-0-	-43	-0-	538	2	7	9	N	6					217
03	589	N	558	-0-	-31	-0-	547	2	11	9	N	10	190	1			37
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					37
*05	689	N	689	-0-	-0-	-0-	650	2	39	9	N	35	20	1			52
*06	899	N	899	-0-	-0-	-0-	648	2	251	9	N	228	186	1			94
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					94

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

02	1	N	-0-	-0-	-1	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	8	N	-0-	-0-	-8	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1144	-0-	-116	-0-	924	2	220	9	N	200	374	1			48
03	1405	N	1405	-0-	-0-	-0-	1404	2	1	9	N	1	1	8			48
04	1449	N	1449	-0-	-0-	-0-	1448	2	1	9	N	1	1	8			48
*05	1289	N	1289	-0-	-0-	-0-	1243	2	46	9	N	42	41	1			49
*06	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					49
07	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					49

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
WESTOIL LLC 102028
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

02	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	1760						N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

02	14B DENY	NO RPT	-0-	-0-	30						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	30						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	30						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	30						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	30						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	30						N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

02	14B DENY	NO RPT	-0-	-0-	269						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	269						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	269						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	269						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	269						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	269						N	NO RPT					-0-

WESTOIL LLC 102028
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					20
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					20
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					20
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					20
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					20
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					20

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					10
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					10
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					10
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					10
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					10
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					10

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
04	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
07	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	404 1	52 9			Y	47	50	1			192
03	508	N	508	-0-	-0-	-0-	444 1	64 9			Y	58	60	1			190
04	502	N	502	-0-	-0-	-0-	434 4	68 9			Y	62					252
05	473	N	473	-0-	-0-	-0-	448 4	25 9			Y	23	70	1			205
06	530	N	530	-0-	-0-	-0-	438 4	92 9			Y	84					289
07	434	N	403	-0-	-31	-0-	377 4	26 9			Y	24	238	1			75

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-	-27	-0-	30 1 58 9	557 2			N	53					167
03	744	N	734	-0-	-10	-0-	32 1 64 9	638 2			N	58	160	1			65
04	752	N	752	-0-	-0-	-0-	32 1 75 9	645 2			N	68					133
05	713	N	614	-0-	-99	-0-	27 1 74 9	513 2			N	67					200
06	720	N	716	-0-	-4	-0-	29 1 72 9	615 2			N	65	180	1			85
07	775	N	625	-0-	-150	-0-	23 1 74 9	528 2			N	67					152

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 06/05/2025 TOTAL DEPTH 13550 PERF. 7773 - 7829

02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

02	364	N	226	-0-	-138	-0-	226	1			N	-0-					-0-
03	248	N	77	-0-	-171	-0-	77	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	248	N	90	-0-	-158	-0-	90	1			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
07	310	N	85	-0-	-225	-0-	85	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

02	13944	#	207	-0-	-13737	-0-	205	2	2	9	N	2	2	8			-0-
03	15438	#	6853	-0-	-8585	-0-	6853	2			N	-0-					-0-
04	13410	#	4941	-0-	-8469	-0-	4941	2			N	-0-					-0-
05	7905	#	2730	-0-	-5175	-0-	2730	2			N	-0-					-0-
06	6420	#	82	-0-	-6338	-0-	82	2			N	-0-					-0-
07	6851	#	NO RPT	-0-	-6851	-0-					N	NO RPT					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

02	308	N	178	-0-	-130	-0-	178	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	270	N	62	-0-	-208	-0-	62	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC 100584

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SNEED GAS UNIT WELL #: 1 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

*01	14B2 EXT	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CR2 ENERGY LLC 101608
JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	927	-0-	-53	-0-	35	1	892	2	Y	-0-					-0-
03	1054	N	1020	-0-	-34	-0-	42	1	978	2	Y	-0-					-0-
04	990	N	978	-0-	-12	-0-	52	1	926	2	Y	-0-					-0-
05	1023	N	1019	-0-	-4	-0-	60	1	959	2	Y	-0-					-0-
06	934	N	934	-0-	-0-	-0-	51	1	883	2	Y	-0-					-0-
07	1023	N	1002	-0-	-21	-0-	68	1	934	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	783	-0-	-57	-0-	29	1	754	2	Y	-0-					-0-
03	930	N	856	-0-	-74	-0-	35	1	821	2	Y	-0-					-0-
04	840	N	812	-0-	-28	-0-	43	1	769	2	Y	-0-					-0-
05	868	N	847	-0-	-21	-0-	50	1	797	2	Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	38	1	649	2	Y	-0-					-0-
07	837	N	768	-0-	-69	-0-	52	1	716	2	Y	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	7	1	172	2	Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	7	1	156	2	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
05	186	N	75	-0-	-111	-0-	4	1	71	2	Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
06	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	464	-0-	-124	-0-	17	1	447	2	Y	-0-					-0-
03	558	N	537	-0-	-21	-0-	22	1	515	2	Y	-0-					-0-
04	540	N	445	-0-	-95	-0-	24	1	421	2	Y	-0-					-0-
05	527	N	474	-0-	-53	-0-	28	1	446	2	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					-0-
07	465	N	395	-0-	-70	-0-	27	1	368	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1641	-0-	-95	-0-	62	1	1579	2	Y	-0-					-0-
03	1891	N	1884	-0-	-7	-0-	77	1	1807	2	Y	-0-					-0-
04	1810	N	1810	-0-	-0-	-0-	96	1	1714	2	Y	-0-					-0-
05	1833	N	1833	-0-	-0-	-0-	107	1	1726	2	Y	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	86	1	1482	2	Y	-0-					-0-
07	1860	N	1731	-0-	-129	-0-	117	1	1614	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2385	-0-	-219	-0-	90	1	2295	2	Y	-0-					-0-
03	2666	X	2635	-0-	-31	-0-	108	1	2527	2	Y	-0-					-0-
04	2700	X	2496	-0-	-204	-0-	133	1	2363	2	Y	-0-					-0-
05	2790	X	2436	-0-	-354	-0-	142	1	2292	2	Y	2	2	8			-0-
							2	9									
06	2700	X	2073	-0-	-627	-0-	113	1	1960	2	Y	-0-					-0-
07	2635	X	2276	-0-	-359	-0-	153	1	2122	2	Y	1	1	8			-0-
							1	9									

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1590	-0-	-1266	-0-	60	1	1530	2	Y	-0-					-0-
03	2604	X	2166	-0-	-438	-0-	89	1	2077	2	Y	-0-					-0-
04	1950	X	1391	-0-	-559	-0-	74	1	1317	2	Y	-0-					-0-
05	1767	X	1010	-0-	-757	-0-	59	1	951	2	Y	-0-					-0-
06	1710	X	1000	-0-	-710	-0-	55	1	945	2	Y	-0-					-0-
07	2108	X	1491	-0-	-617	-0-	100	1	1390	2	Y	1	1	8			-0-
							1	9									

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1187	-0-	-437	-0-	45	1	1142	2	Y	-0-					-0-
03	1333	N	1215	-0-	-118	-0-	50	1	1165	2	Y	-0-					-0-
04	1530	N	949	-0-	-581	-0-	50	1	898	2	Y	1	1	8			-0-
							1	9									
05	1302	N	887	-0-	-415	-0-	52	1	833	2	Y	2	2	8			-0-
							2	9									
06	925	X	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-
07	992	X	877	-0-	-115	-0-	59	1	818	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	700	-0-	-56	-0-	26	1	674	2	Y	-0-					-0-
03	806	N	801	-0-	-5	-0-	33	1	768	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	40	1	720	2	Y	-0-					-0-
05	805	N	805	-0-	-0-	-0-	47	1	758	2	Y	-0-					-0-
06	705	N	705	-0-	-0-	-0-	39	1	666	2	Y	-0-					-0-
07	793	N	793	-0-	-0-	-0-	53	1	740	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	6	1	155	2	Y	-0-			-0-
03	126	N	126	-0-	-0-	-0-	5	1	121	2	Y	-0-			-0-
04	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-			-0-
05	186	N	121	-0-	-65	-0-	7	1	114	2	Y	-0-			-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-			-0-
07	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-			-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	304	-0-	-60	-0-	11	1	293	2	Y	-0-			-0-
03	372	N	330	-0-	-42	-0-	14	1	316	2	Y	-0-			-0-
04	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-			-0-
05	341	N	332	-0-	-9	-0-	19	1	313	2	Y	-0-			-0-
06	310	N	310	-0-	-0-	-0-	17	1	293	2	Y	-0-			-0-
07	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-			-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2086	N	2086	-0-	-0-	-0-	78	1	2008	2	Y	-0-			-0-
03	2325	N	2275	-0-	-50	-0-	93	1	2182	2	Y	-0-			-0-
04	2250	N	2180	-0-	-70	-0-	116	1	2064	2	Y	-0-			-0-
05	2325	N	2204	-0-	-121	-0-	129	1	2075	2	Y	-0-			-0-
06	1904	N	1904	-0-	-0-	-0-	104	1	1800	2	Y	-0-			-0-
07	2263	N	2043	-0-	-220	-0-	138	1	1905	2	Y	-0-			-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		1370	-0-	1370	1370	73	1	1297	2	Y	-0-			-0-
05	14B2 EXT		329	-0-	329	1699	19	1	310	2	Y	-0-			-0-
06	1844	X	145	-0-	-1699	-0-	8	1	137	2	Y	-0-			-0-
07	67	X	67	-0-	-0-	-0-	5	1	62	2	Y	-0-			-0-

EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1607	N	1607	-0-	-0-	-0-	104	1	1503	2	Y	-0-			23
03	1739	N	1739	-0-	-0-	-0-	108	1	1631	2	Y	-0-			23
04	1658	N	1658	-0-	-0-	-0-	110	1	1548	2	Y	-0-			23
05	1723	N	1723	-0-	-0-	-0-	140	1	1583	2	Y	-0-			23
06	1470	N	1248	-0-	-222	-0-	102	1	1146	2	Y	-0-			23
07	1519	N	1160	-0-	-359	-0-	119	1	1041	2	Y	-0-			23

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	812	-0-	-168	-0-	31	1	781	2	Y	-0-			-0-
03	1085	N	780	-0-	-305	-0-	32	1	748	2	Y	-0-			-0-
04	900	N	669	-0-	-231	-0-	36	1	633	2	Y	-0-			-0-
05	899	N	816	-0-	-83	-0-	48	1	768	2	Y	-0-			-0-
06	732	X	732	-0-	-0-	-0-	40	1	692	2	Y	-0-			-0-
07	682	X	624	-0-	-58	-0-	42	1	582	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1649	N	1649	-0-	-0-	-0-	62	1	1584	2	Y	3	3	8			-0-
							3	9									
03	1860	N	1763	-0-	-97	-0-	72	1	1689	2	Y	2	2	8			-0-
							2	9									
04	1770	N	1698	-0-	-72	-0-	90	1	1607	2	Y	1	1	8			-0-
							1	9									
05	1829	N	1741	-0-	-88	-0-	102	1	1636	2	Y	3	3	8			-0-
							3	9									
06	1583	N	1583	-0-	-0-	-0-	87	1	1496	2	Y	-0-					-0-
07	1767	N	1500	-0-	-267	-0-	101	1	1397	2	Y	2	2	8			-0-
							2	9									

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0-	-0-	51	1	1297	2	Y	-0-					-0-
03	1457	N	775	-0-	-682	-0-	32	1	743	2	Y	-0-					-0-
04	1410	N	739	-0-	-671	-0-	39	1	700	2	Y	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	90	1	1456	2	Y	-0-					-0-
06	1285	X	1285	-0-	-0-	-0-	70	1	1215	2	Y	-0-					-0-
07	1197	X	1197	-0-	-0-	-0-	81	1	1116	2	Y	-0-					-0-

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		120	-0-	120	120	6	1	114	2	Y	-0-					-0-
05	14B2 EXT		2290	-0-	2290	2410	134	1	2156	2	Y	-0-					-0-
06	4004	X	1594	-0-	-2410	-0-	87	1	1507	2	Y	-0-					-0-
07	2507	X	2507	-0-	-0-	-0-	169	1	2338	2	Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1802	N	1802	-0-	-0-	-0-	68	1	1732	2	Y	2	2	8			-0-
							2	9									
03	1984	N	1848	-0-	-136	-0-	76	1	1772	2	Y	-0-					-0-
04	1920	N	1686	-0-	-234	-0-	90	1	1596	2	Y	-0-					-0-
05	1984	N	1658	-0-	-326	-0-	97	1	1561	2	Y	-0-					-0-
06	965	N	965	-0-	-0-	-0-	53	1	912	2	Y	-0-					-0-
07	1736	N	1611	-0-	-125	-0-	109	1	1502	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	843	-0-	-25	-0-	32	1	811	2	Y	-0-					-0-
03	967	N	967	-0-	-0-	-0-	40	1	927	2	Y	-0-					-0-
04	930	N	908	-0-	-22	-0-	48	1	860	2	Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	56	1	909	2	Y	-0-					-0-
06	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					-0-
07	936	N	936	-0-	-0-	-0-	63	1	873	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1649	N	1649	-0-	-0-	-0-	62	1	1585	2	Y	2	2	8			-0-
							2	9									
03	1627	N	1627	-0-	-0-	-0-	67	1	1560	2	Y	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	91	1	1620	2	Y	-0-					-0-
05	1829	N	1724	-0-	-105	-0-	101	1	1623	2	Y	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	72	1	1237	2	Y	-0-					-0-
07	1767	N	1542	-0-	-225	-0-	104	1	1438	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

02	1092	N	962	-0-	-130	-0-	36	1	926	2	Y	-0-					-0-
03	1116	N	1086	-0-	-30	-0-	45	1	1041	2	Y	-0-					-0-
04	1020	N	978	-0-	-42	-0-	52	1	926	2	Y	-0-					-0-
05	1054	N	1030	-0-	-24	-0-	60	1	970	2	Y	-0-					-0-
06	870	N	870	-0-	-0-	-0-	48	1	822	2	Y	-0-					-0-
07	1023	N	832	-0-	-191	-0-	56	1	776	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

02	765	N	765	-0-	-0-	-0-	29	1	736	2	Y	-0-					-0-
03	1054	N	653	-0-	-401	-0-	27	1	626	2	Y	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	66	1	1177	2	Y	-0-					-0-
05	1648	N	1648	-0-	-0-	-0-	96	1	1552	2	Y	-0-					-0-
06	666	X	666	-0-	-0-	-0-	36	1	630	2	Y	-0-					-0-
07	1271	X	736	-0-	-535	-0-	50	1	686	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

02	1680	N	1599	-0-	-81	-0-	102	1	1485	2	Y	11	1	8			37
							12	9									
03	1860	N	1829	-0-	-31	-0-	113	1	1706	2	Y	9	24	1			22
							10	9									
04	1965	N	1965	-0-	-0-	-0-	130	1	1825	2	Y	9	1	8			30
							10	9									
05	1767	N	1271	-0-	-496	-0-	103	1	1165	2	Y	3					33
							3	9									
06	1691	N	1691	-0-	-0-	-0-	137	1	1548	2	Y	5					38
							6	9									
*07	1925	N	1925	-0-	-0-	-0-	197	1	1719	2	Y	8	27	1			19
							9	9									

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

02	1090	N	1090	-0-	-0-	-0-	41	1	1049	2	Y	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	48	1	1123	2	Y	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	58	1	1025	2	Y	-0-					-0-
05	1209	N	1113	-0-	-96	-0-	65	1	1048	2	Y	-0-					-0-
06	1140	N	994	-0-	-146	-0-	54	1	940	2	Y	-0-					-0-
07	1116	N	1086	-0-	-30	-0-	73	1	1013	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

02	532	N	226	-0-	-306	-0-	8	1	218	2	Y	-0-					-0-
03	589	N	231	-0-	-358	-0-	9	1	222	2	Y	-0-					-0-
04	390	N	211	-0-	-179	-0-	11	1	200	2	Y	-0-					-0-
05	248	N	209	-0-	-39	-0-	12	1	197	2	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	13	1	177	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	93					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	93					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	93					N	-0-					-0-
05	528	X	435	-0-	-93	-0-	25	1	410	2	N	-0-					-0-
06	148	X	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	45	1	626	2	N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1574	-0-	-22	-0-	59	1	1515	2	Y	-0-					-0-
03	1798	N	1755	-0-	-43	-0-	72	1	1683	2	Y	-0-					-0-
04	1710	N	1685	-0-	-25	-0-	89	1	1595	2	Y	1	1	8			-0-
							1	9									
05	1745	N	1745	-0-	-0-	-0-	102	1	1641	2	Y	2	2	8			-0-
							2	9									
06	1496	N	1496	-0-	-0-	-0-	82	1	1414	2	Y	-0-					-0-
07	1736	N	1396	-0-	-340	-0-	94	1	1302	2	Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	286	-0-	-162	-0-	11	1	275	2	Y	-0-					-0-
03	496	N	312	-0-	-184	-0-	13	1	299	2	Y	-0-					-0-
04	330	N	306	-0-	-24	-0-	16	1	290	2	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	27	1	374	2	Y	-0-					-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1217	-0-	-71	-0-	46	1	1171	2	Y	-0-					-0-
03	1488	N	1445	-0-	-43	-0-	59	1	1386	2	Y	-0-					-0-
04	1380	N	1275	-0-	-105	-0-	68	1	1206	2	Y	1	1	8			-0-
							1	9									
05	1333	N	1224	-0-	-109	-0-	72	1	1150	2	Y	2	2	8			-0-
							2	9									
06	1268	X	1268	-0-	-0-	-0-	69	1	1199	2	Y	-0-					-0-
07	1368	X	1368	-0-	-0-	-0-	92	1	1276	2	Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	39	1	992	2	Y	-0-					-0-
03	913	N	913	-0-	-0-	-0-	38	1	875	2	Y	-0-					-0-
04	960	N	850	-0-	-110	-0-	45	1	805	2	Y	-0-					-0-
05	1147	N	933	-0-	-214	-0-	55	1	878	2	Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	38	1	661	2	Y	-0-					-0-
07	977	N	977	-0-	-0-	-0-	66	1	910	2	Y	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	N	1370	-0-	-0-	-0-	52	1	1318	2	Y	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	63	1	1470	2	Y	-0-					-0-
04	1500	N	1197	-0-	-303	-0-	64	1	1133	2	Y	-0-					-0-
05	1921	N	1921	-0-	-0-	-0-	112	1	1809	2	Y	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	80	1	1391	2	Y	-0-					-0-
07	1498	N	1498	-0-	-0-	-0-	101	1	1396	2	Y	1	1	8			-0-
							1	9									

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	606	-0-	-1774	-0-	39	1	567	2	Y	-0-					-0-
03	2689	X	2689	-0-	-0-	-0-	168	1	2521	2	Y	-0-					-0-
04	2963	X	2963	-0-	-0-	-0-	197	1	2766	2	Y	-0-					-0-
05	3146	X	3146	-0-	-0-	-0-	256	1	2890	2	Y	-0-					-0-
06	2690	X	2690	-0-	-0-	-0-	219	1	2471	2	Y	-0-					-0-
07	2846	X	2846	-0-	-0-	-0-	293	1	2553	2	Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	5	N	-0-	-0-	-5	-0-					N	2	2	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1593	N	1593	-0-	-0-	-0-	102	1	1479	2	Y	11	1	8			38
							12	9									
03	1788	N	1788	-0-	-0-	-0-	111	1	1668	2	Y	8	24	1			22
							9	9									
04	2042	N	2042	-0-	-0-	-0-	135	1	1897	2	Y	9	1	8			30
							10	9									
05	2064	N	2064	-0-	-0-	-0-	168	1	1892	2	Y	4					34
							4	9									
06	1865	X	1865	-0-	-0-	-0-	152	1	1707	2	Y	5					39
							6	9									
07	2141	X	2141	-0-	-0-	-0-	219	1	1912	2	Y	9	28	1			20
							10	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	5048	-0-	-216	-0-	190	1	4858	2	Y	-0-					-0-
03	5348	X	5348	-0-	-0-	-0-	220	1	5128	2	Y	-0-					-0-
04	5053	X	5053	-0-	-0-	-0-	268	1	4785	2	Y	-0-					-0-
05	5580	X	5227	-0-	-353	-0-	306	1	4921	2	Y	-0-					-0-
06	5400	X	4198	-0-	-1202	-0-	229	1	3969	2	Y	-0-					-0-
07	5580	X	3625	-0-	-1955	-0-	244	1	3380	2	Y	1	1	8			-0-
							1	9									

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1568	-0-	-28	-0-	59	1	1509	2	Y	-0-					-0-
03	1767	N	1671	-0-	-96	-0-	69	1	1602	2	Y	-0-					-0-
04	1710	N	1608	-0-	-102	-0-	85	1	1522	2	Y	1	1	8			-0-
							1	9									
05	1763	N	1763	-0-	-0-	-0-	103	1	1658	2	Y	2	2	8			-0-
							2	9									
06	1590	X	1590	-0-	-0-	-0-	87	1	1503	2	Y	-0-					-0-
07	1674	X	1626	-0-	-48	-0-	110	1	1516	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	96	-0-	-156	-0-	4	1	92	2	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	6	1	149	2	Y	-0-					-0-
04	120	N	62	-0-	-58	-0-	3	1	59	2	Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	601	-0-	-15	-0-	23	1	578	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	28	1	648	2	Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	35	1	632	2	Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	41	1	656	2	Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	41	1	717	2	Y	-0-					-0-
07	682	N	663	-0-	-19	-0-	45	1	618	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3494	-0-	-706	-0-	131	1	3357	2	Y	5	5	8			-0-
							6	9									
03	4371	X	3777	-0-	-594	-0-	155	1	3619	2	Y	3	3	8			-0-
							3	9									
04	4230	X	3451	-0-	-779	-0-	183	1	3267	2	Y	1	1	8			-0-
							1	9									
05	4309	X	3830	-0-	-479	-0-	224	1	3603	2	Y	3	3	8			-0-
							3	9									
06	4050	X	3410	-0-	-640	-0-	186	1	3224	2	Y	-0-					-0-
07	3875	X	2988	-0-	-887	-0-	201	1	2783	2	Y	4	4	8			-0-
							4	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1127	-0-	-21	-0-	73	1	1054	2	Y	-0-					15
03	1522	N	1522	-0-	-0-	-0-	95	1	1427	2	Y	-0-					15
04	1413	N	1413	-0-	-0-	-0-	94	1	1319	2	Y	-0-					15
05	1453	N	1453	-0-	-0-	-0-	118	1	1335	2	Y	-0-					15
06	1375	N	1375	-0-	-0-	-0-	112	1	1263	2	Y	-0-					15
07	1534	N	1534	-0-	-0-	-0-	158	1	1376	2	Y	-0-					15

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1688	N	1688	-0-	-0-	-0-	108	1	1568	2	Y	11	1	8			35
							12	9									
03	2100	N	2100	-0-	-0-	-0-	130	1	1961	2	Y	8	22	1			21
							9	9									
04	1870	N	1870	-0-	-0-	-0-	124	1	1736	2	Y	9	1	8			29
							10	9									
05	1612	N	709	-0-	-903	-0-	58	1	649	2	Y	2					31
							2	9									
06	1560	N	5	-0-	-1555	-0-	5	2			Y	-0-					31
*07	1612	N	15	-0-	-1597	-0-	3	2	12	9	Y	11	24	1			18

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	3043	-0-	-1913	-0-	114	1	2925	2	Y	4	4	8			-0-
							4	9									
03	4247	X	3053	-0-	-1194	-0-	125	1	2926	2	Y	2	2	8			-0-
							2	9									
04	4110	X	3008	-0-	-1102	-0-	160	1	2848	2	Y	-0-					-0-
05	3937	X	2675	-0-	-1262	-0-	156	1	2517	2	Y	2	2	8			-0-
							2	9									
06	3810	X	1960	-0-	-1850	-0-	107	1	1853	2	Y	-0-					-0-
07	3379	X	3344	-0-	-35	-0-	225	1	3116	2	Y	3	3	8			-0-
							3	9									

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	15	1	395	2	Y	-0-					-0-
03	434	N	373	-0-	-61	-0-	15	1	358	2	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	18	1	287	2	Y	-0-					-0-
06	263	X	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
07	231	X	231	-0-	-0-	-0-	16	1	215	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	258	-0-	-50	-0-	10	1	248	2	Y	-0-					-0-
03	341	N	282	-0-	-59	-0-	12	1	270	2	Y	-0-					-0-
04	330	N	307	-0-	-23	-0-	16	1	291	2	Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	23	1	373	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
07	310	N	283	-0-	-27	-0-	19	1	264	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	109	-0-	-311	-0-	4	1	105	2	Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	28	1	643	2	Y	-0-					-0-
04	390	N	288	-0-	-102	-0-	15	1	273	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
07	310	N	252	-0-	-58	-0-	17	1	235	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	199	-0-	-81	-0-	7	1	192	2	Y	-0-					-0-
03	248	N	206	-0-	-42	-0-	8	1	198	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	12	1	189	2	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	14	1	192	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	200	-0-	-80	-0-	7 1	1 9	192	2	Y	1	1	8			-0-
03	400	N	400	-0-	-0-	-0-	16	1	384	2	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	18	1	307	2	Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	74	-0-	-122	-0-	3	1	71	2	N	-0-					-0-
03	155	N	115	-0-	-40	-0-	5	1	110	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	885	-0-	-823	-0-	33	1	852	2	Y	-0-					-0-
03	1643	N	1347	-0-	-296	-0-	55	1	1292	2	Y	-0-					-0-
04	1770	N	1411	-0-	-359	-0-	75	1	1336	2	Y	-0-					-0-
05	1514	N	1514	-0-	-0-	-0-	89	1	1425	2	Y	-0-					-0-
06	1321	N	1321	-0-	-0-	-0-	72	1	1249	2	Y	-0-					-0-
07	1457	N	1364	-0-	-93	-0-	92	1	1272	2	Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	6	1	156	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
04	240	N	165	-0-	-75	-0-	9	1	156	2	Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	10	1	159	2	Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	20	1	518	2	Y	-0-					-0-
03	537	N	537	-0-	-0-	-0-	22	1	515	2	Y	-0-					-0-
04	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					-0-
05	372	N	294	-0-	-78	-0-	17	1	277	2	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
07	341	N	187	-0-	-154	-0-	13	1	174	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		9	-0-	9	9	9	2			Y	-0-					-0-
05	14B2 EXT		51	-0-	51	60	3	1	48	2	Y	-0-					-0-
06	115	X	55	-0-	-60	-0-	3	1	52	2	Y	-0-					-0-
07	88	X	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1435	-0-	-21	-0-	54	1	1381	2	Y	-0-					-0-
03	1736	N	1531	-0-	-205	-0-	63	1	1468	2	Y	-0-					-0-
04	1530	N	1479	-0-	-51	-0-	79	1	1400	2	Y	-0-					-0-
05	1581	N	1553	-0-	-28	-0-	91	1	1462	2	Y	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	73	1	1261	2	Y	-0-					-0-
07	1519	N	1447	-0-	-72	-0-	98	1	1349	2	Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4545	-0-	-579	-0-	171	1	4374	2	Y	-0-					-0-
03	5270	X	4391	-0-	-879	-0-	180	1	4211	2	Y	-0-					-0-
04	5370	X	3719	-0-	-1651	-0-	198	1	3521	2	Y	-0-					-0-
05	5549	X	3842	-0-	-1707	-0-	225	1	3617	2	Y	-0-					-0-
06	5370	X	3667	-0-	-1703	-0-	200	1	3467	2	Y	-0-					-0-
07	5022	X	3409	-0-	-1613	-0-	230	1	3178	2	Y	1	1	8			-0-
							1	9									

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	259	-0-	-1645	-0-	10	1	249	2	Y	-0-					-0-
03	2503	N	2503	-0-	-0-	-0-	103	1	2400	2	Y	-0-					-0-
04	2795	N	2795	-0-	-0-	-0-	148	1	2647	2	Y	-0-					-0-
05	2562	N	2562	-0-	-0-	-0-	150	1	2412	2	Y	-0-					-0-
06	2280	X	2121	-0-	-159	-0-	116	1	2005	2	Y	-0-					-0-
07	2356	X	2189	-0-	-167	-0-	148	1	2041	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1318	-0-	-82	-0-	50	1	1268	2	Y	-0-					-0-
03	1433	N	1433	-0-	-0-	-0-	59	1	1374	2	Y	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	71	1	1265	2	Y	-0-					-0-
05	1457	N	1414	-0-	-43	-0-	83	1	1331	2	Y	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	57	1	978	2	Y	-0-					-0-
07	1395	N	965	-0-	-430	-0-	65	1	900	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1989	N	1989	-0-	-0-	-0-	75	1	1914	2	Y	-0-					-0-
03	1736	N	1402	-0-	-334	-0-	58	1	1344	2	Y	-0-					-0-
04	1110	N	964	-0-	-146	-0-	51	1	913	2	Y	-0-					-0-
05	2201	N	2170	-0-	-31	-0-	127	1	2043	2	Y	-0-					-0-
06	945	X	945	-0-	-0-	-0-	52	1	893	2	Y	-0-					-0-
07	2388	X	2388	-0-	-0-	-0-	161	1	2227	2	Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30	-0-	8	1	214	2	Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	10	1	231	2	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	2	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	14	1	224	2	Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-
07	248	N	104	-0-	-144	-0-	7	1	97	2	Y	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1069	-0-	-23	-0-	40	1	1028	2	Y	1	1	8			-0-
							1	9									
03	1308	N	1308	-0-	-0-	-0-	54	1	1253	2	Y	1	1	8			-0-
							1	9									
04	1330	N	1330	-0-	-0-	-0-	71	1	1259	2	Y	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	71	1	1135	2	Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	44	1	757	2	Y	-0-					-0-
07	1364	N	1021	-0-	-343	-0-	69	1	952	2	Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		1145	-0-	1145	1145	61	1	1084	2	Y	-0-					-0-
05	14B2 EXT		665	-0-	665	1810	39	1	626	2	Y	-0-					-0-
06	2063	X	253	-0-	-1810	-0-	14	1	239	2	Y	-0-					-0-
07	234	X	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1542	N	1542	-0-	-0-	-0-	99	1	1443	2	Y	-0-					47
03	1056	N	1056	-0-	-0-	-0-	66	1	990	2	Y	-0-					47
04	1410	N	1012	-0-	-398	-0-	67	1	944	2	Y	1	1	8			47
							1	9									
05	1612	N	1341	-0-	-271	-0-	109	1	1232	2	Y	-0-					47
06	307	N	307	-0-	-0-	-0-	25	1	282	2	Y	-0-					47
07	1054	N	721	-0-	-333	-0-	74	1	641	2	Y	5					52
							6	9									

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1391	-0-	-401	-0-	52	1	1339	2	Y	-0-					-0-
03	1922	N	1221	-0-	-701	-0-	50	1	1171	2	Y	-0-					-0-
04	2036	N	2036	-0-	-0-	-0-	108	1	1928	2	Y	-0-					-0-
05	1550	N	1488	-0-	-62	-0-	87	1	1401	2	Y	-0-					-0-
06	1266	X	1266	-0-	-0-	-0-	69	1	1197	2	Y	-0-					-0-
07	2108	X	1353	-0-	-755	-0-	91	1	1262	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	28	1	721	2	Y	-0-					-0-
03	816	N	816	-0-	-0-	-0-	34	1	782	2	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	37	1	660	2	Y	-0-					-0-
05	868	N	868	-0-	-0-	-0-	51	1	817	2	Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	44	1	758	2	Y	-0-					-0-
07	761	N	761	-0-	-0-	-0-	51	1	710	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1877	-0-	-139	-0-	70	1	1804	2	Y	3	3	8			-0-
							3	9									
03	2325	N	2052	-0-	-273	-0-	84	1	1966	2	Y	2	2	8			-0-
							2	9									
04	2190	N	2125	-0-	-65	-0-	113	1	2012	2	Y	-0-					-0-
05	2227	N	2227	-0-	-0-	-0-	130	1	2097	2	Y	-0-					-0-
06	1807	X	1807	-0-	-0-	-0-	99	1	1708	2	Y	-0-					-0-
07	2201	X	1910	-0-	-291	-0-	129	1	1780	2	Y	1	1	8			-0-
							1	9									

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1271	-0-	-45	-0-	48	1	1223	2	Y	-0-					-0-
03	1457	N	1388	-0-	-69	-0-	57	1	1331	2	Y	-0-					-0-
04	1410	N	1287	-0-	-123	-0-	68	1	1219	2	Y	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	90	1	1445	2	Y	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	66	1	1140	2	Y	-0-					-0-
07	1333	N	1305	-0-	-28	-0-	88	1	1217	2	Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	375	-0-	-17	-0-	14	1	361	2	Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	21	1	491	2	Y	-0-					-0-
04	752	N	752	-0-	-0-	-0-	40	1	712	2	Y	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	73	1	1182	2	Y	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	59	1	1028	2	Y	-0-					-0-
07	775	N	505	-0-	-270	-0-	34	1	471	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1128	-0-	-104	-0-	42	1	1086	2	Y	-0-					-0-
03	1364	N	1320	-0-	-44	-0-	54	1	1266	2	Y	-0-					-0-
04	1267	N	1267	-0-	-0-	-0-	67	1	1200	2	Y	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	74	1	1197	2	Y	2	2	8			-0-
							2	9									
06	1099	N	1099	-0-	-0-	-0-	60	1	1039	2	Y	-0-					-0-
07	1302	N	1246	-0-	-56	-0-	84	1	1161	2	Y	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1799	N	1799	-0-	-0-	-0-	68	1	1728	2	Y	3	3	8			-0-
							3	9									
03	1271	N	1236	-0-	-35	-0-	51	1	1183	2	Y	2	2	8			-0-
							2	9									
04	1837	N	1837	-0-	-0-	-0-	98	1	1739	2	Y	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	86	1	1375	2	Y	-0-					-0-
06	1147	X	1147	-0-	-0-	-0-	63	1	1084	2	Y	-0-					-0-
07	1364	X	1013	-0-	-351	-0-	68	1	945	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	N	859	-0-	-0-	-0-	32	1	827	2	Y	-0-					-0-
03	930	N	928	-0-	-2	-0-	38	1	890	2	Y	-0-					-0-
04	931	N	931	-0-	-0-	-0-	49	1	882	2	Y	-0-					-0-
05	961	N	952	-0-	-9	-0-	56	1	896	2	Y	-0-					-0-
06	858	N	858	-0-	-0-	-0-	47	1	811	2	Y	-0-					-0-
07	961	N	911	-0-	-50	-0-	61	1	850	2	Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	248	-0-	-200	-0-	9	1	239	2	Y	-0-					-0-
03	403	N	255	-0-	-148	-0-	10	1	245	2	Y	-0-					-0-
04	330	N	301	-0-	-29	-0-	16	1	285	2	Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	17	1	281	2	Y	-0-					-0-
06	1104	X	1104	-0-	-0-	-0-	60	1	1044	2	Y	-0-					-0-
07	618	X	618	-0-	-0-	-0-	42	1	576	2	Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	513	-0-	-215	-0-	19	1	494	2	N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	30	1	703	2	N	-0-					-0-
04	810	N	418	-0-	-392	-0-	22	1	396	2	N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	56	1	906	2	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	48	1	831	2	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	50	1	687	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1247	-0-	-209	-0-	47	1	1200	2	Y	-0-					-0-
03	1519	N	1211	-0-	-308	-0-	50	1	1161	2	Y	-0-					-0-
04	1530	N	1386	-0-	-144	-0-	74	1	1312	2	Y	-0-					-0-
05	1395	N	1382	-0-	-13	-0-	81	1	1301	2	Y	-0-					-0-
06	1322	N	1322	-0-	-0-	-0-	72	1	1250	2	Y	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	105	1	1448	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3946	-0-	1146	1146	148	1	3798	2	Y	-0-					-0-
03	3093	N	1947	-0-	-1146	-0-	80	1	1867	2	Y	-0-					-0-
04	1410	N	1185	-0-	-225	-0-	63	1	1122	2	Y	-0-					-0-
05	1488	X	987	-0-	-501	-0-	58	1	929	2	Y	-0-					-0-
06	1440	X	905	-0-	-535	-0-	49	1	856	2	Y	-0-					-0-
07	1488	X	885	-0-	-603	-0-	60	1	825	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6853	-0-	-371	-0-	258	1	6592	2	Y	3	3	8			-0-
							3	9									
03	8525	X	7245	-0-	-1280	-0-	298	1	6946	2	Y	1	1	8			-0-
							1	9									
04	8250	X	7607	-0-	-643	-0-	404	1	7202	2	Y	1	1	8			-0-
							1	9									
05	8525	X	7242	-0-	-1283	-0-	423	1	6812	2	Y	6	6	8			-0-
							7	9									
06	7590	X	6851	-0-	-739	-0-	374	1	6477	2	Y	-0-					-0-
07	7874	X	6976	-0-	-898	-0-	470	1	6498	2	Y	7	7	8			-0-
							8	9									

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1621	-0-	-171	-0-	61	1	1559	2	Y	1	1	8			-0-
							1	9									
03	2108	N	1652	-0-	-456	-0-	68	1	1584	2	Y	-0-					-0-
04	2110	N	2110	-0-	-0-	-0-	112	1	1997	2	Y	1	1	8			-0-
							1	9									
05	1907	N	1907	-0-	-0-	-0-	111	1	1793	2	Y	3	3	8			-0-
							3	9									
06	1699	X	1699	-0-	-0-	-0-	93	1	1606	2	Y	-0-					-0-
07	2108	X	1881	-0-	-227	-0-	127	1	1752	2	Y	2	2	8			-0-
							2	9									

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	825	-0-	-71	-0-	31	1	794	2	Y	-0-					-0-
03	964	N	964	-0-	-0-	-0-	40	1	924	2	Y	-0-					-0-
04	930	N	919	-0-	-11	-0-	49	1	870	2	Y	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	71	1	1140	2	Y	-0-					-0-
06	930	X	837	-0-	-93	-0-	46	1	791	2	Y	-0-					-0-
07	1644	X	1644	-0-	-0-	-0-	111	1	1533	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1238	-0-	-302	-0-	47	1	1190	2	Y	1	1	8			-0-
							1	9									
03	2077	N	1969	-0-	-108	-0-	81	1	1888	2	Y	-0-					-0-
04	1680	N	745	-0-	-935	-0-	40	1	705	2	Y	-0-					-0-
05	1511	N	1511	-0-	-0-	-0-	88	1	1423	2	Y	-0-					-0-
06	1920	X	1550	-0-	-370	-0-	85	1	1465	2	Y	-0-					-0-
07	1995	X	1995	-0-	-0-	-0-	135	1	1860	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1214	-0-	-46	-0-	46	1	1168	2	Y	-0-					-0-
03	1395	N	1350	-0-	-45	-0-	55	1	1295	2	Y	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	70	1	1242	2	Y	40	40	8			-0-
							44	9									
05	1359	N	1359	-0-	-0-	-0-	80	1	1279	2	Y	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	68	1	1177	2	Y	-0-					-0-
07	1395	N	1384	-0-	-11	-0-	93	1	1291	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	281	-0-	-1091	-0-	11	1	270	2	Y	-0-					-0-
03	930	N	203	-0-	-727	-0-	8	1	195	2	Y	-0-					-0-
04	510	N	123	-0-	-387	-0-	7	1	116	2	Y	-0-					-0-
05	310	N	149	-0-	-161	-0-	9	1	140	2	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
07	124	N	19	-0-	-105	-0-	1	1	18	2	Y	-0-					-0-

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

02	588	N	586	-0-	-2	-0-	22	1	564	2	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	26	1	609	2	Y	-0-					-0-
04	630	N	601	-0-	-29	-0-	32	1	569	2	Y	-0-					-0-
05	657	N	657	-0-	-0-	-0-	38	1	619	2	Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
07	638	N	638	-0-	-0-	-0-	43	1	595	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

02	1344	N	1278	-0-	-66	-0-	48	1	1230	2	Y	-0-					-0-
03	1519	N	1491	-0-	-28	-0-	61	1	1430	2	Y	-0-					-0-
04	1660	N	1660	-0-	-0-	-0-	88	1	1572	2	Y	-0-					-0-
05	1813	N	1813	-0-	-0-	-0-	106	1	1707	2	Y	-0-					-0-
06	1645	X	1645	-0-	-0-	-0-	90	1	1555	2	Y	-0-					-0-
07	1732	X	1732	-0-	-0-	-0-	117	1	1614	2	Y	1	1	8			-0-
							1	9									

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

02	1034	N	1034	-0-	-0-	-0-	67	1	966	2	Y	1	1	8			-0-
							1	9									
03	838	N	838	-0-	-0-	-0-	52	1	786	2	Y	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	70	1	976	2	Y	1	1	8			-0-
							1	9									
05	1022	N	1022	-0-	-0-	-0-	83	1	939	2	Y	-0-					-0-
06	835	N	835	-0-	-0-	-0-	68	1	767	2	Y	-0-					-0-
07	933	N	933	-0-	-0-	-0-	96	1	837	2	Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

02	1316	N	1106	-0-	-210	-0-	42	1	1064	2	Y	-0-					-0-
03	1364	N	1345	-0-	-19	-0-	55	1	1290	2	Y	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	69	1	1232	2	Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	81	1	1309	2	Y	-0-					-0-
06	1349	X	1349	-0-	-0-	-0-	74	1	1275	2	Y	-0-					-0-
07	1333	X	1216	-0-	-117	-0-	82	1	1134	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

02	3556	X	3499	-0-	-57	-0-	131	1	3365	2	Y	3	3	8			-0-
							3	9									
03	3878	X	3878	-0-	-0-	-0-	159	1	3717	2	Y	2	2	8			-0-
							2	9									
04	3720	X	3529	-0-	-191	-0-	187	1	3341	2	Y	1	1	8			-0-
							1	9									
05	3875	X	3823	-0-	-52	-0-	224	1	3596	2	Y	3	3	8			-0-
							3	9									
06	3750	X	3100	-0-	-650	-0-	169	1	2931	2	Y	-0-					-0-
07	3875	X	3343	-0-	-532	-0-	225	1	3114	2	Y	4	4	8			-0-
							4	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	513	-0-	-19	-0-	19	1	494	2	Y	-0-					-0-
03	793	N	793	-0-	-0-	-0-	33	1	760	2	Y	-0-					-0-
04	951	N	951	-0-	-0-	-0-	51	1	900	2	Y	-0-					-0-
05	959	N	959	-0-	-0-	-0-	56	1	901	2	Y	2	2	8			-0-
							2	9									
06	809	N	809	-0-	-0-	-0-	44	1	765	2	Y	-0-					-0-
07	938	N	938	-0-	-0-	-0-	63	1	874	2	Y	1	1	8			-0-
							1	9									

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2828	-0-	-756	-0-	106	1	2721	2	Y	1	1	8			-0-
							1	9									
03	3782	X	3554	-0-	-228	-0-	146	1	3408	2	Y	-0-					-0-
04	3420	X	2961	-0-	-459	-0-	157	1	2804	2	Y	-0-					-0-
05	3534	X	3424	-0-	-110	-0-	200	1	3222	2	Y	2	2	8			-0-
							2	9									
06	3450	X	2579	-0-	-871	-0-	141	1	2438	2	Y	-0-					-0-
07	3565	X	2883	-0-	-682	-0-	194	1	2688	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	501	-0-	-787	-0-	19	1	482	2	Y	-0-					-0-
03	1116	N	671	-0-	-445	-0-	28	1	643	2	Y	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	69	1	1223	2	Y	-0-					-0-
05	1344	N	1344	-0-	-0-	-0-	79	1	1265	2	Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	62	1	1069	2	Y	-0-					-0-
07	1333	N	1198	-0-	-135	-0-	81	1	1117	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1007	-0-	-85	-0-	38	1	969	2	Y	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	49	1	1141	2	Y	-0-					-0-
04	1170	N	1121	-0-	-49	-0-	60	1	1061	2	Y	-0-					-0-
05	1116	N	1064	-0-	-52	-0-	62	1	1000	2	Y	2	2	8			-0-
							2	9									
06	1140	N	1023	-0-	-117	-0-	56	1	967	2	Y	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	79	1	1087	2	Y	1	1	8			-0-
							1	9									

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2754	X	2754	-0-	-0-	-0-	104	1	2649	2	Y	1	1	8			-0-
							1	9									
03	3069	X	3015	-0-	-54	-0-	124	1	2891	2	Y	-0-					-0-
04	3060	X	2987	-0-	-73	-0-	159	1	2827	2	Y	1	1	8			-0-
							1	9									
05	3162	X	3021	-0-	-141	-0-	177	1	2842	2	Y	2	2	8			-0-
							2	9									
06	3060	X	2539	-0-	-521	-0-	139	1	2400	2	Y	-0-					-0-
07	3100	X	2928	-0-	-172	-0-	197	1	2730	2	Y	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1100	-0-	-76	-0-	41	1	1059	2	Y	-0-					-0-
03	1209	N	1202	-0-	-7	-0-	49	1	1153	2	Y	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	63	1	1117	2	Y	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	71	1	1150	2	Y	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	71	1	1232	2	Y	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	83	1	1154	2	Y	-0-					-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1265	-0-	-667	-0-	48	1	1217	2	Y	-0-					-0-
03	2608	N	2608	-0-	-0-	-0-	107	1	2501	2	Y	-0-					-0-
04	2742	N	2742	-0-	-0-	-0-	146	1	2596	2	Y	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	90	1	1452	2	Y	2	2	8			-0-
							2	9									
06	1455	X	1455	-0-	-0-	-0-	80	1	1375	2	Y	-0-					-0-
07	2139	X	1572	-0-	-567	-0-	106	1	1465	2	Y	1	1	8			-0-
							1	9									

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	409	-0-	-123	-0-	15	1	394	2	Y	-0-					-0-
03	589	N	453	-0-	-136	-0-	19	1	434	2	Y	-0-					-0-
04	510	N	427	-0-	-83	-0-	23	1	404	2	Y	-0-					-0-
05	465	N	330	-0-	-135	-0-	19	1	311	2	Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					-0-
07	434	N	371	-0-	-63	-0-	25	1	346	2	Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	6	1	150	2	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	8	1	177	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	831	-0-	-149	-0-	31	1	800	2	Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	38	1	890	2	Y	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	53	1	953	2	Y	-0-					-0-
05	930	N	755	-0-	-175	-0-	44	1	711	2	Y	-0-					-0-
06	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					-0-
07	1054	N	777	-0-	-277	-0-	52	1	725	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2291	-0-	-425	-0-	86	1	2205	2	Y	-0-					-0-
03	2790	X	2616	-0-	-174	-0-	107	1	2509	2	Y	-0-					-0-
04	2550	X	2413	-0-	-137	-0-	128	1	2285	2	Y	-0-					-0-
05	2573	X	2512	-0-	-61	-0-	147	1	2365	2	Y	-0-					-0-
06	2460	X	2401	-0-	-59	-0-	131	1	2270	2	Y	-0-					-0-
07	2604	X	1589	-0-	-1015	-0-	107	1	1482	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2649	-0-	-347	-0-	100	1	2549	2	Y	-0-					-0-
03	3100	X	3042	-0-	-58	-0-	125	1	2917	2	Y	-0-					-0-
04	3000	X	2676	-0-	-324	-0-	142	1	2534	2	Y	-0-					-0-
05	2945	X	2385	-0-	-560	-0-	140	1	2245	2	Y	-0-					-0-
06	2850	X	1635	-0-	-1215	-0-	89	1	1546	2	Y	-0-					-0-
07	3038	X	2252	-0-	-786	-0-	152	1	2100	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2323	N	2323	-0-	-0-	-0-	87	1	2236	2	Y	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	107	1	2498	2	Y	-0-					-0-
04	2533	N	2533	-0-	-0-	-0-	135	1	2398	2	Y	-0-					-0-
05	2573	N	2517	-0-	-56	-0-	147	1	2370	2	Y	-0-					-0-
06	2334	X	2334	-0-	-0-	-0-	128	1	2206	2	Y	-0-					-0-
07	2604	X	2511	-0-	-93	-0-	169	1	2342	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	10	1	243	2	Y	-0-					-0-
04	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
05	675	N	675	-0-	-0-	-0-	40	1	635	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	15	1	262	2	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	34	1	470	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1325	-0-	-187	-0-	50	1	1275	2	Y	-0-					-0-
03	1798	N	1495	-0-	-303	-0-	61	1	1434	2	Y	-0-					-0-
04	1560	N	1429	-0-	-131	-0-	76	1	1353	2	Y	-0-					-0-
05	1572	N	1572	-0-	-0-	-0-	92	1	1480	2	Y	-0-					-0-
06	1495	X	1495	-0-	-0-	-0-	82	1	1413	2	Y	-0-					-0-
07	1488	X	1309	-0-	-179	-0-	88	1	1221	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	-0-	30	1	755	2	Y	-0-					-0-
03	868	N	625	-0-	-243	-0-	26	1	599	2	Y	-0-					-0-
04	780	N	324	-0-	-456	-0-	17	1	307	2	Y	-0-					-0-
05	868	N	346	-0-	-522	-0-	20	1	326	2	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	20	1	355	2	Y	-0-					-0-
07	952	N	952	-0-	-0-	-0-	64	1	888	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1853	-0-	-219	-0-	70	1	1783	2	Y	-0-					-0-
03	2899	N	2899	-0-	-0-	-0-	119	1	2780	2	Y	-0-					-0-
04	2470	N	2470	-0-	-0-	-0-	131	1	2339	2	Y	-0-					-0-
05	2097	N	2097	-0-	-0-	-0-	123	1	1972	2	Y	2	2	8			-0-
							2	9									
06	2023	X	2023	-0-	-0-	-0-	111	1	1912	2	Y	-0-					-0-
07	2449	X	2137	-0-	-312	-0-	144	1	1992	2	Y	1	1	8			-0-
							1	9									

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	674	-0-	-82	-0-	25	1	649	2	Y	-0-					-0-
03	870	N	870	-0-	-0-	-0-	36	1	834	2	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	44	1	793	2	Y	-0-					-0-
05	913	N	913	-0-	-0-	-0-	53	1	860	2	Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	44	1	767	2	Y	-0-					-0-
07	868	N	838	-0-	-30	-0-	57	1	781	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4168	-0-	-228	-0-	157	1	4011	2	Y	-0-					-0-
03	4637	X	4637	-0-	-0-	-0-	190	1	4447	2	Y	-0-					-0-
04	4410	X	4305	-0-	-105	-0-	229	1	4076	2	Y	-0-					-0-
05	4619	X	4375	-0-	-244	-0-	256	1	4119	2	Y	-0-					-0-
06	4470	X	4027	-0-	-443	-0-	220	1	3807	2	Y	-0-					-0-
07	4650	X	4026	-0-	-624	-0-	271	1	3754	2	Y	1	1	8			-0-
							1	9									

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	236	-0-	-128	-0-	9	1	227	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	18	1	426	2	Y	-0-					-0-
04	420	N	405	-0-	-15	-0-	22	1	383	2	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	26	1	419	2	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-
07	434	N	319	-0-	-115	-0-	22	1	297	2	Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4492	-0-	-324	-0-	169	1	4322	2	Y	1	1	8			-0-
							1	9									
03	5239	X	4909	-0-	-330	-0-	202	1	4706	2	Y	1	1	8			-0-
							1	9									
04	5070	X	4630	-0-	-440	-0-	246	1	4384	2	Y	-0-					-0-
05	5239	X	4729	-0-	-510	-0-	277	1	4452	2	Y	-0-					-0-
06	4800	X	4322	-0-	-478	-0-	236	1	4086	2	Y	-0-					-0-
07	4960	X	4566	-0-	-394	-0-	308	1	4256	2	Y	2	2	8			-0-
							2	9									

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2573	-0-	-507	-0-	97	1	2476	2	Y	-0-					-0-
03	3441	X	3258	-0-	-183	-0-	134	1	3124	2	Y	-0-					-0-
04	3330	X	2812	-0-	-518	-0-	149	1	2663	2	Y	-0-					-0-
05	3441	X	3128	-0-	-313	-0-	183	1	2945	2	Y	-0-					-0-
06	2910	X	2833	-0-	-77	-0-	155	1	2678	2	Y	-0-					-0-
07	3255	X	2644	-0-	-611	-0-	178	1	2466	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	409	-0-	-655	-0-	26	1	372	2	Y	10	1	8			36
							11	9									
03	1054	N	311	-0-	-743	-0-	19	1	285	2	Y	6	23	1			19
							7	9									
04	810	N	561	-0-	-249	-0-	37	1	517	2	Y	6	1	8			24
							7	9									
05	1213	N	1213	-0-	-0-	-0-	98	1	1111	2	Y	4					28
							4	9									
06	950	N	950	-0-	-0-	-0-	77	1	869	2	Y	4					32
							4	9									
07	589	N	462	-0-	-127	-0-	47	1	406	2	Y	8	23	1			17
							9	9									

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		214	-0-	214	214	14	1	200	2	Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

02	2800	N	3882	-0-	1082	1082	146	1	3732	2	N	4	4	8			-0-
							4	9									
03	3372	X	2290	-0-	-1082	-0-	94	1	2194	2	N	2	2	8			-0-
							2	9									
04	4027	X	4027	-0-	-0-	-0-	214	1	3812	2	N	1	1	8			-0-
							1	9									
05	2449	X	2075	-0-	-374	-0-	121	1	1952	2	N	2	2	8			-0-
							2	9									
06	4688	X	4688	-0-	-0-	-0-	256	1	4432	2	N	-0-					-0-
07	2449	X	1652	-0-	-797	-0-	111	1	1541	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

02	112	N	61	-0-	-51	-0-	2	1	59	2	Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	5	1	85	2	Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	11	1	148	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

02	1894	N	1894	-0-	-0-	-0-	71	1	1822	2	Y	1	1	8			-0-
							1	9									
03	2074	N	2074	-0-	-0-	-0-	85	1	1989	2	Y	-0-					-0-
04	2100	N	1968	-0-	-132	-0-	105	1	1862	2	Y	1	1	8			-0-
							1	9									
05	2108	N	2072	-0-	-36	-0-	121	1	1949	2	Y	2	2	8			-0-
							2	9									
06	1728	N	1728	-0-	-0-	-0-	94	1	1634	2	Y	-0-					-0-
07	2046	N	1923	-0-	-123	-0-	130	1	1792	2	Y	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	503	-0-	-1	-0-	19	1	484	2	Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	23	1	535	2	Y	-0-					-0-
04	540	N	535	-0-	-5	-0-	28	1	507	2	Y	-0-					-0-
05	558	N	540	-0-	-18	-0-	32	1	508	2	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
07	558	N	431	-0-	-127	-0-	29	1	402	2	Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3848	-0-	-520	-0-	145	1	3699	2	Y	4	4	8			-0-
							4	9									
03	4774	X	4147	-0-	-627	-0-	170	1	3975	2	Y	2	2	8			-0-
							2	9									
04	4620	X	2625	-0-	-1995	-0-	139	1	2485	2	Y	1	1	8			-0-
							1	9									
05	4588	X	3519	-0-	-1069	-0-	206	1	3310	2	Y	3	3	8			-0-
							3	9									
06	4260	X	2253	-0-	-2007	-0-	123	1	2130	2	Y	-0-					-0-
07	4247	X	3564	-0-	-683	-0-	240	1	3322	2	Y	2	2	8			-0-
							2	9									

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2373	N	2373	-0-	-0-	-0-	89	1	2284	2	Y	-0-					-0-
03	2666	N	2639	-0-	-27	-0-	108	1	2531	2	Y	-0-					-0-
04	2520	N	2502	-0-	-18	-0-	133	1	2369	2	Y	-0-					-0-
05	2635	N	2617	-0-	-18	-0-	153	1	2462	2	Y	2	2	8			-0-
							2	9									
06	2389	X	2389	-0-	-0-	-0-	131	1	2258	2	Y	-0-					-0-
07	2573	X	2486	-0-	-87	-0-	168	1	2317	2	Y	1	1	8			-0-
							1	9									

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0-	-0-	31	1	788	2	Y	-0-					-0-
03	933	N	933	-0-	-0-	-0-	38	1	895	2	Y	-0-					-0-
04	870	N	827	-0-	-43	-0-	44	1	783	2	Y	-0-					-0-
05	942	N	942	-0-	-0-	-0-	55	1	887	2	Y	-0-					-0-
06	854	N	854	-0-	-0-	-0-	47	1	807	2	Y	-0-					-0-
07	891	N	891	-0-	-0-	-0-	60	1	831	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	3045	-0-	-0-	-0-	114	1	2931	2	Y	-0-					-0-
03	3348	X	2683	-0-	-665	-0-	110	1	2573	2	Y	-0-					-0-
04	3090	X	2119	-0-	-971	-0-	113	1	2006	2	Y	-0-					-0-
05	3348	X	2060	-0-	-1288	-0-	121	1	1939	2	Y	-0-					-0-
06	3240	X	2025	-0-	-1215	-0-	111	1	1914	2	Y	-0-					-0-
07	3348	X	2184	-0-	-1164	-0-	147	1	2036	2	Y	1	1	8			-0-
							1	9									

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	31	1	804	2	Y	-0-					-0-
03	1085	N	851	-0-	-234	-0-	35	1	816	2	Y	-0-					-0-
04	990	N	691	-0-	-299	-0-	37	1	654	2	Y	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	68	1	1091	2	Y	-0-					-0-
06	1007	X	1007	-0-	-0-	-0-	55	1	952	2	Y	-0-					-0-
07	929	X	929	-0-	-0-	-0-	63	1	866	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	27	1	678	2	Y	-0-					-0-
03	806	N	765	-0-	-41	-0-	31	1	734	2	Y	-0-					-0-
04	750	N	713	-0-	-37	-0-	38	1	675	2	Y	-0-					-0-
05	775	N	749	-0-	-26	-0-	44	1	705	2	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	33	1	569	2	Y	-0-					-0-
07	744	N	404	-0-	-340	-0-	27	1	376	2	Y	1	1	8			-0-
							1	9									

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	-0-	40	1	1033	2	Y	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	52	1	1221	2	Y	-0-					-0-
04	900	N	737	-0-	-163	-0-	39	1	698	2	Y	-0-					-0-
05	930	N	643	-0-	-287	-0-	38	1	605	2	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	35	1	601	2	Y	-0-					-0-
07	775	N	617	-0-	-158	-0-	42	1	575	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	13	1	341	2	Y	-0-					-0-
03	403	N	391	-0-	-12	-0-	16	1	375	2	Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	19	1	330	2	Y	-0-					-0-
05	403	N	368	-0-	-35	-0-	22	1	346	2	Y	-0-					-0-
06	390	N	301	-0-	-89	-0-	16	1	285	2	Y	-0-					-0-
07	372	N	327	-0-	-45	-0-	22	1	305	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	13	1	327	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	22	1	508	2	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	48	1	864	2	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	35	1	567	2	Y	-0-					-0-
06	375	X	375	-0-	-0-	-0-	20	1	355	2	Y	-0-					-0-
07	496	X	453	-0-	-43	-0-	31	1	422	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3449	X	3449	-0-	-0-	-0-	130	1	3319	2	Y	-0-					-0-
03	3503	X	3393	-0-	-110	-0-	139	1	3254	2	Y	-0-					-0-
04	2850	X	2523	-0-	-327	-0-	132	1	2347	2	Y	40	40	8			-0-
							44	9									
05	4112	X	4112	-0-	-0-	-0-	241	1	3871	2	Y	-0-					-0-
06	3690	X	3250	-0-	-440	-0-	178	1	3072	2	Y	-0-					-0-
07	3813	X	2154	-0-	-1659	-0-	145	1	2009	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	532	-0-	-112	-0-	20	1	512	2	Y	-0-					-0-
03	899	N	753	-0-	-146	-0-	31	1	722	2	Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	32	1	570	2	Y	-0-					-0-
05	589	N	532	-0-	-57	-0-	31	1	501	2	Y	-0-					-0-
06	783	N	783	-0-	-0-	-0-	43	1	740	2	Y	-0-					-0-
07	620	N	472	-0-	-148	-0-	32	1	440	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	785	-0-	-391	-0-	30	1	755	2	Y	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	50	1	1162	2	Y	-0-					-0-
04	1348	N	1348	-0-	-0-	-0-	72	1	1276	2	Y	-0-					-0-
05	868	N	751	-0-	-117	-0-	44	1	707	2	Y	-0-					-0-
06	896	N	896	-0-	-0-	-0-	49	1	847	2	Y	-0-					-0-
07	1302	N	1048	-0-	-254	-0-	71	1	977	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1552	N	1552	-0-	-0-	-0-	99	1	1441	2	Y	11	1	8			53
							12	9									
03	1736	N	1645	-0-	-91	-0-	102	1	1535	2	Y	7	33	1			27
							8	9									
04	1630	N	1630	-0-	-0-	-0-	108	1	1512	2	Y	9	1	8			35
							10	9									
05	1705	N	1704	-0-	-1	-0-	138	1	1560	2	Y	5					40
							6	9									
06	1496	N	1496	-0-	-0-	-0-	122	1	1370	2	Y	4					44
							4	9									
07	1702	N	1702	-0-	-0-	-0-	174	1	1518	2	Y	9	32	1			21
							10	9									

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4255	-0-	-589	-0-	160	1	4095	2	Y	-0-					-0-
03	5301	X	4636	-0-	-665	-0-	190	1	4446	2	Y	-0-					-0-
04	4770	X	4214	-0-	-556	-0-	224	1	3990	2	Y	-0-					-0-
05	4712	X	4127	-0-	-585	-0-	242	1	3885	2	Y	-0-					-0-
06	4560	X	3473	-0-	-1087	-0-	190	1	3283	2	Y	-0-					-0-
07	4712	X	3454	-0-	-1258	-0-	233	1	3221	2	Y	-0-					-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	83	-0-	-197	-0-	3	1	80	2	Y	-0-					-0-
03	465	N	195	-0-	-270	-0-	8	1	187	2	Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
07	155	N	84	-0-	-71	-0-	6	1	78	2	Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	678	-0-	-50	-0-	25	1	653	2	Y	-0-					-0-
03	806	N	702	-0-	-104	-0-	29	1	673	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	44	1	777	2	Y	-0-					-0-
05	915	N	915	-0-	-0-	-0-	54	1	861	2	Y	-0-					-0-
06	950	X	950	-0-	-0-	-0-	52	1	898	2	Y	-0-					-0-
07	955	X	955	-0-	-0-	-0-	64	1	890	2	Y	1	1	8			-0-
							1	9									

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	2			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	29	1	737	2	Y	-0-					-0-
03	775	N	658	-0-	-117	-0-	27	1	631	2	Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	24	1	432	2	Y	-0-					-0-
05	837	N	678	-0-	-159	-0-	40	1	638	2	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	34	1	595	2	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	33	1	460	2	Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3240	-0-	-512	-0-	122	1	3116	2	Y	2	2	8			-0-
							2	9									
03	4030	X	3732	-0-	-298	-0-	153	1	3579	2	Y	-0-					-0-
04	3780	X	3435	-0-	-345	-0-	182	1	3253	2	Y	-0-					-0-
05	3906	X	3632	-0-	-274	-0-	212	1	3418	2	Y	2	2	8			-0-
							2	9									
06	3660	X	3145	-0-	-515	-0-	172	1	2973	2	Y	-0-					-0-
07	3720	X	3567	-0-	-153	-0-	241	1	3325	2	Y	1	1	8			-0-
							1	9									

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2283	X	2283	-0-	-0-	-0-	86	1	2196	2	N	1	1	8			-0-
							1	9									
03	2062	N	2062	-0-	-0-	-0-	85	1	1977	2	N	-0-					-0-
04	1931	N	1931	-0-	-0-	-0-	103	1	1828	2	N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	103	1	1655	2	N	-0-					-0-
06	1580	N	1580	-0-	-0-	-0-	86	1	1494	2	N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	121	1	1671	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3732	X	3732	-0-	-0-	-0-	140	1	3592	2	Y	-0-					-0-
03	3688	X	3688	-0-	-0-	-0-	151	1	3537	2	Y	-0-					-0-
04	3183	X	3183	-0-	-0-	-0-	169	1	3014	2	Y	-0-					-0-
05	4030	X	3394	-0-	-636	-0-	199	1	3195	2	Y	-0-					-0-
06	3900	X	3155	-0-	-745	-0-	172	1	2983	2	Y	-0-					-0-
07	4030	X	3134	-0-	-896	-0-	211	1	2923	2	Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	2615	-0-	-2817	-0-	98	1	2517	2	Y	-0-					-0-
03	4358	X	4358	-0-	-0-	-0-	179	1	4179	2	Y	-0-					-0-
04	4513	X	4513	-0-	-0-	-0-	240	1	4272	2	Y	1	1	8			-0-
							1	9									
05	5584	X	5584	-0-	-0-	-0-	327	1	5254	2	Y	3	3	8			-0-
							3	9									
06	4412	X	4412	-0-	-0-	-0-	241	1	4171	2	Y	-0-					-0-
07	5579	X	5579	-0-	-0-	-0-	376	1	5199	2	Y	4	4	8			-0-
							4	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2106	-0-	-50	-0-	79	1	2027	2	Y	-0-					-0-
03	2619	N	2619	-0-	-0-	-0-	108	1	2511	2	Y	-0-					-0-
04	2190	N	2139	-0-	-51	-0-	114	1	2025	2	Y	-0-					-0-
05	2325	N	2063	-0-	-262	-0-	121	1	1942	2	Y	-0-					-0-
06	1762	X	1762	-0-	-0-	-0-	96	1	1666	2	Y	-0-					-0-
07	2201	X	1696	-0-	-505	-0-	114	1	1581	2	Y	1	1	8			-0-
							1	9									

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

02	952	N	848	-0-	-104	-0-	32	1	816	2	Y	-0-					-0-
03	992	N	967	-0-	-25	-0-	40	1	927	2	Y	-0-					-0-
04	960	N	913	-0-	-47	-0-	49	1	864	2	Y	-0-					-0-
05	946	N	946	-0-	-0-	-0-	55	1	891	2	Y	-0-					-0-
06	976	N	976	-0-	-0-	-0-	53	1	923	2	Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	65	1	895	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

02	3052	X	2395	-0-	-657	-0-	154	1	2237	2	Y	4	4	8			-0-
							4	9									
03	3379	X	2651	-0-	-728	-0-	165	1	2486	2	Y	-0-					-0-
04	2610	X	2533	-0-	-77	-0-	168	1	2362	2	Y	3	3	8			-0-
							3	9									
05	2697	X	2598	-0-	-99	-0-	211	1	2387	2	Y	-0-					-0-
06	2610	X	2284	-0-	-326	-0-	186	1	2097	2	Y	1	1	7			-0-
							1	9									
07	2666	X	2579	-0-	-87	-0-	265	1	2314	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

02	2912	X	792	-0-	-2120	-0-	30	1	760	2	N	2	2	8			-0-
							2	9									
03	3224	X	285	-0-	-2939	-0-	12	1	273	2	N	-0-					-0-
04	4869	X	4869	-0-	-0-	-0-	259	1	4610	2	N	-0-					-0-
05	5745	X	5745	-0-	-0-	-0-	336	1	5407	2	N	2	2	8			-0-
							2	9									
06	2460	X	2327	-0-	-133	-0-	127	1	2200	2	N	-0-					-0-
07	3224	X	3051	-0-	-173	-0-	206	1	2843	2	N	2	2	8			-0-
							2	9									

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

02	632	N	632	-0-	-0-	-0-	24	1	608	2	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	29	1	676	2	N	-0-					-0-
04	690	N	625	-0-	-65	-0-	33	1	592	2	N	-0-					-0-
05	713	N	665	-0-	-48	-0-	39	1	626	2	N	-0-					-0-
06	690	N	604	-0-	-86	-0-	33	1	571	2	N	-0-					-0-
07	651	N	627	-0-	-24	-0-	42	1	585	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2492	-0-	-0-	-0-	161	1	2328	2	Y	3	3	8			-0-
							3	9									
03	2510	N	2510	-0-	-0-	-0-	156	1	2354	2	Y	-0-					-0-
04	2190	N	2160	-0-	-30	-0-	144	1	2012	2	Y	4	4	8			-0-
							4	9									
05	2900	N	2900	-0-	-0-	-0-	236	1	2664	2	Y	-0-					-0-
06	2238	X	2238	-0-	-0-	-0-	182	1	2055	2	Y	1	1	7			-0-
							1	9									
07	3436	X	3436	-0-	-0-	-0-	353	1	3083	2	Y	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4094	X	4094	-0-	-0-	-0-	154	1	3938	2	Y	2	2	8			-0-
							2	9									
03	4248	X	4248	-0-	-0-	-0-	175	1	4073	2	Y	-0-					-0-
04	4470	X	4106	-0-	-364	-0-	218	1	3887	2	Y	1	1	8			-0-
							1	9									
05	4619	X	4123	-0-	-496	-0-	241	1	3880	2	Y	2	2	8			-0-
							2	9									
06	4470	X	3300	-0-	-1170	-0-	180	1	3120	2	Y	-0-					-0-
07	4526	X	3939	-0-	-587	-0-	266	1	3672	2	Y	1	1	8			-0-
							1	9									

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1357	-0-	-15	-0-	87	1	1268	2	N	2	2	8			-0-
							2	9									
03	1705	N	1677	-0-	-28	-0-	105	1	1572	2	N	-0-					-0-
04	1597	N	1597	-0-	-0-	-0-	106	1	1490	2	N	1	1	8			-0-
							1	9									
05	1609	N	1609	-0-	-0-	-0-	131	1	1478	2	N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	109	1	1233	2	N	-0-					-0-
07	1643	N	1522	-0-	-121	-0-	156	1	1366	2	N	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	579	-0-	-149	-0-	22	1	557	2	Y	-0-					-0-
03	1085	N	569	-0-	-516	-0-	23	1	546	2	Y	-0-					-0-
04	840	N	454	-0-	-386	-0-	24	1	430	2	Y	-0-					-0-
05	651	N	189	-0-	-462	-0-	11	1	178	2	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
07	465	N	178	-0-	-287	-0-	12	1	166	2	Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3505	X	3505	-0-	-0-	-0-	226	1	3271	2	Y	7	7	8			-0-
							8	9									
03	3912	X	3912	-0-	-0-	-0-	244	1	3668	2	Y	-0-					-0-
04	3805	X	3805	-0-	-0-	-0-	253	1	3545	2	Y	6	6	8			-0-
							7	9									
05	3890	X	3890	-0-	-0-	-0-	316	1	3574	2	Y	-0-					-0-
06	3652	X	3652	-0-	-0-	-0-	298	1	3353	2	Y	1	1	7			-0-
							1	9									
07	3672	X	3672	-0-	-0-	-0-	378	1	3294	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-		-0-	-0-	49	1	712	2	Y	8	1	8			29
								9	9									
03	886	N	886	-0-		-0-	-0-	55	1	829	2	Y	2	19	1			12
								2	9									
04	974	N	974	-0-		-0-	-0-	64	1	900	2	Y	9	1	8			20
								10	9									
05	968	N	968	-0-		-0-	-0-	78	1	886	2	Y	4					24
								4	9									
06	877	N	877	-0-		-0-	-0-	71	1	800	2	Y	5					29
								6	9									
07	988	N	988	-0-		-0-	-0-	101	1	877	2	Y	9	21	1			17
								10	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

02	1820	N	1188	-0-		-632	-0-	77	1	1111	2	Y	-0-					30
03	1953	N	1084	-0-		-869	-0-	68	1	1016	2	Y	-0-					30
04	1769	N	1769	-0-		-0-	-0-	118	1	1651	2	Y	-0-					30
05	1774	N	1774	-0-		-0-	-0-	144	1	1630	2	Y	-0-					30
06	1616	N	1616	-0-		-0-	-0-	132	1	1484	2	Y	-0-					30
07	1829	N	1560	-0-		-269	-0-	160	1	1400	2	Y	-0-					30

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

02	1036	N	962	-0-		-74	-0-	62	1	900	2	Y	-0-					-0-
03	1185	N	1185	-0-		-0-	-0-	74	1	1111	2	Y	-0-					-0-
04	1165	N	1165	-0-		-0-	-0-	78	1	1087	2	Y	-0-					-0-
05	1179	N	1179	-0-		-0-	-0-	96	1	1083	2	Y	-0-					-0-
06	1110	N	1072	-0-		-38	-0-	87	1	985	2	Y	-0-					-0-
07	1147	N	1107	-0-		-40	-0-	114	1	993	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

02	2744	X	1709	-0-		-1035	-0-	110	1	1599	2	Y	-0-					5
03	3038	X	1083	-0-		-1955	-0-	67	1	1016	2	Y	-0-					5
04	2910	X	1030	-0-		-1880	-0-	68	1	961	2	Y	1	1	8			5
								1	9									
05	2976	X	950	-0-		-2026	-0-	77	1	873	2	Y	-0-					5
06	2610	X	716	-0-		-1894	-0-	58	1	658	2	Y	-0-					5
07	1891	X	746	-0-		-1145	-0-	77	1	669	2	Y	-0-					5

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

02	1437	N	1437	-0-		-0-	-0-	92	1	1337	2	Y	7	2	8			72
								8	9									
03	1648	N	1648	-0-		-0-	-0-	103	1	1545	2	Y	-0-					72
04	1584	N	1584	-0-		-0-	-0-	105	1	1470	2	Y	8	2	8			78
								9	9									
05	1271	N	1196	-0-		-75	-0-	97	1	1099	2	Y	-0-					78
06	622	N	622	-0-		-0-	-0-	50	1	569	2	Y	3	1	7			80
								3	9									
07	1271	N	512	-0-		-759	-0-	53	1	459	2	Y	-0-					80

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	54	1	781	2	Y	1	1	8			-0-
							1	9									
03	900	N	900	-0-	-0-	-0-	56	1	844	2	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	56	1	788	2	Y	1	1	8			-0-
							1	9									
05	837	N	837	-0-	-0-	-0-	68	1	769	2	Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	37	1	419	2	Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	98	1	859	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	15	1	396	2	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	15	1	354	2	Y	-0-					-0-
04	330	N	250	-0-	-80	-0-	13	1	237	2	Y	-0-					-0-
05	465	N	234	-0-	-231	-0-	14	1	220	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
07	248	N	240	-0-	-8	-0-	16	1	224	2	Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	805	-0-	-91	-0-	30	1	775	2	Y	-0-					-0-
03	961	N	891	-0-	-70	-0-	37	1	854	2	Y	-0-					-0-
04	870	N	860	-0-	-10	-0-	46	1	814	2	Y	-0-					-0-
05	902	N	902	-0-	-0-	-0-	53	1	849	2	Y	-0-					-0-
06	917	N	917	-0-	-0-	-0-	50	1	867	2	Y	-0-					-0-
07	899	N	703	-0-	-196	-0-	47	1	656	2	Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	22	1	551	2	Y	-0-					-0-
03	818	N	818	-0-	-0-	-0-	34	1	784	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	22	1	394	2	Y	-0-					-0-
05	465	N	386	-0-	-79	-0-	23	1	363	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	31	1	432	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	1517	-0-	-0-	-0-	98	1	1419	2	Y	-0-					23
03	1714	N	1714	-0-	-0-	-0-	107	1	1607	2	Y	-0-					23
04	1590	N	1481	-0-	-109	-0-	99	1	1382	2	Y	-0-					23
05	1675	N	1675	-0-	-0-	-0-	136	1	1539	2	Y	-0-					23
06	1361	N	1361	-0-	-0-	-0-	111	1	1250	2	Y	-0-					23
07	1788	N	1788	-0-	-0-	-0-	184	1	1604	2	Y	-0-					23

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4316	-0-	-248	-0-	162	1	4153	2	N	1	1	8			-0-
							1	9									
03	4960	X	4595	-0-	-365	-0-	189	1	4406	2	N	-0-					-0-
04	4650	X	4012	-0-	-638	-0-	213	1	3799	2	N	-0-					-0-
05	4774	X	4565	-0-	-209	-0-	267	1	4296	2	N	2	2	8			-0-
							2	9									
06	4620	X	4016	-0-	-604	-0-	220	1	3796	2	N	-0-					-0-
07	4774	X	4115	-0-	-659	-0-	277	1	3837	2	N	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

02	308	N	296	-0-	-12	-0-	11	1	285	2	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	13	1	313	2	Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	17	1	297	2	Y	-0-					-0-
05	341	N	301	-0-	-40	-0-	18	1	283	2	Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

02	1932	N	491	-0-	-1441	-0-	18	1	473	2	Y	-0-					-0-
03	1860	N	444	-0-	-1416	-0-	18	1	426	2	Y	-0-					-0-
04	510	N	417	-0-	-93	-0-	22	1	395	2	Y	-0-					-0-
05	667	N	667	-0-	-0-	-0-	39	1	628	2	Y	-0-					-0-
06	454	X	454	-0-	-0-	-0-	25	1	429	2	Y	-0-					-0-
07	434	X	144	-0-	-290	-0-	10	1	134	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

02	502	N	502	-0-	-0-	-0-	19	1	483	2	Y	-0-					-0-
03	527	N	517	-0-	-10	-0-	21	1	496	2	Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	32	1	522	2	Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	27	1	471	2	Y	-0-					-0-
07	611	N	611	-0-	-0-	-0-	41	1	570	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

02	906	N	906	-0-	-0-	-0-	34	1	872	2	Y	-0-					-0-
03	1023	N	941	-0-	-82	-0-	39	1	902	2	Y	-0-					-0-
04	1140	N	906	-0-	-234	-0-	48	1	858	2	Y	-0-					-0-
05	992	N	946	-0-	-46	-0-	55	1	891	2	Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	45	1	779	2	Y	-0-					-0-
07	930	N	917	-0-	-13	-0-	62	1	855	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

02	812	N	253	-0-	-559	-0-	9 1	1 9	243	2	Y	1	1	8			-0-
03	963	N	963	-0-	-0-	-0-	40	1	923	2	Y	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	60	1	1077	2	Y	-0-					-0-
05	898	N	898	-0-	-0-	-0-	53	1	845	2	Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
07	899	N	211	-0-	-688	-0-	14	1	197	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	460	-0-	-72	-0-	17	1	443	2	Y	-0-					-0-
03	589	N	506	-0-	-83	-0-	21	1	485	2	Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	26	1	455	2	Y	-0-					-0-
05	526	N	526	-0-	-0-	-0-	31	1	495	2	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-					-0-
07	496	N	491	-0-	-5	-0-	33	1	458	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		4860	-0-	4860	4860	258	1	4601	2	Y	1	1	8			-0-
							1	9									
05	14B2 EXT		4464	-0-	4464	9324	261	1	4202	2	Y	1	1	8			-0-
							1	9									
06	9844	X	520	-0-	-9324	-0-	28	1	492	2	Y	-0-					-0-
07	302	X	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3948	-0-	-224	-0-	148	1	3797	2	Y	3	3	8			-0-
							3	9									
03	4619	X	4476	-0-	-143	-0-	184	1	4292	2	Y	-0-					-0-
04	4470	X	4126	-0-	-344	-0-	219	1	3907	2	Y	-0-					-0-
05	4464	X	4126	-0-	-338	-0-	242	1	3884	2	Y	-0-					-0-
06	4230	X	4054	-0-	-176	-0-	222	1	3832	2	Y	-0-					-0-
07	4464	X	3999	-0-	-465	-0-	270	1	3729	2	Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	32	1	815	2	Y	-0-					-0-
03	930	N	929	-0-	-1	-0-	38	1	891	2	Y	-0-					-0-
04	910	N	910	-0-	-0-	-0-	48	1	862	2	Y	-0-					-0-
05	930	N	367	-0-	-563	-0-	21	1	346	2	Y	-0-					-0-
06	652	X	652	-0-	-0-	-0-	36	1	616	2	Y	-0-					-0-
07	957	X	957	-0-	-0-	-0-	65	1	892	2	Y	-0-					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	16	1	416	2	Y	-0-					-0-
03	434	N	381	-0-	-53	-0-	16	1	365	2	Y	-0-					-0-
04	360	N	323	-0-	-37	-0-	17	1	306	2	Y	-0-					-0-
05	465	N	371	-0-	-94	-0-	22	1	349	2	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	18	1	312	2	Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	5	1	126	2	Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	5	1	127	2	Y	-0-					-0-
04	150	N	113	-0-	-37	-0-	6	1	107	2	Y	-0-					-0-
05	155	N	119	-0-	-36	-0-	7	1	112	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1079	-0-	-153	-0-	40	1	1037	2	Y	2	2	8			-0-
							2	9									
03	1364	N	716	-0-	-648	-0-	29	1	687	2	Y	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	78	1	1387	2	Y	-0-					-0-
05	1209	N	1123	-0-	-86	-0-	66	1	1057	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
07	1519	N	1073	-0-	-446	-0-	72	1	1001	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1125	-0-	-611	-0-	73	1	1052	2	Y	-0-					-0-
03	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-
04	2142	N	2142	-0-	-0-	-0-	143	1	1999	2	Y	-0-					-0-
05	2409	N	2409	-0-	-0-	-0-	196	1	2213	2	Y	-0-					-0-
06	1987	X	1987	-0-	-0-	-0-	162	1	1825	2	Y	-0-					-0-
07	2113	X	2113	-0-	-0-	-0-	217	1	1896	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	920	-0-	-284	-0-	59	1	861	2	N	-0-					90
03	1240	N	610	-0-	-630	-0-	38	1	572	2	N	-0-					90
04	870	N	542	-0-	-328	-0-	36	1	506	2	N	-0-					90
05	1023	N	783	-0-	-240	-0-	64	1	719	2	N	-0-					90
06	727	N	727	-0-	-0-	-0-	59	1	668	2	N	-0-					90
07	693	N	693	-0-	-0-	-0-	71	1	622	2	N	-0-					90

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	476	-0-	-56	-0-	31	1	445	2	Y	-0-					12
03	558	N	544	-0-	-14	-0-	34	1	510	2	Y	-0-					12
04	517	N	517	-0-	-0-	-0-	34	1	483	2	Y	-0-					12
05	527	N	525	-0-	-2	-0-	43	1	482	2	Y	-0-					12
06	495	N	495	-0-	-0-	-0-	40	1	455	2	Y	-0-					12
07	527	N	525	-0-	-2	-0-	54	1	471	2	Y	-0-					12

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1245	-0-	-71	-0-	80	1	1165	2	Y	-0-					12
03	1302	N	1152	-0-	-150	-0-	72	1	1080	2	Y	-0-					12
04	1272	N	1272	-0-	-0-	-0-	85	1	1187	2	Y	-0-					12
05	1364	N	1335	-0-	-29	-0-	109	1	1226	2	Y	-0-					12
06	1159	N	1159	-0-	-0-	-0-	95	1	1064	2	Y	-0-					12
07	1302	N	1227	-0-	-75	-0-	126	1	1101	2	Y	-0-					12

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1305	-0-	-207	-0-	84	1	1221	2	N	-0-					62
03	1674	N	1354	-0-	-320	-0-	84	1	1270	2	N	-0-					62
04	1320	N	1265	-0-	-55	-0-	84	1	1180	2	N	1	1	8			62
							1	9									
05	1457	N	836	-0-	-621	-0-	68	1	768	2	N	-0-					62
06	1924	N	1924	-0-	-0-	-0-	156	1	1756	2	N	11					73
							12	9									
07	2001	N	2001	-0-	-0-	-0-	206	1	1795	2	N	-0-					73

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	58	1	846	2	Y	-0-					70
03	930	N	552	-0-	-378	-0-	34	1	518	2	Y	-0-					70
04	1160	N	1160	-0-	-0-	-0-	75	1	1052	2	Y	30					100
							33	9									
05	1611	N	1611	-0-	-0-	-0-	131	1	1480	2	Y	-0-					100
06	807	N	807	-0-	-0-	-0-	65	1	729	2	Y	12					112
							13	9									
07	930	N	680	-0-	-250	-0-	70	1	610	2	Y	-0-					112

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1810	N	1810	-0-	-0-	-0-	117	1	1693	2	N	-0-					10
03	2077	N	1802	-0-	-275	-0-	112	1	1690	2	N	-0-					10
04	2460	N	2104	-0-	-356	-0-	140	1	1964	2	N	-0-					10
05	2258	N	2258	-0-	-0-	-0-	184	1	2074	2	N	-0-					10
06	1969	N	1969	-0-	-0-	-0-	161	1	1808	2	N	-0-					10
07	2170	N	2000	-0-	-170	-0-	206	1	1794	2	N	-0-					10

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1351	-0-	-301	-0-	87	1	1261	2	N	3	3	8			12
							3	9									
03	1798	N	1763	-0-	-35	-0-	110	1	1652	2	N	1					13
							1	9									
04	1744	N	1744	-0-	-0-	-0-	114	1	1604	2	N	24	1	8			36
							26	9									
05	1680	N	1680	-0-	-0-	-0-	137	1	1543	2	N	-0-					36
06	1575	N	1575	-0-	-0-	-0-	128	1	1439	2	N	7					43
							8	9									
07	1798	N	1600	-0-	-198	-0-	165	1	1435	2	N	-0-					43

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1689	-0-	-243	-0-	109	1	1580	2	N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	126	1	1898	2	N	-0-					-0-
04	1950	N	1912	-0-	-38	-0-	127	1	1785	2	N	-0-					-0-
05	1860	N	1748	-0-	-112	-0-	142	1	1606	2	N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	124	1	1402	2	N	-0-					-0-
07	1984	N	1958	-0-	-26	-0-	201	1	1757	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1541	-0-	-83	-0-	99	1	1440	2	N	2	2	8			68
							2	9									
03	1798	N	1757	-0-	-41	-0-	109	1	1648	2	N	-0-					68
04	1724	N	1724	-0-	-0-	-0-	115	1	1608	2	N	1	1	8			68
							1	9									
05	1705	N	1278	-0-	-427	-0-	104	1	1174	2	N	-0-					68
06	527	N	527	-0-	-0-	-0-	43	1	484	2	N	-0-					68
07	1767	N	1641	-0-	-126	-0-	169	1	1472	2	N	-0-					68

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	752	-0-	-88	-0-	28	1	724	2	Y	-0-					-0-
03	806	N	801	-0-	-5	-0-	33	1	768	2	Y	-0-					-0-
04	810	N	758	-0-	-52	-0-	40	1	718	2	Y	-0-					-0-
05	837	N	791	-0-	-46	-0-	46	1	745	2	Y	-0-					-0-
06	920	N	920	-0-	-0-	-0-	50	1	870	2	Y	-0-					-0-
07	855	N	855	-0-	-0-	-0-	58	1	797	2	Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	478	-0-	-334	-0-	18	1	460	2	Y	-0-					-0-
03	930	N	814	-0-	-116	-0-	33	1	781	2	Y	-0-					-0-
04	870	N	474	-0-	-396	-0-	25	1	449	2	Y	-0-					-0-
05	527	N	425	-0-	-102	-0-	25	1	400	2	Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					-0-
07	896	N	896	-0-	-0-	-0-	60	1	836	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1505	-0-	-259	-0-	96	1	1396	2	N	12	1	8			98
							13	9									
03	1581	N	1581	-0-	-0-	-0-	99	1	1482	2	N	-0-					98
04	1740	N	1000	-0-	-740	-0-	66	1	923	2	N	10					108
							11	9									
05	1674	N	1478	-0-	-196	-0-	120	1	1358	2	N	-0-					108
06	1294	N	1294	-0-	-0-	-0-	104	1	1170	2	N	18	31	1			95
							20	9									
07	1023	N	596	-0-	-427	-0-	61	1	535	2	N	-0-					95

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2121	-0-	-35	-0-	137	1	1984	2	N	-0-					27
03	2480	N	2333	-0-	-147	-0-	145	1	2188	2	N	-0-					27
04	2267	N	2267	-0-	-0-	-0-	151	1	2116	2	N	-0-					27
05	2356	N	2282	-0-	-74	-0-	186	1	2096	2	N	-0-					27
06	2219	N	2219	-0-	-0-	-0-	181	1	2038	2	N	-0-					27
07	2356	N	2328	-0-	-28	-0-	239	1	2089	2	N	-0-					27

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	752	-0-	-4	-0-	48	1	703	2	N	1	1	8			42
							1	9									
03	887	N	887	-0-	-0-	-0-	55	1	832	2	N	-0-					42
04	1459	N	1459	-0-	-0-	-0-	97	1	1361	2	N	1	1	8			42
							1	9									
05	1744	N	1744	-0-	-0-	-0-	142	1	1602	2	N	-0-					42
06	987	N	987	-0-	-0-	-0-	80	1	907	2	N	-0-					42
07	1147	N	977	-0-	-170	-0-	100	1	877	2	N	-0-					42

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1902	N	1902	-0-	-0-	-0-	123	1	1779	2	N	-0-					-0-
03	2172	N	2172	-0-	-0-	-0-	135	1	2037	2	N	-0-					-0-
04	1944	N	1944	-0-	-0-	-0-	129	1	1815	2	N	-0-					-0-
05	2064	N	2064	-0-	-0-	-0-	168	1	1896	2	N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	138	1	1549	2	N	-0-					-0-
07	1995	N	1995	-0-	-0-	-0-	205	1	1790	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	45	1	657	2	N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	53	1	803	2	N	-0-					-0-
04	750	N	669	-0-	-81	-0-	45	1	624	2	N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	71	1	797	2	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	64	1	716	2	N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	76	1	664	2	N	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	35	1	898	2	Y	2	2	8			-0-
							2	9									
03	1118	N	1118	-0-	-0-	-0-	46	1	1072	2	Y	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	78	1	1393	2	Y	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	82	1	1320	2	Y	-0-					-0-
06	1258	X	1258	-0-	-0-	-0-	69	1	1189	2	Y	-0-					-0-
07	1145	X	1145	-0-	-0-	-0-	77	1	1068	2	Y	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	646	-0-	-1342	-0-	42	1	604	2	N	-0-					-0-
03	2170	N	1421	-0-	-749	-0-	89	1	1332	2	N	-0-					-0-
04	2130	N	1472	-0-	-658	-0-	98	1	1374	2	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	94	1	1056	2	N	-0-					-0-
06	1894	N	1894	-0-	-0-	-0-	154	1	1740	2	N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	196	1	1707	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	384	-0-	-120	-0-	25	1	359	2	Y	-0-					25
03	620	N	352	-0-	-268	-0-	22	1	330	2	Y	-0-					25
04	570	N	566	-0-	-4	-0-	38	1	528	2	Y	-0-					25
05	688	N	688	-0-	-0-	-0-	56	1	632	2	Y	-0-					25
06	629	N	629	-0-	-0-	-0-	51	1	578	2	Y	-0-					25
07	655	N	655	-0-	-0-	-0-	67	1	588	2	Y	-0-					25

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2946	X	2946	-0-	-0-	-0-	190	1	2750	2	N	5					95
							6	9									
03	3224	X	2821	-0-	-403	-0-	175	1	2638	2	N	7					102
							8	9									
04	3390	X	3390	-0-	-0-	-0-	226	1	3163	2	N	1	1	8			102
							1	9									
05	3361	X	3361	-0-	-0-	-0-	273	1	3085	2	N	3					105
							3	9									
06	3120	X	3078	-0-	-42	-0-	251	1	2823	2	N	4					109
							4	9									
07	3381	X	3381	-0-	-0-	-0-	348	1	3033	2	N	-0-					109

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	875	-0-	-161	-0-	56	1	819	2	N	-0-					20
03	1271	N	1109	-0-	-162	-0-	69	1	1040	2	N	-0-					20
04	1230	N	960	-0-	-270	-0-	64	1	896	2	N	-0-					20
05	961	N	842	-0-	-119	-0-	68	1	774	2	N	-0-					20
06	902	N	902	-0-	-0-	-0-	73	1	821	2	N	7					27
							8	9									
07	992	N	846	-0-	-146	-0-	87	1	759	2	N	-0-					27

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	19	1	495	2	Y	-0-					-0-
03	820	N	820	-0-	-0-	-0-	34	1	786	2	Y	-0-					-0-
04	930	N	930	-0-	-0-	-0-	49	1	881	2	Y	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	89	1	1427	2	Y	-0-					-0-
06	938	X	938	-0-	-0-	-0-	51	1	887	2	Y	-0-					-0-
07	496	X	377	-0-	-119	-0-	25	1	352	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
03	2203	N	2203	-0-	-0-	-0-	2201	2	2	9	N	2	2	8			-0-
04	2051	N	2051	-0-	-0-	-0-	2050	2	1	9	N	1	1	8			-0-
05	1867	N	1867	-0-	-0-	-0-	1866	2	1	9	N	1	1	8			-0-
06	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
07	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	506	-0-	-1622	-0-	506	2			N	-0-					-0-
03	2380	X	2380	-0-	-0-	-0-	2377	2	3	9	N	3	3	8			-0-
04	2280	X	2085	-0-	-195	-0-	2083	2	2	9	N	2	2	8			-0-
05	2356	X	1743	-0-	-613	-0-	1742	2	1	9	N	1	1	8			-0-
06	2280	N	2159	-0-	-121	-0-	2158	2	1	9	N	1	1	8			-0-
07	2170	N	2038	-0-	-132	-0-	2037	2	1	9	N	1	1	8			-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
04	1290	N	988	-0-	-302	-0-	988	2			Y	-0-					-0-
05	1643	N	836	-0-	-807	-0-	836	2			Y	-0-					-0-
06	1590	N	976	-0-	-614	-0-	976	2			Y	-0-					-0-
07	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	1548	-0-	-1504	-0-	1548	2			N	-0-					-0-
03	4695	X	4695	-0-	-0-	-0-	4692	2	3	9	N	3	3	8			-0-
04	3937	X	3937	-0-	-0-	-0-	3935	2	2	9	N	2	2	8			-0-
05	3379	X	3281	-0-	-98	-0-	3280	2	1	9	N	1	1	8			-0-
06	3270	X	480	-0-	-2790	-0-	480	2			N	-0-					-0-
07	3808	X	3808	-0-	-0-	-0-	3807	2	1	9	N	1	1	8			-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	496	-0-	-120	-0-	496	2			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
06	660	N	459	-0-	-201	-0-	459	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
03	1550	N	1426	-0-	-124	-0-	1425	2	1	9	N	1	1	8			-0-
04	1020	N	626	-0-	-394	-0-	625	2	1	9	N	1	1	8			-0-
05	1953	N	1380	-0-	-573	-0-	1379	2	1	9	N	1	1	8			-0-
06	1380	N	1243	-0-	-137	-0-	1243	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	524	-0-	-232	-0-	524	2			Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
04	750	N	670	-0-	-80	-0-	670	2			Y	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
06	750	N	669	-0-	-81	-0-	669	2			Y	-0-					-0-
07	682	N	606	-0-	-76	-0-	606	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3132	-0-	332	1680	3132	2			Y	-0-					-0-
03	5079	X	3399	-0-	-1680	-0-	3399	2			Y	-0-					-0-
04	3190	X	3190	-0-	-0-	-0-	3190	2			Y	-0-					-0-
05	3172	X	3172	-0-	-0-	-0-	3172	2			Y	-0-					-0-
06	3022	X	3022	-0-	-0-	-0-	3022	2			Y	-0-					-0-
07	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
03	2401	N	2401	-0-	-0-	-0-	2400	2	1	9	Y	1	1	8			-0-
04	1435	N	1435	-0-	-0-	-0-	1434	2	1	9	Y	1	1	8			-0-
05	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
06	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
07	1791	N	1791	-0-	-0-	-0-	1789	2	2	9	Y	2	2	8			-0-

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	653	-0-	-1615	-0-	653	2			Y	-0-					-0-
03	2387	X	2314	-0-	-73	-0-	2313	2	1	9	Y	1	1	8			-0-
04	2430	X	1727	-0-	-703	-0-	1726	2	1	9	Y	1	1	8			-0-
05	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-					-0-
06	2250	N	125	-0-	-2125	-0-	125	2			Y	-0-					-0-
07	2620	N	2620	-0-	-0-	-0-	2619	2	1	9	Y	1	1	8			-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					1
03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					1
04	744	N	744	-0-	-0-	-0-	730	2	14	9	Y	13	9	1			5
05	806	N	714	-0-	-92	-0-	714	2			Y	-0-					5
*06	690	N	679	-0-	-11	-0-	670	2	9	9	Y	8	10	1			3
07	775	N	660	-0-	-115	-0-	660	2			Y	-0-					3

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	14	9	1	1	8	5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	8			5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	10	1	1	8	3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			3

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1733	-0-	-31	-0-	1733	2			Y	-0-					1
03	1984	N	1969	-0-	-15	-0-	1941	2	28	9	Y	25	25	8			1
04	1920	N	1891	-0-	-29	-0-	1841	2	50	9	Y	45	9	1	32	8	5
05	1922	N	1899	-0-	-23	-0-	1851	2	48	9	Y	44	44	8			5
*06	1920	N	1717	-0-	-203	-0-	1696	2	21	9	Y	19	10	1	11	8	3
07	1953	N	1554	-0-	-399	-0-	1522	2	32	9	Y	29	29	8			3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	883	-0-	-937	-0-	883	2			Y	-0-					1
03	1178	N	751	-0-	-427	-0-	751	2			Y	-0-					1
04	930	N	762	-0-	-168	-0-	748	2	14	9	Y	13	9	1			5
05	992	N	788	-0-	-204	-0-	788	2			Y	-0-					5
*06	736	N	736	-0-	-0-	-0-	727	2	9	9	Y	8	10	1			3
07	775	N	536	-0-	-239	-0-	536	2			Y	-0-					3

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	243	-0-	-93	-0-	243	2			Y	-0-					1
03	372	N	356	-0-	-16	-0-	356	2			Y	-0-					1
04	360	N	261	-0-	-99	-0-	261	2			Y	-0-	1	1			-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2628	-0-	-844	-0-	2628	2			Y	-0-					1
03	3931	X	3931	-0-	-0-	-0-	3931	2			Y	-0-					1
04	4370	X	4370	-0-	-0-	-0-	4358	2	12	9	Y	11	8	1			4
05	3038	X	3003	-0-	-35	-0-	3002	2	1	9	Y	1	1	8			4
*06	3810	X	3031	-0-	-779	-0-	3021	2	10	9	Y	9	10	1			3
07	4278	X	4240	-0-	-38	-0-	4240	2			Y	-0-					3

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
05	310	N	243	-0-	-67	-0-	243	2			Y	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

02	2576	N	1931	-0-	-645	-0-	1931	2			Y	-0-					1
03	2852	N	2342	-0-	-510	-0-	2333	2	9	9	Y	8	8	8			1
04	2031	N	2031	-0-	-0-	-0-	2006	2	25	9	Y	23	9	1	10	8	5
05	2276	N	2276	-0-	-0-	-0-	2261	2	15	9	Y	14	14	8			5
*06	2280	N	2092	-0-	-188	-0-	2080	2	12	9	Y	11	10	1	3	8	3
07	2108	N	2086	-0-	-22	-0-	2076	2	10	9	Y	9	9	8			3

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

02	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
03	2410	N	2410	-0-	-0-	-0-	2408	2	2	9	Y	2	2	8			-0-
04	2213	N	2213	-0-	-0-	-0-	2211	2	2	9	Y	2	2	8			-0-
05	2212	N	2212	-0-	-0-	-0-	2212	2			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2023	2	1	9	Y	1	1	8			-0-
07	2070	N	2070	-0-	-0-	-0-	2067	2	3	9	Y	3	3	8			-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

02	308	N	272	-0-	-36	-0-	272	2			Y	-0-					1
03	341	N	324	-0-	-17	-0-	324	2			Y	-0-					1
04	510	N	251	-0-	-259	-0-	251	2			Y	-0-	1	1			-0-
05	310	N	248	-0-	-62	-0-	248	2			Y	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1046	-0-	-186	-0-	1046	2			Y	-0-					-0-
03	1302	N	1139	-0-	-163	-0-	1138	2	1	9	Y	1	1	8			-0-
04	1230	N	1166	-0-	-64	-0-	1165	2	1	9	Y	1	1	8			-0-
05	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	2			Y	-0-					-0-
07	1209	N	1108	-0-	-101	-0-	1107	2	1	9	Y	1	1	8			-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	307	2	2	9	Y	2	1	1			1
05	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					1
*06	300	N	267	-0-	-33	-0-	267	2			Y	-0-	1	1			-0-
07	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	756	-0-	-56	-0-	756	2			Y	-0-					-0-
03	868	N	857	-0-	-11	-0-	857	2			Y	-0-					-0-
04	930	N	802	-0-	-128	-0-	802	2			Y	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					1
03	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					1
04	429	N	429	-0-	-0-	-0-	429	2			Y	-0-	1	1			-0-
05	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*06	390	N	371	-0-	-19	-0-	371	2			Y	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					1
04	16	N	16	-0-	-0-	-0-	1	2	15	9	Y	14	9	1	1	8	5
05	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1	1	8			5
*06	11	N	11	-0-	-0-	-0-	2	2	9	9	Y	8	10	1			3
07	31	N	3	-0-	-28	-0-	2	2	1	9	Y	1	1	8			3

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
03	2519	N	2519	-0-	-0-	-0-	2518	2	1	9	Y	1	1	8			-0-
04	2584	N	2584	-0-	-0-	-0-	2583	2	1	9	Y	1	1	8			-0-
05	3100	N	3855	-0-	755	755	3855	2			Y	-0-					-0-
06	3000	N	2478	-0-	-522	233	2478	2			Y	-0-					-0-
07	3100	N	2901	-0-	-199	34	2900	2	1	9	Y	1	1	8			-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1304	2	2	9	Y	2	2	8			-0-
04	1004	N	1004	-0-	-0-	-0-	1001	2	3	9	Y	3	3	8			-0-
05	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	Y	1	1	8			-0-
06	1831	N	1831	-0-	-0-	-0-	1830	2	1	9	Y	1	1	8			-0-
07	1708	N	1708	-0-	-0-	-0-	1705	2	3	9	Y	3	3	8			-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
03	2139	N	1684	-0-	-455	-0-	1683	2	1	9	Y	1	1	8			-0-
04	2070	N	1315	-0-	-755	-0-	1314	2	1	9	Y	1	1	8			-0-
05	1581	N	1209	-0-	-372	-0-	1209	2			Y	-0-					-0-
06	1620	N	1002	-0-	-618	-0-	1002	2			Y	-0-					-0-
07	1364	N	1083	-0-	-281	-0-	1082	2	1	9	Y	1	1	8			-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2183	-0-	-813	-0-	2183	2			Y	-0-					1
03	3445	X	3445	-0-	-0-	-0-	3445	2			Y	-0-					1
04	3210	X	1760	-0-	-1450	-0-	1749	2	11	9	Y	10	7	1			4
05	3317	X	158	-0-	-3159	-0-	158	2			Y	-0-					4
*06	3210	X	-0-	-0-	-3210	-0-					Y	-0-	4	1			-0-
07	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	108	-0-	-144	-0-	108	2			Y	-0-					-0-
03	248	N	53	-0-	-195	-0-	53	2			Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	75	2	3	9	Y	3	2	1			1
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					1
*06	60	N	32	-0-	-28	-0-	32	2			Y	-0-	1	1			-0-
07	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	645	-0-	-923	-0-	645	2			Y	-0-					1
03	1240	N	1110	-0-	-130	-0-	1110	2			Y	-0-					1
04	930	N	866	-0-	-64	-0-	866	2			Y	-0-	1	1			-0-
05	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
*06	1080	N	892	-0-	-188	-0-	892	2			Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1363	2	3	9	N	3	3	8			-0-
04	1068	N	1068	-0-	-0-	-0-	1067	2	1	9	N	1	1	8			-0-
05	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1	1	8			-0-
06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5154	X	3186	-0-	-1968	-0-	3186	2			N	-0-					-0-
03	3559	X	3559	-0-	-0-	-0-	3558	2	1	9	N	1	1	8			-0-
04	3038	X	3038	-0-	-0-	-0-	3037	2	1	9	N	1	1	8			-0-
05	3289	X	3289	-0-	-0-	-0-	3288	2	1	9	N	1	1	8			-0-
06	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
07	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	916	-0-	-8	-0-	916	2			Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	972	2	1	9	Y	1	1	8			-0-
04	990	N	862	-0-	-128	-0-	861	2	1	9	Y	1	1	8			-0-
05	1023	N	1010	-0-	-13	-0-	1010	2			Y	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
07	899	N	876	-0-	-23	-0-	875	2	1	9	Y	1	1	8			-0-

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2625	-0-	-455	-0-	2625	2			Y	-0-					1
03	3782	X	3562	-0-	-220	-0-	3562	2			Y	-0-					1
04	3660	X	2617	-0-	-1043	-0-	2605	2	12	9	Y	11	8	1			4
05	3782	X	851	-0-	-2931	-0-	851	2			Y	-0-					4
*06	4798	X	4798	-0-	-0-	-0-	4789	2	9	9	Y	8	9	1			3
07	3576	X	3576	-0-	-0-	-0-	3576	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
03	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
04	2657	X	2657	-0-	-0-	-0-	2655	2	2	9	N	2	2	8			-0-
05	1781	X	1781	-0-	-0-	-0-	1780	2	1	9	N	1	1	8			-0-
06	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1	1	8			-0-
07	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2238	-0-	-58	-0-	2238	2			N	-0-					-0-
03	2557	X	2557	-0-	-0-	-0-	2556	2	1	9	N	1	1	8			-0-
04	2784	X	2784	-0-	-0-	-0-	2783	2	1	9	N	1	1	8			-0-
05	2542	X	2458	-0-	-84	-0-	2457	2	1	9	N	1	1	8			-0-
06	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
07	2542	N	1980	-0-	-562	-0-	1980	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1
03	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					1
04	836	N	836	-0-	-0-	-0-	836	2			Y	-0-	1	1			-0-
05	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
*06	810	N	618	-0-	-192	-0-	618	2			Y	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	32	-0-	-192	-0-	32	2			Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
04	240	N	189	-0-	-51	-0-	189	2			Y	-0-					-0-
05	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
*06	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4374	X	4374	-0-	-0-	-0-	4374	2			Y	-0-					1
03	3127	X	3127	-0-	-0-	-0-	3127	2			Y	-0-					1
04	2284	X	2284	-0-	-0-	-0-	2284	2			Y	-0-	1	1			-0-
05	1991	X	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-
*06	1611	X	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-
07	868	X	419	-0-	-449	-0-	419	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
04	540	N	507	-0-	-33	-0-	505	2	2	9	Y	2	1	1			1
05	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					1
*06	510	N	456	-0-	-54	-0-	456	2			Y	-0-	1	1			-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					1
03	496	N	388	-0-	-108	-0-	388	2			Y	-0-					1
04	534	N	534	-0-	-0-	-0-	525	2	9	9	Y	8	6	1			3
05	558	N	446	-0-	-112	-0-	446	2			Y	-0-					3
*06	403	N	403	-0-	-0-	-0-	399	2	4	9	Y	4	6	1			1
07	558	N	484	-0-	-74	-0-	484	2			Y	-0-					1

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
03	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
04	2503	X	2503	-0-	-0-	-0-	2502	2	1	9	N	1	1	8			-0-
05	2621	X	2621	-0-	-0-	-0-	2620	2	1	9	N	1	1	8			-0-
06	3517	X	3517	-0-	-0-	-0-	3516	2	1	9	N	1	1	8			-0-
07	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1051	-0-	-125	-0-	1051	2			Y	-0-					1
03	1271	N	1144	-0-	-127	-0-	1144	2			Y	-0-					1
04	1200	N	1098	-0-	-102	-0-	1098	2			Y	-0-	1	1			-0-
05	1178	N	1142	-0-	-36	-0-	1142	2			Y	-0-					-0-
*06	1110	N	1057	-0-	-53	-0-	1057	2			Y	-0-					-0-
07	1147	N	1001	-0-	-146	-0-	1001	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					1
03	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					1
04	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-	1	1			-0-
05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
*06	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	1839	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1495	-0-	-1025	-0-	1495	2			Y	-0-					-0-
03	2790	X	2471	-0-	-319	-0-	2470	2	1	9	Y	1	1	8			-0-
04	2340	X	1793	-0-	-547	-0-	1792	2	1	9	Y	1	1	8			-0-
05	1643	N	1622	-0-	-21	-0-	1622	2			Y	-0-					-0-
06	2400	N	2141	-0-	-259	-0-	2141	2			Y	-0-					-0-
07	1860	N	1151	-0-	-709	-0-	1150	2	1	9	Y	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	798	-0-	-238	-0-	798	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1	1	8			-0-
04	1110	N	905	-0-	-205	-0-	904	2	1	9	N	1	1	8			-0-
05	1226	N	1226	-0-	-0-	-0-	1225	2	1	9	N	1	1	8			-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	930	N	402	-0-	-528	-0-	402	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	537	-0-	-23	-0-	537	2			Y	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			Y	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
06	600	N	529	-0-	-71	-0-	529	2			Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1042	-0-	-1142	-0-	1042	2			Y	-0-					-0-
03	2418	X	384	-0-	-2034	-0-	384	2			Y	-0-					-0-
04	2993	X	2993	-0-	-0-	-0-	2992	2	1	9	Y	1	1	8			-0-
05	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
07	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	Y	1	1	8			-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	556	-0-	-60	-0-	556	2			Y	-0-					-0-
03	682	N	446	-0-	-236	-0-	446	2			Y	-0-					-0-
04	660	N	525	-0-	-135	-0-	525	2			Y	-0-					-0-
05	620	N	558	-0-	-62	-0-	558	2			Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	2			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	528	-0-	-4204	-0-	528	2			Y	-0-					1
03	5239	X	2002	-0-	-3237	-0-	2002	2			Y	-0-					1
04	5070	X	5041	-0-	-29	-0-	5041	2			Y	-0-	1	1			-0-
05	5208	X	3367	-0-	-1841	-0-	3367	2			Y	-0-					-0-
*06	5040	X	3536	-0-	-1504	-0-	3536	2			Y	-0-					-0-
07	5208	X	3331	-0-	-1877	-0-	3331	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					1
03	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	Y	1	1	8			1
04	966	N	966	-0-	-0-	-0-	952	2	14	9	Y	13	8	1	1	8	5
05	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1	1	8			5
*06	992	N	992	-0-	-0-	-0-	983	2	9	9	Y	8	10	1			3
07	940	N	940	-0-	-0-	-0-	939	2	1	9	Y	1	1	8			3

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					1
03	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-	1	1			-0-
05	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					1
03	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					1
04	1585	N	1585	-0-	-0-	-0-	1574	2	11	9	Y	10	7	1			4
05	2046	N	1301	-0-	-745	-0-	1301	2			Y	-0-					4
*06	1530	N	1261	-0-	-269	-0-	1254	2	7	9	Y	6	8	1			2
07	3100	N	3299	-0-	199	199	3299	2			Y	-0-					2

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3281	-0-	-275	-0-	3281	2			N	-0-					-0-
03	4010	X	4010	-0-	-0-	-0-	4008	2	2	9	N	2	2	8			-0-
04	3810	X	3168	-0-	-642	-0-	3167	2	1	9	N	1	1	8			-0-
05	3875	X	2825	-0-	-1050	-0-	2824	2	1	9	N	1	1	8			-0-
06	3870	X	3077	-0-	-793	-0-	3077	2			N	-0-					-0-
07	3999	X	2966	-0-	-1033	-0-	2966	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
03	3100	N	3538	-0-	438	438	3534	2	4	9	N	4	4	8			-0-
04	1844	N	1406	-0-	-438	-0-	1405	2	1	9	N	1	1	8			-0-
05	2849	N	2849	-0-	-0-	-0-	2847	2	2	9	N	2	2	8			-0-
06	2550	X	2184	-0-	-366	-0-	2183	2	1	9	N	1	1	8			-0-
07	2635	X	1847	-0-	-788	-0-	1846	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3924	-0-	-220	-0-	3924	2			Y	-0-					1
03	4588	X	4324	-0-	-264	-0-	4323	2	1	9	Y	1	1	8			1
04	3810	X	3550	-0-	-260	-0-	3535	2	15	9	Y	14	9	1	1	8	5
05	4340	X	3493	-0-	-847	-0-	3492	2	1	9	Y	1	1	8			5
*06	4200	X	3230	-0-	-970	-0-	3221	2	9	9	Y	8	10	1			3
07	4340	X	3233	-0-	-1107	-0-	3232	2	1	9	Y	1	1	8			3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
03	4586	X	4586	-0-	-0-	-0-	4584	2	2	9	N	2	2	8			-0-
04	5527	X	5527	-0-	-0-	-0-	5525	2	2	9	N	2	2	8			-0-
05	5257	X	5257	-0-	-0-	-0-	5256	2	1	9	N	1	1	8			-0-
06	5942	X	5942	-0-	-0-	-0-	5941	2	1	9	N	1	1	8			-0-
07	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
03	3295	X	3295	-0-	-0-	-0-	3292	2	3	9	N	3	3	8			-0-
04	2712	X	2712	-0-	-0-	-0-	2710	2	2	9	N	2	2	8			-0-
05	1878	X	1878	-0-	-0-	-0-	1877	2	1	9	N	1	1	8			-0-
06	2545	X	2545	-0-	-0-	-0-	2544	2	1	9	N	1	1	8			-0-
07	2794	X	2794	-0-	-0-	-0-	2793	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5872	-0-	3072	3072	5872	2			Y	-0-					1
03	3100	N	7042	-0-	3942	7014	7042	2			Y	-0-					1
04	3000	N	7371	-0-	4371	11385	7371	2			Y	-0-	1	1			-0-
05	16146	X	4761	-0-	-11385	-0-	4761	2			Y	-0-					-0-
*06	2046	X	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
07	2184	X	2184	-0-	-0-	-0-	2184	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	419	-0-	-1961	-0-	419	2			Y	-0-					-0-
03	1922	X	531	-0-	-1391	-0-	531	2			Y	-0-					-0-
04	592	X	592	-0-	-0-	-0-	585	2	7	9	Y	6	4	1			2
05	486	X	486	-0-	-0-	-0-	486	2			Y	-0-					2
*06	618	X	618	-0-	-0-	-0-	614	2	4	9	Y	4	5	1			1
07	620	X	547	-0-	-73	-0-	547	2			Y	-0-					1

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	N	1854	-0-	-0-	-0-	1854	2			Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1475	2	1	9	Y	1	1	8			-0-
04	1580	N	1580	-0-	-0-	-0-	1579	2	1	9	Y	1	1	8			-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
07	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1	1	8			-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					1
03	1209	N	1177	-0-	-32	-0-	1177	2			Y	-0-					1
04	1170	N	1128	-0-	-42	-0-	1128	2			Y	-0-	1	1			-0-
05	1209	N	1087	-0-	-122	-0-	1087	2			Y	-0-					-0-
*06	1140	N	1066	-0-	-74	-0-	1066	2			Y	-0-					-0-
07	1178	N	1092	-0-	-86	-0-	1092	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	604	-0-	-152	-0-	604	2			Y	-0-					-0-
03	868	N	277	-0-	-591	-0-	275	2	2	9	Y	2	2	8			-0-
04	3000	N	13419	-0-	10419	10419	13419	2			Y	-0-					-0-
05	3100	N	7934	-0-	4834	15253	7934	2			Y	-0-					-0-
06	3000	N	7867	-0-	4867	20120	7867	2			Y	-0-					-0-
07	25026	X	4906	-0-	-20120	-0-	4906	2			Y	-0-					-0-

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					1
03	3100	N	5650	-0-	2550	2550	5650	2			Y	-0-					1
04	3000	N	4176	-0-	1176	3726	4162	2	14	9	Y	13	9	1			5
05	3100	N	2928	-0-	-172	3554	2928	2			Y	-0-					5
*06	4840	X	1286	-0-	-3554	-0-	1279	2	7	9	Y	6	9	1			2
07	4627	X	4627	-0-	-0-	-0-	4627	2			Y	-0-					2

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1568	-0-	1568	3386	1568	2			Y	-0-					1
03	14B2 EXT		635	-0-	635	4021	635	2			Y	-0-					1
04	14B2 EXT		13	-0-	13	4034	13	2			Y	-0-	1	1			-0-
05	14B2 EXT		878	-0-	878	4912	878	2			Y	-0-					-0-
*06	7649	X	2737	-0-	-4912	-0-	2737	2			Y	-0-					-0-
07	1736	X	1444	-0-	-292	-0-	1444	2			Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		3400	-0-	3400	7258	3400	2			Y	-0-					1
03	14B2 EXT		4055	-0-	4055	11313	4055	2			Y	-0-					1
04	14B2 EXT		3657	-0-	3657	14970	3657	2			Y	-0-	1	1			-0-
05	17940	X	2970	-0-	-14970	-0-	2970	2			Y	-0-					-0-
*06	3930	X	2931	-0-	-999	-0-	2931	2			Y	-0-					-0-
07	4061	X	3231	-0-	-830	-0-	3231	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3420	-0-	620	3062	3420	2			Y	-0-					1
03	7237	X	4175	-0-	-3062	-0-	4175	2			Y	-0-					1
04	1905	X	1905	-0-	-0-	-0-	1893	2	12	9	Y	11	8	1			4
05	938	X	938	-0-	-0-	-0-	938	2			Y	-0-					4
*06	975	X	975	-0-	-0-	-0-	968	2	7	9	Y	6	8	1			2
07	837	X	701	-0-	-136	-0-	701	2			Y	-0-					2

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	807	-0-	-173	-0-	807	2			Y	-0-					-0-
03	1085	N	870	-0-	-215	-0-	868	2	2	9	Y	2	2	8			-0-
04	990	N	864	-0-	-126	-0-	863	2	1	9	Y	1	1	8			-0-
05	899	N	756	-0-	-143	-0-	756	2			Y	-0-					-0-
06	840	N	698	-0-	-142	-0-	697	2	1	9	Y	1	1	8			-0-
07	899	N	731	-0-	-168	-0-	729	2	2	9	Y	2	2	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					1
03	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					1
04	900	N	836	-0-	-64	-0-	836	2			Y	-0-	1	1			-0-
05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
*06	900	N	819	-0-	-81	-0-	819	2			Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

02	756	N	700	-0-	-56	-0-	700	2			Y	-0-					-0-
03	899	N	809	-0-	-90	-0-	809	2			Y	-0-					-0-
04	870	N	721	-0-	-149	-0-	721	2			Y	-0-					-0-
05	775	N	762	-0-	-13	-0-	762	2			Y	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

02	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	1600	2	4	9	N	4	4	8			-0-
04	1500	N	1414	-0-	-86	-0-	1412	2	2	9	N	2	2	8			-0-
05	1550	N	1132	-0-	-418	-0-	1130	2	2	9	N	2	2	8			-0-
06	1500	N	304	-0-	-1196	-0-	303	2	1	9	N	1	1	8			-0-
07	1457	N	999	-0-	-458	-0-	998	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

02	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2	2	8			-0-
04	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2	2	8			-0-
05	434	N	430	-0-	-4	-0-	429	2	1	9	N	1	1	8			-0-
06	450	N	398	-0-	-52	-0-	397	2	1	9	N	1	1	8			-0-
07	527	N	381	-0-	-146	-0-	380	2	1	9	N	1	1	8			-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

02	1148	N	1032	-0-	-116	-0-	1032	2			Y	-0-					-0-
03	1364	N	1257	-0-	-107	-0-	1255	2	2	9	Y	2	2	8			-0-
04	1216	N	1216	-0-	-0-	-0-	1215	2	1	9	Y	1	1	8			-0-
05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
06	1230	N	1145	-0-	-85	-0-	1144	2	1	9	Y	1	1	8			-0-
07	1271	N	1061	-0-	-210	-0-	1059	2	2	9	Y	2	2	8			-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

02	2884	X	2313	-0-	-571	-0-	2313	2			Y	-0-					-0-
03	2759	X	2220	-0-	-539	-0-	2218	2	2	9	Y	2	2	8			-0-
04	2636	X	2636	-0-	-0-	-0-	2634	2	2	9	Y	2	2	8			-0-
05	2751	X	2751	-0-	-0-	-0-	2751	2			Y	-0-					-0-
06	2490	X	2157	-0-	-333	-0-	2156	2	1	9	Y	1	1	8			-0-
07	2728	X	2669	-0-	-59	-0-	2666	2	3	9	Y	3	3	8			-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

02	2166	N	2166	-0-	-0-	-0-	2166	2			Y	-0-					1
03	2542	N	2280	-0-	-262	-0-	2279	2	1	9	Y	1	1	8			1
04	2490	N	2267	-0-	-223	-0-	2252	2	15	9	Y	14	9	1	1	8	5
05	2494	N	2494	-0-	-0-	-0-	2493	2	1	9	Y	1	1	8			5
*06	2430	N	2430	-0-	-0-	-0-	2421	2	9	9	Y	8	10	1			3
07	2356	N	2237	-0-	-119	-0-	2236	2	1	9	Y	1	1	8			3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5989	X	5989	-0-	-0-	-0-	5989	2			Y	-0-					1
03	6405	X	6405	-0-	-0-	-0-	6405	2			Y	-0-					1
04	5806	X	5806	-0-	-0-	-0-	5806	2			Y	-0-	1	1			-0-
05	5918	X	5918	-0-	-0-	-0-	5918	2			Y	-0-					-0-
*06	5562	X	5562	-0-	-0-	-0-	5562	2			Y	-0-					-0-
07	5610	X	5610	-0-	-0-	-0-	5610	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	451	-0-	-1173	-0-	451	2			Y	-0-					1
03	930	X	-0-	-0-	-930	-0-					Y	-0-					1
04	3240	X	-0-	-0-	-3240	-0-					Y	-0-	1	1			-0-
05	3348	X	-0-	-0-	-3348	-0-					Y	2	2	8			-0-
*06	3240	X	-0-	-0-	-3240	-0-					Y	9	5	1	1	8	3
07	496	X	-0-	-0-	-496	-0-					Y	-0-					3

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					1
03	2788	X	2788	-0-	-0-	-0-	2788	2			Y	-0-					1
04	2513	X	2513	-0-	-0-	-0-	2499	2	14	9	Y	13	9	1			5
05	2299	X	2299	-0-	-0-	-0-	2299	2			Y	-0-					5
*06	2359	X	2359	-0-	-0-	-0-	2350	2	9	9	Y	8	10	1			3
07	2213	X	2213	-0-	-0-	-0-	2213	2			Y	-0-					3

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-
03	3981	X	3981	-0-	-0-	-0-	3970	2	11	9	N	10	10	8			-0-
04	3763	X	3763	-0-	-0-	-0-	3754	2	9	9	N	8	8	8			-0-
05	3846	X	3846	-0-	-0-	-0-	3835	2	11	9	N	10	10	8			-0-
*06	3540	X	3530	-0-	-10	-0-	3528	2	2	9	N	2	2	8			-0-
07	3658	X	3236	-0-	-422	-0-	3234	2	2	9	N	2	2	8			-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					1
03	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					1
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-	1	1			-0-
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
07	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					46
03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					46
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					46
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					46
06	540	N	37	-0-	-503	-0-	37	2			N	-0-					46
07	605	N	605	-0-	-0-	-0-	605	2			N	-0-					46

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC 100584
LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-7	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

02	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
04	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
06	510	N	471	-0-	-39	-0-	471	2			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 02/07/2025 TOTAL DEPTH 5800 PERF. 5317 - 5636

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	57	-0-	57	57	4	1	53	2		Y	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1640	N	1640	-0-	-0-	-0-	105	1	1523	2	N	11	1	8			37
							12	9									
03	1891	N	1891	-0-	-0-	-0-	117	1	1766	2	N	7	23	1			21
							8	9									
04	1954	N	1954	-0-	-0-	-0-	129	1	1815	2	N	9	1	8			29
							10	9									
05	1975	N	1975	-0-	-0-	-0-	160	1	1811	2	N	4					33
							4	9									
06	1665	N	1665	-0-	-0-	-0-	135	1	1526	2	N	4					37
							4	9									
07	1928	N	1928	-0-	-0-	-0-	197	1	1721	2	N	9	27	1			19
							10	9									

DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

02	3808	X	3464	-0-	-344	-0-	223	1	3240	2	N	1					43
							1	9									
03	4216	X	3147	-0-	-1069	-0-	196	1	2951	2	N	-0-					43
04	3840	X	3545	-0-	-295	-0-	236	1	3308	2	N	1	1	8			43
							1	9									
05	3968	X	3450	-0-	-518	-0-	281	1	3169	2	N	-0-					43
06	3720	X	3282	-0-	-438	-0-	268	1	3012	2	N	2	36	1			9
							2	9									
07	3844	X	2410	-0-	-1434	-0-	248	1	2162	2	N	-0-					9

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28 N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	50 N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30 N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30 N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31 N	25	-0-	-6	-0-	25	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	115	1			45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					4
03	1598	N	1598	-0-	-0-	-0-	1445	2	153	9	N	139	143	1			-0-
04	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	79	2	2	9	Y	2	1	1			1
07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					1

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	27	-0-	-113	-0-	27	2			Y	-0-					-0-
03	93	N	19	-0-	-74	-0-	19	2			Y	-0-					-0-
04	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
05	3100	N	4330	-0-	1230	1230	4330	2			Y	-0-					-0-
06	3000	N	3677	-0-	677	1907	3677	2			Y	-0-					-0-
07	3100	N	4415	-0-	1315	3222	4415	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
04	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	142	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	46	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	67	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	119	2			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	225	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4405	X	4405	-0-	-0-	-0-	4405	2			Y	-0-					1
03	4829	X	4829	-0-	-0-	-0-	4829	2			Y	-0-					1
04	4437	X	4437	-0-	-0-	-0-	4423	2	14	9	Y	13	9	1			5
05	4520	X	4520	-0-	-0-	-0-	4519	2	1	9	Y	1	1	8			5
*06	4412	X	4412	-0-	-0-	-0-	4403	2	9	9	Y	8	10	1			3
07	4460	X	4460	-0-	-0-	-0-	4460	2			Y	-0-					3

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
04	1380	N	1373	-0-	-7	-0-	1373	2			N	-0-					-0-
05	1426	N	927	-0-	-499	-0-	927	2			N	-0-					-0-
06	1380	N	226	-0-	-1154	-0-	226	2			N	-0-					-0-
07	1426	N	156	-0-	-1270	-0-	156	2			N	-0-					-0-

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1465	-0-	-383	-0-	1465	2			Y	-0-					1
03	2046	N	1870	-0-	-176	-0-	1870	2			Y	-0-					1
04	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-	1	1			-0-
05	1612	N	1599	-0-	-13	-0-	1599	2			Y	-0-					-0-
*06	1800	N	1693	-0-	-107	-0-	1693	2			Y	-0-					-0-
07	1767	N	1688	-0-	-79	-0-	1688	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	393	-0-	-83	-0-	393	2			Y	-0-					1
03	558	N	554	-0-	-4	-0-	554	2			Y	-0-					1
04	570	N	434	-0-	-136	-0-	422	2	12	9	Y	11	8	1			4
05	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					4
*06	540	N	429	-0-	-111	-0-	420	2	9	9	Y	8	9	1			3
07	434	N	408	-0-	-26	-0-	408	2			Y	-0-					3

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	2			Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

02	9806 X	9806	-0-	-0-	-0-	9806	3		N	-0-			-0-
03	15852 X	15852	-0-	-0-	-0-	15852	3		N	-0-			-0-
04	14561 X	14561	-0-	-0-	-0-	14561	3		N	-0-			-0-
05	13486 X	13486	-0-	-0-	-0-	13486	3		N	-0-			-0-
06	12330 X	8975	-0-	-3355	-0-	8975	3		N	-0-			-0-
07	12741 X	7458	-0-	-5283	-0-	7458	3		N	-0-			-0-

CORSA RESOURCES, LLC 100584
BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

02	140 N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
OLAJUWON PICKENS WELL #: 1H RRCID -> 299474 COMPL. DATE 04/09/2025 TOTAL DEPTH 17573 PERF.17388 - 27694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		526695	-0-	526695	526695	525273	2	1422	8	N	-0-					-0-
05	1350484	X	823789	-0-	-526695	-0-	790917	2	32872	8	N	-0-					-0-
06	1237530	X	779756	-0-	-457774	-0-	754561	2	25195	8	N	-0-					-0-
07	1278781	X	807360	-0-	-471421	-0-	780262	2	27098	8	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	777	-0-	-119	-0-	29	1	748	2	Y	-0-					-0-
03	992	N	809	-0-	-183	-0-	33	1	776	2	Y	-0-					-0-
04	930	N	751	-0-	-179	-0-	40	1	711	2	Y	-0-					-0-
05	868	N	744	-0-	-124	-0-	44	1	700	2	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
07	936	N	936	-0-	-0-	-0-	63	1	873	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	37	1	946	2	Y	-0-					-0-
03	1240	N	749	-0-	-491	-0-	31	1	718	2	Y	-0-					-0-
04	900	N	652	-0-	-248	-0-	35	1	617	2	Y	-0-					-0-
05	1085	N	776	-0-	-309	-0-	45	1	731	2	Y	-0-					-0-
06	1122	X	1122	-0-	-0-	-0-	61	1	1061	2	Y	-0-					-0-
07	682	X	124	-0-	-558	-0-	8	1	116	2	Y	-0-					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	1359	-0-	-0-	-0-	51	1	1308	2	Y	-0-					-0-
03	651	N	373	-0-	-278	-0-	15	1	358	2	Y	-0-					-0-
04	960	N	335	-0-	-625	-0-	18	1	317	2	Y	-0-					-0-
05	992	N	544	-0-	-448	-0-	32	1	512	2	Y	-0-					-0-
06	339	X	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
07	341	X	171	-0-	-170	-0-	12	1	159	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1349	-0-	-779	-0-	51	1	1298	2	Y	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	113	1	2638	2	Y	-0-					-0-
04	2810	N	2810	-0-	-0-	-0-	149	1	2661	2	Y	-0-					-0-
05	1780	N	1780	-0-	-0-	-0-	104	1	1676	2	Y	-0-					-0-
06	2340	X	1627	-0-	-713	-0-	89	1	1538	2	Y	-0-					-0-
07	2418	X	1777	-0-	-641	-0-	120	1	1657	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	981	-0-	-419	-0-	37	1	944	2	N	-0-					-0-
03	1550	N	1274	-0-	-276	-0-	52	1	1222	2	N	-0-					-0-
04	1500	N	1373	-0-	-127	-0-	73	1	1300	2	N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	74	1	1182	2	N	2	2	8			-0-
							2	9									
06	578	N	578	-0-	-0-	-0-	32	1	546	2	N	-0-					-0-
07	1434	N	1434	-0-	-0-	-0-	97	1	1336	2	N	1	1	8			-0-
							1	9									

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2740	N	2740	-0-	-0-	-0-	103	1	2636	2	Y	1	1	8			-0-
							1	9									
03	5021	X	5021	-0-	-0-	-0-	206	1	4815	2	Y	-0-					-0-
04	2524	X	2524	-0-	-0-	-0-	134	1	2390	2	Y	-0-					-0-
05	1426	X	1235	-0-	-191	-0-	72	1	1163	2	Y	-0-					-0-
06	2618	X	2618	-0-	-0-	-0-	143	1	2475	2	Y	-0-					-0-
07	1751	X	1751	-0-	-0-	-0-	118	1	1633	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3353	-0-	553	553	126	1	3227	2	Y	-0-					-0-
03	2237	N	1684	-0-	-553	-0-	69	1	1615	2	Y	-0-					-0-
04	7084	X	7084	-0-	-0-	-0-	376	1	6708	2	Y	-0-					-0-
05	2892	X	2892	-0-	-0-	-0-	169	1	2723	2	Y	-0-					-0-
06	4881	X	4881	-0-	-0-	-0-	267	1	4614	2	Y	-0-					-0-
07	2170	X	1873	-0-	-297	-0-	126	1	1747	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	38	1	963	2	Y	-0-					-0-
03	1110	N	1110	-0-	-0-	-0-	46	1	1064	2	Y	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	Y	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	66	1	1058	2	Y	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	59	1	1018	2	Y	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	73	1	1013	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	10	1	248	2	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	12	1	285	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
07	279	N	60	-0-	-219	-0-	4	1	56	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0-	-0-	34	1	857	2	Y	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	42	1	983	2	Y	-0-					-0-
04	990	N	966	-0-	-24	-0-	51	1	915	2	Y	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	61	1	983	2	Y	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	68	1	1173	2	Y	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	97	1	1346	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4293	-0-	-327	-0-	161	1	4129	2	Y	3	3	8			-0-
							3	9									
03	5304	X	5304	-0-	-0-	-0-	218	1	5084	2	Y	2	2	8			-0-
							2	9									
04	4956	X	4956	-0-	-0-	-0-	263	1	4692	2	Y	1	1	8			-0-
							1	9									
05	4743	X	4713	-0-	-30	-0-	276	1	4434	2	Y	3	3	8			-0-
							3	9									
06	4590	X	3051	-0-	-1539	-0-	167	1	2884	2	Y	-0-					-0-
07	5301	X	3293	-0-	-2008	-0-	222	1	3067	2	Y	4	4	8			-0-
							4	9									

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	995	-0-	-265	-0-	37	1	958	2	Y	-0-					-0-
03	1240	N	1062	-0-	-178	-0-	44	1	1018	2	Y	-0-					-0-
04	1080	N	1006	-0-	-74	-0-	53	1	953	2	Y	-0-					-0-
05	1116	N	1027	-0-	-89	-0-	60	1	967	2	Y	-0-					-0-
06	1020	N	993	-0-	-27	-0-	54	1	939	2	Y	-0-					-0-
07	1054	N	917	-0-	-137	-0-	62	1	855	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1137	-0-	-1663	-0-	43	1	1094	2	Y	-0-					-0-
03	3100	X	1391	-0-	-1709	-0-	57	1	1334	2	Y	-0-					-0-
04	3000	X	1386	-0-	-1614	-0-	74	1	1312	2	Y	-0-					-0-
05	1767	X	1152	-0-	-615	-0-	67	1	1085	2	Y	-0-					-0-
06	1710	X	1243	-0-	-467	-0-	68	1	1175	2	Y	-0-					-0-
07	1426	X	1028	-0-	-398	-0-	69	1	959	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	134	-0-	-62	-0-	5	1	129	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	10	1	241	2	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
06	210	X	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
07	155	X	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2102	-0-	-278	-0-	79	1	2023	2	Y	-0-					-0-
03	2449	X	2386	-0-	-63	-0-	98	1	2288	2	Y	-0-					-0-
04	2370	X	2255	-0-	-115	-0-	120	1	2135	2	Y	-0-					-0-
05	2387	X	2190	-0-	-197	-0-	128	1	2062	2	Y	-0-					-0-
06	2530	X	2530	-0-	-0-	-0-	138	1	2392	2	Y	-0-					-0-
07	2387	X	2002	-0-	-385	-0-	135	1	1867	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	4	1	114	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	8	1	104	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	481	-0-	-23	-0-	18	1	463	2	Y	-0-					-0-
03	558	N	553	-0-	-5	-0-	23	1	530	2	Y	-0-					-0-
04	540	N	538	-0-	-2	-0-	29	1	509	2	Y	-0-					-0-
05	552	N	552	-0-	-0-	-0-	32	1	520	2	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	29	1	499	2	Y	-0-					-0-
07	558	N	490	-0-	-68	-0-	33	1	457	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	859	-0-	-429	-0-	32	1	827	2	Y	-0-					-0-
03	1333	N	781	-0-	-552	-0-	32	1	749	2	Y	-0-					-0-
04	990	N	617	-0-	-373	-0-	33	1	584	2	Y	-0-					-0-
05	961	N	959	-0-	-2	-0-	56	1	903	2	Y	-0-					-0-
06	960	X	960	-0-	-0-	-0-	52	1	908	2	Y	-0-					-0-
07	985	X	985	-0-	-0-	-0-	66	1	919	2	Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	34	1	859	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
04	850	N	850	-0-	-0-	-0-	45	1	805	2	Y	-0-					-0-
05	883	N	883	-0-	-0-	-0-	52	1	831	2	Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	37	1	634	2	Y	-0-					-0-
07	868	N	536	-0-	-332	-0-	36	1	500	2	Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3083	X	3083	-0-	-0-	-0-	116	1	2967	2	Y	-0-					-0-
03	3357	X	3357	-0-	-0-	-0-	138	1	3219	2	Y	-0-					-0-
04	3240	X	3051	-0-	-189	-0-	162	1	2889	2	Y	-0-					-0-
05	3507	X	3507	-0-	-0-	-0-	205	1	3302	2	Y	-0-					-0-
06	3270	X	3136	-0-	-134	-0-	171	1	2965	2	Y	-0-					-0-
07	3379	X	2988	-0-	-391	-0-	202	1	2786	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	85	-0-	-55	-0-	3	1	82	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	6	1	150	2	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	8	1	136	2	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	8	1	104	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	742	-0-	-210	-0-	28	1	714	2	Y	-0-					-0-
03	1798	N	937	-0-	-861	-0-	38	1	899	2	Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	52	1	922	2	Y	-0-					-0-
05	902	N	902	-0-	-0-	-0-	53	1	849	2	Y	-0-					-0-
06	2512	X	2512	-0-	-0-	-0-	137	1	2375	2	Y	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	68	1	939	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1367	N	1367	-0-	-0-	-0-	51	1	1313	2	Y	3	3	8			-0-
							3	9									
03	1426	N	300	-0-	-1126	-0-	12	1	286	2	Y	2	2	8			-0-
							2	9									
04	3000	N	3963	-0-	963	963	210	1	3752	2	Y	1	1	8			-0-
							1	9									
05	3100	N	5505	-0-	2405	3368	322	1	5181	2	Y	2	2	8			-0-
							2	9									
06	8138	X	4770	-0-	-3368	-0-	261	1	4509	2	Y	-0-					-0-
07	3775	X	3775	-0-	-0-	-0-	255	1	3520	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		761	-0-	761	761	40	1	721	2	Y	-0-					-0-
05	14B2 EXT		290	-0-	290	1051	17	1	273	2	Y	-0-					-0-
06	1167	X	116	-0-	-1051	-0-	6	1	110	2	Y	-0-					-0-
07	240	X	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1746	N	1746	-0-	-0-	-0-	66	1	1680	2	Y	-0-					-0-
03	1346	N	1346	-0-	-0-	-0-	55	1	1291	2	Y	-0-					-0-
04	1710	N	184	-0-	-1526	-0-	10	1	174	2	Y	-0-					-0-
05	1767	N	612	-0-	-1155	-0-	36	1	576	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
07	876	N	876	-0-	-0-	-0-	59	1	816	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	20	1	520	2	Y	2	2	8			-0-
							2	9									
03	876	N	876	-0-	-0-	-0-	36	1	840	2	Y	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	58	1	1034	2	Y	-0-					-0-
05	1072	N	1072	-0-	-0-	-0-	63	1	1009	2	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
07	713	N	544	-0-	-169	-0-	37	1	507	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1202	-0-	-30	-0-	45	1	1157	2	Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	52	1	1207	2	Y	-0-					-0-
04	1380	N	785	-0-	-595	-0-	42	1	743	2	Y	-0-					-0-
05	1333	N	230	-0-	-1103	-0-	13	1	217	2	Y	-0-					-0-
06	1816	X	1816	-0-	-0-	-0-	99	1	1717	2	Y	-0-					-0-
07	806	X	730	-0-	-76	-0-	49	1	681	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	21	1	531	2	Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	42	1	973	2	Y	-0-					-0-
04	510	N	394	-0-	-116	-0-	21	1	373	2	Y	-0-					-0-
05	620	N	476	-0-	-144	-0-	28	1	448	2	Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-
07	403	N	280	-0-	-123	-0-	19	1	261	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5926	X	5926	-0-	-0-	-0-	223	1	5702	2	Y	1	1	8			-0-
							1	9									
03	6546	X	6546	-0-	-0-	-0-	269	1	6277	2	Y	-0-					-0-
04	6630	X	6488	-0-	-142	-0-	345	1	6143	2	Y	-0-					-0-
05	6851	X	6488	-0-	-363	-0-	380	1	6106	2	Y	2	2	8			-0-
							2	9									
06	6630	X	5849	-0-	-781	-0-	320	1	5529	2	Y	-0-					-0-
07	6696	X	5210	-0-	-1486	-0-	351	1	4855	2	Y	4	4	8			-0-
							4	9									

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	662	-0-	-38	-0-	25	1	637	2	Y	-0-					-0-
03	744	N	739	-0-	-5	-0-	30	1	709	2	Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					-0-
05	755	N	755	-0-	-0-	-0-	44	1	711	2	Y	-0-					-0-
06	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					-0-
07	744	N	603	-0-	-141	-0-	41	1	562	2	Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	402	-0-	-46	-0-	15	1	387	2	Y	-0-					-0-
03	465	N	403	-0-	-62	-0-	17	1	386	2	Y	-0-					-0-
04	420	N	410	-0-	-10	-0-	22	1	388	2	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	26	1	415	2	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	20	1	348	2	Y	-0-					-0-
07	434	N	293	-0-	-141	-0-	20	1	273	2	Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	23	1	579	2	Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	28	1	644	2	Y	-0-					-0-
04	673	N	673	-0-	-0-	-0-	36	1	637	2	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	37	1	601	2	Y	-0-					-0-
06	721	N	721	-0-	-0-	-0-	39	1	682	2	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	51	1	699	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1265	-0-	-247	-0-	48	1	1217	2	Y	-0-					-0-
03	2072	N	2072	-0-	-0-	-0-	85	1	1987	2	Y	-0-					-0-
04	1978	N	1978	-0-	-0-	-0-	105	1	1873	2	Y	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	87	1	1403	2	Y	-0-					-0-
06	1613	X	1613	-0-	-0-	-0-	88	1	1525	2	Y	-0-					-0-
07	2046	X	1752	-0-	-294	-0-	118	1	1634	2	Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3650	X	3650	-0-	-0-	-0-	137	1	3513	2	Y	-0-					-0-
03	4280	X	4280	-0-	-0-	-0-	176	1	4104	2	Y	-0-					-0-
04	4080	X	3999	-0-	-81	-0-	212	1	3787	2	Y	-0-					-0-
05	4274	X	4274	-0-	-0-	-0-	250	1	4024	2	Y	-0-					-0-
06	4080	X	3750	-0-	-330	-0-	205	1	3545	2	Y	-0-					-0-
07	4216	X	3459	-0-	-757	-0-	233	1	3226	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1804	N	1804	-0-	-0-	-0-	68	1	1736	2	Y	-0-					-0-
03	1240	N	1238	-0-	-2	-0-	51	1	1187	2	Y	-0-					-0-
04	1530	N	1203	-0-	-327	-0-	64	1	1139	2	Y	-0-					-0-
05	1581	N	1237	-0-	-344	-0-	72	1	1165	2	Y	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	61	1	1048	2	Y	-0-					-0-
07	1240	N	1132	-0-	-108	-0-	76	1	1056	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	942	-0-	-94	-0-	35	1	907	2	Y	-0-					-0-
03	961	N	952	-0-	-9	-0-	39	1	913	2	Y	-0-					-0-
04	420	N	383	-0-	-37	-0-	20	1	363	2	Y	-0-					-0-
05	1054	N	226	-0-	-828	-0-	13	1	213	2	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
07	403	N	117	-0-	-286	-0-	8	1	109	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	989	-0-	-1531	-0-	37	1	952	2	Y	-0-					-0-
03	1798	X	1049	-0-	-749	-0-	43	1	1006	2	Y	-0-					-0-
04	1740	X	586	-0-	-1154	-0-	31	1	555	2	Y	-0-					-0-
05	1798	X	608	-0-	-1190	-0-	36	1	572	2	Y	-0-					-0-
06	1380	X	513	-0-	-867	-0-	28	1	485	2	Y	-0-					-0-
07	1085	X	461	-0-	-624	-0-	31	1	430	2	Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2811	-0-	-269	-0-	106 2	1 9	2703	2	Y	2	2	8			-0-
03	3410	X	3206	-0-	-204	-0-	132	1	3074	2	Y	-0-					-0-
04	3090	X	3076	-0-	-14	-0-	163	1	2913	2	Y	-0-					-0-
05	3193	X	3186	-0-	-7	-0-	186	1	3000	2	Y	-0-					-0-
06	3090	X	2552	-0-	-538	-0-	139	1	2413	2	Y	-0-					-0-
07	3193	X	2674	-0-	-519	-0-	180	1	2494	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1173	N	1173	-0-	-0-	-0-	44	1	1128	2	Y	1	1	8			-0-
							1	9									
03	1364	N	1322	-0-	-42	-0-	54	1	1268	2	Y	-0-					-0-
04	1290	N	1256	-0-	-34	-0-	67	1	1189	2	Y	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	75	1	1205	2	Y	2	2	8			-0-
							2	9									
06	1099	N	1099	-0-	-0-	-0-	60	1	1039	2	Y	-0-					-0-
07	1302	N	1104	-0-	-198	-0-	74	1	1028	2	Y	2	2	8			-0-
							2	9									

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1303	-0-	-153	-0-	49	1	1254	2	Y	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	53	1	1228	2	Y	-0-					-0-
04	1310	N	1310	-0-	-0-	-0-	70	1	1240	2	Y	-0-					-0-
05	1457	N	1328	-0-	-129	-0-	78	1	1250	2	Y	-0-					-0-
06	1297	X	1297	-0-	-0-	-0-	71	1	1226	2	Y	-0-					-0-
07	1364	X	936	-0-	-428	-0-	63	1	873	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	37	1	942	2	Y	1	1	8			-0-
							1	9									
03	1108	N	1108	-0-	-0-	-0-	46	1	1062	2	Y	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	57	1	1012	2	Y	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	65	1	1051	2	Y	2	2	8			-0-
							2	9									
06	1071	N	1071	-0-	-0-	-0-	59	1	1012	2	Y	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	78	1	1084	2	Y	2	2	8			-0-
							2	9									

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	33	1	834	2	Y	-0-					-0-
03	1054	N	1006	-0-	-48	-0-	41	1	965	2	Y	-0-					-0-
04	930	N	905	-0-	-25	-0-	48	1	857	2	Y	-0-					-0-
05	961	N	952	-0-	-9	-0-	56	1	896	2	Y	-0-					-0-
06	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-					-0-
07	930	N	613	-0-	-317	-0-	41	1	572	2	Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	14	1	358	2	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	18	1	427	2	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	20	1	363	2	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	22	1	362	2	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	17	1	285	2	N	-0-					-0-
07	372	N	287	-0-	-85	-0-	19	1	268	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	50	1	1293	2	Y	-0-					-0-
03	1023	N	965	-0-	-58	-0-	40	1	925	2	Y	-0-					-0-
04	1170	N	863	-0-	-307	-0-	46	1	817	2	Y	-0-					-0-
05	1701	N	1701	-0-	-0-	-0-	100	1	1601	2	Y	-0-					-0-
06	7375	X	7375	-0-	-0-	-0-	403	1	6972	2	Y	-0-					-0-
07	3438	X	3438	-0-	-0-	-0-	232	1	3204	2	Y	2	2	8			-0-
							2	9									

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3096	X	3096	-0-	-0-	-0-	116	1	2980	2	Y	-0-					-0-
03	3286	X	3194	-0-	-92	-0-	131	1	3063	2	Y	-0-					-0-
04	3137	X	3137	-0-	-0-	-0-	167	1	2970	2	Y	-0-					-0-
05	3441	X	3150	-0-	-291	-0-	184	1	2966	2	Y	-0-					-0-
06	3330	X	2934	-0-	-396	-0-	160	1	2774	2	Y	-0-					-0-
07	3441	X	2517	-0-	-924	-0-	170	1	2347	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2004	-0-	-96	-0-	75	1	1929	2	Y	-0-					-0-
03	2182	N	2182	-0-	-0-	-0-	90	1	2092	2	Y	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	125	1	2223	2	Y	-0-					-0-
05	2505	N	2505	-0-	-0-	-0-	147	1	2358	2	Y	-0-					-0-
06	1964	X	1964	-0-	-0-	-0-	107	1	1857	2	Y	-0-					-0-
07	2325	X	1825	-0-	-500	-0-	123	1	1701	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		5810	-0-	5810	5810	309	1	5500	2	Y	1	1	8			-0-
							1	9									
05	14B2 EXT		6761	-0-	6761	12571	396	1	6363	2	Y	2	2	8			-0-
							2	9									
06	15820	X	3249	-0-	-12571	-0-	178	1	3071	2	Y	-0-					-0-
07	2231	X	2231	-0-	-0-	-0-	150	1	2081	2	Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	386	-0-	-34	-0-	15	1	371	2	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	18	1	414	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	26	1	415	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1928	N	1928	-0-	-0-	-0-	72	1	1856	2	Y	-0-					-0-
03	1988	N	1988	-0-	-0-	-0-	82	1	1906	2	Y	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	101	1	1795	2	Y	-0-					-0-
05	1963	N	1963	-0-	-0-	-0-	115	1	1848	2	Y	-0-					-0-
06	1990	X	1990	-0-	-0-	-0-	109	1	1881	2	Y	-0-					-0-
07	1620	X	1620	-0-	-0-	-0-	109	1	1511	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	691	-0-	-177	-0-	26	1	665	2	Y	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	42	1	982	2	Y	-0-					-0-
04	975	N	975	-0-	-0-	-0-	52	1	923	2	Y	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	61	1	976	2	Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-	47	1	815	2	Y	-0-					-0-
07	1023	N	913	-0-	-110	-0-	62	1	851	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	12	1	311	2	Y	-0-					-0-
03	372	N	337	-0-	-35	-0-	14	1	323	2	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					-0-
05	372	N	327	-0-	-45	-0-	19	1	308	2	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	22	1	305	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	207	-0-	-157	-0-	8	1	199	2	Y	-0-					-0-
03	403	N	366	-0-	-37	-0-	15	1	351	2	Y	-0-					-0-
04	510	N	386	-0-	-124	-0-	21	1	365	2	Y	-0-					-0-
05	699	N	699	-0-	-0-	-0-	41	1	658	2	Y	-0-					-0-
06	59	X	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
07	547	X	547	-0-	-0-	-0-	37	1	510	2	Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	11	1	275	2	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	14	1	330	2	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	16	1	289	2	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	18	1	292	2	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	14	1	241	2	N	-0-					-0-
07	310	N	235	-0-	-75	-0-	16	1	219	2	N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1177	-0-	-167	-0-	44	1	1133	2	Y	-0-					-0-
03	1519	N	1319	-0-	-200	-0-	54	1	1265	2	Y	-0-					-0-
04	1290	N	1268	-0-	-22	-0-	67	1	1201	2	Y	-0-					-0-
05	1302	N	1169	-0-	-133	-0-	68	1	1101	2	Y	-0-					-0-
06	1355	X	1355	-0-	-0-	-0-	74	1	1281	2	Y	-0-					-0-
07	1360	X	1360	-0-	-0-	-0-	92	1	1268	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3041	-0-	-683	-0-	114	1	2927	2	Y	-0-					-0-
03	3398	X	3398	-0-	-0-	-0-	140	1	3258	2	Y	-0-					-0-
04	3351	X	3351	-0-	-0-	-0-	178	1	3173	2	Y	-0-					-0-
05	3423	X	3423	-0-	-0-	-0-	200	1	3223	2	Y	-0-					-0-
06	3270	X	3037	-0-	-233	-0-	166	1	2871	2	Y	-0-					-0-
07	3472	X	3081	-0-	-391	-0-	208	1	2873	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2180	-0-	-536	-0-	82	1	2097	2	Y	1	1	8			-0-
							1	9									
03	3007	X	2739	-0-	-268	-0-	113	1	2626	2	Y	-0-					-0-
04	2910	X	2718	-0-	-192	-0-	144	1	2574	2	Y	-0-					-0-
05	3142	X	3142	-0-	-0-	-0-	184	1	2956	2	Y	2	2	8			-0-
							2	9									
06	2790	X	1944	-0-	-846	-0-	106	1	1838	2	Y	-0-					-0-
07	2821	X	1865	-0-	-956	-0-	126	1	1738	2	Y	1	1	8			-0-
							1	9									

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	-0-	57	1	1471	2	Y	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	43	1	1015	2	Y	-0-					-0-
04	1050	N	795	-0-	-255	-0-	42	1	753	2	Y	-0-					-0-
05	1705	N	1225	-0-	-480	-0-	72	1	1153	2	Y	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	59	1	1024	2	Y	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	110	1	1515	2	Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1130	-0-	-130	-0-	42	1	1087	2	Y	1	1	8			-0-
							1	9									
03	1581	N	1532	-0-	-49	-0-	63	1	1469	2	Y	-0-					-0-
04	1500	N	1036	-0-	-464	-0-	55	1	981	2	Y	-0-					-0-
05	1240	N	1212	-0-	-28	-0-	71	1	1141	2	Y	-0-					-0-
06	1078	X	1078	-0-	-0-	-0-	59	1	1019	2	Y	-0-					-0-
07	1085	X	943	-0-	-142	-0-	64	1	879	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	937	-0-	-99	-0-	35	1	901	2	Y	1	1	8			-0-
							1	9									
03	1147	N	977	-0-	-170	-0-	40	1	936	2	Y	1	1	8			-0-
							1	9									
04	1110	N	676	-0-	-434	-0-	36	1	640	2	Y	-0-					-0-
05	1023	N	514	-0-	-509	-0-	30	1	484	2	Y	-0-					-0-
06	630	N	630	-0-	-0-	-0-	34	1	596	2	Y	-0-					-0-
07	713	N	315	-0-	-398	-0-	21	1	294	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1170	-0-	-174	-0-	44	1	1125	2	Y	1	1	8			-0-
							1	9									
03	1488	N	1228	-0-	-260	-0-	50	1	1178	2	Y	-0-					-0-
04	1440	N	1078	-0-	-362	-0-	57	1	1021	2	Y	-0-					-0-
05	1302	N	982	-0-	-320	-0-	57	1	925	2	Y	-0-					-0-
06	913	N	913	-0-	-0-	-0-	50	1	863	2	Y	-0-					-0-
07	1116	N	620	-0-	-496	-0-	42	1	578	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3000	N	5180	-0-	2180	2180	275	1	4905	2	N	-0-					-0-
05	3100	N	5889	-0-	2789	4969	345	1	5544	2	N	-0-					-0-
06	3000	N	3043	-0-	43	5012	166	1	2877	2	N	-0-					-0-
07	8549	X	3537	-0-	-5012	-0-	238	1	3297	2	N	2	2	8			-0-
							2	9									

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

02	896	N	558	-0-	-338	-0-	21	1	537	2	Y	-0-					-0-
03	1147	N	742	-0-	-405	-0-	30	1	712	2	Y	-0-					-0-
04	1110	N	511	-0-	-599	-0-	27	1	484	2	Y	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	96	1	1548	2	Y	-0-					-0-
06	1703	X	1703	-0-	-0-	-0-	93	1	1610	2	Y	-0-					-0-
07	527	X	377	-0-	-150	-0-	25	1	352	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

02	1788	N	1788	-0-	-0-	-0-	67	1	1719	2	Y	2	2	8			-0-
							2	9									
03	2015	N	1945	-0-	-70	-0-	80	1	1865	2	Y	-0-					-0-
04	1940	N	1940	-0-	-0-	-0-	103	1	1837	2	Y	-0-					-0-
05	1984	N	1824	-0-	-160	-0-	107	1	1717	2	Y	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	100	1	1722	2	Y	-0-					-0-
07	2015	N	1620	-0-	-395	-0-	109	1	1511	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

02	3024	X	2074	-0-	-950	-0-	78	1	1994	2	Y	2	2	8			-0-
							2	9									
03	3131	X	1667	-0-	-1464	-0-	68	1	1599	2	Y	-0-					-0-
04	2670	X	1885	-0-	-785	-0-	100	1	1785	2	Y	-0-					-0-
05	2759	X	1758	-0-	-1001	-0-	103	1	1655	2	Y	-0-					-0-
06	2490	X	1631	-0-	-859	-0-	89	1	1542	2	Y	-0-					-0-
07	2294	X	1675	-0-	-619	-0-	113	1	1562	2	Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

02	3080	X	2836	-0-	-244	-0-	107	1	2728	2	Y	1	1	8			-0-
							1	9									
03	3410	X	3306	-0-	-104	-0-	136	1	3169	2	Y	1	1	8			-0-
							1	9									
04	3300	X	3138	-0-	-162	-0-	167	1	2971	2	Y	-0-					-0-
05	3348	X	3234	-0-	-114	-0-	189	1	3045	2	Y	-0-					-0-
06	3150	X	2888	-0-	-262	-0-	158	1	2730	2	Y	-0-					-0-
07	3317	X	2772	-0-	-545	-0-	187	1	2583	2	Y	2	2	8			-0-
							2	9									

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2416	N	2416	-0-	-0-	-0-	91	1	2325	2	Y	-0-					-0-
03	2728	N	2616	-0-	-112	-0-	107	1	2509	2	Y	-0-					-0-
04	2490	N	2426	-0-	-64	-0-	129	1	2297	2	Y	-0-					-0-
05	2666	N	2462	-0-	-204	-0-	144	1	2318	2	Y	-0-					-0-
06	2218	X	2218	-0-	-0-	-0-	121	1	2097	2	Y	-0-					-0-
07	2511	X	2230	-0-	-281	-0-	150	1	2080	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

02	476	N	359	-0-	-117	-0-	13	1	346	2	Y	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	53	1	1232	2	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	32	1	569	2	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	34	1	541	2	Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-					-0-
07	620	N	496	-0-	-124	-0-	33	1	463	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

02	1692	N	1692	-0-	-0-	-0-	63	1	1617	2	Y	11	11	8			-0-
							12	9									
03	1953	N	1823	-0-	-130	-0-	75	1	1745	2	Y	3	3	8			-0-
							3	9									
04	1892	N	1892	-0-	-0-	-0-	96	1	1705	2	Y	83	83	8			-0-
							91	9									
05	1860	N	1668	-0-	-192	-0-	97	1	1563	2	Y	7	7	8			-0-
							8	9									
06	1824	X	1824	-0-	-0-	-0-	100	1	1724	2	Y	-0-					-0-
07	1953	X	1486	-0-	-467	-0-	100	1	1376	2	Y	9	9	8			-0-
							10	9									

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
04	1290	N	523	-0-	-767	-0-	28	1	495	2	Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	62	1	995	2	Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	839	X	839	-0-	-0-	-0-	57	1	782	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

02	56	N	45	-0-	-11	-0-	2	1	43	2	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
07	124	N	28	-0-	-96	-0-	2	1	26	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

02	404	N	404	-0-	-0-	-0-	15	1	389	2	Y	-0-					-0-
03	496	N	324	-0-	-172	-0-	13	1	311	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	29	1	463	2	Y	-0-					-0-
06	300	N	275	-0-	-25	-0-	15	1	260	2	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	23	1	320	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1679	-0-	-113	-0-	63	1	1614	2	Y	2	2	8			-0-
							2	9									
03	2015	N	1947	-0-	-68	-0-	80	1	1867	2	Y	-0-					-0-
04	1860	N	1790	-0-	-70	-0-	95	1	1695	2	Y	-0-					-0-
05	1860	N	1823	-0-	-37	-0-	107	1	1716	2	Y	-0-					-0-
06	1798	X	1798	-0-	-0-	-0-	98	1	1700	2	Y	-0-					-0-
07	1860	X	1665	-0-	-195	-0-	112	1	1553	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1215	N	1215	-0-	-0-	-0-	46	1	1167	2	Y	2	2	8			-0-
							2	9									
03	888	N	888	-0-	-0-	-0-	36	1	852	2	Y	-0-					-0-
04	1290	N	1250	-0-	-40	-0-	66	1	1184	2	Y	-0-					-0-
05	1990	N	1990	-0-	-0-	-0-	116	1	1874	2	Y	-0-					-0-
06	816	X	816	-0-	-0-	-0-	45	1	771	2	Y	-0-					-0-
07	1450	X	1450	-0-	-0-	-0-	98	1	1352	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	10	1	268	2	Y	-0-					-0-
03	341	N	213	-0-	-128	-0-	9	1	204	2	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	19	1	299	2	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		802	-0-	802	802	43	1	759	2	Y	-0-					-0-
05	14B2 EXT		177	-0-	177	979	10	1	167	2	Y	-0-					-0-
06	1066	X	87	-0-	-979	-0-	5	1	82	2	Y	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	5195	-0-	-181	-0-	195	1	4996	2	Y	4	4	8			-0-
							4	9									
03	5952	X	5722	-0-	-230	-0-	235	1	5484	2	Y	3	3	8			-0-
							3	9									
04	5760	X	5574	-0-	-186	-0-	296	1	5277	2	Y	1	1	8			-0-
							1	9									
05	5766	X	5702	-0-	-64	-0-	334	1	5366	2	Y	2	2	8			-0-
							2	9									
06	5580	X	4813	-0-	-767	-0-	263	1	4550	2	Y	-0-					-0-
07	5766	X	3695	-0-	-2071	-0-	249	1	3443	2	Y	3	3	8			-0-
							3	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	4582	-0-	-570	-0-	172	1	4406	2	Y	4	4	8			-0-
							4	9									
03	5869	X	5869	-0-	-0-	-0-	241	1	5626	2	Y	2	2	8			-0-
							2	9									
04	5520	X	5367	-0-	-153	-0-	285	1	5081	2	Y	1	1	8			-0-
							1	9									
05	5642	X	5192	-0-	-450	-0-	304	1	4886	2	Y	2	2	8			-0-
							2	9									
06	5460	X	4700	-0-	-760	-0-	257	1	4443	2	Y	-0-					-0-
07	5859	X	4186	-0-	-1673	-0-	282	1	3903	2	Y	1	1	8			-0-
							1	9									

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2690	-0-	-54	-0-	101	1	2588	2	Y	1	1	8			-0-
							1	9									
03	3255	X	3045	-0-	-210	-0-	125	1	2920	2	Y	-0-					-0-
04	3150	X	1925	-0-	-1225	-0-	102	1	1823	2	Y	-0-					-0-
05	3255	X	3240	-0-	-15	-0-	190	1	3048	2	Y	2	2	8			-0-
							2	9									
06	3000	X	2877	-0-	-123	-0-	157	1	2720	2	Y	-0-					-0-
07	3038	X	2496	-0-	-542	-0-	168	1	2326	2	Y	2	2	8			-0-
							2	9									

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	51	1	1315	2	Y	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	59	1	1382	2	Y	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	75	1	1343	2	Y	-0-					-0-
05	1209	N	934	-0-	-275	-0-	55	1	879	2	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-					-0-
07	1209	N	476	-0-	-733	-0-	32	1	444	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		990	-0-	990	990	58	1	932	2	Y	-0-					-0-
06	1319	X	329	-0-	-990	-0-	18	1	311	2	Y	-0-					-0-
07	397	X	397	-0-	-0-	-0-	27	1	370	2	Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1868	-0-	-232	-0-	70	1	1798	2	Y	-0-					-0-
03	2201	N	2107	-0-	-94	-0-	87	1	2020	2	Y	-0-					-0-
04	2040	N	1849	-0-	-191	-0-	98	1	1751	2	Y	-0-					-0-
05	2077	N	1849	-0-	-228	-0-	108	1	1741	2	Y	-0-					-0-
06	1676	X	1676	-0-	-0-	-0-	92	1	1584	2	Y	-0-					-0-
07	1922	X	1892	-0-	-30	-0-	128	1	1764	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2726	-0-	-186	-0-	102	1	2623	2	Y	1	1	8			-0-
							1	9									
03	3100	X	2927	-0-	-173	-0-	120	1	2807	2	Y	-0-					-0-
04	2910	X	2879	-0-	-31	-0-	153	1	2726	2	Y	-0-					-0-
05	3007	X	2839	-0-	-168	-0-	166	1	2671	2	Y	2	2	8			-0-
							2	9									
06	2910	X	2479	-0-	-431	-0-	136	1	2343	2	Y	-0-					-0-
07	3007	X	2391	-0-	-616	-0-	161	1	2229	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	1290	-0-	-2014	-0-	49	1	1241	2	Y	-0-					-0-
03	3658	X	2039	-0-	-1619	-0-	84	1	1955	2	Y	-0-					-0-
04	3360	X	1289	-0-	-2071	-0-	68	1	1221	2	Y	-0-					-0-
05	2945	X	922	-0-	-2023	-0-	54	1	868	2	Y	-0-					-0-
06	2310	X	682	-0-	-1628	-0-	37	1	645	2	Y	-0-					-0-
07	2046	X	892	-0-	-1154	-0-	60	1	831	2	Y	1	1	8			-0-
							1	9									

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	-0-	-0-	-644	-0-					Y	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3138	X	3138	-0-	-0-	-0-	118	1	3020	2	Y	-0-					-0-
03	3317	X	3317	-0-	-0-	-0-	136	1	3181	2	Y	-0-					-0-
04	3054	X	3054	-0-	-0-	-0-	162	1	2892	2	Y	-0-					-0-
05	3113	X	3113	-0-	-0-	-0-	182	1	2931	2	Y	-0-					-0-
06	2974	X	2974	-0-	-0-	-0-	163	1	2811	2	Y	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	168	1	2326	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	38	1	983	2	Y	-0-					-0-
03	1054	N	1032	-0-	-22	-0-	42	1	990	2	Y	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	63	1	1124	2	Y	-0-					-0-
05	1116	N	757	-0-	-359	-0-	44	1	713	2	Y	-0-					-0-
06	923	X	923	-0-	-0-	-0-	50	1	873	2	Y	-0-					-0-
07	1240	X	1055	-0-	-185	-0-	71	1	984	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	440	-0-	-64	-0-	17	1	423	2	Y	-0-					-0-
03	1735	N	1735	-0-	-0-	-0-	71	1	1664	2	Y	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	74	1	1313	2	Y	-0-					-0-
05	1440	N	1440	-0-	-0-	-0-	84	1	1356	2	Y	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	70	1	1214	2	Y	-0-					-0-
07	1178	N	1088	-0-	-90	-0-	73	1	1015	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2068	-0-	-88	-0-	78	1	1990	2	Y	-0-					-0-
03	2511	N	2509	-0-	-2	-0-	103	1	2406	2	Y	-0-					-0-
04	2406	N	2406	-0-	-0-	-0-	128	1	2278	2	Y	-0-					-0-
05	2492	N	2492	-0-	-0-	-0-	146	1	2346	2	Y	-0-					-0-
06	1793	X	1793	-0-	-0-	-0-	98	1	1695	2	Y	-0-					-0-
07	2480	X	1841	-0-	-639	-0-	124	1	1716	2	Y	1	1	8			-0-
							1	9									

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1915	N	1915	-0-	-0-	-0-	72	1	1843	2	Y	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	82	1	1909	2	Y	-0-					-0-
04	2160	N	1828	-0-	-332	-0-	97	1	1731	2	Y	-0-					-0-
05	2108	N	1923	-0-	-185	-0-	113	1	1810	2	Y	-0-					-0-
06	1976	X	1976	-0-	-0-	-0-	108	1	1868	2	Y	-0-					-0-
07	1891	X	1868	-0-	-23	-0-	126	1	1742	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	2	1	45	2	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	2	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	360	-0-	-900	-0-	14	1	346	2	Y	-0-					-0-
03	1426	N	775	-0-	-651	-0-	32	1	743	2	Y	-0-					-0-
04	1830	N	11	-0-	-1819	-0-	1	1	10	2	Y	-0-					-0-
05	403	N	14	-0-	-389	-0-	1	1	13	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2509	-0-	-347	-0-	94	1	2413	2	Y	2	2	8			-0-
							2	9									
03	3100	X	2865	-0-	-235	-0-	118	1	2747	2	Y	-0-					-0-
04	2940	X	2642	-0-	-298	-0-	140	1	2502	2	Y	-0-					-0-
05	3038	X	2854	-0-	-184	-0-	167	1	2687	2	Y	-0-					-0-
06	2940	X	2518	-0-	-422	-0-	138	1	2380	2	Y	-0-					-0-
07	2852	X	2207	-0-	-645	-0-	149	1	2057	2	Y	1	1	8			-0-
							1	9									

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	4336	-0-	-4	-0-	163	1	4171	2	Y	2	2	8			-0-
							2	9									
03	4712	X	4690	-0-	-22	-0-	193	1	4497	2	Y	-0-					-0-
04	4530	X	4312	-0-	-218	-0-	229	1	4083	2	Y	-0-					-0-
05	4805	X	4399	-0-	-406	-0-	257	1	4142	2	Y	-0-					-0-
06	4650	X	3971	-0-	-679	-0-	217	1	3754	2	Y	-0-					-0-
07	4805	X	3379	-0-	-1426	-0-	228	1	3151	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	29	1	736	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	35	1	823	2	Y	-0-					-0-
04	933	N	933	-0-	-0-	-0-	50	1	883	2	Y	-0-					-0-
05	932	N	932	-0-	-0-	-0-	55	1	877	2	Y	-0-					-0-
06	840	N	767	-0-	-73	-0-	42	1	725	2	Y	-0-					-0-
07	961	N	689	-0-	-272	-0-	46	1	643	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1610	-0-	-294	-0-	61	1	1549	2	Y	-0-					-0-
03	2666	N	1379	-0-	-1287	-0-	57	1	1322	2	Y	-0-					-0-
04	3000	N	3139	-0-	139	139	167	1	2971	2	Y	1	1	8			-0-
							1	9									
05	2592	N	2453	-0-	-139	-0-	143	1	2308	2	Y	2	2	8			-0-
							2	9									
06	2079	X	2079	-0-	-0-	-0-	114	1	1965	2	Y	-0-					-0-
07	2759	X	1355	-0-	-1404	-0-	91	1	1264	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		1052	-0-	1052	1052	62	1	990	2	Y	-0-					-0-
06	1333	X	281	-0-	-1052	-0-	15	1	266	2	Y	-0-					-0-
07	807	X	807	-0-	-0-	-0-	54	1	753	2	Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3082	-0-	-894	-0-	116	1	2963	2	N	3	3	8			-0-
							3	9									
03	4154	X	3787	-0-	-367	-0-	155	1	3630	2	N	2	2	8			-0-
							2	9									
04	3870	X	3643	-0-	-227	-0-	194	1	3449	2	N	-0-					-0-
05	3999	X	3647	-0-	-352	-0-	213	1	3432	2	N	2	2	8			-0-
							2	9									
06	3780	X	3524	-0-	-256	-0-	193	1	3331	2	N	-0-					-0-
07	3782	X	3498	-0-	-284	-0-	236	1	3260	2	N	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1338	-0-	-258	-0-	50	1	1288	2	Y	-0-					-0-
03	1643	N	399	-0-	-1244	-0-	16	1	383	2	Y	-0-					-0-
04	2072	N	2072	-0-	-0-	-0-	110	1	1962	2	Y	-0-					-0-
05	2071	N	2071	-0-	-0-	-0-	121	1	1950	2	Y	-0-					-0-
06	1333	X	1333	-0-	-0-	-0-	73	1	1260	2	Y	-0-					-0-
07	1767	X	805	-0-	-962	-0-	54	1	750	2	Y	1	1	8			-0-
							1	9									

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1139	-0-	-457	-0-	43	1	1094	2	Y	2	2	8			-0-
							2	9									
03	1364	N	1007	-0-	-357	-0-	41	1	966	2	Y	-0-					-0-
04	1560	N	1269	-0-	-291	-0-	67	1	1202	2	Y	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	83	1	1332	2	Y	-0-					-0-
06	1354	X	1354	-0-	-0-	-0-	74	1	1280	2	Y	-0-					-0-
07	1302	X	1076	-0-	-226	-0-	73	1	1002	2	Y	1	1	8			-0-
							1	9									

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	154	-0-	-98	-0-	6	1	148	2	N	-0-					-0-
03	186	N	164	-0-	-22	-0-	7	1	157	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	13	1	238	2	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	20	1	328	2	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
07	248	N	160	-0-	-88	-0-	11	1	149	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4290	X	4290	-0-	-0-	-0-	161	1	4128	2	Y	1	1	8			-0-
							1	9									
03	3131	X	2920	-0-	-211	-0-	120	1	2800	2	Y	-0-					-0-
04	3060	X	2860	-0-	-200	-0-	152	1	2708	2	Y	-0-					-0-
05	3162	X	2855	-0-	-307	-0-	167	1	2688	2	Y	-0-					-0-
06	3060	X	2732	-0-	-328	-0-	149	1	2583	2	Y	-0-					-0-
07	3162	X	2963	-0-	-199	-0-	200	1	2763	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	N	1378	-0-	-0-	-0-	52	1	1324	2	Y	2	2	8			-0-
							2	9									
03	1230	N	1230	-0-	-0-	-0-	51	1	1179	2	Y	-0-					-0-
04	1290	N	834	-0-	-456	-0-	44	1	790	2	Y	-0-					-0-
05	1333	N	1063	-0-	-270	-0-	62	1	1001	2	Y	-0-					-0-
06	908	N	908	-0-	-0-	-0-	50	1	858	2	Y	-0-					-0-
07	868	N	810	-0-	-58	-0-	55	1	754	2	Y	1	1	8			-0-
							1	9									

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	211	-0-	-1049	-0-	8	1	203	2	Y	-0-					-0-
03	2364	N	2364	-0-	-0-	-0-	97	1	2267	2	Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	105	1	1866	2	Y	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	108	1	1741	2	Y	-0-					-0-
06	1774	X	1774	-0-	-0-	-0-	97	1	1677	2	Y	-0-					-0-
07	2046	X	1764	-0-	-282	-0-	119	1	1645	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1986	-0-	-562	-0-	75	1	1911	2	Y	-0-					-0-
03	2821	X	1536	-0-	-1285	-0-	63	1	1473	2	Y	-0-					-0-
04	2730	X	1692	-0-	-1038	-0-	90	1	1602	2	Y	-0-					-0-
05	2759	X	1912	-0-	-847	-0-	112	1	1800	2	Y	-0-					-0-
06	2130	X	1726	-0-	-404	-0-	94	1	1632	2	Y	-0-					-0-
07	2201	X	1959	-0-	-242	-0-	132	1	1827	2	Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

02	3669	X	3669	-0-	-0-	-0-	138	1	3527	2	N	4	4	8			-0-
							4	9									
03	4619	X	4301	-0-	-318	-0-	177	1	4122	2	N	2	2	8			-0-
							2	9									
04	4471	X	4471	-0-	-0-	-0-	237	1	4233	2	N	1	1	8			-0-
							1	9									
05	4619	X	4449	-0-	-170	-0-	260	1	4187	2	N	2	2	8			-0-
							2	9									
06	4170	X	3780	-0-	-390	-0-	207	1	3573	2	N	-0-					-0-
07	4619	X	3268	-0-	-1351	-0-	220	1	3047	2	N	1	1	8			-0-
							1	9									

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

02	1187	N	1187	-0-	-0-	-0-	45	1	1142	2	Y	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	51	1	1191	2	Y	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	Y	-0-					-0-
05	1302	N	1243	-0-	-59	-0-	73	1	1170	2	Y	-0-					-0-
06	1135	X	1135	-0-	-0-	-0-	62	1	1073	2	Y	-0-					-0-
07	1271	X	1234	-0-	-37	-0-	83	1	1151	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1206	-0-	-166	-0-	45	1	1161	2	Y	-0-					-0-
03	1312	N	1312	-0-	-0-	-0-	54	1	1258	2	Y	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	71	1	1273	2	Y	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	86	1	1381	2	Y	-0-					-0-
06	1124	X	1124	-0-	-0-	-0-	61	1	1063	2	Y	-0-					-0-
07	1395	X	1123	-0-	-272	-0-	76	1	1047	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3899	X	3899	-0-	-0-	-0-	146	1	3750	2	Y	3	3	8			-0-
							3	9									
03	4371	X	4155	-0-	-216	-0-	171	1	3982	2	Y	2	2	8			-0-
							2	9									
04	4230	X	3584	-0-	-646	-0-	190	1	3393	2	Y	1	1	8			-0-
							1	9									
05	4371	X	528	-0-	-3843	-0-	31	1	495	2	Y	2	2	8			-0-
							2	9									
06	4170	X	3614	-0-	-556	-0-	198	1	3416	2	Y	-0-					-0-
07	4309	X	1870	-0-	-2439	-0-	126	1	1743	2	Y	1	1	8			-0-
							1	9									

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	28	1	711	2	Y	-0-					-0-
03	372	N	249	-0-	-123	-0-	10	1	239	2	Y	-0-					-0-
04	855	N	855	-0-	-0-	-0-	45	1	810	2	Y	-0-					-0-
05	806	N	175	-0-	-631	-0-	10	1	165	2	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	14	1	242	2	Y	-0-					-0-
07	899	N	307	-0-	-592	-0-	21	1	285	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2705	-0-	-291	-0-	102	1	2602	2	Y	1	1	8			-0-
							1	9									
03	3162	X	2971	-0-	-191	-0-	122	1	2848	2	Y	1	1	8			-0-
							1	9									
04	2940	X	2892	-0-	-48	-0-	154	1	2737	2	Y	1	1	8			-0-
							1	9									
05	3038	X	3021	-0-	-17	-0-	177	1	2842	2	Y	2	2	8			-0-
							2	9									
06	2940	X	2825	-0-	-115	-0-	154	1	2671	2	Y	-0-					-0-
07	3007	X	2619	-0-	-388	-0-	177	1	2442	2	Y	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	N	1149	-0-	-0-	-0-	43	1	1106	2	Y	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	66	1	1530	2	Y	-0-					-0-
04	1260	N	931	-0-	-329	-0-	49	1	882	2	Y	-0-					-0-
05	1271	N	766	-0-	-505	-0-	45	1	721	2	Y	-0-					-0-
06	736	X	736	-0-	-0-	-0-	40	1	696	2	Y	-0-					-0-
07	961	X	855	-0-	-106	-0-	58	1	797	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1369	N	1369	-0-	-0-	-0-	51	1	1318	2	Y	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	70	1	1627	2	Y	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	84	1	1496	2	Y	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	90	1	1454	2	Y	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	58	1	1010	2	Y	-0-					-0-
07	1643	N	-0-	-0-	-1643	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	6065	-0-	-263	-0-	228	1	5833	2	N	4	4	8			-0-
							4	9									
03	6851	X	6751	-0-	-100	-0-	277	1	6472	2	N	2	2	8			-0-
							2	9									
04	6630	X	6420	-0-	-210	-0-	341	1	6077	2	N	2	2	8			-0-
							2	9									
05	6851	X	6741	-0-	-110	-0-	394	1	6341	2	N	5	5	8			-0-
							6	9									
06	6570	X	6334	-0-	-236	-0-	346	1	5988	2	N	-0-					-0-
07	6758	X	6093	-0-	-665	-0-	411	1	5680	2	N	2	2	8			-0-
							2	9									

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

02	1148	N	1134	-0-	-14	-0-	43	1	1091	2	Y	-0-					-0-
03	1333	N	1277	-0-	-56	-0-	52	1	1225	2	Y	-0-					-0-
04	1260	N	1232	-0-	-28	-0-	65	1	1167	2	Y	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	74	1	1197	2	Y	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	60	1	1044	2	Y	-0-					-0-
07	1271	N	1045	-0-	-226	-0-	70	1	975	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

02	336	N	321	-0-	-15	-0-	12	1	309	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	16	1	376	2	Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	17	1	280	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-					-0-
07	372	N	215	-0-	-157	-0-	15	1	200	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

02	1428	N	1237	-0-	-191	-0-	47	1	1190	2	Y	-0-					-0-
03	1643	N	1481	-0-	-162	-0-	61	1	1420	2	Y	-0-					-0-
04	1560	N	1447	-0-	-113	-0-	77	1	1370	2	Y	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	86	1	1381	2	Y	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	58	1	1012	2	Y	-0-					-0-
07	1488	N	802	-0-	-686	-0-	54	1	748	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

02	2221	N	2221	-0-	-0-	-0-	84	1	2137	2	Y	-0-					-0-
03	3100	N	3535	-0-	435	435	145	1	3390	2	Y	-0-					-0-
04	2803	N	2368	-0-	-435	-0-	126	1	2242	2	Y	-0-					-0-
05	1891	N	1563	-0-	-328	-0-	91	1	1472	2	Y	-0-					-0-
06	1050	X	1050	-0-	-0-	-0-	57	1	993	2	Y	-0-					-0-
07	1891	X	1001	-0-	-890	-0-	68	1	933	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3215	-0-	-313	-0-	121	1	3092	2	Y	2	2	8			-0-
							2	9									
03	3743	X	3743	-0-	-0-	-0-	154	1	3589	2	Y	-0-					-0-
04	3540	X	3371	-0-	-169	-0-	179	1	3191	2	Y	1	1	8			-0-
							1	9									
05	3658	X	3624	-0-	-34	-0-	212	1	3409	2	Y	3	3	8			-0-
							3	9									
06	3450	X	3148	-0-	-302	-0-	172	1	2976	2	Y	-0-					-0-
07	3751	X	3132	-0-	-619	-0-	211	1	2919	2	Y	2	2	8			-0-
							2	9									

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2829	-0-	29	29	106	1	2723	2	Y	-0-					-0-
03	3100	N	3401	-0-	301	330	140	1	3261	2	Y	-0-					-0-
04	2301	N	1971	-0-	-330	-0-	105	1	1866	2	Y	-0-					-0-
05	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
06	3000	X	691	-0-	-2309	-0-	38	1	653	2	Y	-0-					-0-
07	3100	X	185	-0-	-2915	-0-	12	1	173	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2207	-0-	-481	-0-	83	1	2124	2	Y	-0-					-0-
03	2852	X	2567	-0-	-285	-0-	105	1	2462	2	Y	-0-					-0-
04	2760	X	2099	-0-	-661	-0-	112	1	1987	2	Y	-0-					-0-
05	2852	X	1152	-0-	-1700	-0-	67	1	1085	2	Y	-0-					-0-
06	2370	X	1955	-0-	-415	-0-	107	1	1848	2	Y	-0-					-0-
07	3171	X	3171	-0-	-0-	-0-	214	1	2956	2	Y	1	1	8			-0-
							1	9									

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4592	-0-	-364	-0-	173	1	4418	2	Y	1	1	8			-0-
							1	9									
03	5611	X	5240	-0-	-371	-0-	215	1	5025	2	Y	-0-					-0-
04	5430	X	4884	-0-	-546	-0-	259	1	4624	2	Y	1	1	8			-0-
							1	9									
05	5611	X	4603	-0-	-1008	-0-	269	1	4331	2	Y	3	3	8			-0-
							3	9									
06	4950	X	4307	-0-	-643	-0-	235	1	4072	2	Y	-0-					-0-
07	5239	X	3717	-0-	-1522	-0-	251	1	3464	2	Y	2	2	8			-0-
							2	9									

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1147	-0-	-57	-0-	43	1	1104	2	Y	-0-					-0-
03	1333	N	1287	-0-	-46	-0-	53	1	1234	2	Y	-0-					-0-
04	1290	N	1200	-0-	-90	-0-	64	1	1136	2	Y	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	75	1	1201	2	Y	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	64	1	1101	2	Y	-0-					-0-
07	1240	N	1053	-0-	-187	-0-	71	1	982	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4847	-0-	-193	-0-	182	1	4662	2	Y	3	3	8			-0-
							3	9									
03	5456	X	5380	-0-	-76	-0-	221	1	5157	2	Y	2	2	8			-0-
							2	9									
04	5190	X	5003	-0-	-187	-0-	266	1	4736	2	Y	1	1	8			-0-
							1	9									
05	5363	X	5041	-0-	-322	-0-	295	1	4744	2	Y	2	2	8			-0-
							2	9									
06	5190	X	3904	-0-	-1286	-0-	213	1	3691	2	Y	-0-					-0-
07	5394	X	3824	-0-	-1570	-0-	258	1	3565	2	Y	1	1	8			-0-
							1	9									

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2357	-0-	-415	-0-	89	1	2266	2	Y	2	2	8			-0-
							2	9									
03	3069	X	2630	-0-	-439	-0-	108	1	2522	2	Y	-0-					-0-
04	2970	X	2889	-0-	-81	-0-	153	1	2735	2	Y	1	1	8			-0-
							1	9									
05	3153	X	3153	-0-	-0-	-0-	184	1	2967	2	Y	2	2	8			-0-
							2	9									
06	2520	X	2351	-0-	-169	-0-	129	1	2222	2	Y	-0-					-0-
07	2976	X	1971	-0-	-1005	-0-	133	1	1838	2	Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	597	-0-	-691	-0-	22	1	575	2	Y	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	79	1	1836	2	Y	-0-					-0-
04	1890	N	1890	-0-	-0-	-0-	100	1	1789	2	Y	1	1	8			-0-
							1	9									
05	1237	N	1237	-0-	-0-	-0-	72	1	1163	2	Y	2	2	8			-0-
							2	9									
06	1515	X	1515	-0-	-0-	-0-	83	1	1432	2	Y	-0-					-0-
07	1426	X	650	-0-	-776	-0-	44	1	606	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3206	-0-	-210	-0-	120	1	3083	2	Y	3	3	8			-0-
							3	9									
03	3782	X	2889	-0-	-893	-0-	119	1	2768	2	Y	2	2	8			-0-
							2	9									
04	3810	X	3104	-0-	-706	-0-	165	1	2938	2	Y	1	1	8			-0-
							1	9									
05	3937	X	3749	-0-	-188	-0-	219	1	3528	2	Y	2	2	8			-0-
							2	9									
06	3911	X	3911	-0-	-0-	-0-	214	1	3697	2	Y	-0-					-0-
07	4830	X	4830	-0-	-0-	-0-	326	1	4501	2	Y	3	3	8			-0-
							3	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2687	X	2687	-0-	-0-	-0-	101	1	2585	2	Y	1	1	8			-0-
							1	9									
03	2760	X	2760	-0-	-0-	-0-	113	1	2647	2	Y	-0-					-0-
04	2490	X	1870	-0-	-620	-0-	99	1	1770	2	Y	1	1	8			-0-
							1	9									
05	2976	X	2798	-0-	-178	-0-	164	1	2632	2	Y	2	2	8			-0-
							2	9									
06	2880	X	1993	-0-	-887	-0-	109	1	1884	2	Y	-0-					-0-
07	2976	X	2061	-0-	-915	-0-	139	1	1921	2	Y	1	1	8			-0-
							1	9									

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

02	308	N	282	-0-	-26	-0-	11	1	271	2	Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	13	1	293	2	Y	-0-					-0-
04	300	N	277	-0-	-23	-0-	15	1	262	2	Y	-0-					-0-
05	310	N	288	-0-	-22	-0-	17	1	271	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	18	1	244	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

02	2996	X	2746	-0-	-250	-0-	103	1	2643	2	Y	-0-					-0-
03	3264	X	3264	-0-	-0-	-0-	134	1	3130	2	Y	-0-					-0-
04	3210	X	3150	-0-	-60	-0-	167	1	2983	2	Y	-0-					-0-
05	3317	X	3166	-0-	-151	-0-	185	1	2981	2	Y	-0-					-0-
06	3210	X	2516	-0-	-694	-0-	138	1	2378	2	Y	-0-					-0-
07	3255	X	2052	-0-	-1203	-0-	138	1	1913	2	Y	1	1	8			-0-
							1	9									

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

02	3528	X	3417	-0-	-111	-0-	128	1	3289	2	Y	-0-					-0-
03	3937	X	3822	-0-	-115	-0-	157	1	3665	2	Y	-0-					-0-
04	3810	X	3796	-0-	-14	-0-	202	1	3594	2	Y	-0-					-0-
05	3937	X	3894	-0-	-43	-0-	228	1	3666	2	Y	-0-					-0-
06	3750	X	3210	-0-	-540	-0-	175	1	3035	2	Y	-0-					-0-
07	3937	X	2900	-0-	-1037	-0-	196	1	2704	2	Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3316	-0-	-240	-0-	125	1	3191	2	Y	-0-					-0-
03	3968	X	3713	-0-	-255	-0-	153	1	3560	2	Y	-0-					-0-
04	3840	X	3602	-0-	-238	-0-	191	1	3411	2	Y	-0-					-0-
05	3968	X	3534	-0-	-434	-0-	207	1	3327	2	Y	-0-					-0-
06	3540	X	3308	-0-	-232	-0-	181	1	3127	2	Y	-0-					-0-
07	3720	X	2701	-0-	-1019	-0-	182	1	2518	2	Y	1	1	8			-0-
							1	9									

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2690	N	2690	-0-	-0-	-0-	101	1	2589	2	Y	-0-					-0-
03	3100	N	3233	-0-	133	133	133	1	3100	2	Y	-0-					-0-
04	2087	N	1954	-0-	-133	-0-	104	1	1849	2	Y	1	1	8			-0-
							1	9									
05	2689	N	2689	-0-	-0-	-0-	157	1	2530	2	Y	2	2	8			-0-
							2	9									
06	2879	X	2879	-0-	-0-	-0-	157	1	2722	2	Y	-0-					-0-
07	3104	X	3104	-0-	-0-	-0-	209	1	2895	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3479	-0-	-273	-0-	131	1	3347	2	Y	1	1	8			-0-
							1	9									
03	4154	X	3954	-0-	-200	-0-	162	1	3792	2	Y	-0-					-0-
04	3960	X	3850	-0-	-110	-0-	204	1	3645	2	Y	1	1	8			-0-
							1	9									
05	4092	X	3994	-0-	-98	-0-	234	1	3758	2	Y	2	2	8			-0-
							2	9									
06	3720	X	3462	-0-	-258	-0-	189	1	3273	2	Y	-0-					-0-
07	3968	X	3340	-0-	-628	-0-	225	1	3112	2	Y	3	3	8			-0-
							3	9									

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	12	1	310	2	Y	-0-					-0-
03	372	N	202	-0-	-170	-0-	8	1	194	2	Y	-0-					-0-
04	330	N	266	-0-	-64	-0-	14	1	252	2	Y	-0-					-0-
05	372	N	147	-0-	-225	-0-	9	1	138	2	Y	-0-					-0-
06	470	X	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					-0-
07	541	X	541	-0-	-0-	-0-	36	1	505	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1752	-0-	-208	-0-	66	1	1686	2	Y	-0-					-0-
03	2201	N	1975	-0-	-226	-0-	81	1	1894	2	Y	-0-					-0-
04	1950	N	1923	-0-	-27	-0-	102	1	1821	2	Y	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	119	1	1919	2	Y	-0-					-0-
06	1980	X	1980	-0-	-0-	-0-	108	1	1872	2	Y	-0-					-0-
07	1984	X	1955	-0-	-29	-0-	132	1	1823	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1591	-0-	-33	-0-	60	1	1531	2	Y	-0-					-0-
03	1922	N	1697	-0-	-225	-0-	70	1	1627	2	Y	-0-					-0-
04	1890	N	1656	-0-	-234	-0-	88	1	1568	2	Y	-0-					-0-
05	1767	N	1458	-0-	-309	-0-	85	1	1373	2	Y	-0-					-0-
06	1719	X	1719	-0-	-0-	-0-	94	1	1625	2	Y	-0-					-0-
07	1705	X	1559	-0-	-146	-0-	105	1	1454	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	2408	-0-	2408	2408	141	1	2267	2	Y	-0-					-0-
06	2840	X	432	-0-	-2408	-0-	24	1	408	2	Y	-0-					-0-
07	140	X	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

02	2604	X	2600	-0-	-4	-0-	98	1	2499	2	Y	3	3	8			-0-
							3	9									
03	2867	X	2867	-0-	-0-	-0-	118	1	2747	2	Y	2	2	8			-0-
							2	9									
04	2730	X	2681	-0-	-49	-0-	142	1	2538	2	Y	1	1	8			-0-
							1	9									
05	2883	X	2742	-0-	-141	-0-	160	1	2579	2	Y	3	3	8			-0-
							3	9									
06	2790	X	2471	-0-	-319	-0-	135	1	2336	2	Y	-0-					-0-
07	2883	X	2375	-0-	-508	-0-	160	1	2213	2	Y	2	2	8			-0-
							2	9									

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

02	3304	X	2548	-0-	-756	-0-	96	1	2449	2	Y	3	3	8			-0-
							3	9									
03	3596	X	3010	-0-	-586	-0-	124	1	2884	2	Y	2	2	8			-0-
							2	9									
04	3474	X	3474	-0-	-0-	-0-	185	1	3289	2	Y	-0-					-0-
05	3503	X	3474	-0-	-29	-0-	203	1	3269	2	Y	2	2	8			-0-
							2	9									
06	3300	X	2689	-0-	-611	-0-	147	1	2542	2	Y	-0-					-0-
07	3596	X	2916	-0-	-680	-0-	196	1	2717	2	Y	3	3	8			-0-
							3	9									

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	138	-0-	138	138	7	1	131	2	Y	-0-					-0-
05		14B2 EXT	41	-0-	41	179	2	1	39	2	Y	-0-					-0-
06	412	X	233	-0-	-179	-0-	13	1	220	2	Y	-0-					-0-
07	188	X	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

02	5236	X	2784	-0-	-2452	-0-	104	1	2671	2	N	8	8	8			-0-
							9	9									
03	5828	X	2804	-0-	-3024	-0-	115	1	2686	2	N	3	3	8			-0-
							3	9									
04	8401	X	8401	-0-	-0-	-0-	446	1	7953	2	N	2	2	8			-0-
							2	9									
05	6294	X	6294	-0-	-0-	-0-	368	1	5917	2	N	8	8	8			-0-
							9	9									
06	5190	X	4513	-0-	-677	-0-	247	1	4266	2	N	-0-					-0-
07	7688	X	9	-0-	-7679	-0-	5	2	4	9	N	4	4	8			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1556	N	1556	-0-	-0-	-0-	59	1	1497	2	Y	-0-					-0-
03	2009	N	2009	-0-	-0-	-0-	83	1	1926	2	Y	-0-					-0-
04	1853	N	1853	-0-	-0-	-0-	98	1	1754	2	Y	1	1	8			-0-
							1	9									
05	1714	N	1714	-0-	-0-	-0-	100	1	1613	2	Y	1	1	8			-0-
							1	9									
06	1630	X	1630	-0-	-0-	-0-	89	1	1541	2	Y	-0-					-0-
07	1448	X	1448	-0-	-0-	-0-	98	1	1350	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	481	-0-	-163	-0-	18	1	463	2	Y	-0-					-0-
03	651	N	474	-0-	-177	-0-	19	1	455	2	Y	-0-					-0-
04	480	N	368	-0-	-112	-0-	20	1	348	2	Y	-0-					-0-
05	527	N	107	-0-	-420	-0-	6	1	101	2	Y	-0-					-0-
06	450	N	184	-0-	-266	-0-	10	1	174	2	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4718	X	4718	-0-	-0-	-0-	177	1	4537	2	N	4	4	8			-0-
							4	9									
03	5347	X	5347	-0-	-0-	-0-	220	1	5125	2	N	2	2	8			-0-
							2	9									
04	5010	X	4931	-0-	-79	-0-	262	1	4669	2	N	-0-					-0-
05	5239	X	5178	-0-	-61	-0-	303	1	4873	2	N	2	2	8			-0-
							2	9									
06	5070	X	4718	-0-	-352	-0-	258	1	4460	2	N	-0-					-0-
07	5332	X	4111	-0-	-1221	-0-	277	1	3830	2	N	4	4	8			-0-
							4	9									

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	X	60	-0-	-33	-0-	2	1	58	2	N	-0-					-0-
04	150	X	86	-0-	-64	-0-	5	1	81	2	N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	X	62	-0-	-88	-0-	3	1	59	2	N	-0-					-0-
07	93	X	70	-0-	-23	-0-	5	1	65	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		691	-0-	691	691	37	1	654	2	Y	-0-					-0-
05	14B2 EXT		4583	-0-	4583	5274	268	1	4315	2	Y	-0-					-0-
06	6980	X	1706	-0-	-5274	-0-	93	1	1613	2	Y	-0-					-0-
07	1090	X	1090	-0-	-0-	-0-	74	1	1016	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1925	-0-	-567	-0-	72	1	1852	2	Y	1	1	8			-0-
							1	9									
03	3002	N	3002	-0-	-0-	-0-	123	1	2879	2	Y	-0-					-0-
04	2641	N	2641	-0-	-0-	-0-	140	1	2500	2	Y	1	1	8			-0-
							1	9									
05	2599	N	2599	-0-	-0-	-0-	152	1	2444	2	Y	3	3	8			-0-
							3	9									
06	2615	X	2615	-0-	-0-	-0-	143	1	2472	2	Y	-0-					-0-
07	2728	X	2253	-0-	-475	-0-	152	1	2098	2	Y	3	3	8			-0-
							3	9									

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3674	-0-	-190	-0-	138	1	3530	2	Y	5	5	8			-0-
							6	9									
03	4557	X	4348	-0-	-209	-0-	178	1	4167	2	Y	3	3	8			-0-
							3	9									
04	4410	X	4245	-0-	-165	-0-	225	1	4019	2	Y	1	1	8			-0-
							1	9									
05	4557	X	4258	-0-	-299	-0-	249	1	4007	2	Y	2	2	8			-0-
							2	9									
06	4350	X	3457	-0-	-893	-0-	189	1	3268	2	Y	-0-					-0-
07	4402	X	3590	-0-	-812	-0-	242	1	3347	2	Y	1	1	8			-0-
							1	9									

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3191	-0-	-57	-0-	120	1	3069	2	N	2	2	8			-0-
							2	9									
03	3596	X	3481	-0-	-115	-0-	143	1	3338	2	N	-0-					-0-
04	3480	X	3361	-0-	-119	-0-	179	1	3181	2	N	1	1	8			-0-
							1	9									
05	3641	X	3641	-0-	-0-	-0-	213	1	3426	2	N	2	2	8			-0-
							2	9									
06	3420	X	3386	-0-	-34	-0-	185	1	3201	2	N	-0-					-0-
07	3534	X	3391	-0-	-143	-0-	229	1	3161	2	N	1	1	8			-0-
							1	9									

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	736	-0-	-76	-0-	28	1	708	2	N	-0-					-0-
03	868	N	766	-0-	-102	-0-	31	1	735	2	N	-0-					-0-
04	720	N	656	-0-	-64	-0-	35	1	621	2	N	-0-					-0-
05	806	N	576	-0-	-230	-0-	34	1	542	2	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	69	1	953	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2994	-0-	-562	-0-	113	1	2881	2	N	-0-					-0-
03	5125	X	5125	-0-	-0-	-0-	211	1	4914	2	N	-0-					-0-
04	7185	X	7185	-0-	-0-	-0-	382	1	6803	2	N	-0-					-0-
05	7582	X	7582	-0-	-0-	-0-	444	1	7138	2	N	-0-					-0-
06	5702	X	5702	-0-	-0-	-0-	312	1	5390	2	N	-0-					-0-
07	5092	X	5092	-0-	-0-	-0-	343	1	4748	2	N	1	1	8			-0-
							1	9									

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	42	1	1072	2	N	-0-					-0-
03	1116	N	955	-0-	-161	-0-	39	1	916	2	N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	49	1	865	2	N	1	1	8			-0-
							1	9									
05	1209	N	1006	-0-	-203	-0-	59	1	944	2	N	3	3	8			-0-
							3	9									
06	1039	N	1039	-0-	-0-	-0-	57	1	982	2	N	-0-					-0-
07	961	N	537	-0-	-424	-0-	36	1	497	2	N	4	4	8			-0-
							4	9									

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3053	X	3053	-0-	-0-	-0-	115	1	2938	2	Y	-0-					-0-
03	3343	X	3343	-0-	-0-	-0-	137	1	3206	2	Y	-0-					-0-
04	3360	X	3211	-0-	-149	-0-	171	1	3040	2	Y	-0-					-0-
05	3472	X	3314	-0-	-158	-0-	194	1	3120	2	Y	-0-					-0-
06	3360	X	2699	-0-	-661	-0-	148	1	2551	2	Y	-0-					-0-
07	3379	X	2608	-0-	-771	-0-	176	1	2431	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	5	1	134	2	Y	-0-					-0-
03	217	N	34	-0-	-183	-0-	1	1	33	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	20	1	328	2	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	2932	-0-	-1828	-0-	110	1	2820	2	Y	2	2	8			-0-
							2	9									
03	5301	X	4697	-0-	-604	-0-	193	1	4504	2	Y	-0-					-0-
04	5130	X	4482	-0-	-648	-0-	238	1	4244	2	Y	-0-					-0-
05	5301	X	4536	-0-	-765	-0-	265	1	4269	2	Y	2	2	8			-0-
							2	9									
06	3977	X	3977	-0-	-0-	-0-	217	1	3760	2	Y	-0-					-0-
07	4712	X	3923	-0-	-789	-0-	264	1	3657	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1900	N	1900	-0-	-0-	-0-	71	1	1825	2	N	4	4	8			-0-
							4	9									
03	1290	N	1290	-0-	-0-	-0-	53	1	1235	2	N	2	2	8			-0-
							2	9									
04	2340	N	1185	-0-	-1155	-0-	63	1	1121	2	N	1	1	8			-0-
							1	9									
05	2559	N	2559	-0-	-0-	-0-	150	1	2406	2	N	3	3	8			-0-
							3	9									
06	873	N	873	-0-	-0-	-0-	48	1	825	2	N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	98	1	1362	2	N	4	4	8			-0-
							4	9									

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		390	-0-	390	390	21	1	369	2	Y	-0-					-0-
05	14B2 EXT		1663	-0-	1663	2053	97	1	1566	2	Y	-0-					-0-
06	2867	X	814	-0-	-2053	-0-	44	1	770	2	Y	-0-					-0-
07	532	X	532	-0-	-0-	-0-	36	1	496	2	Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

02	3833	X	3833	-0-	-0-	-0-	144	1	3685	2	N	4	4	8			-0-
							4	9									
03	4557	X	4009	-0-	-548	-0-	165	1	3842	2	N	2	2	8			-0-
							2	9									
04	4410	X	1706	-0-	-2704	-0-	91	1	1614	2	N	1	1	8			-0-
							1	9									
05	4557	X	936	-0-	-3621	-0-	55	1	878	2	N	3	3	8			-0-
							3	9									
06	4320	X	4302	-0-	-18	-0-	235	1	4067	2	N	-0-					-0-
07	4247	X	2779	-0-	-1468	-0-	187	1	2589	2	N	3	3	8			-0-
							3	9									

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

02	2800	N	3025	-0-	225	225	114	1	2911	2	N	-0-					-0-
03	3100	N	2970	-0-	-130	95	122	1	2848	2	N	-0-					-0-
04	2130	N	1646	-0-	-484	-0-	87	1	1559	2	N	-0-					-0-
05	3007	X	1718	-0-	-1289	-0-	101	1	1617	2	N	-0-					-0-
06	2910	X	1527	-0-	-1383	-0-	83	1	1444	2	N	-0-					-0-
07	3007	X	1800	-0-	-1207	-0-	121	1	1679	2	N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
03	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					-0-
04	90	N	49	-0-	-41	-0-	3	1	46	2	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	21	1	337	2	Y	-0-					-0-
06	353	X	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-
07	436	X	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1906	-0-	-194	-0-	72	1	1834	2	Y	-0-					-0-
03	2469	N	2469	-0-	-0-	-0-	101	1	2368	2	Y	-0-					-0-
04	2121	N	2121	-0-	-0-	-0-	113	1	2008	2	Y	-0-					-0-
05	2216	N	2216	-0-	-0-	-0-	130	1	2086	2	Y	-0-					-0-
06	1827	X	1827	-0-	-0-	-0-	100	1	1727	2	Y	-0-					-0-
07	2201	X	1691	-0-	-510	-0-	114	1	1576	2	Y	1	1	8			-0-
							1	9									

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	422	-0-	-166	-0-	16	1	406	2	N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	35	1	822	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	35	1	556	2	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	42	1	731	2	N	-0-					-0-
07	713	N	407	-0-	-306	-0-	27	1	380	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3415	-0-	-253	-0-	128	1	3287	2	Y	-0-					-0-
03	4061	X	3813	-0-	-248	-0-	157	1	3656	2	Y	-0-					-0-
04	3930	X	3083	-0-	-847	-0-	164	1	2918	2	Y	1	1	8			-0-
							1	9									
05	4176	X	4176	-0-	-0-	-0-	244	1	3930	2	Y	2	2	8			-0-
							2	9									
06	3690	X	3326	-0-	-364	-0-	182	1	3144	2	Y	-0-					-0-
07	3813	X	3238	-0-	-575	-0-	218	1	3020	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1134	-0-	-322	-0-	43	1	1091	2	Y	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	55	1	1283	2	Y	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	56	1	1002	2	Y	-0-					-0-
05	1385	N	1385	-0-	-0-	-0-	81	1	1304	2	Y	-0-					-0-
06	1436	X	1436	-0-	-0-	-0-	78	1	1358	2	Y	-0-					-0-
07	1085	X	825	-0-	-260	-0-	56	1	769	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-	-0-	-0-	38	1	973	2	Y	-0-					-0-
03	1085	N	1072	-0-	-13	-0-	44	1	1028	2	Y	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	61	1	1093	2	Y	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	73	1	1176	2	Y	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	61	1	1049	2	Y	-0-					-0-
07	1147	N	1002	-0-	-145	-0-	68	1	934	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2828	-0-	-168	-0-	106	1	2721	2	Y	1	1	8			-0-
							1	9									
03	3317	X	3063	-0-	-254	-0-	126	1	2937	2	Y	-0-					-0-
04	3210	X	3082	-0-	-128	-0-	164	1	2918	2	Y	-0-					-0-
05	3317	X	3143	-0-	-174	-0-	184	1	2959	2	Y	-0-					-0-
06	3210	X	2214	-0-	-996	-0-	121	1	2093	2	Y	-0-					-0-
07	3193	X	478	-0-	-2715	-0-	32	1	446	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2700	-0-	-100	-0-	101	1	2597	2	Y	2	2	8			-0-
							2	9									
03	3069	X	2938	-0-	-131	-0-	121	1	2817	2	Y	-0-					-0-
04	2880	X	2837	-0-	-43	-0-	151	1	2685	2	Y	1	1	8			-0-
							1	9									
05	2976	X	2924	-0-	-52	-0-	171	1	2751	2	Y	2	2	8			-0-
							2	9									
06	2880	X	2472	-0-	-408	-0-	135	1	2337	2	Y	-0-					-0-
07	2976	X	2337	-0-	-639	-0-	158	1	2179	2	Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	1266	-0-	-1702	-0-	48	1	1217	2	Y	1	1	8			-0-
							1	9									
03	2480	X	1264	-0-	-1216	-0-	52	1	1212	2	Y	-0-					-0-
04	2400	X	2060	-0-	-340	-0-	109	1	1951	2	Y	-0-					-0-
05	2294	X	1646	-0-	-648	-0-	96	1	1550	2	Y	-0-					-0-
06	2040	X	1113	-0-	-927	-0-	61	1	1052	2	Y	-0-					-0-
07	2139	X	1173	-0-	-966	-0-	79	1	1094	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3360	-0-	-0-	-0-	126	1	3233	2	Y	1	1	8			-0-
							1	9									
03	3782	X	3741	-0-	-41	-0-	154	1	3587	2	Y	-0-					-0-
04	3660	X	3507	-0-	-153	-0-	186	1	3321	2	Y	-0-					-0-
05	3839	X	3839	-0-	-0-	-0-	225	1	3614	2	Y	-0-					-0-
06	3630	X	2106	-0-	-1524	-0-	115	1	1991	2	Y	-0-					-0-
07	3751	X	3235	-0-	-516	-0-	218	1	3016	2	Y	1	1	8			-0-
							1	9									

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1049	-0-	-71	-0-	39	1	1010	2	Y	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	46	1	1062	2	Y	-0-					-0-
04	930	N	779	-0-	-151	-0-	41	1	738	2	Y	-0-					-0-
05	1147	N	863	-0-	-284	-0-	51	1	812	2	Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
07	806	N	783	-0-	-23	-0-	53	1	730	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1271	-0-	-717	-0-	48	1	1222	2	Y	1	1	8			-0-
							1	9									
03	2821	N	1200	-0-	-1621	-0-	49	1	1151	2	Y	-0-					-0-
04	3000	N	4702	-0-	1702	1702	250	1	4452	2	Y	-0-					-0-
05	3100	N	5342	-0-	2242	3944	313	1	5029	2	Y	-0-					-0-
06	6132	X	2188	-0-	-3944	-0-	120	1	2068	2	Y	-0-					-0-
07	2883	X	1775	-0-	-1108	-0-	120	1	1655	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	869	-0-	-531	-0-	33	1	836	2	Y	-0-					-0-
03	1581	N	1035	-0-	-546	-0-	43	1	992	2	Y	-0-					-0-
04	1200	N	869	-0-	-331	-0-	46	1	823	2	Y	-0-					-0-
05	961	N	843	-0-	-118	-0-	49	1	794	2	Y	-0-					-0-
06	1029	X	1029	-0-	-0-	-0-	56	1	973	2	Y	-0-					-0-
07	1304	X	1304	-0-	-0-	-0-	88	1	1216	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	24	1	612	2	Y	-0-					-0-
03	502	N	502	-0-	-0-	-0-	21	1	481	2	Y	-0-					-0-
04	570	N	67	-0-	-503	-0-	4	1	63	2	Y	-0-					-0-
05	928	N	928	-0-	-0-	-0-	54	1	874	2	Y	-0-					-0-
06	480	X	456	-0-	-24	-0-	25	1	431	2	Y	-0-					-0-
07	1052	X	1052	-0-	-0-	-0-	71	1	981	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	4999	-0-	-965	-0-	188	1	4807	2	Y	4	4	8			-0-
							4	9									
03	6324	X	5612	-0-	-712	-0-	230	1	5380	2	Y	2	2	8			-0-
							2	9									
04	5880	X	5671	-0-	-209	-0-	301	1	5369	2	Y	1	1	8			-0-
							1	9									
05	6076	X	5869	-0-	-207	-0-	343	1	5523	2	Y	3	3	8			-0-
							3	9									
06	5460	X	4829	-0-	-631	-0-	264	1	4565	2	Y	-0-					-0-
07	5859	X	4063	-0-	-1796	-0-	274	1	3787	2	Y	2	2	8			-0-
							2	9									

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9234	X	9234	-0-	-0-	-0-	505	1	8729	2	Y	-0-					-0-
07	2650	X	2650	-0-	-0-	-0-	179	1	2471	2	Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	18	1	467	2	N	-0-					-0-
03	558	N	525	-0-	-33	-0-	22	1	503	2	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	26	1	465	2	N	-0-					-0-
05	527	N	475	-0-	-52	-0-	28	1	447	2	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	17	1	301	2	N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	45	1	616	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3172	-0-	-160	-0-	119	1	3053	2	Y	-0-					-0-
03	3627	X	3497	-0-	-130	-0-	144	1	3353	2	Y	-0-					-0-
04	3510	X	3332	-0-	-178	-0-	177	1	3155	2	Y	-0-					-0-
05	3565	X	3459	-0-	-106	-0-	202	1	3255	2	Y	2	2	8			-0-
							2	9									
06	3450	X	2760	-0-	-690	-0-	151	1	2609	2	Y	-0-					-0-
07	3503	X	2750	-0-	-753	-0-	185	1	2564	2	Y	1	1	8			-0-
							1	9									

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4114	-0-	-366	-0-	155	1	3959	2	N	-0-					-0-
03	6331	X	6331	-0-	-0-	-0-	260	1	6071	2	N	-0-					-0-
04	6000	X	4155	-0-	-1845	-0-	221	1	3934	2	N	-0-					-0-
05	6200	X	2979	-0-	-3221	-0-	174	1	2805	2	N	-0-					-0-
06	6000	X	3131	-0-	-2869	-0-	171	1	2960	2	N	-0-					-0-
07	6200	X	3091	-0-	-3109	-0-	208	1	2883	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	850	-0-	-858	-0-	32	1	818	2	Y	-0-					-0-
03	1767	N	1194	-0-	-573	-0-	49	1	1145	2	Y	-0-					-0-
04	1170	N	553	-0-	-617	-0-	29	1	524	2	Y	-0-					-0-
05	996	N	996	-0-	-0-	-0-	58	1	938	2	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	68	1	942	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1071	-0-	-21	-0-	40	1	1031	2	Y	-0-					-0-
03	1178	N	1147	-0-	-31	-0-	47	1	1100	2	Y	-0-					-0-
04	1110	N	1100	-0-	-10	-0-	58	1	1042	2	Y	-0-					-0-
05	1178	N	1137	-0-	-41	-0-	67	1	1070	2	Y	-0-					-0-
06	1386	X	1386	-0-	-0-	-0-	76	1	1310	2	Y	-0-					-0-
07	1156	X	1156	-0-	-0-	-0-	78	1	1078	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3119	-0-	319	319	117	1	3002	2	Y	-0-					-0-
03	2123	N	1804	-0-	-319	-0-	74	1	1730	2	Y	-0-					-0-
04	2402	N	2402	-0-	-0-	-0-	128	1	2274	2	Y	-0-					-0-
05	2387	X	2166	-0-	-221	-0-	127	1	2039	2	Y	-0-					-0-
06	2406	X	2406	-0-	-0-	-0-	132	1	2274	2	Y	-0-					-0-
07	2387	X	780	-0-	-1607	-0-	53	1	727	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6498	X	6498	-0-	-0-	-0-	244	1	6250	2	N	4	4	8			-0-
							4	9									
03	7077	X	7077	-0-	-0-	-0-	291	1	6784	2	N	2	2	8			-0-
							2	9									
04	6498	X	6498	-0-	-0-	-0-	345	1	6152	2	N	1	1	8			-0-
							1	9									
05	6936	X	6936	-0-	-0-	-0-	406	1	6527	2	N	3	3	8			-0-
							3	9									
06	6471	X	6471	-0-	-0-	-0-	354	1	6117	2	N	-0-					-0-
07	5615	X	5615	-0-	-0-	-0-	379	1	5234	2	N	2	2	8			-0-
							2	9									

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4599	-0-	-189	-0-	173	1	4425	2	Y	1	1	8			-0-
							1	9									
03	5301	X	5271	-0-	-30	-0-	217	1	5054	2	Y	-0-					-0-
04	4892	X	4892	-0-	-0-	-0-	260	1	4631	2	Y	1	1	8			-0-
							1	9									
05	5084	X	4659	-0-	-425	-0-	273	1	4383	2	Y	3	3	8			-0-
							3	9									
06	4920	X	4498	-0-	-422	-0-	246	1	4252	2	Y	-0-					-0-
07	5270	X	3540	-0-	-1730	-0-	239	1	3299	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	10	1	268	2	Y	-0-					-0-
03	2737	N	2737	-0-	-0-	-0-	112	1	2625	2	Y	-0-					-0-
04	2530	N	2530	-0-	-0-	-0-	134	1	2396	2	Y	-0-					-0-
05	2613	N	2613	-0-	-0-	-0-	153	1	2458	2	Y	2	2	8			-0-
							2	9									
06	2137	N	2137	-0-	-0-	-0-	117	1	2020	2	Y	-0-					-0-
07	1947	N	1947	-0-	-0-	-0-	131	1	1812	2	Y	4	4	8			-0-
							4	9									

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	494	-0-	-94	-0-	19	1	475	2	Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	22	1	520	2	Y	-0-					-0-
04	540	N	517	-0-	-23	-0-	27	1	490	2	Y	-0-					-0-
05	558	N	534	-0-	-24	-0-	31	1	503	2	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	44	1	603	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1182	-0-	-6	-0-	44	1	1138	2	Y	-0-					-0-
03	403	N	157	-0-	-246	-0-	6	1	151	2	Y	-0-					-0-
04	1350	N	4	-0-	-1346	-0-	4	2			Y	-0-					-0-
05	1302	N	41	-0-	-1261	-0-	2	1	39	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	22	1	562	2	Y	-0-					-0-
03	1209	N	1131	-0-	-78	-0-	46	1	1085	2	Y	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	62	1	1099	2	Y	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	62	1	1000	2	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-					-0-
07	1209	N	182	-0-	-1027	-0-	12	1	170	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	1038	-0-	-3162	-0-	39	1	999	2	N	-0-					-0-
03	5890	X	1682	-0-	-4208	-0-	69	1	1613	2	N	-0-					-0-
04	5700	X	1663	-0-	-4037	-0-	88	1	1575	2	N	-0-					-0-
05	5890	X	1349	-0-	-4541	-0-	79	1	1270	2	N	-0-					-0-
06	4170	X	1504	-0-	-2666	-0-	82	1	1422	2	N	-0-					-0-
07	1705	X	1476	-0-	-229	-0-	100	1	1376	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5681	-0-	-227	-0-	213	1	5464	2	N	4	4	8			-0-
							4	9									
03	6541	X	6379	-0-	-162	-0-	262	1	6116	2	N	1	1	8			-0-
							1	9									
04	6300	X	6065	-0-	-235	-0-	322	1	5743	2	N	-0-					-0-
05	6510	X	6135	-0-	-375	-0-	359	1	5774	2	N	2	2	8			-0-
							2	9									
06	6180	X	5647	-0-	-533	-0-	309	1	5338	2	N	-0-					-0-
07	6386	X	5187	-0-	-1199	-0-	350	1	4835	2	N	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4195	X	4195	-0-	-0-	-0-	158	1 2 9	4035	2	N	2	2	8			-0-
03	5084	X	4753	-0-	-331	-0-	195	1	4558	2	N	-0-					-0-
04	4920	X	2962	-0-	-1958	-0-	157	1 1 9	2804	2	N	1	1	8			-0-
05	5382	X	5382	-0-	-0-	-0-	315	1 2 9	5065	2	N	2	2	8			-0-
06	4824	X	4824	-0-	-0-	-0-	264	1	4560	2	N	-0-					-0-
07	4871	X	4871	-0-	-0-	-0-	328	1 1 9	4542	2	N	1	1	8			-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6866	X	6866	-0-	-0-	-0-	258	1 3 9	6605	2	N	3	3	8			-0-
03	7564	X	7324	-0-	-240	-0-	301	1 2 9	7021	2	N	2	2	8			-0-
04	7320	X	6529	-0-	-791	-0-	347	1 1 9	6181	2	N	1	1	8			-0-
05	7595	X	7137	-0-	-458	-0-	418	1 2 9	6717	2	N	2	2	8			-0-
06	7350	X	5977	-0-	-1373	-0-	327	1	5650	2	N	-0-					-0-
07	7595	X	5316	-0-	-2279	-0-	358	1 1 9	4957	2	N	1	1	8			-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3331	-0-	-309	-0-	125	1 4 9	3202	2	N	4	4	8			-0-
03	3999	X	3564	-0-	-435	-0-	146	1 2 9	3416	2	N	2	2	8			-0-
04	3870	X	3409	-0-	-461	-0-	181	1 1 9	3227	2	N	1	1	8			-0-
05	3999	X	3325	-0-	-674	-0-	194	1 3 9	3128	2	N	3	3	8			-0-
06	3870	X	3848	-0-	-22	-0-	210	1	3638	2	N	-0-					-0-
07	3689	X	3470	-0-	-219	-0-	234	1 2 9	3234	2	N	2	2	8			-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6704	X	6704	-0-	-0-	-0-	252	1 9 9	6443	2	N	8	8	8			-0-
03	7254	X	7163	-0-	-91	-0-	294	1 3 9	6866	2	N	3	3	8			-0-
04	7050	X	6957	-0-	-93	-0-	370	1 1 9	6586	2	N	1	1	8			-0-
05	7497	X	7497	-0-	-0-	-0-	438	1 6 9	7053	2	N	5	5	8			-0-
06	7170	X	6842	-0-	-328	-0-	374	1	6468	2	N	-0-					-0-
07	7409	X	6363	-0-	-1046	-0-	429	1 6 9	5928	2	N	5	5	8			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6556	-0-	-668	-0-	246	1	6306	2	N	4	4	8			-0-
							4	9									
03	7967	X	7179	-0-	-788	-0-	295	1	6882	2	N	2	2	8			-0-
							2	9									
04	7710	X	6829	-0-	-881	-0-	363	1	6465	2	N	1	1	8			-0-
							1	9									
05	7967	X	6702	-0-	-1265	-0-	392	1	6307	2	N	3	3	8			-0-
							3	9									
06	7020	X	5943	-0-	-1077	-0-	325	1	5618	2	N	-0-					-0-
07	7254	X	5349	-0-	-1905	-0-	361	1	4985	2	N	3	3	8			-0-
							3	9									

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	-0-	38	1	977	2	Y	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	44	1	1035	2	Y	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	62	1	1113	2	Y	-0-					-0-
05	3100	N	4184	-0-	1084	1084	245	1	3939	2	Y	-0-					-0-
06	4225	X	3141	-0-	-1084	-0-	172	1	2969	2	Y	-0-					-0-
07	2860	X	2860	-0-	-0-	-0-	193	1	2667	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	297	-0-	-39	-0-	11	1	286	2	N	-0-					-0-
03	341	N	265	-0-	-76	-0-	11	1	254	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					-0-
05	341	N	340	-0-	-1	-0-	20	1	320	2	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	14	1	251	2	N	-0-					-0-
07	248	N	194	-0-	-54	-0-	13	1	181	2	N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6957	X	6957	-0-	-0-	-0-	262	1	6694	2	N	1	1	8			-0-
							1	9									
03	7595	X	7038	-0-	-557	-0-	289	1	6749	2	N	-0-					-0-
04	7140	X	6469	-0-	-671	-0-	344	1	6124	2	N	1	1	8			-0-
							1	9									
05	7626	X	6980	-0-	-646	-0-	408	1	6569	2	N	3	3	8			-0-
							3	9									
06	7380	X	6359	-0-	-1021	-0-	348	1	6011	2	N	-0-					-0-
07	7626	X	6239	-0-	-1387	-0-	421	1	5816	2	N	2	2	8			-0-
							2	9									

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	158	-0-	-3986	-0-	6	1	151	2	N	1	1	8			-0-
							1	9									
03	3658	X	156	-0-	-3502	-0-	6	1	150	2	N	-0-					-0-
04	1410	X	166	-0-	-1244	-0-	9	1	157	2	N	-0-					-0-
05	496	X	229	-0-	-267	-0-	13	1	216	2	N	-0-					-0-
06	364	X	364	-0-	-0-	-0-	20	1	344	2	N	-0-					-0-
07	316	X	316	-0-	-0-	-0-	21	1	295	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5072	X	5072	-0-	-0-	-0-	191	1	4880	2	N	1	1	8			-0-
							1	9									
03	7835	X	7835	-0-	-0-	-0-	322	1	7513	2	N	-0-					-0-
04	12545	X	12545	-0-	-0-	-0-	666	1	11877	2	N	2	2	8			-0-
							2	9									
05	9357	X	9357	-0-	-0-	-0-	547	1	8802	2	N	7	7	8			-0-
							8	9									
06	7034	X	7034	-0-	-0-	-0-	384	1	6650	2	N	-0-					-0-
07	7518	X	7518	-0-	-0-	-0-	507	1	7005	2	N	5	5	8			-0-
							6	9									

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	12	1	309	2	N	-0-					-0-
03	434	N	209	-0-	-225	-0-	9	1	200	2	N	-0-					-0-
04	270	N	169	-0-	-101	-0-	9	1	160	2	N	-0-					-0-
05	341	N	115	-0-	-226	-0-	7	1	108	2	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	21	1	296	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	247	-0-	-2693	-0-	9	1	238	2	N	-0-					-0-
03	3255	X	2	-0-	-3253	-0-	2	2			N	-0-					-0-
04	3150	X	5	-0-	-3145	-0-	5	2			N	-0-					-0-
05	2480	X	4	-0-	-2476	-0-	4	2			N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	279	X	30	-0-	-249	-0-	2	1	28	2	N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5516	-0-	-56	-0-	207	1	5300	2	N	8	8	8			-0-
							9	9									
03	6820	X	6548	-0-	-272	-0-	269	1	6276	2	N	3	3	8			-0-
							3	9									
04	6600	X	6146	-0-	-454	-0-	326	1	5818	2	N	2	2	8			-0-
							2	9									
05	6820	X	5837	-0-	-983	-0-	341	1	5489	2	N	6	6	8			-0-
							7	9									
06	6090	X	4751	-0-	-1339	-0-	260	1	4491	2	N	-0-					-0-
07	6541	X	3861	-0-	-2680	-0-	260	1	3594	2	N	6	6	8			-0-
							7	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5877	X	5877	-0-	-0-	-0-	221	1	5652	2	N	4	4	8			-0-
							4	9									
03	5106	X	5106	-0-	-0-	-0-	210	1	4894	2	N	2	2	8			-0-
							2	9									
04	4675	X	4675	-0-	-0-	-0-	248	1	4426	2	N	1	1	8			-0-
							1	9									
05	5735	X	4631	-0-	-1104	-0-	271	1	4357	2	N	3	3	8			-0-
							3	9									
06	5550	X	3905	-0-	-1645	-0-	213	1	3692	2	N	-0-					-0-
07	5735	X	3976	-0-	-1759	-0-	268	1	3702	2	N	5	5	8			-0-
							6	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6810	X	6810	-0-	-0-	-0-	256	1	6550	2	N	4	4	8			-0-
							4	9									
03	7617	X	7617	-0-	-0-	-0-	313	1	7302	2	N	2	2	8			-0-
							2	9									
04	7257	X	7257	-0-	-0-	-0-	385	1	6871	2	N	1	1	8			-0-
							1	9									
05	7440	X	7345	-0-	-95	-0-	430	1	6913	2	N	2	2	8			-0-
							2	9									
06	7200	X	6057	-0-	-1143	-0-	331	1	5726	2	N	-0-					-0-
07	7440	X	5238	-0-	-2202	-0-	353	1	4885	2	N	-0-					-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3675	-0-	-273	-0-	138	1	3534	2	N	3	3	8			-0-
							3	9									
03	4216	X	4057	-0-	-159	-0-	167	1	3888	2	N	2	2	8			-0-
							2	9									
04	4080	X	3894	-0-	-186	-0-	207	1	3687	2	N	-0-					-0-
05	4216	X	3974	-0-	-242	-0-	232	1	3740	2	N	2	2	8			-0-
							2	9									
06	3960	X	3607	-0-	-353	-0-	197	1	3410	2	N	-0-					-0-
07	4061	X	3347	-0-	-714	-0-	226	1	3119	2	N	2	2	8			-0-
							2	9									

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2705	-0-	-431	-0-	102	1	2603	2	N	-0-					-0-
03	3472	X	3267	-0-	-205	-0-	134	1	3133	2	N	-0-					-0-
04	3360	X	3242	-0-	-118	-0-	172	1	3069	2	N	1	1	8			-0-
							1	9									
05	3317	X	3270	-0-	-47	-0-	191	1	3077	2	N	2	2	8			-0-
							2	9									
06	3120	X	2921	-0-	-199	-0-	160	1	2761	2	N	-0-					-0-
07	3348	X	2585	-0-	-763	-0-	174	1	2411	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	32	1	510	2	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	12	1	172	2	N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6854	X	6854	-0-	-0-	-0-	258	1	6593	2	N	3	3	8			-0-
							3	9									
03	7378	X	6842	-0-	-536	-0-	281	1	6559	2	N	2	2	8			-0-
							2	9									
04	6930	X	6867	-0-	-63	-0-	365	1	6502	2	N	-0-					-0-
05	7533	X	7123	-0-	-410	-0-	417	1	6706	2	N	-0-					-0-
06	7290	X	6188	-0-	-1102	-0-	338	1	5850	2	N	-0-					-0-
07	7533	X	5473	-0-	-2060	-0-	369	1	5104	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5174	X	5174	-0-	-0-	-0-	195	1	4979	2	N	-0-					-0-
03	6200	X	5347	-0-	-853	-0-	220	1	5127	2	N	-0-					-0-
04	6000	X	5062	-0-	-938	-0-	269	1	4793	2	N	-0-					-0-
05	6200	X	5000	-0-	-1200	-0-	293	1	4707	2	N	-0-					-0-
06	5550	X	5014	-0-	-536	-0-	274	1	4740	2	N	-0-					-0-
07	5735	X	5079	-0-	-656	-0-	342	1	4736	2	N	1	1	8			-0-
							1	9									

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4283	-0-	-281	-0-	161	1	4119	2	N	3	3	8			-0-
							3	9									
03	5053	X	4014	-0-	-1039	-0-	165	1	3847	2	N	2	2	8			-0-
							2	9									
04	4890	X	4590	-0-	-300	-0-	244	1	4346	2	N	-0-					-0-
05	4774	X	4435	-0-	-339	-0-	260	1	4175	2	N	-0-					-0-
06	4620	X	4272	-0-	-348	-0-	234	1	4038	2	N	-0-					-0-
07	4743	X	4031	-0-	-712	-0-	272	1	3758	2	N	1	1	8			-0-
							1	9									

KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3317	-0-	517	517	125	1	3192	2	Y	-0-					-0-
03	3100	N	3583	-0-	483	1000	147	1	3436	2	Y	-0-					-0-
04	3000	N	2933	-0-	-67	933	156	1	2777	2	Y	-0-					-0-
05	1877	X	944	-0-	-933	-0-	55	1	889	2	Y	-0-					-0-
06	180	X	62	-0-	-118	-0-	3	1	59	2	Y	-0-					-0-
07	264	X	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	838	2	1	9	N	1	1	8			-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
03	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
04	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
05	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
06	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
07	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
05	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

02	1036	N	869	-0-	-167	-0-	869	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	1050	N	909	-0-	-141	-0-	909	2			N	-0-					-0-
05	961	N	934	-0-	-27	-0-	933	2	1	9	N	1	1	8			-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

02	336	N	247	-0-	-89	-0-	247	2			N	-0-					-0-
03	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

02	812	N	429	-0-	-383	-0-	429	2			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
07	1023	N	915	-0-	-108	-0-	915	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CR2 ENERGY LLC 101608
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2854	X	2854	-0-	-0-	-0-	507	1	2347	2	N	-0-					95
03	2170	X	1971	-0-	-199	-0-	550	1	1421	2	N	-0-					95
04	2106	X	2106	-0-	-0-	-0-	568	1	1538	2	N	-0-					95
05	3162	X	1601	-0-	-1561	-0-	537	1	1064	2	N	-0-					95
06	3060	X	392	-0-	-2668	-0-	296	1	96	2	N	-0-					95
07	3162	X	920	-0-	-2242	-0-	608	1	312	2	N	-0-					95

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	8	1	35	2	N	-0-					223
03	105	N	105	-0-	-0-	-0-	29	1	76	2	N	-0-					223
04	30	N	-0-	-0-	-30	-0-					N	-0-					223
05	62	N	-0-	-0-	-62	-0-					N	-0-					223
06	90	N	-0-	-0-	-90	-0-					N	-0-	175	1			48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	771	-0-	-321	-0-	137	1	634	2	N	-0-					35
03	1519	N	850	-0-	-669	-0-	237	1	613	2	N	-0-					35
04	1020	N	862	-0-	-158	-0-	232	1	630	2	N	-0-					35
05	917	N	917	-0-	-0-	-0-	307	1	610	2	N	-0-					35
06	1344	N	1344	-0-	-0-	-0-	1014	1	330	2	N	-0-					35
07	1367	N	1367	-0-	-0-	-0-	903	1	464	2	N	-0-					35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	1162	-0-	-630	-0-	402	1	710	2	N	45	189	1			38
							50	9									
03	1984	X	1631	-0-	-353	-0-	458	1	1118	2	N	50					88
							55	9									
04	1470	N	82	-0-	-1388	-0-	82	2			N	-0-					88
05	2133	N	2133	-0-	-0-	-0-	553	1	1470	2	N	100					188
							110	9									
06	1788	N	1788	-0-	-0-	-0-	427	1	1284	2	N	70	176	1			82
							77	9									
07	2215	N	2215	-0-	-0-	-0-	523	1	1612	2	N	73					155
							80	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	96	-0-	-156	-0-	35	1	61	2	N	-0-					27
03	217	N	156	-0-	-61	-0-	45	1	111	2	N	-0-					27
04	180	N	77	-0-	-103	-0-	77	2			N	-0-					27
05	269	N	269	-0-	-0-	-0-	70	1	199	2	N	-0-					27
06	209	N	209	-0-	-0-	-0-	52	1	157	2	N	-0-					27
07	262	N	262	-0-	-0-	-0-	64	1	198	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	82	-0-	-58	-0-	30	1	52	2	N	-0-					76
03	138	N	138	-0-	-0-	-0-	40	1	98	2	N	-0-					76
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					76
05	176	N	176	-0-	-0-	-0-	46	1	130	2	N	-0-					76
06	190	N	190	-0-	-0-	-0-	47	1	143	2	N	-0-					76
07	237	N	237	-0-	-0-	-0-	58	1	179	2	N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5581	X	5581	-0-	-0-	-0-	1968	1	3470	2	N	130					389
							143	9									
03	5000	X	5000	-0-	-0-	-0-	620	1	4218	2	N	147	382	1			154
							162	9									
04	4710	X	4710	-0-	-0-	-0-	417	1	4093	2	N	182	182	1			154
							200	9									
05	5783	X	5783	-0-	-0-	-0-	1462	1	4167	2	N	140	189	1			105
							154	9									
06	5537	X	5537	-0-	-0-	-0-	1351	1	4068	2	N	107					212
							118	9									
07	4285	X	4285	-0-	-0-	-0-	664	1	3441	2	N	164	181	1			195
							180	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	74	-0-	-38	-0-	27	1	47	2	N	-0-					29
03	131	N	131	-0-	-0-	-0-	38	1	93	2	N	-0-					29
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					29
05	166	N	166	-0-	-0-	-0-	43	1	123	2	N	-0-					29
06	185	N	185	-0-	-0-	-0-	46	1	139	2	N	-0-					29
07	231	N	231	-0-	-0-	-0-	56	1	175	2	N	-0-					29

84 ENERGY LLC 856467
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
03	14B	DENY	-0-	-0-	-0-	-0-					N	35					135
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	297	-0-	-39	-0-	15	1	282	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	42	1	832	3	N	-0-					-0-
04	4242	X	4242	-0-	-0-	-0-	135	1	4107	3	N	-0-					-0-
05	4180	X	4180	-0-	-0-	-0-	134	1	4046	3	N	-0-					-0-
06	2780	X	2780	-0-	-0-	-0-	102	1	2678	3	N	-0-					-0-
07	4371	X	4037	-0-	-334	-0-	154	1	3883	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	649	-0-	-51	-0-	32	1	617	3	N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	36	1	713	3	N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	40	1	1222	3	N	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	45	1	1355	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	33	1	859	3	N	-0-					-0-
07	961	N	626	-0-	-335	-0-	24	1	602	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4442	-0-	-346	-0-	218	1	4224	3	N	-0-					-0-
03	5084	X	4908	-0-	-176	-0-	236	1	4672	3	N	-0-					-0-
04	4920	X	4337	-0-	-583	-0-	138	1	4199	3	N	-0-					-0-
05	4991	X	4112	-0-	-879	-0-	132	1	3980	3	N	-0-					-0-
06	4800	X	4079	-0-	-721	-0-	150	1	3929	3	N	-0-					-0-
07	4929	X	4497	-0-	-432	-0-	171	1	4326	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3691	X	3691	-0-	-0-	-0-	181	1	3510	3	N	-0-					-0-
03	3929	X	3929	-0-	-0-	-0-	189	1	3740	3	N	-0-					-0-
04	3397	X	3397	-0-	-0-	-0-	108	1	3289	3	N	-0-					-0-
05	4278	X	3711	-0-	-567	-0-	119	1	3592	3	N	-0-					-0-
06	3960	X	3316	-0-	-644	-0-	122	1	3194	3	N	-0-					-0-
07	4092	X	3684	-0-	-408	-0-	140	1	3544	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2316	N	2316	-0-	-0-	-0-	114	1	2202	3	N	-0-					-0-
03	2480	N	2424	-0-	-56	-0-	117	1	2307	3	N	-0-					-0-
04	2280	N	2132	-0-	-148	-0-	68	1	2064	3	N	-0-					-0-
05	2637	N	2637	-0-	-0-	-0-	85	1	2552	3	N	-0-					-0-
06	2576	N	2576	-0-	-0-	-0-	95	1	2481	3	N	-0-					-0-
07	2885	N	2885	-0-	-0-	-0-	110	1	2775	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

02	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					-0-
06	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
07	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13

PLUGGED AND ABANDONED_____ 02/10/2025

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	1	1	140	2	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	3	1	135	2	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	5	1	136	2	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	3	1	89	2	N	-0-					-0-
07	155	N	60	-0-	-95	-0-	3	1	57	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1996	N	1996	-0-	-0-	-0-	98	1	1898	2	N	-0-					-0-
03	2314	N	2314	-0-	-0-	-0-	9	1	2305	2	N	-0-					-0-
04	2228	N	2228	-0-	-0-	-0-	54	1	2174	2	N	-0-					-0-
05	2242	N	2242	-0-	-0-	-0-	72	1	2170	2	N	-0-					-0-
06	2103	N	2103	-0-	-0-	-0-	65	1	2038	2	N	-0-					-0-
07	2170	N	1964	-0-	-206	-0-	112	1	1852	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	988	-0-	-384	-0-	988	2			N	-0-					-0-
03	1519	N	1163	-0-	-356	-0-	1163	2			N	-0-					-0-
04	1583	N	1583	-0-	-0-	-0-	1570	2	13	9	N	12	12	8			-0-
05	1976	N	1976	-0-	-0-	-0-	1953	2	23	9	N	21	21	8			-0-
06	1880	N	1880	-0-	-0-	-0-	1863	2	17	9	N	15	15	8			-0-
07	2157	N	2157	-0-	-0-	-0-	2150	2	7	9	N	6	6	8			-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	468	-0-	-8	-0-	468	2			N	-0-					-0-
03	558	N	425	-0-	-133	-0-	425	2			N	-0-					-0-
04	510	N	421	-0-	-89	-0-	417	2	4	9	N	4	4	8			-0-
05	1932	N	1932	-0-	-0-	-0-	1924	2	8	9	N	7	7	8			-0-
06	616	N	616	-0-	-0-	-0-	610	2	6	9	N	5	5	8			-0-
07	601	N	601	-0-	-0-	-0-	599	2	2	9	N	2	2	8			-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	1292	2	10	9	N	9	9	8			-0-
05	1321	N	1321	-0-	-0-	-0-	1303	2	18	9	N	16	16	8			-0-
06	1246	N	1246	-0-	-0-	-0-	1234	2	12	9	N	11	11	8			-0-
07	1209	N	1198	-0-	-11	-0-	1192	2	6	9	N	5	5	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	636	2	1	9	N	1	1	8			-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
07	682	N	560	-0-	-122	-0-	560	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

02	84	N	55	-0-	-29	-0-	55	2			N	-0-					-0-
03	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

02	224	N	207	-0-	-17	-0-	207	2			N	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
05	217	N	129	-0-	-88	-0-	129	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	399	-0-	-49	-0-	399	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	540	N	269	-0-	-271	-0-	269	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
03	1705	N	1521	-0-	-184	-0-	1520	2	1	9	N	1	1	8			-0-
04	1770	N	1448	-0-	-322	-0-	1448	2			N	-0-					-0-
05	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
06	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
07	1488	N	1188	-0-	-300	-0-	1188	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0-	-0-	1674	2	22	9	N	20					305
03	1767	N	1397	-0-	-370	-0-	1321	2	76	9	N	69					374
04	1950	N	1884	-0-	-66	-0-	1845	2	39	9	N	35	1	8			408
05	1891	N	1785	-0-	-106	-0-	1785	2			N	-0-					408
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					408
07	1953	N	1896	-0-	-57	-0-	1896	2			N	-0-					408

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4125	X	4125	-0-	-0-	-0-	4123	2	2	9	N	2	2	8			-0-
03	3926	X	3926	-0-	-0-	-0-	3919	2	7	9	N	6	6	8			-0-
04	3930	X	3327	-0-	-603	-0-	3324	2	3	9	N	3	3	8			-0-
05	5393	X	5393	-0-	-0-	-0-	5392	2	1	9	N	1	1	8			-0-
06	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
07	4061	X	3553	-0-	-508	-0-	3553	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	1364	N	1250	-0-	-114	-0-	1250	2			N	-0-					-0-
04	930	N	717	-0-	-213	-0-	713	2	4	9	N	4	4	8			-0-
05	2053	N	2053	-0-	-0-	-0-	2039	2	14	9	N	13	13	8			-0-
06	1200	N	812	-0-	-388	-0-	800	2	12	9	N	11	11	8			-0-
07	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1427	-0-	-757	-0-	1427	2			N	-0-					-0-
03	2301	N	2301	-0-	-0-	-0-	2299	2	2	9	N	2	2	8			-0-
04	2640	N	2064	-0-	-576	-0-	2063	2	1	9	N	1	1	8			-0-
05	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
07	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
03	2883	N	1601	-0-	-1282	-0-	1599	2	2	9	N	2	2	8			-0-
04	2820	N	2392	-0-	-428	-0-	2391	2	1	9	N	1	1	8			-0-
05	2697	N	2660	-0-	-37	-0-	2659	2	1	9	N	1	1	8			-0-
06	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
07	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
03	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
04	2203	X	2203	-0-	-0-	-0-	2193	2	10	9	N	9	9	8			-0-
05	3830	X	3830	-0-	-0-	-0-	3812	2	18	9	N	16	16	8			-0-
06	3349	X	3349	-0-	-0-	-0-	3337	2	12	9	N	11	11	8			-0-
07	2895	X	2895	-0-	-0-	-0-	2891	2	4	9	N	4	4	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1611	-0-	-573	-0-	1611	2			N	-0-					-0-
03	2418	X	1992	-0-	-426	-0-	1956	2	36	9	N	33	33	8			-0-
04	2130	N	2057	-0-	-73	-0-	2046	2	11	9	N	10	10	8			-0-
05	2106	N	2106	-0-	-0-	-0-	2100	2	6	9	N	5	5	8			-0-
06	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
07	2139	N	1878	-0-	-261	-0-	1878	2			N	-0-					-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2275	-0-	-133	-0-	2275	2			N	-0-					58
03	2635	N	2482	-0-	-153	-0-	2481	2	1	9	N	1	1	8			58
04	2430	N	2343	-0-	-87	-0-	2343	2			N	-0-					58
05	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					58
06	2400	N	2333	-0-	-67	-0-	2333	2			N	-0-					58
07	2418	N	2263	-0-	-155	-0-	2263	2			N	-0-					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
03	1488	N	1314	-0-	-174	-0-	1314	2			N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
06	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
07	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					19
03	1556	N	1556	-0-	-0-	-0-	1555	2	1	9	N	1	1	8			19
04	2220	N	1685	-0-	-535	-0-	1685	2			N	-0-					19
05	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					19
06	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					19
07	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	-0-	1963	2	6	9	N	5	5	8			-0-
04	1695	N	1695	-0-	-0-	-0-	1693	2	2	9	N	2	2	8			-0-
05	1922	N	1735	-0-	-187	-0-	1734	2	1	9	N	1	1	8			-0-
06	1860	N	1547	-0-	-313	-0-	1547	2			N	-0-					-0-
07	1767	N	1561	-0-	-206	-0-	1561	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
03	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
04	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
05	3596	X	1432	-0-	-2164	-0-	1432	2			N	-0-					-0-
06	3480	X	983	-0-	-2497	-0-	983	2			N	-0-					-0-
07	3596	X	978	-0-	-2618	-0-	978	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1009	-0-	-111	-0-	1009	2			N	-0-					-0-
03	1240	N	837	-0-	-403	-0-	837	2			N	-0-					-0-
04	1110	N	687	-0-	-423	-0-	687	2			N	-0-					-0-
05	1116	N	1048	-0-	-68	-0-	1048	2			N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
03	2252	N	2252	-0-	-0-	-0-	2249	2	3	9	N	3	3	8			-0-
04	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
05	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
06	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1114	-0-	-1070	-0-	1114	2			N	-0-					-0-
03	2624	X	2624	-0-	-0-	-0-	2622	2	2	9	N	2	2	8			-0-
04	2340	X	2089	-0-	-251	-0-	2088	2	1	9	N	1	1	8			-0-
05	2418	X	2264	-0-	-154	-0-	2263	2	1	9	N	1	1	8			-0-
06	2340	X	2209	-0-	-131	-0-	2209	2			N	-0-					-0-
07	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	1431	2	3	9	N	3	3	8			-0-
05	1530	N	1530	-0-	-0-	-0-	1523	2	7	9	N	6	6	8			-0-
06	1473	N	1473	-0-	-0-	-0-	1470	2	3	9	N	3	3	8			-0-
07	1566	N	1566	-0-	-0-	-0-	1565	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	949	-0-	-255	-0-	949	2			N	-0-					45
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					45
04	1438	N	1438	-0-	-0-	-0-	1425	2	13	9	N	12	12	8			45
05	2595	N	2595	-0-	-0-	-0-	2560	2	35	9	N	32	32	8			45
06	2568	N	2568	-0-	-0-	-0-	2536	2	32	9	N	29	29	8			45
07	2738	N	2738	-0-	-0-	-0-	2735	2	3	9	N	3	3	8			45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
03	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
04	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
05	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
06	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
07	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	488	-0-	-16	-0-	488	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
06	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1243	-0-	-325	-0-	1243	2			N	-0-					-0-
03	2015	N	1856	-0-	-159	-0-	1821	2	35	9	N	32	32	8			-0-
04	2700	N	2073	-0-	-627	-0-	2062	2	11	9	N	10	10	8			-0-
05	1364	N	1326	-0-	-38	-0-	1320	2	6	9	N	5	5	8			-0-
06	1800	N	1150	-0-	-650	-0-	1150	2			N	-0-					-0-
07	2139	N	1691	-0-	-448	-0-	1691	2			N	-0-					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					13
03	1736	N	1663	-0-	-73	-0-	1663	2			N	-0-					13
04	2010	N	2001	-0-	-9	-0-	2001	2			N	-0-					13
05	1829	N	1125	-0-	-704	-0-	1125	2			N	-0-					13
06	1620	N	1203	-0-	-417	-0-	1203	2			N	-0-					13
07	2077	N	1203	-0-	-874	-0-	1203	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0-	-0-	1906	2	23	9	N	21					80
03	2201	N	2190	-0-	-11	-0-	2190	2			N	-0-					80
04	2010	N	1833	-0-	-177	-0-	1833	2			N	-0-					80
05	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					80
06	2130	N	1738	-0-	-392	-0-	1738	2			N	-0-					80
07	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					80

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1719	-0-	-213	-0-	1719	2			N	-0-					-0-
03	2292	N	2292	-0-	-0-	-0-	2291	2	1	9	N	1	1	8			-0-
04	2100	N	2096	-0-	-4	-0-	2096	2			N	-0-					-0-
05	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
06	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
07	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2404	-0-	-256	-0-	2404	2			N	-0-					108
03	2945	X	2620	-0-	-325	-0-	2620	2			N	-0-					108
04	2760	X	2589	-0-	-171	-0-	2589	2			N	-0-					108
05	2728	X	2573	-0-	-155	-0-	2573	2			N	-0-					108
06	2580	X	2469	-0-	-111	-0-	2469	2			N	-0-					108
07	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
03	1550	X	1249	-0-	-301	-0-	1249	2			N	-0-					-0-
04	1500	X	1297	-0-	-203	-0-	1297	2			N	-0-					-0-
05	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					21
03	992	N	845	-0-	-147	-0-	844	2	1	9	N	1	1	8			21
04	1418	N	1418	-0-	-0-	-0-	1416	2	2	9	N	2	2	8			21
05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					21
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					21
07	1457	N	847	-0-	-610	-0-	847	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	84	2	1	9	N	1	1	8			-0-
04	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1	1	8			-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1226	-0-	-734	-0-	1226	2			N	-0-					-0-
03	2387	N	1430	-0-	-957	-0-	1430	2			N	-0-					-0-
04	1830	N	1385	-0-	-445	-0-	1375	2	10	9	N	9	9	8			-0-
05	2446	N	2446	-0-	-0-	-0-	2423	2	23	9	N	21	21	8			-0-
06	1648	N	1648	-0-	-0-	-0-	1623	2	25	9	N	23	23	8			-0-
07	1426	N	1373	-0-	-53	-0-	1362	2	11	9	N	10	10	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	682	N	629	-0-	-53	-0-	629	2			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					12
03	1093	N	1093	-0-	-0-	-0-	1089	2	4	9	N	4	4	8			12
04	1111	N	1111	-0-	-0-	-0-	1109	2	2	9	N	2	2	8			12
05	1211	N	1211	-0-	-0-	-0-	1210	2	1	9	N	1	1	8			12
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					12
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
03	2790	N	1408	-0-	-1382	-0-	1406	2	2	9	N	2	2	8			-0-
04	2700	N	2372	-0-	-328	-0-	2371	2	1	9	N	1	1	8			-0-
05	2759	N	2419	-0-	-340	-0-	2418	2	1	9	N	1	1	8			-0-
06	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
07	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	230	2	1	9	N	1	1	8			-0-
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	372	N	204	-0-	-168	-0-	204	2			N	-0-					-0-
06	360	N	271	-0-	-89	-0-	271	2			N	-0-					-0-
07	372	N	207	-0-	-165	-0-	207	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1128	-0-	-20	-0-	1128	2			N	-0-					-0-
03	1271	N	1238	-0-	-33	-0-	1238	2			N	-0-					-0-
04	1170	N	1164	-0-	-6	-0-	1164	2			N	-0-					-0-
05	1240	N	1017	-0-	-223	-0-	1017	2			N	-0-					-0-
06	1200	N	986	-0-	-214	-0-	986	2			N	-0-					-0-
07	1209	N	1009	-0-	-200	-0-	1009	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	628	2	1	9	N	1	1	8			-0-
03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3	3	8			-0-
04	1442	N	1442	-0-	-0-	-0-	1440	2	2	9	N	2	2	8			-0-
05	3100	N	3632	-0-	532	532	3631	2	1	9	N	1	1	8			-0-
06	1210	N	678	-0-	-532	-0-	678	2			N	-0-					-0-
07	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1546	N	1546	-0-	-0-	-0-	1540	2	6	9	N	5	5	8			-0-
05	1928	N	1928	-0-	-0-	-0-	1918	2	10	9	N	9	9	8			-0-
06	1962	N	1962	-0-	-0-	-0-	1954	2	8	9	N	7	7	8			-0-
07	1822	N	1822	-0-	-0-	-0-	1819	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					14
03	3369	X	3369	-0-	-0-	-0-	3366	2	3	9	N	3	3	8			14
04	3399	X	3399	-0-	-0-	-0-	3398	2	1	9	N	1	1	8			14
05	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					14
06	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					14
07	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1793	-0-	-447	-0-	1793	2			N	-0-					23
03	2480	X	1040	-0-	-1440	-0-	1040	2			N	-0-					23
04	2904	X	2904	-0-	-0-	-0-	2902	2	2	9	N	2	2	8			23
05	2381	N	2381	-0-	-0-	-0-	2374	2	7	9	N	6	6	8			23
06	2878	N	2878	-0-	-0-	-0-	2872	2	6	9	N	5	5	8			23
07	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	620	N	456	-0-	-164	-0-	456	2			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-
05	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3194	-0-	-474	-0-	3194	2			N	-0-					-0-
03	4061	X	3476	-0-	-585	-0-	3476	2			N	-0-					-0-
04	3930	X	3291	-0-	-639	-0-	3278	2	13	9	N	12	12	8			-0-
05	4061	X	3331	-0-	-730	-0-	3298	2	33	9	N	30	30	8			-0-
06	3862	X	3862	-0-	-0-	-0-	3830	2	32	9	N	29	29	8			-0-
07	3798	X	3798	-0-	-0-	-0-	3795	2	3	9	N	3	3	8			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	449	-0-	-195	-0-	449	2			N	-0-					-0-
03	713	N	258	-0-	-455	-0-	258	2			N	-0-					-0-
04	690	N	350	-0-	-340	-0-	350	2			N	-0-					-0-
05	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					26
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					26
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					26
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					26
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					26
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
03	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
04	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
06	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
07	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					57
03	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					57
04	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					57
05	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					57
06	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					57
07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	60	-0-	-108	-0-	60	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	177	2	19	9	N	17	17	8			-0-
04	227	N	227	-0-	-0-	-0-	175	2	52	9	N	47	47	8			-0-
05	211	N	211	-0-	-0-	-0-	181	2	30	9	N	27	27	8			-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	-0-	-0-	-3584	-0-					N	-0-					-0-
03	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
04	3840	X	-0-	-0-	-3840	-0-					N	-0-					-0-
05	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
06	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	221	2	1	9	N	1	1	8			-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2486	-0-	-874	-0-	2486	2			N	-0-					80
03	3720	X	3669	-0-	-51	-0-	3669	2			N	-0-					80
04	3600	X	3327	-0-	-273	-0-	3327	2			N	-0-					80
05	3720	X	2181	-0-	-1539	-0-	2181	2			N	-0-					80
06	3540	X	1562	-0-	-1978	-0-	1562	2			N	-0-					80
07	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
03	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
06	1170	N	233	-0-	-937	-0-	233	2			N	-0-					-0-
07	1209	N	174	-0-	-1035	-0-	174	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					114
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					114
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					114
05	667	N	667	-0-	-0-	-0-	667	2			N	-0-					114
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					114
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	341	-0-	-23	-0-	341	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3	3	8			-0-
04	513	N	513	-0-	-0-	-0-	512	2	1	9	N	1	1	8			-0-
05	511	N	511	-0-	-0-	-0-	510	2	1	9	N	1	1	8			-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6699	X	6699	-0-	-0-	-0-	6699	2			N	-0-					-0-
03	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
04	6709	X	6709	-0-	-0-	-0-	6709	2			N	-0-					-0-
05	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
06	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
07	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
04	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
06	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5199	X	5199	-0-	-0-	-0-	5199	2			N	-0-					-0-
03	3951	X	3951	-0-	-0-	-0-	3949	2	2	9	N	2	2	8			-0-
04	4238	X	4238	-0-	-0-	-0-	4237	2	1	9	N	1	1	8			-0-
05	6975	X	6975	-0-	-0-	-0-	6886	2	89	9	N	81	1	8			80
06	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					80
07	3162	X	973	-0-	-2189	-0-	973	2			N	-0-					80

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
03	1752	N	1752	-0-	-0-	-0-	1751	2	1	9	N	1	1	8			-0-
04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
05	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
06	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
03	2201	N	1788	-0-	-413	-0-	1788	2			N	-0-					-0-
04	3000	N	3413	-0-	413	413	3413	2			N	-0-					-0-
05	2998	N	2585	-0-	-413	-0-	2585	2			N	-0-					-0-
06	1740	N	1144	-0-	-596	-0-	1144	2			N	-0-					-0-
07	2356	X	2004	-0-	-352	-0-	2004	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					75
03	7839	X	7839	-0-	-0-	-0-	7836	2	3	9	N	3	3	8			75
04	6808	X	6808	-0-	-0-	-0-	6807	2	1	9	N	1	1	8			75
05	6778	X	6778	-0-	-0-	-0-	6777	2	1	9	N	1	1	8			75
06	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					75
07	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
07	217	N	88	-0-	-129	-0-	88	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1365	-0-	-623	-0-	1365	2			N	-0-					165
03	2201	X	1734	-0-	-467	-0-	1733	2	1	9	N	1	1	8			165
04	1950	N	1786	-0-	-164	-0-	1786	2			N	-0-					165
05	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					165
06	1680	N	1213	-0-	-467	-0-	1213	2			N	-0-					165
07	1860	N	1347	-0-	-513	-0-	1347	2			N	-0-					165

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	265	-0-	-155	-0-	265	2			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	510	N	354	-0-	-156	-0-	354	2			N	-0-					-0-
07	527	N	312	-0-	-215	-0-	312	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					14
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					14
04	930	N	320	-0-	-610	-0-	320	2			N	-0-					14
05	961	N	688	-0-	-273	-0-	688	2			N	-0-					14
06	930	N	603	-0-	-327	-0-	603	2			N	-0-					14
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					167
03	589	N	461	-0-	-128	-0-	460	2	1	9	N	1	1	8			167
04	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					167
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					167
06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					167
07	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
03	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
04	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
05	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
06	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
07	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
03	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	2185	2	7	9	N	6	6	8			-0-
05	2681	N	2681	-0-	-0-	-0-	2669	2	12	9	N	11	11	8			-0-
06	2250	N	1712	-0-	-538	-0-	1703	2	9	9	N	8	8	8			-0-
07	2263	N	2121	-0-	-142	-0-	2118	2	3	9	N	3	3	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
03	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
04	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
05	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	2022	2	14	9	N	13	13	8			-0-
04	1924	N	1924	-0-	-0-	-0-	1920	2	4	9	N	4	4	8			-0-
05	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1	1	8			-0-
06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
07	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1763	-0-	-421	-0-	1763	2			N	-0-					92
03	2795	X	2795	-0-	-0-	-0-	2792	2	3	9	N	3	3	8			92
04	5703	X	5703	-0-	-0-	-0-	5701	2	2	9	N	2	2	8			92
05	5214	X	5214	-0-	-0-	-0-	5213	2	1	9	N	1	1	8			92
06	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					92
07	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1156	2	1	9	N	1	1	8			-0-
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					110
03	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					110
04	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					110
05	4561	X	4561	-0-	-0-	-0-	4561	2			N	-0-					110
06	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					110
07	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
03	3591	X	3591	-0-	-0-	-0-	3588	2	3	9	N	3	3	8			-0-
04	3216	X	3216	-0-	-0-	-0-	3215	2	1	9	N	1	1	8			-0-
05	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
06	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
07	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	972	-0-	-876	-0-	972	2			N	-0-					-0-
03	1612	N	110	-0-	-1502	-0-	108	2	2	9	N	2	2	8			-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	2615	N	2615	-0-	-0-	-0-	2612	2	3	9	N	3	3	8			-0-
06	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1061	-0-	-143	-0-	1061	2			N	-0-					-0-
03	1457	N	1249	-0-	-208	-0-	1243	2	6	9	N	5	5	8			-0-
04	1214	N	1214	-0-	-0-	-0-	1212	2	2	9	N	2	2	8			-0-
05	1242	N	1242	-0-	-0-	-0-	1241	2	1	9	N	1	1	8			-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2582	N	2439	-0-	-143	-0-	2439	2			N	-0-					-0-
03	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
04	2509	X	2509	-0-	-0-	-0-	2494	2	15	9	N	14	14	8			-0-
05	1274	X	1274	-0-	-0-	-0-	1240	2	34	9	N	31	31	8			-0-
06	1235	X	1235	-0-	-0-	-0-	1221	2	14	9	N	13	13	8			-0-
07	1292	X	1292	-0-	-0-	-0-	1284	2	8	9	N	7	7	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
06	390	N	331	-0-	-59	-0-	331	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	603	-0-	-1917	-0-	603	2			N	-0-					-0-
03	2790	X	506	-0-	-2284	-0-	504	2	2	9	N	2	2	8			-0-
04	2981	X	2981	-0-	-0-	-0-	2980	2	1	9	N	1	1	8			-0-
05	6269	X	6269	-0-	-0-	-0-	6268	2	1	9	N	1	1	8			-0-
06	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
07	2790	X	1733	-0-	-1057	-0-	1733	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					-0-
03	3481	X	3481	-0-	-0-	-0-	3480	2	1	9	N	1	1	8			-0-
04	3347	X	3347	-0-	-0-	-0-	3346	2	1	9	N	1	1	8			-0-
05	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
06	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
07	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
04	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
05	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
06	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
07	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1799	-0-	-49	-0-	1799	2			N	-0-					-0-
03	2077	N	1839	-0-	-238	-0-	1838	2	1	9	N	1	1	8			-0-
04	1636	N	1636	-0-	-0-	-0-	1634	2	2	9	N	2	2	8			-0-
05	2080	N	2080	-0-	-0-	-0-	2079	2	1	9	N	1	1	8			-0-
06	1770	N	1671	-0-	-99	-0-	1671	2			N	-0-					-0-
07	1705	N	1394	-0-	-311	-0-	1394	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
03	1798	N	1534	-0-	-264	-0-	1533	2	1	9	N	1	1	8			-0-
04	1737	N	1737	-0-	-0-	-0-	1736	2	1	9	N	1	1	8			-0-
05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
06	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
07	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
03	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
04	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
05	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1117	-0-	-171	-0-	1117	2			N	-0-					34
03	1457	N	1432	-0-	-25	-0-	1432	2			N	-0-					34
04	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					34
05	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					34
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					34
07	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
03	1825	N	1825	-0-	-0-	-0-	1824	2	1	9	N	1	1	8			-0-
04	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	N	2	2	8			-0-
05	2444	N	2444	-0-	-0-	-0-	2443	2	1	9	N	1	1	8			-0-
06	1740	N	1474	-0-	-266	-0-	1474	2			N	-0-					-0-
07	1798	N	1061	-0-	-737	-0-	1061	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	955	-0-	-137	-0-	955	2			N	-0-					-0-
03	1240	N	1120	-0-	-120	-0-	1120	2			N	-0-					-0-
04	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
05	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
06	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					-0-
07	1147	N	1058	-0-	-89	-0-	1058	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
04	300	N	20	-0-	-280	-0-	20	2			N	-0-					-0-
05	341	N	202	-0-	-139	-0-	202	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	258	-0-	-162	-0-	258	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
06	480	N	329	-0-	-151	-0-	329	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					57
03	2777	N	2777	-0-	-0-	-0-	2776	2	1	9	N	1	1	8			57
04	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					57
05	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					57
06	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					57
07	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
03	2883	N	1479	-0-	-1404	-0-	1479	2			N	-0-					-0-
04	2250	N	1617	-0-	-633	-0-	1617	2			N	-0-					-0-
05	2232	N	1746	-0-	-486	-0-	1746	2			N	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1674	N	704	-0-	-970	-0-	704	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
03	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
04	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					-0-
05	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
06	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
07	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1981	-0-	-539	-0-	1981	2			N	-0-					-0-
03	2790	X	2708	-0-	-82	-0-	2708	2			N	-0-					-0-
04	2850	X	2365	-0-	-485	-0-	2365	2			N	-0-					-0-
05	2945	X	2754	-0-	-191	-0-	2754	2			N	-0-					-0-
06	2850	X	1796	-0-	-1054	-0-	1796	2			N	-0-					-0-
07	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
*03	4724	X	4724	-0-	-0-	-0-	4714	2	10	9	N	9	9	8			-0-
04	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
05	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
06	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
07	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					56
03	3038	X	2457	-0-	-581	-0-	2456	2	1	9	N	1	1	8			56
04	2940	X	2169	-0-	-771	-0-	2169	2			N	-0-					56
05	3038	X	2679	-0-	-359	-0-	2679	2			N	-0-					56
06	2940	X	1827	-0-	-1113	-0-	1827	2			N	-0-					56
07	2759	X	2120	-0-	-639	-0-	2120	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					50
03	744	N	736	-0-	-8	-0-	736	2			N	-0-					50
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					50
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					50
06	720	N	692	-0-	-28	-0-	692	2			N	-0-					50
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2734	-0-	-486	-0-	2734	2			N	-0-					-0-
03	3565	X	3052	-0-	-513	-0-	3051	2	1	9	N	1	1	8			-0-
04	3390	X	2911	-0-	-479	-0-	2911	2			N	-0-					-0-
05	3441	X	2795	-0-	-646	-0-	2795	2			N	-0-					-0-
06	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
07	3038	X	2793	-0-	-245	-0-	2793	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1	1	8			-0-
04	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1	1	8			-0-
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4370	-0-	-754	-0-	4370	2			N	-0-					-0-
03	6406	X	6406	-0-	-0-	-0-	6406	2			N	-0-					-0-
04	5490	X	4616	-0-	-874	-0-	4616	2			N	-0-					-0-
05	5673	X	5462	-0-	-211	-0-	5462	2			N	-0-					-0-
06	5490	X	5212	-0-	-278	-0-	5212	2			N	-0-					-0-
07	5673	X	5435	-0-	-238	-0-	5435	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	392	-0-	-112	-0-	392	2			N	-0-					18
03	496	N	431	-0-	-65	-0-	431	2			N	-0-					18
04	420	N	354	-0-	-66	-0-	354	2			N	-0-					18
05	434	N	373	-0-	-61	-0-	373	2			N	-0-					18
06	420	N	363	-0-	-57	-0-	363	2			N	-0-					18
07	372	N	365	-0-	-7	-0-	365	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1005	-0-	-1067	-0-	1005	2			N	-0-					-0-
03	2294	X	1462	-0-	-832	-0-	1461	2	1	9	N	1	1	8			-0-
04	1830	X	1380	-0-	-450	-0-	1380	2			N	-0-					-0-
05	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
06	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
07	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	441	-0-	-35	-0-	441	2			N	-0-					81
03	527	N	319	-0-	-208	-0-	319	2			N	-0-					81
04	510	N	333	-0-	-177	-0-	333	2			N	-0-					81
05	496	N	319	-0-	-177	-0-	319	2			N	-0-					81
06	300	N	228	-0-	-72	-0-	228	2			N	-0-					81
07	341	N	239	-0-	-102	-0-	239	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-
03	4030	X	3109	-0-	-921	-0-	3109	2			N	-0-					-0-
04	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
05	4216	X	3135	-0-	-1081	-0-	3135	2			N	-0-					-0-
06	4080	X	2810	-0-	-1270	-0-	2810	2			N	-0-					-0-
07	4216	X	2622	-0-	-1594	-0-	2622	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	257	-0-	-23	-0-	257	2			N	-0-					-0-
03	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	385	2	1	9	N	1	1	8			-0-
05	372	N	276	-0-	-96	-0-	274	2	2	9	N	2	2	8			-0-
06	273	N	273	-0-	-0-	-0-	272	2	1	9	N	1	1	8			-0-
07	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
03	2627	N	2627	-0-	-0-	-0-	2623	2	4	9	N	4	4	8			-0-
04	1457	N	1457	-0-	-0-	-0-	1456	2	1	9	N	1	1	8			-0-
05	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1834	-0-	-434	-0-	1834	2			N	-0-					23
03	2591	X	2591	-0-	-0-	-0-	2501	2	90	9	N	82					105
04	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					105
05	3873	X	3873	-0-	-0-	-0-	3872	2	1	9	N	1					106
06	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					106
07	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					106

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2000	-0-	-464	-0-	2000	2			N	-0-					-0-
03	2728	X	2628	-0-	-100	-0-	2628	2			N	-0-					-0-
04	2883	X	2883	-0-	-0-	-0-	2871	2	12	9	N	11	11	8			-0-
05	2552	X	2552	-0-	-0-	-0-	2524	2	28	9	N	25	25	8			-0-
06	2550	X	2095	-0-	-455	-0-	2083	2	12	9	N	11	11	8			-0-
07	2976	X	2124	-0-	-852	-0-	2117	2	7	9	N	6	6	8			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2228	-0-	-68	-0-	2228	2			N	-0-					-0-
03	2604	N	2179	-0-	-425	-0-	2135	2	44	9	N	40	1	8			39
04	2314	N	2314	-0-	-0-	-0-	2173	2	141	9	N	128					167
05	2480	N	2291	-0-	-189	-0-	2291	2			N	-0-					167
06	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					167
07	2387	N	2251	-0-	-136	-0-	2251	2			N	-0-					167

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1662	-0-	-298	-0-	1662	2			N	-0-					-0-
03	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
04	2850	X	2573	-0-	-277	-0-	2572	2	1	9	N	1	1	8			-0-
05	5367	X	5367	-0-	-0-	-0-	5365	2	2	9	N	2	2	8			-0-
06	4841	X	4841	-0-	-0-	-0-	4840	2	1	9	N	1	1	8			-0-
07	4926	X	4926	-0-	-0-	-0-	4926	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2610	-0-	-1310	-0-	2610	2			N	-0-					-0-
03	4950	X	4950	-0-	-0-	-0-	4950	2			N	-0-					-0-
04	4136	X	4136	-0-	-0-	-0-	4136	2			N	-0-					-0-
05	4123	X	799	-0-	-3324	-0-	799	2			N	-0-					-0-
06	4380	X	2666	-0-	-1714	-0-	2666	2			N	-0-					-0-
07	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
03	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
04	3736	X	3736	-0-	-0-	-0-	3735	2	1	9	N	1	1	8			-0-
05	4029	X	4029	-0-	-0-	-0-	4028	2	1	9	N	1	1	8			-0-
06	3734	X	3734	-0-	-0-	-0-	3733	2	1	9	N	1	1	8			-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1037	2	3	9	N	3	3	8			-0-
04	1095	N	1095	-0-	-0-	-0-	1093	2	2	9	N	2	2	8			-0-
05	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
03	1997	N	1997	-0-	-0-	-0-	1996	2	1	9	N	1	1	8			-0-
04	2130	N	1526	-0-	-604	-0-	1525	2	1	9	N	1	1	8			-0-
05	2201	N	1730	-0-	-471	-0-	1730	2			N	-0-					-0-
06	1920	N	1577	-0-	-343	-0-	1577	2			N	-0-					-0-
07	1581	N	1134	-0-	-447	-0-	1134	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1664	-0-	-128	-0-	1664	2			N	-0-					-0-
*03	1891	N	1842	-0-	-49	-0-	1840	2	2	9	N	2	2	8			-0-
04	1800	N	1630	-0-	-170	-0-	1630	2			N	-0-					-0-
05	1829	N	1576	-0-	-253	-0-	1576	2			N	-0-					-0-
06	1770	N	1537	-0-	-233	-0-	1537	2			N	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

02	196	N	178	-0-	-18	-0-	178	2			N	-0-					23
03	217	N	200	-0-	-17	-0-	200	2			N	-0-					23
04	210	N	179	-0-	-31	-0-	179	2			N	-0-					23
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					23
06	180	N	148	-0-	-32	-0-	148	2			N	-0-					23
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
04	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	992	N	933	-0-	-59	-0-	933	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					91
03	1519	N	1259	-0-	-260	-0-	1259	2			N	-0-					91
04	1380	N	1169	-0-	-211	-0-	1169	2			N	-0-					91
05	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					91
06	1230	N	1223	-0-	-7	-0-	1223	2			N	-0-					91
07	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

02	812	N	558	-0-	-254	-0-	558	2			N	-0-					-0-
*03	730	N	730	-0-	-0-	-0-	727	2	3	9	N	3	3	8			-0-
04	720	N	534	-0-	-186	-0-	534	2			N	-0-					-0-
05	620	N	483	-0-	-137	-0-	483	2			N	-0-					-0-
06	720	N	418	-0-	-302	-0-	418	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

02	3164	X	2285	-0-	-879	-0-	2285	2			N	-0-					-0-
03	3503	X	2767	-0-	-736	-0-	2765	2	2	9	N	2	2	8			-0-
04	2700	X	2400	-0-	-300	-0-	2399	2	1	9	N	1	1	8			-0-
05	2666	X	2201	-0-	-465	-0-	2201	2			N	-0-					-0-
06	2670	X	1685	-0-	-985	-0-	1685	2			N	-0-					-0-
07	2759	X	1665	-0-	-1094	-0-	1665	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

02	1260	N	1018	-0-	-242	-0-	1018	2			N	-0-					-0-
03	1488	N	1454	-0-	-34	-0-	1454	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
05	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
06	1410	N	1238	-0-	-172	-0-	1238	2			N	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
04	2100	N	1345	-0-	-755	-0-	1345	2			N	-0-					-0-
05	2170	N	1657	-0-	-513	-0-	1657	2			N	-0-					-0-
06	1710	N	1553	-0-	-157	-0-	1553	2			N	-0-					-0-
07	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	159	-0-	-149	-0-	159	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	2			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	N	4	4	8			-0-
03	1488	N	1316	-0-	-172	-0-	1303	2	13	9	N	12	12	8			-0-
04	1155	N	1155	-0-	-0-	-0-	1148	2	7	9	N	6	6	8			-0-
05	1333	N	1010	-0-	-323	-0-	1006	2	4	9	N	4	4	8			-0-
06	1410	N	540	-0-	-870	-0-	540	2			N	-0-					-0-
07	1209	N	1033	-0-	-176	-0-	1033	2			N	-0-					-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2006	-0-	-542	-0-	2006	2			N	-0-					-0-
03	2511	X	2446	-0-	-65	-0-	2446	2			N	-0-					-0-
04	2430	X	1910	-0-	-520	-0-	1908	2	2	9	N	2	2	8			-0-
05	2232	X	2224	-0-	-8	-0-	2220	2	4	9	N	4	4	8			-0-
06	2370	X	1154	-0-	-1216	-0-	1151	2	3	9	N	3	3	8			-0-
07	2449	X	1821	-0-	-628	-0-	1820	2	1	9	N	1	1	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3381	-0-	-539	-0-	3381	2			N	-0-					-0-
03	4309	X	3928	-0-	-381	-0-	3927	2	1	9	N	1	1	8			-0-
04	4170	X	3804	-0-	-366	-0-	3803	2	1	9	N	1	1	8			-0-
05	4092	X	3853	-0-	-239	-0-	3853	2			N	-0-					-0-
06	3810	X	3757	-0-	-53	-0-	3757	2			N	-0-					-0-
07	3937	X	3394	-0-	-543	-0-	3394	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	1820	2	24	9	N	22	22	8			-0-
04	1811	N	1811	-0-	-0-	-0-	1809	2	2	9	N	2	2	8			-0-
05	3100	N	3263	-0-	163	163	3261	2	2	9	N	2	2	8			-0-
06	2441	N	2278	-0-	-163	-0-	2278	2			N	-0-					-0-
07	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1533	-0-	-1267	383	1533	2			N	-0-					-0-
03	1457	N	659	-0-	-798	-0-	658	2	1	9	N	1	1	8			-0-
04	2100	X	47	-0-	-2053	-0-	47	2			N	-0-					-0-
05	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
06	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
07	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

02	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
03	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
04	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
05	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
07	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

02	5096	X	4626	-0-	-470	-0-	4626	2			N	-0-					3
03	5549	X	5186	-0-	-363	-0-	5184	2	2	9	N	2	2	8			3
04	5220	X	5086	-0-	-134	-0-	5085	2	1	9	N	1	1	8			3
05	5363	X	5110	-0-	-253	-0-	5110	2			N	-0-					3
06	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					3
07	5270	X	5003	-0-	-267	-0-	5003	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

02	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
03	3294	X	3294	-0-	-0-	-0-	3292	2	2	9	N	2	2	8			-0-
04	3119	X	3119	-0-	-0-	-0-	3118	2	1	9	N	1	1	8			-0-
05	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
06	3000	X	2679	-0-	-321	-0-	2679	2			N	-0-					-0-
07	3100	X	2207	-0-	-893	-0-	2207	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

02	2184	X	46	-0-	-2138	-0-	46	2			N	-0-					23
03	2418	X	381	-0-	-2037	-0-	381	2			N	-0-					23
04	1770	X	248	-0-	-1522	-0-	248	2			N	-0-					23
05	1705	X	466	-0-	-1239	-0-	466	2			N	-0-					23
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					23
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
03	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					-0-
04	4258	X	4258	-0-	-0-	-0-	4257	2	1	9	N	1	1	8			-0-
05	4611	X	4611	-0-	-0-	-0-	4609	2	2	9	N	2	2	8			-0-
06	3892	X	3892	-0-	-0-	-0-	3890	2	2	9	N	2	2	8			-0-
07	4677	X	4677	-0-	-0-	-0-	4676	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2179	-0-	-1125	-0-	2179	2			N	-0-					-0-
03	3379	X	2206	-0-	-1173	-0-	2206	2			N	-0-					-0-
04	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
05	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
06	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
07	3038	X	2609	-0-	-429	-0-	2609	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1595	-0-	-169	-0-	1595	2			N	-0-					58
03	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					58
04	1890	N	1789	-0-	-101	-0-	1789	2			N	-0-					58
05	1767	N	1625	-0-	-142	-0-	1625	2			N	-0-					58
06	1860	N	1712	-0-	-148	-0-	1712	2			N	-0-					58
07	1860	N	1595	-0-	-265	-0-	1595	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	1897	-0-	-567	-0-	1897	2			N	-0-					-0-
03	2139	N	2008	-0-	-131	-0-	2008	2			N	-0-					-0-
04	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
05	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
06	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
07	2201	N	2062	-0-	-139	-0-	2062	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	111	-0-	-85	-0-	111	2			N	-0-					-0-
03	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
03	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-					-0-
04	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
05	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
06	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
07	2480	X	935	-0-	-1545	-0-	935	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
03	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					-0-
04	3502	X	3502	-0-	-0-	-0-	3500	2	2	9	N	2	2	8			-0-
05	3550	X	3550	-0-	-0-	-0-	3546	2	4	9	N	4	4	8			-0-
06	3243	X	3243	-0-	-0-	-0-	3239	2	4	9	N	4	4	8			-0-
07	3219	X	3219	-0-	-0-	-0-	3218	2	1	9	N	1	1	8			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3970	-0-	-258	-0-	3970	2			N	-0-					-0-
03	4681	X	4376	-0-	-305	-0-	4376	2			N	-0-					-0-
04	4470	X	4188	-0-	-282	-0-	4087	2	101	9	N	92	92	8			-0-
05	4754	X	4754	-0-	-0-	-0-	4576	2	178	9	N	162	162	8			-0-
06	4525	X	4525	-0-	-0-	-0-	4402	2	123	9	N	112	112	8			-0-
07	4488	X	4488	-0-	-0-	-0-	4435	2	53	9	N	48	48	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
03	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
04	2430	N	2158	-0-	-272	-0-	2154	2	4	9	N	4	4	8			-0-
05	2511	N	2437	-0-	-74	-0-	2424	2	13	9	N	12	12	8			-0-
06	2430	N	1737	-0-	-693	-0-	1727	2	10	9	N	9	9	8			-0-
07	2232	N	2186	-0-	-46	-0-	2185	2	1	9	N	1	1	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
03	2759	N	2747	-0-	-12	-0-	2730	2	17	9	N	15					15
04	2670	N	2269	-0-	-401	-0-	2248	2	21	9	N	19					34
05	3078	N	3078	-0-	-0-	-0-	2954	2	124	9	N	113					147
06	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					147
07	2356	N	2312	-0-	-44	-0-	2312	2			N	-0-					147

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*03	1954	N	1954	-0-	-0-	-0-	1952	2	2	9	N	2	2	8			-0-
04	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
07	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	837	N	616	-0-	-221	-0-	616	2			N	-0-					-0-
04	810	N	711	-0-	-99	-0-	693	2	18	9	N	16	16	8			-0-
05	804	N	804	-0-	-0-	-0-	763	2	41	9	N	37	37	8			-0-
06	722	N	722	-0-	-0-	-0-	703	2	19	9	N	17	17	8			-0-
07	744	N	668	-0-	-76	-0-	658	2	10	9	N	9	9	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

02	1344	N	1232	-0-	-112	-0-	1232	2			N	-0-					-0-
03	1395	N	1134	-0-	-261	-0-	1131	2	3	9	N	3	3	8			-0-
04	1440	N	1397	-0-	-43	-0-	1395	2	2	9	N	2	2	8			-0-
05	1578	N	1578	-0-	-0-	-0-	1577	2	1	9	N	1	1	8			-0-
06	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

02	1792	N	1646	-0-	-146	-0-	1646	2			N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
04	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1950	N	1825	-0-	-125	-0-	1825	2			N	-0-					-0-
07	1953	N	1891	-0-	-62	-0-	1891	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

02	504	N	416	-0-	-88	-0-	416	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	510	N	387	-0-	-123	-0-	384	2	3	9	N	3	3	8			-0-
05	465	N	319	-0-	-146	-0-	311	2	8	9	N	7	7	8			-0-
06	570	N	344	-0-	-226	-0-	340	2	4	9	N	4	4	8			-0-
07	1191	N	1191	-0-	-0-	-0-	1189	2	2	9	N	2	2	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

02	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					85
03	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					85
04	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					85
05	3627	X	1939	-0-	-1688	-0-	1939	2			N	-0-					85
06	3510	X	2642	-0-	-868	-0-	2642	2			N	-0-					85
07	3627	X	2727	-0-	-900	-0-	2727	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

02	2800	N	5165	-0-	2365	2523	5165	2			N	-0-					-0-
*03	3100	N	5107	-0-	2007	4530	5095	2	12	9	N	11	11	8			-0-
04	5516	X	986	-0-	-4530	-0-	986	2			N	-0-					-0-
05	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
07	2883	X	181	-0-	-2702	-0-	181	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3448	-0-	648	2213	3448	2			N	-0-					-0-
03	4878	X	2665	-0-	-2213	-0-	2665	2			N	-0-					-0-
04	2267	X	2267	-0-	-0-	-0-	2266	2	1	9	N	1	1	8			-0-
05	2864	X	2864	-0-	-0-	-0-	2861	2	3	9	N	3	3	8			-0-
06	2627	X	2627	-0-	-0-	-0-	2625	2	2	9	N	2	2	8			-0-
07	2584	X	2584	-0-	-0-	-0-	2583	2	1	9	N	1	1	8			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	454	2	1	9	N	1	1	8			-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
06	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
07	3100	N	3180	-0-	80	80	3180	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2811	-0-	-409	-0-	2811	2			N	-0-					-0-
03	3410	X	2935	-0-	-475	-0-	2935	2			N	-0-					-0-
04	3180	X	2446	-0-	-734	-0-	2446	2			N	-0-					-0-
05	3286	X	1762	-0-	-1524	-0-	1762	2			N	-0-					-0-
06	3090	X	1320	-0-	-1770	-0-	1320	2			N	-0-					-0-
07	3100	X	1513	-0-	-1587	-0-	1513	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	330	N	250	-0-	-80	-0-	250	2			N	-0-					-0-
05	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	53	-0-	-31	-0-	53	2			N	-0-					150
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					150
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					150
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					150
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					150
07	682	N	640	-0-	-42	-0-	640	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
03	3356	X	3356	-0-	-0-	-0-	3355	2	1	9	N	1	1	8			-0-
04	3202	X	3202	-0-	-0-	-0-	3201	2	1	9	N	1	1	8			-0-
05	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
06	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
07	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2118	-0-	-262	-0-	2118	2			N	-0-					-0-
03	2697	N	2595	-0-	-102	-0-	2595	2			N	-0-					-0-
04	2520	N	2365	-0-	-155	-0-	2365	2			N	-0-					-0-
05	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
06	2520	N	2519	-0-	-1	-0-	2519	2			N	-0-					-0-
07	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1806	-0-	-98	-0-	1806	2			N	-0-					-0-
*03	1798	N	1733	-0-	-65	-0-	1731	2	2	9	N	2	2	8			-0-
*04	1830	N	1675	-0-	-155	-0-	1675	2			N	-0-					-0-
05	2015	N	1966	-0-	-49	-0-	1966	2			N	-0-					-0-
06	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
07	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2435	-0-	-57	-0-	2435	2			N	-0-					-0-
03	2635	N	1312	-0-	-1323	-0-	1312	2			N	-0-					-0-
04	2306	N	2306	-0-	-0-	-0-	2305	2	1	9	N	1	1	8			-0-
05	2697	N	979	-0-	-1718	-0-	977	2	2	9	N	2	2	8			-0-
06	2770	N	2770	-0-	-0-	-0-	2768	2	2	9	N	2	2	8			-0-
07	2387	N	2311	-0-	-76	-0-	2310	2	1	9	N	1	1	8			-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1718	-0-	-326	-0-	1718	2			N	-0-					-0-
03	2418	N	1669	-0-	-749	-0-	1669	2			N	-0-					-0-
04	2220	N	1853	-0-	-367	-0-	1852	2	1	9	N	1	1	8			-0-
05	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	N	2	2	8			-0-
06	2136	N	2136	-0-	-0-	-0-	2135	2	1	9	N	1	1	8			-0-
07	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1721	-0-	-155	-0-	1721	2			N	-0-					-0-
03	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
04	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
05	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
06	2100	N	1503	-0-	-597	-0-	1503	2			N	-0-					-0-
07	2170	N	2009	-0-	-161	-0-	2009	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3102	-0-	302	634	3102	2			N	-0-					-0-
*03	2937	N	2303	-0-	-634	-0-	2302	2	1	9	N	1	1	8			-0-
04	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
05	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
06	1980	X	1763	-0-	-217	-0-	1763	2			N	-0-					-0-
07	2046	X	1874	-0-	-172	-0-	1874	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
03	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1967	2	4	9	N	4	4	8			-0-
05	1901	N	1901	-0-	-0-	-0-	1891	2	10	9	N	9	9	8			-0-
06	1936	N	1936	-0-	-0-	-0-	1927	2	9	9	N	8	8	8			-0-
07	1998	N	1998	-0-	-0-	-0-	1996	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2	2	8			-0-
05	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4	4	8			-0-
06	792	N	792	-0-	-0-	-0-	788	2	4	9	N	4	4	8			-0-
07	804	N	804	-0-	-0-	-0-	802	2	2	9	N	2	2	8			-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
05	465	N	429	-0-	-36	-0-	428	2	1	9	N	1	1	8			-0-
06	462	N	462	-0-	-0-	-0-	461	2	1	9	N	1	1	8			-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
*03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
03	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
04	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
05	1379	X	1379	-0-	-0-	-0-	1378	2	1	9	N	1	1	8			-0-
06	1117	X	1117	-0-	-0-	-0-	1116	2	1	9	N	1	1	8			-0-
07	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6130	X	425	-0-	-5705	-0-	425	2			N	-0-					-0-
03	1519	X	386	-0-	-1133	-0-	386	2			N	-0-					-0-
04	1470	X	603	-0-	-867	-0-	603	2			N	-0-					-0-
05	1519	X	598	-0-	-921	-0-	598	2			N	-0-					-0-
06	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6034	X	6034	-0-	-0-	-0-	6034	2			N	-0-					-0-
03	6621	X	6621	-0-	-0-	-0-	6618	2	3	9	N	3	3	8			-0-
04	5907	X	5907	-0-	-0-	-0-	5905	2	2	9	N	2	2	8			-0-
05	6015	X	6015	-0-	-0-	-0-	6014	2	1	9	N	1	1	8			-0-
06	5717	X	5717	-0-	-0-	-0-	5717	2			N	-0-					-0-
07	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	1413	-0-	-379	-0-	1413	2			N	-0-					-0-
*03	1995	X	1995	-0-	-0-	-0-	1984	2	11	9	N	10	10	8			-0-
*04	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
05	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
06	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
07	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1321	-0-	-107	-0-	1321	2			N	-0-					129
03	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					129
04	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					129
05	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					129
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					129
07	2015	N	1966	-0-	-49	-0-	1966	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
03	3468	X	3468	-0-	-0-	-0-	3467	2	1	9	N	1	1	8			-0-
04	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
05	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
06	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
07	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*03	2048	N	2048	-0-	-0-	-0-	2047	2	1	9	N	1	1	8			-0-
04	3000	N	3008	-0-	8	8	3008	2			N	-0-					-0-
05	2145	N	2137	-0-	-8	-0-	2137	2			N	-0-					-0-
06	3000	N	3072	-0-	72	72	3072	2			N	-0-					-0-
07	3100	N	3877	-0-	777	849	3877	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5914	X	5914	-0-	-0-	-0-	5914	2			N	-0-					-0-
03	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					-0-
04	4504	X	4504	-0-	-0-	-0-	4501	2	3	9	N	3	3	8			-0-
05	4509	X	4509	-0-	-0-	-0-	4502	2	7	9	N	6	6	8			-0-
06	4438	X	4438	-0-	-0-	-0-	4431	2	7	9	N	6	6	8			-0-
07	5747	X	5747	-0-	-0-	-0-	5745	2	2	9	N	2	2	8			-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2492	-0-	-364	-0-	2492	2			N	-0-					-0-
03	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
04	2880	X	2782	-0-	-98	-0-	2782	2			N	-0-					-0-
05	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
06	3000	X	2643	-0-	-357	-0-	2643	2			N	-0-					-0-
07	3100	X	2561	-0-	-539	-0-	2561	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	611	-0-	-33	-0-	611	2			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	558	N	180	-0-	-378	-0-	180	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2799	-0-	-197	-0-	2799	2			N	-0-					-0-
03	3915	X	3915	-0-	-0-	-0-	3879	2	36	9	N	33	33	8			-0-
04	4197	X	4197	-0-	-0-	-0-	4186	2	11	9	N	10	10	8			-0-
05	4093	X	4093	-0-	-0-	-0-	4087	2	6	9	N	5	5	8			-0-
06	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
07	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	782	-0-	-254	-0-	782	2			N	-0-					-0-
03	961	N	532	-0-	-429	-0-	532	2			N	-0-					-0-
04	900	N	251	-0-	-649	-0-	251	2			N	-0-					-0-
05	868	N	424	-0-	-444	-0-	424	2			N	-0-					-0-
06	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	175	-0-	-189	-0-	175	2			N	-0-					50
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					50
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					50
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					50
06	240	N	231	-0-	-9	-0-	231	2			N	-0-					50
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
03	2170	N	1796	-0-	-374	-0-	1796	2			N	-0-					-0-
04	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
05	1984	N	1697	-0-	-287	-0-	1697	2			N	-0-					-0-
06	1740	N	1136	-0-	-604	-0-	1136	2			N	-0-					-0-
07	2015	N	808	-0-	-1207	-0-	808	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2960	-0-	-176	-0-	2960	2			N	-0-					19
03	3472	X	3388	-0-	-84	-0-	3387	2	1	9	N	1	1	8			19
04	3360	X	3235	-0-	-125	-0-	3235	2			N	-0-					19
05	3410	X	3333	-0-	-77	-0-	3333	2			N	-0-					19
06	3300	X	3198	-0-	-102	-0-	3198	2			N	-0-					19
07	3379	X	3317	-0-	-62	-0-	3317	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	672	-0-	-532	-0-	672	2			N	-0-					-0-
03	1333	X	1175	-0-	-158	-0-	1175	2			N	-0-					-0-
04	1290	X	217	-0-	-1073	-0-	217	2			N	-0-					-0-
05	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
07	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	3491	-0-	-1101	-0-	3491	2			N	-0-					-0-
03	4836	X	3645	-0-	-1191	-0-	3645	2			N	-0-					-0-
04	4140	X	3965	-0-	-175	-0-	3952	2	13	9	N	12	12	8			-0-
05	4247	X	3955	-0-	-292	-0-	3922	2	33	9	N	30	30	8			-0-
06	4307	X	4307	-0-	-0-	-0-	4279	2	28	9	N	25	25	8			-0-
07	5028	X	5028	-0-	-0-	-0-	5025	2	3	9	N	3	3	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	X	5725	-0-	-939	-0-	5725	2			N	-0-					-0-
03	6355	X	4301	-0-	-2054	-0-	4301	2			N	-0-					-0-
04	7140	X	6538	-0-	-602	-0-	6527	2	11	9	N	10	10	8			-0-
05	7378	X	6624	-0-	-754	-0-	6601	2	23	9	N	21	21	8			-0-
06	7140	X	4821	-0-	-2319	-0-	4811	2	10	9	N	9	9	8			-0-
07	6758	X	6318	-0-	-440	-0-	6312	2	6	9	N	5	5	8			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	3211	-0-	-1297	-0-	3211	2			N	-0-					-0-
03	4588	X	3741	-0-	-847	-0-	3741	2			N	-0-					-0-
04	3930	X	3626	-0-	-304	-0-	3626	2			N	-0-					-0-
05	3813	X	3775	-0-	-38	-0-	3775	2			N	-0-					-0-
06	3667	X	3667	-0-	-0-	-0-	3667	2			N	-0-					-0-
07	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1014	2	6	9	N	5	5	8			-0-
04	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	N	2	2	8			-0-
05	1291	N	1291	-0-	-0-	-0-	1290	2	1	9	N	1	1	8			-0-
06	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
03	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
04	2670	X	2481	-0-	-189	-0-	2481	2			N	-0-					-0-
05	2759	X	2615	-0-	-144	-0-	2615	2			N	-0-					-0-
06	2670	X	2474	-0-	-196	-0-	2474	2			N	-0-					-0-
07	2759	X	2752	-0-	-7	-0-	2752	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
03	2651	N	2651	-0-	-0-	-0-	2650	2	1	9	N	1	1	8			-0-
04	2670	N	2573	-0-	-97	-0-	2572	2	1	9	N	1	1	8			-0-
05	2759	N	2554	-0-	-205	-0-	2554	2			N	-0-					-0-
06	2580	N	1964	-0-	-616	-0-	1964	2			N	-0-					-0-
07	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1262	-0-	-978	-0-	1262	2			N	-0-					133
03	2117	N	2117	-0-	-0-	-0-	2111	2	6	9	N	5	5	8			133
04	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	N	2	2	8			133
05	2075	N	2075	-0-	-0-	-0-	2074	2	1	9	N	1	1	8			133
06	2040	N	1735	-0-	-305	-0-	1735	2			N	-0-					133
07	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2120	-0-	-1296	-0-	2120	2			N	-0-					-0-
03	3782	X	2594	-0-	-1188	-0-	2594	2			N	-0-					-0-
04	2730	X	2330	-0-	-400	-0-	2330	2			N	-0-					-0-
05	2542	X	2344	-0-	-198	-0-	2344	2			N	-0-					-0-
06	2520	X	1774	-0-	-746	-0-	1774	2			N	-0-					-0-
07	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1811	-0-	-1409	-0-	1811	2			N	-0-					-0-
03	3565	X	2036	-0-	-1529	-0-	2035	2	1	9	N	1	1	8			-0-
04	3467	X	3467	-0-	-0-	-0-	3464	2	3	9	N	3	3	8			-0-
05	3900	X	3900	-0-	-0-	-0-	3899	2	1	9	N	1	1	8			-0-
06	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-
07	3565	X	2734	-0-	-831	-0-	2734	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	677	-0-	-23	-0-	677	2			N	-0-					-0-
03	775	N	705	-0-	-70	-0-	705	2			N	-0-					-0-
04	840	N	660	-0-	-180	-0-	659	2	1	9	N	1	1	8			-0-
05	744	N	689	-0-	-55	-0-	688	2	1	9	N	1	1	8			-0-
06	690	N	659	-0-	-31	-0-	658	2	1	9	N	1	1	8			-0-
07	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	5915	-0-	-581	-0-	5915	2			N	-0-					43
03	7037	X	6102	-0-	-935	-0-	6102	2			N	-0-					43
04	6750	X	6146	-0-	-604	-0-	6146	2			N	-0-					43
05	6975	X	6660	-0-	-315	-0-	6660	2			N	-0-					43
06	6390	X	6251	-0-	-139	-0-	6251	2			N	-0-					43
07	6541	X	6342	-0-	-199	-0-	6342	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1718	-0-	-130	-0-	1718	2			N	-0-					83
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					83
04	1980	N	1918	-0-	-62	-0-	1918	2			N	-0-					83
05	1891	N	1126	-0-	-765	-0-	1126	2			N	-0-					83
06	2010	N	988	-0-	-1022	-0-	988	2			N	-0-					83
07	1984	N	1055	-0-	-929	-0-	1055	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	870	N	869	-0-	-1	-0-	869	2			N	-0-					-0-
05	992	N	856	-0-	-136	-0-	856	2			N	-0-					-0-
06	870	N	709	-0-	-161	-0-	709	2			N	-0-					-0-
07	899	N	895	-0-	-4	-0-	895	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	300	-0-	-120	-0-	300	2			N	-0-					48
03	372	N	280	-0-	-92	-0-	280	2			N	-0-					48
04	540	N	435	-0-	-105	-0-	435	2			N	-0-					48
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					48
06	829	N	829	-0-	-0-	-0-	517	2	312	9	N	284					332
07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					332

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	586	-0-	-86	-0-	586	2			N	-0-					-0-
03	744	X	411	-0-	-333	-0-	411	2			N	-0-					-0-
04	720	X	431	-0-	-289	-0-	431	2			N	-0-					-0-
05	744	X	486	-0-	-258	-0-	486	2			N	-0-					-0-
06	660	X	474	-0-	-186	-0-	474	2			N	-0-					-0-
07	651	X	444	-0-	-207	-0-	444	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					20
03	961	N	961	-0-	-0-	-0-	960	2	1	9	N	1	1	8			20
04	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1	1	8			20
05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					20
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					20
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					162
03	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					162
04	1320	N	1250	-0-	-70	-0-	1250	2			N	-0-					162
05	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					162
06	1260	N	1249	-0-	-11	-0-	1249	2			N	-0-					162
07	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	161	-0-	-119	-0-	161	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	166	-0-	-74	-0-	166	2			N	-0-					-0-
05	186	N	100	-0-	-86	-0-	100	2			N	-0-					-0-
06	210	N	51	-0-	-159	-0-	51	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
03	1457	N	1389	-0-	-68	-0-	1389	2			N	-0-					-0-
04	1350	N	1245	-0-	-105	-0-	1245	2			N	-0-					-0-
05	1550	N	1303	-0-	-247	-0-	1303	2			N	-0-					-0-
06	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2801	-0-	-475	-0-	2801	2			N	-0-					80
03	3627	X	3196	-0-	-431	-0-	3196	2			N	-0-					80
04	3900	X	2966	-0-	-934	-0-	2966	2			N	-0-					80
05	4030	X	1977	-0-	-2053	-0-	1977	2			N	-0-					80
06	3900	X	951	-0-	-2949	-0-	951	2			N	-0-					80
07	3193	X	1388	-0-	-1805	-0-	1388	2			N	-0-					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
03	3268	X	3268	-0-	-0-	-0-	3267	2	1	9	N	1	1	8			-0-
04	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
05	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
06	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
07	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					92
03	279	N	84	-0-	-195	-0-	84	2			N	-0-					92
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					92
05	465	N	261	-0-	-204	-0-	261	2			N	-0-					92
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					92
07	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
03	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
04	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
05	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
06	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
07	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
05	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
06	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	571	-0-	-17	-0-	571	2			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
04	660	N	590	-0-	-70	-0-	589	2	1	9	N	1	1	8			-0-
05	620	N	588	-0-	-32	-0-	586	2	2	9	N	2	2	8			-0-
06	600	N	583	-0-	-17	-0-	581	2	2	9	N	2	2	8			-0-
07	620	N	553	-0-	-67	-0-	552	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1221	-0-	-431	-0-	1221	2			N	-0-					-0-
03	1798	X	1608	-0-	-190	-0-	1605	2	3	9	N	3	3	8			-0-
04	1740	X	1651	-0-	-89	-0-	1649	2	2	9	N	2	2	8			-0-
05	2257	X	2257	-0-	-0-	-0-	2255	2	2	9	N	2	2	8			-0-
06	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
07	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
03	4990	X	4990	-0-	-0-	-0-	4983	2	7	9	N	6	6	8			-0-
04	5241	X	5241	-0-	-0-	-0-	5235	2	6	9	N	5	5	8			-0-
05	5517	X	5517	-0-	-0-	-0-	5515	2	2	9	N	2	2	8			-0-
06	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					-0-
07	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					37
03	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					37
04	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					37
05	5836	X	5836	-0-	-0-	-0-	5836	2			N	-0-					37
06	5644	X	5644	-0-	-0-	-0-	5644	2			N	-0-					37
07	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
03	2542	N	2198	-0-	-344	-0-	2197	2	1	9	N	1	1	8			-0-
04	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
05	2387	N	2314	-0-	-73	-0-	2313	2	1	9	N	1	1	8			-0-
06	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
07	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	X	826	-0-	-0-	-0-	826	2			N	-0-					20
03	744	X	683	-0-	-61	-0-	682	2	1	9	N	1	1	8			20
04	3126	X	3126	-0-	-0-	-0-	3124	2	2	9	N	2	2	8			20
05	1352	X	1352	-0-	-0-	-0-	1351	2	1	9	N	1	1	8			20
06	900	X	774	-0-	-126	-0-	774	2			N	-0-					20
07	3224	X	1724	-0-	-1500	-0-	1724	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1746	-0-	-102	-0-	1746	2			N	-0-					-0-
03	2138	N	2138	-0-	-0-	-0-	2137	2	1	9	N	1	1	8			-0-
04	1350	N	1245	-0-	-105	-0-	1245	2			N	-0-					-0-
05	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
06	2070	N	2015	-0-	-55	-0-	2015	2			N	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	108	-0-	-228	-0-	108	2			N	-0-					172
03	248	N	213	-0-	-35	-0-	213	2			N	-0-					172
04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					172
05	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					172
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					172
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					172

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					16
03	1178	X	1085	-0-	-93	-0-	1085	2			N	-0-					16
04	2491	X	2491	-0-	-0-	-0-	2490	2	1	9	N	1	1	8			16
05	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					16
06	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					16
07	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
03	1058	X	1058	-0-	-0-	-0-	1057	2	1	9	N	1	1	8			-0-
04	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
05	930	X	388	-0-	-542	-0-	388	2			N	-0-					-0-
06	900	X	678	-0-	-222	-0-	678	2			N	-0-					-0-
07	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					23
03	868	N	760	-0-	-108	-0-	760	2			N	-0-					23
04	1080	N	1065	-0-	-15	-0-	1065	2			N	-0-					23
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					23
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					23
07	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2231	-0-	-1381	-0-	2231	2			N	-0-					104
03	3999	X	2834	-0-	-1165	-0-	2834	2			N	-0-					104
04	2310	X	1073	-0-	-1237	-0-	1073	2			N	-0-					104
05	2480	X	1397	-0-	-1083	-0-	1397	2			N	-0-					104
06	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					104
07	2821	X	1004	-0-	-1817	-0-	1004	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	2262	2	1	9	N	1	1	8			-0-
04	2216	N	2216	-0-	-0-	-0-	2214	2	2	9	N	2	2	8			-0-
05	2082	N	2082	-0-	-0-	-0-	2081	2	1	9	N	1	1	8			-0-
06	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
07	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
03	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
04	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
05	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					-0-
06	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-
07	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3309	-0-	-387	-0-	3309	2			N	-0-					-0-
03	6822	X	6822	-0-	-0-	-0-	6822	2			N	-0-					-0-
04	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					-0-
05	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					-0-
06	6631	X	6631	-0-	-0-	-0-	6631	2			N	-0-					-0-
07	6508	X	6508	-0-	-0-	-0-	6508	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					25
03	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1	1	8			25
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					25
05	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					25
06	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					25
07	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	605	2	4	9	N	4	4	8			-0-
04	942	N	942	-0-	-0-	-0-	941	2	1	9	N	1	1	8			-0-
05	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
06	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
07	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

02	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
03	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
04	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
05	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
06	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
07	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

02	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
03	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
04	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
05	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
06	3360	X	3269	-0-	-91	-0-	3269	2			N	-0-					-0-
07	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

02	2520	X	1984	-0-	-536	-0-	1984	2			N	-0-					-0-
03	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
04	2820	X	2669	-0-	-151	-0-	2667	2	2	9	N	2	2	8			-0-
05	2914	X	2328	-0-	-586	-0-	2324	2	4	9	N	4	4	8			-0-
06	2910	X	2888	-0-	-22	-0-	2884	2	4	9	N	4	4	8			-0-
07	3007	X	2573	-0-	-434	-0-	2572	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

02	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					42
03	2444	X	2444	-0-	-0-	-0-	2443	2	1	9	N	1	1	8			42
04	2340	X	2006	-0-	-334	-0-	2006	2			N	-0-					42
05	2418	X	2205	-0-	-213	-0-	2205	2			N	-0-					42
06	2340	X	1310	-0-	-1030	-0-	1310	2			N	-0-					42
07	2077	N	1879	-0-	-198	-0-	1879	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

02	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
04	2911	N	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
05	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
06	3000	N	3352	-0-	352	352	3352	2			N	-0-					-0-
07	2292	N	1940	-0-	-352	-0-	1940	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1307	-0-	-93	-0-	1307	2			N	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1	1	8			-0-
04	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
05	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
07	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
03	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
04	2160	X	2125	-0-	-35	-0-	2125	2			N	-0-					-0-
05	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
06	8410	X	8410	-0-	-0-	-0-	8410	2			N	-0-					-0-
07	5494	X	5494	-0-	-0-	-0-	5494	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					22
03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					22
04	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					22
05	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					22
06	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					22
07	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	453	-0-	-331	-0-	453	2			N	-0-					-0-
03	620	N	256	-0-	-364	-0-	256	2			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	992	N	291	-0-	-701	-0-	291	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3504	-0-	-24	-0-	3504	2			N	-0-					40
03	4906	X	4906	-0-	-0-	-0-	4905	2	1	9	N	1	1	8			40
04	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					40
05	3875	X	3251	-0-	-624	-0-	3251	2			N	-0-					40
06	3930	X	3453	-0-	-477	-0-	3453	2			N	-0-					40
07	4061	X	3422	-0-	-639	-0-	3422	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					75
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					75
04	720	N	698	-0-	-22	-0-	698	2			N	-0-					75
05	3100	N	8086	-0-	4986	4986	8086	2			N	-0-					75
06	3000	N	3397	-0-	397	5383	3397	2			N	-0-					75
07	3100	N	3887	-0-	787	6170	3887	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					62
03	3689	X	3353	-0-	-336	-0-	3353	2			N	-0-					62
04	3960	X	3498	-0-	-462	-0-	3498	2			N	-0-					62
05	5129	X	5129	-0-	-0-	-0-	5128	2	1	9	N	1	1	8			62
06	3960	X	3603	-0-	-357	-0-	3603	2			N	-0-					62
07	4092	X	3512	-0-	-580	-0-	3512	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2946	-0-	146	231	2946	2			N	-0-					-0-
03	3096	N	2865	-0-	-231	-0-	2865	2			N	-0-					-0-
04	2670	X	2587	-0-	-83	-0-	2587	2			N	-0-					-0-
05	2759	X	2617	-0-	-142	-0-	2617	2			N	-0-					-0-
06	2670	X	2476	-0-	-194	-0-	2476	2			N	-0-					-0-
07	2759	X	2304	-0-	-455	-0-	2304	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	6	-0-	-78	-0-	6	2			N	-0-					54
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					54
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					54
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					54
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					54
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1540	-0-	-336	-0-	1540	2			N	-0-					-0-
*03	2134	N	2134	-0-	-0-	-0-	2133	2	1	9	N	1	1	8			-0-
04	1890	N	1885	-0-	-5	-0-	1885	2			N	-0-					-0-
05	1705	N	1643	-0-	-62	-0-	1643	2			N	-0-					-0-
06	2070	N	1551	-0-	-519	-0-	1551	2			N	-0-					-0-
07	1953	N	1749	-0-	-204	-0-	1749	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1384	-0-	-72	-0-	1384	2			N	-0-					37
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					37
04	1590	N	1472	-0-	-118	-0-	1472	2			N	-0-					37
05	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					37
06	1620	N	1451	-0-	-169	-0-	1451	2			N	-0-					37
07	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					117
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					117
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					117
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					117
06	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					117
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
03	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					-0-
04	3806	X	3806	-0-	-0-	-0-	3800	2	6	9	N	5	5	8			-0-
05	3693	X	3693	-0-	-0-	-0-	3679	2	14	9	N	13	13	8			-0-
06	3633	X	3633	-0-	-0-	-0-	3621	2	12	9	N	11	11	8			-0-
07	3614	X	3614	-0-	-0-	-0-	3613	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	600	N	309	-0-	-291	-0-	309	2			N	-0-					-0-
05	496	N	377	-0-	-119	-0-	377	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					17
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					17
04	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					17
05	1457	N	1107	-0-	-350	-0-	1107	2			N	-0-					17
06	1440	N	1176	-0-	-264	-0-	1176	2			N	-0-					17
07	1643	N	1317	-0-	-326	-0-	1317	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1594	-0-	-338	-0-	1594	2			N	-0-					-0-
03	2139	X	1479	-0-	-660	-0-	1479	2			N	-0-					-0-
04	2070	X	1105	-0-	-965	-0-	1105	2			N	-0-					-0-
05	2139	X	1128	-0-	-1011	-0-	1128	2			N	-0-					-0-
06	2070	X	1069	-0-	-1001	-0-	1069	2			N	-0-					-0-
07	1767	X	1129	-0-	-638	-0-	1129	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2876	-0-	-596	-0-	2876	2			N	-0-					57
03	3472	X	2817	-0-	-655	-0-	2817	2			N	-0-					57
04	3180	X	2491	-0-	-689	-0-	2485	2	6	9	N	5					62
05	3193	X	3035	-0-	-158	-0-	2960	2	75	9	N	68					130
06	3181	X	3181	-0-	-0-	-0-	3018	2	163	9	N	148					278
07	3193	X	2679	-0-	-514	-0-	2675	2	4	9	N	4					282

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	1659	2	3	9	N	3	3	8			-0-
04	1320	N	1234	-0-	-86	-0-	1233	2	1	9	N	1	1	8			-0-
05	1488	N	1309	-0-	-179	-0-	1308	2	1	9	N	1	1	8			-0-
06	1440	N	1196	-0-	-244	-0-	1196	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	491	-0-	-321	-0-	491	2			N	-0-					-0-
03	775	X	491	-0-	-284	-0-	491	2			N	-0-					-0-
04	540	X	466	-0-	-74	-0-	466	2			N	-0-					-0-
05	558	X	524	-0-	-34	-0-	524	2			N	-0-					-0-
06	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	558	X	368	-0-	-190	-0-	368	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	611	-0-	-1125	-0-	611	2			N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	690	N	613	-0-	-77	-0-	613	2			N	-0-					-0-
05	682	N	108	-0-	-574	-0-	108	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1181	-0-	-527	-0-	1181	2			N	-0-					-0-
03	3100	N	3287	-0-	187	187	3287	2			N	-0-					-0-
04	2934	N	2747	-0-	-187	-0-	2747	2			N	-0-					-0-
05	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
06	19978	X	19978	-0-	-0-	-0-	19978	2			N	-0-					-0-
07	28317	X	28317	-0-	-0-	-0-	28317	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	766	-0-	-102	-0-	766	2			N	-0-					-0-
03	961	N	886	-0-	-75	-0-	886	2			N	-0-					-0-
04	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	856	2	1	9	N	1	1	8			-0-
06	870	N	777	-0-	-93	-0-	776	2	1	9	N	1	1	8			-0-
07	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
03	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
04	3066	X	3066	-0-	-0-	-0-	3063	2	3	9	N	3	3	8			-0-
05	2850	X	2850	-0-	-0-	-0-	2844	2	6	9	N	5	5	8			-0-
06	2940	X	2940	-0-	-0-	-0-	2934	2	6	9	N	5	5	8			-0-
07	3237	X	3237	-0-	-0-	-0-	3236	2	1	9	N	1	1	8			-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	208	-0-	-240	-0-	208	2			N	-0-					-0-
*03	403	N	321	-0-	-82	-0-	321	2			N	-0-					-0-
04	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-
05	217	N	93	-0-	-124	-0-	93	2			N	-0-					-0-
06	300	N	133	-0-	-167	-0-	133	2			N	-0-					-0-
07	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
03	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					-0-
04	1170	N	1091	-0-	-79	-0-	1091	2			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	474	-0-	-2	-0-	474	2			N	-0-					22
03	527	N	490	-0-	-37	-0-	490	2			N	-0-					22
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					22
05	527	N	489	-0-	-38	-0-	489	2			N	-0-					22
06	480	N	277	-0-	-203	-0-	277	2			N	-0-					22
07	522	N	522	-0-	-0-	-0-	522	2			N	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	573	-0-	-519	-0-	573	2			N	-0-					-0-
03	837	N	611	-0-	-226	-0-	611	2			N	-0-					-0-
04	690	N	535	-0-	-155	-0-	535	2			N	-0-					-0-
05	620	N	505	-0-	-115	-0-	505	2			N	-0-					-0-
06	600	N	408	-0-	-192	-0-	408	2			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

02	1652	N	1580	-0-	-72	-0-	1580	2			N	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
05	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
06	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
07	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

02	1008	N	240	-0-	-768	-0-	240	2			N	-0-					-0-
03	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
04	1350	N	1320	-0-	-30	-0-	1320	2			N	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1364	N	959	-0-	-405	-0-	959	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

02	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
*03	2294	N	2128	-0-	-166	-0-	2111	2	17	9	N	15	15	8			-0-
04	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
05	2201	N	1702	-0-	-499	-0-	1702	2			N	-0-					-0-
06	2070	N	1682	-0-	-388	-0-	1682	2			N	-0-					-0-
07	2232	N	2092	-0-	-140	-0-	2092	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

02	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
03	3100	N	3192	-0-	92	92	3192	2			N	-0-					-0-
04	3000	N	4742	-0-	1742	1834	4742	2			N	-0-					-0-
05	3100	N	5766	-0-	2666	4500	5766	2			N	-0-					-0-
06	3000	N	5425	-0-	2425	6925	5425	2			N	-0-					-0-
07	12740	X	5815	-0-	-6925	-0-	5815	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

02	1428	X	1070	-0-	-358	-0-	1070	2			N	-0-					13
03	1581	X	1115	-0-	-466	-0-	1115	2			N	-0-					13
04	1530	X	850	-0-	-680	-0-	850	2			N	-0-					13
05	1581	X	665	-0-	-916	-0-	665	2			N	-0-					13
06	1530	X	997	-0-	-533	-0-	997	2			N	-0-					13
07	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

02	252	X	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
06	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	1260	-0-	-168	-0-	1260	2			N	-0-					65
03	1581	X	1421	-0-	-160	-0-	1421	2			N	-0-					65
04	1530	X	1055	-0-	-475	-0-	1055	2			N	-0-					65
05	1395	N	1129	-0-	-266	-0-	1129	2			N	-0-					65
06	1380	N	1105	-0-	-275	-0-	1105	2			N	-0-					65
07	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
03	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
04	2597	X	2597	-0-	-0-	-0-	2573	2	24	9	N	22	22	8			-0-
05	3328	X	3328	-0-	-0-	-0-	3285	2	43	9	N	39	39	8			-0-
06	2429	X	2429	-0-	-0-	-0-	2389	2	40	9	N	36	36	8			-0-
07	3291	X	3291	-0-	-0-	-0-	3279	2	12	9	N	11	11	8			-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	881	-0-	-71	-0-	881	2			N	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
06	990	N	915	-0-	-75	-0-	915	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
03	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
04	2301	N	2301	-0-	-0-	-0-	2294	2	7	9	N	6	6	8			-0-
05	2716	N	2716	-0-	-0-	-0-	2703	2	13	9	N	12	12	8			-0-
06	2640	N	2640	-0-	-0-	-0-	2626	2	14	9	N	13	13	8			-0-
07	2387	N	2346	-0-	-41	-0-	2343	2	3	9	N	3	3	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	558	N	369	-0-	-189	-0-	369	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3192	-0-	-1064	-0-	3192	2			N	-0-					-0-
03	4712	X	3645	-0-	-1067	-0-	3645	2			N	-0-					-0-
04	4410	X	1433	-0-	-2977	-0-	1431	2	2	9	N	2	2	8			-0-
05	4247	X	704	-0-	-3543	-0-	700	2	4	9	N	4	4	8			-0-
06	4110	X	747	-0-	-3363	-0-	744	2	3	9	N	3	3	8			-0-
07	3658	X	826	-0-	-2832	-0-	825	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
*03	2324	N	2324	-0-	-0-	-0-	2311	2	13	9	N	12	12	8			-0-
04	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
05	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
07	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					33
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					33
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					33
05	1147	N	697	-0-	-450	-0-	697	2			N	-0-					33
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					33
07	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

02	2044	N	1804	-0-	-240	-0-	1804	2			N	-0-					90
03	1860	N	1623	-0-	-237	-0-	1623	2			N	-0-					90
04	1890	N	1456	-0-	-434	-0-	1456	2			N	-0-					90
05	1984	N	1387	-0-	-597	-0-	1387	2			N	-0-					90
06	1560	N	840	-0-	-720	-0-	840	2			N	-0-					90
07	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
03	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
04	2098	N	2098	-0-	-0-	-0-	2089	2	9	9	N	8	8	8			-0-
05	651	N	185	-0-	-466	-0-	174	2	11	9	N	10	10	8			-0-
06	630	N	603	-0-	-27	-0-	593	2	10	9	N	9	9	8			-0-
07	651	N	547	-0-	-104	-0-	544	2	3	9	N	3	3	8			-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

02	4928	X	4640	-0-	-288	-0-	4640	2			N	-0-					-0-
*03	5394	X	5302	-0-	-92	-0-	5300	2	2	9	N	2	2	8			-0-
04	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
05	5239	X	5068	-0-	-171	-0-	5068	2			N	-0-					-0-
06	5130	X	4371	-0-	-759	-0-	4371	2			N	-0-					-0-
07	5363	X	5023	-0-	-340	-0-	5023	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

02	2772	X	1876	-0-	-896	-0-	1876	2			N	-0-					20
03	3162	X	2672	-0-	-490	-0-	2672	2			N	-0-					20
04	3498	X	3498	-0-	-0-	-0-	3497	2	1	9	N	1	1	8			20
05	3162	X	2099	-0-	-1063	-0-	2099	2			N	-0-					20
06	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					20
07	4530	X	4530	-0-	-0-	-0-	4530	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	660	N	559	-0-	-101	-0-	559	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	589	N	383	-0-	-206	-0-	383	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1	1	8			-0-
03	372	N	361	-0-	-11	-0-	359	2	2	9	N	2	2	8			-0-
04	356	N	356	-0-	-0-	-0-	355	2	1	9	N	1	1	8			-0-
05	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1	1	8			-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

02	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					38
03	2401	N	2401	-0-	-0-	-0-	2392	2	9	9	N	8	8	8			38
04	2276	N	2276	-0-	-0-	-0-	2270	2	6	9	N	5	5	8			38
05	2040	N	2040	-0-	-0-	-0-	2034	2	6	9	N	5	5	8			38
06	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					38
07	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

02	896	N	691	-0-	-205	-0-	691	2			N	-0-					-0-
03	961	N	658	-0-	-303	-0-	658	2			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	775	N	623	-0-	-152	-0-	623	2			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
07	992	N	839	-0-	-153	-0-	839	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

02	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
03	2792	X	2792	-0-	-0-	-0-	2779	2	13	9	N	12	12	8			-0-
04	2592	X	2592	-0-	-0-	-0-	2591	2	1	9	N	1	1	8			-0-
05	2430	X	2430	-0-	-0-	-0-	2429	2	1	9	N	1	1	8			-0-
06	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
07	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
06	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
07	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

02	616	N	370	-0-	-246	-0-	370	2			N	-0-					-0-
03	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1	1	8			-0-
05	624	N	624	-0-	-0-	-0-	622	2	2	9	N	2	2	8			-0-
06	600	N	180	-0-	-420	-0-	178	2	2	9	N	2	2	8			-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

02	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
04	1870	N	1870	-0-	-0-	-0-	1869	2	1	9	N	1	1	8			-0-
05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
06	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
07	2746	N	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
*03	2768	X	2768	-0-	-0-	-0-	2766	2	2	9	N	2	2	8			-0-
04	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
05	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
06	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					-0-
07	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					83
03	930	N	904	-0-	-26	-0-	904	2			N	-0-					83
04	785	N	785	-0-	-0-	-0-	785	2			N	-0-					83
05	775	N	690	-0-	-85	-0-	690	2			N	-0-					83
06	870	N	477	-0-	-393	-0-	477	2			N	-0-					83
07	806	N	603	-0-	-203	-0-	603	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3224	-0-	424	2639	3224	2			N	-0-					87
03	5679	X	3040	-0-	-2639	-0-	3040	2			N	-0-					87
04	1659	X	1659	-0-	-0-	-0-	1659	2			N	-0-					87
05	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					87
06	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					87
07	942	X	942	-0-	-0-	-0-	942	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					79
03	2261	N	2261	-0-	-0-	-0-	2255	2	6	9	N	5	5	8			79
04	2400	N	2074	-0-	-326	-0-	2072	2	2	9	N	2	2	8			79
05	2170	N	2005	-0-	-165	-0-	2004	2	1	9	N	1	1	8			79
06	2190	N	2173	-0-	-17	-0-	2173	2			N	-0-					79
07	2139	N	1883	-0-	-256	-0-	1883	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1954	N	1954	-0-	-0-	-0-	1946	2	8	9	N	7	7	8			-0-
03	2874	N	2874	-0-	-0-	-0-	2853	2	21	9	N	19	19	8			-0-
04	2285	N	2285	-0-	-0-	-0-	2273	2	12	9	N	11	11	8			-0-
05	2836	N	2836	-0-	-0-	-0-	2832	2	4	9	N	4	4	8			-0-
06	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
07	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	137	-0-	-115	-0-	137	2			N	-0-					47
03	279	N	108	-0-	-171	-0-	108	2			N	-0-					47
04	270	N	124	-0-	-146	-0-	124	2			N	-0-					47
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					47
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					47
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					47

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
03	4825	X	4825	-0-	-0-	-0-	4823	2	2	9	N	2	2	8			-0-
04	3776	X	3776	-0-	-0-	-0-	3775	2	1	9	N	1	1	8			-0-
05	3565	X	3552	-0-	-13	-0-	3552	2			N	-0-					-0-
06	3450	X	3306	-0-	-144	-0-	3306	2			N	-0-					-0-
07	3565	X	3202	-0-	-363	-0-	3202	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	570	-0-	-46	-0-	570	2			N	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
04	870	N	493	-0-	-377	-0-	493	2			N	-0-					-0-
05	620	N	442	-0-	-178	-0-	442	2			N	-0-					-0-
06	570	N	377	-0-	-193	-0-	377	2			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
04	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
05	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
06	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	601	-0-	-15	-0-	601	2			N	-0-					50
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					50
04	660	N	620	-0-	-40	-0-	620	2			N	-0-					50
05	651	N	592	-0-	-59	-0-	592	2			N	-0-					50
06	660	N	626	-0-	-34	-0-	626	2			N	-0-					50
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
03	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
04	2811	N	2811	-0-	-0-	-0-	2810	2	1	9	N	1	1	8			-0-
05	3100	N	3291	-0-	191	191	3291	2			N	-0-					-0-
06	3000	N	3304	-0-	304	495	3304	2			N	-0-					-0-
07	3100	N	3346	-0-	246	741	3346	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3071	-0-	-345	-0-	3071	2			N	-0-					28
03	3782	X	3679	-0-	-103	-0-	3678	2	1	9	N	1	1	8			28
04	3660	X	3228	-0-	-432	-0-	3227	2	1	9	N	1	1	8			28
05	3565	X	2995	-0-	-570	-0-	2995	2			N	-0-					28
06	3570	X	3438	-0-	-132	-0-	3438	2			N	-0-					28
07	3689	X	3252	-0-	-437	-0-	3252	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
03	2519	X	2519	-0-	-0-	-0-	2517	2	2	9	N	2	2	8			-0-
04	2040	X	1853	-0-	-187	-0-	1852	2	1	9	N	1	1	8			-0-
05	2108	X	2088	-0-	-20	-0-	2088	2			N	-0-					-0-
06	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
07	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					155
03	2335	N	2335	-0-	-0-	-0-	2334	2	1	9	N	1	1	8			155
04	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					155
05	1581	N	1392	-0-	-189	-0-	1392	2			N	-0-					155
06	1530	N	850	-0-	-680	-0-	850	2			N	-0-					155
07	1581	N	1017	-0-	-564	-0-	1017	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4538	-0-	-670	-0-	4538	2			N	-0-					-0-
03	5766	X	2077	-0-	-3689	-0-	2074	2	3	9	N	3	3	8			-0-
04	5580	X	2034	-0-	-3546	-0-	2032	2	2	9	N	2	2	8			-0-
05	5022	X	1783	-0-	-3239	-0-	1782	2	1	9	N	1	1	8			-0-
06	5761	X	5761	-0-	-0-	-0-	5761	2			N	-0-					-0-
07	5022	X	3344	-0-	-1678	-0-	3344	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1123	-0-	-781	-0-	1123	2			N	-0-					-0-
03	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
04	2100	N	788	-0-	-1312	-0-	788	2			N	-0-					-0-
05	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
06	2100	N	1837	-0-	-263	-0-	1837	2			N	-0-					-0-
07	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1361	-0-	-1075	-0-	1361	2			N	-0-					-0-
03	2418	N	1015	-0-	-1403	-0-	1013	2	2	9	N	2	2	8			-0-
04	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
05	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
06	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
07	2511	N	1687	-0-	-824	-0-	1687	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2376	-0-	-340	-0-	2376	2			N	-0-					28
03	3007	X	2698	-0-	-309	-0-	2698	2			N	-0-					28
04	2910	X	2841	-0-	-69	-0-	2841	2			N	-0-					28
05	3007	X	2467	-0-	-540	-0-	2467	2			N	-0-					28
06	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					28
07	2945	X	2896	-0-	-49	-0-	2896	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	527	N	221	-0-	-306	-0-	221	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	463	2	3	9	N	3	3	8			-0-
06	210	N	42	-0-	-168	-0-	40	2	2	9	N	2	2	8			-0-
07	434	N	207	-0-	-227	-0-	207	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	536	-0-	-164	-0-	536	2			N	-0-					-0-
03	775	N	600	-0-	-175	-0-	600	2			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
06	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
07	620	N	546	-0-	-74	-0-	546	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
03	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
04	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
05	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
06	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
07	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1808	-0-	-432	-0-	1808	2			N	-0-					-0-
*03	3982	X	3982	-0-	-0-	-0-	3980	2	2	9	N	2	2	8			-0-
04	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
05	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
06	2400	X	1952	-0-	-448	-0-	1952	2			N	-0-					-0-
07	2480	X	2023	-0-	-457	-0-	2023	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	476	-0-	-84	-0-	476	2			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
04	570	N	376	-0-	-194	-0-	375	2	1	9	N	1	1	8			-0-
05	527	N	468	-0-	-59	-0-	467	2	1	9	N	1	1	8			-0-
06	540	N	361	-0-	-179	-0-	360	2	1	9	N	1	1	8			-0-
07	403	N	321	-0-	-82	-0-	321	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*03	1116	N	852	-0-	-264	-0-	850	2	2	9	N	2	2	8			-0-
04	1140	N	913	-0-	-227	-0-	913	2			N	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
*03	1333	N	999	-0-	-334	-0-	999	2			N	-0-					-0-
04	1290	N	930	-0-	-360	-0-	930	2			N	-0-					-0-
05	1333	N	1019	-0-	-314	-0-	1019	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
07	3100	N	4827	-0-	1727	1727	4827	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

02	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					29
03	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					29
04	1590	N	1183	-0-	-407	-0-	1183	2			N	-0-					29
05	1550	N	962	-0-	-588	-0-	962	2			N	-0-					29
06	1290	N	1269	-0-	-21	-0-	1269	2			N	-0-					29
07	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

02	3444	X	69	-0-	-3375	-0-	69	2			N	-0-					-0-
03	5504	X	5504	-0-	-0-	-0-	5504	2			N	-0-					-0-
04	5759	X	5759	-0-	-0-	-0-	5751	2	8	9	N	7	7	8			-0-
05	5601	X	5601	-0-	-0-	-0-	5589	2	12	9	N	11	11	8			-0-
06	5062	X	5062	-0-	-0-	-0-	5053	2	9	9	N	8	8	8			-0-
07	4988	X	4988	-0-	-0-	-0-	4985	2	3	9	N	3	3	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

02	5236	X	4560	-0-	-676	-0-	4560	2			N	-0-					19
03	5797	X	4895	-0-	-902	-0-	4894	2	1	9	N	1	1	8			19
04	5010	X	4475	-0-	-535	-0-	4475	2			N	-0-					19
05	5177	X	4409	-0-	-768	-0-	4409	2			N	-0-					19
06	5010	X	4747	-0-	-263	-0-	4747	2			N	-0-					19
07	5053	X	4637	-0-	-416	-0-	4637	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1062	2	1	9	N	1	1	8			-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

02	140	N	32	-0-	-108	-0-	32	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	300	N	165	-0-	-135	-0-	165	2			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
06	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					23
03	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					23
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					23
05	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					23
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					23
07	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					74
03	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					74
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					74
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					74
06	630	N	140	-0-	-490	-0-	140	2			N	-0-					74
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	421	-0-	-251	-0-	421	2			N	-0-					93
03	744	N	606	-0-	-138	-0-	606	2			N	-0-					93
04	840	N	468	-0-	-372	-0-	468	2			N	-0-					93
05	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					93
06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					93
07	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
03	2635	X	2566	-0-	-69	-0-	2566	2			N	-0-					-0-
04	2760	X	2517	-0-	-243	-0-	2511	2	6	9	N	5	5	8			-0-
05	2852	X	2699	-0-	-153	-0-	2689	2	10	9	N	9	9	8			-0-
06	2760	X	2560	-0-	-200	-0-	2552	2	8	9	N	7	7	8			-0-
07	2697	X	2445	-0-	-252	-0-	2442	2	3	9	N	3	3	8			-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1653	-0-	-195	-0-	1653	2			N	-0-					-0-
03	2108	N	1914	-0-	-194	-0-	1914	2			N	-0-					-0-
04	1920	N	1875	-0-	-45	-0-	1875	2			N	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
06	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
07	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1026	-0-	-38	-0-	1026	2			N	-0-					196
03	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					196
04	1020	N	878	-0-	-142	-0-	878	2			N	-0-					196
05	1147	N	847	-0-	-300	-0-	847	2			N	-0-					196
06	1110	N	805	-0-	-305	-0-	805	2			N	-0-					196
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	1176	2			N	-0-					-0-
05	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					-0-
06	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1514	-0-	-1314	-0-	1514	2			N	-0-					-0-
03	2914	X	2111	-0-	-803	-0-	2111	2			N	-0-					-0-
04	2460	X	637	-0-	-1823	-0-	637	2			N	-0-					-0-
05	2263	X	691	-0-	-1572	-0-	691	2			N	-0-					-0-
06	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
07	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	2827	N	2827	-0-	-0-	-0-	2825	2	2	9	N	2	2	8			-0-
04	2163	N	2163	-0-	-0-	-0-	2162	2	1	9	N	1	1	8			-0-
05	1736	N	1607	-0-	-129	-0-	1607	2			N	-0-					-0-
06	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
07	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					7
03	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					7
04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					7
05	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					7
06	2640	N	1057	-0-	-1583	-0-	1057	2			N	-0-					7
07	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2858	-0-	-642	-0-	2858	2			N	-0-					-0-
03	3875	X	3772	-0-	-103	-0-	3772	2			N	-0-					-0-
04	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-
05	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
06	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
07	4092	X	3745	-0-	-347	-0-	3745	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2302	-0-	-78	-0-	2302	2			N	-0-					-0-
03	2604	X	1930	-0-	-674	-0-	1930	2			N	-0-					-0-
04	2490	X	2417	-0-	-73	-0-	2417	2			N	-0-					-0-
05	2542	X	2233	-0-	-309	-0-	2233	2			N	-0-					-0-
06	2460	X	2394	-0-	-66	-0-	2394	2			N	-0-					-0-
07	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3575	-0-	-289	-0-	3575	2			N	-0-					-0-
03	5487	X	3385	-0-	-2102	-0-	3385	2			N	-0-					-0-
04	5310	X	3984	-0-	-1326	-0-	3984	2			N	-0-					-0-
05	5487	X	4230	-0-	-1257	-0-	4230	2			N	-0-					-0-
06	5250	X	3995	-0-	-1255	-0-	3995	2			N	-0-					-0-
07	4123	X	2494	-0-	-1629	-0-	2494	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2082	-0-	-606	-0-	2082	2			N	-0-					3
03	2821	X	2256	-0-	-565	-0-	2255	2	1	9	N	1	1	8			3
04	2730	X	2439	-0-	-291	-0-	2439	2			N	-0-					3
05	2821	X	2132	-0-	-689	-0-	2132	2			N	-0-					3
06	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					3
07	2511	X	2059	-0-	-452	-0-	2059	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
*03	5559	X	5559	-0-	-0-	-0-	5557	2	2	9	N	2	2	8			-0-
04	5435	X	5435	-0-	-0-	-0-	5435	2			N	-0-					-0-
05	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					-0-
06	5243	X	5243	-0-	-0-	-0-	5243	2			N	-0-					-0-
07	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	481	-0-	-723	-0-	481	2			N	-0-					-0-
03	992	X	477	-0-	-515	-0-	477	2			N	-0-					-0-
04	720	X	559	-0-	-161	-0-	559	2			N	-0-					-0-
05	682	X	524	-0-	-158	-0-	524	2			N	-0-					-0-
06	600	X	540	-0-	-60	-0-	540	2			N	-0-					-0-
07	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2978	-0-	-578	-0-	2978	2			N	-0-					-0-
03	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
04	3630	X	2850	-0-	-780	-0-	2849	2	1	9	N	1	1	8			-0-
05	4020	X	4020	-0-	-0-	-0-	4018	2	2	9	N	2	2	8			-0-
06	3810	X	3489	-0-	-321	-0-	3486	2	3	9	N	3	3	8			-0-
07	3937	X	3414	-0-	-523	-0-	3413	2	1	9	N	1	1	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	3873	-0-	-1447	-0-	3873	2			N	-0-					-0-
03	5549	X	4014	-0-	-1535	-0-	4014	2			N	-0-					-0-
04	5190	X	4884	-0-	-306	-0-	4880	2	4	9	N	4	4	8			-0-
05	5363	X	4422	-0-	-941	-0-	4414	2	8	9	N	7	7	8			-0-
06	5190	X	3304	-0-	-1886	-0-	3300	2	4	9	N	4	4	8			-0-
07	5053	X	4354	-0-	-699	-0-	4352	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
03	3844	X	3806	-0-	-38	-0-	3806	2			N	-0-					-0-
04	3720	X	3465	-0-	-255	-0-	3465	2			N	-0-					-0-
05	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
06	3720	X	3624	-0-	-96	-0-	3624	2			N	-0-					-0-
07	3844	X	3697	-0-	-147	-0-	3697	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					37
03	3964	X	3964	-0-	-0-	-0-	3963	2	1	9	N	1	1	8			37
04	2996	X	2996	-0-	-0-	-0-	2995	2	1	9	N	1	1	8			37
05	4176	X	4176	-0-	-0-	-0-	4175	2	1	9	N	1	1	8			37
06	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					37
07	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
03	2480	N	2472	-0-	-8	-0-	2472	2			N	-0-					-0-
04	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
05	2542	N	2365	-0-	-177	-0-	2365	2			N	-0-					-0-
06	2400	N	2290	-0-	-110	-0-	2290	2			N	-0-					-0-
07	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5616	X	5616	-0-	-0-	-0-	5616	2			N	-0-					-0-
03	5942	X	5942	-0-	-0-	-0-	5940	2	2	9	N	2	2	8			-0-
04	5713	X	5713	-0-	-0-	-0-	5712	2	1	9	N	1	1	8			-0-
05	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					-0-
06	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					-0-
07	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
03	1860	N	1818	-0-	-42	-0-	1818	2			N	-0-					-0-
04	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
05	3100	N	7444	-0-	4344	4344	7444	2			N	-0-					-0-
06	3000	N	5440	-0-	2440	6784	5440	2			N	-0-					-0-
07	3100	N	5125	-0-	2025	8809	5125	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9016	X	8522	-0-	-494	-0-	8522	2			N	-0-					-0-
03	9982	X	7709	-0-	-2273	-0-	7709	2			N	-0-					-0-
04	9450	X	7735	-0-	-1715	-0-	7728	2	7	9	N	6	6	8			-0-
05	9765	X	7535	-0-	-2230	-0-	7521	2	14	9	N	13	13	8			-0-
06	9120	X	6770	-0-	-2350	-0-	6757	2	13	9	N	12	12	8			-0-
07	9424	X	7173	-0-	-2251	-0-	7170	2	3	9	N	3	3	8			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3495	-0-	-229	-0-	3495	2			N	-0-					-0-
03	4433	X	3464	-0-	-969	-0-	3464	2			N	-0-					-0-
04	4290	X	3293	-0-	-997	-0-	3293	2			N	-0-					-0-
05	4433	X	3123	-0-	-1310	-0-	3123	2			N	-0-					-0-
06	3840	X	3271	-0-	-569	-0-	3271	2			N	-0-					-0-
07	3875	X	3463	-0-	-412	-0-	3463	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1758	-0-	-146	-0-	1758	2			N	-0-					-0-
*03	2108	X	2056	-0-	-52	-0-	2053	2	3	9	N	3	3	8			-0-
*04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
05	1953	N	1588	-0-	-365	-0-	1588	2			N	-0-					-0-
06	1980	N	1259	-0-	-721	-0-	1259	2			N	-0-					-0-
07	2046	N	1410	-0-	-636	-0-	1410	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

02	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
03	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-
04	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
05	2914	X	881	-0-	-2033	-0-	881	2			N	-0-					-0-
06	2820	X	207	-0-	-2613	-0-	207	2			N	-0-					-0-
07	2914	X	361	-0-	-2553	-0-	361	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

02	3332	X	2784	-0-	-548	-0-	2784	2			N	-0-					-0-
03	3689	X	3345	-0-	-344	-0-	3345	2			N	-0-					-0-
04	3300	X	3101	-0-	-199	-0-	3101	2			N	-0-					-0-
05	3224	X	3085	-0-	-139	-0-	3085	2			N	-0-					-0-
06	3240	X	2901	-0-	-339	-0-	2901	2			N	-0-					-0-
07	3348	X	2907	-0-	-441	-0-	2907	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	2130	N	2094	-0-	-36	-0-	2094	2			N	-0-					-0-
05	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
06	2130	N	2047	-0-	-83	-0-	2047	2			N	-0-					-0-
07	2170	N	2110	-0-	-60	-0-	2110	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

02	1288	N	1269	-0-	-19	-0-	1269	2			N	-0-					19
03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					19
04	3000	N	3070	-0-	70	70	3070	2			N	-0-					19
05	2936	N	2866	-0-	-70	-0-	2866	2			N	-0-					19
06	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					19
07	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

02	2520	X	2153	-0-	-367	-0-	2153	2			N	-0-					20
03	2666	X	2121	-0-	-545	-0-	2121	2			N	-0-					20
04	2430	X	2412	-0-	-18	-0-	2412	2			N	-0-					20
05	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					20
06	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					20
07	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

02	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
03	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
04	3090	X	2971	-0-	-119	-0-	2971	2			N	-0-					-0-
05	3193	X	3149	-0-	-44	-0-	3149	2			N	-0-					-0-
06	3090	X	2692	-0-	-398	-0-	2692	2			N	-0-					-0-
07	3193	X	2004	-0-	-1189	-0-	2004	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4177	-0-	-303	-0-	4177	2			N	-0-					-0-
03	4805	X	4540	-0-	-265	-0-	4540	2			N	-0-					-0-
04	4650	X	3861	-0-	-789	-0-	3861	2			N	-0-					-0-
05	4774	X	3662	-0-	-1112	-0-	3662	2			N	-0-					-0-
06	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
07	4619	X	3961	-0-	-658	-0-	3961	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					-0-
03	4350	X	4350	-0-	-0-	-0-	4343	2	7	9	N	6	6	8			-0-
04	5702	X	5702	-0-	-0-	-0-	5699	2	3	9	N	3	3	8			-0-
05	5725	X	5725	-0-	-0-	-0-	5723	2	2	9	N	2	2	8			-0-
06	5369	X	5369	-0-	-0-	-0-	5369	2			N	-0-					-0-
07	5461	X	5461	-0-	-0-	-0-	5461	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1861	-0-	-71	-0-	1861	2			N	-0-					-0-
03	2294	N	1897	-0-	-397	-0-	1897	2			N	-0-					-0-
04	2130	N	1741	-0-	-389	-0-	1741	2			N	-0-					-0-
05	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
06	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
07	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1546	-0-	-22	-0-	1546	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
07	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	932	-0-	-1336	-0-	932	2			N	-0-					-0-
03	1364	N	1033	-0-	-331	-0-	1032	2	1	9	N	1	1	8			-0-
04	1530	N	943	-0-	-587	-0-	943	2			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	990	N	895	-0-	-95	-0-	895	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	6	1	557	2	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	850	2	8	9	N	7	7	8			-0-
06	443	N	443	-0-	-0-	-0-	440	2	3	9	N	3	3	8			-0-
07	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2912	-0-	-84	-0-	2912	2			N	-0-					-0-
03	3317	X	2439	-0-	-878	-0-	2439	2			N	-0-					-0-
04	3210	X	2831	-0-	-379	-0-	2831	2			N	-0-					-0-
05	3317	X	2930	-0-	-387	-0-	2930	2			N	-0-					-0-
06	3120	X	2246	-0-	-874	-0-	2246	2			N	-0-					-0-
07	3224	X	2307	-0-	-917	-0-	2307	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3454	-0-	-186	-0-	3454	2			N	-0-					-0-
03	4061	X	3728	-0-	-333	-0-	3728	2			N	-0-					-0-
04	3930	X	3521	-0-	-409	-0-	3518	2	3	9	N	3	3	8			-0-
05	4061	X	3905	-0-	-156	-0-	3899	2	6	9	N	5	5	8			-0-
06	3690	X	3602	-0-	-88	-0-	3599	2	3	9	N	3	3	8			-0-
07	3813	X	3247	-0-	-566	-0-	3246	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					2
03	2790	N	2377	-0-	-413	-0-	2377	2			N	-0-					2
04	2580	N	2502	-0-	-78	-0-	2502	2			N	-0-					2
05	2666	N	2422	-0-	-244	-0-	2422	2			N	-0-					2
06	2310	N	2302	-0-	-8	-0-	2302	2			N	-0-					2
07	2573	N	1693	-0-	-880	-0-	1693	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1540	-0-	-224	-0-	1540	2			N	-0-					-0-
03	1953	N	1434	-0-	-519	-0-	1434	2			N	-0-					-0-
04	1740	N	1455	-0-	-285	-0-	1455	2			N	-0-					-0-
05	1705	N	1630	-0-	-75	-0-	1630	2			N	-0-					-0-
06	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14160	X	14160	-0-	-0-	-0-	14160	2			N	-0-					-0-
03	12293	X	12293	-0-	-0-	-0-	12293	2			N	-0-					-0-
04	10256	X	10256	-0-	-0-	-0-	10256	2			N	-0-					-0-
05	8767	X	8767	-0-	-0-	-0-	8767	2			N	-0-					-0-
06	6991	X	6991	-0-	-0-	-0-	6991	2			N	-0-					-0-
07	7493	X	7493	-0-	-0-	-0-	7493	2			N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	213	-0-	-95	-0-	213	2			N	-0-					-0-
*03	372	N	284	-0-	-88	-0-	283	2	1	9	N	1	1	8			-0-
04	330	N	257	-0-	-73	-0-	257	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	5594	-0-	-426	-0-	5594	2			N	-0-					-0-
*03	6541	X	6486	-0-	-55	-0-	6474	2	12	9	N	11	11	8			-0-
04	6330	X	5559	-0-	-771	-0-	5559	2			N	-0-					-0-
05	6541	X	5778	-0-	-763	-0-	5778	2			N	-0-					-0-
06	6270	X	4938	-0-	-1332	-0-	4938	2			N	-0-					-0-
07	6479	X	5222	-0-	-1257	-0-	5222	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13832	X	12103	-0-	-1729	-0-	12103	2			N	-0-					-0-
*03	14973	X	14531	-0-	-442	-0-	14517	2	14	9	N	13	13	8			-0-
*04	14490	X	13910	-0-	-580	-0-	13910	2			N	-0-					-0-
05	14973	X	14523	-0-	-450	-0-	14523	2			N	-0-					-0-
06	14070	X	13780	-0-	-290	-0-	13780	2			N	-0-					-0-
07	14539	X	14043	-0-	-496	-0-	14043	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	9329	-0-	-359	-0-	9329	2			N	-0-					-0-
*03	10726	X	10325	-0-	-401	-0-	10286	2	39	9	N	35	35	8			-0-
04	10380	X	9698	-0-	-682	-0-	9698	2			N	-0-					-0-
05	10571	X	9311	-0-	-1260	-0-	9311	2			N	-0-					-0-
06	9990	X	7917	-0-	-2073	-0-	7917	2			N	-0-					-0-
07	10323	X	8741	-0-	-1582	-0-	8741	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

02	4200	X	2561	-0-	-1639	-0-	2561	2			N	-0-					-0-
*03	5233	X	5233	-0-	-0-	-0-	5161	2	72	9	N	65	65	8			-0-
04	4020	X	3523	-0-	-497	-0-	3523	2			N	-0-					-0-
05	5479	X	5479	-0-	-0-	-0-	5479	2			N	-0-					-0-
06	7173	X	7173	-0-	-0-	-0-	7173	2			N	-0-					-0-
07	7531	X	7531	-0-	-0-	-0-	7531	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

02	49336	X	42014	-0-	-7322	-0-	42014	2			N	-0-					-0-
03	53041	X	45040	-0-	-8001	-0-	45040	2			N	-0-					-0-
04	50220	X	42728	-0-	-7492	-0-	42728	2			N	-0-					-0-
05	49042	X	42651	-0-	-6391	-0-	42651	2			N	-0-					-0-
06	45990	X	39493	-0-	-6497	-0-	39493	2			N	-0-					-0-
07	46531	X	41285	-0-	-5246	-0-	41285	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

02	10948	X	9748	-0-	-1200	-0-	9748	2			N	-0-					-0-
03	12121	X	10599	-0-	-1522	-0-	10599	2			N	-0-					-0-
04	11730	X	10002	-0-	-1728	-0-	10002	2			N	-0-					-0-
05	11594	X	10313	-0-	-1281	-0-	10313	2			N	-0-					-0-
06	10740	X	7841	-0-	-2899	-0-	7841	2			N	-0-					-0-
07	10788	X	10586	-0-	-202	-0-	10586	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

02	56	N	-0-	-0-	-56	-0-					Y	-0-					3
03	93	N	-0-	-0-	-93	-0-					Y	-0-					3
04	60	N	-0-	-0-	-60	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	24	1	792	2	Y	-0-					7
03	1246	N	1246	-0-	-0-	-0-	34	1	1211	2	Y	1					8
							1	9									
04	1308	N	1308	-0-	-0-	-0-	44	1	1263	2	Y	1					9
							1	9									
05	1306	N	1306	-0-	-0-	-0-	44	1	1262	2	Y	-0-					9
06	1200	N	934	-0-	-266	-0-	20	1	910	2	Y	4					13
							4	9									
07	1364	N	604	-0-	-760	-0-	15	1	589	2	Y	-0-					13

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	165	-0-	-815	-0-	6	1	159	2	Y	-0-					25
03	930	N	247	-0-	-683	-0-	18	1	229	2	Y	-0-					25
04	570	N	356	-0-	-214	-0-	36	1	320	2	Y	-0-					25
05	815	N	815	-0-	-0-	-0-	20	1	794	2	Y	1					26
							1	9									
06	671	N	671	-0-	-0-	-0-	70	1	601	2	Y	-0-					26
07	606	N	606	-0-	-0-	-0-	63	1	543	2	Y	-0-					26

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		2763	-0-	2763	2763	211	1	2527	2	Y	23	1	1			24
							25	9									
07	14B2 EXT		607	-0-	607	3370	50	1	557	2	Y	-0-					24

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		73	-0-	73	73	1	1	72	2	Y	-0-					-0-
03	14B2 EXT		142	-0-	142	215	5	1	137	2	Y	-0-					-0-
04	14B2 EXT		157	-0-	157	372	11	1	146	2	Y	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9965	X	9965	-0-	-0-	-0-	123	1	9842	2	Y	-0-					-0-
03	12733	X	12733	-0-	-0-	-0-	433	1	12300	2	Y	-0-					-0-
04	11888	X	11888	-0-	-0-	-0-	857	1	11031	2	Y	-0-					-0-
05	12639	X	12639	-0-	-0-	-0-	12639	2			Y	-0-					-0-
06	12330	X	6673	-0-	-5657	-0-	513	1	6160	2	Y	-0-					-0-
07	12741	X	120	-0-	-12621	-0-	10	1	110	2	Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2567	X	2567	-0-	-0-	-0-	32	1	2531	2	Y	4	1	8			25
							4	9									
03	2449	X	2449	-0-	-0-	-0-	83	1	2363	2	Y	3	1	8			27
							3	9									
04	2100	X	2051	-0-	-49	-0-	147	1	1887	2	Y	15	21	1			21
							17	9									
05	2170	N	1818	-0-	-352	-0-	1816	2	2	9	Y	2					23
06	2100	N	1400	-0-	-700	-0-	107	1	1283	2	Y	9	1	8			31
							10	9									
07	2108	N	1101	-0-	-1007	-0-	91	1	1010	2	Y	-0-					31

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1483	X	1483	-0-	-0-	-0-	44	1	1439	2	Y	-0-					22
03	1716	X	1716	-0-	-0-	-0-	47	1	1668	2	Y	1					23
							1	9									
04	1933	X	1933	-0-	-0-	-0-	65	1	1867	2	Y	1					24
							1	9									
05	1745	X	1745	-0-	-0-	-0-	59	1	1686	2	Y	-0-					24
06	1782	N	1782	-0-	-0-	-0-	39	1	1735	2	Y	7					31
							8	9									
07	1519	N	1347	-0-	-172	-0-	33	1	1314	2	Y	-0-					31

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	60	N	-0-	-0-	-60	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	60	-0-	60	60	2	1	58	2	Y	-0-					-0-
06	14B2	EXT	391	-0-	391	451	8	1	381	2	Y	2					2
							2	9									
07	14B2	EXT	372	-0-	372	823	9	1	363	2	Y	-0-					2

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1397	-0-	-143	-0-	17	1	1380	2	Y	-0-					13
03	1198	N	1198	-0-	-0-	-0-	41	1	1157	2	Y	-0-					13
04	1492	N	1492	-0-	-0-	-0-	107	1	1383	2	Y	2					15
							2	9									
05	1550	N	819	-0-	-731	-0-	818	2	1	9	Y	1					16
06	1638	N	1638	-0-	-0-	-0-	125	1	1504	2	Y	8	10	1			14
							9	9									
07	1582	N	1582	-0-	-0-	-0-	130	1	1452	2	Y	-0-					14

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	19	-0-	-289	-0-	19	2			Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	27	1	892	2	Y	-0-					5
03	1329	N	1329	-0-	-0-	-0-	36	1	1292	2	Y	1					6
							1	9									
04	1373	N	1373	-0-	-0-	-0-	46	1	1326	2	Y	1					7
							1	9									
05	1251	N	1251	-0-	-0-	-0-	42	1	1209	2	Y	-0-					7
06	1006	N	1006	-0-	-0-	-0-	22	1	980	2	Y	4					11
							4	9									
07	995	N	995	-0-	-0-	-0-	24	1	971	2	Y	-0-					11

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-	-0-	-0-	38	1	1235	2	Y	-0-					8
03	1858	N	1858	-0-	-0-	-0-	51	1	1806	2	Y	1					9
							1	9									
04	2039	N	2039	-0-	-0-	-0-	68	1	1970	2	Y	1					10
							1	9									
05	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	Y	-0-					10
06	1431	N	1431	-0-	-0-	-0-	31	1	1393	2	Y	6					16
							7	9									
07	1117	N	1117	-0-	-0-	-0-	27	1	1090	2	Y	-0-					16

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					16
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					16
04	494	N	494	-0-	-0-	-0-	493	2	1	9	Y	1					17
05	651	N	577	-0-	-74	-0-	576	2	1	9	Y	1					18
06	630	N	79	-0-	-551	-0-	6	1	72	2	Y	1	11	1			8
							1	9									
07	641	N	641	-0-	-0-	-0-	53	1	588	2	Y	-0-					8

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2775	X	2775	-0-	-0-	-0-	34	1	2741	2	Y	-0-					33
03	3069	X	3069	-0-	-0-	-0-	104	1	2964	2	Y	1					34
							1	9									
04	2760	X	2207	-0-	-553	-0-	159	1	2045	2	Y	3					37
							3	9									
05	2852	X	1962	-0-	-890	-0-	1960	2	2	9	Y	2					39
06	2760	X	2422	-0-	-338	-0-	185	1	2224	2	Y	12	25	1			26
							13	9									
07	2852	X	2376	-0-	-476	-0-	196	1	2180	2	Y	-0-					26

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2113	X	2113	-0-	-0-	-0-	26	1	2087	2	Y	-0-					5
03	2429	X	2429	-0-	-0-	-0-	83	1	2346	2	Y	-0-					5
04	2130	X	2130	-0-	-0-	-0-	154	1	1976	2	Y	-0-					5
05	1913	X	1913	-0-	-0-	-0-	1913	2			Y	-0-					5
06	1998	X	1998	-0-	-0-	-0-	154	1	1844	2	Y	-0-	3	1			2
07	1947	N	1947	-0-	-0-	-0-	161	1	1786	2	Y	-0-					2

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1489	-0-	-51	-0-	18	1	1471	2	Y	-0-					50
03	2353	N	2353	-0-	-0-	-0-	80	1	2273	2	Y	-0-					50
04	2303	N	2303	-0-	-0-	-0-	166	1	2134	2	Y	3					53
							3	9									
05	1874	N	1874	-0-	-0-	-0-	1872	2	2	9	Y	2					55
06	2280	N	1550	-0-	-730	-0-	119	1	1421	2	Y	9	35	1			29
							10	9									
07	2387	N	2139	-0-	-248	-0-	176	1	1963	2	Y	-0-					29

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	1349	-0-	-0-	-0-	40	1	1309	2	Y	-0-					40
03	1519	N	1423	-0-	-96	-0-	39	1	1383	2	Y	1					41
							1	9									
04	1770	N	1770	-0-	-0-	-0-	59	1	1710	2	Y	1					42
							1	9									
05	1910	N	1910	-0-	-0-	-0-	64	1	1846	2	Y	-0-					42
06	1380	N	1306	-0-	-74	-0-	28	1	1272	2	Y	5					47
							6	9									
07	1519	N	1419	-0-	-100	-0-	35	1	1384	2	Y	-0-					47

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1245	-0-	1245	2566	15	1	1230	2	Y	-0-					-0-
03	14B2 EXT		642	-0-	642	3208	22	1	620	2	Y	-0-					-0-
04	3893	X	685	-0-	-3208	-0-	49	1	636	2	Y	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
06	1320	X	1191	-0-	-129	-0-	92	1	1099	2	Y	-0-					-0-
07	1364	X	910	-0-	-454	-0-	75	1	835	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3441	-0-	3441	3441	42	1	3399	2	Y	-0-					7
03	14B2 EXT		3901	-0-	3901	7342	133	1	3768	2	Y	-0-					7
04	14B2 EXT		1513	-0-	1513	8855	109	1	1404	2	Y	-0-					7
05	9772	X	917	-0-	-8855	-0-	917	2			Y	-0-					7
06	806	X	806	-0-	-0-	-0-	62	1	744	2	Y	-0-	4	1			3
07	3906	X	593	-0-	-3313	-0-	49	1	544	2	Y	-0-					3

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	724	-0-	-452	-0-	9	1	715	2	Y	-0-					1
03	1271	N	549	-0-	-722	-0-	19	1	530	2	Y	-0-					1
04	780	N	516	-0-	-264	-0-	37	1	479	2	Y	-0-	1	1			-0-
05	806	N	274	-0-	-532	-0-	274	2			Y	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	78	1	938	2	Y	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	105	1	1166	2	Y	-0-					-0-

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	4522	-0-	-1750	-0-	56	1	4466	2	Y	-0-					30
03	6944	X	6363	-0-	-581	-0-	216	1	6147	2	Y	-0-					30
04	6720	X	4828	-0-	-1892	-0-	348	1	4480	2	Y	-0-	23	1			7
05	5022	X	4026	-0-	-996	-0-	4026	2			Y	-0-					7
06	6150	X	2880	-0-	-3270	-0-	222	1	2658	2	Y	-0-					7
07	6355	X	3180	-0-	-3175	-0-	262	1	2918	2	Y	-0-					7

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					163
03	1240	N	35	-0-	-1205	-0-	35	2			N	-0-					163
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					163
05	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					163
06	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					163
07	1240	N	1007	-0-	-233	-0-	1007	2			N	-0-					163

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	9	1	301	2	Y	-0-			3
03	620	N	508	-0-	-112	-0-	14	1	494	2	Y	-0-			3
04	540	N	511	-0-	-29	-0-	17	1	494	2	Y	-0-			3
05	603	N	603	-0-	-0-	-0-	20	1	583	2	Y	-0-			3
06	514	N	514	-0-	-0-	-0-	11	1	501	2	Y	2			5
							2	9							
07	527	N	339	-0-	-188	-0-	8	1	331	2	Y	-0-			5

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	X	485	-0-	-187	-0-	6	1	479	2	Y	-0-			-0-
03	868	X	424	-0-	-444	-0-	14	1	410	2	Y	-0-			-0-
04	840	X	579	-0-	-261	-0-	42	1	537	2	Y	-0-			-0-
05	868	X	489	-0-	-379	-0-	489	2			Y	-0-			-0-
06	632	X	632	-0-	-0-	-0-	49	1	583	2	Y	-0-			-0-
07	736	X	736	-0-	-0-	-0-	61	1	675	2	Y	-0-			-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	X	380	-0-	-292	-0-	11	1	369	2	Y	-0-			-0-
03	713	X	576	-0-	-137	-0-	16	1	560	2	Y	-0-			-0-
04	536	N	536	-0-	-0-	-0-	18	1	518	2	Y	-0-			-0-
05	434	N	296	-0-	-138	-0-	10	1	286	2	Y	-0-			-0-
06	570	N	164	-0-	-406	-0-	4	1	160	2	Y	-0-			-0-
07	558	N	247	-0-	-311	-0-	6	1	241	2	Y	-0-			-0-

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1865	N	1865	-0-	-0-	-0-	55	1	1807	2	Y	3			9
							3	9							
03	965	N	965	-0-	-0-	-0-	26	1	938	2	Y	1			10
							1	9							
04	960	N	926	-0-	-34	-0-	31	1	894	2	Y	1			11
							1	9							
05	992	N	783	-0-	-209	-0-	26	1	757	2	Y	-0-			11
06	930	N	596	-0-	-334	-0-	13	1	581	2	Y	2			13
							2	9							
07	999	N	999	-0-	-0-	-0-	24	1	975	2	Y	-0-			13

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	217	-0-	-119	-0-	7	1	210	2	Y	-0-					33
03	434	N	252	-0-	-182	-0-	18	1	234	2	Y	-0-					33
04	438	N	438	-0-	-0-	-0-	44	1	394	2	Y	-0-					33
05	464	N	464	-0-	-0-	-0-	11	1	452	2	Y	1					34
							1	9									
06	350	N	350	-0-	-0-	-0-	36	1	314	2	Y	-0-					34
07	434	N	199	-0-	-235	-0-	21	1	178	2	Y	-0-					34

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1220	N	1220	-0-	-0-	-0-	15	1	1205	2	Y	-0-					2
03	744	N	671	-0-	-73	-0-	23	1	648	2	Y	-0-					2
04	2497	N	2497	-0-	-0-	-0-	180	1	2317	2	Y	-0-	2	1			-0-
05	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	130	1	1559	2	Y	-0-					-0-
07	2851	N	2851	-0-	-0-	-0-	235	1	2616	2	Y	-0-					-0-

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	357	-0-	-231	-0-	11	1	346	2	Y	-0-					-0-
03	806	N	403	-0-	-403	-0-	11	1	392	2	Y	-0-					-0-
04	780	N	347	-0-	-433	-0-	12	1	335	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	14	1	409	2	Y	-0-					-0-
06	390	N	265	-0-	-125	-0-	6	1	259	2	Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	10	1	401	2	Y	-0-					-0-

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3204	X	3204	-0-	-0-	-0-	39	1	3165	2	N	-0-					52
03	3313	X	3313	-0-	-0-	-0-	113	1	3200	2	N	-0-					52
04	3190	X	3190	-0-	-0-	-0-	230	1	2960	2	N	-0-					52
05	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					52
06	5662	X	5662	-0-	-0-	-0-	424	1	5085	2	N	139	161	1			30
							153	9									
07	4958	X	4958	-0-	-0-	-0-	409	1	4549	2	N	-0-					30

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	386	-0-	-258	-0-	11	1	375	2	Y	-0-					4
03	868	X	749	-0-	-119	-0-	20	1	728	2	Y	1					5
							1	9									
04	840	X	606	-0-	-234	-0-	20	1	586	2	Y	-0-					5
05	868	X	743	-0-	-125	-0-	25	1	718	2	Y	-0-					5
06	720	X	600	-0-	-120	-0-	13	1	585	2	Y	2					7
							2	9									
07	744	X	339	-0-	-405	-0-	8	1	331	2	Y	-0-					7

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	2019	-0-	-221	-0-	25	1	1994	2	Y	-0-					36
03	2480	X	2148	-0-	-332	-0-	73	1	2075	2	Y	-0-					36
04	1980	N	1846	-0-	-134	-0-	133	1	1711	2	Y	2					38
							2	9									
05	2232	N	1643	-0-	-589	-0-	1641	2	2	9	Y	2					40
06	2070	N	1634	-0-	-436	-0-	125	1	1498	2	Y	10	25	1			25
							11	9									
07	1922	N	1733	-0-	-189	-0-	143	1	1590	2	Y	-0-					25

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	15	1	473	2	Y	-0-					4
03	2091	N	2091	-0-	-0-	-0-	57	1	2032	2	Y	2					6
							2	9									
04	3000	N	3906	-0-	906	906	130	1	3773	2	Y	3					9
							3	9									
05	2800	N	1894	-0-	-906	-0-	64	1	1830	2	Y	-0-					9
06	990	N	854	-0-	-136	-0-	19	1	832	2	Y	3					12
							3	9									
07	1023	X	678	-0-	-345	-0-	17	1	661	2	Y	-0-					12

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	8	1	249	2	Y	-0-					1
03	400	N	400	-0-	-0-	-0-	11	1	389	2	Y	-0-					1
04	521	N	521	-0-	-0-	-0-	17	1	504	2	Y	-0-					1
05	515	N	515	-0-	-0-	-0-	17	1	498	2	Y	-0-					1
06	475	N	475	-0-	-0-	-0-	10	1	463	2	Y	2					3
							2	9									
07	334	N	334	-0-	-0-	-0-	8	1	326	2	Y	-0-					3

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7756	X	7651	-0-	-105	-0-	94	1	7557	2	Y	-0-					-0-
03	8587	X	5203	-0-	-3384	-0-	177	1	5026	2	Y	-0-					-0-
04	7440	X	3810	-0-	-3630	-0-	275	1	3535	2	Y	-0-					-0-
05	8463	X	5236	-0-	-3227	-0-	5236	2			Y	-0-					-0-
06	8190	X	4537	-0-	-3653	-0-	349	1	4188	2	Y	-0-					-0-
07	8463	X	3400	-0-	-5063	-0-	280	1	3120	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	699	-0-	-533	-0-	9	1	689	2	Y	1					16
							1	9									
03	1798	X	1302	-0-	-496	-0-	44	1	1256	2	Y	2					18
							2	9									
04	1740	X	338	-0-	-1402	-0-	24	1	310	2	Y	4	14	1			8
							4	9									
05	1798	X	606	-0-	-1192	-0-	605	2	1	9	Y	1					9
06	1260	X	644	-0-	-616	-0-	49	1	588	2	Y	6					15
							7	9									
07	1302	X	446	-0-	-856	-0-	37	1	409	2	Y	-0-					15

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8826	X	7055	-0-	-1771	-0-	87	1	6968	2	Y	-0-					2
03	8339	X	8339	-0-	-0-	-0-	284	1	8055	2	Y	-0-					2
04	6785	X	6785	-0-	-0-	-0-	489	1	6296	2	Y	-0-					2
05	6181	X	6181	-0-	-0-	-0-	6181	2			Y	-0-					2
06	8070	X	4356	-0-	-3714	-0-	335	1	4021	2	Y	-0-	1	1			1
07	8339	X	4959	-0-	-3380	-0-	409	1	4550	2	Y	-0-					1

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8820	X	5881	-0-	-2939	-0-	72	1	5809	2	Y	-0-					5
03	9765	X	5905	-0-	-3860	-0-	201	1	5704	2	Y	-0-					5
04	9450	X	2766	-0-	-6684	-0-	199	1	2567	2	Y	-0-	4	1			1
05	8649	X	3617	-0-	-5032	-0-	3617	2			Y	-0-					1
06	6930	X	113	-0-	-6817	-0-	9	1	104	2	Y	-0-					1
07	6510	X	5351	-0-	-1159	-0-	441	1	4910	2	Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6406	X	6406	-0-	-0-	-0-	79	1	6323	2	Y	4					52
							4	9									
03	5116	X	5116	-0-	-0-	-0-	174	1	4940	2	Y	2					54
							2	9									
04	5546	X	5546	-0-	-0-	-0-	398	1	5126	2	Y	20	40	1			34
							22	9									
05	5251	X	5251	-0-	-0-	-0-	5248	2	3	9	Y	3					37
06	5967	X	5967	-0-	-0-	-0-	458	1	5489	2	Y	18					55
							20	9									
07	4371	X	3232	-0-	-1139	-0-	267	1	2965	2	Y	-0-					55

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6469	X	6469	-0-	-0-	-0-	80	1	6385	2	Y	4					39
							4	9									
03	7038	X	7038	-0-	-0-	-0-	239	1	6796	2	Y	3					42
							3	9									
04	6509	X	6509	-0-	-0-	-0-	467	1	6017	2	Y	23	32	1			33
							25	9									
05	4482	X	4482	-0-	-0-	-0-	4479	2	3	9	Y	3					36
06	4038	X	4038	-0-	-0-	-0-	310	1	3715	2	Y	12					48
							13	9									
07	3498	X	3498	-0-	-0-	-0-	288	1	3210	2	Y	-0-					48

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	461	-0-	-239	-0-	3	1	458	2	Y	-0-					111
03	1085	X	506	-0-	-579	-0-	1	1	505	2	Y	-0-					111
04	1136	X	1136	-0-	-0-	-0-	14	1	1122	2	Y	-0-					111
05	1085	X	928	-0-	-157	-0-	16	1	912	2	Y	-0-					111
06	998	X	998	-0-	-0-	-0-	28	1	970	2	Y	-0-					111
07	1178	X	405	-0-	-773	-0-	7	1	398	2	Y	-0-					111

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	351	-0-	-3569	-0-	4	1	346	2	Y	1					38
							1	9									
03	4340	X	616	-0-	-3724	-0-	21	1	594	2	Y	1					39
							1	9									
04	4200	X	1006	-0-	-3194	-0-	72	1	920	2	Y	13	30	1			22
							14	9									
05	1462	X	1462	-0-	-0-	-0-	1459	2	3	9	Y	3					25
06	2428	X	2428	-0-	-0-	-0-	185	1	2214	2	Y	26					51
							29	9									
07	2629	X	2629	-0-	-0-	-0-	217	1	2412	2	Y	-0-					51

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6305	X	6305	-0-	-0-	-0-	78	1	6226	2	Y	1	1	8			51
							1	9									
03	7664	X	7664	-0-	-0-	-0-	260	1	7402	2	Y	2	1	8			52
							2	9									
04	7166	X	7166	-0-	-0-	-0-	516	1	6643	2	Y	6					58
							7	9									
05	5086	X	5086	-0-	-0-	-0-	5082	2	4	9	Y	4					62
06	4208	X	4208	-0-	-0-	-0-	322	1	3866	2	Y	18	41	1	1	8	38
							20	9									
07	3658	X	3078	-0-	-580	-0-	254	1	2824	2	Y	-0-					38

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		847	-0-	847	847	10	1	837	2	Y	-0-					-0-
03	T. A.		284	-0-	284	1131	10	1	274	2	Y	-0-					-0-
04	T. A.		256	-0-	256	1387	18	1	238	2	Y	-0-					-0-
05	1754	X	367	-0-	-1387	-0-	367	2			Y	-0-					-0-
06	287	X	287	-0-	-0-	-0-	22	1	265	2	Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	30	1	329	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2862	-0-	-78	-0-	35	1	2827	2	Y	-0-					1
03	3312	X	3312	-0-	-0-	-0-	113	1	3199	2	Y	-0-					1
04	3150	X	2457	-0-	-693	-0-	177	1	2280	2	Y	-0-					1
05	3162	X	1742	-0-	-1420	-0-	1742	2			Y	-0-					1
06	3210	X	2145	-0-	-1065	-0-	165	1	1980	2	Y	-0-	1	1			-0-
07	3317	X	2217	-0-	-1100	-0-	183	1	2034	2	Y	-0-					-0-

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1290	-0-	-474	-0-	16	1	1274	2	Y	-0-					-0-
03	2176	N	2176	-0-	-0-	-0-	74	1	2102	2	Y	-0-					-0-
04	1680	N	1628	-0-	-52	-0-	117	1	1511	2	Y	-0-					-0-
05	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
06	2478	N	2478	-0-	-0-	-0-	191	1	2287	2	Y	-0-					-0-
07	2133	N	2133	-0-	-0-	-0-	176	1	1957	2	Y	-0-					-0-

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	109	-0-	-955	-0-	109	2			Y	-0-					-0-
*03	682	N	95	-0-	-587	-0-	95	2			Y	-0-					-0-
04	480	N	102	-0-	-378	-0-	102	2			Y	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			Y	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	2			Y	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	270	N	173	-0-	-97	-0-	173	2			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
06	150	N	75	-0-	-75	-0-	75	2			Y	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	2			Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					40
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					40
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					40
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					40
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	690	N	425	-0-	-265	-0-	425	2			N	-0-					-0-
05	651	N	300	-0-	-351	-0-	300	2			N	-0-					-0-
06	360	N	122	-0-	-238	-0-	122	2			N	-0-					-0-
07	434	N	24	-0-	-410	-0-	24	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	352	-0-	-236	-0-	352	2			N	-0-					14
03	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					14
04	900	N	-0-	-0-	-900	-0-					N	-0-					14
05	403	N	-0-	-0-	-403	-0-					N	-0-					14
06	900	N	-0-	-0-	-900	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6326	X	6326	-0-	-0-	-0-	6326	2			N	-0-					-0-
03	4705	X	4705	-0-	-0-	-0-	4705	2			N	-0-					-0-
04	5360	X	5360	-0-	-0-	-0-	5360	2			N	-0-					-0-
05	5899	X	5899	-0-	-0-	-0-	5899	2			N	-0-					-0-
06	6210	X	6210	-0-	-0-	-0-	6210	2			N	-0-					-0-
07	7233	X	7233	-0-	-0-	-0-	7233	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	96	-0-	-44	-0-	96	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
06	3000	N	3211	-0-	211	211	3211	2			N	-0-					-0-
07	657	N	446	-0-	-211	-0-	446	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	360	N	298	-0-	-62	-0-	298	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					30
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					30
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					30
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					30
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					30
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	16	-0-	16	166099	16	2			N	-0-					-0-
03	SWR	10	211	-0-	211	166310	211	2			N	-0-					-0-
04	SWR	10	100	-0-	100	166410	100	2			N	-0-					-0-
05	SWR	10	90	-0-	90	166500	90	2			N	-0-					-0-
06	SWR	10	53	-0-	53	166553	53	2			N	-0-					-0-
07	SWR	10	158	-0-	158	166711	158	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					20
03	155	N	76	-0-	-79	-0-	76	2			N	-0-					20
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					20
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					20
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					20
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1433	-0-	-191	-0-	1433	2			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
04	1560	N	1479	-0-	-81	-0-	1467	2	12	9	N	11	11	8			-0-
05	1581	N	1393	-0-	-188	-0-	1372	2	21	9	N	19	19	8			-0-
06	1470	N	1169	-0-	-301	-0-	1155	2	14	9	N	13	13	8			-0-
07	1672	N	1672	-0-	-0-	-0-	1665	2	7	9	N	6	6	8			-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
03	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2074	N	2074	-0-	-0-	-0-	2067	2	7	9	N	6	6	8			-0-
03	2817	N	2817	-0-	-0-	-0-	2797	2	20	9	N	18	18	8			-0-
04	2156	N	2156	-0-	-0-	-0-	2145	2	11	9	N	10	10	8			-0-
05	2059	N	2059	-0-	-0-	-0-	2055	2	4	9	N	4	4	8			-0-
06	1410	N	1208	-0-	-202	-0-	1208	2			N	-0-					-0-
07	1457	N	1405	-0-	-52	-0-	1405	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	2	1	381	2	Y	-0-					26
03	362	N	362	-0-	-0-	-0-	1	1	361	2	Y	-0-					26
04	397	N	397	-0-	-0-	-0-	5	1	392	2	Y	-0-					26
05	434	N	237	-0-	-197	-0-	4	1	233	2	Y	-0-					26
06	370	N	370	-0-	-0-	-0-	10	1	360	2	Y	-0-					26
07	403	N	291	-0-	-112	-0-	5	1	286	2	Y	-0-					26

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	13	-0-	-1	-0-	13	2			N	-0-					30
03	14	N	-0-	-0-	-14	-0-					N	-0-					30
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					30
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					30
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					30
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					30

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	317	-0-	-215	-0-	317	2			N	-0-					-0-
03	496	N	309	-0-	-187	-0-	308	2	1	9	N	1	1	8			-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	48	-0-	-36	-0-	48	2			N	-0-					23
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					23
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					23
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					23
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					23
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) //CONT.// 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) //CONT.// 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
FULLSPIKE ENERGY LLC //CONT.// 289935
GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

02	84	N	25	-0-	-59	-0-	25	2			Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	50	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

02	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
03	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
04	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					-0-
05	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
06	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
07	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

02	252 N	240	-0-	-12	-0-	240	2			Y	-0-					-0-
03	279 N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
04	283 N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
05	279 N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
06	240 N	219	-0-	-21	-0-	219	2			Y	-0-					-0-
07	279 N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

02	T. A.	720	-0-	720	720	720	2			Y	-0-					-0-
03	T. A.	822	-0-	822	1542	822	2			Y	-0-					-0-
04	T. A.	749	-0-	749	2291	749	2			Y	-0-					-0-
05	T. A.	817	-0-	817	3108	817	2			Y	-0-					-0-
06	3890 X	782	-0-	-3108	-0-	782	2			Y	-0-					-0-
07	740 X	740	-0-	-0-	-0-	740	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2159	-0-	-1201	-0-	2159	2			N	-0-					-0-
03	3720	X	1581	-0-	-2139	-0-	1581	2			N	-0-					-0-
04	2130	X	1612	-0-	-518	-0-	1612	2			N	-0-					-0-
05	2387	X	1920	-0-	-467	-0-	1920	2			N	-0-					-0-
06	2310	X	1635	-0-	-675	-0-	1635	2			N	-0-					-0-
07	2387	X	2188	-0-	-199	-0-	2188	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

02	140	N	30	-0-	-110	-0-	30	2			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

02	1120	N	1059	-0-	-61	-0-	1059	2			Y	-0-					-0-
03	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
04	1050	N	998	-0-	-52	-0-	998	2			Y	-0-					-0-
05	1178	N	1073	-0-	-105	-0-	1073	2			Y	-0-					-0-
06	1650	N	1028	-0-	-622	-0-	1028	2			Y	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

02	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			Y	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	2			Y	-0-					-0-
05	465	N	389	-0-	-76	-0-	389	2			Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	2			Y	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1137	-0-	-11	-0-	1137	2			Y	-0-					-0-
03	1333	N	1223	-0-	-110	-0-	1223	2			Y	-0-					-0-
04	1290	N	1156	-0-	-134	-0-	1156	2			Y	-0-					-0-
05	1271	N	1190	-0-	-81	-0-	1190	2			Y	-0-					-0-
06	1170	N	1143	-0-	-27	-0-	1143	2			Y	-0-					-0-
07	1209	N	962	-0-	-247	-0-	962	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

02	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

02	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
03	1147	N	1104	-0-	-43	-0-	1104	2			Y	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	1064	2			Y	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

02	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

02	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

02	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
04	510	N	435	-0-	-75	-0-	435	2			Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			Y	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
03	837	N	743	-0-	-94	-0-	743	2			Y	-0-					-0-
04	810	N	753	-0-	-57	-0-	753	2			Y	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
07	775	N	720	-0-	-55	-0-	720	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

02	1812	N	1812	-0-	-0-	-0-	1812	2			Y	-0-					-0-
03	2170	N	2029	-0-	-141	-0-	2029	2			Y	-0-					-0-
04	2078	N	2078	-0-	-0-	-0-	2078	2			Y	-0-					-0-
05	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
06	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-
07	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

02	3739	X	3739	-0-	-0-	-0-	3739	2			Y	-0-					-0-
03	3875	X	3875	-0-	-0-	-0-	3875	2			Y	-0-					-0-
04	3450	X	2876	-0-	-574	-0-	2876	2			Y	-0-					-0-
05	3926	X	3926	-0-	-0-	-0-	3926	2			Y	-0-					-0-
06	3773	X	3773	-0-	-0-	-0-	3773	2			Y	-0-					-0-
07	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

02	2800	N	3451	-0-	651	1169	3451	2			Y	-0-					-0-
03	4411	X	3242	-0-	-1169	-0-	3242	2			Y	-0-					-0-
04	3433	X	3433	-0-	-0-	-0-	3433	2			Y	-0-					-0-
05	2775	X	2775	-0-	-0-	-0-	2775	2			Y	-0-					-0-
06	2715	X	2715	-0-	-0-	-0-	2715	2			Y	-0-					-0-
07	3824	X	3824	-0-	-0-	-0-	3824	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

02	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
03	744	N	625	-0-	-119	-0-	625	2			Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
06	600	N	499	-0-	-101	-0-	499	2			Y	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

02	1344	N	1050	-0-	-294	-0-	1050	2			Y	-0-					-0-
03	1426	N	1128	-0-	-298	-0-	1128	2			Y	-0-					-0-
04	1380	N	883	-0-	-497	-0-	883	2			Y	-0-					-0-
05	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
04	1080	N	976	-0-	-104	-0-	976	2			Y	-0-					-0-
05	1116	N	1012	-0-	-104	-0-	1012	2			Y	-0-					-0-
06	1020	N	924	-0-	-96	-0-	924	2			Y	-0-					-0-
07	1023	N	853	-0-	-170	-0-	853	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
04	1530	N	1486	-0-	-44	-0-	1486	2			Y	-0-					-0-
05	1581	N	1445	-0-	-136	-0-	1445	2			Y	-0-					-0-
06	1530	N	1029	-0-	-501	-0-	1029	2			Y	-0-					-0-
07	1550	N	1386	-0-	-164	-0-	1386	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		25	-0-	25	25	25	2			Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	25					Y	-0-					-0-
04	14B DENY		25	-0-	25	50	25	2			Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	50					Y	-0-					-0-
06	75	X	25	-0-	-50	-0-	25	2			Y	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	88	-0-	-164	-0-	88	2			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1108	-0-	-320	-0-	1108	2			Y	-0-					-0-
03	1395	N	921	-0-	-474	-0-	921	2			Y	-0-					-0-
04	870	N	354	-0-	-516	-0-	354	2			Y	-0-					-0-
05	1240	N	469	-0-	-771	-0-	469	2			Y	-0-					-0-
06	900	N	364	-0-	-536	-0-	364	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					-0-
04	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
07	1240	N	1207	-0-	-33	-0-	1207	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
03	1085	N	1021	-0-	-64	-0-	1021	2			Y	-0-					-0-
04	1050	N	817	-0-	-233	-0-	817	2			Y	-0-					-0-
05	1147	N	830	-0-	-317	-0-	830	2			Y	-0-					-0-
06	990	N	820	-0-	-170	-0-	820	2			Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	294	-0-	-42	-0-	294	2			Y	-0-					-0-
03	372	N	333	-0-	-39	-0-	333	2			Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	2			Y	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	2			Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1135	-0-	-209	-0-	1135	2			Y	-0-					-0-
03	1488	N	1374	-0-	-114	-0-	1374	2			Y	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
05	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
07	1581	N	1372	-0-	-209	-0-	1372	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	629	-0-	-43	-0-	629	2			Y	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	485	-0-	-1615	-0-	485	2			Y	-0-					-0-
03	2325	X	514	-0-	-1811	-0-	514	2			Y	-0-					-0-
04	2250	X	866	-0-	-1384	-0-	866	2			Y	-0-					-0-
05	2325	X	752	-0-	-1573	-0-	752	2			Y	-0-					-0-
06	810	X	772	-0-	-38	-0-	772	2			Y	-0-					-0-
07	899	X	885	-0-	-14	-0-	885	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
04	870	N	836	-0-	-34	-0-	836	2			Y	-0-					-0-
05	1271	N	1154	-0-	-117	-0-	1154	2			Y	-0-					-0-
06	1110	N	838	-0-	-272	-0-	838	2			Y	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	933	-0-	-47	-0-	933	2			Y	-0-					-0-
03	1054	N	949	-0-	-105	-0-	949	2			Y	-0-					-0-
04	930	N	824	-0-	-106	-0-	824	2			Y	-0-					-0-
05	1023	N	795	-0-	-228	-0-	795	2			Y	-0-					-0-
06	930	N	584	-0-	-346	-0-	584	2			Y	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2994	-0-	-534	-0-	2994	2			Y	-0-					-0-
03	4459	X	4459	-0-	-0-	-0-	4459	2			Y	-0-					-0-
04	3870	X	3787	-0-	-83	-0-	3787	2			Y	-0-					-0-
05	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					-0-
06	4366	X	4366	-0-	-0-	-0-	4366	2			Y	-0-					-0-
07	4464	X	4288	-0-	-176	-0-	4288	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

02	728	N	652	-0-	-76	-0-	652	2			Y	-0-					-0-
03	868	N	746	-0-	-122	-0-	746	2			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

02	1344	N	1335	-0-	-9	-0-	1335	2			Y	-0-					-0-
03	1519	N	1511	-0-	-8	-0-	1511	2			Y	-0-					-0-
04	1440	N	1338	-0-	-102	-0-	1338	2			Y	-0-					-0-
05	1488	N	1376	-0-	-112	-0-	1376	2			Y	-0-					-0-
06	1470	N	1411	-0-	-59	-0-	1411	2			Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

02	504	N	454	-0-	-50	-0-	454	2			Y	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	2			Y	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	2			Y	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

02	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					-0-
03	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
04	1700	N	1700	-0-	-0-	-0-	1700	2			Y	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			Y	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

02	476	N	468	-0-	-8	-0-	468	2			Y	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	2			Y	-0-					-0-
05	527	N	488	-0-	-39	-0-	488	2			Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	2			Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

02	280	N	256	-0-	-24	-0-	256	2			Y	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2174	-0-	-66	-0-	2174	2			Y	-0-					-0-
03	2127	N	2127	-0-	-0-	-0-	2127	2			Y	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
05	2418	N	2223	-0-	-195	-0-	2223	2			Y	-0-					-0-
06	2070	N	1868	-0-	-202	-0-	1868	2			Y	-0-					-0-
07	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

02	672	N	626	-0-	-46	-0-	626	2			Y	-0-					-0-
03	744	N	704	-0-	-40	-0-	704	2			Y	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			Y	-0-					-0-
05	682	N	615	-0-	-67	-0-	615	2			Y	-0-					-0-
06	690	N	546	-0-	-144	-0-	546	2			Y	-0-					-0-
07	620	N	573	-0-	-47	-0-	573	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

02	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
04	870	N	834	-0-	-36	-0-	834	2			Y	-0-					-0-
05	899	N	875	-0-	-24	-0-	875	2			Y	-0-					-0-
06	870	N	836	-0-	-34	-0-	836	2			Y	-0-					-0-
07	868	N	858	-0-	-10	-0-	858	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

02	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	1595	2			Y	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

02	560	N	500	-0-	-60	-0-	500	2			Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
04	600	N	500	-0-	-100	-0-	500	2			Y	-0-					-0-
05	558	N	520	-0-	-38	-0-	520	2			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
07	527	N	365	-0-	-162	-0-	365	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

02	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
03	868	N	734	-0-	-134	-0-	734	2			Y	-0-					-0-
04	1772	N	1772	-0-	-0-	-0-	1772	2			Y	-0-					-0-
05	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
07	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	967	-0-	-293	-0-	967	2		Y	-0-			-0-
03	1364	N	978	-0-	-386	-0-	978	2		Y	-0-			-0-
04	1380	N	884	-0-	-496	-0-	884	2		Y	-0-			-0-
05	1085	N	913	-0-	-172	-0-	913	2		Y	-0-			-0-
06	960	N	866	-0-	-94	-0-	866	2		Y	-0-			-0-
07	899	N	657	-0-	-242	-0-	657	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

02	784	N	722	-0-	-62	-0-	722	2		Y	-0-			-0-
03	899	N	727	-0-	-172	-0-	727	2		Y	-0-			-0-
04	810	N	692	-0-	-118	-0-	692	2		Y	-0-			-0-
05	806	N	643	-0-	-163	-0-	643	2		Y	-0-			-0-
06	749	N	749	-0-	-0-	-0-	749	2		Y	-0-			-0-
07	713	N	518	-0-	-195	-0-	518	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

02	396	N	396	-0-	-0-	-0-	396	2		Y	-0-			-0-
03	598	N	598	-0-	-0-	-0-	598	2		Y	-0-			-0-
04	695	N	695	-0-	-0-	-0-	695	2		Y	-0-			-0-
05	498	N	498	-0-	-0-	-0-	498	2		Y	-0-			-0-
06	692	N	692	-0-	-0-	-0-	692	2		Y	-0-			-0-
07	655	N	655	-0-	-0-	-0-	655	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

02	441	N	441	-0-	-0-	-0-	441	2		Y	-0-			-0-
03	403	N	136	-0-	-267	-0-	136	2		Y	-0-			-0-
04	480	N	314	-0-	-166	-0-	314	2		Y	-0-			-0-
05	496	N	202	-0-	-294	-0-	202	2		Y	-0-			-0-
06	243	N	243	-0-	-0-	-0-	243	2		Y	-0-			-0-
07	712	N	712	-0-	-0-	-0-	712	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

02	980	N	930	-0-	-50	-0-	930	2		N	-0-			-0-
03	1085	N	1014	-0-	-71	-0-	1014	2		N	-0-			-0-
04	1050	N	877	-0-	-173	-0-	877	2		N	-0-			-0-
05	1023	N	838	-0-	-185	-0-	838	2		N	-0-			-0-
06	990	N	931	-0-	-59	-0-	931	2		N	-0-			-0-
07	899	N	795	-0-	-104	-0-	795	2		N	-0-			-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

02	990	N	990	-0-	-0-	-0-	990	2		Y	-0-			-0-
03	860	N	860	-0-	-0-	-0-	860	2		Y	-0-			-0-
04	916	N	916	-0-	-0-	-0-	916	2		Y	-0-			-0-
05	930	N	873	-0-	-57	-0-	873	2		Y	-0-			-0-
06	1119	N	1119	-0-	-0-	-0-	1119	2		Y	-0-			-0-
07	1276	N	1276	-0-	-0-	-0-	1276	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

02	1092	N	958	-0-	-134	-0-	958	2		Y	-0-			-0-
03	1800	N	1800	-0-	-0-	-0-	1800	2		Y	-0-			-0-
04	1615	N	1615	-0-	-0-	-0-	1615	2		Y	-0-			-0-
05	1711	N	1711	-0-	-0-	-0-	1711	2		Y	-0-			-0-
06	1399	N	1399	-0-	-0-	-0-	1399	2		Y	-0-			-0-
07	1951	N	1951	-0-	-0-	-0-	1951	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	848	-0-	-160	-0-	848	2			Y	-0-					-0-
03	1023	N	752	-0-	-271	-0-	752	2			Y	-0-					-0-
04	1050	N	780	-0-	-270	-0-	780	2			Y	-0-					-0-
05	930	N	793	-0-	-137	-0-	793	2			Y	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
07	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	524	-0-	-176	-0-	524	2			Y	-0-					-0-
03	682	N	595	-0-	-87	-0-	595	2			Y	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
07	1023	N	912	-0-	-111	-0-	912	2			Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
03	465	N	390	-0-	-75	-0-	390	2			Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
05	465	N	241	-0-	-224	-0-	241	2			Y	-0-					-0-
06	390	N	215	-0-	-175	-0-	215	2			Y	-0-					-0-
07	465	N	300	-0-	-165	-0-	300	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	532	-0-	-364	-0-	532	2			Y	-0-					-0-
03	1054	N	564	-0-	-490	-0-	564	2			Y	-0-					-0-
04	960	N	462	-0-	-498	-0-	462	2			Y	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			Y	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	2			Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	2			Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
04	210	N	81	-0-	-129	-0-	81	2			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	656	-0-	-156	-0-	656	2			Y	-0-					-0-
03	899	N	703	-0-	-196	-0-	703	2			Y	-0-					-0-
04	720	N	591	-0-	-129	-0-	591	2			Y	-0-					-0-
05	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	2			Y	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	759	-0-	-249	-0-	759	2			Y	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			Y	-0-					-0-
05	837	N	659	-0-	-178	-0-	659	2			Y	-0-					-0-
06	1080	N	705	-0-	-375	-0-	705	2			Y	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	341	-0-	-23	-0-	341	2			Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
04	390	N	281	-0-	-109	-0-	281	2			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	2			Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	858	-0-	-122	-0-	858	2			Y	-0-					-0-
03	1116	N	893	-0-	-223	-0-	893	2			Y	-0-					-0-
04	990	N	824	-0-	-166	-0-	824	2			Y	-0-					-0-
05	961	N	910	-0-	-51	-0-	910	2			Y	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					-0-
04	3000	N	3105	-0-	105	105	3105	2			Y	-0-					-0-
05	3100	N	3475	-0-	375	480	3475	2			Y	-0-					-0-
06	1305	N	825	-0-	-480	-0-	825	2			Y	-0-					-0-
07	1798	X	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
05	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
06	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					-0-
07	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5	-0-	387	2			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
06	480	N	437	-0-	-43	-0-	437	2			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0-	-0-	194	1	1201	2	N	2					18
							2	9									
03	1295	N	1295	-0-	-0-	-0-	103	1	1191	2	N	1	9	1			10
							1	9									
04	1035	N	1035	-0-	-0-	-0-	39	1	996	2	N	-0-					10
05	719	N	719	-0-	-0-	-0-	68	1	651	2	N	-0-					10
06	902	N	902	-0-	-0-	-0-	73	1	829	2	N	-0-					10
07	455	N	455	-0-	-0-	-0-	61	1	394	2	N	-0-					10

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	30	1	188	2	N	2					19
							2	9									
03	248	N	247	-0-	-1	-0-	20	1	227	2	N	-0-	9	1			10
04	240	N	223	-0-	-17	-0-	8	1	215	2	N	-0-					10
05	248	N	242	-0-	-6	-0-	23	1	219	2	N	-0-					10
06	216	N	216	-0-	-0-	-0-	17	1	199	2	N	-0-					10
07	217	N	199	-0-	-18	-0-	26	1	173	2	N	-0-					10

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	11	1	66	2	N	2					18
							2	9									
03	62	N	2	-0-	-60	-0-	2	2			N	-0-	8	1			10
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					10
05	93	N	57	-0-	-36	-0-	5	1	52	2	N	-0-					10
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10
07	69	N	69	-0-	-0-	-0-	9	1	60	2	N	-0-					10

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	-0-	198	1	1231	2	N	3	1	8			18
							3	9									
03	1609	N	1609	-0-	-0-	-0-	128	1	1479	2	N	2	8	1	2	8	10
							2	9									
04	1500	N	1227	-0-	-273	-0-	46	1	1181	2	N	-0-					10
05	1590	N	1590	-0-	-0-	-0-	151	1	1439	2	N	-0-					10
06	1097	N	1097	-0-	-0-	-0-	88	1	1009	2	N	-0-					10
07	1271	N	906	-0-	-365	-0-	120	1	786	2	N	-0-					10

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1106	-0-	-434	-0-	153	1	950	2	N	3	1	8			40
							3	9									
03	1798	N	1578	-0-	-220	-0-	125	1	1453	2	N	-0-	19	1			21
04	1500	N	1357	-0-	-143	-0-	51	1	1306	2	N	-0-					21
05	1606	N	1606	-0-	-0-	-0-	152	1	1454	2	N	-0-					21
06	1700	N	1700	-0-	-0-	-0-	137	1	1563	2	N	-0-					21
07	1395	N	1104	-0-	-291	-0-	147	1	957	2	N	-0-					21

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	X	797	-0-	-0-	-0-	110	1	685	2	N	2					18
							2	9									
03	900	X	900	-0-	-0-	-0-	71	1	829	2	N	-0-	8	1			10
04	997	X	997	-0-	-0-	-0-	37	1	960	2	N	-0-					10
05	4687	X	4687	-0-	-0-	-0-	445	1	4242	2	N	-0-					10
06	4253	X	4253	-0-	-0-	-0-	342	1	3904	2	N	6	6	8			10
							7	9									
07	2797	X	2797	-0-	-0-	-0-	371	1	2419	2	N	6	6	8			10
							7	9									

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1291	-0-	-641	-0-	179	1	1112	2	N	-0-					-0-
03	2148	N	2148	-0-	-0-	-0-	171	1	1977	2	N	-0-					-0-
04	1260	N	1099	-0-	-161	-0-	41	1	1058	2	N	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	156	1	1485	2	N	-0-					-0-
06	2070	N	1140	-0-	-930	-0-	92	1	1048	2	N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	184	1	1203	2	N	-0-					-0-

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1240	N	1240	-0-	-0-	-0-	172	1	1064	2	N	4	2	8			23
							4	9									
03	1550	N	1093	-0-	-457	-0-	87	1	1004	2	N	2	11	1	2	8	12
							2	9									
04	1866	N	1866	-0-	-0-	-0-	70	1	1794	2	N	2	2	8			12
							2	9									
05	1364	N	908	-0-	-456	-0-	86	1	822	2	N	-0-					12
06	1418	N	1418	-0-	-0-	-0-	114	1	1303	2	N	1	1	8			12
							1	9									
07	1705	N	931	-0-	-774	-0-	124	1	807	2	N	-0-					12

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	500	-0-	-144	-0-	93	1	405	2	N	2					18
							2	9									
03	620	N	486	-0-	-134	-0-	67	1	419	2	N	-0-	8	1			10
04	570	N	553	-0-	-17	-0-	50	1	503	2	N	-0-					10
05	589	N	589	-0-	-0-	-0-	84	1	505	2	N	-0-					10
06	641	N	641	-0-	-0-	-0-	79	1	562	2	N	-0-					10
07	582	N	582	-0-	-0-	-0-	104	1	478	2	N	-0-					10

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1331	-0-	-237	-0-	50	1	1281	2	Y	-0-					-0-
03	1519	N	1327	-0-	-192	-0-	55	1	1272	2	Y	-0-					-0-
04	1560	N	1115	-0-	-445	-0-	59	1	1056	2	Y	-0-					-0-
05	1488	N	1212	-0-	-276	-0-	71	1	1141	2	Y	-0-					-0-
06	1327	X	1327	-0-	-0-	-0-	73	1	1254	2	Y	-0-					-0-
07	1201	X	1201	-0-	-0-	-0-	81	1	1120	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	83	1	518	2	N	2					18
							2	9									
03	635	N	635	-0-	-0-	-0-	50	1	585	2	N	-0-	8	1			10
04	624	N	624	-0-	-0-	-0-	23	1	601	2	N	-0-					10
05	682	N	651	-0-	-31	-0-	62	1	589	2	N	-0-					10
06	630	N	630	-0-	-0-	-0-	51	1	579	2	N	-0-					10
07	651	N	571	-0-	-80	-0-	76	1	495	2	N	-0-					10

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	648	-0-	-80	-0-	114	1	532	2	Y	2					18
							2	9									
03	806	N	707	-0-	-99	-0-	85	1	622	2	Y	-0-	8	1			10
04	690	N	683	-0-	-7	-0-	54	1	629	2	Y	-0-					10
05	713	N	696	-0-	-17	-0-	94	1	602	2	Y	-0-					10
06	663	N	663	-0-	-0-	-0-	81	1	582	2	Y	-0-					10
07	713	N	564	-0-	-149	-0-	102	1	462	2	Y	-0-					10

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

02	588	N	528	-0-	-60	-0-	20	1	508	2	Y	-0-					-0-
03	868	N	535	-0-	-333	-0-	22	1	513	2	Y	-0-					-0-
04	839	N	839	-0-	-0-	-0-	45	1	794	2	Y	-0-					-0-
05	589	N	536	-0-	-53	-0-	31	1	505	2	Y	-0-					-0-
06	843	X	843	-0-	-0-	-0-	46	1	797	2	Y	-0-					-0-
07	868	X	820	-0-	-48	-0-	55	1	764	2	Y	1	1	8			-0-
							1	9									

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

02	2213	X	2213	-0-	-0-	-0-	307	1	1904	2	N	2					18
							2	9									
03	2233	X	2233	-0-	-0-	-0-	177	1	2055	2	N	1	9	1			10
							1	9									
04	2803	X	2803	-0-	-0-	-0-	105	1	2698	2	N	-0-					10
05	2903	X	2903	-0-	-0-	-0-	276	1	2627	2	N	-0-					10
06	2476	X	2476	-0-	-0-	-0-	199	1	2276	2	N	1	1	8			10
							1	9									
07	2012	N	2012	-0-	-0-	-0-	267	1	1744	2	N	1	1	8			10
							1	9									

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

02	1036	N	793	-0-	-243	-0-	110	1	681	2	N	2					24
							2	9									
03	1395	N	1393	-0-	-2	-0-	111	1	1282	2	N	-0-	11	1			13
04	2072	N	2072	-0-	-0-	-0-	77	1	1995	2	N	-0-					13
05	1699	N	1699	-0-	-0-	-0-	161	1	1538	2	N	-0-					13
06	1258	N	1258	-0-	-0-	-0-	101	1	1157	2	N	-0-					13
07	1643	N	960	-0-	-683	-0-	128	1	832	2	N	-0-					13

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					40
03	1333	N	413	-0-	-920	-0-	20	1	393	2	N	-0-					40
04	900	N	511	-0-	-389	-0-	511	2			N	-0-					40
05	1116	N	386	-0-	-730	-0-	386	2			N	-0-					40
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					40
07	527	N	497	-0-	-30	-0-	497	2			N	-0-					40

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

02	1344	N	1330	-0-	-14	-0-	1330	2			N	-0-					20
03	1722	N	1722	-0-	-0-	-0-	83	1	1639	2	N	-0-					20
04	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1	1	8			20
05	1488	N	1278	-0-	-210	-0-	1278	2			N	-0-					20
06	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					20
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					20

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1896	-0-	-92	-0-	262	1	1628	2	N	5	2	8			3
							6	9									
03	2218	N	2218	-0-	-0-	-0-	176	1	2042	2	N	-0-					3
04	2197	N	2197	-0-	-0-	-0-	82	1	2115	2	N	-0-					3
05	2132	N	2132	-0-	-0-	-0-	202	1	1930	2	N	-0-					3
06	2091	N	2091	-0-	-0-	-0-	168	1	1923	2	N	-0-					3
07	2263	N	1441	-0-	-822	-0-	192	1	1249	2	N	-0-					3

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	11	1	274	2	Y	-0-					-0-
03	3100	N	4980	-0-	1880	1880	205	1	4775	2	Y	-0-					-0-
04	3000	N	3314	-0-	314	2194	176	1	3137	2	Y	1	1	8			-0-
							1	9									
05	2971	N	777	-0-	-2194	-0-	45	1	730	2	Y	2	2	8			-0-
							2	9									
06	3	X	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	1592	X	1592	-0-	-0-	-0-	107	1	1485	2	Y	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					10
03	713	N	667	-0-	-46	-0-	32	1	635	2	N	-0-					10
04	690	N	685	-0-	-5	-0-	685	2			N	-0-					10
05	713	N	658	-0-	-55	-0-	658	2			N	-0-					10
06	639	N	639	-0-	-0-	-0-	639	2			N	-0-					10
07	713	N	575	-0-	-138	-0-	575	2			N	-0-					10

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	248	N	198	-0-	-50	-0-	10	1	188	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	755	-0-	-169	-0-	755	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	37	1	730	2	N	-0-					-0-
04	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	665	-0-	-763	-0-	4	1	653	2	N	7	7	8			-0-
							8	9									
03	1023	N	576	-0-	-447	-0-	28	1	548	2	N	-0-					-0-
04	720	N	428	-0-	-292	-0-	424	2	4	9	N	4	4	8			-0-
05	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-
06	570	N	456	-0-	-114	-0-	455	2	1	9	N	1	1	7			-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	115	-0-	-221	-0-	115	2			N	-0-					-0-
03	186	N	107	-0-	-79	-0-	5	1	102	2	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	5	-0-	-303	-0-	5	2			N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1433	-0-	-163	-0-	198	1	1232	2	N	3	1	8			40
							3	9									
03	1862	N	1862	-0-	-0-	-0-	148	1	1714	2	N	-0-	19	1			21
04	1659	N	1659	-0-	-0-	-0-	62	1	1596	2	N	1	1	8			21
							1	9									
05	1811	N	1811	-0-	-0-	-0-	172	1	1639	2	N	-0-					21
06	1800	N	1114	-0-	-686	-0-	90	1	1023	2	N	1	1	8			21
							1	9									
07	1705	N	1546	-0-	-159	-0-	205	1	1340	2	N	1	1	8			21
							1	9									

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	33	1	655	2	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	806	N	693	-0-	-113	-0-	693	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	128	1	1913	2	N	-0-					-0-
04	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
05	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
06	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
07	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					30
03	2063	N	2063	-0-	-0-	-0-	100	1	1963	2	N	-0-					30
04	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					30
05	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					30
06	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					30
07	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					30

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	948	-0-	-88	-0-	948	2			N	-0-					14
03	1025	N	1025	-0-	-0-	-0-	79	1	946	2	N	-0-					14
04	990	N	941	-0-	-49	-0-	941	2			N	-0-					14
05	1054	N	995	-0-	-59	-0-	995	2			N	-0-					14
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					14
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					14

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
03	2618	N	2618	-0-	-0-	-0-	127	1	2491	2	N	-0-					-0-
04	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
05	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
06	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
07	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	336	-0-	-56	-0-	47	1	289	2	N	-0-					-0-
03	372	N	162	-0-	-210	-0-	13	1	149	2	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	14	1	360	2	N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	76	1	728	2	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	38	1	433	2	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	66	1	431	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	93	1	1822	2	N	-0-					-0-
04	3000	N	3127	-0-	127	127	3127	2			N	-0-					-0-
05	1979	N	1852	-0-	-127	-0-	1852	2			N	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
07	1271	X	1230	-0-	-41	-0-	1230	2			N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					125
03	1469	N	1469	-0-	-0-	-0-	100	1	1369	2	N	-0-					125
04	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					125
05	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					125
06	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					125
07	1753	N	1753	-0-	-0-	-0-	1751	2	2	9	N	2					127

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	593	-0-	-471	-0-	591	2	2	9	N	2	2	8			22
03	1407	N	1407	-0-	-0-	-0-	68	1	1339	2	N	-0-					22
04	1362	N	1362	-0-	-0-	-0-	1354	2	8	9	N	7	1	8			28
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					28
06	1468	N	1468	-0-	-0-	-0-	1464	2	4	9	N	4					32
07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					32

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	45	1	893	2	N	-0-					-0-
04	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	1085	N	772	-0-	-313	-0-	772	2			N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					8
03	31	N	-0-	-0-	-31	-0-					N	-0-					8
04	90	N	-0-	-0-	-90	-0-					N	-0-					8
05	62	N	-0-	-0-	-62	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1221	-0-	-11	-0-	1221	2			N	-0-					-0-
03	1395	N	1232	-0-	-163	-0-	60	1	1172	2	N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
05	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
07	1364	N	1193	-0-	-171	-0-	1193	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	1072	2	2	9	N	2	2	8			-0-
03	1754	N	1754	-0-	-0-	-0-	85	1	1669	2	N	-0-					-0-
04	2904	N	2904	-0-	-0-	-0-	2903	2	1	9	N	1	1	8			-0-
05	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
07	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	985	-0-	-51	-0-	985	2			N	-0-					-0-
03	1271	N	928	-0-	-343	-0-	45	1	883	2	N	-0-					-0-
04	1020	N	989	-0-	-31	-0-	989	2			N	-0-					-0-
05	1085	N	806	-0-	-279	-0-	806	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	1023	N	867	-0-	-156	-0-	867	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	404	-0-	-156	-0-	404	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	23	1	448	2	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1349	-0-	-415	-0-	1349	2			N	-0-					-0-
03	1953	N	1707	-0-	-246	-0-	83	1	1624	2	N	-0-					-0-
04	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
05	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	1891	N	1590	-0-	-301	-0-	1590	2			N	-0-					-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3205	-0-	405	405	3205	2			N	-0-					-0-
03	2594	N	2189	-0-	-405	-0-	106	1	2083	2	N	-0-					-0-
04	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
05	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
06	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
07	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-	17	7			-0-
05	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
07	713	N	433	-0-	-280	-0-	433	2			N	-0-					-0-

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	7	-0-	-77	-0-	7	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	15	2	1	9	N	1	1	8			-0-
05	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	47	1	923	2	N	-0-					-0-
04	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
05	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
06	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

02	868	N	28	-0-	-840	-0-	28	1			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	1023	N	589	-0-	-434	-0-	589	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

02	1820	N	1492	-0-	-328	-0-	207	1	1285	2	N	-0-					-0-
03	1984	N	1136	-0-	-848	-0-	90	1	1044	2	N	2	2	8			-0-
							2	9									
04	2040	N	1061	-0-	-979	-0-	40	1	1021	2	N	-0-					-0-
05	1643	N	1107	-0-	-536	-0-	105	1	1002	2	N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	53	1	605	2	N	-0-					-0-
07	1085	N	816	-0-	-269	-0-	109	1	707	2	N	-0-					-0-

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	N	1062	-0-	-0-	-0-	171	1	891	2	N	-0-					33
03	1434	N	1434	-0-	-0-	-0-	142	1	1292	2	N	-0-					33
04	1230	N	1197	-0-	-33	-0-	74	1	1123	2	N	-0-					33
05	1258	N	1258	-0-	-0-	-0-	147	1	1111	2	N	-0-					33
06	1046	N	1046	-0-	-0-	-0-	111	1	927	2	N	7					40
							8	9									
07	1240	N	455	-0-	-785	-0-	87	1	368	2	N	-0-					40

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1551	-0-	-801	-0-	215	1	1336	2	N	-0-					-0-
03	2449	N	622	-0-	-1827	-0-	49	1	573	2	N	-0-					-0-
04	2250	N	757	-0-	-1493	-0-	28	1	729	2	N	-0-					-0-
05	2380	N	2380	-0-	-0-	-0-	226	1	2154	2	N	-0-					-0-
06	1796	N	1796	-0-	-0-	-0-	144	1	1651	2	N	1	1	8			-0-
							1	9									
07	2695	N	2695	-0-	-0-	-0-	358	1	2337	2	N	-0-					-0-

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1880	N	1880	-0-	-0-	-0-	261	1	1619	2	N	-0-					-0-
03	1457	N	1330	-0-	-127	-0-	106	1	1224	2	N	-0-					-0-
04	1410	N	1260	-0-	-150	-0-	47	1	1213	2	N	-0-					-0-
05	1457	N	1258	-0-	-199	-0-	119	1	1139	2	N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	69	1	788	2	N	-0-					-0-
07	1302	N	1011	-0-	-291	-0-	134	1	877	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3311	X	3311	-0-	-0-	-0-	484	1	2827	2	N	-0-					122
03	3531	X	3531	-0-	-0-	-0-	309	1	3222	2	N	-0-					122
04	2620	X	2620	-0-	-0-	-0-	127	1	2490	2	N	3	3	8			122
							3	9									
05	2790	X	2790	-0-	-0-	-0-	293	1	2496	2	N	1	1	8			122
							1	9									
06	2599	X	2599	-0-	-0-	-0-	237	1	2362	2	N	-0-					122
07	2385	X	2385	-0-	-0-	-0-	344	1	2041	2	N	-0-					122

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	369	-0-	-51	-0-	51	1	318	2	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	69	1	803	2	N	1	1	8			-0-
							1	9									
04	960	N	811	-0-	-149	-0-	30	1	781	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	92	1	876	2	N	-0-					-0-
06	840	N	188	-0-	-652	-0-	15	1	173	2	N	-0-					-0-
07	837	N	173	-0-	-664	-0-	23	1	150	2	N	-0-					-0-

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	91	1	565	2	N	-0-					-0-
03	744	N	712	-0-	-32	-0-	57	1	655	2	N	-0-					-0-
04	720	N	682	-0-	-38	-0-	25	1	657	2	N	-0-					-0-
05	713	N	695	-0-	-18	-0-	66	1	629	2	N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	38	1	429	2	N	-0-					-0-
07	713	N	688	-0-	-25	-0-	92	1	596	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	957	-0-	-275	-0-	957	2			N	-0-					-0-
03	1364	N	1136	-0-	-228	-0-	55	1	1081	2	N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	57	1	1125	2	N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

02	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					27
03	2390	N	2390	-0-	-0-	-0-	116	1	2274	2	N	-0-					27
04	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					27
05	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					27
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					27
07	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					27

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

02	6692	X	3545	-0-	-3147	-0-	516	1	3029	2	N	-0-					-0-
03	7254	X	4511	-0-	-2743	-0-	387	1	4124	2	N	-0-					-0-
04	5160	X	3546	-0-	-1614	-0-	161	1	3385	2	N	-0-					-0-
05	5091	X	5091	-0-	-0-	-0-	511	1	4580	2	N	-0-					-0-
06	4590	X	2899	-0-	-1691	-0-	261	1	2638	2	N	-0-					-0-
07	4526	X	592	-0-	-3934	-0-	106	1	486	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	75	1	1468	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1	1	8			-0-
05	403	N	156	-0-	-247	-0-	156	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	5074	-0-	-1254	-0-	728	1	4342	2	N	4	4	8			-0-
							4	9									
03	7006	X	4002	-0-	-3004	-0-	346	1	3650	2	N	5	5	8			-0-
							6	9									
04	6090	X	4713	-0-	-1377	-0-	205	1	4505	2	N	3	3	8			-0-
							3	9									
05	6828	X	6828	-0-	-0-	-0-	676	1	6151	2	N	1	1	8			-0-
							1	9									
06	5430	X	1803	-0-	-3627	-0-	172	1	1629	2	N	2	2	8			-0-
							2	9									
07	5611	X	2964	-0-	-2647	-0-	421	1	2541	2	N	2	2	8			-0-
							2	9									

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3151	-0-	-237	-0-	437	1	2713	2	N	1	1	8			97
							1	9									
03	3472	X	3017	-0-	-455	-0-	240	1	2777	2	N	-0-					97
04	3356	X	3356	-0-	-0-	-0-	125	1	3231	2	N	-0-					97
05	5724	X	5724	-0-	-0-	-0-	543	1	5181	2	N	-0-					97
06	4871	X	4871	-0-	-0-	-0-	392	1	4479	2	N	-0-					97
07	4657	X	4657	-0-	-0-	-0-	619	1	4038	2	N	-0-					97

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	5937	-0-	-1231	-0-	848	1	5089	2	N	-0-					-0-
03	7936	X	6362	-0-	-1574	-0-	534	1	5828	2	N	-0-					-0-
04	7500	X	3730	-0-	-3770	-0-	168	1	3562	2	N	-0-					-0-
05	7750	X	6041	-0-	-1709	-0-	602	1	5439	2	N	-0-					-0-
06	6630	X	2434	-0-	-4196	-0-	223	1	2211	2	N	-0-					-0-
07	6572	X	4553	-0-	-2019	-0-	632	1	3921	2	N	-0-					-0-

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	314	-0-	-106	-0-	44	1	270	2	N	-0-					-0-
03	434	X	370	-0-	-64	-0-	29	1	341	2	N	-0-					-0-
04	390	X	365	-0-	-25	-0-	14	1	351	2	N	-0-					-0-
05	403	X	351	-0-	-52	-0-	33	1	318	2	N	-0-					-0-
06	360	X	136	-0-	-224	-0-	11	1	125	2	N	-0-					-0-
07	372	X	139	-0-	-233	-0-	18	1	121	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2969	-0-	-111	-0-	412	1	2557	2	Y	-0-					-0-
03	3410	X	3168	-0-	-242	-0-	252	1	2914	2	Y	2	2	8			-0-
							2	9									
04	3438	X	3438	-0-	-0-	-0-	128	1	3310	2	Y	-0-					-0-
05	3317	X	3147	-0-	-170	-0-	299	1	2848	2	Y	-0-					-0-
06	3180	X	2923	-0-	-257	-0-	235	1	2687	2	Y	1	1	8			-0-
							1	9									
07	3567	X	3567	-0-	-0-	-0-	474	1	3093	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2963	-0-	-341	-0-	411	1	2551	2	Y	1	1	8			-0-
							1	9									
03	3658	X	3198	-0-	-460	-0-	254	1	2942	2	Y	2	2	8			-0-
							2	9									
04	3450	X	3050	-0-	-400	-0-	114	1	2933	2	Y	3	3	8			-0-
							3	9									
05	3565	X	2188	-0-	-1377	-0-	208	1	1979	2	Y	1	1	8			-0-
							1	9									
06	3180	X	1552	-0-	-1628	-0-	125	1	1426	2	Y	1	1	8			-0-
							1	9									
07	3286	X	2061	-0-	-1225	-0-	274	1	1787	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2059	-0-	-0-	-0-	310	1	1749	2	N	-0-					-0-
03	2077	N	1632	-0-	-445	-0-	158	1	1474	2	N	-0-					-0-
04	2160	N	1506	-0-	-654	-0-	85	1	1421	2	N	-0-					-0-
05	2232	N	1475	-0-	-757	-0-	168	1	1307	2	N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	153	1	1404	2	N	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	260	1	1490	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	1413	-0-	-3683	-0-	220	1	1190	2	N	3	3	8			115
							3	9									
03	5642	X	2024	-0-	-3618	-0-	189	1	1835	2	N	-0-					115
04	5460	X	4882	-0-	-578	-0-	209	1	4607	2	N	60					175
							66	9									
05	5642	X	3521	-0-	-2121	-0-	359	1	3129	2	N	30					205
							33	9									
06	5460	X	2316	-0-	-3144	-0-	210	1	2055	2	N	46	1	8			250
							51	9									
07	5053	X	1867	-0-	-3186	-0-	273	1	1577	2	N	15	191	1	1	8	73
							17	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2443	N	2443	-0-	-0-	-0-	339	1	2103	2	Y	1	1	8			-0-
							1	9									
03	3051	N	3051	-0-	-0-	-0-	242	1	2807	2	Y	2	2	8			-0-
							2	9									
04	2310	N	2178	-0-	-132	-0-	81	1	2094	2	Y	3	3	8			-0-
							3	9									
05	3100	N	3351	-0-	251	251	318	1	3032	2	Y	1	1	8			-0-
							1	9									
06	2907	X	2656	-0-	-251	-0-	214	1	2441	2	Y	1	1	8			-0-
							1	9									
07	2331	X	2331	-0-	-0-	-0-	310	1	2021	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	X	6360	-0-	-556	-0-	314	1	6042	2	N	4	4	8			-0-
							4	9									
03	7657	X	7140	-0-	-517	-0-	29	1	7107	2	N	4	4	8			-0-
							4	9									
04	7200	X	7001	-0-	-199	-0-	168	1	6824	2	N	8	8	8			-0-
							9	9									
05	7440	X	7073	-0-	-367	-0-	228	1	6843	2	N	2	2	8			-0-
							2	9									
06	7110	X	6043	-0-	-1067	-0-	186	1	5851	2	N	5	5	8			-0-
							6	9									
07	7223	X	4432	-0-	-2791	-0-	253	1	4177	2	N	2	2	8			-0-
							2	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2794	N	2794	-0-	-0-	-0-	387	1	2404	2	Y	3	2	8			24
							3	9									
03	2695	N	2695	-0-	-0-	-0-	214	1	2475	2	Y	5	11	1	5	8	13
							6	9									
04	2463	N	2463	-0-	-0-	-0-	92	1	2370	2	Y	1	1	8			13
							1	9									
05	2604	N	2603	-0-	-1	-0-	247	1	2356	2	Y	-0-					13
06	2520	X	2385	-0-	-135	-0-	192	1	2192	2	Y	1	1	8			13
							1	9									
07	2542	X	2108	-0-	-434	-0-	280	1	1827	2	Y	1	1	8			13
							1	9									

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	N	2007	-0-	-0-	-0-	279	1	1728	2	Y	-0-					-0-
03	1879	N	1879	-0-	-0-	-0-	149	1	1728	2	Y	2	2	8			-0-
							2	9									
04	2142	N	2142	-0-	-0-	-0-	80	1	2059	2	Y	3	3	8			-0-
							3	9									
05	2039	N	2039	-0-	-0-	-0-	193	1	1845	2	Y	1	1	8			-0-
							1	9									
06	1036	N	1036	-0-	-0-	-0-	83	1	953	2	Y	-0-					-0-
07	1612	N	1092	-0-	-520	-0-	145	1	947	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	5370	-0-	-398	-0-	265	1	5101	2	N	4	4	8			-0-
							4	9									
03	6448	X	5936	-0-	-512	-0-	24	1	5903	2	N	8	8	8			-0-
							9	9									
04	6240	X	5908	-0-	-332	-0-	142	1	5755	2	N	10	10	8			-0-
							11	9									
05	6448	X	5899	-0-	-549	-0-	190	1	5707	2	N	2	2	8			-0-
							2	9									
06	6120	X	4930	-0-	-1190	-0-	152	1	4770	2	N	7	7	8			-0-
							8	9									
07	6107	X	4862	-0-	-1245	-0-	277	1	4582	2	N	3	3	8			-0-
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1666	-0-	-322	-0-	82	1	1582	2	N	2	2	8			-0-
							2	9									
03	2294	X	1744	-0-	-550	-0-	7	1	1735	2	N	2	2	8			-0-
							2	9									
04	2220	X	1845	-0-	-375	-0-	44	1	1798	2	N	3	3	8			-0-
							3	9									
05	2294	X	1910	-0-	-384	-0-	61	1	1848	2	N	1	1	8			-0-
							1	9									
06	2160	X	1764	-0-	-396	-0-	54	1	1710	2	N	-0-					-0-
07	1922	X	1655	-0-	-267	-0-	94	1	1560	2	N	1	1	8			-0-
							1	9									

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5685	X	5685	-0-	-0-	-0-	307	1	5374	2	N	4	4	8			-0-
							4	9									
03	6789	X	5626	-0-	-1163	-0-	54	1	5564	2	N	7	7	8			-0-
							8	9									
04	6690	X	5393	-0-	-1297	-0-	159	1	5231	2	N	3	3	8			-0-
							3	9									
05	6913	X	5798	-0-	-1115	-0-	217	1	5580	2	N	1	1	8			-0-
							1	9									
06	6690	X	5072	-0-	-1618	-0-	185	1	4885	2	N	2	2	8			-0-
							2	9									
07	6293	X	4317	-0-	-1976	-0-	275	1	4040	2	N	2	2	8			-0-
							2	9									

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3062	X	3062	-0-	-0-	-0-	151	1	2911	2	Y	-0-					-0-
03	2697	X	2510	-0-	-187	-0-	10	1	2500	2	Y	-0-					-0-
04	4017	X	4017	-0-	-0-	-0-	97	1	3920	2	Y	-0-					-0-
05	3101	X	3101	-0-	-0-	-0-	100	1	3001	2	Y	-0-					-0-
06	3813	X	3813	-0-	-0-	-0-	118	1	3695	2	Y	-0-					-0-
07	3333	X	3333	-0-	-0-	-0-	190	1	3143	2	Y	-0-					-0-

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	883	-0-	-69	-0-	883	2			N	-0-					-0-
03	1085	N	932	-0-	-153	-0-	45	1	887	2	N	-0-					-0-
04	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
05	992	N	848	-0-	-144	-0-	848	2			N	-0-					-0-
06	900	N	853	-0-	-47	-0-	853	2			N	-0-					-0-
07	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19852	X	17258	-0-	-2594	-0-	958	1	16296	2	N	4					142
							4	9									
03	21979	X	19040	-0-	-2939	-0-	201	1	18821	2	N	16					158
							18	9									
04	21150	X	20412	-0-	-738	-0-	609	1	19803	2	N	-0-					158
05	21048	X	21048	-0-	-0-	-0-	797	1	20251	2	N	-0-					158
06	20040	X	13987	-0-	-6053	-0-	547	1	13440	2	N	-0-					158
*07	21080	X	15041	-0-	-6039	-0-	975	1	14066	2	N	-0-	2	7			156

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16100	X	15024	-0-	-1076	-0-	741	1	14283	2	N	-0-					-0-
03	17825	X	16569	-0-	-1256	-0-	68	1	16501	2	N	-0-					-0-
04	16920	X	16007	-0-	-913	-0-	386	1	15621	2	N	-0-					-0-
05	17267	X	16368	-0-	-899	-0-	527	1	15841	2	N	-0-					-0-
06	16440	X	15261	-0-	-1179	-0-	470	1	14791	2	N	-0-					-0-
07	16647	X	13178	-0-	-3469	-0-	752	1	12426	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
06	810	N	633	-0-	-177	-0-	633	2			Y	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	2			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	410	-0-	-10	-0-	410	2			Y	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			Y	-0-					-0-
04	450	N	377	-0-	-73	-0-	377	2			Y	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	2			Y	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	2			Y	-0-					-0-
07	403	N	336	-0-	-67	-0-	336	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

02	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
05	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
06	2280	N	1681	-0-	-599	-0-	1681	2			N	-0-					-0-
07	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

02	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
03	713	N	678	-0-	-35	-0-	678	2			Y	-0-					-0-
04	690	N	659	-0-	-31	-0-	659	2			Y	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	2			Y	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			Y	-0-					-0-
07	682	N	630	-0-	-52	-0-	630	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

02	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
03	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
04	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
05	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
06	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	413	2	2	9	N	2	2	8			-0-
04	418	N	418	-0-	-0-	-0-	417	2	1	9	N	1	1	8			-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

02	2414	N	2414	-0-	-0-	-0-	2414	2			Y	-0-					-0-
03	2622	N	2622	-0-	-0-	-0-	2622	2			Y	-0-					-0-
04	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
05	2356	N	2064	-0-	-292	-0-	2064	2			Y	-0-					-0-
06	2280	N	1723	-0-	-557	-0-	1723	2			Y	-0-					-0-
07	2356	N	1831	-0-	-525	-0-	1831	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

02	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
04	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
05	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
06	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
07	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	655	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3412	-0-	612	1795	3412	2			N	-0-					-0-
03	4660	X	2865	-0-	-1795	-0-	2858	2	7	9	N	6	6	8			-0-
04	2871	X	2871	-0-	-0-	-0-	2854	2	17	9	N	15	15	8			-0-
05	2879	X	2879	-0-	-0-	-0-	2860	2	19	9	N	17	17	8			-0-
06	2727	X	2727	-0-	-0-	-0-	2720	2	7	9	N	6	6	8			-0-
07	2382	X	2382	-0-	-0-	-0-	2374	2	8	9	N	7	7	8			-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
03	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					-0-
04	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
05	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
06	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
07	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

02	700	N	197	-0-	-503	-0-	197	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
07	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

02	56	N	14	-0-	-42	-0-	14	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

02	1484	N	1447	-0-	-37	-0-	1447	2			N	-0-					-0-
03	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
04	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
05	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	372	N	158	-0-	-214	-0-	158	2			N	-0-					-0-
04	360	N	182	-0-	-178	-0-	182	2			N	-0-					-0-
05	372	N	134	-0-	-238	-0-	134	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

02	3332	X	2760	-0-	-572	-0-	2759	2	1	9	N	1	1	8			-0-
03	3658	X	3267	-0-	-391	-0-	3266	2	1	9	N	1	1	8			-0-
04	3540	X	3110	-0-	-430	-0-	3109	2	1	9	N	1	1	8			-0-
05	3658	X	3049	-0-	-609	-0-	3049	2			N	-0-					-0-
06	3330	X	3151	-0-	-179	-0-	3151	2			N	-0-					-0-
07	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
05	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
06	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

02	364	N	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	390	N	323	-0-	-67	-0-	323	2			N	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
07	341	N	243	-0-	-98	-0-	243	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

02	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
03	2366	X	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
04	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
05	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
06	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					-0-
07	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-
04	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
05	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

02	1008	N	909	-0-	-99	-0-	909	2			Y	-0-					-0-
03	1116	N	989	-0-	-127	-0-	988	2	1	9	Y	1	1	8			-0-
04	1080	N	981	-0-	-99	-0-	980	2	1	9	Y	1	1	8			-0-
05	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
06	960	N	888	-0-	-72	-0-	888	2			Y	-0-					-0-
07	1023	N	883	-0-	-140	-0-	882	2	1	9	Y	1	1	8			-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

02	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
04	1530	N	1519	-0-	-11	-0-	1519	2			N	-0-					-0-
05	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
06	1530	N	1318	-0-	-212	-0-	1318	2			N	-0-					-0-
07	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

02	2800	N	2638	-0-	-162	24	2638	2			Y	-0-					-0-
03	2730	N	2706	-0-	-24	-0-	2706	2			Y	-0-					-0-
04	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
05	2745	X	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
06	2234	X	2234	-0-	-0-	-0-	2234	2			Y	-0-					-0-
07	2294	X	1923	-0-	-371	-0-	1923	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

02	84	N	2	-0-	-82	-0-	2	2			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
07	341	N	49	-0-	-292	-0-	49	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

02	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
03	3760	X	3760	-0-	-0-	-0-	3760	2			Y	-0-					-0-
04	3323	X	3323	-0-	-0-	-0-	3323	2			Y	-0-					-0-
05	4194	X	4194	-0-	-0-	-0-	4194	2			Y	-0-					-0-
06	4219	X	4219	-0-	-0-	-0-	4219	2			Y	-0-					-0-
07	4294	X	4294	-0-	-0-	-0-	4294	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2493	-0-	-195	-0-	2493	2			Y	-0-					-0-
03	2976	X	2831	-0-	-145	-0-	2831	2			Y	-0-					-0-
04	3989	X	3989	-0-	-0-	-0-	3989	2			Y	-0-					-0-
05	6346	X	6346	-0-	-0-	-0-	6346	2			Y	-0-					-0-
06	2730	X	2599	-0-	-131	-0-	2599	2			Y	-0-					-0-
07	3317	X	2920	-0-	-397	-0-	2920	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-
03	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					-0-
04	1980	N	1820	-0-	-160	-0-	1820	2			Y	-0-					-0-
05	1922	N	1685	-0-	-237	-0-	1685	2			Y	-0-					-0-
06	1770	N	1613	-0-	-157	-0-	1613	2			Y	-0-					-0-
07	1891	N	1666	-0-	-225	-0-	1666	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
04	1020	N	1004	-0-	-16	-0-	1004	2			Y	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	1019	2			Y	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
03	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	2			Y	-0-					-0-
05	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
07	1364	N	1291	-0-	-73	-0-	1291	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
04	750	N	719	-0-	-31	-0-	719	2			Y	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	2			Y	-0-					-0-
06	690	N	570	-0-	-120	-0-	570	2			Y	-0-					-0-
07	744	N	552	-0-	-192	-0-	552	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	616	-0-	-448	-0-	616	2			Y	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
04	990	N	581	-0-	-409	-0-	581	2			Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
06	1230	N	868	-0-	-362	-0-	868	2			Y	-0-					-0-
07	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	244	-0-	-1856	-0-	244	2			Y	-0-					-0-
03	1488	X	73	-0-	-1415	-0-	73	2			Y	-0-					-0-
04	1170	X	72	-0-	-1098	-0-	72	2			Y	-0-					-0-
05	961	X	221	-0-	-740	-0-	221	2			Y	-0-					-0-
06	270	X	35	-0-	-235	-0-	35	2			Y	-0-					-0-
07	294	X	294	-0-	-0-	-0-	294	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	68	-0-	-100	-0-	68	2			Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
05	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
07	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
03	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
05	1922	N	1850	-0-	-72	-0-	1850	2			Y	-0-					-0-
06	1860	N	1849	-0-	-11	-0-	1849	2			Y	-0-					-0-
07	1922	N	1733	-0-	-189	-0-	1733	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	623	-0-	-273	-0-	623	2			Y	-0-					-0-
03	775	N	660	-0-	-115	-0-	660	2			Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
07	837	N	719	-0-	-118	-0-	719	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5638	X	5638	-0-	-0-	-0-	5638	2			Y	-0-					-0-
03	5571	X	5571	-0-	-0-	-0-	5571	2			Y	-0-					-0-
04	4923	X	4923	-0-	-0-	-0-	4923	2			Y	-0-					-0-
05	6291	X	6291	-0-	-0-	-0-	6291	2			Y	-0-					-0-
06	5424	X	5424	-0-	-0-	-0-	5424	2			Y	-0-					-0-
07	5376	X	5376	-0-	-0-	-0-	5376	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					8
03	2201	N	2194	-0-	-7	-0-	2185	2	9	9	Y	8	8	1	8	8	-0-
04	2130	N	2127	-0-	-3	-0-	2120	2	7	9	Y	6	6	8			-0-
05	2201	N	2126	-0-	-75	-0-	2123	2	3	9	Y	3	3	8			-0-
06	2130	N	2128	-0-	-2	-0-	2127	2	1	9	Y	1	1	8			-0-
07	2576	N	2576	-0-	-0-	-0-	2574	2	2	9	Y	2	2	8			-0-

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	310	-0-	-138	-0-	310	2			Y	-0-					-0-
03	465	N	343	-0-	-122	-0-	343	2			Y	-0-					-0-
04	600	N	305	-0-	-295	-0-	305	2			Y	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1899	N	1899	-0-	-0-	-0-	1899	2			Y	-0-					-0-
03	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
04	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					-0-
06	2157	N	2157	-0-	-0-	-0-	2157	2			Y	-0-					-0-
07	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2019	-0-	-389	-0-	2019	2			Y	-0-					-0-
03	3209	X	3209	-0-	-0-	-0-	3209	2			Y	-0-					-0-
04	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
05	3135	X	3135	-0-	-0-	-0-	3135	2			Y	-0-					-0-
06	3090	X	3067	-0-	-23	-0-	3067	2			Y	-0-					-0-
07	3193	X	2304	-0-	-889	-0-	2304	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	773	-0-	-39	-0-	773	2			Y	-0-					-0-
03	868	N	850	-0-	-18	-0-	850	2			Y	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
05	868	N	857	-0-	-11	-0-	857	2			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	672	-0-	-196	-0-	672	2			Y	-0-					-0-
03	961	N	735	-0-	-226	-0-	735	2			Y	-0-					-0-
04	930	N	600	-0-	-330	-0-	600	2			Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
06	720	N	581	-0-	-139	-0-	581	2			Y	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	X	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					-0-
04	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
05	2067	N	2067	-0-	-0-	-0-	2067	2			Y	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-
03	1828	N	1828	-0-	-0-	-0-	1828	2			Y	-0-					-0-
04	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
05	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
06	2401	N	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	196	2			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	605	-0-	-1579	-0-	605	2			Y	-0-					-0-
03	2356	N	689	-0-	-1667	-0-	689	2			Y	-0-					-0-
04	180	N	38	-0-	-142	-0-	38	2			Y	-0-					-0-
05	682	N	56	-0-	-626	-0-	56	2			Y	-0-					-0-
06	660	N	25	-0-	-635	-0-	25	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4205	-0-	1405	1405	4205	2			Y	-0-					-0-
03	3100	N	8951	-0-	5851	7256	8951	2			Y	-0-					-0-
04	3000	N	7415	-0-	4415	11671	7415	2			Y	-0-					-0-
05	18541	X	6870	-0-	-11671	-0-	6870	2			Y	-0-					-0-
06	5496	X	5496	-0-	-0-	-0-	5496	2			Y	-0-					-0-
07	5305	X	5305	-0-	-0-	-0-	5305	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					-0-
03	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-
04	3680	X	3680	-0-	-0-	-0-	3680	2			Y	-0-					-0-
05	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					-0-
06	3300	X	3144	-0-	-156	-0-	3144	2			Y	-0-					-0-
07	3410	X	2870	-0-	-540	-0-	2870	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2985	X	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
03	4414	X	4414	-0-	-0-	-0-	4414	2			Y	-0-					-0-
04	4681	X	4681	-0-	-0-	-0-	4681	2			Y	-0-					-0-
05	4539	X	4539	-0-	-0-	-0-	4539	2			Y	-0-					-0-
06	4784	X	4784	-0-	-0-	-0-	4784	2			Y	-0-					-0-
07	5257	X	5257	-0-	-0-	-0-	5257	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
07	186	N	59	-0-	-127	-0-	59	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	316	-0-	-48	-0-	316	2			Y	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	2			Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	2			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-
03	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
04	2878	N	2878	-0-	-0-	-0-	2878	2			Y	-0-					-0-
05	2834	N	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
06	3000	N	3019	-0-	19	19	3019	2			Y	-0-					-0-
07	3100	N	3108	-0-	8	27	3108	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1425	-0-	-31	-0-	1425	2			Y	-0-					-0-
03	1619	N	1619	-0-	-0-	-0-	1619	2			Y	-0-					-0-
04	2243	N	2243	-0-	-0-	-0-	2243	2			Y	-0-					-0-
05	2781	N	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
06	2436	N	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
07	2325	N	2250	-0-	-75	-0-	2250	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
03	2185	N	2185	-0-	-0-	-0-	2185	2			Y	-0-					-0-
04	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					-0-
05	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-
06	2393	N	2393	-0-	-0-	-0-	2393	2			Y	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	2359	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2718	X	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-
03	2852	X	2836	-0-	-16	-0-	2836	2			Y	-0-					-0-
04	2760	X	2550	-0-	-210	-0-	2550	2			Y	-0-					-0-
05	2852	X	2079	-0-	-773	-0-	2079	2			Y	-0-					-0-
06	2760	X	1551	-0-	-1209	-0-	1551	2			Y	-0-					-0-
07	2852	X	-0-	-0-	-2852	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2628	-0-	-536	-0-	2628	2			Y	-0-					-0-
03	3503	X	3237	-0-	-266	-0-	3237	2			Y	-0-					-0-
04	3090	X	2972	-0-	-118	-0-	2972	2			Y	-0-					-0-
05	3193	X	2872	-0-	-321	-0-	2872	2			Y	-0-					-0-
06	3120	X	2039	-0-	-1081	-0-	2039	2			Y	-0-					-0-
07	3224	X	2811	-0-	-413	-0-	2811	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2343	-0-	-1101	-0-	2343	2			Y	-0-					-0-
03	3813	X	3316	-0-	-497	-0-	3316	2			Y	-0-					-0-
04	2900	X	2900	-0-	-0-	-0-	2900	2			Y	-0-					-0-
05	3284	X	3284	-0-	-0-	-0-	3284	2			Y	-0-					-0-
06	3210	X	2637	-0-	-573	-0-	2637	2			Y	-0-					-0-
07	3317	X	2563	-0-	-754	-0-	2563	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	48	-0-	-204	-0-	48	2			Y	-0-					-0-
03	279	N	101	-0-	-178	-0-	101	2			Y	-0-					-0-
04	360	N	62	-0-	-298	-0-	62	2			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1449	-0-	-63	-0-	1449	2			Y	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
04	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					-0-
05	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
06	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1794	-0-	-922	-0-	1794	2			Y	-0-					-0-
03	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-
04	3004	X	3004	-0-	-0-	-0-	3004	2			Y	-0-					-0-
05	3104	X	3104	-0-	-0-	-0-	3104	2			Y	-0-					-0-
06	3180	X	2569	-0-	-611	-0-	2569	2			Y	-0-					-0-
07	3286	X	3157	-0-	-129	-0-	3157	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3210	X	3210	-0-	-0-	-0-	3210	2			Y	-0-					-0-
03	3360	X	3360	-0-	-0-	-0-	3357	2	3	9	Y	3	3	8			-0-
04	3149	X	3149	-0-	-0-	-0-	3146	2	3	9	Y	3	3	8			-0-
05	3155	X	3155	-0-	-0-	-0-	3151	2	4	9	Y	4	4	8			-0-
06	3033	X	3033	-0-	-0-	-0-	3032	2	1	9	Y	1	1	8			-0-
07	2806	X	2806	-0-	-0-	-0-	2802	2	4	9	Y	4	4	8			-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	854	-0-	-238	-0-	854	2			Y	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					-0-
04	2949	N	2949	-0-	-0-	-0-	2949	2			Y	-0-					-0-
05	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					-0-
06	3000	N	3088	-0-	88	88	3088	2			Y	-0-					-0-
07	2573	N	2293	-0-	-280	-0-	2293	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					-0-
03	4074	X	4074	-0-	-0-	-0-	4074	2			Y	-0-					-0-
04	3521	X	3521	-0-	-0-	-0-	3521	2			Y	-0-					-0-
05	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					-0-
06	3811	X	3811	-0-	-0-	-0-	3811	2			Y	-0-					-0-
07	3904	X	3904	-0-	-0-	-0-	3904	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	770	-0-	-182	-0-	770	2			Y	-0-					-0-
03	1054	N	898	-0-	-156	-0-	898	2			Y	-0-					-0-
04	1020	N	864	-0-	-156	-0-	864	2			Y	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
06	870	N	843	-0-	-27	-0-	843	2			Y	-0-					-0-
07	899	N	869	-0-	-30	-0-	869	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					-0-
03	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
04	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-
05	1798	N	1738	-0-	-60	-0-	1738	2			Y	-0-					-0-
06	1890	N	1677	-0-	-213	-0-	1677	2			Y	-0-					-0-
07	2046	N	1205	-0-	-841	-0-	1205	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	372	-0-	-3352	-0-	372	2			Y	-0-					-0-
03	4123	X	2416	-0-	-1707	-0-	2416	2			Y	-0-					-0-
04	5210	X	5210	-0-	-0-	-0-	5210	2			Y	-0-					-0-
05	4123	X	4055	-0-	-68	-0-	4055	2			Y	-0-					-0-
06	2340	X	1958	-0-	-382	-0-	1958	2			Y	-0-					-0-
07	4123	X	4108	-0-	-15	-0-	4108	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
03	992	N	862	-0-	-130	-0-	862	2			Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	639	-0-	-5	-0-	639	2			N	-0-					-0-
03	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
04	690	N	680	-0-	-10	-0-	680	2			N	-0-					-0-
05	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
06	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
05	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
06	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					-0-
07	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2397	-0-	-543	-0-	2397	2			Y	-0-					-0-
03	3224	X	2567	-0-	-657	-0-	2567	2			Y	-0-					-0-
04	2970	X	2612	-0-	-358	-0-	2612	2			Y	-0-					-0-
05	3038	X	2728	-0-	-310	-0-	2728	2			Y	-0-					-0-
06	2940	X	2711	-0-	-229	-0-	2711	2			Y	-0-					-0-
07	2812	X	2812	-0-	-0-	-0-	2812	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	2			Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	2			Y	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	2			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	2			Y	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2214	-0-	-586	-0-	2214	2			Y	-0-					-0-
03	3100	X	2	-0-	-3098	-0-	2	2			Y	-0-					-0-
04	3554	X	3554	-0-	-0-	-0-	3554	2			Y	-0-					-0-
05	2463	X	2463	-0-	-0-	-0-	2463	2			Y	-0-					-0-
06	2370	X	2247	-0-	-123	-0-	2247	2			Y	-0-					-0-
07	3317	X	2205	-0-	-1112	-0-	2205	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2319	-0-	-5	-0-	2319	2			Y	-0-					-0-
03	2908	X	2908	-0-	-0-	-0-	2908	2			Y	-0-					-0-
04	2780	X	2780	-0-	-0-	-0-	2780	2			Y	-0-					-0-
05	3404	X	3404	-0-	-0-	-0-	3404	2			Y	-0-					-0-
06	4000	X	4000	-0-	-0-	-0-	4000	2			Y	-0-					-0-
07	4108	X	4108	-0-	-0-	-0-	4108	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1245	-0-	-155	-0-	1245	2			Y	-0-					-0-
03	1519	N	1340	-0-	-179	-0-	1340	2			Y	-0-					-0-
04	1440	N	1386	-0-	-54	-0-	1386	2			Y	-0-					-0-
05	1364	N	1341	-0-	-23	-0-	1341	2			Y	-0-					-0-
06	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
07	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
03	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
05	1798	N	1594	-0-	-204	-0-	1594	2			Y	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-
07	1798	N	1750	-0-	-48	-0-	1750	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1599	-0-	-137	-0-	1599	2			Y	-0-					-0-
03	1922	X	1896	-0-	-26	-0-	1896	2			Y	-0-					-0-
04	2839	X	2839	-0-	-0-	-0-	2839	2			Y	-0-					-0-
05	1922	X	1382	-0-	-540	-0-	1382	2			Y	-0-					-0-
06	2131	X	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
07	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1904	-0-	-280	-0-	1904	2			Y	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	2055	2			Y	-0-					-0-
04	2190	N	2074	-0-	-116	-0-	2074	2			Y	-0-					-0-
05	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-
06	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1448	-0-	-288	-0-	1448	2			Y	-0-					-0-
03	1767	N	1249	-0-	-518	-0-	1249	2			Y	-0-					-0-
04	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
05	1612	N	788	-0-	-824	-0-	788	2			Y	-0-					-0-
06	1200	N	529	-0-	-671	-0-	529	2			Y	-0-					-0-
07	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	2			Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	58	-0-	-26	-0-	58	2			Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					8
03	817	N	817	-0-	-0-	-0-	817	2			Y	-0-	8	1			-0-
04	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1493	-0-	-271	-0-	1493	2			Y	-0-					4
03	1678	N	1678	-0-	-0-	-0-	1676	2	2	9	Y	2	4	1	2	8	-0-
04	1740	N	1546	-0-	-194	-0-	1545	2	1	9	Y	1	1	8			-0-
05	1643	N	1000	-0-	-643	-0-	999	2	1	9	Y	1	1	8			-0-
06	1620	N	1395	-0-	-225	-0-	1395	2			Y	-0-					-0-
07	1612	N	1461	-0-	-151	-0-	1459	2	2	9	Y	2	2	8			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	944	-0-	-8	-0-	944	2			Y	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	1025	2			Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
07	1054	N	1012	-0-	-42	-0-	1012	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1074	-0-	-158	-0-	1074	2			Y	-0-					-0-
03	1395	N	1230	-0-	-165	-0-	1230	2			Y	-0-					-0-
04	1749	N	1749	-0-	-0-	-0-	1742	2	7	9	Y	6	6	8			-0-
05	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	Y	1	1	8			-0-
06	1200	N	1183	-0-	-17	-0-	1183	2			Y	-0-					-0-
07	1581	N	1266	-0-	-315	-0-	1266	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2434	-0-	-422	-0-	2434	2			Y	-0-					-0-
03	3131	X	2890	-0-	-241	-0-	2890	2			Y	-0-					-0-
04	2769	X	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-
05	3544	X	3544	-0-	-0-	-0-	3544	2			Y	-0-					-0-
06	3386	X	3386	-0-	-0-	-0-	3386	2			Y	-0-					-0-
07	3563	X	3563	-0-	-0-	-0-	3563	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2711	X	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
03	3004	X	3004	-0-	-0-	-0-	2996	2	8	9	Y	7	7	8			-0-
04	2886	X	2886	-0-	-0-	-0-	2877	2	9	9	Y	8	8	8			-0-
05	3005	X	3005	-0-	-0-	-0-	2990	2	15	9	Y	14	14	8			-0-
06	2970	X	2970	-0-	-0-	-0-	2966	2	4	9	Y	4	4	8			-0-
07	3050	N	3050	-0-	-0-	-0-	3042	2	8	9	Y	7	7	8			-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

02	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
05	589	N	479	-0-	-110	-0-	479	2			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
07	620	N	554	-0-	-66	-0-	554	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

02	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					-0-
03	1891	N	1512	-0-	-379	-0-	1512	2			Y	-0-					-0-
04	2010	N	894	-0-	-1116	-0-	894	2			Y	-0-					-0-
05	2077	N	1676	-0-	-401	-0-	1676	2			Y	-0-					-0-
06	1470	N	1114	-0-	-356	-0-	1114	2			Y	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

02	756	N	748	-0-	-8	-0-	748	2			Y	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	2			Y	-0-					-0-
05	837	N	828	-0-	-9	-0-	828	2			Y	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	2			Y	-0-					-0-
07	837	N	818	-0-	-19	-0-	818	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

02	2274	N	2274	-0-	-0-	-0-	2274	2			Y	-0-					-0-
03	2428	N	2428	-0-	-0-	-0-	2428	2			Y	-0-					-0-
04	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					-0-
05	2387	N	1916	-0-	-471	-0-	1916	2			Y	-0-					-0-
06	2501	N	2501	-0-	-0-	-0-	2501	2			Y	-0-					-0-
07	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

02	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
03	2367	N	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-
04	3000	N	3062	-0-	62	62	3062	2			Y	-0-					-0-
05	3100	N	4029	-0-	929	991	4029	2			Y	-0-					-0-
06	3000	N	3152	-0-	152	1143	3152	2			Y	-0-					-0-
07	4143	X	3000	-0-	-1143	-0-	3000	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
03	2346	N	2346	-0-	-0-	-0-	2346	2			Y	-0-					-0-
04	2513	N	2513	-0-	-0-	-0-	2513	2			Y	-0-					-0-
05	2667	N	2667	-0-	-0-	-0-	2667	2			Y	-0-					-0-
06	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
07	2792	N	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
03	2449	N	2277	-0-	-172	-0-	2277	2			Y	-0-					-0-
04	1860	N	1430	-0-	-430	-0-	1430	2			Y	-0-					-0-
05	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
06	2190	N	1819	-0-	-371	-0-	1819	2			Y	-0-					-0-
07	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3513	X	3513	-0-	-0-	-0-	3513	2			Y	-0-					-0-
03	3982	X	3982	-0-	-0-	-0-	3982	2			Y	-0-					-0-
04	3001	X	3001	-0-	-0-	-0-	3001	2			Y	-0-					-0-
05	3329	X	3329	-0-	-0-	-0-	3329	2			Y	-0-					-0-
06	3449	X	3449	-0-	-0-	-0-	3449	2			Y	-0-					-0-
07	3046	X	3046	-0-	-0-	-0-	3046	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-
04	1080	N	963	-0-	-117	-0-	963	2			Y	-0-					-0-
05	1240	N	1011	-0-	-229	-0-	1011	2			Y	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
07	992	N	765	-0-	-227	-0-	765	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	-0-	-0-	-896	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
03	775	N	740	-0-	-35	-0-	740	2			Y	-0-					-0-
04	990	N	659	-0-	-331	-0-	659	2			Y	-0-					-0-
05	1023	N	651	-0-	-372	-0-	651	2			Y	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-
07	682	N	547	-0-	-135	-0-	547	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4211	X	4211	-0-	-0-	-0-	4211	2			Y	-0-					-0-
03	4149	X	4149	-0-	-0-	-0-	4149	2			Y	-0-					-0-
04	4967	X	4967	-0-	-0-	-0-	4967	2			Y	-0-					-0-
05	3900	X	3900	-0-	-0-	-0-	3900	2			Y	-0-					-0-
06	3587	X	3587	-0-	-0-	-0-	3587	2			Y	-0-					-0-
07	3670	X	3670	-0-	-0-	-0-	3670	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	223	-0-	-225	-0-	223	2			Y	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	2			Y	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	2			Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
03	2410	N	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-
04	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					-0-
05	2542	N	2372	-0-	-170	-0-	2372	2			Y	-0-					-0-
06	2340	N	1825	-0-	-515	-0-	1825	2			Y	-0-					-0-
07	2356	N	2271	-0-	-85	-0-	2271	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	2			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	83	-0-	-57	-0-	83	2			Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	87	2			Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	2			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

02	112	N	76	-0-	-36	-0-	76	2			Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

02	2520	X	775	-0-	-1745	-0-	775	2			Y	-0-					-0-
03	2790	X	1197	-0-	-1593	-0-	1197	2			Y	-0-					-0-
04	2556	X	2556	-0-	-0-	-0-	2556	2			Y	-0-					-0-
05	2762	X	2762	-0-	-0-	-0-	2762	2			Y	-0-					-0-
06	2831	X	2831	-0-	-0-	-0-	2831	2			Y	-0-					-0-
07	3190	X	3190	-0-	-0-	-0-	3190	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	2			Y	-0-					-0-
05	341	N	164	-0-	-177	-0-	164	2			Y	-0-					-0-
06	420	N	159	-0-	-261	-0-	159	2			Y	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

02	644	N	593	-0-	-51	-0-	593	2			N	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
06	630	N	566	-0-	-64	-0-	566	2			N	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

02	112	N	111	-0-	-1	-0-	111	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
03	1457	N	1335	-0-	-122	-0-	1335	2			Y	-0-					-0-
04	1380	N	1334	-0-	-46	-0-	1334	2			Y	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
07	1364	N	1325	-0-	-39	-0-	1325	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	911	-0-	-41	-0-	911	2			Y	-0-					-0-
03	1054	N	1024	-0-	-30	-0-	1024	2			Y	-0-					-0-
04	1020	N	986	-0-	-34	-0-	986	2			Y	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
06	990	N	976	-0-	-14	-0-	976	2			Y	-0-					-0-
07	1023	N	1020	-0-	-3	-0-	1020	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1153	-0-	-303	-0-	1153	2			Y	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1430	2	4	9	Y	4	4	8			-0-
04	1430	N	1430	-0-	-0-	-0-	1426	2	4	9	Y	4	4	8			-0-
05	1466	N	1466	-0-	-0-	-0-	1454	2	12	9	Y	11	11	8			-0-
06	1380	N	1313	-0-	-67	-0-	1309	2	4	9	Y	4	4	8			-0-
07	1488	N	1415	-0-	-73	-0-	1409	2	6	9	Y	5	5	8			-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-
03	1798	N	1752	-0-	-46	-0-	1752	2			Y	-0-					-0-
04	1230	N	983	-0-	-247	-0-	983	2			Y	-0-					-0-
05	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
06	1710	N	1135	-0-	-575	-0-	1135	2			Y	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	392	-0-	-84	-0-	392	2			Y	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	2			Y	-0-					-0-
04	420	N	353	-0-	-67	-0-	353	2			Y	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	4901	X	4901	-0-	-0-	-0-	4899	2	2	9	Y	2	2	8			-0-
07	4985	X	4985	-0-	-0-	-0-	4979	2	6	9	Y	5	5	8			-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2223	-0-	-129	-0-	2223	2			Y	-0-					-0-
03	2604	N	2169	-0-	-435	-0-	2166	2	3	9	Y	3	3	8			-0-
04	2520	N	2379	-0-	-141	-0-	2377	2	2	9	Y	2	2	8			-0-
05	2696	N	2696	-0-	-0-	-0-	2695	2	1	9	Y	1	1	8			-0-
06	2592	N	2592	-0-	-0-	-0-	2591	2	1	9	Y	1	1	8			-0-
07	2588	N	2588	-0-	-0-	-0-	2585	2	3	9	Y	3	3	8			-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	228	-0-	-52	-0-	228	2			Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	2			Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	2			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
03	2451	N	2451	-0-	-0-	-0-	2449	2	2	9	Y	2	2	8			-0-
04	1620	N	1428	-0-	-192	-0-	1427	2	1	9	Y	1	1	8			-0-
05	2294	N	1616	-0-	-678	-0-	1614	2	2	9	Y	2	2	8			-0-
06	2612	N	2612	-0-	-0-	-0-	2611	2	1	9	Y	1	1	8			-0-
07	2256	N	2256	-0-	-0-	-0-	2253	2	3	9	Y	3	3	8			-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
03	1922	N	1855	-0-	-67	-0-	1855	2			Y	-0-					-0-
04	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					-0-
05	3063	N	3063	-0-	-0-	-0-	3063	2			Y	-0-					-0-
06	2525	N	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
07	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
04	570	N	304	-0-	-266	-0-	304	2			Y	-0-					-0-
05	589	N	238	-0-	-351	-0-	238	2			Y	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2343	-0-	-9	-0-	2343	2			Y	-0-					-0-
03	2604	N	2502	-0-	-102	-0-	2502	2			Y	-0-					-0-
04	2580	N	2505	-0-	-75	-0-	2505	2			Y	-0-					-0-
05	2604	N	2515	-0-	-89	-0-	2515	2			Y	-0-					-0-
06	2430	N	2247	-0-	-183	-0-	2247	2			Y	-0-					-0-
07	2604	N	2289	-0-	-315	-0-	2289	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
03	992	X	415	-0-	-577	-0-	415	2			Y	-0-					-0-
04	960	X	476	-0-	-484	-0-	476	2			Y	-0-					-0-
05	992	X	637	-0-	-355	-0-	628	2	9	9	Y	8	8	8			-0-
06	4865	X	4865	-0-	-0-	-0-	4861	2	4	9	Y	4	4	8			-0-
07	4342	X	4342	-0-	-0-	-0-	4327	2	15	9	Y	14	14	8			-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
03	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
04	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
05	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
06	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
07	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	579	-0-	-9	-0-	579	2			Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
05	651	N	603	-0-	-48	-0-	603	2			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1346	-0-	-278	-0-	1346	2			Y	-0-					-0-
03	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
04	2789	X	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
05	2559	X	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
06	2706	X	2706	-0-	-0-	-0-	2706	2			Y	-0-					-0-
07	2442	X	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1490	-0-	-218	-0-	1490	2			N	-0-					-0-
03	1860	N	1746	-0-	-114	-0-	1734	2	12	9	N	11	11	8			-0-
04	1800	N	1594	-0-	-206	-0-	1583	2	11	9	N	10	10	8			-0-
05	1766	N	1766	-0-	-0-	-0-	1746	2	20	9	N	18	18	8			-0-
06	1680	N	1675	-0-	-5	-0-	1668	2	7	9	N	6	6	8			-0-
07	1687	N	1687	-0-	-0-	-0-	1675	2	12	9	N	11	11	8			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	240	N	53	-0-	-187	-0-	53	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	172	-0-	-2432	-0-	172	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
06	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3086	X	3086	-0-	-0-	-0-	3086	2			Y	-0-					-0-
03	4364	X	4364	-0-	-0-	-0-	4361	2	3	9	Y	3	3	8			-0-
04	4049	X	4049	-0-	-0-	-0-	4046	2	3	9	Y	3	3	8			-0-
05	4109	X	4109	-0-	-0-	-0-	4105	2	4	9	Y	4	4	8			-0-
06	3929	X	3929	-0-	-0-	-0-	3928	2	1	9	Y	1	1	8			-0-
07	3976	X	3976	-0-	-0-	-0-	3973	2	3	9	Y	3	3	8			-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

02	616	N	595	-0-	-21	-0-	595	2			N	-0-					-0-
03	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-
05	651	N	597	-0-	-54	-0-	597	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	589	N	330	-0-	-259	-0-	330	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

02	2912	X	2341	-0-	-571	-0-	2341	2			Y	-0-					-0-
03	3587	X	3587	-0-	-0-	-0-	3574	2	13	9	Y	12	12	8			-0-
04	3201	X	3201	-0-	-0-	-0-	3191	2	10	9	Y	9	9	8			-0-
05	3152	X	3152	-0-	-0-	-0-	3132	2	20	9	Y	18	18	8			-0-
06	3480	X	1773	-0-	-1707	-0-	1771	2	2	9	Y	2	2	8			-0-
07	3596	X	866	-0-	-2730	-0-	866	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

02	336	N	319	-0-	-17	-0-	319	2			Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			Y	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

02	1260	N	852	-0-	-408	-0-	852	2			Y	-0-					-0-
03	868	N	790	-0-	-78	-0-	790	2			Y	-0-					-0-
04	1050	N	724	-0-	-326	-0-	724	2			Y	-0-					-0-
05	930	N	771	-0-	-159	-0-	771	2			Y	-0-					-0-
06	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-
07	3100	N	4643	-0-	1543	1543	4643	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

02	2688	X	1457	-0-	-1231	-0-	1457	2			Y	-0-					-0-
03	2294	X	1077	-0-	-1217	-0-	1077	2			Y	-0-					-0-
04	2220	X	1539	-0-	-681	-0-	1539	2			Y	-0-					-0-
05	1820	X	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-
06	1740	X	1463	-0-	-277	-0-	1463	2			Y	-0-					-0-
07	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

02	2632	X	2512	-0-	-120	-0-	2512	2			Y	-0-					-0-
03	2821	X	2700	-0-	-121	-0-	2700	2			Y	-0-					-0-
04	2610	X	2447	-0-	-163	-0-	2447	2			Y	-0-					-0-
05	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
06	2787	X	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
07	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	711	-0-	-129	-0-	711	2			N	-0-					-0-
03	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-
04	810	N	751	-0-	-59	-0-	751	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

02	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					-0-
03	1457	N	1340	-0-	-117	-0-	1340	2			Y	-0-					-0-
04	1380	N	1264	-0-	-116	-0-	1264	2			Y	-0-					-0-
05	1581	N	1140	-0-	-441	-0-	1140	2			Y	-0-					-0-
06	1290	N	1050	-0-	-240	-0-	1050	2			Y	-0-					-0-
07	1302	N	1226	-0-	-76	-0-	1226	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

02	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	2			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	589	N	320	-0-	-269	-0-	320	2			N	-0-					-0-
06	600	N	292	-0-	-308	-0-	292	2			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

02	2497	N	2497	-0-	-0-	-0-	2497	2			Y	-0-					-0-
03	2790	X	1061	-0-	-1729	-0-	1061	2			Y	-0-					-0-
04	2700	X	171	-0-	-2529	-0-	171	2			Y	-0-					-0-
05	2790	X	322	-0-	-2468	-0-	322	2			Y	-0-					-0-
06	2670	X	287	-0-	-2383	-0-	287	2			Y	-0-					-0-
07	2759	X	260	-0-	-2499	-0-	260	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

02	2156	N	1861	-0-	-295	-0-	1861	2			Y	-0-					-0-
03	2387	N	2119	-0-	-268	-0-	2119	2			Y	-0-					-0-
04	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-
05	2404	N	2404	-0-	-0-	-0-	2404	2			Y	-0-					-0-
06	2040	N	1136	-0-	-904	-0-	1136	2			Y	-0-					-0-
07	2902	N	2902	-0-	-0-	-0-	2902	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1953	-0-	-371	-0-	1953	2			Y	-0-					-0-
03	2480	N	1755	-0-	-725	-0-	1755	2			Y	-0-					-0-
04	2280	N	2099	-0-	-181	-0-	2099	2			Y	-0-					-0-
05	2577	N	2577	-0-	-0-	-0-	2577	2			Y	-0-					-0-
06	2274	N	2274	-0-	-0-	-0-	2274	2			Y	-0-					-0-
07	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

02	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
03	3100	N	6434	-0-	3334	3334	6434	2			Y	-0-					-0-
04	3000	N	7340	-0-	4340	7674	7340	2			Y	-0-					-0-
05	3100	N	7069	-0-	3969	11643	7069	2			Y	-0-					-0-
06	17786	X	6143	-0-	-11643	-0-	6143	2			Y	-0-					-0-
07	5770	X	5770	-0-	-0-	-0-	5770	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

02	1596	X	1223	-0-	-373	-0-	1223	2			Y	-0-					-0-
03	1767	X	1104	-0-	-663	-0-	1104	2			Y	-0-					-0-
04	1710	X	714	-0-	-996	-0-	714	2			Y	-0-					-0-
05	1767	X	771	-0-	-996	-0-	771	2			Y	-0-					-0-
06	1590	X	736	-0-	-854	-0-	736	2			Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

02	392	N	66	-0-	-326	-0-	66	2			Y	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

02	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
03	806	N	236	-0-	-570	-0-	236	2			Y	-0-					-0-
04	780	N	215	-0-	-565	-0-	215	2			Y	-0-					-0-
05	806	N	287	-0-	-519	-0-	287	2			Y	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

02	1036	N	908	-0-	-128	-0-	908	2			N	-0-					-0-
03	1364	N	770	-0-	-594	-0-	770	2			N	-0-					-0-
04	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
05	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
06	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

02	2688	N	2648	-0-	-40	-0-	2648	2			Y	-0-					-0-
03	2883	N	2578	-0-	-305	-0-	2578	2			Y	-0-					-0-
04	2901	N	2901	-0-	-0-	-0-	2901	2			Y	-0-					-0-
05	2945	N	2857	-0-	-88	-0-	2857	2			Y	-0-					-0-
06	3000	N	3003	-0-	3	3	3003	2			Y	-0-					-0-
07	3100	N	3660	-0-	560	563	3660	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	622	-0-	-246	-0-	622	2			Y	-0-					-0-
03	1116	N	182	-0-	-934	-0-	182	2			Y	-0-					-0-
04	1200	N	137	-0-	-1063	-0-	137	2			Y	-0-					-0-
05	682	N	115	-0-	-567	-0-	115	2			Y	-0-					-0-
06	180	N	118	-0-	-62	-0-	118	2			Y	-0-					-0-
07	155	N	54	-0-	-101	-0-	54	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

02	2520	N	2079	-0-	-441	-0-	2079	2			Y	-0-					-0-
03	2790	N	2780	-0-	-10	-0-	2780	2			Y	-0-					-0-
04	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
05	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
06	2981	N	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
07	2635	N	2582	-0-	-53	-0-	2582	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

02	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
03	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
04	2259	N	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
05	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
07	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

02	3752	X	3223	-0-	-529	-0-	3223	2			Y	-0-					-0-
03	3968	X	2715	-0-	-1253	-0-	2715	2			Y	-0-					-0-
04	3840	X	2656	-0-	-1184	-0-	2656	2			Y	-0-					-0-
05	3968	X	2653	-0-	-1315	-0-	2653	2			Y	-0-					-0-
06	3450	X	3171	-0-	-279	-0-	3171	2			Y	-0-					-0-
07	3565	X	3177	-0-	-388	-0-	3177	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

02	896	N	895	-0-	-1	-0-	895	2			Y	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
06	1050	N	953	-0-	-97	-0-	953	2			Y	-0-					-0-
07	1054	N	999	-0-	-55	-0-	999	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
03	961	N	531	-0-	-430	-0-	531	2			Y	-0-					-0-
04	1560	N	216	-0-	-1344	-0-	216	2			Y	-0-					-0-
05	1240	N	44	-0-	-1196	-0-	44	2			Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	217	N	125	-0-	-92	-0-	125	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
04	1110	N	1053	-0-	-57	-0-	1053	2			Y	-0-					-0-
05	1178	N	1018	-0-	-160	-0-	1018	2			Y	-0-					-0-
06	1080	N	944	-0-	-136	-0-	944	2			Y	-0-					-0-
07	1085	N	923	-0-	-162	-0-	923	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	2			Y	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	414	-0-	-370	-0-	414	2			N	-0-					-0-
03	868	N	568	-0-	-300	-0-	568	2			N	-0-					-0-
04	840	N	272	-0-	-568	-0-	272	2			N	-0-					-0-
05	465	N	230	-0-	-235	-0-	230	2			N	-0-					-0-
06	540	N	221	-0-	-319	-0-	221	2			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2011	-0-	-621	-0-	2011	2			Y	-0-					-0-
03	2511	N	2323	-0-	-188	-0-	2323	2			Y	-0-					-0-
04	2640	N	2249	-0-	-391	-0-	2249	2			Y	-0-					-0-
05	2232	N	2115	-0-	-117	-0-	2115	2			Y	-0-					-0-
06	2250	N	2162	-0-	-88	-0-	2162	2			Y	-0-					-0-
07	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	2291	-0-	-0-	-0-	2291	2			Y	-0-					-0-
03	4156	X	4156	-0-	-0-	-0-	4156	2			Y	-0-					-0-
04	3406	X	3406	-0-	-0-	-0-	3406	2			Y	-0-					-0-
05	2639	X	2639	-0-	-0-	-0-	2639	2			Y	-0-					-0-
06	3845	X	3845	-0-	-0-	-0-	3845	2			Y	-0-					-0-
07	2845	X	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	Y	1	1	8			-0-
04	1266	N	1266	-0-	-0-	-0-	1265	2	1	9	Y	1	1	8			-0-
05	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	N	4	4	8			-0-
04	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3	3	8			-0-
05	1244	N	1244	-0-	-0-	-0-	1237	2	7	9	N	6	6	8			-0-
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2	2	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1541	-0-	-251	-0-	1541	2			Y	-0-					-0-
03	2294	N	1634	-0-	-660	-0-	1634	2			Y	-0-					-0-
04	2250	N	2042	-0-	-208	-0-	2042	2			Y	-0-					-0-
05	1705	N	1633	-0-	-72	-0-	1633	2			Y	-0-					-0-
06	1590	N	985	-0-	-605	-0-	985	2			Y	-0-					-0-
07	2108	N	1029	-0-	-1079	-0-	1029	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2873	X	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
03	3044	X	3044	-0-	-0-	-0-	3044	2			Y	-0-					-0-
04	2688	X	2688	-0-	-0-	-0-	2688	2			Y	-0-					-0-
05	2839	X	2839	-0-	-0-	-0-	2839	2			Y	-0-					-0-
06	2471	X	2471	-0-	-0-	-0-	2471	2			Y	-0-					-0-
07	2643	X	2643	-0-	-0-	-0-	2643	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	270	N	109	-0-	-161	-0-	109	2			N	-0-					-0-
05	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
06	180	N	49	-0-	-131	-0-	49	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
04	1200	N	793	-0-	-407	-0-	793	2			Y	-0-					-0-
05	1550	N	753	-0-	-797	-0-	753	2			Y	-0-					-0-
06	1260	N	769	-0-	-491	-0-	769	2			Y	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1521	-0-	-1223	-0-	1521	2			Y	-0-					-0-
03	2265	X	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
04	2670	X	445	-0-	-2225	-0-	445	2			Y	-0-					-0-
05	2759	X	1	-0-	-2758	-0-	1	2			Y	-0-					-0-
06	2190	N	128	-0-	-2062	-0-	128	2			Y	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	N	2329	-0-	-0-	-0-	2329	2			Y	-0-					-0-
03	2530	N	2530	-0-	-0-	-0-	2529	2	1	9	Y	1	1	8			-0-
04	2437	N	2437	-0-	-0-	-0-	2436	2	1	9	Y	1	1	8			-0-
05	2562	N	2562	-0-	-0-	-0-	2562	2			Y	-0-					-0-
06	2447	N	2447	-0-	-0-	-0-	2447	2			Y	-0-					-0-
07	2754	N	2754	-0-	-0-	-0-	2754	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1654	X	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
03	2211	X	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
04	1625	X	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
05	1688	X	1688	-0-	-0-	-0-	1688	2			Y	-0-					-0-
06	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
07	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2728	N	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
03	3100	N	3168	-0-	68	68	3168	2			Y	-0-					-0-
04	3000	N	2936	-0-	-64	4	2936	2			Y	-0-					-0-
05	3007	N	2847	-0-	-160	-0-	2847	2			Y	-0-					-0-
06	3000	X	2770	-0-	-230	-0-	2770	2			Y	-0-					-0-
07	3100	X	2807	-0-	-293	-0-	2807	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	735	-0-	-49	-0-	735	2			N	-0-					-0-
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	248	2			Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
05	279	N	137	-0-	-142	-0-	137	2			Y	-0-					-0-
06	300	N	171	-0-	-129	-0-	171	2			Y	-0-					-0-
07	310	N	76	-0-	-234	-0-	76	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
05	1364	N	899	-0-	-465	-0-	899	2			Y	-0-					-0-
06	1320	N	691	-0-	-629	-0-	691	2			Y	-0-					-0-
07	1364	N	654	-0-	-710	-0-	654	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

02	476	N	338	-0-	-138	-0-	338	2			N	-0-					-0-
03	558	N	311	-0-	-247	-0-	311	2			N	-0-					-0-
04	540	N	258	-0-	-282	-0-	258	2			N	-0-					-0-
05	372	N	229	-0-	-143	-0-	229	2			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	2			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

02	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
04	2730	N	2142	-0-	-588	-0-	2142	2			N	-0-					-0-
05	2604	N	2234	-0-	-370	-0-	2234	2			N	-0-					-0-
06	2310	N	2283	-0-	-27	-0-	2283	2			N	-0-					-0-
07	2201	N	1735	-0-	-466	-0-	1735	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

02	224	N	204	-0-	-20	-0-	204	2			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

02	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
03	3719	X	3719	-0-	-0-	-0-	3717	2	2	9	Y	2	2	8			-0-
04	3285	X	3285	-0-	-0-	-0-	3281	2	4	9	Y	4	4	8			-0-
05	2852	X	2852	-0-	-0-	-0-	2845	2	7	9	Y	6	6	8			-0-
06	2916	X	2916	-0-	-0-	-0-	2913	2	3	9	Y	3	3	8			-0-
07	4638	X	4638	-0-	-0-	-0-	4632	2	6	9	Y	5	5	8			-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

02	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

02	1428	N	1359	-0-	-69	-0-	1359	2			Y	-0-					-0-
03	1550	N	1543	-0-	-7	-0-	1543	2			Y	-0-					-0-
04	1500	N	1435	-0-	-65	-0-	1435	2			Y	-0-					-0-
05	1519	N	1459	-0-	-60	-0-	1459	2			Y	-0-					-0-
06	1500	N	1320	-0-	-180	-0-	1320	2			Y	-0-					-0-
07	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	879	-0-	-633	-0-	879	2			N	-0-					-0-
03	1612	N	1437	-0-	-175	-0-	1437	2			N	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
06	1380	N	1315	-0-	-65	-0-	1315	2			N	-0-					-0-
07	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	853	-0-	-15	-0-	853	2			Y	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
06	900	N	896	-0-	-4	-0-	896	2			Y	-0-					-0-
07	961	N	910	-0-	-51	-0-	910	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	107	-0-	-33	-0-	107	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	2			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	2			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					-0-
03	1984	N	1300	-0-	-684	-0-	1300	2			Y	-0-					-0-
04	1440	N	623	-0-	-817	-0-	623	2			Y	-0-					-0-
05	2108	N	1433	-0-	-675	-0-	1433	2			Y	-0-					-0-
06	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					-0-
07	1872	N	1872	-0-	-0-	-0-	1872	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
04	1080	N	943	-0-	-137	-0-	943	2			Y	-0-					-0-
05	1178	N	813	-0-	-365	-0-	813	2			Y	-0-					-0-
06	1080	N	828	-0-	-252	-0-	828	2			Y	-0-					-0-
07	961	N	899	-0-	-62	-0-	899	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2274	N	2274	-0-	-0-	-0-	2274	2			Y	-0-					-0-
03	2201	N	2013	-0-	-188	-0-	2013	2			Y	-0-					-0-
04	2130	N	2028	-0-	-102	-0-	2028	2			Y	-0-					-0-
05	2201	N	2119	-0-	-82	-0-	2119	2			Y	-0-					-0-
06	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1553	-0-	-71	-0-	1553	2			Y	-0-					-0-
03	1626	N	1626	-0-	-0-	-0-	1624	2	2	9	Y	2	2	8			-0-
04	1800	N	1573	-0-	-227	-0-	1573	2			Y	-0-					-0-
05	1705	N	1355	-0-	-350	-0-	1354	2	1	9	Y	1	1	8			-0-
06	1560	N	1294	-0-	-266	-0-	1294	2			Y	-0-					-0-
07	1612	N	1364	-0-	-248	-0-	1364	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
03	941	N	941	-0-	-0-	-0-	937	2	4	9	Y	4	4	8			-0-
04	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3	3	8			-0-
05	806	N	806	-0-	-0-	-0-	804	2	2	9	Y	2	2	8			-0-
06	1327	N	1327	-0-	-0-	-0-	1323	2	4	9	Y	4	4	8			-0-
07	1303	N	1303	-0-	-0-	-0-	1295	2	8	9	Y	7	7	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
03	372	N	332	-0-	-40	-0-	332	2			Y	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	2			Y	-0-					-0-
05	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
06	330	N	203	-0-	-127	-0-	203	2			Y	-0-					-0-
07	310	N	240	-0-	-70	-0-	240	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2228	N	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
03	2480	N	2435	-0-	-45	-0-	2425	2	10	9	Y	9	9	8			-0-
04	2490	N	2381	-0-	-109	-0-	2370	2	11	9	Y	10	10	8			-0-
05	2526	N	2526	-0-	-0-	-0-	2511	2	15	9	Y	14	14	8			-0-
06	2796	N	2796	-0-	-0-	-0-	2790	2	6	9	Y	5	5	8			-0-
07	2986	N	2986	-0-	-0-	-0-	2982	2	4	9	Y	4	4	8			-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	162	-0-	-62	-0-	162	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	270	N	182	-0-	-88	-0-	182	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3378	X	3378	-0-	-0-	-0-	3378	2			Y	-0-					-0-
03	3286	X	2838	-0-	-448	-0-	2838	2			Y	-0-					-0-
04	3180	X	2666	-0-	-514	-0-	2666	2			Y	-0-					-0-
05	3317	X	2612	-0-	-705	-0-	2612	2			Y	-0-					-0-
06	3210	X	2783	-0-	-427	-0-	2783	2			Y	-0-					-0-
07	3317	X	2992	-0-	-325	-0-	2992	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
03	961	N	918	-0-	-43	-0-	918	2			Y	-0-					-0-
04	1050	N	874	-0-	-176	-0-	874	2			Y	-0-					-0-
05	992	N	905	-0-	-87	-0-	905	2			Y	-0-					-0-
06	900	N	872	-0-	-28	-0-	872	2			Y	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
05	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
06	600	N	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1766	-0-	-82	-0-	1766	2			Y	-0-					-0-
03	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	2105	2			Y	-0-					-0-
05	1953	N	1589	-0-	-364	-0-	1589	2			Y	-0-					-0-
06	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
07	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	592	2			Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	2			Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
05	403	N	238	-0-	-165	-0-	238	2			Y	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	2			Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
04	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
05	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
06	2474	N	2474	-0-	-0-	-0-	2474	2			Y	-0-					-0-
07	2844	N	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	774	-0-	-94	-0-	774	2			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
07	1209	N	855	-0-	-354	-0-	855	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1265	-0-	-275	-0-	1265	2			Y	-0-					-0-
03	1705	N	1621	-0-	-84	-0-	1619	2	2	9	Y	2	2	8			-0-
04	1590	N	1384	-0-	-206	-0-	1381	2	3	9	Y	3	3	8			-0-
05	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	Y	4	4	8			-0-
06	1665	N	1665	-0-	-0-	-0-	1663	2	2	9	Y	2	2	8			-0-
07	1839	N	1839	-0-	-0-	-0-	1835	2	4	9	Y	4	4	8			-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	522	-0-	-234	-0-	522	2			N	-0-					-0-
03	837	N	568	-0-	-269	-0-	568	2			N	-0-					-0-
04	780	N	712	-0-	-68	-0-	712	2			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
04	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
05	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
07	1519	N	1416	-0-	-103	-0-	1416	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2104	X	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-
03	2954	X	2954	-0-	-0-	-0-	2954	2			Y	-0-					-0-
04	2696	N	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
05	2819	N	2819	-0-	-0-	-0-	2819	2			Y	-0-					-0-
06	2857	N	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-
07	2779	N	2779	-0-	-0-	-0-	2779	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	819	-0-	-413	-0-	819	2			Y	-0-					-0-
03	1519	N	556	-0-	-963	-0-	556	2			Y	-0-					-0-
04	1290	N	1223	-0-	-67	-0-	1223	2			Y	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
06	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					-0-
07	1469	N	1469	-0-	-0-	-0-	1469	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	2		Y	-0-			-0-
03	217	N	156	-0-	-61	-0-	156	2		Y	-0-			-0-
04	222	N	222	-0-	-0-	-0-	222	2		Y	-0-			-0-
05	217	N	205	-0-	-12	-0-	205	2		Y	-0-			-0-
06	303	N	303	-0-	-0-	-0-	303	2		Y	-0-			-0-
07	257	N	257	-0-	-0-	-0-	257	2		Y	-0-			-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

02	336	N	238	-0-	-98	-0-	238	2		Y	-0-			-0-
03	434	N	253	-0-	-181	-0-	253	2		Y	-0-			-0-
04	335	N	335	-0-	-0-	-0-	335	2		Y	-0-			-0-
05	438	N	438	-0-	-0-	-0-	438	2		Y	-0-			-0-
06	419	N	419	-0-	-0-	-0-	419	2		Y	-0-			-0-
07	341	N	191	-0-	-150	-0-	191	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

02	2632	X	2619	-0-	-13	-0-	2619	2		N	-0-			-0-
03	2914	X	2855	-0-	-59	-0-	2855	2		N	-0-			-0-
04	3270	X	2707	-0-	-563	-0-	2707	2		N	-0-			-0-
05	3379	X	3125	-0-	-254	-0-	3125	2		N	-0-			-0-
06	3270	X	2927	-0-	-343	-0-	2927	2		N	-0-			-0-
07	3054	X	3054	-0-	-0-	-0-	3054	2		N	-0-			-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

02	1729	N	1729	-0-	-0-	-0-	1729	2		N	-0-			-0-
03	1551	N	1551	-0-	-0-	-0-	1551	2		N	-0-			-0-
04	1539	N	1539	-0-	-0-	-0-	1539	2		N	-0-			-0-
05	1865	N	1865	-0-	-0-	-0-	1865	2		N	-0-			-0-
06	1595	N	1595	-0-	-0-	-0-	1595	2		N	-0-			-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

02	524	N	524	-0-	-0-	-0-	524	2		N	-0-			-0-
03	548	N	548	-0-	-0-	-0-	548	2		N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	508	2		N	-0-			-0-
05	506	N	506	-0-	-0-	-0-	506	2		N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	481	2		N	-0-			-0-
07	493	N	493	-0-	-0-	-0-	493	2		N	-0-			-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

02	3556	X	2388	-0-	-1168	-0-	2388	2		Y	-0-			-0-
03	3286	X	2934	-0-	-352	-0-	2934	2		Y	-0-			-0-
04	3180	X	2459	-0-	-721	-0-	2459	2		Y	-0-			-0-
05	3286	X	2597	-0-	-689	-0-	2597	2		Y	-0-			-0-
06	2850	X	2429	-0-	-421	-0-	2429	2		Y	-0-			-0-
07	2945	X	244	-0-	-2701	-0-	244	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

02	252	N	250	-0-	-2	-0-	250	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

02	1400	N	1211	-0-	-189	-0-	1211	2			Y	-0-					-0-
03	1457	N	1137	-0-	-320	-0-	1137	2			Y	-0-					-0-
04	1470	N	1104	-0-	-366	-0-	1104	2			Y	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

02	2800	N	5453	-0-	2653	11063	5453	2			N	-0-					-0-
03	16966	X	5903	-0-	-11063	-0-	5903	2			N	-0-					-0-
04	5426	X	5426	-0-	-0-	-0-	5426	2			N	-0-					-0-
05	5253	X	5253	-0-	-0-	-0-	5253	2			N	-0-					-0-
06	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
07	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

02	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
03	1674	N	1162	-0-	-512	-0-	1162	2			N	-0-					-0-
04	1410	N	1374	-0-	-36	-0-	1374	2			N	-0-					-0-
05	1364	N	1288	-0-	-76	-0-	1288	2			N	-0-					-0-
06	1110	N	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
07	1426	N	1034	-0-	-392	-0-	1034	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

02	1372	N	1304	-0-	-68	-0-	1304	2			Y	-0-					-0-
03	1550	N	1500	-0-	-50	-0-	1500	2			Y	-0-					-0-
04	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
05	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
06	1440	N	1355	-0-	-85	-0-	1355	2			Y	-0-					-0-
07	1550	N	1498	-0-	-52	-0-	1498	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	873	-0-	-23	-0-	873	2			Y	-0-					-0-
03	992	N	955	-0-	-37	-0-	955	2			Y	-0-					-0-
04	930	N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	758	-0-	-110	-0-	758	2			N	-0-					-0-
03	1023	N	603	-0-	-420	-0-	602	2	1	9	N	1	1	8			-0-
04	780	N	381	-0-	-399	-0-	381	2			N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1464	-0-	-104	-0-	1464	2			Y	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	1612	2	3	9	Y	3	3	8			-0-
04	1603	N	1603	-0-	-0-	-0-	1600	2	3	9	Y	3	3	8			-0-
05	1612	N	1552	-0-	-60	-0-	1540	2	12	9	Y	11	11	8			-0-
06	1568	N	1568	-0-	-0-	-0-	1562	2	6	9	Y	5	5	8			-0-
07	1643	N	1623	-0-	-20	-0-	1613	2	10	9	Y	9	9	8			-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2182	-0-	-338	-0-	2182	2			Y	-0-					-0-
03	2821	X	2527	-0-	-294	-0-	2527	2			Y	-0-					-0-
04	2730	X	2530	-0-	-200	-0-	2530	2			Y	-0-					-0-
05	2477	N	2477	-0-	-0-	-0-	2477	2			Y	-0-					-0-
06	2460	N	2427	-0-	-33	-0-	2427	2			Y	-0-					-0-
07	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9	-0-	495	2			N	-0-					-0-
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1833	-0-	-239	-0-	1833	2			N	-0-					-0-
03	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
04	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
06	2220	N	2163	-0-	-57	-0-	2163	2			N	-0-					-0-
07	2294	N	2206	-0-	-88	-0-	2206	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
03	2976	X	2801	-0-	-175	-0-	2801	2			N	-0-					-0-
04	2880	X	2838	-0-	-42	-0-	2838	2			N	-0-					-0-
05	3069	X	2782	-0-	-287	-0-	2782	2			N	-0-					-0-
06	2970	X	2522	-0-	-448	-0-	2522	2			N	-0-					-0-
07	3069	X	2793	-0-	-276	-0-	2793	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	787	2	1	9	N	1	1	8			-0-
03	868	N	834	-0-	-34	-0-	833	2	1	9	N	1	1	8			-0-
04	840	N	749	-0-	-91	-0-	749	2			N	-0-					-0-
05	868	N	686	-0-	-182	-0-	686	2			N	-0-					-0-
06	810	N	676	-0-	-134	-0-	676	2			N	-0-					-0-
07	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1731	-0-	-565	-0-	1731	2			Y	-0-					-0-
03	2480	N	2219	-0-	-261	-0-	2219	2			Y	-0-					-0-
04	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-
05	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-
06	2160	N	2143	-0-	-17	-0-	2143	2			Y	-0-					-0-
07	2264	N	2264	-0-	-0-	-0-	2264	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
03	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3098	X	3098	-0-	-0-	-0-	3098	2			Y	-0-					-0-
03	3234	X	3234	-0-	-0-	-0-	3234	2			Y	-0-					-0-
04	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
05	2892	X	2892	-0-	-0-	-0-	2892	2			Y	-0-					-0-
06	3032	X	3032	-0-	-0-	-0-	3032	2			Y	-0-					-0-
07	3137	X	3137	-0-	-0-	-0-	3137	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
05	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
07	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2720	-0-	-360	-0-	2720	2			Y	-0-					-0-
03	3410	X	2931	-0-	-479	-0-	2931	2			Y	-0-					-0-
04	3300	X	3203	-0-	-97	-0-	3203	2			Y	-0-					-0-
05	3286	X	3260	-0-	-26	-0-	3260	2			Y	-0-					-0-
06	3180	X	2929	-0-	-251	-0-	2929	2			Y	-0-					-0-
07	3317	X	3169	-0-	-148	-0-	3169	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	2			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1192	-0-	-96	-0-	1192	2			N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
07	1519	N	1477	-0-	-42	-0-	1477	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3254	X	3254	-0-	-0-	-0-	3254	2			Y	-0-					-0-
03	3789	X	3789	-0-	-0-	-0-	3789	2			Y	-0-					-0-
04	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
05	3656	X	3656	-0-	-0-	-0-	3656	2			Y	-0-					-0-
06	3563	X	3563	-0-	-0-	-0-	3563	2			Y	-0-					-0-
07	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
03	1519	N	1391	-0-	-128	-0-	1391	2			N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
05	1519	N	1273	-0-	-246	-0-	1273	2			N	-0-					-0-
06	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					-0-
07	1519	N	1225	-0-	-294	-0-	1225	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1188	-0-	-296	-0-	1188	2			Y	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
04	1440	N	1405	-0-	-35	-0-	1405	2			Y	-0-					-0-
05	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					-0-
06	1590	N	1585	-0-	-5	-0-	1585	2			Y	-0-					-0-
07	1457	N	1393	-0-	-64	-0-	1393	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
03	310	N	43	-0-	-267	-0-	43	2			Y	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
05	2998	N	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
06	2768	N	2768	-0-	-0-	-0-	2768	2			Y	-0-					-0-
07	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2006	-0-	-122	-0-	2006	2			N	-0-					-0-
03	2294	N	2235	-0-	-59	-0-	2235	2			N	-0-					-0-
04	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
05	2232	N	2224	-0-	-8	-0-	2224	2			N	-0-					-0-
06	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
07	2387	N	2279	-0-	-108	-0-	2279	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
03	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
04	2215	N	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
05	2100	N	2100	-0-	-0-	-0-	2100	2			Y	-0-					-0-
06	810	N	767	-0-	-43	-0-	767	2			Y	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	2			Y	-0-					-0-
04	150	N	64	-0-	-86	-0-	64	2			Y	-0-					-0-
05	155	N	61	-0-	-94	-0-	61	2			Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			Y	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
03	1767	N	1322	-0-	-445	-0-	1322	2			Y	-0-					-0-
04	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
05	1767	N	1194	-0-	-573	-0-	1194	2			Y	-0-					-0-
06	2283	N	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
07	2633	N	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	262	-0-	-74	-0-	261	2	1	9	N	1	1	8			-0-
03	341	N	291	-0-	-50	-0-	290	2	1	9	N	1	1	8			-0-
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	956	-0-	-108	-0-	956	2			Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
07	1209	N	1185	-0-	-24	-0-	1185	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

02	2487	N	2487	-0-	-0-	-0-	2487	2			Y	-0-					-0-
03	2511	N	2417	-0-	-94	-0-	2417	2			Y	-0-					-0-
04	2567	N	2567	-0-	-0-	-0-	2567	2			Y	-0-					-0-
05	2736	N	2736	-0-	-0-	-0-	2736	2			Y	-0-					-0-
06	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
07	2650	N	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-
06	210	N	150	-0-	-60	-0-	150	2			Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

02	2632	X	2366	-0-	-266	-0-	2366	2			Y	-0-					-0-
03	3210	X	3210	-0-	-0-	-0-	3210	2			Y	-0-					-0-
04	2760	X	2633	-0-	-127	-0-	2633	2			Y	-0-					-0-
05	2759	X	2305	-0-	-454	-0-	2305	2			Y	-0-					-0-
06	2820	X	2474	-0-	-346	-0-	2474	2			Y	-0-					-0-
07	2914	X	2607	-0-	-307	-0-	2607	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
05	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
06	1410	N	1322	-0-	-88	-0-	1322	2			N	-0-					-0-
07	1457	N	1298	-0-	-159	-0-	1298	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

02	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
05	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

02	476	N	461	-0-	-15	-0-	461	2			Y	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2497	N	2497	-0-	-0-	-0-	2495	2	2	9	N	2	2	8			-0-
03	2505	N	2505	-0-	-0-	-0-	2503	2	2	9	N	2	2	8			-0-
04	2487	N	2487	-0-	-0-	-0-	2485	2	2	9	N	2	2	8			-0-
05	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
06	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
07	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
03	434	N	357	-0-	-77	-0-	357	2			N	-0-					-0-
04	420	N	286	-0-	-134	-0-	286	2			N	-0-					-0-
05	403	N	225	-0-	-178	-0-	225	2			N	-0-					-0-
06	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1596	-0-	-252	-0-	1596	2			Y	-0-					-0-
03	2015	N	1826	-0-	-189	-0-	1826	2			Y	-0-					-0-
04	1980	N	1932	-0-	-48	-0-	1932	2			Y	-0-					-0-
05	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					-0-
06	1770	N	1656	-0-	-114	-0-	1656	2			Y	-0-					-0-
07	1984	N	1312	-0-	-672	-0-	1312	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1867	-0-	-37	-0-	1867	2			Y	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	2106	2			Y	-0-					-0-
04	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-
05	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
06	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
07	2635	N	2635	-0-	-0-	-0-	2635	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	750	N	610	-0-	-140	-0-	610	2			N	-0-					-0-
05	744	N	564	-0-	-180	-0-	564	2			N	-0-					-0-
06	660	N	509	-0-	-151	-0-	509	2			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	X	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
03	1736	X	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
04	1924	X	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
05	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					-0-
06	2022	N	2022	-0-	-0-	-0-	2022	2			Y	-0-					-0-
07	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1240	-0-	-104	-0-	1240	2			Y	-0-					-0-
03	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
04	1650	N	1632	-0-	-18	-0-	1632	2			Y	-0-					-0-
05	1364	N	1331	-0-	-33	-0-	1331	2			Y	-0-					-0-
06	1740	N	1564	-0-	-176	-0-	1564	2			Y	-0-					-0-
07	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2600	X	2600	-0-	-0-	-0-	2600	2			Y	-0-					-0-
03	2653	X	2653	-0-	-0-	-0-	2653	2			Y	-0-					-0-
04	2598	X	2598	-0-	-0-	-0-	2598	2			Y	-0-					-0-
05	2552	X	2552	-0-	-0-	-0-	2552	2			Y	-0-					-0-
06	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
07	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1487	-0-	-109	-0-	1487	2			Y	-0-					-0-
03	1736	N	1652	-0-	-84	-0-	1652	2			Y	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
05	1643	N	1641	-0-	-2	-0-	1641	2			Y	-0-					-0-
06	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
07	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
05	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	210	N	150	-0-	-60	-0-	150	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	480	-0-	-24	-0-	480	2			Y	-0-					-0-
03	558	N	483	-0-	-75	-0-	483	2			Y	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	2			Y	-0-					-0-
05	527	N	425	-0-	-102	-0-	425	2			Y	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	2			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	986	-0-	-22	-0-	986	2			N	-0-					-0-
03	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-
04	1080	N	948	-0-	-132	-0-	948	2			N	-0-					-0-
05	1085	N	976	-0-	-109	-0-	976	2			N	-0-					-0-
06	1020	N	938	-0-	-82	-0-	938	2			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
03	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
04	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
05	3503	X	3230	-0-	-273	-0-	3230	2			N	-0-					-0-
06	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
07	3596	X	3542	-0-	-54	-0-	3542	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1982	N	1982	-0-	-0-	-0-	1982	2			Y	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
04	2220	N	1799	-0-	-421	-0-	1799	2			Y	-0-					-0-
05	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
06	2225	N	2225	-0-	-0-	-0-	2225	2			Y	-0-					-0-
07	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-
03	3348	X	3348	-0-	-0-	-0-	3348	2			Y	-0-					-0-
04	3097	X	3097	-0-	-0-	-0-	3097	2			Y	-0-					-0-
05	3144	X	3144	-0-	-0-	-0-	3144	2			Y	-0-					-0-
06	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-					-0-
07	3083	X	3083	-0-	-0-	-0-	3083	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
03	2170	N	2121	-0-	-49	-0-	2121	2			Y	-0-					-0-
04	2010	N	1958	-0-	-52	-0-	1958	2			Y	-0-					-0-
05	2077	N	2067	-0-	-10	-0-	2067	2			Y	-0-					-0-
06	2340	N	2340	-0-	-0-	-0-	2340	2			Y	-0-					-0-
07	2525	N	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					-0-
03	5040	X	5040	-0-	-0-	-0-	5040	2			N	-0-					-0-
04	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
05	5612	X	5612	-0-	-0-	-0-	5612	2			N	-0-					-0-
06	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
07	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1042	-0-	-78	-0-	1042	2			Y	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					-0-
05	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
07	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3339	X	3339	-0-	-0-	-0-	3339	2			Y	-0-					-0-
03	3613	X	3613	-0-	-0-	-0-	3613	2			Y	-0-					-0-
04	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-
05	3445	X	3445	-0-	-0-	-0-	3445	2			Y	-0-					-0-
06	3453	X	3453	-0-	-0-	-0-	3453	2			Y	-0-					-0-
07	3724	X	3724	-0-	-0-	-0-	3724	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
03	1674	N	1607	-0-	-67	-0-	1607	2			Y	-0-					-0-
04	2100	N	1318	-0-	-782	-0-	1318	2			Y	-0-					-0-
05	1798	N	1237	-0-	-561	-0-	1237	2			Y	-0-					-0-
06	1560	N	1061	-0-	-499	-0-	1060	2	1	9	Y	1	1	8			-0-
07	1364	N	1116	-0-	-248	-0-	1115	2	1	9	Y	1	1	8			-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					-0-
03	3224	X	2750	-0-	-474	-0-	2750	2			Y	-0-					-0-
04	3120	X	2981	-0-	-139	-0-	2981	2			Y	-0-					-0-
05	3224	X	3041	-0-	-183	-0-	3041	2			Y	-0-					-0-
06	2940	X	2754	-0-	-186	-0-	2754	2			Y	-0-					-0-
07	3286	X	3286	-0-	-0-	-0-	3286	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
03	1297	X	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
04	1227	X	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2694	-0-	-302	-0-	2694	2			N	-0-					-0-
03	2976	X	2866	-0-	-110	-0-	2866	2			N	-0-					-0-
04	2880	X	2724	-0-	-156	-0-	2724	2			N	-0-					-0-
05	2976	X	2910	-0-	-66	-0-	2910	2			N	-0-					-0-
06	2880	X	2630	-0-	-250	-0-	2630	2			N	-0-					-0-
07	2976	X	2273	-0-	-703	-0-	2273	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	134	-0-	-34	-0-	134	2			Y	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	2			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

02	420	N	404	-0-	-16	-0-	404	2			Y	-0-					-0-
03	465	N	421	-0-	-44	-0-	421	2			Y	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	2			Y	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	2			Y	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	2			Y	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

02	1204	N	356	-0-	-848	-0-	356	2			Y	-0-					-0-
03	961	N	375	-0-	-586	-0-	375	2			Y	-0-					-0-
04	960	N	884	-0-	-76	-0-	884	2			Y	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
07	899	N	871	-0-	-28	-0-	871	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

02	2911	X	2911	-0-	-0-	-0-	2911	2			Y	-0-					-0-
03	3014	X	3014	-0-	-0-	-0-	3014	2			Y	-0-					-0-
04	2760	N	2664	-0-	-96	-0-	2664	2			Y	-0-					-0-
05	3007	X	2987	-0-	-20	-0-	2987	2			Y	-0-					-0-
06	2925	X	2925	-0-	-0-	-0-	2925	2			Y	-0-					-0-
07	3007	X	2729	-0-	-278	-0-	2729	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

02	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
03	2530	N	2530	-0-	-0-	-0-	2524	2	6	9	N	5	5	8			-0-
04	2443	N	2443	-0-	-0-	-0-	2436	2	7	9	N	6	6	8			-0-
05	2532	N	2532	-0-	-0-	-0-	2522	2	10	9	N	9	9	8			-0-
06	2362	N	2362	-0-	-0-	-0-	2359	2	3	9	N	3	3	8			-0-
07	2395	N	2395	-0-	-0-	-0-	2388	2	7	9	N	6	6	8			-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

02	2212	N	2101	-0-	-111	-0-	2101	2			N	-0-					-0-
03	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
04	2280	N	2269	-0-	-11	-0-	2269	2			N	-0-					-0-
05	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
06	2370	N	2234	-0-	-136	-0-	2234	2			N	-0-					-0-
07	2356	N	2142	-0-	-214	-0-	2142	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

02	280	N	228	-0-	-52	-0-	228	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
03	1705	N	1609	-0-	-96	-0-	1595	2	14	9	Y	13	13	8			-0-
04	1543	N	1543	-0-	-0-	-0-	1526	2	17	9	Y	15	15	8			-0-
05	1705	N	1490	-0-	-215	-0-	1464	2	26	9	Y	24	24	8			-0-
06	1560	N	1529	-0-	-31	-0-	1520	2	9	9	Y	8	8	8			-0-
07	1605	N	1605	-0-	-0-	-0-	1595	2	10	9	Y	9	9	8			-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	551	-0-	-37	-0-	551	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
05	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
04	480	N	394	-0-	-86	-0-	394	2			N	-0-					-0-
05	496	N	327	-0-	-169	-0-	327	2			N	-0-					-0-
06	420	N	293	-0-	-127	-0-	293	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2044	-0-	-28	-0-	2044	2			N	-0-					-0-
03	1736	N	1634	-0-	-102	-0-	1634	2			N	-0-					-0-
04	1110	N	949	-0-	-161	-0-	949	2			N	-0-					-0-
05	2263	N	1417	-0-	-846	-0-	1417	2			N	-0-					-0-
06	1590	N	1393	-0-	-197	-0-	1393	2			N	-0-					-0-
07	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
04	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
06	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-
07	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2281	X	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
03	2201	X	2128	-0-	-73	-0-	2128	2			Y	-0-					-0-
04	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
05	2511	N	2128	-0-	-383	-0-	2128	2			Y	-0-					-0-
06	2070	N	2005	-0-	-65	-0-	2005	2			Y	-0-					-0-
07	2524	N	2524	-0-	-0-	-0-	2524	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
06	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
07	1550	N	1104	-0-	-446	-0-	1104	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1644	-0-	-64	-0-	1644	2			Y	-0-					-0-
03	1968	N	1968	-0-	-0-	-0-	1960	2	8	9	Y	7	7	8			-0-
04	1935	N	1935	-0-	-0-	-0-	1928	2	7	9	Y	6	6	8			-0-
05	2730	N	2730	-0-	-0-	-0-	2719	2	11	9	Y	10	10	8			-0-
06	2809	N	2809	-0-	-0-	-0-	2806	2	3	9	Y	3	3	8			-0-
07	2829	N	2829	-0-	-0-	-0-	2822	2	7	9	Y	6	6	8			-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
03	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
06	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
07	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
03	2793	N	2793	-0-	-0-	-0-	2790	2	3	9	N	3	3	8			-0-
04	2561	N	2561	-0-	-0-	-0-	2557	2	4	9	N	4	4	8			-0-
05	2759	N	2600	-0-	-159	-0-	2594	2	6	9	N	5	5	8			-0-
06	2670	N	2582	-0-	-88	-0-	2580	2	2	9	N	2	2	8			-0-
07	2635	N	2269	-0-	-366	-0-	2261	2	8	9	N	7	7	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					-0-
04	1743	N	1743	-0-	-0-	-0-	1743	2			Y	-0-					-0-
05	1860	N	1640	-0-	-220	-0-	1640	2			Y	-0-					-0-
06	1710	N	1673	-0-	-37	-0-	1673	2			Y	-0-					-0-
07	1798	N	1741	-0-	-57	-0-	1741	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3218	X	3218	-0-	-0-	-0-	3218	2			Y	-0-					-0-
03	3266	X	3266	-0-	-0-	-0-	3266	2			Y	-0-					-0-
04	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					-0-
05	3185	X	3185	-0-	-0-	-0-	3185	2			Y	-0-					-0-
06	3255	X	3255	-0-	-0-	-0-	3255	2			Y	-0-					-0-
07	3032	X	3032	-0-	-0-	-0-	3032	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2279	-0-	-801	-0-	2279	2			Y	-0-					-0-
03	2852	X	2497	-0-	-355	-0-	2497	2			Y	-0-					-0-
04	2463	X	2463	-0-	-0-	-0-	2463	2			Y	-0-					-0-
05	2511	X	1702	-0-	-809	-0-	1702	2			Y	-0-					-0-
06	2430	X	2028	-0-	-402	-0-	2028	2			Y	-0-					-0-
07	2796	X	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
03	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
04	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
05	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
06	2400	N	2316	-0-	-84	-0-	2316	2			N	-0-					-0-
07	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1299	-0-	-465	-0-	1299	2			N	-0-					-0-
03	2077	N	1395	-0-	-682	-0-	1395	2			N	-0-					-0-
04	1650	N	1338	-0-	-312	-0-	1338	2			N	-0-					-0-
05	1643	N	1619	-0-	-24	-0-	1619	2			N	-0-					-0-
06	1590	N	1494	-0-	-96	-0-	1494	2			N	-0-					-0-
07	1643	N	1324	-0-	-319	-0-	1324	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2375	-0-	-425	-0-	2375	2			Y	-0-					-0-
03	3100	X	2676	-0-	-424	-0-	2676	2			Y	-0-					-0-
04	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					-0-
05	3343	X	3343	-0-	-0-	-0-	3343	2			Y	-0-					-0-
06	2815	X	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-
07	3977	X	3977	-0-	-0-	-0-	3977	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1599	-0-	-585	-0-	1599	2			Y	-0-					-0-
03	1829	N	1678	-0-	-151	-0-	1678	2			Y	-0-					-0-
04	1980	N	1873	-0-	-107	-0-	1873	2			Y	-0-					-0-
05	1767	N	1617	-0-	-150	-0-	1617	2			Y	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-
07	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
03	1426	N	1168	-0-	-258	-0-	1168	2			Y	-0-					-0-
04	1380	N	1209	-0-	-171	-0-	1209	2			Y	-0-					-0-
05	1395	N	1172	-0-	-223	-0-	1172	2			Y	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					-0-
03	2855	N	2855	-0-	-0-	-0-	2855	2			Y	-0-					-0-
04	2850	N	2686	-0-	-164	-0-	2686	2			Y	-0-					-0-
05	2883	N	2762	-0-	-121	-0-	2762	2			Y	-0-					-0-
06	2760	N	2669	-0-	-91	-0-	2669	2			Y	-0-					-0-
07	2834	N	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
03	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
04	1890	N	1739	-0-	-151	-0-	1739	2			Y	-0-					-0-
05	1984	N	1811	-0-	-173	-0-	1811	2			Y	-0-					-0-
06	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-
07	1798	N	1522	-0-	-276	-0-	1522	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2383	-0-	-809	-0-	2383	2			N	-0-					-0-
03	3534	X	2876	-0-	-658	-0-	2876	2			N	-0-					-0-
04	3030	X	2783	-0-	-247	-0-	2783	2			N	-0-					-0-
05	3131	X	2392	-0-	-739	-0-	2392	2			N	-0-					-0-
06	2910	X	2561	-0-	-349	-0-	2561	2			N	-0-					-0-
07	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3257	X	3257	-0-	-0-	-0-	3257	2			Y	-0-					-0-
03	3511	X	3511	-0-	-0-	-0-	3511	2			Y	-0-					-0-
04	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					-0-
05	3459	X	3459	-0-	-0-	-0-	3459	2			Y	-0-					-0-
06	3342	X	3342	-0-	-0-	-0-	3342	2			Y	-0-					-0-
07	3370	X	3370	-0-	-0-	-0-	3370	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1321	-0-	-415	-0-	1321	2			Y	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2			Y	-0-					-0-
04	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
05	1457	N	1434	-0-	-23	-0-	1434	2			Y	-0-					-0-
06	1830	N	1750	-0-	-80	-0-	1750	2			Y	-0-					-0-
07	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
03	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
06	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
05	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2715	N	2715	-0-	-0-	-0-	2715	2			Y	-0-					-0-
03	3084	N	3084	-0-	-0-	-0-	3084	2			Y	-0-					-0-
04	3000	N	3027	-0-	27	27	3027	2			Y	-0-					-0-
05	3100	N	3175	-0-	75	102	3175	2			Y	-0-					-0-
06	3000	N	3062	-0-	62	164	3062	2			Y	-0-					-0-
07	2573	X	1982	-0-	-591	-0-	1982	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	1560	N	512	-0-	-1048	-0-	512	2			N	-0-					-0-
07	744	N	255	-0-	-489	-0-	255	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	248	N	158	-0-	-90	-0-	158	2			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1720	-0-	-44	-0-	1720	2			Y	-0-					-0-
03	1953	N	1890	-0-	-63	-0-	1890	2			Y	-0-					-0-
04	1770	N	1655	-0-	-115	-0-	1655	2			Y	-0-					-0-
05	1891	N	1821	-0-	-70	-0-	1821	2			Y	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			Y	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	595	-0-	-21	-0-	595	2			Y	-0-					-0-
03	682	N	659	-0-	-23	-0-	659	2			Y	-0-					-0-
04	630	N	614	-0-	-16	-0-	614	2			Y	-0-					-0-
05	651	N	590	-0-	-61	-0-	590	2			Y	-0-					-0-
06	630	N	567	-0-	-63	-0-	567	2			Y	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

02	616	N	552	-0-	-64	-0-	552	2			N	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	2			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

02	2212	N	1907	-0-	-305	-0-	1907	2			N	-0-					-0-
03	2356	N	2231	-0-	-125	-0-	2231	2			N	-0-					-0-
04	2190	N	2008	-0-	-182	-0-	2008	2			N	-0-					-0-
05	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
06	2160	N	2100	-0-	-60	-0-	2100	2			N	-0-					-0-
07	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
06	180	N	94	-0-	-86	-0-	94	2			Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

02	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
03	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
04	1650	N	1531	-0-	-119	-0-	1531	2			N	-0-					-0-
05	2108	N	1423	-0-	-685	-0-	1423	2			N	-0-					-0-
06	1890	N	1064	-0-	-826	-0-	1064	2			N	-0-					-0-
07	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

02	1288	N	1152	-0-	-136	-0-	1152	2			Y	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	2			Y	-0-					-0-
04	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-
05	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
06	1470	N	1201	-0-	-269	-0-	1201	2			Y	-0-					-0-
07	1488	N	1287	-0-	-201	-0-	1287	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

02	1176	N	1035	-0-	-141	-0-	1035	2			N	-0-					-0-
03	1271	N	1123	-0-	-148	-0-	1123	2			N	-0-					-0-
04	1170	N	1085	-0-	-85	-0-	1085	2			N	-0-					-0-
05	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
03	2635	N	2137	-0-	-498	-0-	2137	2			N	-0-					-0-
04	2010	N	1751	-0-	-259	-0-	1751	2			N	-0-					-0-
05	2635	N	1758	-0-	-877	-0-	1758	2			N	-0-					-0-
06	2070	N	1742	-0-	-328	-0-	1742	2			N	-0-					-0-
07	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2561	-0-	-43	-0-	2561	2			N	-0-					-0-
03	2604	N	2293	-0-	-311	-0-	2293	2			N	-0-					-0-
04	3000	N	3257	-0-	257	257	3257	2			N	-0-					-0-
05	2994	N	2737	-0-	-257	-0-	2737	2			N	-0-					-0-
06	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
07	2883	X	2741	-0-	-142	-0-	2741	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2644	-0-	-436	-0-	2644	2			N	-0-					-0-
03	3410	X	2667	-0-	-743	-0-	2667	2			N	-0-					-0-
04	3300	X	2655	-0-	-645	-0-	2655	2			N	-0-					-0-
05	3100	X	2503	-0-	-597	-0-	2503	2			N	-0-					-0-
06	2970	X	363	-0-	-2607	-0-	363	2			N	-0-					-0-
07	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	802	-0-	-122	-0-	802	2			N	-0-					-0-
03	1302	N	931	-0-	-371	-0-	931	2			N	-0-					-0-
04	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
05	899	N	843	-0-	-56	-0-	843	2			N	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1530	-0-	-10	-0-	1530	2			Y	-0-					-0-
03	1767	N	1561	-0-	-206	-0-	1561	2			Y	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-
05	1705	N	1621	-0-	-84	-0-	1621	2			Y	-0-					-0-
06	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
07	1581	N	1549	-0-	-32	-0-	1549	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1146	-0-	-226	-0-	1146	2			Y	-0-					-0-
03	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
06	1530	N	1137	-0-	-393	-0-	1137	2			Y	-0-					-0-
07	1860	N	1484	-0-	-376	-0-	1484	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

02	644	N	609	-0-	-35	-0-	609	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

02	3024	X	2965	-0-	-59	-0-	2965	2			Y	-0-					8
03	3451	X	3451	-0-	-0-	-0-	3344	2	107	9	Y	97	73	1	2	8	30
04	3300	X	3066	-0-	-234	-0-	3064	2	2	9	Y	2	2	8			30
05	4351	X	4351	-0-	-0-	-0-	4348	2	3	9	Y	3	3	8			30
06	4999	X	4999	-0-	-0-	-0-	4998	2	1	9	Y	1	1	8			30
07	5739	X	5739	-0-	-0-	-0-	5737	2	2	9	Y	2	2	8			30

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
03	1085	N	1054	-0-	-31	-0-	1051	2	3	9	N	3	3	8			-0-
04	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	N	2	2	8			-0-
05	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
06	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
07	1426	N	1187	-0-	-239	-0-	1187	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
04	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
06	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

02	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
03	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					-0-
04	1770	N	1700	-0-	-70	-0-	1700	2			N	-0-					-0-
05	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
06	1650	N	1612	-0-	-38	-0-	1612	2			N	-0-					-0-
07	1767	N	1704	-0-	-63	-0-	1704	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
03	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
05	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
06	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
03	3581	X	3581	-0-	-0-	-0-	3559	2	22	9	N	20	20	8			-0-
04	3116	X	3116	-0-	-0-	-0-	3108	2	8	9	N	7	7	8			-0-
05	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
07	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	N	1	1	8			-0-
04	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
07	1974	N	1974	-0-	-0-	-0-	1973	2	1	9	N	1	1	8			-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
03	2480	N	2364	-0-	-116	-0-	2364	2			N	-0-					-0-
04	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
05	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
06	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
07	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2168	-0-	-156	-0-	2168	2			N	-0-					-0-
03	2542	N	2322	-0-	-220	-0-	2322	2			N	-0-					-0-
04	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
06	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
07	2666	N	2409	-0-	-257	-0-	2409	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
03	2165	N	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
04	2214	N	2214	-0-	-0-	-0-	2214	2			Y	-0-					-0-
05	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
06	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
07	2979	N	2979	-0-	-0-	-0-	2979	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	520	-0-	-40	-0-	520	2			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
06	630	N	593	-0-	-37	-0-	593	2			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2655	-0-	-257	-0-	2655	2			N	-0-					-0-
03	3224	X	2730	-0-	-494	-0-	2730	2			N	-0-					-0-
04	3120	X	2875	-0-	-245	-0-	2875	2			N	-0-					-0-
05	3131	X	2704	-0-	-427	-0-	2704	2			N	-0-					-0-
06	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
07	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

02	980	N	922	-0-	-58	-0-	922	2			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

02	4614	X	3072	-0-	-1542	-0-	3072	2			Y	-0-					-0-
03	3069	X	2253	-0-	-816	-0-	2253	2			Y	-0-					-0-
04	3469	X	3469	-0-	-0-	-0-	3469	2			Y	-0-					-0-
05	3523	X	3523	-0-	-0-	-0-	3523	2			Y	-0-					-0-
06	3129	X	3129	-0-	-0-	-0-	3129	2			Y	-0-					-0-
07	3069	X	2782	-0-	-287	-0-	2782	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

02	2410	X	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-
03	3099	X	3099	-0-	-0-	-0-	3099	2			Y	-0-					-0-
04	2401	X	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
05	2733	X	2733	-0-	-0-	-0-	2733	2			Y	-0-					-0-
06	2070	X	1390	-0-	-680	-0-	1390	2			Y	-0-					-0-
07	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

02	1092	N	1048	-0-	-44	-0-	1048	2			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
05	1147	N	1128	-0-	-19	-0-	1128	2			N	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

02	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	1884	2	1	9	Y	1	1	8			-0-
04	1680	N	1444	-0-	-236	-0-	1444	2			Y	-0-					-0-
05	1860	N	1831	-0-	-29	-0-	1827	2	4	9	Y	4	4	8			-0-
06	2050	N	2050	-0-	-0-	-0-	2048	2	2	9	Y	2	2	8			-0-
07	2477	N	2477	-0-	-0-	-0-	2476	2	1	9	Y	1	1	8			-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
03	2276	N	2276	-0-	-0-	-0-	2272	2	4	9	N	4	4	8			-0-
04	2178	N	2178	-0-	-0-	-0-	2172	2	6	9	N	5	5	8			-0-
05	2211	N	2211	-0-	-0-	-0-	2204	2	7	9	N	6	6	8			-0-
06	2128	N	2128	-0-	-0-	-0-	2126	2	2	9	N	2	2	8			-0-
07	2197	N	2197	-0-	-0-	-0-	2193	2	4	9	N	4	4	8			-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
04	660	N	514	-0-	-146	-0-	514	2			N	-0-					-0-
05	620	N	474	-0-	-146	-0-	474	2			N	-0-					-0-
06	540	N	364	-0-	-176	-0-	364	2			N	-0-					-0-
07	527	N	197	-0-	-330	-0-	197	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	2			Y	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
03	186	N	153	-0-	-33	-0-	152	2	1	9	Y	1	1	8			-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
03	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
04	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
05	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
07	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	178	-0-	-74	-0-	178	2			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1833	-0-	-15	-0-	1833	2			N	-0-					-0-
03	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
04	2040	N	1853	-0-	-187	-0-	1853	2			N	-0-					-0-
05	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1947	-0-	-237	-0-	1947	2			N	-0-					-0-
03	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
04	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
05	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
06	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
07	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
03	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
04	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
05	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
06	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					-0-
07	4881	X	4881	-0-	-0-	-0-	4881	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
03	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
05	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
06	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
06	510	N	396	-0-	-114	-0-	396	2			N	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	690	N	550	-0-	-140	-0-	550	2			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2305	-0-	-75	-0-	2305	2			Y	-0-					-0-
03	2883	N	2563	-0-	-320	-0-	2563	2			Y	-0-					-0-
04	2520	N	2383	-0-	-137	-0-	2383	2			Y	-0-					-0-
05	2542	N	2482	-0-	-60	-0-	2482	2			Y	-0-					-0-
06	2490	N	2459	-0-	-31	-0-	2459	2			Y	-0-					-0-
07	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
03	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
04	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
05	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
06	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
07	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1227	-0-	-5	-0-	1227	2			Y	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-
04	1320	N	851	-0-	-469	-0-	851	2			Y	-0-					-0-
05	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2513	-0-	-7	-0-	2513	2			Y	-0-					-0-
03	2728	N	2681	-0-	-47	-0-	2680	2	1	9	Y	1	1	8			-0-
04	2610	N	2579	-0-	-31	-0-	2578	2	1	9	Y	1	1	8			-0-
05	2790	N	2649	-0-	-141	-0-	2647	2	2	9	Y	2	2	8			-0-
06	2659	N	2659	-0-	-0-	-0-	2658	2	1	9	Y	1	1	8			-0-
07	2701	N	2701	-0-	-0-	-0-	2700	2	1	9	Y	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
03	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
05	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-
06	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-
07	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2420	-0-	-128	-0-	2420	2			N	-0-					-0-
03	3110	X	3110	-0-	-0-	-0-	3100	2	10	9	N	9	9	8			-0-
04	2730	X	2034	-0-	-696	-0-	2028	2	6	9	N	5	5	8			-0-
05	2821	X	2748	-0-	-73	-0-	2733	2	15	9	N	14	14	8			-0-
06	2730	X	1295	-0-	-1435	-0-	1294	2	1	9	N	1	1	8			-0-
07	2821	X	2631	-0-	-190	-0-	2619	2	12	9	N	11	11	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	3000	N	11550	-0-	8550	8550	11550	2			Y	-0-					-0-
05	3100	N	11773	-0-	8673	17223	11773	2			Y	-0-					-0-
06	3000	N	6101	-0-	3101	20324	6101	2			Y	-0-					-0-
07	27167	X	6843	-0-	-20324	-0-	6843	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
03	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
05	1426	N	1352	-0-	-74	-0-	1352	2			Y	-0-					-0-
06	1380	N	1373	-0-	-7	-0-	1373	2			Y	-0-					-0-
07	1426	N	1274	-0-	-152	-0-	1274	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-
04	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					-0-
03	4319	X	4319	-0-	-0-	-0-	4317	2	2	9	Y	2	2	8			-0-
04	4176	X	4176	-0-	-0-	-0-	4173	2	3	9	Y	3	3	8			-0-
05	3340	X	3340	-0-	-0-	-0-	3337	2	3	9	Y	3	3	8			-0-
06	3050	X	3050	-0-	-0-	-0-	3049	2	1	9	Y	1	1	8			-0-
07	3207	X	3207	-0-	-0-	-0-	3203	2	4	9	Y	4	4	8			-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	421	-0-	-83	-0-	421	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	416	2	1	9	N	1	1	8			-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	496	N	469	-0-	-27	-0-	468	2	1	9	N	1	1	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	955	-0-	-53	-0-	955	2			N	-0-					-0-
03	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
05	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					-0-
06	1020	N	970	-0-	-50	-0-	970	2			N	-0-					-0-
07	1054	N	958	-0-	-96	-0-	958	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
03	2518	N	2518	-0-	-0-	-0-	2516	2	2	9	N	2	2	8			-0-
04	2429	N	2429	-0-	-0-	-0-	2426	2	3	9	N	3	3	8			-0-
05	2567	N	2567	-0-	-0-	-0-	2563	2	4	9	N	4	4	8			-0-
06	2345	N	2345	-0-	-0-	-0-	2344	2	1	9	N	1	1	8			-0-
07	2488	N	2488	-0-	-0-	-0-	2487	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					-0-
04	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	2			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
06	15	N	8	-0-	-7	-0-	8	2			Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
04	660	N	633	-0-	-27	-0-	633	2			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
04	600	N	523	-0-	-77	-0-	523	2			Y	-0-					-0-
05	589	N	474	-0-	-115	-0-	474	2			Y	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	2			Y	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	2			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1437	-0-	-19	-0-	1437	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	1590	N	1480	-0-	-110	-0-	1480	2			N	-0-					-0-
05	1581	N	1529	-0-	-52	-0-	1529	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1188	-0-	-352	-0-	1188	2			N	-0-					-0-
03	1705	N	1636	-0-	-69	-0-	1636	2			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
05	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
03	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					-0-
04	1410	N	1312	-0-	-98	-0-	1312	2			N	-0-					-0-
05	1488	N	1355	-0-	-133	-0-	1355	2			N	-0-					-0-
06	1320	N	1277	-0-	-43	-0-	1277	2			N	-0-					-0-
07	1364	N	1304	-0-	-60	-0-	1304	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2296	X	2096	-0-	-200	-0-	2096	2		N	-0-			-0-
03	2542	X	2364	-0-	-178	-0-	2364	2		N	-0-			-0-
04	2173	N	2173	-0-	-0-	-0-	2173	2		N	-0-			-0-
05	2325	N	2259	-0-	-66	-0-	2259	2		N	-0-			-0-
06	2280	N	2003	-0-	-277	-0-	2003	2		N	-0-			-0-
07	2232	N	1801	-0-	-431	-0-	1801	2		N	-0-			-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

02	1092	N	997	-0-	-95	-0-	997	2		N	-0-			-0-
03	1120	N	1120	-0-	-0-	-0-	1120	2		N	-0-			-0-
04	1140	N	1057	-0-	-83	-0-	1057	2		N	-0-			-0-
05	1116	N	1072	-0-	-44	-0-	1072	2		N	-0-			-0-
06	1214	N	1214	-0-	-0-	-0-	1214	2		N	-0-			-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

02	1816	N	1816	-0-	-0-	-0-	1816	2		N	-0-			-0-
03	2015	N	1911	-0-	-104	-0-	1911	2		N	-0-			-0-
04	1980	N	1980	-0-	-0-	-0-	1980	2		N	-0-			-0-
05	2151	N	2151	-0-	-0-	-0-	2151	2		N	-0-			-0-
06	1860	N	1775	-0-	-85	-0-	1775	2		N	-0-			-0-
07	2046	N	1019	-0-	-1027	-0-	1019	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

02	1869	N	1869	-0-	-0-	-0-	1869	2		N	-0-			-0-
03	1829	N	1829	-0-	-0-	-0-	1829	2		N	-0-			-0-
04	1680	N	1469	-0-	-211	-0-	1469	2		N	-0-			-0-
05	1736	N	1512	-0-	-224	-0-	1512	2		N	-0-			-0-
06	1680	N	1067	-0-	-613	-0-	1067	2		N	-0-			-0-
07	1519	N	838	-0-	-681	-0-	838	2		N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

02	1243	N	1243	-0-	-0-	-0-	1243	2		N	-0-			-0-
03	1271	N	1243	-0-	-28	-0-	1243	2		N	-0-			-0-
04	1170	N	1093	-0-	-77	-0-	1093	2		N	-0-			-0-
05	1364	N	1288	-0-	-76	-0-	1288	2		N	-0-			-0-
06	1200	N	1143	-0-	-57	-0-	1143	2		N	-0-			-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2		N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

02	364	N	356	-0-	-8	-0-	356	2		Y	-0-			-0-
03	403	N	395	-0-	-8	-0-	395	2		Y	-0-			-0-
04	390	N	380	-0-	-10	-0-	380	2		Y	-0-			-0-
05	403	N	381	-0-	-22	-0-	381	2		Y	-0-			-0-
06	390	N	351	-0-	-39	-0-	351	2		Y	-0-			-0-
07	403	N	338	-0-	-65	-0-	338	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	237	-0-	-43	-0-	237	2			Y	-0-					-0-
03	341	N	169	-0-	-172	-0-	169	2			Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	702	-0-	-26	-0-	702	2			Y	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	2			Y	-0-					-0-
04	870	N	684	-0-	-186	-0-	684	2			Y	-0-					-0-
05	775	N	642	-0-	-133	-0-	642	2			Y	-0-					-0-
06	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
07	3100	N	4540	-0-	1440	1440	4540	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	442	-0-	-90	-0-	442	2			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	651	N	528	-0-	-123	-0-	528	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
03	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
04	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
05	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
06	2610	N	2156	-0-	-454	-0-	2156	2			N	-0-					-0-
07	2573	N	2500	-0-	-73	-0-	2500	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1394	-0-	-90	-0-	1394	2			N	-0-					-0-
03	1643	N	1535	-0-	-108	-0-	1532	2	3	9	N	3	3	8			-0-
04	1500	N	1474	-0-	-26	-0-	1471	2	3	9	N	3	3	8			-0-
05	1550	N	1509	-0-	-41	-0-	1508	2	1	9	N	1	1	8			-0-
06	1500	N	1484	-0-	-16	-0-	1482	2	2	9	N	2	2	8			-0-
07	1519	N	1512	-0-	-7	-0-	1508	2	4	9	N	4	4	8			-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1448	-0-	-848	-0-	1448	2			Y	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					-0-
04	1920	N	1560	-0-	-360	-0-	1560	2			Y	-0-					-0-
05	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-
06	2000	N	2000	-0-	-0-	-0-	2000	2			Y	-0-					-0-
07	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1636	-0-	-128	-0-	1636	2			N	-0-					-0-
03	1953	N	1651	-0-	-302	-0-	1651	2			N	-0-					-0-
04	1890	N	1491	-0-	-399	-0-	1491	2			N	-0-					-0-
05	1798	N	1324	-0-	-474	-0-	1324	2			N	-0-					-0-
06	1590	N	1294	-0-	-296	-0-	1294	2			N	-0-					-0-
07	1519	N	1516	-0-	-3	-0-	1516	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1912	-0-	-300	-0-	1912	2			N	-0-					-0-
03	2718	X	2718	-0-	-0-	-0-	2716	2	2	9	N	2	2	8			-0-
04	2653	X	2653	-0-	-0-	-0-	2650	2	3	9	N	3	3	8			-0-
05	2589	X	2589	-0-	-0-	-0-	2583	2	6	9	N	5	5	8			-0-
06	2663	X	2663	-0-	-0-	-0-	2661	2	2	9	N	2	2	8			-0-
07	2728	X	2685	-0-	-43	-0-	2681	2	4	9	N	4	4	8			-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2	N	-0-					-0-
04	1103	N	1103	-0-	-0-	-0-	1103	2	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2	N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2	N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	1590	2	N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2586	N	2586	-0-	-0-	-0-	2586	2	Y	-0-					-0-
03	2573	N	1326	-0-	-1247	-0-	1326	2	Y	-0-					-0-
04	2445	N	2445	-0-	-0-	-0-	2445	2	Y	-0-					-0-
05	2686	N	2686	-0-	-0-	-0-	2686	2	Y	-0-					-0-
06	2090	N	2090	-0-	-0-	-0-	2090	2	Y	-0-					-0-
07	2542	N	1468	-0-	-1074	-0-	1468	2	Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5147	-0-	2347	3022	5147	2	Y	-0-					-0-
03	3100	N	4892	-0-	1792	4814	4892	2	Y	-0-					-0-
04	7949	X	3135	-0-	-4814	-0-	3135	2	Y	-0-					-0-
05	3052	X	3052	-0-	-0-	-0-	3052	2	Y	-0-					-0-
06	2907	X	2907	-0-	-0-	-0-	2907	2	Y	-0-					-0-
07	2778	X	2778	-0-	-0-	-0-	2778	2	Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	885	-0-	-39	-0-	885	2	Y	-0-					-0-
03	1147	N	827	-0-	-320	-0-	827	2	Y	-0-					-0-
04	3000	N	3912	-0-	912	912	3912	2	Y	-0-					-0-
05	3100	N	5610	-0-	2510	3422	5610	2	Y	-0-					-0-
06	3000	N	5020	-0-	2020	5442	5020	2	Y	-0-					-0-
07	10629	X	5187	-0-	-5442	-0-	5187	2	Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3715	X	3715	-0-	-0-	-0-	3715	2	N	-0-					-0-
03	3937	X	3750	-0-	-187	-0-	3750	2	N	-0-					-0-
04	3810	X	3663	-0-	-147	-0-	3663	2	N	-0-					-0-
05	3937	X	3598	-0-	-339	-0-	3598	2	N	-0-					-0-
06	3810	X	3613	-0-	-197	-0-	3613	2	N	-0-					-0-
07	3937	X	3898	-0-	-39	-0-	3898	2	N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1752	-0-	-12	-0-	1752	2	Y	-0-					-0-
03	1953	N	1932	-0-	-21	-0-	1932	2	Y	-0-					-0-
04	1860	N	1821	-0-	-39	-0-	1821	2	Y	-0-					-0-
05	2495	N	2495	-0-	-0-	-0-	2495	2	Y	-0-					-0-
06	2133	N	2133	-0-	-0-	-0-	2133	2	Y	-0-					-0-
07	1891	N	1708	-0-	-183	-0-	1708	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2570	-0-	-230	-0-	2570	2			N	-0-					-0-
03	3100	X	2658	-0-	-442	-0-	2658	2			N	-0-					-0-
04	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
05	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
06	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
07	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	X	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
03	2476	X	2476	-0-	-0-	-0-	2476	2			Y	-0-					-0-
04	2559	X	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
05	2737	X	2737	-0-	-0-	-0-	2737	2			Y	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	2			Y	-0-					-0-
07	2664	N	2664	-0-	-0-	-0-	2664	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
03	2852	N	2820	-0-	-32	-0-	2814	2	6	9	N	5	5	8			-0-
04	2913	N	2913	-0-	-0-	-0-	2906	2	7	9	N	6	6	8			-0-
05	2983	N	2983	-0-	-0-	-0-	2976	2	7	9	N	6	6	8			-0-
06	2732	N	2732	-0-	-0-	-0-	2730	2	2	9	N	2	2	8			-0-
07	2953	N	2953	-0-	-0-	-0-	2947	2	6	9	N	5	5	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2303	X	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
03	2228	X	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
04	2167	X	2167	-0-	-0-	-0-	2167	2			Y	-0-					-0-
05	2588	X	2588	-0-	-0-	-0-	2588	2			Y	-0-					-0-
06	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
07	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3225	-0-	425	425	3225	2			Y	-0-					-0-
03	3100	N	3441	-0-	341	766	3441	2			Y	-0-					-0-
04	3000	N	3330	-0-	330	1096	3330	2			Y	-0-					-0-
05	4210	X	3114	-0-	-1096	-0-	3114	2			Y	-0-					-0-
06	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-
07	2176	X	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36	-0-	272	2			N	-0-					-0-
03	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3826	X	3826	-0-	-0-	-0-	3826	2			Y	-0-					-0-
03	4029	X	4029	-0-	-0-	-0-	4029	2			Y	-0-					-0-
04	4440	X	4440	-0-	-0-	-0-	4440	2			Y	-0-					-0-
05	4465	X	4465	-0-	-0-	-0-	4465	2			Y	-0-					-0-
06	3883	X	3883	-0-	-0-	-0-	3883	2			Y	-0-					-0-
07	3379	X	3202	-0-	-177	-0-	3202	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1533	-0-	-63	-0-	1533	2			N	-0-					-0-
03	1860	N	1708	-0-	-152	-0-	1708	2			N	-0-					-0-
04	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
05	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
06	1650	N	1639	-0-	-11	-0-	1639	2			N	-0-					-0-
07	1705	N	1685	-0-	-20	-0-	1685	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	1891	N	1737	-0-	-154	-0-	1737	2			N	-0-					-0-
04	1770	N	1521	-0-	-249	-0-	1521	2			N	-0-					-0-
05	1736	N	1674	-0-	-62	-0-	1674	2			N	-0-					-0-
06	1680	N	1551	-0-	-129	-0-	1551	2			N	-0-					-0-
07	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2609	N	2571	-0-	-38	-0-	2571	2			Y	-0-					-0-
03	2770	N	2770	-0-	-0-	-0-	2770	2			Y	-0-					-0-
04	2392	X	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
05	1739	X	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
06	1470	X	1424	-0-	-46	-0-	1424	2			Y	-0-					-0-
07	1519	X	1114	-0-	-405	-0-	1114	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					-0-
03	2583	N	2583	-0-	-0-	-0-	2583	2			Y	-0-					-0-
04	2523	N	2523	-0-	-0-	-0-	2523	2			Y	-0-					-0-
05	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					-0-
06	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
07	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3118	-0-	318	690	3118	2			Y	-0-					-0-
03	3952	X	3262	-0-	-690	-0-	3262	2			Y	-0-					-0-
04	2798	X	2798	-0-	-0-	-0-	2798	2			Y	-0-					-0-
05	2968	X	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
06	2771	X	2771	-0-	-0-	-0-	2771	2			Y	-0-					-0-
07	2835	X	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2208	N	2208	-0-	-0-	-0-	2208	2			Y	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
04	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
05	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
06	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2428	-0-	-260	-0-	2428	2			Y	-0-					-0-
03	2883	X	2515	-0-	-368	-0-	2515	2			Y	-0-					-0-
04	2730	X	2313	-0-	-417	-0-	2313	2			Y	-0-					-0-
05	3412	X	3412	-0-	-0-	-0-	3412	2			Y	-0-					-0-
06	3119	X	3119	-0-	-0-	-0-	3119	2			Y	-0-					-0-
07	3186	X	3186	-0-	-0-	-0-	3186	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1675	N	1675	-0-	-0-	-0-	1669	2	6	9	N	5	5	8			-0-
04	1676	N	1676	-0-	-0-	-0-	1664	2	12	9	N	11	11	8			-0-
05	1987	N	1987	-0-	-0-	-0-	1970	2	17	9	N	15	15	8			-0-
06	1835	N	1835	-0-	-0-	-0-	1829	2	6	9	N	5	5	8			-0-
07	1736	N	1639	-0-	-97	-0-	1625	2	14	9	N	13	13	8			-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
03	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
04	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
05	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
06	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
07	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-
03	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					-0-
04	2100	N	2019	-0-	-81	-0-	2019	2			Y	-0-					-0-
05	2201	N	1961	-0-	-240	-0-	1961	2			Y	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
07	2077	N	1934	-0-	-143	-0-	1934	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
04	2580	N	1974	-0-	-606	-0-	1974	2			N	-0-					-0-
05	2542	N	2216	-0-	-326	-0-	2216	2			N	-0-					-0-
06	2430	N	2209	-0-	-221	-0-	2209	2			N	-0-					-0-
07	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2201	X	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-
03	2363	X	2363	-0-	-0-	-0-	2363	2			Y	-0-					-0-
04	2730	X	2504	-0-	-226	-0-	2504	2			Y	-0-					-0-
05	2821	X	1763	-0-	-1058	-0-	1763	2			Y	-0-					-0-
06	2520	X	1466	-0-	-1054	-0-	1466	2			Y	-0-					-0-
07	2573	X	980	-0-	-1593	-0-	980	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3311	X	3311	-0-	-0-	-0-	3311	2			Y	-0-					-0-
03	3193	X	2146	-0-	-1047	-0-	2146	2			Y	-0-					-0-
04	3120	X	2956	-0-	-164	-0-	2956	2			Y	-0-					-0-
05	3348	X	2669	-0-	-679	-0-	2669	2			Y	-0-					-0-
06	3240	X	2373	-0-	-867	-0-	2373	2			Y	-0-					-0-
07	3348	X	3291	-0-	-57	-0-	3291	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					27
03	2542	N	2455	-0-	-87	-0-	2449	2	6	9	N	5	5	8			27
04	2536	N	2536	-0-	-0-	-0-	2529	2	7	9	N	6	6	8			27
05	2628	N	2628	-0-	-0-	-0-	2613	2	15	9	N	14	14	8			27
06	2370	N	2096	-0-	-274	-0-	2093	2	3	9	N	3	3	8			27
07	2635	N	2322	-0-	-313	-0-	2316	2	6	9	N	5	5	8			27

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2705	X	2705	-0-	-0-	-0-	2705	2			Y	-0-					-0-
03	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					-0-
04	2402	X	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-
05	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
06	2807	X	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-
07	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					-0-
04	1470	N	1331	-0-	-139	-0-	1331	2			Y	-0-					-0-
05	1581	N	1342	-0-	-239	-0-	1342	2			Y	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
07	1364	N	1117	-0-	-247	-0-	1117	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2399	-0-	-261	-0-	2399	2			N	-0-					-0-
03	2945	N	2709	-0-	-236	-0-	2709	2			N	-0-					-0-
04	2850	N	2707	-0-	-143	-0-	2707	2			N	-0-					-0-
05	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
06	2610	N	2539	-0-	-71	-0-	2539	2			N	-0-					-0-
07	2790	N	2671	-0-	-119	-0-	2671	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2353	-0-	-475	-0-	2353	2			Y	-0-					-0-
03	3131	X	2861	-0-	-270	-0-	2857	2	4	9	Y	4	4	8			-0-
04	2610	X	2525	-0-	-85	-0-	2522	2	3	9	Y	3	3	8			-0-
05	3085	X	3085	-0-	-0-	-0-	3078	2	7	9	Y	6	6	8			-0-
06	2760	X	2368	-0-	-392	-0-	2367	2	1	9	Y	1	1	8			-0-
07	2852	X	2356	-0-	-496	-0-	2354	2	2	9	Y	2	2	8			-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	949	-0-	-507	-0-	949	2			N	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
05	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	2015	N	1804	-0-	-211	-0-	1804	2			N	-0-					-0-
04	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
05	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
06	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
07	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1283	-0-	-33	-0-	1283	2			N	-0-					-0-
03	1519	N	1332	-0-	-187	-0-	1332	2			N	-0-					-0-
04	1440	N	1397	-0-	-43	-0-	1397	2			N	-0-					-0-
05	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
07	1457	N	1317	-0-	-140	-0-	1317	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

02	2614	N	2614	-0-	-0-	-0-	2614	2			Y	-0-					-0-
03	2771	N	2771	-0-	-0-	-0-	2771	2			Y	-0-					-0-
04	2705	N	2705	-0-	-0-	-0-	2705	2			Y	-0-					-0-
05	2883	N	2608	-0-	-275	-0-	2608	2			Y	-0-					-0-
06	2670	N	2582	-0-	-88	-0-	2582	2			Y	-0-					-0-
07	2970	N	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

02	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
03	1944	N	1944	-0-	-0-	-0-	1944	2			Y	-0-					-0-
04	1920	N	1840	-0-	-80	-0-	1840	2			Y	-0-					-0-
05	1984	N	1918	-0-	-66	-0-	1918	2			Y	-0-					-0-
06	1890	N	1717	-0-	-173	-0-	1717	2			Y	-0-					-0-
07	1891	N	1698	-0-	-193	-0-	1698	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

02	1428	N	1193	-0-	-235	-0-	1193	2			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
04	1260	N	1226	-0-	-34	-0-	1226	2			N	-0-					-0-
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

02	3276	X	2992	-0-	-284	-0-	2992	2			N	-0-					-0-
03	3627	X	3359	-0-	-268	-0-	3359	2			N	-0-					-0-
04	3510	X	3449	-0-	-61	-0-	3449	2			N	-0-					-0-
05	3596	X	3585	-0-	-11	-0-	3585	2			N	-0-					-0-
06	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
07	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

02	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
03	2699	N	2699	-0-	-0-	-0-	2696	2	3	9	N	3	3	8			-0-
04	2640	N	2640	-0-	-0-	-0-	2639	2	1	9	N	1	1	8			-0-
05	2682	N	2682	-0-	-0-	-0-	2681	2	1	9	N	1	1	8			-0-
06	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
07	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	570	-0-	-382	-0-	570	2			Y	-0-					-0-
03	868	N	753	-0-	-115	-0-	753	2			Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
05	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					-0-
07	1636	N	1636	-0-	-0-	-0-	1636	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
03	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
04	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
05	1766	N	1766	-0-	-0-	-0-	1766	2			Y	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			Y	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
03	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-
04	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-
05	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-
06	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
07	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	563	-0-	-165	-0-	563	2			Y	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
04	690	N	685	-0-	-5	-0-	685	2			Y	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
06	780	N	577	-0-	-203	-0-	577	2			Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
05	837	N	790	-0-	-47	-0-	790	2			Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
05	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
06	1620	N	1325	-0-	-295	-0-	1325	2			N	-0-					-0-
07	1767	N	1028	-0-	-739	-0-	1028	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
03	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
04	2280	X	1961	-0-	-319	-0-	1961	2			N	-0-					-0-
05	2356	X	1271	-0-	-1085	-0-	1271	2			N	-0-					-0-
06	2280	X	1663	-0-	-617	-0-	1663	2			N	-0-					-0-
07	2356	X	2200	-0-	-156	-0-	2200	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2	2	8			-0-
04	2063	N	2063	-0-	-0-	-0-	2060	2	3	9	N	3	3	8			-0-
05	2122	N	2122	-0-	-0-	-0-	2118	2	4	9	N	4	4	8			-0-
06	2092	N	2092	-0-	-0-	-0-	2091	2	1	9	N	1	1	8			-0-
07	2139	N	2121	-0-	-18	-0-	2118	2	3	9	N	3	3	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	558	-0-	-2	-0-	558	2			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
04	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					-0-
03	1922	N	1624	-0-	-298	-0-	1624	2			Y	-0-					-0-
04	1620	N	990	-0-	-630	-0-	990	2			Y	-0-					-0-
05	1612	N	875	-0-	-737	-0-	875	2			Y	-0-					-0-
06	1560	N	918	-0-	-642	-0-	918	2			Y	-0-					-0-
07	1023	N	930	-0-	-93	-0-	930	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
03	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
04	2039	X	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
05	1797	X	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
06	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
07	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1860	-0-	-352	-0-	1860	2			Y	-0-					-0-
03	2465	X	2465	-0-	-0-	-0-	2451	2	14	9	Y	13	13	8			-0-
04	2480	N	2480	-0-	-0-	-0-	2465	2	15	9	Y	14	14	8			-0-
05	2155	N	2155	-0-	-0-	-0-	2138	2	17	9	Y	15	15	8			-0-
06	2370	N	1783	-0-	-587	-0-	1780	2	3	9	Y	3	3	8			-0-
07	2449	N	1172	-0-	-1277	-0-	1168	2	4	9	Y	4	4	8			-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	734	-0-	-1030	-0-	734	2			N	-0-					-0-
03	1736	N	634	-0-	-1102	-0-	634	2			N	-0-					-0-
04	1200	N	821	-0-	-379	-0-	821	2			N	-0-					-0-
05	806	N	592	-0-	-214	-0-	592	2			N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
03	2196	N	2196	-0-	-0-	-0-	2190	2	6	9	N	5	5	8			-0-
04	2198	N	2198	-0-	-0-	-0-	2191	2	7	9	N	6	6	8			-0-
05	1861	N	1861	-0-	-0-	-0-	1854	2	7	9	N	6	6	8			-0-
06	1831	N	1831	-0-	-0-	-0-	1829	2	2	9	N	2	2	8			-0-
07	1867	N	1867	-0-	-0-	-0-	1864	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1014	-0-	-78	-0-	1014	2			N	-0-					-0-
03	1271	N	1207	-0-	-64	-0-	1207	2			N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
07	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
03	1829	N	1541	-0-	-288	-0-	1541	2			N	-0-					-0-
04	1920	N	1887	-0-	-33	-0-	1887	2			N	-0-					-0-
05	1984	N	1399	-0-	-585	-0-	1399	2			N	-0-					-0-
06	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
07	1953	N	1500	-0-	-453	-0-	1500	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	X	5307	-0-	-0-	-0-	5307	2			Y	-0-					-0-
03	5103	X	5103	-0-	-0-	-0-	5103	2			Y	-0-					-0-
04	4555	X	4555	-0-	-0-	-0-	4555	2			Y	-0-					-0-
05	5318	X	5318	-0-	-0-	-0-	5318	2			Y	-0-					-0-
06	3453	X	3453	-0-	-0-	-0-	3453	2			Y	-0-					-0-
07	2821	X	1056	-0-	-1765	-0-	1056	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
05	341	N	212	-0-	-129	-0-	212	2			Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
07	341	N	223	-0-	-118	-0-	223	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
03	2542	N	2137	-0-	-405	-0-	2137	2			N	-0-					-0-
04	2460	N	2093	-0-	-367	-0-	2093	2			N	-0-					-0-
05	2418	N	1869	-0-	-549	-0-	1869	2			N	-0-					-0-
06	2070	N	1606	-0-	-464	-0-	1606	2			N	-0-					-0-
07	2170	N	2007	-0-	-163	-0-	2007	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
05	1302	N	1192	-0-	-110	-0-	1192	2			N	-0-					-0-
06	1680	N	1372	-0-	-308	-0-	1372	2			N	-0-					-0-
07	1457	N	1051	-0-	-406	-0-	1051	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	377	2			Y	-0-					-0-
03	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	2			Y	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1951	-0-	-65	-0-	1951	2			N	-0-					-0-
03	3061	N	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
04	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
06	2430	N	2258	-0-	-172	-0-	2258	2			N	-0-					-0-
07	2449	N	2350	-0-	-99	-0-	2350	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2655	-0-	-173	-0-	2655	2			N	-0-					-0-
03	3131	X	3100	-0-	-31	-0-	3100	2			N	-0-					-0-
04	2970	X	2947	-0-	-23	-0-	2947	2			N	-0-					-0-
05	3069	X	2932	-0-	-137	-0-	2932	2			N	-0-					-0-
06	3000	X	2786	-0-	-214	-0-	2786	2			N	-0-					-0-
07	3100	X	2943	-0-	-157	-0-	2943	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	2212	-0-	-1960	-0-	2212	2			Y	-0-					-0-
03	4619	X	3220	-0-	-1399	-0-	3220	2			Y	-0-					-0-
04	4470	X	4288	-0-	-182	-0-	4288	2			Y	-0-					-0-
05	4247	X	4051	-0-	-196	-0-	4051	2			Y	-0-					-0-
06	4569	X	4569	-0-	-0-	-0-	4569	2			Y	-0-					-0-
07	4578	X	4578	-0-	-0-	-0-	4578	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2387	N	2387	-0-	-0-	-0-	2387	2			Y	-0-					-0-
03	2602	N	2602	-0-	-0-	-0-	2598	2	4	9	Y	4	4	8			-0-
04	2730	N	2730	-0-	-0-	-0-	2723	2	7	9	Y	6	6	8			-0-
05	2637	N	2637	-0-	-0-	-0-	2626	2	11	9	Y	10	10	8			-0-
06	2674	N	2674	-0-	-0-	-0-	2670	2	4	9	Y	4	4	8			-0-
07	2815	N	2815	-0-	-0-	-0-	2808	2	7	9	Y	6	6	8			-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1360	-0-	-1440	-0-	1360	2			Y	-0-					-0-
03	2821	X	1856	-0-	-965	-0-	1856	2			Y	-0-					-0-
04	2310	X	1693	-0-	-617	-0-	1693	2			Y	-0-					-0-
05	1798	X	1764	-0-	-34	-0-	1764	2			Y	-0-					-0-
06	1800	X	1554	-0-	-246	-0-	1554	2			Y	-0-					-0-
07	1860	X	1436	-0-	-424	-0-	1436	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2321	-0-	-899	-0-	2321	2			Y	-0-					-0-
03	3534	X	2048	-0-	-1486	-0-	2048	2			Y	-0-					-0-
04	3030	X	1437	-0-	-1593	-0-	1437	2			Y	-0-					-0-
05	3131	X	1587	-0-	-1544	-0-	1587	2			Y	-0-					-0-
06	2520	X	1430	-0-	-1090	-0-	1430	2			Y	-0-					-0-
07	2573	X	1045	-0-	-1528	-0-	1045	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
04	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
05	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
06	570	N	524	-0-	-46	-0-	524	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2819	-0-	-513	-0-	2819	2			Y	-0-					-0-
03	3627	X	3506	-0-	-121	-0-	3506	2			Y	-0-					-0-
04	3510	X	3271	-0-	-239	-0-	3271	2			Y	-0-					-0-
05	3472	X	3281	-0-	-191	-0-	3281	2			Y	-0-					-0-
06	3390	X	3237	-0-	-153	-0-	3237	2			Y	-0-					-0-
07	3503	X	3318	-0-	-185	-0-	3318	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2610	-0-	-22	-0-	2610	2			Y	-0-					-0-
03	2945	N	2858	-0-	-87	-0-	2858	2			Y	-0-					-0-
04	2640	N	2486	-0-	-154	-0-	2486	2			Y	-0-					-0-
05	2883	N	2693	-0-	-190	-0-	2693	2			Y	-0-					-0-
06	2922	N	2922	-0-	-0-	-0-	2922	2			Y	-0-					-0-
07	2884	N	2884	-0-	-0-	-0-	2884	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
03	1364	N	1164	-0-	-200	-0-	1164	2			Y	-0-					-0-
04	1320	N	1066	-0-	-254	-0-	1066	2			Y	-0-					-0-
05	1302	N	1063	-0-	-239	-0-	1063	2			Y	-0-					-0-
06	1140	N	991	-0-	-149	-0-	991	2			Y	-0-					-0-
07	1116	N	842	-0-	-274	-0-	842	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
03	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
04	2070	N	1985	-0-	-85	-0-	1985	2			N	-0-					-0-
05	2077	N	1720	-0-	-357	-0-	1720	2			N	-0-					-0-
06	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
07	2046	N	1729	-0-	-317	-0-	1729	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	240	2			N	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	463	-0-	-13	-0-	463	2			N	-0-					-0-
03	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

02	1400	N	1381	-0-	-19	-0-	1381	2			N	-0-					-0-
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
06	1740	N	1260	-0-	-480	-0-	1260	2			N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

02	1260	N	1183	-0-	-77	-0-	1183	2			N	-0-					-0-
03	1457	N	1257	-0-	-200	-0-	1257	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1302	N	1204	-0-	-98	-0-	1204	2			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
07	1333	N	1266	-0-	-67	-0-	1266	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

02	2380	X	1938	-0-	-442	-0-	1938	2			N	-0-					-0-
03	2635	X	1966	-0-	-669	-0-	1966	2			N	-0-					-0-
04	2550	X	2020	-0-	-530	-0-	2020	2			N	-0-					-0-
05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
06	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
07	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

02	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
03	2418	N	2120	-0-	-298	-0-	2120	2			Y	-0-					-0-
04	2040	N	1596	-0-	-444	-0-	1596	2			Y	-0-					-0-
05	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
06	2040	N	1304	-0-	-736	-0-	1304	2			Y	-0-					-0-
07	2315	N	2315	-0-	-0-	-0-	2315	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

02	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
03	2349	N	2349	-0-	-0-	-0-	2347	2	2	9	N	2	2	8			-0-
04	2238	N	2238	-0-	-0-	-0-	2236	2	2	9	N	2	2	8			-0-
05	2170	N	1932	-0-	-238	-0-	1930	2	2	9	N	2	2	8			-0-
06	2220	N	1909	-0-	-311	-0-	1908	2	1	9	N	1	1	8			-0-
07	2294	N	1933	-0-	-361	-0-	1930	2	3	9	N	3	3	8			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

02	2268	X	2244	-0-	-24	-0-	2244	2			N	-0-					-0-
03	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
04	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
05	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
06	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
07	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	714	-0-	-70	-0-	714	2			Y	-0-					-0-
03	837	N	807	-0-	-30	-0-	807	2			Y	-0-					-0-
04	810	N	755	-0-	-55	-0-	755	2			Y	-0-					-0-
05	806	N	726	-0-	-80	-0-	726	2			Y	-0-					-0-
06	780	N	687	-0-	-93	-0-	687	2			Y	-0-					-0-
07	775	N	662	-0-	-113	-0-	662	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

02	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-
03	1767	N	1584	-0-	-183	-0-	1584	2			Y	-0-					-0-
04	1680	N	1540	-0-	-140	-0-	1540	2			Y	-0-					-0-
05	1674	N	1470	-0-	-204	-0-	1470	2			Y	-0-					-0-
06	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-					-0-
07	1581	N	1236	-0-	-345	-0-	1236	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

02	756	N	689	-0-	-67	-0-	689	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	839	2	1	9	N	1	1	8			-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
07	1302	N	922	-0-	-380	-0-	922	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

02	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
03	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
06	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
07	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

02	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
05	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
06	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

02	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
06	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

02	2665	X	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
03	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					-0-
04	2827	X	2827	-0-	-0-	-0-	2827	2			Y	-0-					-0-
05	2572	X	2572	-0-	-0-	-0-	2572	2			Y	-0-					-0-
06	2510	X	2510	-0-	-0-	-0-	2510	2			Y	-0-					-0-
07	2928	X	2928	-0-	-0-	-0-	2928	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

02	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-
05	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-
06	1230	N	1215	-0-	-15	-0-	1215	2			Y	-0-					-0-
07	1364	N	1213	-0-	-151	-0-	1213	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

02	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					-0-
03	1798	N	1568	-0-	-230	-0-	1568	2			Y	-0-					-0-
04	2329	N	2329	-0-	-0-	-0-	2329	2			Y	-0-					-0-
05	2387	N	1922	-0-	-465	-0-	1922	2			Y	-0-					-0-
06	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					-0-
07	2418	N	1840	-0-	-578	-0-	1840	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

02	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
04	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
05	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
06	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

02	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
05	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
07	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	960	N	884	-0-	-76	-0-	884	2			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
07	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
06	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
03	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
04	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
05	1984	N	1077	-0-	-907	-0-	1077	2			N	-0-					-0-
06	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
07	1705	N	1668	-0-	-37	-0-	1668	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3303	X	3303	-0-	-0-	-0-	3303	2			Y	-0-					-0-
03	3372	X	3372	-0-	-0-	-0-	3372	2			Y	-0-					-0-
04	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-
05	3162	X	3147	-0-	-15	-0-	3147	2			Y	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-
07	3277	X	3277	-0-	-0-	-0-	3277	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2327	N	2327	-0-	-0-	-0-	2327	2			Y	-0-					-0-
03	2697	N	2569	-0-	-128	-0-	2569	2			Y	-0-					-0-
04	2670	N	2309	-0-	-361	-0-	2309	2			Y	-0-					-0-
05	2573	N	2369	-0-	-204	-0-	2369	2			Y	-0-					-0-
06	2490	N	2372	-0-	-118	-0-	2372	2			Y	-0-					-0-
07	2422	N	2422	-0-	-0-	-0-	2422	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
04	1410	N	1268	-0-	-142	-0-	1268	2			N	-0-					-0-
05	1488	N	1424	-0-	-64	-0-	1424	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1302	N	1298	-0-	-4	-0-	1298	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	664	-0-	-36	-0-	664	2			N	-0-					-0-
03	713	N	630	-0-	-83	-0-	630	2			N	-0-					-0-
04	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
05	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	713	N	630	-0-	-83	-0-	630	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
03	3751	X	2864	-0-	-887	-0-	2864	2			N	-0-					-0-
04	3630	X	3230	-0-	-400	-0-	3230	2			N	-0-					-0-
05	3751	X	3309	-0-	-442	-0-	3309	2			N	-0-					-0-
06	3630	X	3139	-0-	-491	-0-	3139	2			N	-0-					-0-
07	3751	X	3130	-0-	-621	-0-	3130	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
03	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					-0-
04	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					-0-
05	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-
06	3000	N	3210	-0-	210	210	3210	2			Y	-0-					-0-
07	3100	N	3290	-0-	190	400	3290	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
03	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
04	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					-0-
05	3100	N	3244	-0-	144	144	3244	2			Y	-0-					-0-
06	2928	N	2784	-0-	-144	-0-	2784	2			Y	-0-					-0-
07	2917	N	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
03	3441	X	3397	-0-	-44	-0-	3397	2			N	-0-					-0-
04	3330	X	2969	-0-	-361	-0-	2969	2			N	-0-					-0-
05	3441	X	2783	-0-	-658	-0-	2783	2			N	-0-					-0-
06	3330	X	2223	-0-	-1107	-0-	2223	2			N	-0-					-0-
07	3441	X	2260	-0-	-1181	-0-	2260	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1981	-0-	-287	-0-	1981	2			Y	-0-					-0-
03	2542	N	1249	-0-	-1293	-0-	1249	2			Y	-0-					-0-
04	2370	N	2182	-0-	-188	-0-	2182	2			Y	-0-					-0-
05	2201	N	1495	-0-	-706	-0-	1495	2			Y	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					-0-
07	2263	N	1952	-0-	-311	-0-	1952	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	738	-0-	-18	-0-	738	2			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
07	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1880	-0-	-248	-0-	1880	2			N	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
04	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
05	2077	N	1746	-0-	-331	-0-	1746	2			N	-0-					-0-
06	1950	N	1668	-0-	-282	-0-	1668	2			N	-0-					-0-
07	2635	N	1978	-0-	-657	-0-	1978	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

02	1886	N	1886	-0-	-0-	-0-	1886	2			Y	-0-					-0-
03	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-
04	1620	N	315	-0-	-1305	-0-	315	2			Y	-0-					-0-
05	1984	N	218	-0-	-1766	-0-	218	2			Y	-0-					-0-
06	1830	N	172	-0-	-1658	-0-	172	2			Y	-0-					-0-
07	341	N	135	-0-	-206	-0-	135	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

02	140	N	122	-0-	-18	-0-	122	2			Y	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	2			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	2			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

02	2366	N	2366	-0-	-0-	-0-	2366	2			Y	-0-					-0-
03	2666	N	2483	-0-	-183	-0-	2483	2			Y	-0-					-0-
04	2580	N	2248	-0-	-332	-0-	2248	2			Y	-0-					-0-
05	2635	N	2389	-0-	-246	-0-	2389	2			Y	-0-					-0-
06	2400	N	2235	-0-	-165	-0-	2235	2			Y	-0-					-0-
07	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

02	1456	N	1010	-0-	-446	-0-	1010	2			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					-0-
04	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					-0-
05	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
06	2656	N	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
07	2883	N	2883	-0-	-0-	-0-	2883	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

02	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-
03	2955	X	2955	-0-	-0-	-0-	2955	2			Y	-0-					-0-
04	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					-0-
05	3162	X	3159	-0-	-3	-0-	3159	2			Y	-0-					-0-
06	3060	X	3003	-0-	-57	-0-	3003	2			Y	-0-					-0-
07	3162	X	2975	-0-	-187	-0-	2975	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

02	2128	N	2012	-0-	-116	-0-	2012	2			Y	-0-					-0-
03	2356	N	2179	-0-	-177	-0-	2179	2			Y	-0-					-0-
04	2662	N	2662	-0-	-0-	-0-	2662	2			Y	-0-					-0-
05	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-
06	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
07	2666	N	1528	-0-	-1138	-0-	1528	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1250	-0-	-10	-0-	1250	2			Y	-0-					-0-
03	1705	N	1669	-0-	-36	-0-	1669	2			Y	-0-					-0-
04	1560	N	1299	-0-	-261	-0-	1299	2			Y	-0-					-0-
05	1395	N	1364	-0-	-31	-0-	1364	2			Y	-0-					-0-
06	1620	N	1254	-0-	-366	-0-	1254	2			Y	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	610	-0-	-1350	-0-	610	2			N	-0-					-0-
03	1829	X	756	-0-	-1073	-0-	756	2			N	-0-					-0-
04	1770	X	817	-0-	-953	-0-	817	2			N	-0-					-0-
05	1550	X	719	-0-	-831	-0-	719	2			N	-0-					-0-
06	720	X	587	-0-	-133	-0-	587	2			N	-0-					-0-
07	837	X	750	-0-	-87	-0-	750	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1555	-0-	-349	-0-	1555	2			Y	-0-					-0-
03	2108	N	1730	-0-	-378	-0-	1730	2			Y	-0-					-0-
04	1800	N	1690	-0-	-110	-0-	1690	2			Y	-0-					-0-
05	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
06	1680	N	1451	-0-	-229	-0-	1451	2			Y	-0-					-0-
07	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1871	-0-	-173	-0-	1871	2			Y	-0-					-0-
03	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
04	2010	N	1575	-0-	-435	-0-	1575	2			Y	-0-					-0-
05	2077	N	1987	-0-	-90	-0-	1987	2			Y	-0-					-0-
06	2525	N	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
07	2802	N	2802	-0-	-0-	-0-	2802	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2041	-0-	-31	-0-	2041	2			Y	-0-					-0-
03	2418	N	2080	-0-	-338	-0-	2080	2			Y	-0-					-0-
04	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					-0-
05	2263	N	2191	-0-	-72	-0-	2191	2			Y	-0-					-0-
06	2010	N	1607	-0-	-403	-0-	1607	2			Y	-0-					-0-
07	2201	N	1741	-0-	-460	-0-	1741	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1897	-0-	-63	-0-	1897	2			Y	-0-					-0-
03	2697	N	2554	-0-	-143	-0-	2554	2			Y	-0-					-0-
04	2220	N	2163	-0-	-57	-0-	2163	2			Y	-0-					-0-
05	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
06	2460	N	2162	-0-	-298	-0-	2162	2			Y	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2673	X	2673	-0-	-0-	-0-	2673	2			Y	-0-					-0-
03	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					-0-
04	2666	X	2666	-0-	-0-	-0-	2666	2			Y	-0-					-0-
05	2699	X	2699	-0-	-0-	-0-	2699	2			Y	-0-					-0-
06	2777	X	2777	-0-	-0-	-0-	2777	2			Y	-0-					-0-
07	2927	X	2927	-0-	-0-	-0-	2927	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-
03	1705	N	1441	-0-	-264	-0-	1438	2	3	9	Y	3	3	8			-0-
04	1530	N	1120	-0-	-410	-0-	1117	2	3	9	Y	3	3	8			-0-
05	1581	N	1334	-0-	-247	-0-	1326	2	8	9	Y	7	7	8			-0-
06	1380	N	1086	-0-	-294	-0-	1085	2	1	9	Y	1	1	8			-0-
07	1393	N	1393	-0-	-0-	-0-	1392	2	1	9	Y	1	1	8			-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21	-0-	231	2			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1663	-0-	-213	-0-	1663	2			Y	-0-					-0-
03	1984	N	1605	-0-	-379	-0-	1605	2			Y	-0-					-0-
04	1980	N	1611	-0-	-369	-0-	1611	2			Y	-0-					-0-
05	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
06	1882	N	1882	-0-	-0-	-0-	1882	2			Y	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1771	-0-	-217	-0-	1771	2			Y	-0-					-0-
03	2077	X	1843	-0-	-234	-0-	1843	2			Y	-0-					-0-
04	2010	X	1814	-0-	-196	-0-	1813	2	1	9	Y	1	1	8			-0-
05	2077	X	1859	-0-	-218	-0-	1858	2	1	9	Y	1	1	8			-0-
06	1920	X	1788	-0-	-132	-0-	1788	2			Y	-0-					-0-
07	1953	X	1928	-0-	-25	-0-	1928	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1435	-0-	-105	-0-	1435	2			Y	-0-					-0-
03	1705	N	1663	-0-	-42	-0-	1663	2			Y	-0-					-0-
04	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
05	1642	N	1642	-0-	-0-	-0-	1642	2			Y	-0-					-0-
06	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1868	-0-	-8	-0-	1868	2			N	-0-					-0-
03	1922	N	1894	-0-	-28	-0-	1892	2	2	9	N	2	2	8			-0-
04	1950	N	1805	-0-	-145	-0-	1803	2	2	9	N	2	2	8			-0-
05	2077	N	1817	-0-	-260	-0-	1814	2	3	9	N	3	3	8			-0-
06	1830	N	1732	-0-	-98	-0-	1731	2	1	9	N	1	1	8			-0-
07	1860	N	1800	-0-	-60	-0-	1798	2	2	9	N	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2408	-0-	-0-	-0-	2408	2			Y	-0-					-0-
03	2215	N	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
04	2700	N	2542	-0-	-158	-0-	2542	2			Y	-0-					-0-
05	2666	N	2567	-0-	-99	-0-	2567	2			Y	-0-					-0-
06	2130	N	2114	-0-	-16	-0-	2114	2			Y	-0-					-0-
07	2635	N	1918	-0-	-717	-0-	1918	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

02	308	N	264	-0-	-44	-0-	264	2			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	2			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

02	252	N	228	-0-	-24	-0-	228	2			Y	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	202	2			Y	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

02	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
03	2976	N	2899	-0-	-77	-0-	2899	2			N	-0-					-0-
04	2880	N	2713	-0-	-167	-0-	2713	2			N	-0-					-0-
05	3067	N	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
06	3000	N	3246	-0-	246	246	3246	2			N	-0-					-0-
07	3100	N	3252	-0-	152	398	3252	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

02	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
03	3100	N	3270	-0-	170	170	3270	2			N	-0-					-0-
04	3000	N	3282	-0-	282	452	3282	2			N	-0-					-0-
05	3100	N	3557	-0-	457	909	3557	2			N	-0-					-0-
06	4183	X	3274	-0-	-909	-0-	3274	2			N	-0-					-0-
07	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

02	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
03	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
04	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
05	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-
06	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
07	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

02	588	N	394	-0-	-194	-0-	394	2			N	-0-					-0-
03	775	N	587	-0-	-188	-0-	587	2			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-
07	620	N	497	-0-	-123	-0-	497	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
03	2346	N	2346	-0-	-0-	-0-	2346	2			Y	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					-0-
05	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4495	-0-	-237	-0-	4495	2			Y	-0-					-0-
03	5248	X	5248	-0-	-0-	-0-	5248	2			Y	-0-					-0-
04	5046	X	5046	-0-	-0-	-0-	5046	2			Y	-0-					-0-
05	5019	X	5019	-0-	-0-	-0-	5019	2			Y	-0-					-0-
06	5070	X	4480	-0-	-590	-0-	4480	2			Y	-0-					-0-
07	5278	X	5278	-0-	-0-	-0-	5278	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
05	1240	N	922	-0-	-318	-0-	922	2			N	-0-					-0-
06	1020	N	737	-0-	-283	-0-	737	2			N	-0-					-0-
07	930	N	333	-0-	-597	-0-	333	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1870	-0-	-930	-0-	1870	2			Y	-0-					-0-
03	3100	X	2620	-0-	-480	-0-	2620	2			Y	-0-					-0-
04	3000	X	1892	-0-	-1108	-0-	1892	2			Y	-0-					-0-
05	2666	X	2579	-0-	-87	-0-	2579	2			Y	-0-					-0-
06	2580	X	2150	-0-	-430	-0-	2150	2			Y	-0-					-0-
07	2635	X	2202	-0-	-433	-0-	2202	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-
03	2775	N	2775	-0-	-0-	-0-	2775	2			Y	-0-					-0-
04	2673	N	2673	-0-	-0-	-0-	2673	2			Y	-0-					-0-
05	2818	N	2818	-0-	-0-	-0-	2818	2			Y	-0-					-0-
06	2539	N	2539	-0-	-0-	-0-	2539	2			Y	-0-					-0-
07	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
03	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
04	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
05	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-
06	2010	N	1875	-0-	-135	-0-	1875	2			Y	-0-					-0-
07	2077	N	1890	-0-	-187	-0-	1890	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2646	-0-	-238	-0-	2646	2			N	-0-					-0-
03	3216	X	3216	-0-	-0-	-0-	3203	2	13	9	N	12	12	8			-0-
04	3060	X	3027	-0-	-33	-0-	3023	2	4	9	N	4	4	8			-0-
05	3240	X	3240	-0-	-0-	-0-	3220	2	20	9	N	18	18	8			-0-
06	3150	X	3150	-0-	-0-	-0-	3144	2	6	9	N	5	5	8			-0-
07	3365	X	3365	-0-	-0-	-0-	3347	2	18	9	N	16	16	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
04	1530	N	1393	-0-	-137	-0-	1393	2			Y	-0-					-0-
05	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
06	1470	N	1454	-0-	-16	-0-	1454	2			Y	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2334	-0-	-158	-0-	2334	2			N	-0-					-0-
03	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
04	2730	N	2382	-0-	-348	-0-	2382	2			N	-0-					-0-
05	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
06	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2370	-0-	-66	-0-	2370	2			N	-0-					-0-
03	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
04	2610	N	2505	-0-	-105	-0-	2505	2			N	-0-					-0-
05	2635	N	2493	-0-	-142	-0-	2493	2			N	-0-					-0-
06	2520	N	2466	-0-	-54	-0-	2466	2			N	-0-					-0-
07	2604	N	2435	-0-	-169	-0-	2435	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
03	2921	N	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
04	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
05	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
07	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2225	N	2225	-0-	-0-	-0-	2225	2			Y	-0-					-0-
03	2638	N	2638	-0-	-0-	-0-	2638	2			Y	-0-					-0-
04	2820	N	2169	-0-	-651	-0-	2169	2			Y	-0-					-0-
05	2449	N	2054	-0-	-395	-0-	2054	2			Y	-0-					-0-
06	2550	N	1805	-0-	-745	-0-	1805	2			Y	-0-					-0-
07	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-
03	2524	N	2524	-0-	-0-	-0-	2515	2	9	9	Y	8	8	8			-0-
04	2251	N	2251	-0-	-0-	-0-	2247	2	4	9	Y	4	4	8			-0-
05	2480	N	1998	-0-	-482	-0-	1989	2	9	9	Y	8	8	8			-0-
06	2400	N	2362	-0-	-38	-0-	2359	2	3	9	Y	3	3	8			-0-
07	2368	N	2368	-0-	-0-	-0-	2359	2	9	9	Y	8	8	8			-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1600	-0-	-220	-0-	1600	2			Y	-0-					-0-
03	1612	N	1521	-0-	-91	-0-	1521	2			Y	-0-					-0-
04	1620	N	1294	-0-	-326	-0-	1294	2			Y	-0-					-0-
05	1767	N	1504	-0-	-263	-0-	1504	2			Y	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			Y	-0-					-0-
07	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
03	2400	N	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
04	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
05	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
03	2154	N	2154	-0-	-0-	-0-	2154	2			Y	-0-					-0-
04	2135	N	2135	-0-	-0-	-0-	2135	2			Y	-0-					-0-
05	2165	N	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
06	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-
07	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1516	-0-	-52	-0-	1516	2			Y	-0-					-0-
03	1767	N	1619	-0-	-148	-0-	1619	2			Y	-0-					-0-
04	1650	N	1559	-0-	-91	-0-	1559	2			Y	-0-					-0-
05	1674	N	1574	-0-	-100	-0-	1574	2			Y	-0-					-0-
06	1560	N	1437	-0-	-123	-0-	1437	2			Y	-0-					-0-
07	2601	N	2601	-0-	-0-	-0-	2601	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
04	1050	N	849	-0-	-201	-0-	849	2			N	-0-					-0-
05	1085	N	881	-0-	-204	-0-	881	2			N	-0-					-0-
06	1050	N	837	-0-	-213	-0-	837	2			N	-0-					-0-
07	868	N	773	-0-	-95	-0-	773	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
03	1333	N	1129	-0-	-204	-0-	1129	2			Y	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
05	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
07	1736	N	1449	-0-	-287	-0-	1449	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2250	-0-	-18	-0-	2250	2			N	-0-					-0-
03	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
04	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
05	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
06	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
07	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1656	-0-	-108	-0-	1656	2			Y	-0-					-0-
03	1922	N	1836	-0-	-86	-0-	1836	2			Y	-0-					-0-
04	1830	N	1781	-0-	-49	-0-	1781	2			Y	-0-					-0-
05	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					-0-
07	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1940	-0-	-132	-0-	1940	2			Y	-0-					-0-
03	2201	N	2094	-0-	-107	-0-	2094	2			Y	-0-					-0-
04	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-
05	2154	N	2154	-0-	-0-	-0-	2154	2			Y	-0-					-0-
06	2040	N	1615	-0-	-425	-0-	1615	2			Y	-0-					-0-
07	2263	N	-0-	-0-	-2263	-0-					Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	281	-0-	-1035	-0-	281	2			N	-0-					-0-
03	1519	N	604	-0-	-915	-0-	604	2			N	-0-					-0-
04	1380	N	855	-0-	-525	-0-	855	2			N	-0-					-0-
05	1519	N	1241	-0-	-278	-0-	1241	2			N	-0-					-0-
06	1470	N	630	-0-	-840	-0-	630	2			N	-0-					-0-
07	1488	N	687	-0-	-801	-0-	687	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	603	-0-	-797	-0-	603	2			Y	-0-					-0-
03	1457	N	611	-0-	-846	-0-	611	2			Y	-0-					-0-
04	1410	N	1117	-0-	-293	-0-	1117	2			Y	-0-					-0-
05	3100	N	3138	-0-	38	38	3138	2			Y	-0-					-0-
06	2429	N	2391	-0-	-38	-0-	2391	2			Y	-0-					-0-
07	2146	N	2146	-0-	-0-	-0-	2146	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1477	-0-	-259	-0-	1477	2			N	-0-					-0-
03	1860	N	1691	-0-	-169	-0-	1691	2			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
07	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	575	-0-	-209	-0-	575	2			N	-0-					-0-
03	806	N	574	-0-	-232	-0-	574	2			N	-0-					-0-
04	690	N	472	-0-	-218	-0-	472	2			N	-0-					-0-
05	651	N	434	-0-	-217	-0-	434	2			N	-0-					-0-
06	570	N	400	-0-	-170	-0-	400	2			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
04	1980	N	1864	-0-	-116	-0-	1864	2			Y	-0-					-0-
05	1984	N	1920	-0-	-64	-0-	1920	2			Y	-0-					-0-
06	1920	N	1839	-0-	-81	-0-	1839	2			Y	-0-					-0-
07	1922	N	1836	-0-	-86	-0-	1836	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1362	-0-	-38	-0-	1362	2			Y	-0-					-0-
03	1705	N	1577	-0-	-128	-0-	1577	2			Y	-0-					-0-
04	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					-0-
05	1519	N	1505	-0-	-14	-0-	1505	2			Y	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					-0-
07	1767	N	1620	-0-	-147	-0-	1620	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	826	-0-	-42	-0-	826	2			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	1054	N	1010	-0-	-44	-0-	1010	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-
03	1882	N	1882	-0-	-0-	-0-	1873	2	9	9	Y	8	8	8			-0-
04	3000	N	3787	-0-	787	787	3772	2	15	9	Y	14	14	8			-0-
05	3100	N	3734	-0-	634	1421	3710	2	24	9	Y	22	22	8			-0-
06	3000	N	3714	-0-	714	2135	3705	2	9	9	Y	8	8	8			-0-
07	5293	X	3158	-0-	-2135	-0-	3146	2	12	9	Y	11	11	8			-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
03	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-
04	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
05	3100	X	3066	-0-	-34	-0-	3066	2			N	-0-					-0-
06	3180	X	2979	-0-	-201	-0-	2979	2			N	-0-					-0-
07	3317	X	3072	-0-	-245	-0-	3072	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1607	-0-	-129	-0-	1607	2			Y	-0-					-0-
03	1922	N	1527	-0-	-395	-0-	1527	2			Y	-0-					-0-
04	1860	N	1585	-0-	-275	-0-	1585	2			Y	-0-					-0-
05	1767	N	1527	-0-	-240	-0-	1527	2			Y	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	2			Y	-0-					-0-
07	1643	N	1338	-0-	-305	-0-	1338	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1568	-0-	-196	-0-	1568	2			N	-0-					-0-
03	1829	N	1601	-0-	-228	-0-	1601	2			N	-0-					-0-
04	1650	N	1602	-0-	-48	-0-	1602	2			N	-0-					-0-
05	1736	N	1702	-0-	-34	-0-	1702	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1449	-0-	-287	-0-	1449	2			Y	-0-					-0-
03	1798	N	1295	-0-	-503	-0-	1295	2			Y	-0-					-0-
04	1470	N	1171	-0-	-299	-0-	1171	2			Y	-0-					-0-
05	1612	N	1483	-0-	-129	-0-	1483	2			Y	-0-					-0-
06	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
07	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
06	1740	N	1637	-0-	-103	-0-	1637	2			N	-0-					-0-
07	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0-	-0-	1742	2			Y	-0-					-0-
03	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
04	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-
05	1674	N	1327	-0-	-347	-0-	1327	2			Y	-0-					-0-
06	1620	N	1297	-0-	-323	-0-	1297	2			Y	-0-					-0-
07	1674	N	1320	-0-	-354	-0-	1320	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
03	558	N	497	-0-	-61	-0-	497	2			Y	-0-					-0-
04	600	N	493	-0-	-107	-0-	493	2			Y	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	2			Y	-0-					-0-
06	480	N	410	-0-	-70	-0-	410	2			Y	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
04	2801	N	2801	-0-	-0-	-0-	2801	2			Y	-0-					-0-
05	2952	N	2952	-0-	-0-	-0-	2952	2			Y	-0-					-0-
06	2996	N	2996	-0-	-0-	-0-	2996	2			Y	-0-					-0-
07	3100	N	3117	-0-	17	17	3117	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
03	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	2			Y	-0-					-0-
05	1457	N	628	-0-	-829	-0-	628	2			Y	-0-					-0-
06	900	N	598	-0-	-302	-0-	598	2			Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2168	-0-	-688	-0-	2168	2			Y	-0-					-0-
03	2852	X	2249	-0-	-603	-0-	2249	2			Y	-0-					-0-
04	2760	X	1471	-0-	-1289	-0-	1471	2			Y	-0-					-0-
05	2852	X	2404	-0-	-448	-0-	2404	2			Y	-0-					-0-
06	2310	X	2092	-0-	-218	-0-	2092	2			Y	-0-					-0-
07	2387	X	2215	-0-	-172	-0-	2215	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3710	-0-	910	910	3710	2			N	-0-					-0-
03	3100	N	3751	-0-	651	1561	3751	2			N	-0-					-0-
04	3000	N	3540	-0-	540	2101	3540	2			N	-0-					-0-
05	5516	X	3415	-0-	-2101	-0-	3415	2			N	-0-					-0-
06	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-
07	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1901	-0-	-59	-0-	1901	2			Y	-0-					-0-
03	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
04	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-
05	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
06	2190	N	2175	-0-	-15	-0-	2175	2			Y	-0-					-0-
07	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2797	N	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-
03	2858	N	2858	-0-	-0-	-0-	2858	2			Y	-0-					-0-
04	2670	N	2627	-0-	-43	-0-	2627	2			Y	-0-					-0-
05	3007	N	2480	-0-	-527	-0-	2480	2			Y	-0-					-0-
06	2760	N	2102	-0-	-658	-0-	2102	2			Y	-0-					-0-
07	2752	N	2752	-0-	-0-	-0-	2752	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1597	-0-	-55	-0-	1597	2			Y	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
04	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
05	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
06	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					-0-
07	1922	N	1088	-0-	-834	-0-	1088	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	-0-	-0-	-3024	-0-					N	-0-					-0-
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
04	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
05	2759	X	8	-0-	-2751	-0-	8	2			N	-0-					-0-
06	1800	X	1122	-0-	-678	-0-	1122	2			N	-0-					-0-
07	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	927	-0-	-949	-0-	927	2			Y	-0-					-0-
03	2511	N	2002	-0-	-509	-0-	2002	2			Y	-0-					-0-
04	2280	N	2190	-0-	-90	-0-	2190	2			Y	-0-					-0-
05	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-
06	2450	N	2450	-0-	-0-	-0-	2450	2			Y	-0-					-0-
07	2263	N	1640	-0-	-623	-0-	1640	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	319	-0-	-73	-0-	319	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	330	N	181	-0-	-149	-0-	181	2			N	-0-					-0-
05	341	N	129	-0-	-212	-0-	129	2			N	-0-					-0-
06	270	N	118	-0-	-152	-0-	118	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	552	-0-	-8	-0-	552	2			Y	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			Y	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	2			Y	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
07	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1388	-0-	-12	-0-	1388	2			Y	-0-					-0-
03	1550	N	1239	-0-	-311	-0-	1239	2			Y	-0-					-0-
04	1500	N	1363	-0-	-137	-0-	1363	2			Y	-0-					-0-
05	1550	N	1407	-0-	-143	-0-	1407	2			Y	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
07	1395	N	1365	-0-	-30	-0-	1365	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	862	-0-	-258	-0-	862	2			Y	-0-					-0-
03	1240	N	878	-0-	-362	-0-	878	2			Y	-0-					-0-
04	1200	N	563	-0-	-637	-0-	563	2			Y	-0-					-0-
05	961	N	436	-0-	-525	-0-	436	2			Y	-0-					-0-
06	840	N	182	-0-	-658	-0-	182	2			Y	-0-					-0-
07	589	N	176	-0-	-413	-0-	176	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2160	-0-	-500	-0-	2160	2			N	-0-					-0-
03	2945	X	2923	-0-	-22	-0-	2923	2			N	-0-					-0-
04	2850	X	2435	-0-	-415	-0-	2435	2			N	-0-					-0-
05	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
06	2820	X	2466	-0-	-354	-0-	2466	2			N	-0-					-0-
07	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3332	-0-	-84	-0-	3331	2	1	9	N	1	1	8			-0-
03	3782	X	3296	-0-	-486	-0-	3295	2	1	9	N	1	1	8			-0-
04	3660	X	2982	-0-	-678	-0-	2982	2			N	-0-					-0-
05	3782	X	3337	-0-	-445	-0-	3337	2			N	-0-					-0-
06	3540	X	3230	-0-	-310	-0-	3230	2			N	-0-					-0-
07	3658	X	3183	-0-	-475	-0-	3183	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-
03	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
04	2640	N	1935	-0-	-705	-0-	1935	2			Y	-0-					-0-
05	2883	N	2504	-0-	-379	-0-	2504	2			Y	-0-					-0-
06	2790	N	2503	-0-	-287	-0-	2503	2			Y	-0-					-0-
07	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-
03	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
04	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
05	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
06	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
07	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	1656	2			Y	-0-					-0-
04	1613	N	1613	-0-	-0-	-0-	1613	2			Y	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-
06	1530	N	1470	-0-	-60	-0-	1470	2			Y	-0-					-0-
07	1581	N	1227	-0-	-354	-0-	1227	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
03	1488	N	1363	-0-	-125	-0-	1363	2			Y	-0-					-0-
04	1410	N	1162	-0-	-248	-0-	1162	2			Y	-0-					-0-
05	1395	N	1186	-0-	-209	-0-	1186	2			Y	-0-					-0-
06	1320	N	1101	-0-	-219	-0-	1101	2			Y	-0-					-0-
07	1209	N	1125	-0-	-84	-0-	1125	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	999	-0-	-93	-0-	999	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	1200	N	1092	-0-	-108	-0-	1092	2			N	-0-					-0-
05	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					-0-
06	1110	N	891	-0-	-219	-0-	891	2			N	-0-					-0-
07	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
03	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					-0-
04	2367	N	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-
05	2821	N	1692	-0-	-1129	-0-	1692	2			Y	-0-					-0-
06	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
07	2585	N	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3397	-0-	-579	-0-	3397	2			Y	-0-					-0-
03	4402	X	4104	-0-	-298	-0-	4104	2			Y	-0-					-0-
04	4170	X	3898	-0-	-272	-0-	3898	2			Y	-0-					-0-
05	4309	X	4073	-0-	-236	-0-	4073	2			Y	-0-					-0-
06	3960	X	3954	-0-	-6	-0-	3954	2			Y	-0-					-0-
07	4133	X	4133	-0-	-0-	-0-	4133	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
03	1831	N	1831	-0-	-0-	-0-	1831	2			Y	-0-					-0-
04	1260	N	1199	-0-	-61	-0-	1199	2			Y	-0-					-0-
05	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
06	1770	N	1714	-0-	-56	-0-	1714	2			Y	-0-					-0-
07	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2081	-0-	-495	-0-	2081	2			Y	-0-					-0-
03	2945	N	2188	-0-	-757	-0-	2188	2			Y	-0-					-0-
04	2700	N	1753	-0-	-947	-0-	1753	2			Y	-0-					-0-
05	2294	N	1687	-0-	-607	-0-	1687	2			Y	-0-					-0-
06	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-
07	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8484	X	8473	-0-	-11	-0-	8473	2			N	-0-					-0-
03	9213	X	9213	-0-	-0-	-0-	9213	2			N	-0-					-0-
04	8589	X	8589	-0-	-0-	-0-	8589	2			N	-0-					-0-
05	9393	X	8866	-0-	-527	-0-	8866	2			N	-0-					-0-
06	9090	X	8466	-0-	-624	-0-	8466	2			N	-0-					-0-
07	9393	X	8817	-0-	-576	-0-	8817	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	3275	-0-	-1261	-0-	3275	2			Y	-0-					-0-
03	5176	X	5176	-0-	-0-	-0-	5176	2			Y	-0-					-0-
04	4785	X	4785	-0-	-0-	-0-	4785	2			Y	-0-					-0-
05	4915	X	4915	-0-	-0-	-0-	4915	2			Y	-0-					-0-
06	5010	X	4840	-0-	-170	-0-	4840	2			Y	-0-					-0-
07	5177	X	4922	-0-	-255	-0-	4922	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	3825	-0-	-851	-0-	3825	2			Y	-0-					-0-
03	4681	X	3319	-0-	-1362	-0-	3319	2			Y	-0-					-0-
04	4530	X	4278	-0-	-252	-0-	4278	2			Y	-0-					-0-
05	4681	X	3267	-0-	-1414	-0-	3267	2			Y	-0-					-0-
06	4110	X	3377	-0-	-733	-0-	3377	2			Y	-0-					-0-
07	4456	X	4456	-0-	-0-	-0-	4456	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7361	X	7361	-0-	-0-	-0-	7361	2			N	-0-					-0-
03	8215	X	7990	-0-	-225	-0-	7982	2	8	9	N	7	7	8			-0-
04	7950	X	7014	-0-	-936	-0-	7003	2	11	9	N	10	10	8			-0-
05	8215	X	7180	-0-	-1035	-0-	7162	2	18	9	N	16	16	8			-0-
06	7890	X	6822	-0-	-1068	-0-	6816	2	6	9	N	5	5	8			-0-
07	8153	X	4488	-0-	-3665	-0-	4480	2	8	9	N	7	7	8			-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3052	-0-	-392	-0-	3052	2			Y	-0-					-0-
03	3782	X	3458	-0-	-324	-0-	3458	2			Y	-0-					-0-
04	3660	X	2669	-0-	-991	-0-	2669	2			Y	-0-					-0-
05	3379	X	2873	-0-	-506	-0-	2873	2			Y	-0-					-0-
06	3378	X	3378	-0-	-0-	-0-	3378	2			Y	-0-					-0-
07	3472	X	3305	-0-	-167	-0-	3305	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5032	X	5032	-0-	-0-	-0-	5032	2			Y	-0-					-0-
03	5396	X	5396	-0-	-0-	-0-	5396	2			Y	-0-					-0-
04	3489	X	3489	-0-	-0-	-0-	3489	2			Y	-0-					-0-
05	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					-0-
06	3360	X	3288	-0-	-72	-0-	3288	2			Y	-0-					-0-
07	3472	X	3399	-0-	-73	-0-	3399	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2354	N	2354	-0-	-0-	-0-	2354	2			Y	-0-					-0-
03	2248	N	2248	-0-	-0-	-0-	2237	2	11	9	Y	10	10	8			-0-
04	1479	N	1479	-0-	-0-	-0-	1473	2	6	9	Y	5	5	8			-0-
05	2023	N	2023	-0-	-0-	-0-	2001	2	22	9	Y	20	20	8			-0-
06	1728	N	1728	-0-	-0-	-0-	1725	2	3	9	Y	3	3	8			-0-
07	1839	N	1839	-0-	-0-	-0-	1828	2	11	9	Y	10	10	8			-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
03	1569	N	1569	-0-	-0-	-0-	1565	2	4	9	Y	4	4	8			-0-
04	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1377	2	6	9	Y	5	5	8			-0-
06	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2	2	8			-0-
07	1430	N	1430	-0-	-0-	-0-	1427	2	3	9	Y	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
04	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
05	1395	N	1225	-0-	-170	-0-	1225	2			Y	-0-					-0-
06	1350	N	1283	-0-	-67	-0-	1283	2			Y	-0-					-0-
07	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2333	N	2333	-0-	-0-	-0-	2333	2			Y	-0-					-0-
03	3100	N	3487	-0-	387	387	3487	2			Y	-0-					-0-
04	3000	N	2981	-0-	-19	368	2981	2			Y	-0-					-0-
05	2999	N	2631	-0-	-368	-0-	2631	2			Y	-0-					-0-
06	2619	X	2619	-0-	-0-	-0-	2619	2			Y	-0-					-0-
07	2646	X	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	1912	2	6	9	N	5	5	8			-0-
04	1710	N	1691	-0-	-19	-0-	1685	2	6	9	N	5	5	8			-0-
05	2015	N	1784	-0-	-231	-0-	1774	2	10	9	N	9	9	8			-0-
06	1860	N	1612	-0-	-248	-0-	1610	2	2	9	N	2	2	8			-0-
07	1736	N	1546	-0-	-190	-0-	1540	2	6	9	N	5	5	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1632	-0-	-440	-0-	1632	2			Y	-0-					-0-
03	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
04	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-
05	2826	N	2826	-0-	-0-	-0-	2826	2			Y	-0-					-0-
06	2220	N	1846	-0-	-374	-0-	1846	2			Y	-0-					-0-
07	2294	N	2254	-0-	-40	-0-	2254	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
07	806	N	654	-0-	-152	-0-	654	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1003	-0-	-145	-0-	1003	2			N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
07	1271	N	1245	-0-	-26	-0-	1245	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1289	-0-	-27	-0-	1289	2			Y	-0-					-0-
03	1426	N	1413	-0-	-13	-0-	1413	2			Y	-0-					-0-
04	1380	N	1285	-0-	-95	-0-	1285	2			Y	-0-					-0-
05	1426	N	1091	-0-	-335	-0-	1091	2			Y	-0-					-0-
06	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					-0-
07	1333	N	1282	-0-	-51	-0-	1282	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
05	1550	N	1257	-0-	-293	-0-	1257	2			N	-0-					-0-
06	1260	N	1238	-0-	-22	-0-	1238	2			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3091	-0-	-297	-0-	3091	2			Y	-0-					-0-
03	3441	X	3277	-0-	-164	-0-	3277	2			Y	-0-					-0-
04	3240	X	3171	-0-	-69	-0-	3171	2			Y	-0-					-0-
05	3410	X	3018	-0-	-392	-0-	3018	2			Y	-0-					-0-
06	3300	X	3010	-0-	-290	-0-	3010	2			Y	-0-					-0-
07	3410	X	2889	-0-	-521	-0-	2889	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2079	-0-	-329	-0-	2079	2			Y	-0-					-0-
03	2995	N	2995	-0-	-0-	-0-	2995	2			Y	-0-					-0-
04	2607	N	2607	-0-	-0-	-0-	2607	2			Y	-0-					-0-
05	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
06	2790	N	2155	-0-	-635	-0-	2155	2			Y	-0-					-0-
07	2697	N	1591	-0-	-1106	-0-	1591	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3551	-0-	-89	-0-	3551	2			Y	-0-					-0-
03	4030	X	3827	-0-	-203	-0-	3827	2			Y	-0-					-0-
04	3900	X	3492	-0-	-408	-0-	3492	2			Y	-0-					-0-
05	3937	X	3636	-0-	-301	-0-	3636	2			Y	-0-					-0-
06	3810	X	3460	-0-	-350	-0-	3460	2			Y	-0-					-0-
07	3937	X	3545	-0-	-392	-0-	3545	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3731	-0-	-245	-0-	3731	2			N	-0-					-0-
03	4356	X	4356	-0-	-0-	-0-	4349	2	7	9	N	6	6	8			-0-
04	4350	X	2821	-0-	-1529	-0-	2810	2	11	9	N	10	10	8			-0-
05	4495	X	1438	-0-	-3057	-0-	1427	2	11	9	N	10	10	8			-0-
06	4350	X	2702	-0-	-1648	-0-	2698	2	4	9	N	4	4	8			-0-
07	4371	X	2252	-0-	-2119	-0-	2246	2	6	9	N	5	5	8			-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
03	2276	N	2276	-0-	-0-	-0-	2276	2			Y	-0-					-0-
04	2160	N	1936	-0-	-224	-0-	1936	2			Y	-0-					-0-
05	2139	N	2128	-0-	-11	-0-	2128	2			Y	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	2891	-0-	-1813	-0-	2891	2			Y	-0-					-0-
03	4372	X	4372	-0-	-0-	-0-	4370	2	2	9	Y	2	2	8			-0-
04	3780	X	2361	-0-	-1419	-0-	2360	2	1	9	Y	1	1	8			-0-
05	3906	X	-0-	-0-	-3906	-0-					Y	-0-					-0-
06	4230	X	2270	-0-	-1960	-0-	2270	2			Y	-0-					-0-
07	4800	X	4800	-0-	-0-	-0-	4800	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
03	2078	N	2078	-0-	-0-	-0-	2078	2			Y	-0-					-0-
04	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
05	2139	N	1964	-0-	-175	-0-	1964	2			Y	-0-					-0-
06	2010	N	1905	-0-	-105	-0-	1905	2			Y	-0-					-0-
07	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1844	-0-	-228	-0-	1844	2			Y	-0-					-0-
03	2294	N	2209	-0-	-85	-0-	2209	2			Y	-0-					-0-
04	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
05	2046	N	1884	-0-	-162	-0-	1884	2			Y	-0-					-0-
06	2130	N	1653	-0-	-477	-0-	1653	2			Y	-0-					-0-
07	2201	N	1568	-0-	-633	-0-	1568	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
03	868	N	818	-0-	-50	-0-	818	2			Y	-0-					-0-
04	810	N	793	-0-	-17	-0-	793	2			Y	-0-					-0-
05	899	N	799	-0-	-100	-0-	799	2			Y	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2853	-0-	-255	-0-	2853	2			N	-0-					1
03	3441	X	739	-0-	-2702	-0-	739	2			N	-0-					1
04	4039	X	4039	-0-	-0-	-0-	4038	2	1	9	N	1	2	1			-0-
05	3410	X	655	-0-	-2755	-0-	655	2			N	-0-					-0-
06	3060	X	2457	-0-	-603	-0-	2456	2	1	9	N	1	1	8			-0-
07	3565	X	923	-0-	-2642	-0-	921	2	2	9	N	2	2	8			-0-

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2073	-0-	-475	-0-	2072	2	1	9	N	1	1	8			-0-
03	2765	N	2765	-0-	-0-	-0-	2763	2	2	9	N	2	2	8			-0-
04	2426	N	2426	-0-	-0-	-0-	2424	2	2	9	N	2	2	8			-0-
05	2294	N	1913	-0-	-381	-0-	1909	2	4	9	N	4	4	8			-0-
06	2670	N	1846	-0-	-824	-0-	1846	2			N	-0-					-0-
07	2480	N	1812	-0-	-668	-0-	1812	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3532	-0-	-108	-0-	3532	2			Y	-0-					-0-
03	4030	X	3791	-0-	-239	-0-	3791	2			Y	-0-					-0-
04	3900	X	3360	-0-	-540	-0-	3360	2			Y	-0-					-0-
05	4030	X	4003	-0-	-27	-0-	4003	2			Y	-0-					-0-
06	3818	X	3818	-0-	-0-	-0-	3818	2			Y	-0-					-0-
07	3928	X	3928	-0-	-0-	-0-	3928	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1642	-0-	-150	-0-	1642	2			Y	-0-					-0-
03	2449	N	1880	-0-	-569	-0-	1880	2			Y	-0-					-0-
04	2874	N	2874	-0-	-0-	-0-	2873	2	1	9	Y	1	1	8			-0-
05	2289	N	2289	-0-	-0-	-0-	2288	2	1	9	Y	1	1	8			-0-
06	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	Y	1	1	8			-0-
07	3100	N	3144	-0-	44	44	3141	2	3	9	Y	3	3	8			-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	1559	2	2	9	Y	2	2	8			-0-
04	1211	N	1211	-0-	-0-	-0-	1209	2	2	9	Y	2	2	8			-0-
05	1290	N	1290	-0-	-0-	-0-	1284	2	6	9	Y	5	5	8			-0-
06	1524	N	1524	-0-	-0-	-0-	1522	2	2	9	Y	2	2	8			-0-
07	1465	N	1465	-0-	-0-	-0-	1461	2	4	9	Y	4	4	8			-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
03	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
04	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					-0-
05	1633	N	1633	-0-	-0-	-0-	1633	2			Y	-0-					-0-
06	1410	N	815	-0-	-595	-0-	815	2			Y	-0-					-0-
07	1767	N	961	-0-	-806	-0-	961	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1273	-0-	-1247	-0-	1273	2			N	-0-					-0-
03	1922	X	1700	-0-	-222	-0-	1700	2			N	-0-					-0-
04	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
05	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
06	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
07	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2644	-0-	-44	-0-	2644	2			Y	-0-					-0-
03	3035	X	3035	-0-	-0-	-0-	3035	2			Y	-0-					-0-
04	2934	X	2934	-0-	-0-	-0-	2934	2			Y	-0-					-0-
05	2984	X	2984	-0-	-0-	-0-	2984	2			Y	-0-					-0-
06	2940	X	2697	-0-	-243	-0-	2697	2			Y	-0-					-0-
07	3038	X	2774	-0-	-264	-0-	2774	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	482	2			Y	-0-					-0-
03	558	N	469	-0-	-89	-0-	469	2			Y	-0-					-0-
04	540	N	375	-0-	-165	-0-	375	2			Y	-0-					-0-
05	527	N	419	-0-	-108	-0-	419	2			Y	-0-					-0-
06	450	N	399	-0-	-51	-0-	399	2			Y	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
03	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
04	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
05	2108	N	1879	-0-	-229	-0-	1879	2			N	-0-					-0-
06	2040	N	1638	-0-	-402	-0-	1638	2			N	-0-					-0-
07	1891	N	1684	-0-	-207	-0-	1684	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	-0-	307	2			Y	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	1660	-0-	-2064	-0-	1660	2			N	-0-					-0-
03	3627	X	1457	-0-	-2170	-0-	1454	2	3	9	N	3	3	8			-0-
04	3450	X	1099	-0-	-2351	-0-	1098	2	1	9	N	1	1	8			-0-
05	3565	X	1274	-0-	-2291	-0-	1272	2	2	9	N	2	2	8			-0-
06	3450	X	1110	-0-	-2340	-0-	1109	2	1	9	N	1	1	8			-0-
07	1829	X	1045	-0-	-784	-0-	1043	2	2	9	N	2	2	8			-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15820	X	13829	-0-	-1991	-0-	13829	2			N	-0-					-0-
03	16802	X	15970	-0-	-832	-0-	15970	2			N	-0-					-0-
04	16050	X	15713	-0-	-337	-0-	15713	2			N	-0-					-0-
05	15862	X	15862	-0-	-0-	-0-	15862	2			N	-0-					-0-
06	15450	X	14826	-0-	-624	-0-	14826	2			N	-0-					-0-
07	16244	X	16143	-0-	-101	-0-	16143	2			N	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					230
03	31	N	-0-	-0-	-31	-0-					N	-0-					230
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					230
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					230
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					230
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					230

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					174
03	62	N	-0-	-0-	-62	-0-					N	-0-					174
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					174
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					174
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					174
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					174

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	676	-0-	-332	-0-	676	2			N	-0-					160
03	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					160
04	810	N	621	-0-	-189	-0-	621	2			N	-0-					160
05	744	N	680	-0-	-64	-0-	680	2			N	-0-					160
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					160
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					41
05	155	N	-0-	-0-	-155	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	93	N	-0-	-0-	-93	-0-					N	-0-					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					60
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					60
04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					60
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					60
06	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					60
07	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					N	-0-					50
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					50
04	900	N	400	-0-	-500	-0-	400	2			N	-0-					50
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					50
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					50
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
03	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
04	1590	N	605	-0-	-985	-0-	605	2			N	-0-					-0-
05	1612	N	378	-0-	-1234	-0-	378	2			N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
07	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

02	3948	X	1105	-0-	-2843	-0-	29	1	1076	2	Y	-0-					37
03	4371	X	2899	-0-	-1472	-0-	96	1	2801	2	Y	2	23	1			16
							2	9									
04	4230	X	1867	-0-	-2363	-0-	60	1	1804	2	Y	3					19
							3	9									
05	2604	X	2017	-0-	-587	-0-	68	1	1947	2	Y	2					21
							2	9									
06	2820	X	1039	-0-	-1781	-0-	22	1	1015	2	Y	2					23
							2	9									
07	2914	X	179	-0-	-2735	-0-	4	1	175	2	Y	-0-					23

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

02	1574	N	1574	-0-	-0-	-0-	41	1	1533	2	Y	-0-					25
03	1705	N	725	-0-	-980	-0-	24	1	701	2	Y	-0-	15	1			10
04	1200	N	332	-0-	-868	-0-	11	1	320	2	Y	1					11
							1	9									
05	1705	N	1243	-0-	-462	-0-	42	1	1200	2	Y	1					12
							1	9									
06	690	N	5	-0-	-685	-0-	5	2			Y	-0-					12
07	1872	N	1872	-0-	-0-	-0-	43	1	1827	2	Y	2					14
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	80	-0-	-536	-0-	2	1	78	2	Y	-0-					25
03	682	N	400	-0-	-282	-0-	13	1	387	2	Y	-0-	15	1			10
04	800	N	800	-0-	-0-	-0-	26	1	773	2	Y	1					11
							1	9									
05	839	N	839	-0-	-0-	-0-	28	1	810	2	Y	1					12
							1	9									
06	803	N	803	-0-	-0-	-0-	17	1	785	2	Y	1					13
							1	9									
07	1760	N	1760	-0-	-0-	-0-	40	1	1718	2	Y	2					15
							2	9									

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					11
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-	7	1			4
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					4
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					4
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					4
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					4

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

02	448	N	395	-0-	-53	-0-	10	1	385	2	Y	-0-					14
03	628	N	628	-0-	-0-	-0-	21	1	606	2	Y	1	8	1			7
							1	9									
04	681	N	681	-0-	-0-	-0-	22	1	658	2	Y	1					8
							1	9									
05	685	N	685	-0-	-0-	-0-	23	1	661	2	Y	1					9
							1	9									
06	600	N	521	-0-	-79	-0-	11	1	510	2	Y	-0-					9
07	945	N	945	-0-	-0-	-0-	21	1	923	2	Y	1					10
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	365	-0-	-419	-0-	10	1	355	2	Y	-0-					9
03	775	X	434	-0-	-341	-0-	14	1	419	2	Y	1	5	1			5
							1	9									
04	1015	X	1015	-0-	-0-	-0-	33	1	980	2	Y	2					7
							2	9									
05	997	X	997	-0-	-0-	-0-	33	1	963	2	Y	1					8
							1	9									
06	810	X	407	-0-	-403	-0-	8	1	399	2	Y	-0-					8
07	1054	X	662	-0-	-392	-0-	15	1	646	2	Y	1					9
							1	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	N	1100	-0-	-0-	-0-	29	1	1071	2	Y	-0-					21
03	1555	N	1555	-0-	-0-	-0-	52	1	1500	2	Y	3	12	1			12
							3	9									
04	1518	N	1518	-0-	-0-	-0-	49	1	1467	2	Y	2					14
							2	9									
05	1659	N	1659	-0-	-0-	-0-	56	1	1601	2	Y	2					16
							2	9									
06	958	N	958	-0-	-0-	-0-	20	1	937	2	Y	1					17
							1	9									
07	1291	N	1291	-0-	-0-	-0-	29	1	1260	2	Y	2					19
							2	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1844	X	1844	-0-	-0-	-0-	48	1	1796	2	Y	-0-					62
03	3861	X	3861	-0-	-0-	-0-	128	1	3725	2	Y	7	37	1			32
							8	9									
04	3026	X	3026	-0-	-0-	-0-	97	1	2923	2	Y	5					37
							6	9									
05	4016	X	4016	-0-	-0-	-0-	135	1	3875	2	Y	5					42
							6	9									
06	3153	X	3153	-0-	-0-	-0-	65	1	3086	2	Y	2					44
							2	9									
07	2237	X	2237	-0-	-0-	-0-	51	1	2183	2	Y	3					47
							3	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	27	1	1006	2	Y	-0-					15
03	517	N	517	-0-	-0-	-0-	17	1	500	2	Y	-0-	9	1			6
04	610	N	610	-0-	-0-	-0-	20	1	589	2	Y	1					7
							1	9									
05	897	N	897	-0-	-0-	-0-	30	1	866	2	Y	1					8
							1	9									
06	1233	N	1233	-0-	-0-	-0-	26	1	1205	2	Y	2					10
							2	9									
07	1386	N	1386	-0-	-0-	-0-	32	1	1352	2	Y	2					12
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	35	-0-	-77	-0-	1	1	34	2	Y	-0-					15
03	193	N	193	-0-	-0-	-0-	6	1	187	2	Y	-0-	9	1			6
04	1020	N	605	-0-	-415	-0-	19	1	585	2	Y	1					7
							1	9									
05	862	N	862	-0-	-0-	-0-	29	1	832	2	Y	1					8
							1	9									
06	409	N	409	-0-	-0-	-0-	8	1	400	2	Y	1					9
							1	9									
07	1093	N	1093	-0-	-0-	-0-	25	1	1067	2	Y	1					10
							1	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2256	-0-	-1048	-0-	59	1	2197	2	Y	-0-					39
03	4111	X	4111	-0-	-0-	-0-	137	1	3966	2	Y	7	23	1			23
							8	9									
04	3705	X	3705	-0-	-0-	-0-	119	1	3579	2	Y	6					29
							7	9									
05	2924	X	2924	-0-	-0-	-0-	98	1	2822	2	Y	4					33
							4	9									
06	3990	X	2035	-0-	-1955	-0-	42	1	1992	2	Y	1					34
							1	9									
07	4123	X	3290	-0-	-833	-0-	75	1	3211	2	Y	4					38
							4	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2972	X	2972	-0-	-0-	-0-	77	1	2895	2	Y	-0-					39
03	5300	X	5300	-0-	-0-	-0-	176	1	5118	2	Y	5	24	1			20
							6	9									
04	5260	X	5260	-0-	-0-	-0-	169	1	5082	2	Y	8					28
							9	9									
05	5776	X	5776	-0-	-0-	-0-	194	1	5573	2	Y	8					36
							9	9									
06	3060	X	3003	-0-	-57	-0-	62	1	2935	2	Y	5					41
							6	9									
07	3703	X	3703	-0-	-0-	-0-	84	1	3613	2	Y	5					46
							6	9									

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		5	-0-	5	163	5	2			Y	-0-					4
03	T. A.		49	-0-	49	212	2	1	47	2	Y	-0-	2	1			2
04	225	X	13	-0-	-212	-0-	13	2			Y	-0-					2
05	20	X	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					2
06	60	N	12	-0-	-48	-0-	12	2			Y	-0-					2
07	13	N	4	-0-	-9	-0-	4	2			Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3258	X	3258	-0-	-0-	-0-	85 1 2 9		3173	2	Y	-0-					24
03	1953	X	1887	-0-	-66	-0-	63 1 1 9		1823	2	Y	1	15	1			10
04	1890	X	1572	-0-	-318	-0-	51 1 2 9		1519	2	Y	2					12
05	2223	X	2223	-0-	-0-	-0-	75 1 2 9		2146	2	Y	2					14
06	2306	X	2306	-0-	-0-	-0-	48 1 3 9		2255	2	Y	3					17
07	2956	X	2956	-0-	-0-	-0-	67 1 3 9		2886	2	Y	3					20

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	913	-0-	-1187	-0-	24 1 3 9		889	2	Y	-0-					26
03	2418	X	1656	-0-	-762	-0-	55 1 3 9		1598	2	Y	3	15	1			14
04	2813	X	2813	-0-	-0-	-0-	90 1 6 9		2717	2	Y	5					19
05	2728	X	2728	-0-	-0-	-0-	91 1 4 9		2633	2	Y	4					23
06	1590	X	1540	-0-	-50	-0-	32 1 1 9		1507	2	Y	1					24
07	2914	X	1183	-0-	-1731	-0-	27 1 2 9		1154	2	Y	2					26

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2080	N	2080	-0-	-0-	-0-	54 1 1 9		2026	2	Y	-0-					6
03	417	N	417	-0-	-0-	-0-	14 1 1 9		402	2	Y	1	3	1			4
04	2178	N	2178	-0-	-0-	-0-	70 1 4 9		2104	2	Y	4					8
05	808	N	808	-0-	-0-	-0-	27 1 1 9		780	2	Y	1					9
06	390	N	195	-0-	-195	-0-	4 1		191	2	Y	-0-					9
07	651	N	27	-0-	-624	-0-	1 1		26	2	Y	-0-					9

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

02	1316	N	942	-0-	-374	-0-	25	1	917	2	Y	-0-					21
03	1457	N	1356	-0-	-101	-0-	45	1	1308	2	Y	3	12	1			12
							3	9									
04	1495	N	1495	-0-	-0-	-0-	48	1	1445	2	Y	2					14
							2	9									
05	1624	N	1624	-0-	-0-	-0-	54	1	1568	2	Y	2					16
							2	9									
06	1320	N	806	-0-	-514	-0-	17	1	788	2	Y	1					17
							1	9									
07	1457	N	1212	-0-	-245	-0-	28	1	1182	2	Y	2					19
							2	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	17	-0-	-963	-0-	17	2			Y	-0-					18
03	1085	X	826	-0-	-259	-0-	27	1	799	2	Y	-0-	11	1			7
04	990	X	44	-0-	-946	-0-	1	1	43	2	Y	-0-					7
05	496	X	130	-0-	-366	-0-	4	1	126	2	Y	-0-					7
06	810	X	223	-0-	-587	-0-	5	1	218	2	Y	-0-					7
07	1128	X	1128	-0-	-0-	-0-	26	1	1101	2	Y	1					8
							1	9									

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

02	45	N	45	-0-	-0-	-0-	44	2	1	9	Y	1					3
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-	2	1			1
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					1
05	62	N	26	-0-	-36	-0-	26	2			Y	-0-					1
06	30	N	16	-0-	-14	-0-	16	2			Y	-0-					1
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					1

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	49	1	1848	2	Y	-0-					27
03	2704	N	2704	-0-	-0-	-0-	90	1	2608	2	Y	5	16	1			16
							6	9									
04	1858	N	1858	-0-	-0-	-0-	60	1	1795	2	Y	3					19
							3	9									
05	1550	N	1107	-0-	-443	-0-	37	1	1069	2	Y	1					20
							1	9									
06	1500	N	52	-0-	-1448	-0-	1	1	51	2	Y	-0-					20
07	1550	N	-0-	-0-	-1550	-0-					Y	-0-					20

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					17
03	341	N	193	-0-	-148	-0-	193	2			N	-0-					17
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					17
05	155	N	38	-0-	-117	-0-	38	2			N	-0-					17
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					17
07	217	N	7	-0-	-210	-0-	7	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

02	1708	N	1200	-0-	-508	-0-	31	1	1169	2	Y	-0-					14
03	1891	N	1419	-0-	-472	-0-	47	1	1369	2	Y	3	8	1			9
							3	9									
04	1740	N	1244	-0-	-496	-0-	40	1	1202	2	Y	2					11
							2	9									
05	1401	N	1401	-0-	-0-	-0-	47	1	1352	2	Y	2					13
							2	9									
06	1380	N	712	-0-	-668	-0-	15	1	697	2	Y	-0-					13
07	1425	N	1425	-0-	-0-	-0-	32	1	1391	2	Y	2					15
							2	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

02	2016	X	1139	-0-	-877	-0-	30	1	1109	2	Y	-0-					30
03	2232	X	1480	-0-	-752	-0-	49	1	1428	2	Y	3	17	1			16
							3	9									
04	2130	X	1417	-0-	-713	-0-	46	1	1369	2	Y	2					18
							2	9									
05	2201	X	941	-0-	-1260	-0-	32	1	908	2	Y	1					19
							1	9									
06	2040	X	677	-0-	-1363	-0-	14	1	663	2	Y	-0-					19
07	1488	X	-0-	-0-	-1488	-0-					Y	-0-					19

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	113	-0-	-615	-0-	3	1	110	2	Y	-0-					8
03	1271	N	818	-0-	-453	-0-	27	1	791	2	Y	-0-	5	1			3
04	510	N	323	-0-	-187	-0-	10	1	312	2	Y	1					4
							1	9									
05	210	N	210	-0-	-0-	-0-	7	1	203	2	Y	-0-					4
06	780	N	70	-0-	-710	-0-	1	1	69	2	Y	-0-					4
07	341	N	314	-0-	-27	-0-	7	1	307	2	Y	-0-					4

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	X	1045	-0-	-0-	-0-	27	1	1018	2	Y	-0-					18
03	1209	X	845	-0-	-364	-0-	28	1	817	2	Y	-0-	11	1			7
04	1230	X	1223	-0-	-7	-0-	39	1	1182	2	Y	2					9
							2	9									
05	1271	X	658	-0-	-613	-0-	22	1	635	2	Y	1					10
							1	9									
06	1230	X	587	-0-	-643	-0-	12	1	574	2	Y	1					11
							1	9									
07	1271	X	815	-0-	-456	-0-	19	1	795	2	Y	1					12
							1	9									

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1775	-0-	-45	-0-	46	1	1729	2	Y	-0-					45
03	2647	X	2647	-0-	-0-	-0-	88	1	2558	2	Y	1	28	1			18
							1	9									
04	3314	X	3314	-0-	-0-	-0-	107	1	3201	2	Y	5					23
							6	9									
05	2984	X	2984	-0-	-0-	-0-	100	1	2881	2	Y	3					26
							3	9									
06	1950	X	1557	-0-	-393	-0-	32	1	1523	2	Y	2					28
							2	9									
07	2015	X	1326	-0-	-689	-0-	30	1	1295	2	Y	1					29
							1	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	302	-0-	-2386	-0-	8	1	294	2	Y	-0-					46
03	4294	X	4294	-0-	-0-	-0-	143	1	4142	2	Y	8	27	1			27
							9	9									
04	4879	X	4879	-0-	-0-	-0-	157	1	4713	2	Y	8					35
							9	9									
05	5879	X	5879	-0-	-0-	-0-	197	1	5672	2	Y	9					44
							10	9									
06	4170	X	3342	-0-	-828	-0-	69	1	3271	2	Y	2					46
							2	9									
07	5053	X	1259	-0-	-3794	-0-	29	1	1228	2	Y	2					48
							2	9									

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1436	-0-	1436	1436	1436	2			Y	-0-					-0-
03	T. A.		1102	-0-	1102	2538	1102	2			Y	-0-					-0-
04	T. A.		1032	-0-	1032	3570	1032	2			Y	-0-					-0-
05	T. A.		1301	-0-	1301	4871	1301	2			Y	-0-					-0-
06	6092	X	1221	-0-	-4871	-0-	1221	2			Y	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

02	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

02	28	N	25	-0-	-3	-0-	25	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

02	50 N	50	-0-	-0-	-0-	50	2		Y	-0-			-0-
03	35 N	35	-0-	-0-	-0-	35	2		Y	-0-			-0-
04	35 N	35	-0-	-0-	-0-	35	2		Y	-0-			-0-
05	31 N	25	-0-	-6	-0-	25	2		Y	-0-			-0-
06	30 N	25	-0-	-5	-0-	25	2		Y	-0-			-0-
07	35 N	35	-0-	-0-	-0-	35	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

02	666 N	666	-0-	-0-	-0-	666	2		Y	-0-			-0-
03	535 N	535	-0-	-0-	-0-	535	2		Y	-0-			-0-
04	350 N	350	-0-	-0-	-0-	350	2		Y	-0-			-0-
05	369 N	369	-0-	-0-	-0-	369	2		Y	-0-			-0-
06	300 N	275	-0-	-25	-0-	275	2		Y	-0-			-0-
07	310 N	75	-0-	-235	-0-	75	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1642	-0-	-66	-0-	227 4	1 9	1411	2	N	4	2	8			39
03	1891	N	1386	-0-	-505	-0-	110 2	1 9	1274	2	N	2	19	1	1	8	21
04	1830	N	747	-0-	-1083	-0-	28	1	719	2	N	-0-					21
05	1829	N	695	-0-	-1134	-0-	66	1	629	2	N	-0-					21
06	716	N	716	-0-	-0-	-0-	58 1	1 9	657	2	N	1	1	8			21
07	775	N	612	-0-	-163	-0-	81 1	1 9	530	2	N	1	1	8			21

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	21 2	1 9	133	2	Y	2					23
03	155	N	127	-0-	-28	-0-	10	1	117	2	Y	-0-	11	1			12
04	132	N	132	-0-	-0-	-0-	5	1	127	2	Y	-0-					12
05	155	N	110	-0-	-45	-0-	10	1	100	2	Y	-0-					12
06	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					12
07	124	N	47	-0-	-77	-0-	6	1	41	2	Y	-0-					12

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		40	-0-	40	40	6	1	34	2	Y	-0-					-0-
03	T. A.		43	-0-	43	83	3	1	40	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	83					Y	-0-					-0-
05	177	X	94	-0-	-83	-0-	9	1	85	2	Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	6	1	38	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29	-0-	335	2			Y	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			Y	-0-					-0-
04	450	N	354	-0-	-96	-0-	354	2			Y	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	351	2			Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	2			Y	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	2			Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	2			Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	162	-0-	-118	-0-	162	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	300	N	106	-0-	-194	-0-	106	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	300	N	174	-0-	-126	-0-	174	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					-0-
03	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
04	2220	X	13	-0-	-2207	-0-	13	2			Y	-0-					-0-
05	2294	X	202	-0-	-2092	-0-	202	2			Y	-0-					-0-
06	1440	X	8	-0-	-1432	-0-	8	2			Y	-0-					-0-
07	13	X	-0-	-0-	-13	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2380	-0-	-420	594	2380	2			Y	-0-					-0-
03	3100	N	2774	-0-	-326	268	2774	2			Y	-0-					-0-
04	2916	N	2648	-0-	-268	-0-	2648	2			Y	-0-					-0-
05	2789	N	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
06	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					-0-
07	2902	N	2902	-0-	-0-	-0-	2902	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
05	1054	N	807	-0-	-247	-0-	807	2			Y	-0-					-0-
06	1050	N	829	-0-	-221	-0-	829	2			Y	-0-					-0-
07	930	N	852	-0-	-78	-0-	852	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
03	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
04	2378	N	2378	-0-	-0-	-0-	2378	2			Y	-0-					-0-
05	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
07	2019	N	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-
03	2633	N	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
04	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-
05	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
06	2457	N	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
07	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			Y	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	2			Y	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	425	2			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	306	-0-	-58	-0-	306	2			Y	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	2			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	21	-0-	-119	-0-	21	2			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	-0-	446	2			Y	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	2			Y	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	2			Y	-0-					-0-
05	496	N	406	-0-	-90	-0-	406	2			Y	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	2			Y	-0-					-0-
07	496	N	424	-0-	-72	-0-	424	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
03	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
04	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
05	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
07	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

02	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
05	1698	N	1698	-0-	-0-	-0-	1698	2			Y	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 07/03/2024 TOTAL DEPTH 5100 PERF. 4679 - 4996

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF. 12632 - 12650

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1664	N	1664	-0-	-0-	-0-	1664	2		Y	-0-			1
03	1820	N	1820	-0-	-0-	-0-	1820	2		Y	-0-			1
04	1732	N	1732	-0-	-0-	-0-	1732	2		Y	-0-	1 1		-0-
05	1764	N	1764	-0-	-0-	-0-	1764	2		Y	-0-			-0-
*06	1687	N	1687	-0-	-0-	-0-	1687	2		Y	-0-			-0-
07	1852	N	1852	-0-	-0-	-0-	1852	2		Y	-0-			-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3012 X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
03	3273 X	3273	-0-	-0-	-0-	3269	2	4	9	N	4	4	8			-0-
04	3382 X	3382	-0-	-0-	-0-	3380	2	2	9	N	2	2	8			-0-
05	3372 X	3372	-0-	-0-	-0-	3363	2	9	9	N	8	8	8			-0-
06	3313 X	3313	-0-	-0-	-0-	3310	2	3	9	N	3	3	8			-0-
07	3255 X	3189	-0-	-66	-0-	3186	2	3	9	N	3	3	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

02	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					-0-
03	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
04	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-
05	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					-0-
06	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
07	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) //CONT.// 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

02	1568	N	1497	-0-	-71	-0-	1497	2			N	-0-					-0-
03	1705	N	1633	-0-	-72	-0-	1633	2			N	-0-					-0-
04	1620	N	1607	-0-	-13	-0-	1607	2			N	-0-					-0-
05	1643	N	1634	-0-	-9	-0-	1634	2			N	-0-					-0-
06	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF. 12868 - 12974

02	378	N	378	-0-	-0-	-0-	54	1	324	2	N	-0-					-0-
03	403	N	283	-0-	-120	-0-	13	1	270	2	N	-0-					-0-
04	390	N	202	-0-	-188	-0-	13	1	189	2	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	101	1	391	2	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	77	1	229	2	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	17	1	202	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF. 12580 - 13296

02	560	N	541	-0-	-19	-0-	77	1	464	2	N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	31	1	626	2	N	-0-					-0-
04	570	N	485	-0-	-85	-0-	30	1	455	2	N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	130	1	506	2	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	109	1	323	2	N	1	1	8			-0-
							1	9									
07	724	N	724	-0-	-0-	-0-	57	1	667	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF. 12837 - 12888

02	1158	N	1158	-0-	-0-	-0-	165	1	993	2	N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	57	1	1148	2	N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	42	1	636	2	N	3	3	8			-0-
							3	9									
05	558	N	300	-0-	-258	-0-	61	1	238	2	N	1	1	8			-0-
							1	9									
06	598	N	598	-0-	-0-	-0-	151	1	447	2	N	-0-					-0-
07	558	N	407	-0-	-151	-0-	32	1	375	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1146	-0-	-58	-0-	188	1	958	2	N	-0-					-0-
03	1457	N	1335	-0-	-122	-0-	93	1	1240	2	N	2	2	8			-0-
							2	9									
04	1320	N	1084	-0-	-236	-0-	96	1	988	2	N	-0-					-0-
05	1271	N	1148	-0-	-123	-0-	259	1	889	2	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	256	1	668	2	N	-0-					-0-
07	1116	N	512	-0-	-604	-0-	69	1	443	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	65	1	392	2	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	14	1	281	2	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	2	N	-0-					-0-
05	279	N	239	-0-	-40	-0-	49	1	190	2	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	76	1	225	2	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1674	N	1674	-0-	-0-	-0-	239	1	1434	2	N	1	1	8			-0-
							1	9									
03	1782	N	1782	-0-	-0-	-0-	84	1	1698	2	N	-0-					-0-
04	1874	N	1874	-0-	-0-	-0-	117	1	1754	2	N	3	3	8			-0-
							3	9									
05	1879	N	1879	-0-	-0-	-0-	384	1	1494	2	N	1	1	8			-0-
							1	9									
06	1456	N	1456	-0-	-0-	-0-	369	1	1087	2	N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	102	1	1189	2	N	1	1	8			-0-
							1	9									

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	19	1	111	2	N	-0-					-0-
03	186	N	147	-0-	-39	-0-	7	1	140	2	N	-0-					-0-
04	1890	N	158	-0-	-1732	-0-	10	1	148	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	43	1	165	2	N	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	436	1	1287	2	N	-0-					-0-
07	2757	N	2757	-0-	-0-	-0-	217	1	2540	2	N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17528	X	NO RPT	-0-	-17528	-0-					N	NO RPT					-0-
03	16616	X	NO RPT	-0-	-16616	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45920	X	NO RPT	-0-	-45920	-0-					N	NO RPT					-0-
03	50840	X	NO RPT	-0-	-50840	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15344	X	NO RPT	-0-	-15344	-0-					N	NO RPT					-0-
03	16337	X	NO RPT	-0-	-16337	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008

GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					123
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					123
04	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					123
05	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					123
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					123
07	1085	N	833	-0-	-252	-0-	833	3			N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					36
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					36
04	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					36
05	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					36
06	925	N	925	-0-	-0-	-0-	925	3			N	-0-					36
07	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					76
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					76
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					76
05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					76
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					76
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

02	14B2 EXT		-0-	-0-	-0-	2606					N	-0-					72
03	14B2 EXT		16	-0-	16	2622	16	3			N	-0-					72
04	14B2 EXT		121	-0-	121	2743	121	3			N	-0-					72
05	2743	X	-0-	-0-	-2743	-0-					N	-0-					72
06	371	X	371	-0-	-0-	-0-	371	3			N	-0-					72
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					13
03	620	N	224	-0-	-396	-0-	224	3			Y	-0-					13
04	1415	N	1415	-0-	-0-	-0-	1415	3			Y	-0-					13
05	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					13
06	594	X	594	-0-	-0-	-0-	594	3			Y	-0-					13
07	713	X	559	-0-	-154	-0-	559	3			Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

02	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
03	1085	N	669	-0-	-416	-0-	669	3			Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
05	1302	N	1025	-0-	-277	-0-	1025	3			Y	-0-					-0-
06	1259	X	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

02	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					12
03	775	N	488	-0-	-287	-0-	488	3			N	-0-					12
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					12
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					12
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					12
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					12
05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					12
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					12
07	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		144	-0-	144	144	144	3			N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	144					N	-0-					36
06	14B2 EXT		211	-0-	211	355	211	3			N	-0-					36
07	14B2 EXT		854	-0-	854	1209	854	3			N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
06	14B2 EXT		622	-0-	622	4788	622	3			Y	-0-					-0-
07	14B2 EXT		459	-0-	459	5247	459	3			Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		217	-0-	217	217	217	3			N	-0-					52
04	14B2 EXT		169	-0-	169	386	169	3			N	-0-					52
05	14B2 EXT		346	-0-	346	732	346	3			N	-0-					52
06	14B2 EXT		414	-0-	414	1146	414	3			N	-0-					52
07	14B2 EXT		554	-0-	554	1700	554	3			N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
04	14B2 EXT		117	-0-	117	119	117	3			N	-0-					-0-
05	14B2 EXT		119	-0-	119	238	119	3			N	-0-					-0-
06	14B2 EXT		208	-0-	208	446	208	3			N	-0-					-0-
07	14B2 EXT		207	-0-	207	653	207	3			N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		57	-0-	57	57	57	3			N	-0-					-0-
04	14B2 EXT		157	-0-	157	214	157	3			N	-0-					-0-
05	14B2 EXT		190	-0-	190	404	190	3			N	-0-					-0-
06	14B2 EXT		276	-0-	276	680	276	3			N	-0-					-0-
07	951	X	271	-0-	-680	-0-	271	3			N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
06	14B2	EXT	844	-0-	844	844	844	3			Y	-0-					279
07	14B2	EXT	628	-0-	628	1472	628	3			Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	785	-0-	785	785	785	3			Y	-0-					-0-
04	14B2	EXT	2098	-0-	2098	2883	2098	3			Y	-0-					-0-
05	14B2	EXT	1304	-0-	1304	4187	1304	3			Y	-0-					-0-
06	5093	X	906	-0-	-4187	-0-	906	3			Y	-0-					-0-
07	2594	X	2594	-0-	-0-	-0-	2594	3			Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
06	14B2	EXT	796	-0-	796	37032	796	3			Y	-0-					-0-
07	14B2	EXT	807	-0-	807	37839	807	3			Y	-0-					-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2025

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

GREEN ACRES (RODESSA D) //CONT.// 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	230	-0-	-50	-0-	230	2			Y	-0-					33
03	248	N	242	-0-	-6	-0-	242	2			Y	-0-					33
04	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					33
05	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					33
*06	240	N	185	-0-	-55	-0-	185	2			Y	-0-					33
07	310	N	138	-0-	-172	-0-	138	2			Y	-0-					33

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
"Q" MADDOX WELL #: 1 RRCID -> 191550 COMPL. DATE 06/25/2002 TOTAL DEPTH 5702 PERF. 5016 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF. 11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	79	-0-	-61	-0-	79	2			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF. 16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	120	N	49	-0-	-71 B	-0-	49	2			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF. 16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
*03	1808	N	1808	-0-	-0-	-0-	1801	2	7	9	N	6	6	8			-0-
04	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12516		12675	-0-	159	159	12674	2	1	9	N	1	1	8			-0-
03	12854	R	12695	-0-	-159	-0-	12695	2			N	-0-					-0-
04	11520	#	10307	-0-	-1213	-0-	10307	2			N	-0-					-0-
05	11873	#	8093	-0-	-3780	-0-	8093	2			N	-0-					-0-
06	13410		8791	-0-	-4619	-0-	8791	2			N	-0-					-0-
07	13857		NO RPT	-0-	-13857	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
04	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					39
03	93	N	-0-	-0-	-93	-0-					N	-0-					39
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					39
05	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	31	N	-0-	-0-	-31	-0-					N	-0-					41

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10668	X	7650	-0-	-3018	-0-	7650	2			N	-0-					-0-
03	11811	X	5498	-0-	-6313	-0-	5498	2			N	-0-					-0-
04	11430	X	3337	-0-	-8093	-0-	3337	2			N	-0-					-0-
05	10788	X	5212	-0-	-5576	-0-	5212	2			N	-0-					-0-
06	12891	X	12891	-0-	-0-	-0-	12891	2			N	-0-					-0-
07	9192	X	9192	-0-	-0-	-0-	9192	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	3000	N	6838	-0-	3838	3838	6838	2			N	-0-					-0-
05	3100	N	123	-0-	-2977	861	123	2			N	-0-					-0-
06	885	N	24	-0-	-861	-0-	24	2			N	-0-					-0-
07	2325	X	82	-0-	-2243	-0-	82	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28700	X	27245	-0-	-1455	-0-	27245	2			N	-0-					-0-
03	31775	X	29834	-0-	-1941	-0-	29834	2			N	-0-					-0-
04	30750	X	27206	-0-	-3544	-0-	27206	2			N	-0-					-0-
05	31775	X	29965	-0-	-1810	-0-	29965	2			N	-0-					-0-
06	29730	X	29146	-0-	-584	-0-	29146	2			N	-0-					-0-
07	30212	X	30212	-0-	-0-	-0-	30212	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19741	X	19741	-0-	-0-	-0-	19741	2			N	-0-					-0-
03	21510	X	21510	-0-	-0-	-0-	21510	2			N	-0-					-0-
04	21210	X	20124	-0-	-1086	-0-	20124	2			N	-0-					-0-
05	21917	X	20116	-0-	-1801	-0-	20116	2			N	-0-					-0-
06	21210	X	18233	-0-	-2977	-0-	18233	2			N	-0-					-0-
07	21855	X	18175	-0-	-3680	-0-	18175	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
03	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					-0-
04	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
05	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-
06	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
07	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
03	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26432	X	6301	-0-	-20131	-0-	6301	2			N	-0-					-0-
03	28520	X	4433	-0-	-24087	-0-	4433	2			N	-0-					-0-
04	27600	X	5774	-0-	-21826	-0-	5774	2			N	-0-					-0-
05	28520	X	1188	-0-	-27332	-0-	1188	2			N	-0-					-0-
06	12990	X	7829	-0-	-5161	-0-	7829	2			N	-0-					-0-
07	6975	X	2533	-0-	-4442	-0-	2533	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11032	X	6757	-0-	-4275	-0-	6757	2			N	-0-					-0-
03	12214	X	5246	-0-	-6968	-0-	5246	2			N	-0-					-0-
04	8850	X	4658	-0-	-4192	-0-	4658	2			N	-0-					-0-
05	9021	X	3345	-0-	-5676	-0-	3345	2			N	-0-					-0-
06	7530	X	5526	-0-	-2004	-0-	5526	2			N	-0-					-0-
07	12774	X	12774	-0-	-0-	-0-	12774	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20916	X	13248	-0-	-7668	-0-	13248	2			N	-0-					-0-
03	23684	X	590	-0-	-23094	-0-	590	2			N	-0-					-0-
04	22920	X	1021	-0-	-21899	-0-	1021	2			N	-0-					-0-
05	23684	X	745	-0-	-22939	-0-	745	2			N	-0-					-0-
06	22530	X	843	-0-	-21687	-0-	843	2			N	-0-					-0-
07	14663	X	291	-0-	-14372	-0-	291	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7510	X	7510	-0-	-0-	-0-	7510	2			N	-0-					-0-
03	7994	X	7994	-0-	-0-	-0-	7994	2			N	-0-					-0-
04	7980	X	6750	-0-	-1230	-0-	6750	2			N	-0-					-0-
05	8308	X	5694	-0-	-2614	-0-	5694	2			N	-0-					-0-
06	8464	X	8464	-0-	-0-	-0-	8464	2			N	-0-					-0-
07	8308	X	7352	-0-	-956	-0-	7352	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

02	25715	X	25715	-0-	-0-	-0-	25715	2			N	-0-					-0-
03	23870	X	22601	-0-	-1269	-0-	22601	2			N	-0-					-0-
04	27151	X	27151	-0-	-0-	-0-	27151	2			N	-0-					-0-
05	25761	X	16093	-0-	-9668	-0-	16093	2			N	-0-					-0-
06	24930	X	19165	-0-	-5765	-0-	19165	2			N	-0-					-0-
07	25761	X	11455	-0-	-14306	-0-	11455	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

02	30156	X	28432	-0-	-1724	-0-	28432	2			N	-0-					-0-
03	32643	X	26683	-0-	-5960	-0-	26683	2			N	-0-					-0-
04	31560	X	22542	-0-	-9018	-0-	22542	2			N	-0-					-0-
05	32612	X	31758	-0-	-854	-0-	31758	2			N	-0-					-0-
06	30640	X	30640	-0-	-0-	-0-	30640	2			N	-0-					-0-
07	31465	X	31170	-0-	-295	-0-	31170	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

02	18682	X	18682	-0-	-0-	-0-	18682	2			N	-0-					-0-
03	20119	X	18645	-0-	-1474	-0-	18645	2			N	-0-					-0-
04	19470	X	17403	-0-	-2067	-0-	17403	2			N	-0-					-0-
05	20677	X	19572	-0-	-1105	-0-	19572	2			N	-0-					-0-
06	20010	X	19221	-0-	-789	-0-	19221	2			N	-0-					-0-
07	20677	X	19238	-0-	-1439	-0-	19238	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
03	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
04	2100	X	1546	-0-	-554	-0-	1546	2			N	-0-					-0-
05	3100	N	3364	-0-	264	264	3364	2			N	-0-					-0-
06	2335	X	2071	-0-	-264	-0-	2071	2			N	-0-					-0-
07	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

02	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25274	X	25274	-0-	-0-	-0-	25274	2			N	-0-					-0-
03	28230	X	28230	-0-	-0-	-0-	28230	2			N	-0-					-0-
04	25705	X	25705	-0-	-0-	-0-	25705	2			N	-0-					-0-
05	23881	X	23881	-0-	-0-	-0-	23881	2			N	-0-					-0-
06	27064	X	27064	-0-	-0-	-0-	27064	2			N	-0-					-0-
07	26712	X	26712	-0-	-0-	-0-	26712	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

02	24472	X	22168	-0-	-2304	-0-	22168	2			N	-0-					-0-
03	27435	X	20606	-0-	-6829	-0-	20606	2			N	-0-					-0-
04	26550	X	16222	-0-	-10328	-0-	16222	2			N	-0-					-0-
05	27435	X	20088	-0-	-7347	-0-	20088	2			N	-0-					-0-
06	26220	X	18431	-0-	-7789	-0-	18431	2			N	-0-					-0-
07	24552	X	18882	-0-	-5670	-0-	18882	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

02	46284	X	45312	-0-	-972	-0-	45312	2			N	-0-					-0-
03	50995	X	48821	-0-	-2174	-0-	48821	2			N	-0-					-0-
04	49080	X	48932	-0-	-148	-0-	48932	2			N	-0-					-0-
05	50468	X	48863	-0-	-1605	-0-	48863	2			N	-0-					-0-
06	48540	X	46706	-0-	-1834	-0-	46706	2			N	-0-					-0-
07	50561	X	41220	-0-	-9341	-0-	41220	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

02	41356	X	37234	-0-	-4122	-0-	37234	2			N	-0-					-0-
03	45787	X	43310	-0-	-2477	-0-	43310	2			N	-0-					-0-
04	44310	X	39766	-0-	-4544	-0-	39766	2			N	-0-					-0-
05	41230	X	38046	-0-	-3184	-0-	38046	2			N	-0-					-0-
06	41910	X	37019	-0-	-4891	-0-	37019	2			N	-0-					-0-
07	43307	X	37617	-0-	-5690	-0-	37617	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

02	8960	X	2557	-0-	-6403	-0-	2557	2			N	-0-					-0-
03	9920	X	3452	-0-	-6468	-0-	3452	2			N	-0-					-0-
04	2760	X	1961	-0-	-799	-0-	1961	2			N	-0-					-0-
05	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
06	3330	X	2527	-0-	-803	-0-	2527	2			N	-0-					-0-
07	3441	X	2151	-0-	-1290	-0-	2151	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3100	N	3537	-0-	437	437	3537	2			N	-0-					-0-
04	3000	N	19681	-0-	16681	17118	19681	2			N	-0-					-0-
05	3100	N	17231	-0-	14131	31249	17231	2			N	-0-					-0-
06	46946	X	15697	-0-	-31249	-0-	15697	2			N	-0-					-0-
07	14904	X	14904	-0-	-0-	-0-	14904	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

02	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
03	3441	X	2222	-0-	-1219	-0-	2222	2			N	-0-					-0-
04	3600	X	1217	-0-	-2383	-0-	1217	2			N	-0-					-0-
05	3720	X	2505	-0-	-1215	-0-	2505	2			N	-0-					-0-
06	18296	X	18296	-0-	-0-	-0-	18296	2			N	-0-					-0-
07	8067	X	8067	-0-	-0-	-0-	8067	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

02	31621	X	31621	-0-	-0-	-0-	31621	2			N	-0-					-0-
03	36999	X	36999	-0-	-0-	-0-	36999	2			N	-0-					-0-
04	35330	X	35330	-0-	-0-	-0-	35330	2			N	-0-					-0-
05	37041	X	37041	-0-	-0-	-0-	37041	2			N	-0-					-0-
06	34593	X	34593	-0-	-0-	-0-	34593	2			N	-0-					-0-
07	35843	X	35843	-0-	-0-	-0-	35843	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

02	19090	X	19090	-0-	-0-	-0-	19090	2			N	-0-					-0-
03	30982	X	30982	-0-	-0-	-0-	30982	2			N	-0-					-0-
04	31920	X	31920	-0-	-0-	-0-	31920	2			N	-0-					-0-
05	33636	X	33636	-0-	-0-	-0-	33636	2			N	-0-					-0-
06	31157	X	31157	-0-	-0-	-0-	31157	2			N	-0-					-0-
07	32187	X	32187	-0-	-0-	-0-	32187	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	35	-0-	-49	-0-	35	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	3100	N	4158	-0-	1058	1058	4157	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	5962	-0-	-758	-0-	5962	2			N	-0-					-0-
03	7541	X	7541	-0-	-0-	-0-	7541	2			N	-0-					-0-
04	5310	X	2477	-0-	-2833	-0-	2477	2			N	-0-					-0-
05	6603	X	4018	-0-	-2585	-0-	4018	2			N	-0-					-0-
06	10334	X	10334	-0-	-0-	-0-	10334	2			N	-0-					-0-
07	9372	X	9372	-0-	-0-	-0-	9372	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

02	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
03	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
04	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
05	3100	N	3765	-0-	665	665	3765	2			N	-0-					-0-
06	5184	X	4519	-0-	-665	-0-	4519	2			N	-0-					-0-
07	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

02	56	N	6	-0-	-50	-0-	6	2			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

02	2884	X	2543	-0-	-341	-0-	2543	2			N	-0-					-0-
03	2790	X	2418	-0-	-372	-0-	2418	2			N	-0-					-0-
04	2580	X	106	-0-	-2474	-0-	106	2			N	-0-					-0-
05	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
06	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
07	2821	X	2494	-0-	-327	-0-	2494	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17192	X	17192	-0-	-0-	-0-	17192	2			N	-0-					-0-
03	11315	X	7268	-0-	-4047	-0-	7268	2			N	-0-					-0-
04	10950	X	-0-	-0-	-10950	-0-					N	-0-					-0-
05	11315	X	7472	-0-	-3843	-0-	7472	2			N	-0-					-0-
06	18846	X	18846	-0-	-0-	-0-	18845	2	1	9	N	1	1	8			-0-
07	11315	X	5699	-0-	-5616	-0-	5699	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
03	3565	X	1632	-0-	-1933	-0-	1632	2			N	-0-					-0-
04	3480	X	471	-0-	-3009	-0-	471	2			N	-0-					-0-
05	4154	X	1815	-0-	-2339	-0-	1815	2			N	-0-					-0-
06	10533	X	10533	-0-	-0-	-0-	10533	2			N	-0-					-0-
07	4154	X	2774	-0-	-1380	-0-	2774	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	202	-0-	-190	-0-	202	2			N	-0-					-0-
03	434	X	154	-0-	-280	-0-	154	2			N	-0-					-0-
04	300	X	95	-0-	-205	-0-	95	2			N	-0-					-0-
05	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7498	X	7498	-0-	-0-	-0-	7498	2			N	-0-					-0-
03	7118	X	7118	-0-	-0-	-0-	7118	2			N	-0-					-0-
04	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
05	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
06	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
07	6116	X	6116	-0-	-0-	-0-	6116	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

02	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
03	3968	X	3355	-0-	-613	-0-	3355	2			N	-0-					-0-
04	3840	X	470	-0-	-3370	-0-	470	2			N	-0-					-0-
05	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
06	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
07	13624	X	13624	-0-	-0-	-0-	13624	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

02	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
06	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
07	3100	N	7018	-0-	3918	3918	7018	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

02	11592	X	5846	-0-	-5746	-0-	618	1	5228	2	N	-0-					-0-
03	9362	X	9034	-0-	-328	-0-	9034	2			N	-0-					-0-
04	8460	X	7305	-0-	-1155	-0-	105	1	7200	2	N	-0-					-0-
05	8556	X	7448	-0-	-1108	-0-	7448	2			N	-0-					-0-
06	8280	X	2503	-0-	-5777	-0-	150	1	2353	2	N	-0-					-0-
07	9021	X	-0-	-0-	-9021	-0-					N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

02	896	N	300	-0-	-596	-0-	32	1	268	2	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	19	1	1322	2	N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	2324	N	2324	-0-	-0-	-0-	139	1	2185	2	N	-0-					-0-
07	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6141	X	6141	-0-	-0-	-0-	6141	2			N	-0-					-0-
03	6870	X	6870	-0-	-0-	-0-	6870	2			N	-0-					-0-
04	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
05	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
06	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-
07	6861	X	6861	-0-	-0-	-0-	6861	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4741	X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-
03	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
04	4260	X	406	-0-	-3854	-0-	406	2			N	-0-					-0-
05	5239	X	-0-	-0-	-5239	-0-					N	-0-					-0-
06	5070	X	996	-0-	-4074	-0-	996	2			N	-0-					-0-
07	5239	X	952	-0-	-4287	-0-	952	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	2254	-0-	-1890	-0-	2254	2			N	-0-					-0-
03	3255	X	2989	-0-	-266	-0-	2989	2			N	-0-					-0-
04	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
05	3255	X	2228	-0-	-1027	-0-	2228	2			N	-0-					-0-
06	3158	X	3158	-0-	-0-	-0-	3157	2	1	9	N	1	1	8			-0-
07	6836	X	6836	-0-	-0-	-0-	6834	2	2	9	N	2	2	8			-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5917	X	5917	-0-	-0-	-0-	5917	2			N	-0-					-0-
03	16142	X	16142	-0-	-0-	-0-	16142	2			N	-0-					-0-
04	6450	X	3205	-0-	-3245	-0-	3205	2			N	-0-					-0-
05	6665	X	4530	-0-	-2135	-0-	4530	2			N	-0-					-0-
06	10380	X	5059	-0-	-5321	-0-	5059	2			N	-0-					-0-
07	13001	X	13001	-0-	-0-	-0-	13000	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					98
03	42	N	42	-0-	-0-	-0-	42	1			N	-0-					98
04	30	N	-0-	-0-	-30	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98
06	58	N	58	-0-	-0-	-0-	57	1	1	9	N	1					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	182	3	6	9	Y	5					17
03	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2					19
04	229	N	229	-0-	-0-	-0-	226	3	3	9	Y	3					22
05	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4					26
06	222	N	222	-0-	-0-	-0-	215	3	7	9	Y	6					32
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

DIVERSIFIED PRODUCTION LLC 220903
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2503	X	2503	-0-	-0-	-0-	334 39	1 9	2130	2	N	35					222
03	3430	X	3430	-0-	-0-	-0-	261 84	1 9	3085	2	N	76	190	1	1	8	107
04	2765	X	2765	-0-	-0-	-0-	117 10	1 9	2638	2	N	9	1	8			115
05	3297	X	3297	-0-	-0-	-0-	345 35	1 9	2917	2	N	32					147
06	2641	X	2641	-0-	-0-	-0-	305 43	1 9	2293	2	N	39	1	8			185
07	2435	X	2435	-0-	-0-	-0-	323 18	1 9	2094	2	N	16	1	8			200

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF. 15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF. 15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					33
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					33
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					33
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					33
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					33
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					84
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					84
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					84
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					84
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					84
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					84

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					88
03	1271	N	1271	-0-	-0-	-0-	1252	3	19	9	Y	17	17	1			88
04	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					88
05	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					88
06	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					88
07	589	N	443	-0-	-146	-0-	443	3			Y	-0-					88

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					43
03	1807	N	1807	-0-	-0-	-0-	1778	3	29	9	N	26	26	1			43
04	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					43
05	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					43
06	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					43
07	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					43

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					68
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					68
04	630	N	456	-0-	-174	-0-	456	3			N	-0-					68
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					68
06	630	N	442	-0-	-188	-0-	442	3			N	-0-					68
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					75
03	87	N	87	-0-	-0-	-0-	58	3	29	9	N	26	26	1			75
04	90	N	-0-	-0-	-90	-0-					N	-0-					75
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					75
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					75
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					45
03	1959	N	1959	-0-	-0-	-0-	1902	3	57	9	N	52	52	1			45
04	2610	N	1969	-0-	-641	-0-	1969	3			N	-0-					45
05	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					45
06	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					45
07	2046	N	1628	-0-	-418	-0-	1628	3			N	-0-					45

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					18
03	408	N	408	-0-	-0-	-0-	389	3	19	9	N	17	17	1			18
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					18
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					18
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					18
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					40
03	693	N	693	-0-	-0-	-0-	674	3	19	9	N	17	17	1			40
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					40
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					40
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					40
07	713	N	407	-0-	-306	-0-	407	3			N	-0-					40

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					29
03	538	N	538	-0-	-0-	-0-	519	3	19	9	N	17	17	1			29
04	540	N	369	-0-	-171	-0-	369	3			N	-0-					29
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					29
06	510	N	357	-0-	-153	-0-	357	3			N	-0-					29
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					35
03	465	N	358	-0-	-107	-0-	358	3			N	-0-					35
04	660	N	544	-0-	-116	-0-	544	3			N	-0-					35
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					35
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					35
07	558	N	413	-0-	-145	-0-	413	3			N	-0-					35

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					40
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					40
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					40
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					40
06	210	N	164	-0-	-46	-0-	164	3			N	-0-					40
07	217	N	138	-0-	-79	-0-	138	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					24
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					24
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					24
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					24
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					24
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					86
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					86
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					86
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					86
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					86
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					86

FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

02	1435	N	1435	-0-	-0-	-0-	1409	2	26	9	N	24	4	7			157
03	2232	N	486	-0-	-1746	-0-	486	2			N	-0-					157
04	2400	N	491	-0-	-1909	-0-	491	2			N	-0-					157
05	1581	N	530	-0-	-1051	-0-	530	2			N	-0-					157
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					157
07	496	N	388	-0-	-108	-0-	388	2			N	-0-					157

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					107
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					107
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					107
05	558	N	246	-0-	-312	-0-	246	3			N	-0-					107
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					107
07	465	N	332	-0-	-133	-0-	332	3			N	-0-					107

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					117
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					117
04	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					117
05	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					117
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					117
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					117

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					54
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					54
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					54
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					54
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					54
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3316	-0-	516	516	3316	3			N	-0-					-0-
03	3100	N	3410	-0-	310	826	3410	3			N	-0-					-0-
04	3000	N	2628	-0-	-372	454	2628	3			N	-0-					-0-
05	2667	X	2213	-0-	-454	-0-	2213	3			N	-0-					-0-
06	2220	X	2191	-0-	-29	-0-	2191	3			N	-0-					-0-
07	2294	X	2279	-0-	-15	-0-	2279	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					106
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					106
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					106
05	651	N	361	-0-	-290	-0-	361	3			N	-0-					106
06	570	N	527	-0-	-43	-0-	527	3			N	-0-					106
07	527	N	256	-0-	-271	-0-	256	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					28
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					28
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					28
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					28
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					28
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	944	3			N	-0-					103
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					103
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					103
05	1054	N	711	-0-	-343	-0-	711	3			N	-0-					103
06	810	N	584	-0-	-226	-0-	584	3			N	-0-					103
07	713	N	431	-0-	-282	-0-	429	3	2	9	N	2					105

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					59
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					59
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					59
05	341	N	286	-0-	-55	-0-	286	3			N	-0-					59
06	360	N	273	-0-	-87	-0-	273	3			N	-0-					59
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					59

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					164
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					164
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					164
05	620	N	494	-0-	-126	-0-	494	3			N	-0-					164
06	570	N	450	-0-	-120	-0-	450	3			N	-0-					164
07	496	N	361	-0-	-135	-0-	361	3			N	-0-					164

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	545	-0-	-155	-0-	545	3			N	-0-					62
03	682	N	531	-0-	-151	-0-	531	3			N	-0-					62
04	570	N	564	-0-	-6	-0-	564	3			N	-0-					62
05	589	N	430	-0-	-159	-0-	430	3			N	-0-					62
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					62
07	589	N	330	-0-	-259	-0-	330	3			N	-0-					62

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					101
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					101
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					101
05	496	N	293	-0-	-203	-0-	293	3			N	-0-					101
06	330	N	227	-0-	-103	-0-	227	3			N	-0-					101
07	279	N	195	-0-	-84	-0-	195	3			N	-0-					101

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					131
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					131
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					131
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					131
06	660	N	492	-0-	-168	-0-	492	3			N	-0-					131
07	589	N	388	-0-	-201	-0-	388	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					76
03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					76
04	1080	N	950	-0-	-130	-0-	950	3			N	-0-					76
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					76
06	1080	N	1023	-0-	-57	-0-	1023	3			N	-0-					76
07	992	N	888	-0-	-104	-0-	888	3			N	-0-					76

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	490	-0-	-126	-0-	490	3			N	-0-					154
03	589	N	552	-0-	-37	-0-	482	3	70	9	N	64					218
04	540	N	476	-0-	-64	-0-	474	3	2	9	N	2					220
05	558	N	387	-0-	-171	-0-	384	3	3	9	N	3	157	1			66
06	540	N	486	-0-	-54	-0-	480	3	6	9	N	5					71
07	496	N	398	-0-	-98	-0-	392	3	6	9	N	5					76

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	475	-0-	-57	-0-	475	3			N	-0-					156
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					156
04	510	N	449	-0-	-61	-0-	449	3			N	-0-					156
05	527	N	446	-0-	-81	-0-	446	3			N	-0-					156
06	570	N	419	-0-	-151	-0-	419	3			N	-0-					156
07	465	N	329	-0-	-136	-0-	329	3			N	-0-					156

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	391	-0-	-113	-0-	391	3			N	-0-					146
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					146
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					146
05	434	N	293	-0-	-141	-0-	293	3			N	-0-					146
06	570	N	277	-0-	-293	-0-	277	3			N	-0-					146
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					146

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					27
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					27
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					27
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					27
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					27
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					27

DIVERSIFIED PRODUCTION LLC 220903
CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					37
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					37
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					37
05	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					37
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					37
07	31	N	7	-0-	-24	-0-	7	2			Y	-0-					37

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

02	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2423	-0-	-237	-0-	109 13	1 9	2301	2	Y	12	8	7	4	8	-0-
03	3065	N	3065	-0-	-0-	-0-	3056	2	9	9	Y	8	8	8			-0-
04	2978	N	2978	-0-	-0-	-0-	2975	2	3	9	Y	3	3	8			-0-
05	2993	N	2993	-0-	-0-	-0-	11 1	1 9	2981	2	Y	1	1	8			-0-
06	2778	X	2778	-0-	-0-	-0-	2778	2			Y	-0-					-0-
07	2995	X	2995	-0-	-0-	-0-	2992	2	3	9	Y	3	3	8			-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					83
03	155	N	46	-0-	-109	-0-	46	2			Y	-0-					83
04	60	N	49	-0-	-11	-0-	49	2			Y	-0-					83
05	93	N	52	-0-	-41	-0-	52	2			Y	-0-					83
06	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					83
07	62	N	34	-0-	-28	-0-	34	2			Y	-0-					83

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2 EXT		10	-0-	10	10	10	2			Y	-0-					63

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					38

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2902	X	2902	-0-	-0-	-0-	2881	2	21	9	Y	19	12	7	7	8	48
03	3049	X	3049	-0-	-0-	-0-	3039	2	10	9	Y	9	9	8			48
04	3850	X	3850	-0-	-0-	-0-	3847	2	3	9	Y	3	3	8			48
05	3700	X	3700	-0-	-0-	-0-	3699	2	1	9	Y	1	1	8			48
06	3275	X	3275	-0-	-0-	-0-	3275	2			Y	-0-					48
07	3773	X	3773	-0-	-0-	-0-	3770	2	3	9	Y	3	3	8			48

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	N	1496	-0-	-0-	-0-	1387	2	109	9	Y	99	6	8			163
03	1703	N	1703	-0-	-0-	-0-	1700	2	3	9	Y	3	3	8			163
04	1514	N	1514	-0-	-0-	-0-	1510	2	4	9	Y	4	7	7	3	8	157
05	1617	N	1617	-0-	-0-	-0-	1616	2	1	9	Y	1	1	8			157
06	1440	X	1435	-0-	-5	-0-	1435	2			Y	-0-					157
07	1556	X	1556	-0-	-0-	-0-	1556	2			Y	-0-					157

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					80
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					80
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					80
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					80
06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					80
07	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					80

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1931	N	1931	-0-	-0-	-0-	1920	2	11	9	Y	10	7	7	7	8	158
03	1550	N	1459	-0-	-91	-0-	1451	2	8	9	Y	7	115	1	7	8	43
04	2385	N	2385	-0-	-0-	-0-	2384	2	1	9	Y	1	1	8			43
05	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					43
06	2308	X	2308	-0-	-0-	-0-	2308	2			Y	-0-					43
07	2517	X	2517	-0-	-0-	-0-	2513	2	4	9	Y	4	4	8			43

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	204	-0-	-76	-0-	203	2	1	9	Y	1	1	7			33
03	279	N	66	-0-	-213	-0-	66	2			Y	-0-					33
04	300	N	129	-0-	-171	-0-	129	2			Y	-0-					33
05	217	N	79	-0-	-138	-0-	79	2			Y	-0-					33
06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					33
07	124	N	71	-0-	-53	-0-	71	2			Y	-0-					33

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1528	-0-	-68	-0-	1516	2	12	9	Y	11	6	7	5	8	-0-
03	1871	N	1871	-0-	-0-	-0-	1856	2	15	9	Y	14	7	8			7
04	1822	N	1822	-0-	-0-	-0-	1819	2	3	9	Y	3	3	8			7
05	1851	N	1851	-0-	-0-	-0-	1850	2	1	9	Y	1	1	8			7
06	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					7
07	1767	N	1672	-0-	-95	-0-	1669	2	3	9	Y	3	3	8			7

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					61
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					61
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					61
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					61
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

02	28	N	26	-0-	-2	-0-	26	2			Y	-0-					70
03	31	N	-0-	-0-	-31	-0-					Y	-0-					70
04	30	N	-0-	-0-	-30	-0-					Y	-0-					70
05	31	N	-0-	-0-	-31	-0-					Y	-0-					70
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					70
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

02	280	N	264	-0-	-16	-0-	263	2	1	9	Y	1	1	7			-0-
03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

02	364	N	320	-0-	-44	-0-	319	2	1	9	Y	1	1	7			-0-
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
06	477	X	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

02	488	N	488	-0-	-0-	-0-	487	2	1	9	Y	1	1	7			100
03	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					100
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					100
05	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					100
06	553	X	553	-0-	-0-	-0-	553	2			Y	-0-					100
07	465	X	264	-0-	-201	-0-	264	2			Y	-0-					100

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2000	-0-	-268	-0-	1975	2	25	9	Y	23	7	7	4	8	182
03	2609	N	2609	-0-	-0-	-0-	2603	2	6	9	Y	5	5	8			182
04	2638	N	2638	-0-	-0-	-0-	2635	2	3	9	Y	3	3	8			182
05	2626	N	2626	-0-	-0-	-0-	2617	2	9	9	Y	8	1	8			189
06	2378	X	2378	-0-	-0-	-0-	2378	2			Y	-0-					189
07	2709	X	2709	-0-	-0-	-0-	2706	2	3	9	Y	3	3	8			189

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1	1	7			15
03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					15
04	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					15
05	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					15
06	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					15
07	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					15

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	275	2	1	9	Y	1	1	7			62
03	186	N	169	-0-	-17	-0-	169	2			Y	-0-					62
04	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					62
05	186	N	83	-0-	-103	-0-	83	2			Y	-0-					62
06	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					62
07	155	N	52	-0-	-103	-0-	52	2			Y	-0-					62

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	4055	-0-	-313	-0-	106 14	1 9	3935	2	Y	13	11	7	2	8	-0-
03	4836	X	2350	-0-	-2486	-0-	2339	2	11	9	Y	10	10	8			-0-
04	4680	X	2588	-0-	-2092	-0-	2588	2			Y	-0-					-0-
05	4836	X	3952	-0-	-884	-0-	3952	2			Y	-0-					-0-
06	4680	X	3724	-0-	-956	-0-	3724	2			Y	-0-					-0-
07	4495	X	3503	-0-	-992	-0-	3500	2	3	9	Y	3	3	8			-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		315	-0-	315	315	315	2			Y	-0-					204
03	T. A.		-0-	-0-	-0-	315					Y	-0-					204
04	T. A.		-0-	-0-	-0-	315					Y	-0-					204
05	364	X	49	-0-	-315	-0-	49	2			Y	-0-					204
06	243	X	243	-0-	-0-	-0-	243	2			Y	-0-					204
07	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					204

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	568	2	2	9	Y	2	2	7			38
03	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					38
04	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					38
05	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					38
06	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					38
07	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					38

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					99
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					99
04	30	N	8	-0-	-22	-0-	8	2			Y	-0-					99
05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					99
06	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					99
07	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					99

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	430	2	2	9	Y	2	2	7			97
03	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					97
04	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					97
05	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					97
06	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					97
07	496	N	352	-0-	-144	-0-	352	2			Y	-0-					97

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1063	-0-	-57	-0-	1053	2	10	9	Y	9	4	7	9	8	13
03	1319	N	1319	-0-	-0-	-0-	1309	2	10	9	Y	9	9	8			13
04	1258	N	1258	-0-	-0-	-0-	1255	2	3	9	Y	3	3	8			13
05	1178	N	1076	-0-	-102	-0-	1075	2	1	9	Y	1	1	8			13
06	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					13
07	1505	N	1505	-0-	-0-	-0-	1502	2	3	9	Y	3	3	8			13

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2118	-0-	-66	-0-	2109	2	9	9	Y	8	57	7	1	8	2
03	2387	N	2013	-0-	-374	-0-	2009	2	4	9	Y	4	4	8			2
04	2340	N	1278	-0-	-1062	-0-	1275	2	3	9	Y	3	3	8			2
05	3100	N	3197	-0-	97	97	3196	2	1	9	Y	1	1	8			2
06	2728	X	2631	-0-	-97	-0-	2624	2	7	9	Y	6					8
07	2891	X	2891	-0-	-0-	-0-	2885	2	6	9	Y	5	3	8			10

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	389	-0-	-171	-0-	389	2			Y	-0-					33
03	589	N	528	-0-	-61	-0-	528	2			Y	-0-					33
04	480	N	329	-0-	-151	-0-	329	2			Y	-0-					33
05	1947	N	1947	-0-	-0-	-0-	1910	2	37	9	Y	34	56	1			11
06	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					11
07	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					11

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	301	-0-	-287	-0-	301	2			N	-0-					20
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					20
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					20
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					20
06	330	N	280	-0-	-50	-0-	280	2			N	-0-					20
07	372	N	297	-0-	-75	-0-	297	2			N	-0-					20

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
06	3000	N	18666	-0-	15666	15666	18666	2			N	-0-					-0-
07	3100	N	15276	-0-	12176	27842	15276	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

02	476	X	191	-0-	-285	-0-	191	2			N	-0-					-0-
03	1085	N	248	-0-	-837	-0-	248	2			N	-0-					-0-
04	1050	N	325	-0-	-725	-0-	325	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	3100	N	3683	-0-	583	583	3683	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

02	1400	X	868	-0-	-532	-0-	868	2			N	-0-					-0-
03	1550	X	22	-0-	-1528	-0-	22	2			N	-0-					-0-
04	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
07	1550	N	1288	-0-	-262	-0-	1288	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

02	6888	X	2017	-0-	-4871	-0-	2017	2			N	-0-					-0-
03	4960	X	2316	-0-	-2644	-0-	2316	2			N	-0-					-0-
04	3960	X	2573	-0-	-1387	-0-	2573	2			N	-0-					-0-
05	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					-0-
06	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					-0-
07	6987	X	6987	-0-	-0-	-0-	6987	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

02	8400	X	8076	-0-	-324	-0-	8076	2			N	-0-					-0-
03	9300	X	8666	-0-	-634	-0-	8666	2			N	-0-					-0-
04	9000	X	8348	-0-	-652	-0-	8348	2			N	-0-					-0-
05	9052	X	8662	-0-	-390	-0-	8662	2			N	-0-					-0-
06	8670	X	8389	-0-	-281	-0-	8389	2			N	-0-					-0-
07	8928	X	8799	-0-	-129	-0-	8799	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

02	5656	X	5320	-0-	-336	-0-	5320	2			N	-0-					-0-
03	8078	X	8078	-0-	-0-	-0-	8078	2			N	-0-					-0-
04	8730	X	4199	-0-	-4531	-0-	4199	2			N	-0-					-0-
05	9418	X	9418	-0-	-0-	-0-	9418	2			N	-0-					-0-
06	8730	X	4223	-0-	-4507	-0-	4223	2			N	-0-					-0-
07	8091	X	3543	-0-	-4548	-0-	3543	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

02	2464	X	1149	-0-	-1315	-0-	1149	2			N	-0-					-0-
03	2945	X	1415	-0-	-1530	-0-	1415	2			N	-0-					-0-
04	2850	X	1585	-0-	-1265	-0-	1585	2			N	-0-					-0-
05	2945	X	992	-0-	-1953	-0-	992	2			N	-0-					-0-
06	2760	X	1387	-0-	-1373	-0-	1387	2			N	-0-					-0-
07	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

02	1008	N	1004	-0-	-4	-0-	1004	2			N	-0-					-0-
03	1767	N	618	-0-	-1149	-0-	618	2			N	-0-					-0-
04	1680	N	668	-0-	-1012	-0-	668	2			N	-0-					-0-
05	1116	N	829	-0-	-287	-0-	829	2			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	682	N	370	-0-	-312	-0-	370	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

02	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
03	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
04	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
05	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
06	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
07	3782	X	3768	-0-	-14	-0-	3768	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	531	-0-	-85	-0-	531	2			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
04	540	N	279	-0-	-261	-0-	279	2			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	510	N	401	-0-	-109	-0-	401	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

02	5068	X	4662	-0-	-406	-0-	4662	2			N	-0-					-0-
03	5363	X	5053	-0-	-310	-0-	5053	2			N	-0-					-0-
04	6128	X	6128	-0-	-0-	-0-	6128	2			N	-0-					-0-
05	6701	X	6701	-0-	-0-	-0-	6701	2			N	-0-					-0-
06	6183	X	6183	-0-	-0-	-0-	6183	2			N	-0-					-0-
07	6305	X	6305	-0-	-0-	-0-	6305	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

02	2912	X	1275	-0-	-1637	-0-	1275	2			N	-0-					-0-
03	2325	X	1395	-0-	-930	-0-	1395	2			N	-0-					-0-
04	2250	X	401	-0-	-1849	-0-	401	2			N	-0-					-0-
05	5435	X	5435	-0-	-0-	-0-	5435	2			N	-0-					-0-
06	10835	X	10835	-0-	-0-	-0-	10835	2			N	-0-					-0-
07	8933	X	8933	-0-	-0-	-0-	8933	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

02	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
03	8992	X	8992	-0-	-0-	-0-	8992	2			N	-0-					-0-
04	7847	X	7847	-0-	-0-	-0-	7847	2			N	-0-					-0-
05	9599	X	9599	-0-	-0-	-0-	9599	2			N	-0-					-0-
06	8700	X	5966	-0-	-2734	-0-	5966	2			N	-0-					-0-
07	8990	X	5261	-0-	-3729	-0-	5261	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	6380	-0-	-1012	-0-	6380	2			N	-0-					-0-
03	8029	X	6119	-0-	-1910	-0-	6119	2			N	-0-					-0-
04	7770	X	6212	-0-	-1558	-0-	6212	2			N	-0-					-0-
05	8029	X	8020	-0-	-9	-0-	8020	2			N	-0-					-0-
06	6840	X	6207	-0-	-633	-0-	6207	2			N	-0-					-0-
07	7068	X	3760	-0-	-3308	-0-	3760	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

02	6148	X	6148	-0-	-0-	-0-	6148	2			N	-0-					-0-
03	6645	X	6645	-0-	-0-	-0-	6645	2			N	-0-					-0-
04	6355	X	6355	-0-	-0-	-0-	6355	2			N	-0-					-0-
05	6508	X	6508	-0-	-0-	-0-	6508	2			N	-0-					-0-
06	6418	X	6418	-0-	-0-	-0-	6418	2			N	-0-					-0-
07	6711	X	6711	-0-	-0-	-0-	6711	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

02	4900	X	3276	-0-	-1624	-0-	3276	2			N	-0-					-0-
03	4743	X	3493	-0-	-1250	-0-	3493	2			N	-0-					-0-
04	6352	X	6352	-0-	-0-	-0-	6352	2			N	-0-					-0-
05	6591	X	6591	-0-	-0-	-0-	6591	2			N	-0-					-0-
06	9538	X	9538	-0-	-0-	-0-	9538	2			N	-0-					-0-
07	9797	X	9797	-0-	-0-	-0-	9797	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

02	924	N	732	-0-	-192	-0-	732	2			N	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
04	990	N	667	-0-	-323	-0-	667	2			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14672	X	14106	-0-	-566	-0-	14106	2			N	-0-					-0-
03	16244	X	15077	-0-	-1167	-0-	15077	2			N	-0-					-0-
04	15600	X	14380	-0-	-1220	-0-	14380	2			N	-0-					-0-
05	16120	X	14862	-0-	-1258	-0-	14862	2			N	-0-					-0-
06	15270	X	15032	-0-	-238	-0-	15032	2			N	-0-					-0-
07	15624	X	15206	-0-	-418	-0-	15206	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

02	1064	N	584	-0-	-480	-0-	584	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
05	651	N	494	-0-	-157	-0-	494	2			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	1178	N	605	-0-	-573	-0-	605	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

02	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
06	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
07	620	N	465	-0-	-155	-0-	465	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	33067	X	33067	-0-	-0-	-0-	33067	2		N	-0-			-0-
03	35536	X	35536	-0-	-0-	-0-	35536	2		N	-0-			-0-
04	34023	X	34023	-0-	-0-	-0-	34023	2		N	-0-			-0-
05	34325	X	34325	-0-	-0-	-0-	34325	2		N	-0-			-0-
06	32812	X	32812	-0-	-0-	-0-	32812	2		N	-0-			-0-
07	33478	X	33478	-0-	-0-	-0-	33478	2		N	-0-			-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

02	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	1268	N	1268	-0-	-0-	-0-	1268	2		N	-0-			-0-
06	271	N	271	-0-	-0-	-0-	271	2		N	-0-			-0-
07	87	N	87	-0-	-0-	-0-	87	2		N	-0-			-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

02	5155	X	5155	-0-	-0-	-0-	5155	2		N	-0-			-0-
03	5089	X	5089	-0-	-0-	-0-	5089	2		N	-0-			-0-
04	5251	X	5251	-0-	-0-	-0-	5251	2		N	-0-			-0-
05	4687	X	4687	-0-	-0-	-0-	4687	2		N	-0-			-0-
06	4584	X	4584	-0-	-0-	-0-	4584	2		N	-0-			-0-
07	3114	X	3114	-0-	-0-	-0-	3114	2		N	-0-			-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

02	26045	X	26045	-0-	-0-	-0-	26045	2		N	-0-			-0-
03	26861	X	26861	-0-	-0-	-0-	26861	2		N	-0-			-0-
04	28251	X	28251	-0-	-0-	-0-	28251	2		N	-0-			-0-
05	27980	X	27980	-0-	-0-	-0-	27980	2		N	-0-			-0-
06	27922	X	27922	-0-	-0-	-0-	27922	2		N	-0-			-0-
07	28659	X	28659	-0-	-0-	-0-	28659	2		N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6608	X	4339	-0-	-2269	-0-	4339	2		N	-0-			-0-
03	7316	X	4331	-0-	-2985	-0-	4331	2		N	-0-			-0-
04	7080	X	4390	-0-	-2690	-0-	4390	2		N	-0-			-0-
05	7192	X	6821	-0-	-371	-0-	6821	2		N	-0-			-0-
06	7329	X	7329	-0-	-0-	-0-	7329	2		N	-0-			-0-
07	7472	X	7472	-0-	-0-	-0-	7472	2		N	-0-			-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

02	15484	X	7793	-0-	-7691	-0-	7793	2		N	-0-			-0-
03	9362	X	8771	-0-	-591	-0-	8771	2		N	-0-			-0-
04	9060	X	7753	-0-	-1307	-0-	7753	2		N	-0-			-0-
05	9362	X	7580	-0-	-1782	-0-	7580	2		N	-0-			-0-
06	8490	X	3444	-0-	-5046	-0-	3444	2		N	-0-			-0-
07	8773	X	866	-0-	-7907	-0-	866	2		N	-0-			-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

02	1384	N	1384	-0-	-0-	-0-	1384	2		N	-0-			-0-
03	748	N	748	-0-	-0-	-0-	748	2		N	-0-			-0-
04	727	N	727	-0-	-0-	-0-	727	2		N	-0-			-0-
05	585	N	585	-0-	-0-	-0-	585	2		N	-0-			-0-
06	889	N	889	-0-	-0-	-0-	889	2		N	-0-			-0-
07	714	N	714	-0-	-0-	-0-	714	2		N	-0-			-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
03	2480	X	759	-0-	-1721	-0-	759	2			N	-0-					-0-
04	2400	X	1931	-0-	-469	-0-	1931	2			N	-0-					-0-
05	3472	X	2204	-0-	-1268	-0-	2204	2			N	-0-					-0-
06	3360	X	185	-0-	-3175	-0-	185	2			N	-0-					-0-
07	3472	X	817	-0-	-2655	-0-	817	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	430	-0-	-158	-0-	430	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23800	X	21170	-0-	-2630	-0-	21170	2			N	-0-					-0-
03	26350	X	25108	-0-	-1242	-0-	25108	2			N	-0-					-0-
04	28260	X	28260	-0-	-0-	-0-	28260	2			N	-0-					-0-
05	28169	X	28169	-0-	-0-	-0-	28169	2			N	-0-					-0-
06	25854	X	25854	-0-	-0-	-0-	25854	2			N	-0-					-0-
07	26350	X	23664	-0-	-2686	-0-	23664	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

02	24248	X	6025	-0-	-18223	-0-	6025	2			N	-0-					-0-
03	16616	X	6704	-0-	-9912	-0-	6704	2			N	-0-					-0-
04	25290	X	6629	-0-	-18661	-0-	6629	2			N	-0-					-0-
05	26133	X	21180	-0-	-4953	-0-	21180	2			N	-0-					-0-
06	25290	X	23304	-0-	-1986	-0-	23304	2			N	-0-					-0-
07	21331	X	21331	-0-	-0-	-0-	21331	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

02	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
03	4030	X	2663	-0-	-1367	-0-	2663	2			N	-0-					-0-
04	3900	X	2052	-0-	-1848	-0-	2052	2			N	-0-					-0-
05	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
06	3210	X	2677	-0-	-533	-0-	2677	2			N	-0-					-0-
07	3317	X	2973	-0-	-344	-0-	2973	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	4261	-0-	-1479	-0-	4261	2			N	-0-					-0-
03	6355	X	5302	-0-	-1053	-0-	5302	2			N	-0-					-0-
04	6150	X	5859	-0-	-291	-0-	5859	2			N	-0-					-0-
05	5797	X	5220	-0-	-577	-0-	5220	2			N	-0-					-0-
06	5610	X	4055	-0-	-1555	-0-	4055	2			N	-0-					-0-
07	6045	X	5203	-0-	-842	-0-	5203	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

02	4515	X	4515	-0-	-0-	-0-	230	1	4285	2	N	-0-					-0-
03	4836	X	4727	-0-	-109	-0-	4727	2			N	-0-					-0-
04	4680	X	4539	-0-	-141	-0-	12	1	4527	2	N	-0-					-0-
05	4991	X	4741	-0-	-250	-0-	4741	2			N	-0-					-0-
06	4830	X	3846	-0-	-984	-0-	3846	2			N	-0-					-0-
07	4991	X	3942	-0-	-1049	-0-	3942	2			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

02	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1116	X	528	-0-	-588	-0-	63	1	465	2	N	-0-					-0-
04	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
05	1333	X	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
06	1290	X	353	-0-	-937	-0-	30	1	323	2	N	-0-					-0-
07	1333	X	1287	-0-	-46	-0-	252	1	1035	2	N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRVIN (TRAVIS PEAK) //CONT.// 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					36

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2225	-0-	-155	-0-	2225	2			N	-0-					177
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					177
04	2550	N	2248	-0-	-302	-0-	2247	2	1	9	N	1					178
05	2449	N	2026	-0-	-423	-0-	1894	2	132	9	N	120	176	1			122
06	2370	N	2370	-0-	-0-	-0-	2323	2	47	9	N	43					165
07	2325	N	2208	-0-	-117	-0-	2208	2			N	-0-					165

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	195	-0-	-141	-0-	195	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	310	N	78	-0-	-232	-0-	78	2			N	-0-					-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5347	-0-	-477	-0-	5169	2	178	9	N	162	192	1			180
03	6199	X	6199	-0-	-0-	-0-	6034	2	165	9	N	150	177	1			153
04	5880	X	5875	-0-	-5	-0-	5831	2	44	9	N	40					193
05	6076	X	5923	-0-	-153	-0-	5886	2	37	9	N	34	190	1			37
06	6000	X	5584	-0-	-416	-0-	5584	2			N	-0-					37
07	6200	X	5709	-0-	-491	-0-	5709	2			N	-0-					37

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	518	-0-	-70	-0-	516	3	2	9	Y	2					47
03	620	N	459	-0-	-161	-0-	459	3			Y	-0-					47
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					47
05	589	N	255	-0-	-334	-0-	255	3			Y	-0-					47
06	450	N	112	-0-	-338	-0-	112	3			Y	-0-					47
07	589	N	473	-0-	-116	-0-	473	3			Y	-0-					47

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			Y	-0-					-0-
04	210	N	52	-0-	-158	-0-	52	3			Y	-0-					-0-
05	124	N	76	-0-	-48	-0-	76	3			Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	70	3			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
05	682	N	556	-0-	-126	-0-	556	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	890	-0-	-34	-0-	890	2			N	-0-					-0-
03	992	N	962	-0-	-30	-0-	962	2			N	-0-					-0-
04	960	N	919	-0-	-41	-0-	23	1	896	2	N	-0-					-0-
05	992	N	942	-0-	-50	-0-	14	1	928	2	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	9	1	946	2	N	-0-					-0-
07	961	N	628	-0-	-333	-0-	6	1	622	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					46
03	14B2 EXT		482	-0-	482	482	482	2			N	-0-					46
04	14B2 EXT		180	-0-	180	662	180	2			N	-0-					46
05	14B2 EXT		81	-0-	81	743	81	2			N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	743					N	-0-					46
*07	743	X	-0-	-0-	-743	-0-					N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					33
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					33
04	780	N	344	-0-	-436	-0-	344	2			N	-0-					33
05	341	N	319	-0-	-22	-0-	319	2			N	-0-					33
06	450	N	335	-0-	-115	-0-	335	2			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1761	N	1761	-0-	-0-	-0-	1566	2	195	9	N	177	177	1			212
03	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					212
04	2010	N	1432	-0-	-578	-0-	1432	2			N	-0-					212
05	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					212
*06	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-	190	1			22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	448	-0-	-84	-0-	447	2	1	9	N	1					98
03	558	N	451	-0-	-107	-0-	450	2	1	9	N	1					99
04	480	N	409	-0-	-71	-0-	408	2	1	9	N	1					100
05	496	N	368	-0-	-128	-0-	367	2	1	9	N	1					101
06	450	N	308	-0-	-142	-0-	307	2	1	9	N	1					102
07	434	N	309	-0-	-125	-0-	308	2	1	9	N	1					103

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					29
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					29
04	1410	N	1291	-0-	-119	-0-	1291	3			N	-0-					29
05	1457	N	1132	-0-	-325	-0-	1132	3			N	-0-					29
06	1290	N	1012	-0-	-278	-0-	1012	3			N	-0-					29
07	1333	N	748	-0-	-585	-0-	748	3			N	-0-					29

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					38
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					38
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					38
05	465	N	419	-0-	-46	-0-	419	3			N	-0-					38
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					38
07	465	N	277	-0-	-188	-0-	277	3			N	-0-					38

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	N	1280	-0-	-0-	-0-	151 2	1 9	1127	2	N	2	2	7			20
03	1395	N	901	-0-	-494	-0-	77	1	824	2	N	-0-					20
04	1320	N	124	-0-	-1196	-0-	13 1	1 9	110	2	N	1	1	7			20
05	1395	N	147	-0-	-1248	-0-	12	1	135	2	N	-0-					20
06	156	N	156	-0-	-0-	-0-	6 1	1 9	149	2	N	1	1	7			20
07	129	N	129	-0-	-0-	-0-	2	1	127	2	N	-0-					20

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	29	1	217	2	N	-0-					57
03	93	N	80	-0-	-13	-0-	7	1	73	2	N	-0-					57
04	1	N	-0-	-0-	-1	-0-					N	-0-					57
05	279	N	-0-	-0-	-279	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	736	N	736	-0-	-0-	-0-	9	1	727	2	N	-0-					57

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	92 4	1 9	690	2	N	4	2	7	2	8	78
03	868	N	868	-0-	-0-	-0-	73 14	1 9	781	2	N	13					91
04	640	N	640	-0-	-0-	-0-	69 10	1 9	561	2	N	9	1	7	1	8	98
05	800	N	800	-0-	-0-	-0-	64	1	736	2	N	-0-					98
06	733	N	733	-0-	-0-	-0-	27 2	1 9	704	2	N	2	2	7			98
07	791	N	791	-0-	-0-	-0-	10 17	1 9	764	2	N	15					113

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					32
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					32
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					32
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					32
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					32
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					65
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					65
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					65
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					65
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					57
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					57
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					57
05	775	N	679	-0-	-96	-0-	679	3			N	-0-					57
06	750	N	643	-0-	-107	-0-	643	3			N	-0-					57
07	775	N	448	-0-	-327	-0-	448	3			N	-0-					57

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					34
03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					34
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					34
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					34
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					34
07	930	N	722	-0-	-208	-0-	722	3			N	-0-					34

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					23
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					23
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					23
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					23
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					23
07	589	N	356	-0-	-233	-0-	356	3			N	-0-					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					37
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					37
04	1200	N	1137	-0-	-63	-0-	1137	3			N	-0-					37
05	1240	N	996	-0-	-244	-0-	996	3			N	-0-					37
06	1080	N	635	-0-	-445	-0-	635	3			N	-0-					37
07	1178	N	658	-0-	-520	-0-	658	3			N	-0-					37

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					41
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					41
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					41
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					41
06	210	N	58	-0-	-152	-0-	58	3			N	-0-					41
07	279	N	162	-0-	-117	-0-	162	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					59
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					59
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					59
05	186	N	128	-0-	-58	-0-	128	3			N	-0-					59
06	180	N	138	-0-	-42	-0-	138	3			N	-0-					59
07	186	N	84	-0-	-102	-0-	84	3			N	-0-					59

DIVERSIFIED PRODUCTION LLC 220903
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

02	56	N	29	-0-	-27	-0-	3	1	26	2	N	-0-					83
03	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					83
04	90	N	54	-0-	-36	-0-	6	1	48	2	N	-0-					83
05	238	N	238	-0-	-0-	-0-	19	1	219	2	N	-0-					83
06	490	N	490	-0-	-0-	-0-	18	1	472	2	N	-0-					83
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					83

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	41	1	306	2	N	1	1	7			129
							1	9									
03	496	N	380	-0-	-116	-0-	33	1	347	2	N	-0-					129
04	363	N	363	-0-	-0-	-0-	40	1	323	2	N	-0-					129
05	372	N	372	-0-	-0-	-0-	30	1	342	2	N	-0-					129
06	365	N	365	-0-	-0-	-0-	14	1	350	2	N	1	1	7			129
							1	9									
07	386	N	386	-0-	-0-	-0-	5	1	381	2	N	-0-					129

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	66	1	497	2	N	1	1	7			97
							1	9									
03	658	N	658	-0-	-0-	-0-	56	1	602	2	N	-0-					97
04	604	N	604	-0-	-0-	-0-	63	1	515	2	N	24	1	7			120
							26	9									
05	584	N	584	-0-	-0-	-0-	46	1	538	2	N	-0-					120
06	404	N	404	-0-	-0-	-0-	15	1	388	2	N	1	1	7			120
							1	9									
07	298	N	298	-0-	-0-	-0-	4	1	294	2	N	-0-					120

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	530	-0-	-2746	-0-	86	1	435	2	N	8	5	7			23
							9	9									
03	3627	X	2306	-0-	-1321	-0-	225	1	2075	2	N	5					28
							6	9									
04	3510	X	2887	-0-	-623	-0-	340	1	2529	2	N	16	2	7			42
							18	9									
05	2821	X	2765	-0-	-56	-0-	248	1	2514	2	N	3					45
							3	9									
06	1922	X	1922	-0-	-0-	-0-	100	1	1809	2	N	12	5	7			52
							13	9									
07	2976	X	2552	-0-	-424	-0-	63	1	2480	2	N	8					60
							9	9									

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4749	X	4749	-0-	-0-	-0-	559	1	4179	2	N	10	10	7			28
							11	9									
03	4557	X	2925	-0-	-1632	-0-	250	1	2673	2	N	2					30
							2	9									
04	5742	X	5742	-0-	-0-	-0-	625	1	5104	2	N	12	2	7			40
							13	9									
05	5714	X	5714	-0-	-0-	-0-	454	1	5258	2	N	2					42
							2	9									
06	4410	X	4215	-0-	-195	-0-	156	1	4033	2	N	24	8	7			58
							26	9									
07	4923	X	4923	-0-	-0-	-0-	62	1	4861	2	N	-0-					58

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	85
03	0	N	-0-	-0-	-0-	-0-	N	-0-	85
04	0	N	-0-	-0-	-0-	-0-	N	-0-	85
05	0	N	-0-	-0-	-0-	-0-	N	-0-	85
06	0	N	-0-	-0-	-0-	-0-	N	-0-	85
07	0	N	-0-	-0-	-0-	-0-	N	-0-	85

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	594	-0-	594	597	70	1	524	2	N	-0-					21
03	14B2	EXT	150	-0-	150	747	13	1	137	2	N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	747					N	-0-					21
05	747	X	-0-	-0-	-747	-0-					N	-0-					21
06	0	X	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	57	1	424	2	N	1	1	7			27
							1	9									
03	589	N	532	-0-	-57	-0-	46	1	486	2	N	-0-					27
04	540	N	513	-0-	-27	-0-	56	1	457	2	N	-0-					27
05	530	N	530	-0-	-0-	-0-	42	1	488	2	N	-0-					27
06	279	N	279	-0-	-0-	-0-	10	1	268	2	N	1	1	7			27
							1	9									
07	527	N	-0-	-0-	-527	-0-					N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1942	N	1942	-0-	-0-	-0-	226	1	1690	2	N	24	4	7			50
							26	9									
03	2021	N	2021	-0-	-0-	-0-	172	1	1838	2	N	10					60
							11	9									
04	1891	N	1891	-0-	-0-	-0-	205	1	1675	2	N	10	2	7	1	8	67
							11	9									
05	1795	N	1795	-0-	-0-	-0-	142	1	1646	2	N	6					73
							7	9									
06	1326	N	1326	-0-	-0-	-0-	49	1	1257	2	N	18	4	7			87
							20	9									
07	1674	N	844	-0-	-830	-0-	11	1	833	2	N	-0-					87

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11255	X	11255	-0-	-0-	-0-	1521	1	9488	2	N	224	23	7	2	8	349
							246	9									
03	12203	X	12203	-0-	-0-	-0-	1297	1	10863	2	N	39	194	1			194
							43	9									
04	11947	X	11947	-0-	-0-	-0-	1527	1	10265	2	N	141	10	7	1	8	324
							155	9									
05	11946	X	11946	-0-	-0-	-0-	1197	1	10628	2	N	110	194	1			240
							121	9									
06	11456	X	11456	-0-	-0-	-0-	599	1	10578	2	N	254	180	1	23	7	291
							279	9									
*07	12545	X	12545	-0-	-0-	-0-	433	1	12036	2	N	69	183	1			177
							76	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	154	1	940	2	N	10	2	7			95
							11	9									
03	1402	N	1402	-0-	-0-	-0-	147	1	1238	2	N	15					110
							17	9									
04	1166	N	1166	-0-	-0-	-0-	154	1	1009	2	N	3	1	7			112
							3	9									
05	1209	N	889	-0-	-320	-0-	98	1	780	2	N	10					122
							11	9									
06	710	N	710	-0-	-0-	-0-	55	1	653	2	N	2	2	7			122
							2	9									
07	1209	N	933	-0-	-276	-0-	42	1	891	2	N	-0-					122

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1092	-0-	-0-	-0-	153	1	933	2	N	5	2	7	1	8	60
							6	9									
03	1257	N	1257	-0-	-0-	-0-	136	1	1118	2	N	3					63
							3	9									
04	1236	N	1236	-0-	-0-	-0-	161	1	1068	2	N	6	1	7	1	8	67
							7	9									
05	1381	N	1381	-0-	-0-	-0-	138	1	1234	2	N	8					75
							9	9									
06	1221	N	1221	-0-	-0-	-0-	74	1	1144	2	N	3	3	7			75
							3	9									
07	1271	N	1248	-0-	-23	-0-	46	1	1200	2	N	2					77
							2	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

02	28 N	5	-0-	-23	-0-	1 1	4 2	N	-0-			47
03	11 N	10	-0-	-1	-0-	1 1	9 2	N	-0-			47
04	5 N	5	-0-	-0-	-0-	1 1	4 2	N	-0-			47
05	5 N	4	-0-	-1	-0-	4 2		N	-0-			47
06	108 N	108	-0-	-0-	-0-	4 1	104 2	N	-0-			47
07	15 N	15	-0-	-0-	-0-	15 2		N	-0-			47

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

02	980 N	917	-0-	-63	-0-	133 1 2 9	782 2	N	2	2 7		84
03	1023 N	1009	-0-	-14	-0-	115 1	894 2	N	-0-			84
04	992 N	992	-0-	-0-	-0-	135 1 1 9	856 2	N	1	1 7		84
05	1023 N	1011	-0-	-12	-0-	109 1	902 2	N	-0-			84
06	914 N	914	-0-	-0-	-0-	63 1 2 9	849 2	N	2	2 7		84
07	1023 N	908	-0-	-115	-0-	42 1	866 2	N	-0-			84

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

02	1024	N	1024	-0-	-0-	-0-	120	1	897	2	N	6	3	7			119
							7	9									
03	549	N	549	-0-	-0-	-0-	47	1	502	2	N	-0-					119
04	1034	N	1034	-0-	-0-	-0-	113	1	921	2	N	-0-					119
05	1588	N	1588	-0-	-0-	-0-	125	1	1452	2	N	10					129
							11	9									
06	968	N	968	-0-	-0-	-0-	36	1	928	2	N	4	2	7			131
							4	9									
07	1537	N	1537	-0-	-0-	-0-	19	1	1514	2	N	4	36	1			99
							4	9									

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

02	616	N	588	-0-	-28	-0-	69	1	516	2	N	3	1	7	2	8	69
							3	9									
03	649	N	649	-0-	-0-	-0-	55	1	591	2	N	3					72
							3	9									
04	630	N	622	-0-	-8	-0-	67	1	545	2	N	9	1	8			80
							10	9									
05	651	N	634	-0-	-17	-0-	50	1	584	2	N	-0-					80
06	668	N	668	-0-	-0-	-0-	25	1	642	2	N	1	1	7			80
							1	9									
07	804	N	804	-0-	-0-	-0-	10	1	792	2	N	2					82
							2	9									

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

02	702	N	702	-0-	-0-	-0-	83	1	618	2	N	1	1	7			135
							1	9									
03	871	N	871	-0-	-0-	-0-	73	1	781	2	N	15					150
							17	9									
04	690	N	671	-0-	-19	-0-	72	1	591	2	N	7	1	7	1	8	155
							8	9									
05	713	N	676	-0-	-37	-0-	53	1	615	2	N	7					162
							8	9									
06	662	N	662	-0-	-0-	-0-	24	1	630	2	N	7	2	7			167
							8	9									
07	682	N	520	-0-	-162	-0-	6	1	506	2	N	7	151	1			23
							8	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

02	1361	N	1361	-0-	-0-	-0-	159	1	1189	2	N	12	3	7			146
							13	9									
03	1492	N	1492	-0-	-0-	-0-	127	1	1353	2	N	11					157
							12	9									
04	1842	N	1842	-0-	-0-	-0-	201	1	1640	2	N	1	1	7			157
							1	9									
05	1652	N	1652	-0-	-0-	-0-	131	1	1521	2	N	-0-					157
06	1265	N	1265	-0-	-0-	-0-	47	1	1209	2	N	8	3	7			162
							9	9									
07	1891	N	1563	-0-	-328	-0-	20	1	1541	2	N	2					164
							2	9									

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

02	655	N	655	-0-	-0-	-0-	77	1	577	2	N	1	1	7			-0-
							1	9									
03	800	N	800	-0-	-0-	-0-	69	1	731	2	N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	113	1	920	2	N	1	1	7			-0-
							1	9									
05	1031	N	1031	-0-	-0-	-0-	82	1	949	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	17	1	440	2	N	2	2	7			-0-
							2	9									
07	403	N	1	-0-	-402	-0-	1	2			N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

02	28	N	9	-0-	-19	-0-	1	1	8	2	N	-0-					43
03	62	N	8	-0-	-54	-0-	1	1	7	2	N	-0-					43
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
05	9	N	3	-0-	-6	-0-	3	2			N	-0-					43
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
07	2	N	-0-	-0-	-2	-0-					N	-0-					43

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	940	-0-	-12	-0-	135	1	801	2	N	4	1	7			25
							4	9									
03	1065	N	1065	-0-	-0-	-0-	119	1	940	2	N	5					30
							6	9									
04	2822	N	2822	-0-	-0-	-0-	334	1	2486	2	N	2	1	7	1	8	30
							2	9									
05	1178	N	1178	-0-	-0-	-0-	122	1	1056	2	N	-0-					30
06	1113	N	1113	-0-	-0-	-0-	70	1	1041	2	N	2	2	7			30
							2	9									
07	2790	N	995	-0-	-1795	-0-	43	1	938	2	N	13					43
							14	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

02	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					50
03	2	N	-0-	-0-	-2	-0-					N	-0-					50
04	56	N	56	-0-	-0-	-0-	6	1	50	2	N	-0-					50
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					50
06	176	N	176	-0-	-0-	-0-	7	1	169	2	N	-0-					50
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

02	2156	N	1211	-0-	-945	-0-	167	1	1040	2	N	4	4	7			205
							4	9									
03	2777	N	2777	-0-	-0-	-0-	266	1	2511	2	N	-0-					205
04	2886	N	2886	-0-	-0-	-0-	341	1	2542	2	N	3	2	7	1	8	205
							3	9									
05	2148	N	2148	-0-	-0-	-0-	199	1	1949	2	N	-0-					205
06	1853	N	1853	-0-	-0-	-0-	97	1	1747	2	N	8	183	1	8	7	22
							9	9									
07	2635	N	1753	-0-	-882	-0-	53	1	1694	2	N	5					27
							6	9									

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

02	2451	N	2451	-0-	-0-	-0-	313	1	2130	2	N	7	5	7			149
							8	9									
03	2215	N	2215	-0-	-0-	-0-	218	1	1996	2	N	1					150
							1	9									
04	1768	N	1768	-0-	-0-	-0-	219	1	1547	2	N	2	2	7			150
							2	9									
05	1785	N	1785	-0-	-0-	-0-	170	1	1615	2	N	-0-					150
06	1032	N	1032	-0-	-0-	-0-	67	1	961	2	N	4	4	7			150
							4	9									
07	1637	N	1637	-0-	-0-	-0-	51	1	1586	2	N	-0-					150

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	98	1	521	2	N	-0-					54
03	823	N	823	-0-	-0-	-0-	99	1	724	2	N	-0-					54
04	797	N	797	-0-	-0-	-0-	114	1	682	2	N	1	1	7			54
							1	9									
05	845	N	845	-0-	-0-	-0-	96	1	749	2	N	-0-					54
06	510	N	510	-0-	-0-	-0-	48	1	460	2	N	2	2	7			54
							2	9									
07	837	N	-0-	-0-	-837	-0-					N	-0-					54

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	31	1	232	2	N	-0-					20
03	288	N	288	-0-	-0-	-0-	25	1	263	2	N	-0-					20
04	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					20
05	278	N	278	-0-	-0-	-0-	22	1	256	2	N	-0-					20
06	253	N	253	-0-	-0-	-0-	9	1	243	2	N	1	1	7			20
							1	9									
07	247	N	247	-0-	-0-	-0-	3	1	244	2	N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1392	-0-	-0-	-0-	189	1	1200	2	N	3	3	7			117
							3	9									
03	1923	N	1923	-0-	-0-	-0-	193	1	1730	2	N	-0-					117
04	1726	N	1726	-0-	-0-	-0-	215	1	1509	2	N	2	2	7			117
							2	9									
05	1669	N	1669	-0-	-0-	-0-	161	1	1508	2	N	-0-					117
06	717	N	717	-0-	-0-	-0-	55	1	659	2	N	3	3	7			117
							3	9									
07	838	N	838	-0-	-0-	-0-	41	1	797	2	N	-0-					117

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	191	-0-	-173	-0-	22	1	168	2	N	1	1	7			67
							1	9									
03	375	N	375	-0-	-0-	-0-	32	1	343	2	N	-0-					67
04	341	N	341	-0-	-0-	-0-	37	1	304	2	N	-0-					67
05	277	N	277	-0-	-0-	-0-	22	1	255	2	N	-0-					67
06	360	N	242	-0-	-118	-0-	9	1	232	2	N	1	1	7			67
							1	9									
07	341	N	192	-0-	-149	-0-	2	1	190	2	N	-0-					67

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0-	-0-	160	1	983	2	N	2	2	7			192
							2	9									
03	1430	N	1430	-0-	-0-	-0-	151	1	1279	2	N	-0-					192
04	1412	N	1412	-0-	-0-	-0-	179	1	1218	2	N	14	163	1	1	7	42
							15	9									
05	1615	N	1615	-0-	-0-	-0-	157	1	1457	2	N	1					43
							1	9									
06	1505	N	1505	-0-	-0-	-0-	85	1	1417	2	N	3	3	7			43
							3	9									
07	1457	N	1441	-0-	-16	-0-	49	1	1392	2	N	-0-					43

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	617	-0-	-55	-0-	73	1	543	2	N	1	1	7			127
							1	9									
03	806	N	457	-0-	-349	-0-	39	1	418	2	N	-0-					127
04	677	N	677	-0-	-0-	-0-	74	1	603	2	N	-0-					127
05	753	N	753	-0-	-0-	-0-	60	1	693	2	N	-0-					127
06	653	N	653	-0-	-0-	-0-	24	1	628	2	N	1	1	7			127
							1	9									
07	713	N	681	-0-	-32	-0-	9	1	672	2	N	-0-					127

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	430	-0-	-18	-0-	51	1	378	2	N	1	1	7			74
							1	9									
03	547	N	547	-0-	-0-	-0-	47	1	500	2	N	-0-					74
04	500	N	500	-0-	-0-	-0-	55	1	445	2	N	-0-					74
05	508	N	508	-0-	-0-	-0-	40	1	468	2	N	-0-					74
06	296	N	296	-0-	-0-	-0-	11	1	284	2	N	1	1	7			74
							1	9									
07	587	N	587	-0-	-0-	-0-	7	1	580	2	N	-0-					74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

02	542	N	542	-0-	-0-	-0-	64	1	477	2	N	1	1	7			62
							1	9									
03	620	N	192	-0-	-428	-0-	16	1	176	2	N	-0-					62
04	600	N	-0-	-0-	-600	-0-					N	-0-					62
05	589	N	-0-	-0-	-589	-0-					N	-0-					62
06	2435	N	2435	-0-	-0-	-0-	91	1	2344	2	N	-0-					62
07	2292	N	2292	-0-	-0-	-0-	29	1	2263	2	N	-0-					62

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

02	1652	N	1551	-0-	-101	-0-	206	1	1332	2	N	12	3	7			149
							13	9									
03	1833	N	1833	-0-	-0-	-0-	185	1	1642	2	N	5					154
							6	9									
04	1397	N	1397	-0-	-0-	-0-	178	1	1212	2	N	6	1	7			159
							7	9									
05	1705	N	1311	-0-	-394	-0-	133	1	1178	2	N	-0-					159
06	1770	N	1420	-0-	-350	-0-	81	1	1327	2	N	11	3	7			167
							12	9									
07	1457	N	1359	-0-	-98	-0-	48	1	1308	2	N	3					170
							3	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	267	-0-	-125	-0-	31	1	236	2	N	-0-					-0-
03	403	N	266	-0-	-137	-0-	23	1	243	2	N	-0-					-0-
04	330	N	230	-0-	-100	-0-	25	1	205	2	N	-0-					-0-
05	310	N	235	-0-	-75	-0-	19	1	216	2	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2770	-0-	-674	-0-	346	1	2380	2	N	40	7	7			294
							44	9									
03	3813	X	3215	-0-	-598	-0-	304	1	2909	2	N	2	189	1			107
							2	9									
04	3690	X	3288	-0-	-402	-0-	385	1	2899	2	N	4	3	7	1	8	107
							4	9									
05	3565	X	2881	-0-	-684	-0-	258	1	2623	2	N	-0-					107
06	3300	X	2260	-0-	-1040	-0-	113	1	2140	2	N	6	6	7			107
							7	9									
07	3410	X	2668	-0-	-742	-0-	64	1	2595	2	N	8					115
							9	9									

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	5651	-0-	-2413	-0-	5619	2	32	9	N	29					166
03	9275	X	9275	-0-	-0-	-0-	9098	2	177	9	N	161	192	1			135
04	7830	X	6127	-0-	-1703	-0-	5976	2	151	9	N	137	190	1			82
05	6479	X	5464	-0-	-1015	-0-	5411	2	53	9	N	48					130
06	8640	X	4875	-0-	-3765	-0-	4864	2	11	9	N	10					140
07	8928	X	2797	-0-	-6131	-0-	2789	2	8	9	N	7					147

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					84
03	217	N	141	-0-	-76	-0-	141	2			Y	-0-					84
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					84
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					84
06	150	N	110	-0-	-40	-0-	110	2			Y	-0-					84
07	155	N	128	-0-	-27	-0-	128	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

02	84	N	60	-0-	-24	-0-	60	3			N	-0-					160
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					160
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					160
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					160
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					160
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					160

MALAKOFF, SOUTH (PETTIT) //CONT.// 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	133	1	822	2	N	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	80	1	932	2	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	36	1	937	2	N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	91	1	869	2	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	70	1	805	2	N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	118	1	769	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2895	X	2895	-0-	-0-	-0-	2858	3	37	9	N	34					162
03	2710	X	2710	-0-	-0-	-0-	2629	3	81	9	N	74	173	1			63
04	2163	X	2163	-0-	-0-	-0-	2109	3	54	9	N	49					112
05	2308	X	2308	-0-	-0-	-0-	2286	3	22	9	N	20					132
06	2745	X	2745	-0-	-0-	-0-	2679	3	66	9	N	60					192
07	3213	X	3213	-0-	-0-	-0-	3168	3	45	9	N	41	173	1			60

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					21
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					21
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					21
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					21
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					21
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2453	X	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
03	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
04	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
05	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
06	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
07	2607	X	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	261	-0-	-75	-0-	261	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	510	N	328	-0-	-182	-0-	328	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	281	-0-	-363	-0-	281	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	743	-0-	-993	-0-	743	3			N	-0-					-0-
03	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
04	1860	N	1593	-0-	-267	-0-	1593	3			N	-0-					-0-
05	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
06	1860	N	1573	-0-	-287	-0-	1573	3			N	-0-					-0-
07	1643	N	1392	-0-	-251	-0-	1392	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	117	-0-	-107	-0-	117	3			N	-0-					35
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					35
04	360	N	233	-0-	-127	-0-	233	3			N	-0-					35
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					35
06	330	N	222	-0-	-108	-0-	222	3			N	-0-					35
07	248	N	151	-0-	-97	-0-	151	3			N	-0-					35

FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	75	-0-	-93	-0-	75	1			N	-0-					45
03	155	N	151	-0-	-4	-0-	151	1			N	-0-					45
04	132	N	132	-0-	-0-	-0-	132	1			N	-0-					45
05	139	N	139	-0-	-0-	-0-	139	1			N	-0-					45
06	150	N	84	-0-	-66	-0-	84	1			N	-0-					45
07	155	N	155	-0-	-0-	-0-	155	1			N	-0-					45

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

02	1064	N	414	-0-	-650	-0-	414	1			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	1			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	1			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	1			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	1			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248
03	14B2	EXT	50	-0-	50	50	50	1			N	-0-					248
04	14B2	EXT	52	-0-	52	102	52	1			N	-0-					248
05	14B2	EXT	56	-0-	56	158	56	1			N	-0-					248
06	14B2	EXT	51	-0-	51	209	51	1			N	-0-					248
07	14B2	EXT	56	-0-	56	265	56	1			N	-0-					248

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

02	14B	DENY	NO RPT	-0-	-0-	86					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	86					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	86					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	86					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	86					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	86					N	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	DLQ G-10	415	-0-	415	415	415	2		Y	-0-			-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	DLQ G-10	689	-0-	689	689	689	2		Y	-0-			-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			47
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			47
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			47
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			47
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			47
07	DLQ G-10	67	-0-	67	67	67	2		Y	-0-			47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	DLQ G-10	1682	-0-	1682	1682	1682	2		Y	-0-			-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	DLQ G-10	405	-0-	405	405	405	2		Y	-0-			-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	686 X	686	-0-	-0-	-0-	686	2		Y	-0-			-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10	651	-0-	651	651	651	2			Y	-0-					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10	469	-0-	469	469	469	2			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10	207	-0-	207	207	207	2			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940 #	2621	-0-	-319	-0-	2621	2			N	-0-					-0-
03	3286 #	3240	-0-	-46	-0-	3240	2			N	-0-					-0-
04	3441 R	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
05	3379 #	2731	-0-	-648	-0-	2731	2			N	-0-					-0-
06	3270 #	873	-0-	-2397	-0-	17	1	856	2	N	-0-					-0-
07	3565 #	-0-	-0-	-3565	-0-					N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1561 N	1561	-0-	-0-	-0-	1561	3			N	-0-					98
03	2060 N	2060	-0-	-0-	-0-	2060	3			N	-0-					98
04	2617 N	2617	-0-	-0-	-0-	2617	3			N	-0-					98
05	2612 N	2612	-0-	-0-	-0-	2611	3	1	9	N	1					99
06	3000 N	3030	-0-	30	30	3030	3			N	-0-					99
07	2088 N	2058	-0-	-30	-0-	2057	3	1	9	N	1					100

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73 N	73	-0-	-0-	-0-	73	3			N	-0-					1
03	62 N	54	-0-	-8	-0-	54	3			N	-0-					1
04	90 N	80	-0-	-10	-0-	80	3			N	-0-					1
05	93 N	87	-0-	-6	-0-	87	3			N	-0-					1
06	93 N	93	-0-	-0-	-0-	93	3			N	-0-					1
07	166 N	166	-0-	-0-	-0-	166	3			N	-0-					1

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	845	-0-	-23	-0-	845	3			N	-0-					3
03	961	N	952	-0-	-9	-0-	952	3			N	-0-					3
04	951	N	951	-0-	-0-	-0-	951	3			N	-0-					3
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					3
06	930	N	854	-0-	-76	-0-	854	3			N	-0-					3
07	961	N	891	-0-	-70	-0-	891	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	308	-0-	-56	-0-	308	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	360	N	305	-0-	-55	-0-	305	3			N	-0-					-0-
07	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2024

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	294	3	6	9	N	5					60
03	403	N	342	-0-	-61	-0-	342	3			N	-0-					60
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					60
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					60
06	330	N	247	-0-	-83	-0-	247	3			N	-0-					60
07	403	N	310	-0-	-93	-0-	310	3			N	-0-					60

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					84
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					84
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					84
05	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					84
06	870	N	808	-0-	-62	-0-	808	3			N	-0-					84
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					84

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2571	N	2571	-0-	-0-	-0-	2571	3			N	-0-					25
03	3100	N	3215	-0-	115	115	3215	3			N	-0-					25
04	3000	N	3186	-0-	186	301	3186	3			N	-0-					25
05	3100	N	3263	-0-	163	464	3263	3			N	-0-					25
06	3308	X	2844	-0-	-464	-0-	2844	3			N	-0-					25
07	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					25

FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

DIVERSIFIED PRODUCTION LLC 220903
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	313	1	759	2	N	9					122
							10	9									
03	1275	N	1275	-0-	-0-	-0-	222	1	1031	2	N	20					142
							22	9									
04	1057	N	1057	-0-	-0-	-0-	207	1	841	2	N	8					150
							9	9									
05	482	N	482	-0-	-0-	-0-	79	1	403	2	N	-0-					150
06	758	N	758	-0-	-0-	-0-	234	1	507	2	N	15					165
							17	9									
07	1083	N	1083	-0-	-0-	-0-	397	1	666	2	N	18	165	1			18
							20	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	844	-0-	-136	-0-	230	1	614	2	N	-0-			82
03	961	N	712	-0-	-249	-0-	111	1	601	2	N	-0-			82
04	1182	N	1182	-0-	-0-	-0-	205	1	977	2	N	-0-			82
05	1368	N	1368	-0-	-0-	-0-	145	1	1223	2	N	-0-			82
06	1014	N	1014	-0-	-0-	-0-	291	1	723	2	N	-0-			82
07	1116	N	963	-0-	-153	-0-	341	1	622	2	N	-0-			82

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			36
03	0	N	-0-	-0-	-0-	-0-					N	-0-			36
04	0	N	-0-	-0-	-0-	-0-					N	-0-			36
05	0	N	-0-	-0-	-0-	-0-					N	-0-			36
06	0	N	-0-	-0-	-0-	-0-					N	-0-			36
07	0	N	-0-	-0-	-0-	-0-					N	-0-			36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	415	-0-	-61	-0-	134	1	281	2	N	-0-			38
03	558	N	447	-0-	-111	-0-	96	1	351	2	N	-0-			38
04	480	N	430	-0-	-50	-0-	99	1	331	2	N	-0-			38
05	465	N	425	-0-	-40	-0-	73	1	352	2	N	-0-			38
06	432	N	432	-0-	-0-	-0-	146	1	286	2	N	-0-			38
07	434	N	433	-0-	-1	-0-	174	1	259	2	N	-0-			38

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1131	N	1131	-0-	-0-	-0-	309	1	822	2	N	-0-			172
03	1177	N	1177	-0-	-0-	-0-	184	1	993	2	N	-0-			172
04	1126	N	1126	-0-	-0-	-0-	195	1	931	2	N	-0-			172
05	1155	N	1155	-0-	-0-	-0-	122	1	1033	2	N	-0-			172
06	854	N	854	-0-	-0-	-0-	245	1	609	2	N	-0-			172
07	726	N	726	-0-	-0-	-0-	257	1	469	2	N	-0-			172

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	24	1	46	2	N	-0-			28
03	93	N	78	-0-	-15	-0-	8	1	70	2	N	-0-			28
04	90	N	42	-0-	-48	-0-	7	1	35	2	N	-0-			28
05	93	N	24	-0-	-69	-0-	24	2			N	-0-			28
06	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-			28
07	40	N	40	-0-	-0-	-0-	8	1	32	2	N	-0-			28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4263	X	4263	-0-	-0-	-0-	1162 6	1 9	3095	2	N	5			94
03	1178	X	405	-0-	-773	-0-	63	1	342	2	N	-0-			94
04	2039	X	2039	-0-	-0-	-0-	354	1	1685	2	N	-0-			94
05	1325	X	1325	-0-	-0-	-0-	140	1	1185	2	N	-0-			94
06	1326	X	1326	-0-	-0-	-0-	381	1	945	2	N	-0-			94
07	1412	X	1412	-0-	-0-	-0-	501	1	911	2	N	-0-			94

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

02	784	X	279	-0-	-505	-0-	76	1	203	2	N	-0-					65
03	1237	N	1237	-0-	-0-	-0-	193	1	1044	2	N	-0-					65
04	1023	N	1023	-0-	-0-	-0-	177	1	846	2	N	-0-					65
05	1001	N	1001	-0-	-0-	-0-	106	1	895	2	N	-0-					65
06	1079	N	1079	-0-	-0-	-0-	295	1	731	2	N	48					113
							53	9									
07	1054	N	1048	-0-	-6	-0-	372	1	676	2	N	-0-					113

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

02	6	N	-0-	-0-	-6	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	83	N	83	-0-	-0-	-0-	14	1	69	2	N	-0-					25
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	31	N	-0-	-0-	-31	-0-					N	-0-					25

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

02	3439	X	3439	-0-	-0-	-0-	1019	1	2417	2	N	3					40
							3	9									
03	4066	X	4066	-0-	-0-	-0-	736	1	3313	2	N	15					55
							17	9									
04	4622	X	4622	-0-	-0-	-0-	898	1	3709	2	N	14	1	8			68
							15	9									
05	5764	X	5764	-0-	-0-	-0-	719	1	5032	2	N	12					80
							13	9									
06	4826	X	4826	-0-	-0-	-0-	1467	1	3338	2	N	19					99
							21	9									
07	5757	X	5757	-0-	-0-	-0-	2112	1	3620	2	N	23					122
							25	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

02	473	N	473	-0-	-0-	-0-	129	1	344	2	N	-0-					10
03	526	N	526	-0-	-0-	-0-	82	1	444	2	N	-0-					10
04	499	N	499	-0-	-0-	-0-	87	1	412	2	N	-0-					10
05	518	N	518	-0-	-0-	-0-	55	1	463	2	N	-0-					10
06	256	N	256	-0-	-0-	-0-	74	1	182	2	N	-0-					10
07	434	N	-0-	-0-	-434	-0-					N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					96
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					96
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					96
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					96
06	240	N	154	-0-	-86	-0-	154	2			N	-0-					96
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					183
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					183
04	390	N	280	-0-	-110	-0-	280	2			N	-0-					183
05	589	N	214	-0-	-375	-0-	214	2			N	-0-					183
06	570	N	427	-0-	-143	-0-	427	2			N	-0-					183
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	1	1	83	2	N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3030	X	3030	-0-	-0-	-0-	717 21	1 9	2292	2	N	19	2	8			214
03	3049	X	3049	-0-	-0-	-0-	3043	2	6	9	N	5	154	1	2	8	63
04	2896	X	2896	-0-	-0-	-0-	2881	2	15	9	N	14	25	1	3	8	49
05	2963	X	2963	-0-	-0-	-0-	2951	2	12	9	N	11	1	8			59
06	2842	X	2842	-0-	-0-	-0-	28	1	2814	2	N	-0-					59
07	2954	X	2954	-0-	-0-	-0-	555 21	1 9	2378	2	N	19	1	8			77

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	4172	-0-	-0-	-0-	990 17	1 9	3165	2	N	15	2	8			135
03	3121	X	3121	-0-	-0-	-0-	3108	2	13	9	N	12	2	8			145
04	2985	X	2985	-0-	-0-	-0-	2976	2	9	9	N	8	145	1	3	8	5
05	2997	X	2997	-0-	-0-	-0-	2996	2	1	9	N	1	1	8			5
06	2570	X	2570	-0-	-0-	-0-	26	1	2544	2	N	-0-					5
07	2609	X	2609	-0-	-0-	-0-	494 2	1 9	2113	2	N	2	2	8			5

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11564	#	9947	-0-	-1617	-0-	9947	2			N	-0-					-0-
03	13144		11448	-0-	-1696	-0-	11447	2	1	9	N	1	1	8			-0-
04	12720		11171	-0-	-1549	-0-	11170	2	1	9	N	1	1	8			-0-
05	13144		12141	-0-	-1003	-0-	12140	2	1	9	N	1	1	8			-0-
06	12150	#	9667	-0-	-2483	-0-	9667	2			N	-0-					-0-
07	11532	#	9713	-0-	-1819	-0-	9713	2			N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812 N	773	-0-	-39	-0-	773	2			Y	-0-					34
03	1013 N	1013	-0-	-0-	-0-	1013	2			Y	-0-					34
04	918 N	918	-0-	-0-	-0-	918	2			Y	-0-					34
05	868 N	828	-0-	-40	-0-	828	2			Y	-0-					34
06	1412 N	1412	-0-	-0-	-0-	1412	2			Y	-0-					34
07	899 N	469	-0-	-430	-0-	469	2			Y	-0-					34

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIMMS CREEK (COTTON VALLEY) //CONT.// 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC //CONT.// 884518
179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652		-0-	-0-	-1652	-0-					N	-0-					-0-
03	1829		-0-	-0-	-1829	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -4076					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	#	NO RPT	-0-	-6720	-0-					N	NO RPT					-0-
03	7440	#	NO RPT	-0-	-7440	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2387	N	-0-	-0-	-2387	-0-					N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	3100	N	3737	-0-	637	637	3737	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2472	-0-	-188	-0-	2470	2	2	9	N	2					129
03	2945	X	1736	-0-	-1209	-0-	1736	2			N	-0-					129
04	2850	X	1675	-0-	-1175	-0-	1672	2	3	9	N	3					132
05	2790	X	2790	-0-	-0-	-0-	2765	2	25	9	N	23					155
06	2640	X	2185	-0-	-455	-0-	2183	2	2	9	N	2					157
07	2728	X	1963	-0-	-765	-0-	1955	2	8	9	N	7					164

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					23
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					23
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					23
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					23
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					23
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	369	-0-	-51	-0-	369	2			N	-0-					45
03	434	N	366	-0-	-68	-0-	366	2			N	-0-					45
04	390	N	347	-0-	-43	-0-	347	2			N	-0-					45
05	403	N	211	-0-	-192	-0-	211	2			N	-0-					45
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					45
*07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	3922	-0-	-1314	-0-	3922	2			N	-0-					-0-
03	5797	X	4727	-0-	-1070	-0-	4727	2			N	-0-					-0-
04	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					-0-
05	4340	X	3472	-0-	-868	-0-	3472	2			N	-0-					-0-
06	4560	X	2810	-0-	-1750	-0-	2810	2			N	-0-					-0-
07	5022	X	3542	-0-	-1480	-0-	3542	2			N	-0-					-0-

FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORSA RESOURCES, LLC 100584
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					3
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					3
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					3
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					3
06	480	N	458	-0-	-22	-0-	458	2			N	-0-					3
07	496	N	393	-0-	-103	-0-	393	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
05	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
06	780	N	654	-0-	-126	-0-	654	2			N	-0-					-0-
07	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					10
03	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					10
04	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					10
05	1705	N	1506	-0-	-199	-0-	1506	2			N	-0-					10
06	1650	N	1413	-0-	-237	-0-	1413	2			N	-0-					10
07	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					10

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	391	-0-	-1009	-0-	391	2			N	-0-					-0-
03	1550	N	532	-0-	-1018	-0-	532	2			N	-0-					-0-
04	1260	N	417	-0-	-843	-0-	417	2			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					13
03	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					13
04	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					13
05	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					13
06	2520	N	1722	-0-	-798	-0-	1722	2			N	-0-					13
07	1891	N	1756	-0-	-135	-0-	1756	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	470	-0-	-118	-0-	470	2			N	-0-					7
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					7
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					7
05	527	N	513	-0-	-14	-0-	513	2			N	-0-					7
06	540	N	511	-0-	-29	-0-	511	2			N	-0-					7
07	496	N	406	-0-	-90	-0-	406	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	4434	-0-	-578	-0-	4434	2			N	-0-					17
03	5704	X	5428	-0-	-276	-0-	5428	2			N	-0-					17
04	5520	X	5356	-0-	-164	-0-	5356	2			N	-0-					17
05	5704	X	5534	-0-	-170	-0-	5534	2			N	-0-					17
06	5520	X	5005	-0-	-515	-0-	5005	2			N	-0-					17
07	5549	X	5429	-0-	-120	-0-	5429	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					5
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					5
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					5
05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					5
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					5
*07	465	N	446	-0-	-19	-0-	446	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
03	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
05	1488	N	1185	-0-	-303	-0-	1185	2			N	-0-					-0-
06	1440	N	928	-0-	-512	-0-	928	2			N	-0-					-0-
07	1488	N	679	-0-	-809	-0-	679	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	293	-0-	-71	-0-	293	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					3
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					3
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					3
05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					3
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					3
*07	372	N	282	-0-	-90	-0-	282	2			N	-0-					3

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

02	400	N	400	-0-	-0-	-0-	38	1	362	2	Y	-0-					-0-
03	248	N	117	-0-	-131	-0-	5	1	99	2	Y	12					12
							13	9									
04	240	N	91	-0-	-149	-0-	5	1	86	2	Y	-0-					12
05	248	N	147	-0-	-101	-0-	9	1	138	2	Y	-0-					12
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					12
07	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					12

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

02	2211	N	2211	-0-	-0-	-0-	209	1	2002	2	Y	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	113	1	2341	2	Y	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	78	1	1413	2	Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	41	1	643	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	26	1	422	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

02	420	N	136	-0-	-284	-0-	13	1	123	2	Y	-0-					-0-
03	465	N	49	-0-	-416	-0-	2	1	47	2	Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

02	1148	N	134	-0-	-1014	-0-	13	1	121	2	Y	-0-					-0-
03	1705	N	172	-0-	-1533	-0-	8	1	164	2	Y	-0-					-0-
04	780	N	51	-0-	-729	-0-	3	1	48	2	Y	-0-					-0-
05	155	N	21	-0-	-134	-0-	1	1	20	2	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-
05	465	N	355	-0-	-110	-0-	355	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	42	1	342	2	N	-0-					-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2025

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

02	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	40	1	380	2	Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	21	1	441	2	Y	-0-					-0-
04	450	N	446	-0-	-4	-0-	23	1	423	2	Y	-0-					-0-
05	465	N	459	-0-	-6	-0-	28	1	431	2	Y	-0-					-0-
06	442	N	442	-0-	-0-	-0-	22	1	420	2	Y	-0-					-0-
07	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	5	1	44	2	Y	-0-					-0-
03	62	N	29	-0-	-33	-0-	1	1	28	2	Y	-0-					-0-
04	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
05	62	N	27	-0-	-35	-0-	2	1	25	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	13	-0-	-43	-0-	1	1	12	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	432	-0-	-296	-0-	41 2	1 9	389	2	Y	2	2	8			-0-
03	1246	N	1246	-0-	-0-	-0-	57	1	1189	2	Y	-0-					-0-
04	1871	N	1871	-0-	-0-	-0-	98 1	1 9	1772	2	Y	1	1	8			-0-
05	2456	N	2456	-0-	-0-	-0-	149	1	2307	2	Y	-0-					-0-
06	2587	X	2587	-0-	-0-	-0-	129	1	2458	2	Y	-0-					-0-
07	2392	X	2392	-0-	-0-	-0-	137	1	2255	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* AMT CODE	EOM BALANCE
02	T. A.		1450	-0-	1450	1450	137	1	1313	2	Y	-0-			-0-
03	T. A.		1751	-0-	1751	3201	80	1	1671	2	Y	-0-			-0-
04	T. A.		1568	-0-	1568	4769	82	1	1486	2	Y	-0-			-0-
05	5445	X	676	-0-	-4769	-0-	41	1	635	2	Y	-0-			-0-
06	551	X	551	-0-	-0-	-0-	27	1	524	2	Y	-0-			-0-
07	1612	N	494	-0-	-1118	-0-	28	1	466	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

02	922	N	922	-0-	-0-	-0-	87	1	835	2	Y	-0-			-0-
03	806	N	542	-0-	-264	-0-	25	1	517	2	Y	-0-			-0-
04	720	N	580	-0-	-140	-0-	30	1	550	2	Y	-0-			-0-
05	1023	N	593	-0-	-430	-0-	36	1	557	2	Y	-0-			-0-
06	1306	X	1306	-0-	-0-	-0-	65	1	1241	2	Y	-0-			-0-
07	1097	X	1097	-0-	-0-	-0-	63	1	1034	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

02	1170	N	1170	-0-	-0-	-0-	111	1	1059	2	Y	-0-			-0-
03	806	N	383	-0-	-423	-0-	18	1	365	2	Y	-0-			-0-
04	1184	N	1184	-0-	-0-	-0-	62	1	1122	2	Y	-0-			-0-
05	1271	N	902	-0-	-369	-0-	55	1	847	2	Y	-0-			-0-
06	1604	N	1604	-0-	-0-	-0-	80	1	1524	2	Y	-0-			-0-
07	1209	N	1067	-0-	-142	-0-	61	1	1006	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	151	-0-	-1305	-0-	14	1	135	2	Y	2	2	8			-0-
							2	9									
03	868	N	52	-0-	-816	-0-	2	1	50	2	Y	-0-					-0-
04	540	N	262	-0-	-278	-0-	14	1	247	2	Y	1	1	8			-0-
							1	9									
05	155	N	109	-0-	-46	-0-	7	1	102	2	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	17	1	164	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	2	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2025

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	671	-0-	-1	-0-	63	1	608	2	Y	-0-					-0-
03	744	N	734	-0-	-10	-0-	34	1	700	2	Y	-0-					-0-
04	720	N	681	-0-	-39	-0-	36	1	645	2	Y	-0-					-0-
05	745	N	745	-0-	-0-	-0-	45	1	700	2	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	35	1	657	2	Y	-0-					-0-
07	718	N	718	-0-	-0-	-0-	41	1	677	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	93	1	890	2	Y	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	61	1	1267	2	Y	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	86	1	1561	2	Y	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	73	1	1130	2	Y	-0-					-0-
06	1018	X	1018	-0-	-0-	-0-	51	1	967	2	Y	-0-					-0-
07	2441	X	2441	-0-	-0-	-0-	140	1	2301	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	94	1	896	2	Y	-0-					-0-
03	3100	N	3195	-0-	95	95	147	1	3048	2	Y	-0-					-0-
04	3000	N	3128	-0-	128	223	163	1	2965	2	Y	-0-					-0-
05	3100	N	3043	-0-	-57	166	184	1	2859	2	Y	-0-					-0-
06	2942	X	2776	-0-	-166	-0-	138	1	2638	2	Y	-0-					-0-
07	2649	X	2649	-0-	-0-	-0-	152	1	2497	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	4479	-0-	-1093	-0-	4479	2			N	-0-					-0-
03	6169	X	5915	-0-	-254	-0-	5915	2			N	-0-					-0-
04	5970	X	4588	-0-	-1382	-0-	4587	2	1	9	N	1	1	8			-0-
05	6169	X	6052	-0-	-117	-0-	6052	2			N	-0-					-0-
06	4800	X	3920	-0-	-880	-0-	3879	2	41	9	N	37					37
07	5921	X	3320	-0-	-2601	-0-	387	1	2933	2	N	-0-					37

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	12	-0-	-3348	-0-	1	1	11	2	Y	-0-					-0-
03	3689	X	538	-0-	-3151	-0-	25	1	513	2	Y	-0-					-0-
04	3335	X	3335	-0-	-0-	-0-	174	1	3161	2	Y	-0-					-0-
05	4162	X	4162	-0-	-0-	-0-	252	1	3910	2	Y	-0-					-0-
06	3897	X	3897	-0-	-0-	-0-	194	1	3702	2	Y	1	1	7			-0-
							1	9									
07	4305	X	4305	-0-	-0-	-0-	247	1	4058	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	700	-0-	-252	-0-	191	1	509	2	N	-0-					-0-
03	1023	N	868	-0-	-155	-0-	135	1	733	2	N	-0-					-0-
04	900	N	798	-0-	-102	-0-	138	1	660	2	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	93	1	786	2	N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	206	1	511	2	N	-0-					-0-
07	837	N	717	-0-	-120	-0-	254	1	463	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1400	-0-	-0-	-0-	132	1	1268	2	N	-0-					-0-
03	1426	N	1024	-0-	-402	-0-	47	1	977	2	N	-0-					-0-
04	1590	N	1038	-0-	-552	-0-	54	1	984	2	N	-0-					-0-
05	1550	N	1011	-0-	-539	-0-	61	1	950	2	N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	56	1	1059	2	N	-0-					-0-
07	1982	N	1982	-0-	-0-	-0-	114	1	1868	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	391	-0-	-141	-0-	97	1	294	2	N	-0-					-0-
03	527	N	363	-0-	-164	-0-	133	1	230	2	N	-0-					-0-
04	570	N	352	-0-	-218	-0-	71	1	280	2	N	1	1	8			-0-
							1	9									
05	557	N	557	-0-	-0-	-0-	117	1	440	2	N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	87	1	522	2	N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	198	1	392	2	N	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	-0-	85	1	813	2	Y	-0-					-0-
03	741	N	741	-0-	-0-	-0-	34	1	707	2	Y	-0-					-0-
04	834	N	834	-0-	-0-	-0-	44	1	790	2	Y	-0-					-0-
05	930	N	464	-0-	-466	-0-	28	1	436	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					-0-
07	868	N	324	-0-	-544	-0-	19	1	305	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	51	1	486	2	N	-0-			-0-
03	599	N	599	-0-	-0-	-0-	28	1	571	2	N	-0-			-0-
04	574	N	574	-0-	-0-	-0-	30	1	544	2	N	-0-			-0-
05	589	N	563	-0-	-26	-0-	34	1	529	2	N	-0-			-0-
06	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-			-0-
07	589	N	115	-0-	-474	-0-	7	1	108	2	N	-0-			-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1652	N	838	-0-	-814	-0-	79	1	759	2	N	-0-			-0-
03	1643	N	1201	-0-	-442	-0-	55	1	1146	2	N	-0-			-0-
04	1080	N	734	-0-	-346	-0-	38	1	696	2	N	-0-			-0-
05	930	N	744	-0-	-186	-0-	45	1	699	2	N	-0-			-0-
06	898	N	898	-0-	-0-	-0-	45	1	853	2	N	-0-			-0-
07	1385	N	1385	-0-	-0-	-0-	79	1	1306	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	28	1	85	2	N	-0-			-0-
03	182	N	182	-0-	-0-	-0-	67	1	115	2	N	-0-			-0-
04	720	N	26	-0-	-694	-0-	5	1	21	2	N	-0-			-0-
05	1427	N	1427	-0-	-0-	-0-	300	1	1127	2	N	-0-			-0-
06	1427	N	1427	-0-	-0-	-0-	204	1	1223	2	N	-0-			-0-
07	2389	N	2389	-0-	-0-	-0-	803	1	1586	2	N	-0-			-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	805	-0-	-7	-0-	30	1	775	2	Y	-0-			-0-
03	1057	N	1057	-0-	-0-	-0-	43	1	1014	2	Y	-0-			-0-
04	870	N	822	-0-	-48	-0-	44	1	778	2	Y	-0-			-0-
05	1052	N	1052	-0-	-0-	-0-	62	1	990	2	Y	-0-			-0-
06	746	X	746	-0-	-0-	-0-	41	1	705	2	Y	-0-			-0-
07	837	X	641	-0-	-196	-0-	43	1	598	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	98	-0-	-154	-0-	9	1	89	2	Y	-0-			-0-
03	310	N	153	-0-	-157	-0-	7	1	146	2	Y	-0-			-0-
04	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-			-0-
05	271	N	271	-0-	-0-	-0-	16	1	255	2	Y	-0-			-0-
06	267	X	267	-0-	-0-	-0-	13	1	254	2	Y	-0-			-0-
07	283	X	283	-0-	-0-	-0-	16	1	267	2	Y	-0-			-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	154	1	1477	2	N	-0-			-0-
03	1024	N	1024	-0-	-0-	-0-	47	1	977	2	N	-0-			-0-
04	540	N	311	-0-	-229	-0-	16	1	295	2	N	-0-			-0-
05	2767	N	2767	-0-	-0-	-0-	168	1	2599	2	N	-0-			-0-
06	1715	N	1715	-0-	-0-	-0-	86	1	1629	2	N	-0-			-0-
07	1256	N	1256	-0-	-0-	-0-	72	1	1184	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	939	-0-	-69	-0-	35	1	904	2	Y	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	59	1	1373	2	Y	-0-					-0-
04	996	N	996	-0-	-0-	-0-	53	1	943	2	Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	70	1	1122	2	Y	-0-					-0-
06	545	X	545	-0-	-0-	-0-	30	1	515	2	Y	-0-					-0-
07	1023	X	793	-0-	-230	-0-	53	1	740	2	Y	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1063	N	1063	-0-	-0-	-0-	100	1	963	2	Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	53	1	1099	2	Y	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	54	1	980	2	Y	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	63	1	973	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-					-0-
07	589	N	72	-0-	-517	-0-	4	1	68	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3032	-0-	-804	-0-	114	1	2915	2	Y	3	3	8			-0-
							3	9									
03	4247	X	3813	-0-	-434	-0-	157	1	3654	2	Y	2	2	8			-0-
							2	9									
04	4110	X	3240	-0-	-870	-0-	172	1	3068	2	Y	-0-					-0-
05	3472	X	3195	-0-	-277	-0-	187	1	3006	2	Y	2	2	8			-0-
							2	9									
06	3360	X	2159	-0-	-1201	-0-	118	1	2041	2	Y	-0-					-0-
07	3813	X	2642	-0-	-1171	-0-	178	1	2462	2	Y	2	2	8			-0-
							2	9									

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	28	1	708	2	N	-0-					-0-
03	713	N	708	-0-	-5	-0-	29	1	679	2	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	38	1	674	2	N	-0-					-0-
05	806	N	475	-0-	-331	-0-	28	1	447	2	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	41	1	715	2	N	-0-					-0-
07	744	N	546	-0-	-198	-0-	37	1	509	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	N	1401	-0-	-0-	-0-	53	1	1347	2	Y	1	1	8			-0-
							1	9									
03	1519	N	1313	-0-	-206	-0-	54	1	1259	2	Y	-0-					-0-
04	1641	N	1641	-0-	-0-	-0-	87	1	1554	2	Y	-0-					-0-
05	1550	N	1471	-0-	-79	-0-	86	1	1385	2	Y	-0-					-0-
06	832	X	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					-0-
07	1674	X	774	-0-	-900	-0-	52	1	722	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-	-7	-0-	18	1	451	2	Y	-0-					-0-
03	2930	N	2930	-0-	-0-	-0-	120	1	2810	2	Y	-0-					-0-
04	2833	N	2833	-0-	-0-	-0-	151	1	2682	2	Y	-0-					-0-
05	2978	N	2978	-0-	-0-	-0-	174	1	2804	2	Y	-0-					-0-
06	1343	X	1343	-0-	-0-	-0-	73	1	1270	2	Y	-0-					-0-
07	1435	X	1435	-0-	-0-	-0-	97	1	1338	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1028	-0-	-540	-0-	39	1	989	2	Y	-0-					-0-
03	2158	N	2158	-0-	-0-	-0-	89	1	2069	2	Y	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	97	1	1720	2	Y	-0-					-0-
05	1531	N	1531	-0-	-0-	-0-	90	1	1441	2	Y	-0-					-0-
06	1343	X	1343	-0-	-0-	-0-	73	1	1270	2	Y	-0-					-0-
07	1814	X	1814	-0-	-0-	-0-	122	1	1692	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	113	-0-	-279	-0-	4	1	109	2	Y	-0-					-0-
03	341	N	142	-0-	-199	-0-	6	1	136	2	Y	-0-					-0-
04	330	N	15	-0-	-315	-0-	1	1	14	2	Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	22	1	348	2	Y	-0-					-0-
06	120	X	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
07	288	X	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3629	X	3629	-0-	-0-	-0-	343	1	3286	2	N	-0-					-0-
03	3100	N	4833	-0-	1733	1733	222	1	4611	2	N	-0-					-0-
04	3000	N	5673	-0-	2673	4406	296	1	5376	2	N	1	1	8			-0-
							1	9									
05	9499	X	5093	-0-	-4406	-0-	308	1	4785	2	N	-0-					-0-
06	4367	X	4367	-0-	-0-	-0-	218	1	4149	2	N	-0-					-0-
07	3231	X	3231	-0-	-0-	-0-	185	1	3046	2	N	-0-					-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		914	-0-	914	914	49	1	865	2	Y	-0-					-0-
05	14B2 EXT		323	-0-	323	1237	19	1	304	2	Y	-0-					-0-
06	1237	X	-0-	-0-	-1237	-0-					Y	-0-					-0-
07	272	X	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	39	1	1006	2	Y	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	52	1	1220	2	Y	-0-					-0-
04	1170	N	1086	-0-	-84	-0-	58	1	1028	2	Y	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	70	1	1131	2	Y	-0-					-0-
06	1558	X	1558	-0-	-0-	-0-	85	1	1473	2	Y	-0-					-0-
07	1468	X	1468	-0-	-0-	-0-	99	1	1369	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1147	-0-	-337	-0-	108	1	1039	2	N	-0-					-0-
03	1457	N	787	-0-	-670	-0-	36	1	751	2	N	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	72	1	1315	2	N	-0-					-0-
05	1566	N	1566	-0-	-0-	-0-	95	1	1471	2	N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	66	1	1266	2	N	-0-					-0-
07	1426	N	1407	-0-	-19	-0-	81	1	1326	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	222	1	675	2	N	-0-					-0-
03	682	N	547	-0-	-135	-0-	201	1	346	2	N	-0-					-0-
04	1110	N	561	-0-	-549	-0-	114	1	447	2	N	-0-					-0-
05	992	N	800	-0-	-192	-0-	168	1	632	2	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	65	1	392	2	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	316	1	623	2	N	-0-					-0-

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	966	-0-	-854	-0-	91	1	875	2	N	-0-					-0-
03	1891	N	742	-0-	-1149	-0-	34	1	708	2	N	-0-					-0-
04	1470	N	734	-0-	-736	-0-	38	1	696	2	N	-0-					-0-
05	1085	N	542	-0-	-543	-0-	33	1	509	2	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
07	744	N	406	-0-	-338	-0-	23	1	383	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	25	1	44	2	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	8	1	74	2	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	3	1	10	2	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	15	1	86	2	N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	129	1	289	2	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1128	-0-	-48	-0-	107	1	1021	2	N	-0-					-0-
03	1240	N	1112	-0-	-128	-0-	51	1	1061	2	N	-0-					-0-
04	1080	N	1053	-0-	-27	-0-	55	1	998	2	N	-0-					-0-
05	1240	N	676	-0-	-564	-0-	41	1	635	2	N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	55	1	1054	2	N	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	68	1	1121	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-	-0-	-0-	362	1	1100	2	N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	586	1	1008	2	N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	274	1	1071	2	N	-0-					-0-
05	1426	N	901	-0-	-525	-0-	190	1	711	2	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	67	1	405	2	N	-0-					-0-
07	1395	N	142	-0-	-1253	-0-	48	1	94	2	N	-0-					-0-

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	738	-0-	-102	-0-	70	1	668	2	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	40	1	830	2	N	-0-					-0-
04	810	N	579	-0-	-231	-0-	30	1	549	2	N	-0-					-0-
05	806	N	524	-0-	-282	-0-	32	1	492	2	N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	39	1	746	2	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	47	1	778	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2808	-0-	-132	-0-	265	1	2543	2	Y	-0-					-0-
03	3255	X	2696	-0-	-559	-0-	124	1	2572	2	Y	-0-					-0-
04	3150	X	3033	-0-	-117	-0-	158	1	2874	2	Y	1	1	8			-0-
							1	9									
05	3255	X	3004	-0-	-251	-0-	182	1	2822	2	Y	-0-					-0-
06	3150	X	2639	-0-	-511	-0-	132	1	2507	2	Y	-0-					-0-
07	3131	X	2625	-0-	-506	-0-	151	1	2474	2	Y	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3385	X	2016	-0-	-1369	-0-	190	1	1826	2	N	-0-					-0-
03	1798	X	1686	-0-	-112	-0-	77	1	1609	2	N	-0-					-0-
04	1740	X	1411	-0-	-329	-0-	74	1	1334	2	N	3					3
							3	9									
05	1798	X	1129	-0-	-669	-0-	68	1	1061	2	N	-0-					3
06	1740	X	1319	-0-	-421	-0-	66	1	1253	2	N	-0-					3
*07	1798	X	1423	-0-	-375	-0-	82	1	1341	2	N	-0-	3	7			-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	-0-	15	1	149	2	Y	-0-					-0-
03	746	N	746	-0-	-0-	-0-	34	1	712	2	Y	-0-					-0-
04	647	N	647	-0-	-0-	-0-	34	1	613	2	Y	-0-					-0-
05	607	N	607	-0-	-0-	-0-	37	1	570	2	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	29	1	546	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	33	1	543	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	820	-0-	-1700	-0-	77	1	743	2	Y	-0-					-0-
03	2790	X	922	-0-	-1868	-0-	42	1	880	2	Y	-0-					-0-
04	2700	X	607	-0-	-2093	-0-	32	1	574	2	Y	1	1	8			-0-
							1	9									
05	3066	X	3066	-0-	-0-	-0-	186	1	2880	2	Y	-0-					-0-
06	2700	X	790	-0-	-1910	-0-	39	1	751	2	Y	-0-					-0-
07	1111	X	1111	-0-	-0-	-0-	64	1	1047	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	21	-0-	-427	-0-	5	1	16	2	Y	-0-					-0-
03	434	N	33	-0-	-401	-0-	12	1	21	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	19	1	114	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	X	370	-0-	-358	-0-	35	1	335	2	N	-0-			-0-
03	806	X	402	-0-	-404	-0-	18	1	384	2	N	-0-			-0-
04	780	X	377	-0-	-403	-0-	20	1	357	2	N	-0-			-0-
05	806	X	387	-0-	-419	-0-	23	1	364	2	N	-0-			-0-
06	780	X	371	-0-	-409	-0-	18	1	353	2	N	-0-			-0-
07	403	X	386	-0-	-17	-0-	22	1	364	2	N	-0-			-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	93	-0-	-47	-0-	9	1	84	2	N	-0-			-0-
03	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-			-0-
04	473	N	473	-0-	-0-	-0-	25	1	448	2	N	-0-			-0-
05	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-			-0-
06	289	N	289	-0-	-0-	-0-	14	1	275	2	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2434	N	2434	-0-	-0-	-0-	255	1	2179	2	Y	-0-			-0-
03	2634	N	2634	-0-	-0-	-0-	151	1	2483	2	Y	-0-			-0-
04	2395	N	2395	-0-	-0-	-0-	153	1	2242	2	Y	-0-			-0-
05	2449	N	2318	-0-	-131	-0-	169	1	2149	2	Y	-0-			-0-
06	2106	N	2106	-0-	-0-	-0-	134	1	1972	2	Y	-0-			-0-
07	2449	N	992	-0-	-1457	-0-	86	1	906	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-			-0-
03	589	N	297	-0-	-292	-0-	109	1	188	2	N	-0-			-0-
04	420	N	166	-0-	-254	-0-	34	1	132	2	N	-0-			-0-
05	472	N	472	-0-	-0-	-0-	99	1	373	2	N	-0-			-0-
06	472	N	472	-0-	-0-	-0-	67	1	405	2	N	-0-			-0-
07	186	N	150	-0-	-36	-0-	50	1	100	2	N	-0-			-0-

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2603	X	2603	-0-	-0-	-0-	271	1	2332	2	N	-0-			-0-
03	1705	X	1070	-0-	-635	-0-	79	1	991	2	N	-0-			-0-
04	2568	X	2568	-0-	-0-	-0-	163	1	2405	2	N	-0-			-0-
05	2184	X	2184	-0-	-0-	-0-	161	1	2023	2	N	-0-			-0-
06	1650	X	1275	-0-	-375	-0-	92	1	1183	2	N	-0-			-0-
07	2066	N	2066	-0-	-0-	-0-	148	1	1918	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1832	N	1832	-0-	-0-	-0-	173	1	1659	2	Y	-0-			-0-
03	2022	N	2022	-0-	-0-	-0-	93	1	1929	2	Y	-0-			-0-
04	1890	N	1881	-0-	-9	-0-	98	1	1783	2	Y	-0-			-0-
05	1975	N	1975	-0-	-0-	-0-	120	1	1855	2	Y	-0-			-0-
06	1761	N	1761	-0-	-0-	-0-	88	1	1673	2	Y	-0-			-0-
07	1953	N	1936	-0-	-17	-0-	111	1	1825	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	9	1	82	2	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	19	1	391	2	N	-0-					-0-
04	420	N	286	-0-	-134	-0-	15	1	271	2	N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	12	1	232	2	N	-0-					-0-
07	310	N	135	-0-	-175	-0-	8	1	127	2	N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1927	-0-	-33	-0-	182 2	1 9	1743	2	N	2	2	8			-0-
03	2332	N	2332	-0-	-0-	-0-	107	1	2225	2	N	-0-					-0-
04	2100	N	1847	-0-	-253	-0-	96 1	1 9	1750	2	N	1	1	8			-0-
05	2139	N	2077	-0-	-62	-0-	126	1	1951	2	N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	97	1	1843	2	N	-0-					-0-
07	1922	N	1634	-0-	-288	-0-	94	1	1540	2	N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1251	N	1251	-0-	-0-	-0-	118	1	1133	2	Y	-0-					-0-
03	744	N	252	-0-	-492	-0-	12	1	240	2	Y	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	55	1	1007	2	Y	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	93	1	1445	2	Y	-0-					-0-
06	972	N	972	-0-	-0-	-0-	48	1	924	2	Y	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	95	1	1567	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2586	X	2586	-0-	-0-	-0-	244 3	1 9	2339	2	Y	3	3	8			-0-
03	2790	N	2748	-0-	-42	-0-	126	1	2622	2	Y	-0-					-0-
04	2520	N	2493	-0-	-27	-0-	130 2	1 9	2361	2	Y	2	2	8			-0-
05	2821	N	1945	-0-	-876	-0-	118	1	1827	2	Y	-0-					-0-
06	2670	X	1853	-0-	-817	-0-	92 1	1 9	1760	2	Y	1	1	7			-0-
07	2573	X	2100	-0-	-473	-0-	120	1	1980	2	Y	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	96	1	916	2	N	-0-					-0-
03	1147	N	766	-0-	-381	-0-	35	1	731	2	N	-0-					-0-
04	1230	N	460	-0-	-770	-0-	24	1	436	2	N	-0-					-0-
05	1116	N	437	-0-	-679	-0-	26	1	411	2	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	13	1	242	2	N	-0-					-0-
07	465	N	191	-0-	-274	-0-	11	1	180	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

02	891	N	891	-0-	-0-	-0-	84	1	807	2	Y	-0-					-0-
03	1178	N	918	-0-	-260	-0-	42	1	876	2	Y	-0-					-0-
04	1140	N	944	-0-	-196	-0-	49	1	895	2	Y	-0-					-0-
05	992	N	99	-0-	-893	-0-	6	1	93	2	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

02	2391	X	2391	-0-	-0-	-0-	251	1	2134	2	Y	5					35
							6	9									
03	3661	X	3661	-0-	-0-	-0-	198	1	3463	2	Y	-0-					35
04	2779	X	2779	-0-	-0-	-0-	173	1	2593	2	Y	12	2	8			45
							13	9									
05	2818	X	2818	-0-	-0-	-0-	200	1	2618	2	Y	-0-					45
06	2683	X	2683	-0-	-0-	-0-	162	1	2521	2	Y	-0-					45
07	2998	X	2998	-0-	-0-	-0-	201	1	2797	2	Y	-0-					45

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

02	601	N	601	-0-	-0-	-0-	57	1	544	2	Y	-0-					-0-
03	791	N	791	-0-	-0-	-0-	36	1	755	2	Y	-0-					-0-
04	788	N	788	-0-	-0-	-0-	41	1	747	2	Y	-0-					-0-
05	465	N	94	-0-	-371	-0-	6	1	88	2	Y	-0-					-0-
06	1274	X	1274	-0-	-0-	-0-	64	1	1210	2	Y	-0-					-0-
07	972	X	972	-0-	-0-	-0-	56	1	916	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

02	260	N	260	-0-	-0-	-0-	25	1	235	2	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	7	1	141	2	Y	-0-					-0-
04	210	N	119	-0-	-91	-0-	6	1	113	2	Y	-0-					-0-
05	217	N	104	-0-	-113	-0-	6	1	98	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
07	124	N	33	-0-	-91	-0-	2	1	31	2	Y	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0-	-0-	162	1	1550	2	Y	-0-					-0-
03	1969	N	1969	-0-	-0-	-0-	90	1	1879	2	Y	-0-					-0-
04	1883	N	1883	-0-	-0-	-0-	98	1	1785	2	Y	-0-					-0-
05	1860	N	1774	-0-	-86	-0-	107	1	1667	2	Y	-0-					-0-
06	1674	X	1674	-0-	-0-	-0-	83	1	1591	2	Y	-0-					-0-
07	1880	X	1880	-0-	-0-	-0-	108	1	1772	2	Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

02	1120	N	452	-0-	-668	-0-	17	1	435	2	N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	59	1	1388	2	N	-0-					-0-
04	930	N	412	-0-	-518	-0-	22	1	390	2	N	-0-					-0-
05	496	N	282	-0-	-214	-0-	17	1	265	2	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	2	N	-0-					-0-
07	434	N	223	-0-	-211	-0-	15	1	208	2	N	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

02	1404	N	1404	-0-	-0-	-0-	133	1	1271	2	Y	-0-					-0-
03	1395	N	949	-0-	-446	-0-	44	1	905	2	Y	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	80	1	1454	2	Y	1	1	8			-0-
							1	9									
05	1577	N	1577	-0-	-0-	-0-	96	1	1481	2	Y	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	53	1	1004	2	Y	-0-					-0-
07	1715	N	1715	-0-	-0-	-0-	98	1	1617	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

02	545	N	545	-0-	-0-	-0-	135	1	410	2	Y	-0-					-0-
03	589	N	262	-0-	-327	-0-	96	1	166	2	Y	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1066	-0-	1066	1066	358	1	708	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

02	118	N	118	-0-	-0-	-0-	11	1	107	2	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1382	-0-	-298	-0-	131	1	1251	2	Y	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	61	1	1275	2	Y	-0-					-0-
04	1527	N	1527	-0-	-0-	-0-	80	1	1447	2	Y	-0-					-0-
05	1519	N	1502	-0-	-17	-0-	91	1	1411	2	Y	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	70	1	1342	2	Y	-0-					-0-
07	1581	N	1443	-0-	-138	-0-	83	1	1360	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1708	-0-	-0-	-0-	161	1	1547	2	Y	-0-					-0-
03	1829	N	1564	-0-	-265	-0-	72	1	1492	2	Y	-0-					-0-
04	1800	N	1551	-0-	-249	-0-	81	1	1470	2	Y	-0-					-0-
05	1860	N	1656	-0-	-204	-0-	100	1	1556	2	Y	-0-					-0-
06	1887	X	1887	-0-	-0-	-0-	94	1	1793	2	Y	-0-					-0-
07	1967	X	1967	-0-	-0-	-0-	111	1	1831	2	Y	23					23
							25	9									

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2021	-0-	-135	-0-	191	1	1830	2	Y	-0-					-0-
03	2449	N	1814	-0-	-635	-0-	83	1	1731	2	Y	-0-					-0-
04	2340	N	2156	-0-	-184	-0-	113	1	2042	2	Y	1	1	8			-0-
							1	9									
05	2333	N	2333	-0-	-0-	-0-	141	1	2192	2	Y	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	96	1	1821	2	Y	-0-					-0-
07	2435	N	2435	-0-	-0-	-0-	140	1	2295	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	18	1	169	2	Y	1	1	8			10
							1	9									
03	216	N	216	-0-	-0-	-0-	10	1	206	2	Y	-0-					10
04	207	N	207	-0-	-0-	-0-	11	1	195	2	Y	1	1	8			10
							1	9									
05	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					10
06	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					10
07	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					10

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1351	-0-	-21	-0-	128	1	1223	2	Y	-0-					-0-
03	1519	N	1499	-0-	-20	-0-	69	1	1430	2	Y	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	76	1	1375	2	Y	1	1	8			-0-
							1	9									
05	1505	N	1505	-0-	-0-	-0-	91	1	1414	2	Y	-0-					-0-
06	1524	X	1524	-0-	-0-	-0-	76	1	1448	2	Y	-0-					-0-
07	1488	X	903	-0-	-585	-0-	52	1	851	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	443	-0-	-5	-0-	42	1	401	2	Y	-0-					-0-
03	496	N	493	-0-	-3	-0-	23	1	470	2	Y	-0-					-0-
04	480	N	470	-0-	-10	-0-	25	1	445	2	Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	29	1	449	2	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	23	1	431	2	Y	-0-					-0-
07	496	N	458	-0-	-38	-0-	26	1	432	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
03	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
04	2220	N	1699	-0-	-521	-0-	1699	2			N	-0-					-0-
05	2418	N	2065	-0-	-353	-0-	2065	2			N	-0-					-0-
06	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
07	2026	N	2026	-0-	-0-	-0-	247	1	1779	2	N	-0-					-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

02	86	N	86	-0-	-0-	-0-	31	1	55	2	N	-0-					3
03	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					3
04	22	N	22	-0-	-0-	-0-	4	1	18	2	N	-0-					3
05	62	N	27	-0-	-35	-0-	4	1	23	2	N	-0-					3
06	17	N	17	-0-	-0-	-0-	5	1	12	2	N	-0-					3
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					3

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

02	1120	N	1021	-0-	-99	-0-	96 1	1 9	924	2	N	1	1	8			-0-
03	1209	N	1115	-0-	-94	-0-	51	1	1064	2	N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	61	1	1115	2	N	-0-					-0-
05	1116	N	1028	-0-	-88	-0-	62	1	966	2	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	33	1	634	2	N	-0-					-0-
07	1209	N	975	-0-	-234	-0-	56	1	919	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

02	1427	N	1427	-0-	-0-	-0-	54	1	1372	2	N	1	1	8			-0-
							1	9									
03	1419	N	1419	-0-	-0-	-0-	58	1	1361	2	N	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	67	1	1192	2	N	-0-					-0-
05	1581	N	1055	-0-	-526	-0-	62	1	993	2	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					-0-
07	1302	N	936	-0-	-366	-0-	63	1	873	2	N	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

02	0	X	-0-	-0-	-0-	-0-					N	-0-					31
03	0	X	-0-	-0-	-0-	-0-					N	-0-					31
04	0	X	-0-	-0-	-0-	-0-					N	-0-					31
05	0	X	-0-	-0-	-0-	-0-					N	-0-					31
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					31

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

02	84	N	9	-0-	-75	-0-	1	1	8	2	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

02	1806	N	1806	-0-	-0-	-0-	963	1	843	2	Y	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	728	1	607	2	Y	-0-					-0-
04	1456	N	1456	-0-	-0-	-0-	789	1	667	2	Y	-0-					-0-
05	1976	N	1976	-0-	-0-	-0-	1069	1	907	2	Y	-0-					-0-
06	1885	N	1885	-0-	-0-	-0-	1018	1	867	2	Y	-0-					-0-
07	2032	N	2032	-0-	-0-	-0-	1104	1	928	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

02	1428	N	1421	-0-	-7	-0-	134	1	1287	2	Y	-0-					-0-
03	1581	N	227	-0-	-1354	-0-	10	1	217	2	Y	-0-					-0-
04	1500	N	971	-0-	-529	-0-	51	1	920	2	Y	-0-					-0-
05	2422	N	2422	-0-	-0-	-0-	147	1	2275	2	Y	-0-					-0-
06	1652	X	1652	-0-	-0-	-0-	82	1	1570	2	Y	-0-					-0-
07	1497	X	1497	-0-	-0-	-0-	86	1	1411	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3035	X	3035	-0-	-0-	-0-	287	1	2748	2	Y	-0-			-0-
03	2542	X	2235	-0-	-307	-0-	103	1	2132	2	Y	-0-			-0-
04	2460	X	2381	-0-	-79	-0-	124	1	2257	2	Y	-0-			-0-
05	2988	X	2988	-0-	-0-	-0-	181	1	2807	2	Y	-0-			-0-
06	2460	X	2023	-0-	-437	-0-	101	1	1922	2	Y	-0-			-0-
07	2542	X	1904	-0-	-638	-0-	109	1	1795	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

02	1232	N	997	-0-	-235	-0-	94	1	903	2	Y	-0-			-0-
03	1364	N	798	-0-	-566	-0-	37	1	761	2	Y	-0-			-0-
04	1352	N	1352	-0-	-0-	-0-	71	1	1281	2	Y	-0-			-0-
05	1140	N	1140	-0-	-0-	-0-	69	1	1071	2	Y	-0-			-0-
06	1102	X	1102	-0-	-0-	-0-	55	1	1047	2	Y	-0-			-0-
07	1364	X	776	-0-	-588	-0-	45	1	731	2	Y	-0-			-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

02	866	N	866	-0-	-0-	-0-	866	2			N	-0-			-0-
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-			-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-			-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-			-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-			-0-
07	830	N	830	-0-	-0-	-0-	90	1	740	2	N	-0-			-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-			-0-
04	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-			-0-
05	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-			-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

02	868	N	197	-0-	-671	-0-	19	1	178	2	Y	-0-			-0-
03	961	N	232	-0-	-729	-0-	11	1	221	2	Y	-0-			-0-
04	360	N	219	-0-	-141	-0-	11	1	208	2	Y	-0-			-0-
05	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-			-0-
06	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-			-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2436	-0-	-0-	-0-	1299	1	1137	2	Y	-0-					-0-
03	2469	N	2469	-0-	-0-	-0-	1347	1	1122	2	Y	-0-					-0-
04	2725	N	2725	-0-	-0-	-0-	1477	1	1247	2	Y	1	1	8			-0-
							1	9									
05	2614	N	2614	-0-	-0-	-0-	1414	1	1200	2	Y	-0-					-0-
06	1975	X	1975	-0-	-0-	-0-	1067	1	908	2	Y	-0-					-0-
07	3206	X	3206	-0-	-0-	-0-	1742	1	1464	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2019	-0-	-1453	-0-	189	1	1809	2	Y	19	2	8			17
							21	9									
03	3813	X	3301	-0-	-512	-0-	152	1	3149	2	Y	-0-					17
04	3690	X	3386	-0-	-304	-0-	177	1	3207	2	Y	2	2	8			17
							2	9									
05	3813	X	3674	-0-	-139	-0-	222	1	3452	2	Y	-0-					17
06	3660	X	3615	-0-	-45	-0-	180	1	3435	2	Y	-0-					17
07	3748	X	3748	-0-	-0-	-0-	215	1	3533	2	Y	-0-					17

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	34	-0-	-50	-0-	3	1	31	2	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	5	1	51	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	119	X	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	268	-0-	-236	-0-	25	1	243	2	Y	-0-					60
03	558	N	391	-0-	-167	-0-	17	1	354	2	Y	18					78
							20	9									
04	587	N	587	-0-	-0-	-0-	31	1	556	2	Y	-0-					78
05	310	N	209	-0-	-101	-0-	13	1	196	2	Y	-0-					78
06	298	N	298	-0-	-0-	-0-	15	1	283	2	Y	-0-					78
07	620	N	256	-0-	-364	-0-	15	1	241	2	Y	-0-					78

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	7	1	70	2	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	400	1	1214	2	N	-0-					-0-
03	2527	N	2527	-0-	-0-	-0-	929	1	1598	2	N	-0-					-0-
04	2630	N	2630	-0-	-0-	-0-	535	1	2095	2	N	-0-					-0-
05	2470	N	2470	-0-	-0-	-0-	520	1	1950	2	N	-0-					-0-
06	2353	N	2353	-0-	-0-	-0-	336	1	2017	2	N	-0-					-0-
07	2520	N	2520	-0-	-0-	-0-	847	1	1673	2	N	-0-					-0-

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4514	X	4514	-0-	-0-	-0-	1624	1	2890	2	N	-0-					139
03	4096	X	4096	-0-	-0-	-0-	380	1	3716	2	N	-0-					139
04	3787	X	3787	-0-	-0-	-0-	734	1	3053	2	N	-0-					139
05	3342	X	3342	-0-	-0-	-0-	482	1	2860	2	N	-0-					139
06	3216	X	3216	-0-	-0-	-0-	992	1	2224	2	N	-0-					139
07	4236	X	4236	-0-	-0-	-0-	524	1	3711	2	N	1					140
							1	9									

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	6159	-0-	-1233	-0-	582	1	5576	2	N	1	1	8			10
							1	9									
03	8792	X	8792	-0-	-0-	-0-	404	1	8388	2	N	-0-					10
04	7845	X	7845	-0-	-0-	-0-	410	1	7434	2	N	1	1	8			10
							1	9									
05	7967	X	6825	-0-	-1142	-0-	413	1	6412	2	N	-0-					10
06	7620	X	3654	-0-	-3966	-0-	182	1	3472	2	N	-0-					10
07	8804	X	2752	-0-	-6052	-0-	158	1	2594	2	N	-0-					10

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1340	N	1340	-0-	-0-	-0-	50	1	1290	2	N	-0-					-0-
03	1612	N	753	-0-	-859	-0-	31	1	722	2	N	-0-					-0-
04	780	N	568	-0-	-212	-0-	30	1	538	2	N	-0-					-0-
05	1488	N	551	-0-	-937	-0-	32	1	519	2	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	18	1	312	2	N	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	151	1	2092	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2546	X	2546	-0-	-0-	-0-	240	1	2306	2	Y	-0-					-0-
03	3340	X	3340	-0-	-0-	-0-	153	1	3187	2	Y	-0-					-0-
04	2687	X	2687	-0-	-0-	-0-	140	1	2547	2	Y	-0-					-0-
05	2821	X	1066	-0-	-1755	-0-	65	1	1001	2	Y	-0-					-0-
06	2730	X	1080	-0-	-1650	-0-	54	1	1025	2	Y	1	1	7			-0-
							1	9									
07	3348	X	913	-0-	-2435	-0-	52	1	861	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		27	-0-	27	27	2	1	25	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

02	2856	X	171	-0-	-2685	-0-	16	1	153	2	Y	2	2	8			-0-
							2	9									
03	3162	X	80	-0-	-3082	-0-	4	1	76	2	Y	-0-					-0-
04	2760	X	363	-0-	-2397	-0-	19	1	343	2	Y	1	1	8			-0-
							1	9									
05	1829	X	108	-0-	-1721	-0-	7	1	101	2	Y	-0-					-0-
06	1080	X	101	-0-	-979	-0-	5	1	96	2	Y	-0-					-0-
07	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

02	429	N	429	-0-	-0-	-0-	41	1	388	2	Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	27	1	413	2	Y	-0-					-0-
06	374	X	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
07	333	X	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		24139	-0-	24139	24139	1462	1	22677	2	Y	-0-					-0-
06	34854	X	10715	-0-	-24139	-0-	534	1	10181	2	Y	-0-					-0-
07	11641	X	11641	-0-	-0-	-0-	668	1	10973	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

02	3065	X	3065	-0-	-0-	-0-	289	1	2776	2	Y	-0-					-0-
03	3348	X	3289	-0-	-59	-0-	151	1	3138	2	Y	-0-					-0-
04	3240	X	2755	-0-	-485	-0-	144	1	2610	2	Y	1	1	8			-0-
							1	9									
05	3348	X	3090	-0-	-258	-0-	187	1	2903	2	Y	-0-					-0-
06	3433	X	3433	-0-	-0-	-0-	171	1	3262	2	Y	-0-					-0-
07	3531	X	3531	-0-	-0-	-0-	203	1	3328	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

02	7784	X	5632	-0-	-2152	-0-	532	1	5096	2	Y	4	4	8			-0-
							4	9									
03	8618	X	6808	-0-	-1810	-0-	313	1	6495	2	Y	-0-					-0-
04	10662	X	10662	-0-	-0-	-0-	557	1	10103	2	Y	2	2	8			-0-
							2	9									
05	9307	X	9307	-0-	-0-	-0-	564	1	8743	2	Y	-0-					-0-
06	9753	X	9753	-0-	-0-	-0-	486	1	9266	2	Y	1	1	7			-0-
							1	9									
07	8618	X	7222	-0-	-1396	-0-	414	1	6808	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12134	X	12134	-0-	-0-	-0-	12131	2	3	9	N	3	3	8			-0-
03	9328	X	9328	-0-	-0-	-0-	9328	2			N	-0-					-0-
04	14707	X	14707	-0-	-0-	-0-	14704	2	3	9	N	3	3	8			-0-
05	12795	X	12795	-0-	-0-	-0-	12795	2			N	-0-					-0-
06	5381	X	5381	-0-	-0-	-0-	5380	2	1	9	N	1	1	7			-0-
07	4613	X	4613	-0-	-0-	-0-	527	1	4086	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8977	X	8977	-0-	-0-	-0-	847	1	8126	2	Y	4	4	8			-0-
							4	9									
03	9431	X	9431	-0-	-0-	-0-	433	1	8998	2	Y	-0-					-0-
04	8910	X	8849	-0-	-61	-0-	462	1	8381	2	Y	5	5	8			-0-
							6	9									
05	9207	X	8848	-0-	-359	-0-	536	1	8312	2	Y	-0-					-0-
06	8910	X	7437	-0-	-1473	-0-	371	1	7065	2	Y	1	1	7			-0-
							1	9									
07	10292	X	10292	-0-	-0-	-0-	590	1	9702	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2969	-0-	-615	-0-	280	1	2687	2	Y	2	2	8			-0-
							2	9									
03	3968	X	3445	-0-	-523	-0-	158	1	3287	2	Y	-0-					-0-
04	3600	X	3420	-0-	-180	-0-	179	1	3240	2	Y	1	1	8			-0-
							1	9									
05	3720	X	2549	-0-	-1171	-0-	154	1	2395	2	Y	-0-					-0-
06	3570	X	3084	-0-	-486	-0-	154	1	2930	2	Y	-0-					-0-
07	3534	X	3451	-0-	-83	-0-	198	1	3253	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9436	X	9291	-0-	-145	-0-	877	1	8408	2	Y	5	5	8			-0-
							6	9									
03	10354	X	9845	-0-	-509	-0-	452	1	9393	2	Y	-0-					-0-
04	10020	X	9832	-0-	-188	-0-	513	1	9315	2	Y	4	4	8			-0-
							4	9									
05	10292	X	9937	-0-	-355	-0-	602	1	9335	2	Y	-0-					-0-
06	9960	X	9586	-0-	-374	-0-	478	1	9107	2	Y	1	1	7			-0-
							1	9									
07	10292	X	9806	-0-	-486	-0-	563	1	9243	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	3998	-0-	-762	-0-	378	1	3620	2	Y	-0-					-0-
03	5115	X	4636	-0-	-479	-0-	213	1	4423	2	Y	-0-					-0-
04	4710	X	4581	-0-	-129	-0-	239	1	4341	2	Y	1	1	8			-0-
							1	9									
05	4867	X	3947	-0-	-920	-0-	239	1	3708	2	Y	-0-					-0-
06	4710	X	2257	-0-	-2453	-0-	113	1	2144	2	Y	-0-					-0-
07	4743	X	2977	-0-	-1766	-0-	171	1	2806	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6949	X	6949	-0-	-0-	-0-	656	1	6291	2	Y	2	2	8			-0-
							2	9									
03	5606	X	5606	-0-	-0-	-0-	258	1	5348	2	Y	-0-					-0-
04	5412	X	5412	-0-	-0-	-0-	282	1	5128	2	Y	2	2	8			-0-
							2	9									
05	5501	X	5501	-0-	-0-	-0-	333	1	5168	2	Y	-0-					-0-
06	5260	X	5260	-0-	-0-	-0-	262	1	4997	2	Y	1	1	7			-0-
							1	9									
07	5340	X	5340	-0-	-0-	-0-	306	1	5034	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7728	X	7070	-0-	-658	-0-	667	1	6399	2	Y	4	4	8			-0-
							4	9									
03	8768	X	8768	-0-	-0-	-0-	403	1	8365	2	Y	-0-					-0-
04	7710	X	6698	-0-	-1012	-0-	350	1	6345	2	Y	3	3	8			-0-
							3	9									
05	7967	X	7890	-0-	-77	-0-	478	1	7412	2	Y	-0-					-0-
06	8839	X	8839	-0-	-0-	-0-	441	1	8397	2	Y	1	1	7			-0-
							1	9									
07	8680	X	7956	-0-	-724	-0-	456	1	7500	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4589	-0-	-815	-0-	433	1	4156	2	Y	-0-					-0-
03	5983	X	5339	-0-	-644	-0-	245	1	5094	2	Y	-0-					-0-
04	5790	X	5185	-0-	-605	-0-	271	1	4913	2	Y	1	1	8			-0-
							1	9									
05	5425	X	5425	-0-	-0-	-0-	329	1	5096	2	Y	-0-					-0-
06	5311	X	5311	-0-	-0-	-0-	265	1	5046	2	Y	-0-					-0-
07	5619	X	5619	-0-	-0-	-0-	322	1	5297	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13881	X	13881	-0-	-0-	-0-	1310	1	12565	2	Y	5	5	8			-0-
							6	9									
03	13175	X	13151	-0-	-24	-0-	604	1	12547	2	Y	-0-					-0-
04	12750	X	12527	-0-	-223	-0-	654	1	11869	2	Y	4	4	8			-0-
							4	9									
05	13175	X	6108	-0-	-7067	-0-	370	1	5738	2	Y	-0-					-0-
06	12750	X	8939	-0-	-3811	-0-	446	1	8492	2	Y	1	1	7			-0-
							1	9									
07	15191	X	15191	-0-	-0-	-0-	872	1	14319	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5953	X	5953	-0-	-0-	-0-	562	1	5391	2	Y	-0-					-0-
03	4439	X	4439	-0-	-0-	-0-	204	1	4235	2	Y	-0-					-0-
04	6493	X	6493	-0-	-0-	-0-	339	1	6153	2	Y	1	1	8			-0-
							1	9									
05	3255	X	2990	-0-	-265	-0-	181	1	2809	2	Y	-0-					-0-
06	3150	X	2958	-0-	-192	-0-	147	1	2811	2	Y	-0-					-0-
07	7779	X	7779	-0-	-0-	-0-	446	1	7324	2	Y	8					8
							9	9									

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8885	X	8885	-0-	-0-	-0-	839	1	8043	2	Y	3	3	8			-0-
							3	9									
03	9923	X	9923	-0-	-0-	-0-	456	1	9467	2	Y	-0-					-0-
04	9645	X	9645	-0-	-0-	-0-	504	1	9140	2	Y	1	1	8			-0-
							1	9									
05	9827	X	9539	-0-	-288	-0-	578	1	8961	2	Y	-0-					-0-
06	9510	X	8853	-0-	-657	-0-	441	1	8412	2	Y	-0-					-0-
07	10004	X	10004	-0-	-0-	-0-	574	1	9430	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20059	X	20059	-0-	-0-	-0-	10691	1	9365	2	Y	3	3	8			88
							3	9									
03	22018	X	22018	-0-	-0-	-0-	12013	1	10005	2	Y	-0-					88
04	21405	X	21405	-0-	-0-	-0-	11604	1	9798	2	Y	3	3	8			88
							3	9									
05	22029	X	22029	-0-	-0-	-0-	11919	1	10110	2	Y	-0-					88
06	20403	X	20403	-0-	-0-	-0-	11023	1	9379	2	Y	1	1	7			88
							1	9									
07	20793	X	20793	-0-	-0-	-0-	11299	1	9494	2	Y	-0-					88

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5143	X	5143	-0-	-0-	-0-	5140	2	3	9	N	3	3	8			-0-
03	5518	X	5278	-0-	-240	-0-	5278	2			N	-0-					-0-
04	4980	X	4599	-0-	-381	-0-	4596	2	3	9	N	3	3	8			-0-
05	5704	X	4457	-0-	-1247	-0-	4457	2			N	-0-					-0-
06	5520	X	3952	-0-	-1568	-0-	3951	2	1	9	N	1	1	7			-0-
07	5704	X	4505	-0-	-1199	-0-	598	1	3907	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9753	X	9753	-0-	-0-	-0-	920	1	8822	2	Y	10					10
							11	9									
03	10788	X	10756	-0-	-32	-0-	494	1	10262	2	Y	-0-					10
04	10440	X	10165	-0-	-275	-0-	531	1	9633	2	Y	1	1	8			10
							1	9									
05	10788	X	10540	-0-	-248	-0-	638	1	9902	2	Y	-0-					10
06	10440	X	10127	-0-	-313	-0-	505	1	9622	2	Y	-0-					10
07	10788	X	10779	-0-	-9	-0-	618	1	10161	2	Y	-0-					10

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
03	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
04	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
05	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
06	2910	X	1339	-0-	-1571	-0-	1339	2			N	-0-					-0-
07	3007	X	573	-0-	-2434	-0-	90	1	483	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8318	X	8318	-0-	-0-	-0-	785	1	7531	2	Y	2	2	8			-0-
							2	9									
03	8091	X	7877	-0-	-214	-0-	362	1	7515	2	Y	-0-					-0-
04	7830	X	7688	-0-	-142	-0-	401	1	7285	2	Y	2	2	8			-0-
							2	9									
05	8091	X	7501	-0-	-590	-0-	454	1	7047	2	Y	-0-					-0-
06	7830	X	7219	-0-	-611	-0-	360	1	6858	2	Y	1	1	7			-0-
							1	9									
07	8091	X	7560	-0-	-531	-0-	434	1	7126	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8092	X	7038	-0-	-1054	-0-	665	1	6373	2	Y	-0-					-0-
03	8959	X	8288	-0-	-671	-0-	381	1	7907	2	Y	-0-					-0-
04	8670	X	7917	-0-	-753	-0-	413	1	7503	2	Y	1	1	8			-0-
							1	9									
05	8835	X	4641	-0-	-4194	-0-	281	1	4360	2	Y	-0-					-0-
06	8400	X	8087	-0-	-313	-0-	403	1	7684	2	Y	-0-					-0-
07	8277	X	7918	-0-	-359	-0-	454	1	7464	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5846	X	5846	-0-	-0-	-0-	552	1	5294	2	Y	-0-					-0-
03	4084	X	4084	-0-	-0-	-0-	188	1	3896	2	Y	-0-					-0-
04	3709	X	3709	-0-	-0-	-0-	194	1	3515	2	Y	-0-					-0-
05	4384	X	4384	-0-	-0-	-0-	265	1	4119	2	Y	-0-					-0-
06	5104	X	5104	-0-	-0-	-0-	254	1	4850	2	Y	-0-					-0-
07	5478	X	5478	-0-	-0-	-0-	314	1	5164	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	167	-0-	-3165	-0-	16	1	151	2	Y	-0-					-0-
03	3689	X	100	-0-	-3589	-0-	5	1	95	2	Y	-0-					-0-
04	3570	X	33	-0-	-3537	-0-	2	1	31	2	Y	-0-					-0-
05	3658	X	115	-0-	-3543	-0-	7	1	108	2	Y	-0-					-0-
06	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-
07	186	X	28	-0-	-158	-0-	2	1	26	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2613	-0-	-663	-0-	247	1	2366	2	Y	-0-					-0-
03	3627	X	2674	-0-	-953	-0-	123	1	2551	2	Y	-0-					-0-
04	3060	X	2639	-0-	-421	-0-	138	1	2501	2	Y	-0-					-0-
05	2976	X	2669	-0-	-307	-0-	162	1	2507	2	Y	-0-					-0-
06	2730	X	2565	-0-	-165	-0-	128	1	2437	2	Y	-0-					-0-
07	2821	X	2515	-0-	-306	-0-	144	1	2371	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15644	X	15644	-0-	-0-	-0-	15644	2			N	-0-					-0-
03	15814	X	15814	-0-	-0-	-0-	15814	2			N	-0-					-0-
04	5918	X	5918	-0-	-0-	-0-	5917	2	1	9	N	1	1	8			-0-
05	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-
06	4560	X	3502	-0-	-1058	-0-	3502	2			N	-0-					-0-
07	4712	X	2491	-0-	-2221	-0-	297	1	2194	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	3968	-0-	-624	-0-	375	1	3593	2	Y	-0-					-0-
03	4898	X	4289	-0-	-609	-0-	197	1	4092	2	Y	-0-					-0-
04	4740	X	4181	-0-	-559	-0-	218	1	3963	2	Y	-0-					-0-
05	4681	X	4194	-0-	-487	-0-	254	1	3940	2	Y	-0-					-0-
06	4500	X	3927	-0-	-573	-0-	196	1	3731	2	Y	-0-					-0-
07	4402	X	3911	-0-	-491	-0-	224	1	3687	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

02	3374	X	3374	-0-	-0-	-0-	319	1	3055	2	Y	-0-					-0-
03	3410	X	3021	-0-	-389	-0-	139	1	2882	2	Y	-0-					-0-
04	3300	X	3241	-0-	-59	-0-	169	1	3072	2	Y	-0-					-0-
05	3410	X	2976	-0-	-434	-0-	180	1	2796	2	Y	-0-					-0-
06	3300	X	3282	-0-	-18	-0-	164	1	3118	2	Y	-0-					-0-
07	3410	X	3060	-0-	-350	-0-	176	1	2884	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

02	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	9	1	144	2	Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

02	9212	X	7065	-0-	-2147	-0-	667	1	6392	2	Y	5	2	8			3
							6	9									
03	9486	X	6690	-0-	-2796	-0-	307	1	6383	2	Y	-0-					3
04	8760	X	4923	-0-	-3837	-0-	257	1	4665	2	Y	1	1	8			3
							1	9									
05	9052	X	4937	-0-	-4115	-0-	299	1	4638	2	Y	-0-					3
06	6300	X	5106	-0-	-1194	-0-	255	1	4851	2	Y	-0-					3
07	6510	X	5377	-0-	-1133	-0-	308	1	5069	2	Y	-0-					3

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

02	728	N	615	-0-	-113	-0-	30	1	585	2	N	-0-					13
03	775	N	387	-0-	-388	-0-	2	1	385	2	N	-0-					13
04	665	N	665	-0-	-0-	-0-	24	1	641	2	N	-0-					13
05	784	N	784	-0-	-0-	-0-	32	1	752	2	N	-0-					13
06	660	N	660	-0-	-0-	-0-	31	1	629	2	N	-0-					13
07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					13

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
05	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	N	1859	-0-	-0-	-0-	85	1	1675	2	N	90	185	1			73
							99	9									
03	2047	N	2047	-0-	-0-	-0-	10	1	2035	2	N	2	2	8			73
							2	9									
04	1910	N	1910	-0-	-0-	-0-	70	1	1839	2	N	1	1	8			73
							1	9									
05	2046	N	1932	-0-	-114	-0-	79	1	1852	2	N	1	1	8			73
							1	9									
06	1980	N	1934	-0-	-46	-0-	91	1	1843	2	N	-0-					73
07	1984	N	1864	-0-	-120	-0-	1864	2			N	-0-					73

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

02	180 N	180	-0-	-0-	-0-	180	3		N	-0-			16
03	209 N	209	-0-	-0-	-0-	209	3		N	-0-			16
04	402 N	402	-0-	-0-	-0-	402	3		N	-0-			16
05	224 N	224	-0-	-0-	-0-	224	3		N	-0-			16
06	311 N	311	-0-	-0-	-0-	311	3		N	-0-			16
07	740 X	740	-0-	-0-	-0-	740	3		N	-0-			16

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					6
03	1023	N	358	-0-	-665	-0-	358	3			N	-0-					6
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					6
05	744	N	524	-0-	-220	-0-	524	3			N	-0-					6
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					6
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	961	N	603	-0-	-358	-0-	603	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
05	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					173
03	2805	N	2805	-0-	-0-	-0-	2792	3	13	9	N	12	159	1			26
04	3000	N	3585	-0-	585	585	3581	3	4	9	N	4					30
05	3100	N	3356	-0-	256	841	3345	3	11	9	N	10					40
06	3000	N	3250	-0-	250	1091	3233	3	17	9	N	15					55
07	3637	X	2546	-0-	-1091	-0-	2534	3	12	9	N	11					66

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	527	N	154	-0-	-373	-0-	154	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	310	N	90	-0-	-220	-0-	90	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
03	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
04	3000	N	3451	-0-	451	451	3451	2			N	-0-					-0-
05	3100	N	2924	-0-	-176	275	2924	2			N	-0-					-0-
06	2704	N	2429	-0-	-275	-0-	2429	2			N	-0-					-0-
07	2480	X	2402	-0-	-78	-0-	2402	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
03	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
04	1050	N	929	-0-	-121	-0-	929	2			N	-0-					-0-
05	2108	N	1097	-0-	-1011	-0-	1097	2			N	-0-					-0-
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
07	961	N	928	-0-	-33	-0-	928	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					2
03	982	N	982	-0-	-0-	-0-	982	2			N	-0-					2
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					2
05	1395	N	955	-0-	-440	-0-	955	2			N	-0-					2
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					2
07	1147	N	907	-0-	-240	-0-	907	2			N	-0-					2

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
03	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
07	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
04	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					112
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					112
04	943	N	943	-0-	-0-	-0-	943	2			N	-0-					112
05	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					112
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					112
07	961	N	692	-0-	-269	-0-	692	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	589	N	346	-0-	-243	-0-	346	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

02	1372	N	1342	-0-	-30	-0-	1342	2			N	-0-					25
03	2325	N	1467	-0-	-858	-0-	1467	2			N	-0-					25
04	2820	N	1959	-0-	-861	-0-	1959	2			N	-0-					25
05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					25
06	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					25
07	2015	N	1860	-0-	-155	-0-	1860	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

02	2408	X	2060	-0-	-348	-0-	75	1	1985	2	Y	-0-					17
03	2666	X	1500	-0-	-1166	-0-	53	1	1447	2	Y	-0-					17
04	2400	X	541	-0-	-1859	-0-	21	1	520	2	Y	-0-					17
05	2480	X	1131	-0-	-1349	-0-	41	1	1090	2	Y	-0-					17
06	2220	X	1219	-0-	-1001	-0-	49	1	1170	2	Y	-0-					17
07	2294	X	1560	-0-	-734	-0-	63	1	1497	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

02	700	N	568	-0-	-132	-0-	568	2			N	-0-					182
03	620	N	433	-0-	-187	-0-	433	2			N	-0-					182
04	660	N	451	-0-	-209	-0-	451	2			N	-0-					182
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					182
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					182
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	705	-0-	-51	-0-	26	1	679	2	Y	-0-					95
03	584	N	584	-0-	-0-	-0-	21	1	563	2	Y	-0-					95
04	955	N	955	-0-	-0-	-0-	37	1	918	2	Y	-0-					95
05	779	N	779	-0-	-0-	-0-	28	1	751	2	Y	-0-					95
06	740	N	740	-0-	-0-	-0-	30	1	710	2	Y	-0-					95
07	961	N	659	-0-	-302	-0-	27	1	632	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

02	1372	N	1256	-0-	-116	-0-	46	1	1210	2	Y	-0-					143
03	1460	N	1460	-0-	-0-	-0-	52	1	1408	2	Y	-0-					143
04	1410	N	1281	-0-	-129	-0-	49	1	1232	2	Y	-0-					143
05	1602	N	1602	-0-	-0-	-0-	58	1	1544	2	Y	-0-					143
06	1410	N	1242	-0-	-168	-0-	50	1	1192	2	Y	-0-					143
07	1497	N	1497	-0-	-0-	-0-	61	1	1436	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

02	896	N	642	-0-	-254	-0-	23	1	619	2	Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	17	1	476	2	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	23	1	577	2	Y	-0-					-0-
05	713	N	442	-0-	-271	-0-	16	1	426	2	Y	-0-					-0-
06	480	N	455	-0-	-25	-0-	18	1	437	2	Y	-0-					-0-
07	620	N	507	-0-	-113	-0-	21	1	486	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

02	420	N	326	-0-	-94	-0-	12	1	314	2	Y	-0-					-0-
03	372	N	255	-0-	-117	-0-	9	1	246	2	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	11	1	279	2	Y	-0-					-0-
05	372	N	272	-0-	-100	-0-	10	1	262	2	Y	-0-					-0-
06	240	N	187	-0-	-53	-0-	8	1	179	2	Y	-0-					-0-
07	310	N	229	-0-	-81	-0-	9	1	220	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

02	14B2 EXT		637	-0-	637	637	23	1	614	2	Y	-0-					-0-
03	14B2 EXT		866	-0-	866	1503	31	1	835	2	Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
05	1503	X	-0-	-0-	-1503	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	N	1019	-0-	-0-	-0-	37	1	982	2	Y	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	54	1	1469	2	Y	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	55	1	1384	2	Y	-0-					-0-
05	1515	N	1515	-0-	-0-	-0-	55	1	1460	2	Y	-0-					-0-
06	1670	N	1670	-0-	-0-	-0-	68	1	1602	2	Y	-0-					-0-
07	1540	N	1540	-0-	-0-	-0-	63	1	1477	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3616	X	3616	-0-	-0-	-0-	131	1	3485	2	Y	-0-					-0-
03	4030	X	3759	-0-	-271	-0-	133	1	3626	2	Y	-0-					-0-
04	4260	X	3579	-0-	-681	-0-	137	1	3442	2	Y	-0-					-0-
05	4402	X	3405	-0-	-997	-0-	123	1	3282	2	Y	-0-					-0-
06	4260	X	3442	-0-	-818	-0-	139	1	3303	2	Y	-0-					-0-
07	3999	X	3582	-0-	-417	-0-	145	1	3437	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3773	X	3773	-0-	-0-	-0-	137	1	3636	2	Y	-0-					-0-
03	4002	X	4002	-0-	-0-	-0-	141	1	3861	2	Y	-0-					-0-
04	4088	X	4088	-0-	-0-	-0-	157	1	3931	2	Y	-0-					-0-
05	3410	X	2914	-0-	-496	-0-	105	1	2809	2	Y	-0-					-0-
06	3300	X	599	-0-	-2701	-0-	24	1	575	2	Y	-0-					-0-
07	3410	X	-0-	-0-	-3410	-0-					Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6987	X	6987	-0-	-0-	-0-	253	1	6734	2	Y	-0-					-0-
03	7427	X	7427	-0-	-0-	-0-	262	1	7165	2	Y	-0-					-0-
04	6600	X	6524	-0-	-76	-0-	250	1	6274	2	Y	-0-					-0-
05	6972	X	6972	-0-	-0-	-0-	252	1	6720	2	Y	-0-					-0-
06	6977	X	6977	-0-	-0-	-0-	282	1	6695	2	Y	-0-					-0-
07	6940	X	6940	-0-	-0-	-0-	282	1	6658	2	Y	-0-					-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	361	-0-	-143	-0-	13	1	348	2	Y	-0-					-0-
03	558	X	217	-0-	-341	-0-	8	1	209	2	Y	-0-					-0-
04	548	X	548	-0-	-0-	-0-	21	1	527	2	Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	20	1	543	2	Y	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	45	1	1064	2	Y	-0-					-0-
07	2431	N	2431	-0-	-0-	-0-	99	1	2332	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1563	-0-	-33	-0-	57	1	1506	2	Y	-0-					-0-
03	1767	X	1558	-0-	-209	-0-	55	1	1503	2	Y	-0-					-0-
04	2070	X	1333	-0-	-737	-0-	51	1	1282	2	Y	-0-					-0-
05	2139	X	1943	-0-	-196	-0-	70	1	1873	2	Y	-0-					-0-
06	2070	X	1550	-0-	-520	-0-	63	1	1487	2	Y	-0-					-0-
07	2514	X	2514	-0-	-0-	-0-	102	1	2412	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

02	1596	X	665	-0-	-931	-0-	24	1	641	2	Y	-0-					-0-
03	2387	X	1911	-0-	-476	-0-	68	1	1843	2	Y	-0-					-0-
04	2310	X	1205	-0-	-1105	-0-	46	1	1159	2	Y	-0-					-0-
05	2387	X	557	-0-	-1830	-0-	20	1	537	2	Y	-0-					-0-
06	1860	X	962	-0-	-898	-0-	39	1	923	2	Y	-0-					-0-
07	1922	X	1728	-0-	-194	-0-	70	1	1658	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

02	1960	X	1238	-0-	-722	-0-	45	1	1193	2	Y	-0-					-0-
03	2046	N	1191	-0-	-855	-0-	42	1	1149	2	Y	-0-					-0-
04	1800	N	907	-0-	-893	-0-	35	1	872	2	Y	-0-					-0-
05	1364	N	1050	-0-	-314	-0-	38	1	1012	2	Y	-0-					-0-
06	1140	N	791	-0-	-349	-0-	32	1	759	2	Y	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	58	1	1374	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

02	3748	X	3748	-0-	-0-	-0-	136	1	3612	2	Y	-0-					-0-
03	4735	X	4735	-0-	-0-	-0-	167	1	4568	2	Y	-0-					-0-
04	2813	X	2813	-0-	-0-	-0-	108	1	2705	2	Y	-0-					-0-
05	3565	X	2246	-0-	-1319	-0-	81	1	2165	2	Y	-0-					-0-
06	3450	X	2687	-0-	-763	-0-	109	1	2578	2	Y	-0-					-0-
07	4335	X	4335	-0-	-0-	-0-	176	1	4159	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

02	1204	N	676	-0-	-528	-0-	25	1	651	2	Y	-0-					-0-
03	1209	N	722	-0-	-487	-0-	26	1	696	2	Y	-0-					-0-
04	1230	N	782	-0-	-448	-0-	30	1	752	2	Y	-0-					-0-
05	744	N	631	-0-	-113	-0-	23	1	608	2	Y	-0-					-0-
06	710	N	710	-0-	-0-	-0-	29	1	681	2	Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	33	1	774	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

02	392	N	382	-0-	-10	-0-	14	1	368	2	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	13	1	344	2	Y	-0-					-0-
04	450	N	331	-0-	-119	-0-	13	1	318	2	Y	-0-					-0-
05	434	N	257	-0-	-177	-0-	9	1	248	2	Y	-0-					-0-
06	360	N	303	-0-	-57	-0-	12	1	291	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	15	1	357	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

02	1509	X	1509	-0-	-0-	-0-	55	1	1454	2	Y	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	56	1	1522	2	Y	-0-					-0-
04	1320	N	430	-0-	-890	-0-	17	1	413	2	Y	-0-					-0-
05	1581	N	1025	-0-	-556	-0-	37	1	988	2	Y	-0-					-0-
06	1790	N	1790	-0-	-0-	-0-	72	1	1718	2	Y	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	63	1	1493	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2855	X	2855	-0-	-0-	-0-	104	1	2751	2	Y	-0-					-0-
03	2945	X	2203	-0-	-742	-0-	78	1	2125	2	Y	-0-					-0-
04	2850	X	1962	-0-	-888	-0-	75	1	1887	2	Y	-0-					-0-
05	2945	X	2031	-0-	-914	-0-	74	1	1957	2	Y	-0-					-0-
06	2850	X	1319	-0-	-1531	-0-	53	1	1266	2	Y	-0-					-0-
07	2945	X	1557	-0-	-1388	-0-	63	1	1494	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	1656	-0-	-1368	-0-	60	1	1596	2	Y	-0-					-0-
03	3859	X	3859	-0-	-0-	-0-	136	1	3723	2	Y	-0-					-0-
04	3368	X	3368	-0-	-0-	-0-	129	1	3239	2	Y	-0-					-0-
05	3441	X	2019	-0-	-1422	-0-	73	1	1946	2	Y	-0-					-0-
06	3510	X	2704	-0-	-806	-0-	109	1	2595	2	Y	-0-					-0-
07	3627	X	2799	-0-	-828	-0-	114	1	2685	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	26	1	697	2	Y	-0-					-0-
03	883	N	883	-0-	-0-	-0-	31	1	852	2	Y	-0-					-0-
04	868	N	868	-0-	-0-	-0-	33	1	835	2	Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	35	1	918	2	Y	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	50	1	1191	2	Y	-0-					-0-
07	788	N	788	-0-	-0-	-0-	32	1	756	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2017	N	2017	-0-	-0-	-0-	73	1	1944	2	Y	-0-					-0-
03	2328	X	2328	-0-	-0-	-0-	82	1	2246	2	Y	-0-					-0-
04	1860	X	1852	-0-	-8	-0-	71	1	1781	2	Y	-0-					-0-
05	1922	X	1048	-0-	-874	-0-	38	1	1010	2	Y	-0-					-0-
06	1860	X	691	-0-	-1169	-0-	28	1	663	2	Y	-0-					-0-
07	1922	X	871	-0-	-1051	-0-	35	1	836	2	Y	-0-					-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2010	X	2010	-0-	-0-	-0-	73	1	1937	2	Y	-0-					29
03	2227	N	2227	-0-	-0-	-0-	79	1	2148	2	Y	-0-					29
04	2100	N	1724	-0-	-376	-0-	66	1	1658	2	Y	-0-					29
05	2232	N	1936	-0-	-296	-0-	70	1	1866	2	Y	-0-					29
06	2160	N	1471	-0-	-689	-0-	60	1	1411	2	Y	-0-					29
07	1848	N	1848	-0-	-0-	-0-	75	1	1773	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1344	-0-	-0-	-0-	49	1	1295	2	Y	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	68	1	1848	2	Y	-0-					-0-
04	1650	N	1457	-0-	-193	-0-	56	1	1401	2	Y	-0-					-0-
05	1488	N	1211	-0-	-277	-0-	44	1	1167	2	Y	-0-					-0-
06	1860	N	1278	-0-	-582	-0-	52	1	1226	2	Y	-0-					-0-
07	1567	N	1567	-0-	-0-	-0-	64	1	1503	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	X	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
03	1962	X	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
04	1740	X	1389	-0-	-351	-0-	1389	2			Y	-0-					-0-
05	1798	X	1261	-0-	-537	-0-	1261	2			Y	-0-					-0-
06	1890	X	1179	-0-	-711	-0-	1179	2			Y	-0-					-0-
07	1953	X	997	-0-	-956	-0-	997	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	32	1	851	2	Y	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	41	1	1127	2	Y	-0-					-0-
04	900	N	869	-0-	-31	-0-	33	1	836	2	Y	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	40	1	1074	2	Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	39	1	921	2	Y	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	45	1	1069	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3270	-0-	-986	-0-	119	1	3151	2	Y	-0-					-0-
03	4712	X	4180	-0-	-532	-0-	148	1	4032	2	Y	-0-					-0-
04	4560	X	3880	-0-	-680	-0-	149	1	3731	2	Y	-0-					-0-
05	4557	X	3969	-0-	-588	-0-	144	1	3825	2	Y	-0-					-0-
06	5107	X	5107	-0-	-0-	-0-	207	1	4900	2	Y	-0-					-0-
07	5085	X	5085	-0-	-0-	-0-	206	1	4879	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2569	X	2569	-0-	-0-	-0-	93	1	2476	2	Y	-0-					-0-
03	1240	X	695	-0-	-545	-0-	25	1	670	2	Y	-0-					-0-
04	1200	N	968	-0-	-232	-0-	37	1	931	2	Y	-0-					-0-
05	1261	N	1261	-0-	-0-	-0-	46	1	1215	2	Y	-0-					-0-
06	741	N	741	-0-	-0-	-0-	30	1	711	2	Y	-0-					-0-
07	992	N	973	-0-	-19	-0-	40	1	933	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2383	-0-	-977	-0-	86	1	2297	2	Y	-0-					-0-
03	3720	X	3338	-0-	-382	-0-	118	1	3220	2	Y	-0-					-0-
04	3600	X	3100	-0-	-500	-0-	119	1	2981	2	Y	-0-					-0-
05	2945	X	2633	-0-	-312	-0-	95	1	2538	2	Y	-0-					-0-
06	3240	X	3090	-0-	-150	-0-	125	1	2965	2	Y	-0-					-0-
07	3348	X	3063	-0-	-285	-0-	124	1	2939	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	699	-0-	-841	-0-	25	1	674	2	Y	-0-					-0-
03	1803	N	1803	-0-	-0-	-0-	64	1	1739	2	Y	-0-					-0-
04	1530	N	1300	-0-	-230	-0-	50	1	1250	2	Y	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	39	1	1047	2	Y	-0-					-0-
06	1740	N	1434	-0-	-306	-0-	58	1	1376	2	Y	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	59	1	1390	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	186	-0-	-10	-0-	7	1	179	2	Y	-0-					-0-
03	310	X	279	-0-	-31	-0-	10	1	269	2	Y	-0-					-0-
04	420	X	420	-0-	-0-	-0-	16	1	404	2	Y	-0-					-0-
05	310	X	264	-0-	-46	-0-	10	1	254	2	Y	-0-					-0-
06	270	X	189	-0-	-81	-0-	8	1	181	2	Y	-0-					-0-
07	434	X	202	-0-	-232	-0-	8	1	194	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	20	1	531	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	17	1	452	2	Y	-0-					-0-
04	510	N	467	-0-	-43	-0-	18	1	449	2	Y	-0-					-0-
05	620	N	459	-0-	-161	-0-	17	1	442	2	Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	23	1	551	2	Y	-0-					-0-
07	636	N	636	-0-	-0-	-0-	26	1	610	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	15	1	399	2	Y	-0-					-0-
03	527	N	318	-0-	-209	-0-	11	1	307	2	Y	-0-					-0-
04	570	N	335	-0-	-235	-0-	13	1	322	2	Y	-0-					-0-
05	3100	N	4044	-0-	944	944	146	1	3898	2	Y	-0-					-0-
06	3000	N	3669	-0-	669	1613	149	1	3520	2	Y	-0-					-0-
07	3100	N	1760	-0-	-1340	273	71	1	1689	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4898	X	4898	-0-	-0-	-0-	178	1	4720	2	Y	-0-					1
03	5303	X	5303	-0-	-0-	-0-	187	1	5116	2	Y	-0-					1
04	5189	X	5189	-0-	-0-	-0-	199	1	4990	2	Y	-0-					1
05	5425	X	5393	-0-	-32	-0-	195	1	5198	2	Y	-0-					1
06	5300	X	5300	-0-	-0-	-0-	215	1	5085	2	Y	-0-					1
07	5425	X	4827	-0-	-598	-0-	196	1	4631	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2305	N	2305	-0-	-0-	-0-	84	1	2221	2	Y	-0-					-0-
03	2557	N	2557	-0-	-0-	-0-	90	1	2467	2	Y	-0-					-0-
04	2430	N	1892	-0-	-538	-0-	73	1	1819	2	Y	-0-					-0-
05	2511	N	2401	-0-	-110	-0-	87	1	2314	2	Y	-0-					-0-
06	2977	N	2977	-0-	-0-	-0-	121	1	2856	2	Y	-0-					-0-
07	3037	N	3037	-0-	-0-	-0-	123	1	2914	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	799	-0-	-1637	-0-	29	1	770	2	Y	-0-					-0-
03	2697	X	2304	-0-	-393	-0-	81	1	2223	2	Y	-0-					-0-
04	2280	X	813	-0-	-1467	-0-	31	1	782	2	Y	-0-					-0-
05	2356	X	1104	-0-	-1252	-0-	40	1	1064	2	Y	-0-					-0-
06	2220	X	1694	-0-	-526	-0-	69	1	1625	2	Y	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	76	1	1787	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1520	-0-	-132	-0-	55	1	1465	2	Y	-0-					-0-
03	1837	N	1837	-0-	-0-	-0-	65	1	1772	2	Y	-0-					-0-
04	2010	N	1748	-0-	-262	-0-	67	1	1681	2	Y	-0-					-0-
05	1674	N	1373	-0-	-301	-0-	50	1	1323	2	Y	-0-					-0-
06	1770	N	1464	-0-	-306	-0-	59	1	1405	2	Y	-0-					-0-
07	1798	N	1410	-0-	-388	-0-	57	1	1353	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2086	-0-	-210	-0-	76	1	2010	2	Y	-0-					-0-
03	2542	X	2000	-0-	-542	-0-	71	1	1929	2	Y	-0-					-0-
04	2190	N	1536	-0-	-654	-0-	59	1	1477	2	Y	-0-					-0-
05	2325	N	1490	-0-	-835	-0-	54	1	1436	2	Y	-0-					-0-
06	1950	N	1106	-0-	-844	-0-	45	1	1061	2	Y	-0-					-0-
07	1581	N	962	-0-	-619	-0-	39	1	923	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

02	336	N	285	-0-	-51	-0-	10	1	275	2	Y	-0-					-0-
03	310	N	263	-0-	-47	-0-	9	1	254	2	Y	-0-					-0-
04	390	N	260	-0-	-130	-0-	10	1	250	2	Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	10	1	263	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	11	1	251	2	Y	-0-					-0-
07	279	N	223	-0-	-56	-0-	9	1	214	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

02	2604	X	2215	-0-	-389	-0-	80	1	2135	2	Y	-0-					48
03	3258	X	3258	-0-	-0-	-0-	115	1	3143	2	Y	-0-					48
04	3357	X	3357	-0-	-0-	-0-	129	1	3228	2	Y	-0-					48
05	2984	X	2984	-0-	-0-	-0-	108	1	2876	2	Y	-0-					48
06	2790	X	2365	-0-	-425	-0-	96	1	2269	2	Y	-0-					48
07	2883	X	1723	-0-	-1160	-0-	70	1	1653	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

02	3576	X	3576	-0-	-0-	-0-	130	1	3446	2	Y	-0-					-0-
03	2755	X	2755	-0-	-0-	-0-	97	1	2658	2	Y	-0-					-0-
04	3545	X	3545	-0-	-0-	-0-	136	1	3409	2	Y	-0-					-0-
05	3833	X	3833	-0-	-0-	-0-	139	1	3694	2	Y	-0-					-0-
06	2869	X	2869	-0-	-0-	-0-	116	1	2753	2	Y	-0-					-0-
07	2325	X	2181	-0-	-144	-0-	89	1	2092	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

02	861	N	861	-0-	-0-	-0-	860	2	1	9	N	1					22
03	682	N	264	-0-	-418	-0-	263	2	1	9	N	1					23
04	660	N	626	-0-	-34	-0-	625	2	1	9	N	1					24
05	751	N	751	-0-	-0-	-0-	750	2	1	9	N	1					25
06	742	N	742	-0-	-0-	-0-	717	2	25	9	N	23	42	1			6
07	682	N	533	-0-	-149	-0-	532	2	1	9	N	1					7

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	180	N	19	-0-	-161	-0-	18	2	1	9	N	1					1
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					1

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					1
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					1
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					1
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					1
06	120	N	106	-0-	-14	-0-	105	2	1	9	N	1	2	1			-0-
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	174	2	1	9	N	1	1	1			-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

02	321	N	321	-0-	-0-	-0-	320	2	1	9	Y	1					24
03	675	N	675	-0-	-0-	-0-	669	2	6	9	Y	5					29
04	1012	N	1012	-0-	-0-	-0-	984	2	28	9	Y	25	36	1			18
05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					18
06	660	N	589	-0-	-71	-0-	588	2	1	9	Y	1					19
07	1054	N	984	-0-	-70	-0-	981	2	3	9	Y	3					22

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2332	X	2332	-0-	-0-	-0-	2331	2	1	9	Y	1					86
03	3100	X	3100	-0-	-0-	-0-	3075	2	25	9	Y	23					109
04	3451	X	3451	-0-	-0-	-0-	3384	2	67	9	Y	61	114	1			56
05	2745	X	2745	-0-	-0-	-0-	2741	2	4	9	Y	4					60
06	3066	X	3066	-0-	-0-	-0-	3062	2	4	9	Y	4					64
07	3941	X	3941	-0-	-0-	-0-	3931	2	10	9	Y	9					73

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

02	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					22
03	814	N	814	-0-	-0-	-0-	807	2	7	9	Y	6					28
04	830	N	830	-0-	-0-	-0-	807	2	23	9	Y	21	33	1			16
05	773	N	773	-0-	-0-	-0-	772	2	1	9	Y	1					17
06	600	N	520	-0-	-80	-0-	519	2	1	9	Y	1					18
07	620	N	-0-	-0-	-620	-0-					Y	-0-					18

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					5
03	156	N	156	-0-	-0-	-0-	155	2	1	9	Y	1					6
04	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4	7	1			3
05	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					3
06	174	N	174	-0-	-0-	-0-	173	2	1	9	Y	1					4
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					4

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					2
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					2
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					2
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					2
06	390	N	273	-0-	-117	-0-	271	2	2	9	N	2	4	1			-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					11
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					11
04	300	N	155	-0-	-145	-0-	155	2			N	-0-					11
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					11
06	325	N	325	-0-	-0-	-0-	314	2	11	9	N	10	17	1			4
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					4

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					4
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					4
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					4
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					4
06	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4	7	1			1
*07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					1

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					7
03	279	N	165	-0-	-114	-0-	165	2			N	-0-					7
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					7
05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					7
06	548	N	548	-0-	-0-	-0-	540	2	8	9	N	7	13	1			1
*07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					1

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					9
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					9
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					9
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					9
06	150	N	30	-0-	-120	-0-	21	2	9	9	N	8	15	1			2
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					2

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	2			Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
04	150	N	100	-0-	-50	-0-	100	2			Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
07	465	N	400	-0-	-65	-0-	400	2			Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

02	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2198	N	2198	-0-	-0-	-0-	600	1	1598	2	N	-0-					14
03	1713	N	1713	-0-	-0-	-0-	267	1	1446	2	N	-0-					14
04	1638	N	1638	-0-	-0-	-0-	284	1	1354	2	N	-0-					14
05	1757	N	1757	-0-	-0-	-0-	186	1	1571	2	N	-0-					14
06	1595	N	1595	-0-	-0-	-0-	458	1	1137	2	N	-0-					14
07	1674	N	1607	-0-	-67	-0-	570	1	1037	2	N	-0-					14

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					20
03	155	N	-0-	-0-	-155	-0-					N	-0-					20
04	60	N	-0-	-0-	-60	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1433	N	1433	-0-	-0-	-0-	411	1	1022	2	N	-0-					2
03	1519	N	1517	-0-	-2	-0-	263	1	1254	2	N	-0-					2
04	1470	N	1463	-0-	-7	-0-	279	1	1184	2	N	-0-					2
05	1581	N	1484	-0-	-97	-0-	185	1	1299	2	N	-0-					2
06	1307	N	1307	-0-	-0-	-0-	397	1	910	2	N	-0-					2
07	1519	N	1502	-0-	-17	-0-	552	1	950	2	N	-0-					2

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					N	-0-					80
03	713	N	-0-	-0-	-713	-0-					N	-0-					80
04	180	N	-0-	-0-	-180	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	3000	N	4242	-0-	1242	1242	1219	1	3023	2	N	-0-					80
07	3100	N	5006	-0-	1906	3148	1772	1	3226	2	N	7					87
							8	9									

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2690	X	2690	-0-	-0-	-0-	733	1	1951	2	N	5					27
							6	9									
03	2914	X	2600	-0-	-314	-0-	404	1	2184	2	N	11					38
							12	9									
04	2820	X	1388	-0-	-1432	-0-	241	1	1147	2	N	-0-					38
05	2914	X	2486	-0-	-428	-0-	263	1	2223	2	N	-0-					38
06	2820	X	2204	-0-	-616	-0-	632	1	1566	2	N	5					43
							6	9									
07	2914	X	1791	-0-	-1123	-0-	632	1	1151	2	N	7					50
							8	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2242	N	2242	-0-	-0-	-0-	612	1	1630	2	N	-0-					147
03	2866	N	2866	-0-	-0-	-0-	447	1	2416	2	N	3					150
							3	9									
04	2146	N	2146	-0-	-0-	-0-	372	1	1774	2	N	-0-					150
05	558	N	413	-0-	-145	-0-	44	1	369	2	N	-0-					150
06	300	N	300	-0-	-0-	-0-	86	1	214	2	N	-0-					150
07	558	N	446	-0-	-112	-0-	158	1	288	2	N	-0-					150

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

02	1680	N	1653	-0-	-27	-0-	449	1	1198	2	N	5					38
							6	9									
03	1799	N	1799	-0-	-0-	-0-	281	1	1518	2	N	-0-					38
04	1800	N	1673	-0-	-127	-0-	290	1	1380	2	N	3	1	8			40
							3	9									
05	1829	N	1745	-0-	-84	-0-	184	1	1559	2	N	2					42
							2	9									
06	1700	N	1700	-0-	-0-	-0-	488	1	1209	2	N	3					45
							3	9									
07	1769	N	1769	-0-	-0-	-0-	626	1	1141	2	N	2					47
							2	9									

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

02	1659	N	1659	-0-	-0-	-0-	450	1	1198	2	N	10	1	8			50
							11	9									
03	1903	N	1903	-0-	-0-	-0-	295	1	1599	2	N	8					58
							9	9									
04	1848	N	1848	-0-	-0-	-0-	318	1	1518	2	N	11	1	8			68
							12	9									
05	1986	N	1986	-0-	-0-	-0-	209	1	1773	2	N	4					72
							4	9									
06	1786	N	1786	-0-	-0-	-0-	507	1	1257	2	N	20					92
							22	9									
07	2087	N	2087	-0-	-0-	-0-	732	1	1333	2	N	20					112
							22	9									

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

02	448	N	443	-0-	-5	-0-	121	1	322	2	N	-0-					5
03	434	N	339	-0-	-95	-0-	53	1	286	2	N	-0-					5
04	390	N	7	-0-	-383	-0-	1	1	6	2	N	-0-					5
05	496	N	3	-0-	-493	-0-	3	2			N	-0-					5
06	94	N	94	-0-	-0-	-0-	27	1	67	2	N	-0-					5
07	7	N	1	-0-	-6	-0-	1	2			N	-0-					5

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

02	532	N	446	-0-	-86	-0-	122	1	324	2	N	-0-					20
03	607	N	607	-0-	-0-	-0-	95	1	512	2	N	-0-					20
04	450	N	450	-0-	-0-	-0-	78	1	372	2	N	-0-					20
05	496	N	359	-0-	-137	-0-	38	1	321	2	N	-0-					20
06	570	N	356	-0-	-214	-0-	102	1	254	2	N	-0-					20
07	465	N	418	-0-	-47	-0-	148	1	270	2	N	-0-					20

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	38					N	-0-					15
03	14B	DENY	93	-0-	93	131	93	1			N	-0-					15
04	14B	DENY	114	-0-	114	245	90	1	24	3	N	-0-					15
05	14B	DENY	108	-0-	108	353	93	1	15	3	N	-0-					15
06	14B	DENY	99	-0-	99	452	90	1	9	3	N	-0-					15
07	0	X NO RPT	-0-	-0-		452					N	NO RPT					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
06	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		1051	-0-	1051	24124	1051	2			N	-0-					-0-
03	SWR 10		1111	-0-	1111	25235	1111	2			N	-0-					-0-
04	SWR 10		1047	-0-	1047	26282	1047	2			N	-0-					-0-
05	SWR 10		1088	-0-	1088	27370	1088	2			N	-0-					-0-
06	SWR 10		956	-0-	956	28326	956	2			N	-0-					-0-
07	SWR 10	NO RPT		-0-	-0-	28326					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336 N	324	-0-	-12	-0-	324	2			N	-0-					-0-
03	372 N	356	-0-	-16	-0-	356	2			N	-0-					-0-
04	360 N	332	-0-	-28	-0-	332	2			N	-0-					-0-
05	372 N	368	-0-	-4	-0-	368	2			N	-0-					-0-
06	347 N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	341 N	334	-0-	-7	-0-	334	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1227	-0-	-89	-0-	1227	2			N	-0-					-0-
03	1457	N	1440	-0-	-17	-0-	1440	2			N	-0-					-0-
04	1380	N	1359	-0-	-21	-0-	1359	2			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
06	1380	N	1343	-0-	-37	-0-	1343	2			N	-0-					-0-
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	745	-0-	-67	-0-	745	2			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840 N	827	-0-	-13	-0-	827	2			N	-0-					-0-
03	961 N	937	-0-	-24	-0-	937	2			N	-0-					-0-
04	900 N	862	-0-	-38	-0-	862	2			N	-0-					-0-
05	948 N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	900 N	896	-0-	-4	-0-	896	2			N	-0-					-0-
07	899 N	872	-0-	-27	-0-	872	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	698	-0-	-2	-0-	698	2			N	-0-					-0-
03	775	N	755	-0-	-20	-0-	755	2			N	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

02	7308 X	5863	-0-	-1445	-0-	1153	1	4707	2	N	3	7	1			13
						3	9									
03	8091 X	6767	-0-	-1324	-0-	1258	1	5501	2	N	7	13	1			7
						8	9									
04	7380 X	6740	-0-	-640	-0-	1298	1	5438	2	N	4					11
						4	9									
05	7626 X	6603	-0-	-1023	-0-	1376	1	5227	2	N	-0-					11
06	7170 X	6256	-0-	-914	-0-	1348	1	4900	2	N	7	6	1			12
						8	9									
07	6975 X	6450	-0-	-525	-0-	1409	1	5041	2	N	-0-					12

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

02	868 N	832	-0-	-36	-0-	49	1	783	2	N	-0-					50
03	961 N	912	-0-	-49	-0-	54	1	858	2	N	-0-					50
04	930 N	896	-0-	-34	-0-	51	1	826	2	N	17	11	1			56
						19	9									
05	930 N	901	-0-	-29	-0-	53	1	848	2	N	-0-					56
06	870 N	850	-0-	-20	-0-	51	1	793	2	N	5					61
						6	9									
07	930 N	870	-0-	-60	-0-	55	1	815	2	N	-0-	11	1			50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	2511	-0-	-1157	-0-	2511	2			N	-0-					-0-
03	3844	X	3419	-0-	-425	-0-	3419	2			N	-0-					-0-
04	3600	X	3452	-0-	-148	-0-	3452	2			N	-0-					-0-
05	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
06	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
07	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2563	-0-	-1301	-0-	2563	2			N	-0-					-0-
03	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
04	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
05	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
06	4350	X	3463	-0-	-887	-0-	3463	2			N	-0-					-0-
07	4557	X	3648	-0-	-909	-0-	3648	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

02	1148	N	789	-0-	-359	-0-	789	2			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
04	1230	N	901	-0-	-329	-0-	901	2			N	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

02	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

02	1176	N	1067	-0-	-109	-0-	1067	2			N	-0-					-0-
03	1302	N	1202	-0-	-100	-0-	1202	2			N	-0-					-0-
04	1200	N	1153	-0-	-47	-0-	1153	2			N	-0-					-0-
05	1178	N	1123	-0-	-55	-0-	1123	2			N	-0-					-0-
06	1170	N	1065	-0-	-105	-0-	1065	2			N	-0-					-0-
07	1178	N	1066	-0-	-112	-0-	1066	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

02	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
03	1829	N	1694	-0-	-135	-0-	1694	2			N	-0-					-0-
04	1650	N	1470	-0-	-180	-0-	1470	2			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
06	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

02	532	N	509	-0-	-23	-0-	509	2			Y	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	2			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
03	1271	N	1260	-0-	-11	-0-	1260	2			N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
05	1271	N	1243	-0-	-28	-0-	1243	2			N	-0-					-0-
06	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-					-0-
07	1271	N	1015	-0-	-256	-0-	1015	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1064	-0-	-28	-0-	1064	3			N	-0-					-0-
03	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					-0-
04	1140	N	1053	-0-	-87	-0-	1053	3			N	-0-					-0-
05	1178	N	1095	-0-	-83	-0-	1095	3			N	-0-					-0-
06	1110	N	1028	-0-	-82	-0-	1028	3			N	-0-					-0-
07	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
07	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2614	-0-	-522	-0-	2614	2			N	-0-					-0-
03	3379	X	2745	-0-	-634	-0-	2745	2			N	-0-					-0-
04	3240	X	2811	-0-	-429	-0-	2811	2			N	-0-					-0-
05	3162	X	2723	-0-	-439	-0-	2723	2			N	-0-					-0-
06	2910	X	2611	-0-	-299	-0-	2611	2			N	-0-					-0-
07	2914	X	2564	-0-	-350	-0-	2564	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					11
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					11
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					11
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					11
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					11
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					11

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

02	1148	N	1146	-0-	-2	-0-	1146	2			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	1260	N	1211	-0-	-49	-0-	1211	2			N	-0-					-0-
05	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
06	1230	N	1180	-0-	-50	-0-	1180	2			N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	570	N	472	-0-	-98	-0-	472	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

02	1204	N	1182	-0-	-22	-0-	1182	2			N	-0-					-0-
03	1333	N	1314	-0-	-19	-0-	1314	2			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
05	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

02	308 N	306	-0-	-2	-0-	306	2		N	-0-			-0-
03	346 N	346	-0-	-0-	-0-	346	2		N	-0-			-0-
04	330 N	323	-0-	-7	-0-	323	2		N	-0-			-0-
05	341 N	340	-0-	-1	-0-	340	2		N	-0-			-0-
06	330 N	326	-0-	-4	-0-	326	2		N	-0-			-0-
07	341 N	328	-0-	-13	-0-	328	2		N	-0-			-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

02	672 N	667	-0-	-5	-0-	667	2		N	-0-			-0-
03	775 N	759	-0-	-16	-0-	759	2		N	-0-			-0-
04	750 N	705	-0-	-45	-0-	705	2		N	-0-			-0-
05	748 N	748	-0-	-0-	-0-	748	2		N	-0-			-0-
06	720 N	711	-0-	-9	-0-	711	2		N	-0-			-0-
07	744 N	716	-0-	-28	-0-	716	2		N	-0-			-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

02	812 N	809	-0-	-3	-0-	809	2		N	-0-			-0-
03	961 N	922	-0-	-39	-0-	922	2		N	-0-			-0-
04	930 N	808	-0-	-122	-0-	808	2		N	-0-			-0-
05	944 N	944	-0-	-0-	-0-	944	2		N	-0-			-0-
06	906 N	906	-0-	-0-	-0-	906	2		N	-0-			-0-
07	866 N	866	-0-	-0-	-0-	866	2		N	-0-			-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

02	3220 X	3163	-0-	-57	-0-	3163	2		N	-0-			-0-
03	3565 X	3446	-0-	-119	-0-	3446	2		N	-0-			-0-
04	3450 X	3201	-0-	-249	-0-	3201	2		N	-0-			-0-
05	3565 X	3170	-0-	-395	-0-	3170	2		N	-0-			-0-
06	3450 X	3012	-0-	-438	-0-	3012	2		N	-0-			-0-
07	3503 X	3066	-0-	-437	-0-	3066	2		N	-0-			-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710

MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	X	1607	-0-	-0-	-0-	1601	3	6	9	Y	5					60
03	1250	X	1250	-0-	-0-	-0-	1244	3	6	9	Y	5					65
04	3134	X	3134	-0-	-0-	-0-	3127	3	7	9	Y	6					71
05	2589	X	2589	-0-	-0-	-0-	2582	3	7	9	Y	6					77
*06	2472	X	2472	-0-	-0-	-0-	2463	3	9	9	Y	8					85
07	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					85

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1279	-0-	-513	-0-	1279	2			Y	-0-					-0-
*03	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					-0-
04	1740	N	1688	-0-	-52	-0-	1688	2			Y	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-
06	1650	N	1618	-0-	-32	-0-	1618	2			Y	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1					5
03	153	N	153	-0-	-0-	-0-	152	3	1	9	Y	1					6
04	189	N	189	-0-	-0-	-0-	188	3	1	9	Y	1					7
05	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					8
06	192	N	192	-0-	-0-	-0-	191	3	1	9	Y	1					9
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		89	-0-	89	89	89	3			Y	-0-					-0-
03	14B DENY		146	-0-	146	235	146	3			Y	-0-					-0-
04	403	X	168	-0-	-235	-0-	168	3			Y	-0-					-0-
05	281	X	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					3
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					3
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					3
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					3
*06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					3
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					3
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3
05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					3
*06	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					3
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					3
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					3
*06	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					26
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					26
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					26
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					26
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

02	453	N	453	-0-	-0-	-0-	452	3	1	9	Y	1					27
03	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					28
04	929	N	929	-0-	-0-	-0-	928	3	1	9	Y	1					29
05	531	N	531	-0-	-0-	-0-	530	3	1	9	Y	1					30
*06	878	N	878	-0-	-0-	-0-	877	3	1	9	Y	1					31
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

02	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					51
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					51
04	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					51
05	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					51
*06	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					3
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					3
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					3
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					3
06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					64
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					64
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					64
05	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					64
06	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					64
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					21
03	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					21
04	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					21
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					1
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					1
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					1
06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	309	3	2	9	Y	2					29
03	1380	N	1380	-0-	-0-	-0-	1378	3	2	9	Y	2					31
04	1261	N	1261	-0-	-0-	-0-	1259	3	2	9	Y	2					33
05	2939	N	2939	-0-	-0-	-0-	2935	3	4	9	Y	4					37
*06	3000	N	3237	-0-	237	237	3228	3	9	9	Y	8					45
07	0	N	NO RPT	-0-	-0-	237					Y	NO RPT					45

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					65
03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					65
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					65
05	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					65
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	3		Y	-0-			-0-
03	65	N	65	-0-	-0-	-0-	65	3		Y	-0-			-0-
04	78	N	78	-0-	-0-	-0-	78	3		Y	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	3		Y	-0-			-0-
*06	55	N	55	-0-	-0-	-0-	55	3		Y	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

02	78	N	78	-0-	-0-	-0-	78	3		Y	-0-			-0-
03	93	N	52	-0-	-41	-0-	52	3		Y	-0-			-0-
04	85	N	85	-0-	-0-	-0-	85	3		Y	-0-			-0-
05	54	N	54	-0-	-0-	-0-	54	3		Y	-0-			-0-
*06	59	N	59	-0-	-0-	-0-	59	3		Y	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

02	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

02	178	N	178	-0-	-0-	-0-	178	3		Y	-0-			31
03	211	N	211	-0-	-0-	-0-	211	3		Y	-0-			31
04	311	N	311	-0-	-0-	-0-	311	3		Y	-0-			31
05	263	N	263	-0-	-0-	-0-	263	3		Y	-0-			31
*06	241	N	241	-0-	-0-	-0-	241	3		Y	-0-			31
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			31

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

02	40	N	40	-0-	-0-	-0-	40	3		Y	-0-			-0-
03	62	N	56	-0-	-6	-0-	56	3		Y	-0-			-0-
04	94	N	94	-0-	-0-	-0-	94	3		Y	-0-			-0-
05	77	N	77	-0-	-0-	-0-	77	3		Y	-0-			-0-
*06	81	N	81	-0-	-0-	-0-	81	3		Y	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

02	44	N	44	-0-	-0-	-0-	44	3		Y	-0-			5
03	50	N	50	-0-	-0-	-0-	50	3		Y	-0-			5
04	72	N	72	-0-	-0-	-0-	72	3		Y	-0-			5
05	53	N	53	-0-	-0-	-0-	53	3		Y	-0-			5
*06	77	N	77	-0-	-0-	-0-	77	3		Y	-0-			5
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					4
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					4
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4
05	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					4
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					2
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					2
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					2
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					2
*06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					14
03	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					14
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					14
05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					14
*06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

02	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1					25
03	901	N	901	-0-	-0-	-0-	900	3	1	9	Y	1					26
04	1509	N	1509	-0-	-0-	-0-	1501	3	8	9	Y	7					33
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					33
*06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

02	2019	N	2019	-0-	-0-	-0-	2013	3	6	9	Y	5					79
03	2189	N	2189	-0-	-0-	-0-	2185	3	4	9	Y	4					83
04	3000	N	3110	-0-	110	110	3107	3	3	9	Y	3					86
05	2741	N	2631	-0-	-110	-0-	2628	3	3	9	Y	3					89
*06	2772	N	2772	-0-	-0-	-0-	2768	3	4	9	Y	4					93
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					93

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					2
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					2
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					2
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					2
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2444	-0-		-860	-0-	1593	2	832	5	N	17	17	8			-0-
								19	9									
03	3658	X	2640	-0-		-1018	-0-	1587	2	1021	5	N	29	29	8			-0-
								32	9									
04	3533	X	3533	-0-		-0-	-0-	2543	1	988	5	N	2	2	8			-0-
								2	9									
05	3268	X	3268	-0-		-0-	-0-	2343	1	924	5	N	1	1	8			-0-
								1	9									
06	3299	X	3299	-0-		-0-	-0-	2557	1	724	5	N	16	16	8			-0-
								18	9									
07	4180	X	4180	-0-		-0-	-0-	3769	1	393	5	N	16	16	8			-0-
								18	9									

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5369	X	5369	-0-		-0-	-0-	264	1	5080	2	N	23	23	8			-0-
								25	9									
03	5490	X	5490	-0-		-0-	-0-	22	1	5433	2	N	32	32	8			-0-
								35	9									
04	5232	X	5232	-0-		-0-	-0-	126	1	5103	2	N	3	3	8			-0-
								3	9									
05	5392	X	5392	-0-		-0-	-0-	173	1	5218	2	N	1	1	8			-0-
								1	9									
06	3975	X	3975	-0-		-0-	-0-	122	1	3833	2	N	18	18	8			-0-
								20	9									
07	4610	X	4610	-0-		-0-	-0-	262	1	4329	2	N	17	17	8			-0-
								19	9									

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4165	-0-		-147	-0-	205	1	3954	2	Y	5	5	8			-0-
								6	9									
03	4774	X	4710	-0-		-64	-0-	19	1	4685	2	Y	5	5	8			-0-
								6	9									
04	4620	X	4589	-0-		-31	-0-	111	1	4475	2	Y	3	3	8			-0-
								3	9									
05	4774	X	4586	-0-		-188	-0-	148	1	4437	2	Y	1	1	8			-0-
								1	9									
06	4620	X	3678	-0-		-942	-0-	113	1	3562	2	Y	3	3	8			-0-
								3	9									
07	4743	X	3364	-0-		-1379	-0-	192	1	3170	2	Y	2	2	8			-0-
								2	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	1704	-0-	-1880	-0-	547	1	267	2	N	8	8	8			-0-
							881	5	9	9							
03	3968	X	1427	-0-	-2541	-0-	598	1	259	2	N	12	12	8			-0-
							557	5	13	9							
04	3840	X	1098	-0-	-2742	-0-	570	1	285	2	N	3	3	8			-0-
							240	5	3	9							
05	3968	X	2521	-0-	-1447	-0-	664	1	1415	2	N	1	1	8			-0-
							441	5	1	9							
06	2850	X	2720	-0-	-130	-0-	517	1	1531	2	N	3	3	8			-0-
							669	5	3	9							
07	1891	X	1782	-0-	-109	-0-	506	1	1118	2	N	4	4	8			-0-
							154	5	4	9							

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

02	1172	N	1172	-0-	-0-	-0-	58	1	1112	2	N	2	2	8			-0-
							2	9									
03	1312	N	1312	-0-	-0-	-0-	5	1	1301	2	N	5	5	8			-0-
							6	9									
04	1483	N	1483	-0-	-0-	-0-	36	1	1444	2	N	3	3	8			-0-
							3	9									
05	1326	N	1326	-0-	-0-	-0-	43	1	1282	2	N	1	1	8			-0-
							1	9									
06	1198	N	1198	-0-	-0-	-0-	37	1	1158	2	N	3	3	8			-0-
							3	9									
07	1076	N	1076	-0-	-0-	-0-	61	1	1013	2	N	2	2	8			-0-
							2	9									

ENCRESCENT, LLC 251739
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

02	14B2	EXT	66	-0-	66	66	66	2			Y	-0-					-0-
03	14B2	EXT	9	-0-	9	75	9	2			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-
06	14B2	EXT	13	-0-	13	88	13	2			Y	-0-					-0-
07		88 X	-0-	-0-	-88	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1116	-0-	-368	-0-	1116	2			Y	-0-					6
03	1085	N	844	-0-	-241	-0-	844	2			Y	-0-					6
04	1320	N	786	-0-	-534	-0-	786	2			Y	-0-					6
05	1240	N	429	-0-	-811	-0-	429	2			Y	-0-					6
06	810	N	684	-0-	-126	-0-	666	2	18	9	Y	16					22
07	806	N	593	-0-	-213	-0-	592	2	1	9	Y	1					23

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3242	X	3242	-0-	-0-	-0-	3242	2			Y	-0-					6
03	3987	X	3987	-0-	-0-	-0-	3987	2			Y	-0-					6
04	3778	X	3778	-0-	-0-	-0-	3778	2			Y	-0-					6
05	3670	X	3670	-0-	-0-	-0-	3670	2			Y	-0-					6
06	3647	X	3647	-0-	-0-	-0-	3628	2	19	9	Y	17					23
07	3632	X	3632	-0-	-0-	-0-	3606	2	26	9	Y	24					47

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					6
03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					6
04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					6
05	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					6
06	482	N	482	-0-	-0-	-0-	463	2	19	9	Y	17					23
07	310	N	123	-0-	-187	-0-	97	2	26	9	Y	24					47

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	928	2	24	9	N	22	22	8			-0-
03	265	N	265	-0-	-0-	-0-	263	2	2	9	N	2	2	8			-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	12	12	8			-0-
06	716	N	716	-0-	-0-	-0-	685	2	31	9	N	28	28	8			-0-
07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	ROBERTS, J. B.				WELL #: 2	RRCID -> 150690					COMPL. DATE 06/23/1994		TOTAL DEPTH 8200		PERF. 7701 - 7810		
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
	ROBERTS, J.B.				WELL #: 3	RRCID -> 151304					COMPL. DATE 07/01/1994		TOTAL DEPTH 8200		PERF. 7657 - 7765		
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
	VALENCE OPERATING COMPANY				881167												
	SIMS, COLLIE				WELL #: 2	RRCID -> 169080					COMPL. DATE 05/14/1998		TOTAL DEPTH 8265		PERF. 7441 - 7748		
02	1960	N	1409	-0-	-551	-0-	1375	2	34	9	Y	31					125
03	2170	N	1941	-0-	-229	-0-	1920	2	21	9	Y	19					144
04	2526	N	2526	-0-	-0-	-0-	2493	2	33	9	Y	30					174
05	2506	N	2506	-0-	-0-	-0-	88	1	2379	2	Y	35					209
							39	9									
06	1890	N	1305	-0-	-585	-0-	22	1	1277	2	Y	5					214
							6	9									
07	2170	N	1520	-0-	-650	-0-	30	1	1490	2	Y	-0-					214

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
	SPENCE "B"				WELL #: 1	RRCID -> 240325					COMPL. DATE 04/22/2008		TOTAL DEPTH 10800		PERF. 9744 - 10498		
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

PERRY GAS UNIT WELL #: 2 RRCID -> 298080 COMPL. DATE 07/26/2024 TOTAL DEPTH 12650 PERF. 7328 - 7350

02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1631	N	1631	-0-	-0-	-0-	1441	2	190	9	N	173	173	1			-0-
*07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					102
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					102
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					102
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					102
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					102
*07	93	N	-0-	-0-	-93	-0-					N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

02	2464	X	2007	-0-	-457	-0-	2007	3			N	-0-					-0-
03	3413	X	3413	-0-	-0-	-0-	3413	3			N	-0-					-0-
04	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
05	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
06	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
07	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		1179	-0-	1179	1179	1179	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2360	-0-	-608	-0-	2360	3			N	-0-					-0-
03	3286	X	2837	-0-	-449	-0-	2837	3			N	-0-					-0-
04	3180	X	2371	-0-	-809	-0-	2371	3			N	-0-					-0-
05	3286	X	2469	-0-	-817	-0-	2469	3			N	-0-					-0-
06	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
07	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

02	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
04	1050	N	153	-0-	-897	-0-	153	3			N	-0-					-0-
05	1178	N	690	-0-	-488	-0-	690	3			N	-0-					-0-
06	1140	N	877	-0-	-263	-0-	877	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

02	1148	N	979	-0-	-169	-0-	979	3			N	-0-					-0-
03	1271	N	612	-0-	-659	-0-	612	3			N	-0-					-0-
04	1230	N	452	-0-	-778	-0-	452	3			N	-0-					-0-
05	1085	N	461	-0-	-624	-0-	461	3			N	-0-					-0-
06	600	N	205	-0-	-395	-0-	205	3			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

02	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
03	1798	N	1747	-0-	-51	-0-	1747	3			N	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
05	1798	N	1543	-0-	-255	-0-	1543	3			N	-0-					-0-
06	1680	N	1575	-0-	-105	-0-	1575	3			N	-0-					-0-
07	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

02	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	589	N	474	-0-	-115	-0-	474	3			N	-0-					-0-
04	570	N	426	-0-	-144	-0-	426	3			N	-0-					-0-
05	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-
06	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	660	N	573	-0-	-87	-0-	573	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1006	-0-	-226	-0-	1006	3			N	-0-					-0-
03	1302	N	1062	-0-	-240	-0-	1062	3			N	-0-					-0-
04	1170	N	1014	-0-	-156	-0-	1014	3			N	-0-					-0-
05	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	3100	N	9624	-0-	6524	6524	9624	3			N	-0-					-0-
04	3000	N	4933	-0-	1933	8457	4933	3			N	-0-					-0-
05	3100	N	1078	-0-	-2022	6435	1078	3			N	-0-					-0-
06	7520	X	1085	-0-	-6435	-0-	1085	3			N	-0-					-0-
07	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
06	300	N	40	-0-	-260	-0-	40	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC //CONT.// 159376
HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/27/2022 TOTAL DEPTH 9564 PERF. 9520 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

02	220	N	220	-0-	-0-	-0-	220	3			N	-0-	12	7			-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

02	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

02	1065 N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
03	1054 N	1048	-0-	-6	-0-	1048	3			N	-0-					-0-
04	1020 N	707	-0-	-313	-0-	707	3			N	-0-					-0-
05	1054 N	991	-0-	-63	-0-	991	3			N	-0-					-0-
06	1020 N	975	-0-	-45	-0-	975	3			N	-0-					-0-
07	1080 N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	408	2	2	9	N	2					250
03	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1					251
04	259	N	259	-0-	-0-	-0-	257	2	2	9	N	2					253
05	465	N	286	-0-	-179	-0-	286	2			N	-0-					253
06	297	N	297	-0-	-0-	-0-	295	2	2	9	N	2					255
07	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1					256

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	458	2	2	9	N	2					266
03	319	N	319	-0-	-0-	-0-	317	2	2	9	N	2					268
04	399	N	399	-0-	-0-	-0-	398	2	1	9	N	1					269
05	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1					270
06	300	N	192	-0-	-108	-0-	191	2	1	9	N	1					271
07	310	N	225	-0-	-85	-0-	224	2	1	9	N	1					272

URBAN OIL & GAS GROUP, LLC 879035
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

02	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
03	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

02	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	720	N	630	-0-	-90	-0-	630	3			N	-0-					-0-
05	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
06	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	73	-0-	-151	-0-	73	3			Y	-0-	12	7			-0-
03	186	N	46	-0-	-140	-0-	46	3			Y	-0-					-0-
04	210	N	60	-0-	-150	-0-	60	3			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-	1	7			-0-
03	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

02	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
05	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
06	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

02	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
03	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
05	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

02	SWR	10	NO RPT	-0-	-0-	67					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	67					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	67					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	67					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	67					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	67					N	NO RPT					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

02	112	N	54	-0-	-58	-0-	54	3			N	-0-					-0-
03	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

02	1444	N	1444	-0-	-0-	-0-	929	3	515	9	Y	468	521	1			262
03	1291	N	1291	-0-	-0-	-0-	768	3	523	9	Y	475	334	1			403
04	1438	N	1438	-0-	-0-	-0-	1010	3	428	9	Y	389	571	1			221
05	1393	N	1393	-0-	-0-	-0-	925	3	468	9	Y	425	335	1			311
06	1411	N	1411	-0-	-0-	-0-	1007	3	404	9	Y	367	381	1			297
07	1397	N	1397	-0-	-0-	-0-	1005	3	392	9	Y	356	348	1			305

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

02	196	N	11	-0-	-185	-0-	11	3			Y	-0-	1	7			-0-
03	186	N	45	-0-	-141	-0-	45	3			Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

02	224	N	199	-0-	-25	-0-	199	3			Y	-0-	25	7			-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3670	-0-	870	870	3670	3			N	-0-					-0-
03	1860	N	990	-0-	-870	-0-	990	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
05	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
06	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2567	N	2545	-0-	-22	-0-	2545	3			N	-0-					-0-
03	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
04	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
05	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
06	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
07	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	501	-0-	-143	-0-	501	3			N	-0-					-0-
03	713	N	562	-0-	-151	-0-	562	3			N	-0-					-0-
04	690	N	340	-0-	-350	-0-	340	3			N	-0-					-0-
05	558	N	390	-0-	-168	-0-	390	3			N	-0-					-0-
06	540	N	369	-0-	-171	-0-	369	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
07	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

02	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
05	1333	N	1172	-0-	-161	-0-	1172	3			N	-0-					-0-
06	1290	N	1259	-0-	-31	-0-	1259	3			N	-0-					-0-
07	1209	N	1143	-0-	-66	-0-	1143	3			N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

02	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
06	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
07	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

02	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
03	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
04	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
06	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

02	2800	N	4860	-0-	2060	2060	4860	3			N	-0-					-0-
03	3100	N	2756	-0-	-344	1716	2756	3			N	-0-					-0-
04	1996	N	280	-0-	-1716	-0-	280	3			N	-0-					-0-
05	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	310	N	195	-0-	-115	-0-	195	3			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	269	-0-	-207	-0-	269	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	240	N	120	-0-	-120	-0-	120	3			N	-0-					-0-
05	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	630	N	379	-0-	-251	-0-	379	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

URBAN OIL & GAS GROUP, LLC 879035
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	1952	-0-	-2444	-0-	1952	3			N	-0-					-0-
03	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
04	3570	X	2666	-0-	-904	-0-	2666	3			N	-0-					-0-
05	5857	X	5857	-0-	-0-	-0-	5857	3			N	-0-					-0-
06	5836	X	5836	-0-	-0-	-0-	5836	3			N	-0-					-0-
07	6305	X	6305	-0-	-0-	-0-	6305	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	1050	N	997	-0-	-53	-0-	997	3			N	-0-					-0-
05	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	110	-0-	-86	-0-	110	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
03	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
04	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
05	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
07	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
06	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
07	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
03	3441	X	2436	-0-	-1005	-0-	2436	3			N	-0-					-0-
04	3330	X	2555	-0-	-775	-0-	2555	3			N	-0-					-0-
05	3441	X	2404	-0-	-1037	-0-	2404	3			N	-0-					-0-
06	3330	X	2183	-0-	-1147	-0-	2183	3			N	-0-					-0-
07	3441	X	2576	-0-	-865	-0-	2576	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					-0-
03	4985	X	4985	-0-	-0-	-0-	4985	3			N	-0-					-0-
04	4385	X	4385	-0-	-0-	-0-	4385	3			N	-0-					-0-
05	4061	X	3875	-0-	-186	-0-	3875	3			N	-0-					-0-
06	3940	X	3940	-0-	-0-	-0-	3940	3			N	-0-					-0-
07	4688	X	4688	-0-	-0-	-0-	4688	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
03	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
05	1891	N	1851	-0-	-40	-0-	1851	3			N	-0-					-0-
06	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
07	1829	N	1130	-0-	-699	-0-	1130	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3358	-0-	558	627	3358	3			N	-0-					-0-
03	4062	X	3435	-0-	-627	-0-	3435	3			N	-0-					-0-
04	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
05	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
06	2255	X	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
07	3459	X	3459	-0-	-0-	-0-	3459	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	872	-0-	-220	-0-	872	3			N	-0-					-0-
03	1209	N	1106	-0-	-103	-0-	1106	3			N	-0-					-0-
04	1170	N	968	-0-	-202	-0-	968	3			N	-0-					-0-
05	961	N	602	-0-	-359	-0-	602	3			N	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
07	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

02	2408	X	1366	-0-	-1042	-0-	1366	3			N	-0-					-0-
03	2666	X	2129	-0-	-537	-0-	2129	3			N	-0-					-0-
04	2490	X	1792	-0-	-698	-0-	1792	3			N	-0-					-0-
05	2573	X	2180	-0-	-393	-0-	2180	3			N	-0-					-0-
06	2460	X	2218	-0-	-242	-0-	2218	3			N	-0-					-0-
07	1860	N	1500	-0-	-360	-0-	1500	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

02	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
03	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
04	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
05	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
06	2227	X	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
07	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

02	2352	N	661	-0-	-1691	-0-	661	3			N	-0-					-0-
03	3100	N	3422	-0-	322	322	3422	3			N	-0-					-0-
04	3000	N	2795	-0-	-205	117	2795	3			N	-0-					-0-
05	3100	N	3728	-0-	628	745	3728	3			N	-0-					-0-
06	4368	X	3623	-0-	-745	-0-	3623	3			N	-0-					-0-
07	5726	X	5726	-0-	-0-	-0-	5726	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

02	2772	X	902	-0-	-1870	-0-	902	3			N	-0-					-0-
03	3069	X	2988	-0-	-81	-0-	2988	3			N	-0-					-0-
04	2970	X	2258	-0-	-712	-0-	2258	3			N	-0-					-0-
05	3069	X	1945	-0-	-1124	-0-	1945	3			N	-0-					-0-
06	2970	X	2595	-0-	-375	-0-	2595	3			N	-0-					-0-
07	4199	X	4199	-0-	-0-	-0-	4199	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

02	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
03	3627	X	3626	-0-	-1	-0-	3626	3			N	-0-					-0-
04	3510	X	2438	-0-	-1072	-0-	2438	3			N	-0-					-0-
05	3627	X	2359	-0-	-1268	-0-	2359	3			N	-0-					-0-
06	3510	X	2104	-0-	-1406	-0-	2104	3			N	-0-					-0-
07	5812	X	5812	-0-	-0-	-0-	5812	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

02	448	N	271	-0-	-177	-0-	271	3			N	-0-					-0-
03	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
04	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-
05	310	N	101	-0-	-209	-0-	101	3			N	-0-					-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

02	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
03	2976	N	2872	-0-	-104	-0-	2872	3			N	-0-					-0-
04	2850	N	2628	-0-	-222	-0-	2628	3			N	-0-					-0-
05	2852	N	1822	-0-	-1030	-0-	1822	3			N	-0-					-0-
06	2790	N	2662	-0-	-128	-0-	2662	3			N	-0-					-0-
07	2728	N	1485	-0-	-1243	-0-	1485	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

02	3377	X	3377	-0-	-0-	-0-	3377	3			N	-0-					-0-
03	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					-0-
04	2700	X	2408	-0-	-292	-0-	2408	3			N	-0-					-0-
05	2790	X	2684	-0-	-106	-0-	2684	3			N	-0-					-0-
06	2700	X	2660	-0-	-40	-0-	2660	3			N	-0-					-0-
07	2790	X	1585	-0-	-1205	-0-	1585	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

02	644	N	612	-0-	-32	-0-	612	3			N	-0-					-0-
03	1023	N	599	-0-	-424	-0-	599	3			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	3			N	-0-					-0-
05	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
06	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
04	510	N	284	-0-	-226	-0-	284	3			N	-0-					-0-
05	527	N	324	-0-	-203	-0-	324	3			N	-0-					-0-
06	450	N	327	-0-	-123	-0-	327	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

02	1176	N	1114	-0-	-62	-0-	1114	3			N	-0-					-0-
03	1116	N	617	-0-	-499	-0-	617	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

02	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

02	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
03	1860	N	728	-0-	-1132	-0-	728	3			N	-0-					-0-
04	1590	N	1193	-0-	-397	-0-	1193	3			N	-0-					-0-
05	1953	N	1107	-0-	-846	-0-	1107	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

02	2800	N	3151	-0-	351	351	3151	3			N	-0-					-0-
03	351	N	-0-	-0-	-351	-0-					N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
06	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
07	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

02	644	N	584	-0-	-60	-0-	584	3			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

02	1064	N	1056	-0-	-8	-0-	1056	3			N	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
04	990	N	553	-0-	-437	-0-	553	3			N	-0-					-0-
05	1178	N	728	-0-	-450	-0-	728	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

02	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
07	1178	N	988	-0-	-190	-0-	988	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

02	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
03	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
05	1519	N	1288	-0-	-231	-0-	1288	3			N	-0-					-0-
06	1470	N	1446	-0-	-24	-0-	1446	3			N	-0-					-0-
07	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

02	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
05	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

02	4676	X	-0-	-0-	-4676	-0-					N	-0-					-0-
03	7880	X	7880	-0-	-0-	-0-	7880	3			N	-0-					-0-
04	6608	X	6608	-0-	-0-	-0-	6608	3			N	-0-					-0-
05	6702	X	6702	-0-	-0-	-0-	6702	3			N	-0-					-0-
06	6496	X	6496	-0-	-0-	-0-	6496	3			N	-0-					-0-
07	7266	X	7266	-0-	-0-	-0-	7266	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

02	1008	N	669	-0-	-339	-0-	669	3			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	900	N	751	-0-	-149	-0-	751	3			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
05	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
06	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
07	3023	N	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

02	3612	X	1485	-0-	-2127	-0-	1485	3			N	-0-					-0-
03	3999	X	2488	-0-	-1511	-0-	2488	3			N	-0-					-0-
04	2310	X	2001	-0-	-309	-0-	2001	3			N	-0-					-0-
05	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
06	2400	X	2124	-0-	-276	-0-	2124	3			N	-0-					-0-
07	2480	X	2055	-0-	-425	-0-	2055	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

02	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

02	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
03	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
04	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
05	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

02	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
03	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
04	1920	N	1463	-0-	-457	-0-	1463	3			N	-0-					-0-
05	1922	N	1405	-0-	-517	-0-	1405	3			N	-0-					-0-
06	1890	N	1407	-0-	-483	-0-	1407	3			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-
03	1457	N	46	-0-	-1411	-0-	46	3			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

02	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	2571	N	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

02	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
03	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	899	N	671	-0-	-228	-0-	671	3			N	-0-					-0-
06	870	N	672	-0-	-198	-0-	672	3			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF. 10099 - 10165

02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

02	2436	X	1519	-0-	-917	-0-	1519	3			N	-0-					-0-
03	2697	X	1732	-0-	-965	-0-	1732	3			N	-0-					-0-
04	2610	X	1873	-0-	-737	-0-	1873	3			N	-0-					-0-
05	2697	X	2023	-0-	-674	-0-	2023	3			N	-0-					-0-
06	2610	X	1892	-0-	-718	-0-	1892	3			N	-0-					-0-
07	2181	X	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2553	X	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
03	6887	X	6887	-0-	-0-	-0-	6887	3			N	-0-					-0-
04	5780	X	5780	-0-	-0-	-0-	5780	3			N	-0-					-0-
05	3714	X	3714	-0-	-0-	-0-	3714	3			N	-0-					-0-
06	4229	X	4229	-0-	-0-	-0-	4229	3			N	-0-					-0-
07	5543	X	5543	-0-	-0-	-0-	5543	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

02	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
03	837	N	568	-0-	-269	-0-	568	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-
03	6524	X	6524	-0-	-0-	-0-	6524	3			N	-0-					-0-
04	7458	X	7458	-0-	-0-	-0-	7458	3			N	-0-					-0-
05	8079	X	8079	-0-	-0-	-0-	8079	3			N	-0-					-0-
06	6198	X	6198	-0-	-0-	-0-	6198	3			N	-0-					-0-
07	8103	X	8103	-0-	-0-	-0-	8103	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					-0-
03	3224	X	511	-0-	-2713	-0-	511	3			N	-0-					-0-
04	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
05	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
07	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

02	2352	X	160	-0-	-2192	-0-	160	3			N	-0-					-0-
03	2604	X	1563	-0-	-1041	-0-	1563	3			N	-0-					-0-
04	2520	X	1409	-0-	-1111	-0-	1409	3			N	-0-					-0-
05	2604	X	1594	-0-	-1010	-0-	1594	3			N	-0-					-0-
06	1500	N	1467	-0-	-33	-0-	1467	3			N	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

02	1400	N	1184	-0-	-216	-0-	1184	3			N	-0-					-0-
03	1550	N	1314	-0-	-236	-0-	1314	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	1302	N	1120	-0-	-182	-0-	1120	3			N	-0-					-0-
06	1260	N	1122	-0-	-138	-0-	1122	3			N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

02	1036	N	687	-0-	-349	-0-	687	3			N	-0-					-0-
03	1147	N	675	-0-	-472	-0-	675	3			N	-0-					-0-
04	1110	N	394	-0-	-716	-0-	394	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

02	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
04	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
05	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
07	3100	N	4810	-0-	1710	1710	4810	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
03	1860	N	1765	-0-	-95	-0-	1765	3			N	-0-					-0-
04	1680	N	1560	-0-	-120	-0-	1560	3			N	-0-					-0-
05	2232	N	1936	-0-	-296	-0-	1936	3			N	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
07	1612	N	383	-0-	-1229	-0-	383	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

02	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					-0-
03	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
04	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
05	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
06	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
07	3831	X	3831	-0-	-0-	-0-	3831	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

02	2255 N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
03	1933 N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
04	1636 N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
05	2108 N	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
06	2112 N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
07	2272 N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

02	3248	X	880	-0-	-2368	-0-	880	3			N	-0-					-0-
03	3596	X	2586	-0-	-1010	-0-	2586	3			N	-0-					-0-
04	3480	X	1675	-0-	-1805	-0-	1675	3			N	-0-					-0-
05	3596	X	2974	-0-	-622	-0-	2974	3			N	-0-					-0-
06	2970	X	2626	-0-	-344	-0-	2626	3			N	-0-					-0-
07	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	651	N	402	-0-	-249	-0-	402	3			N	-0-					-0-
06	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
07	3044	N	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

02	8143	X	8143	-0-	-0-	-0-	8143	2			N	-0-					-0-
03	9202	X	9202	-0-	-0-	-0-	9	1	9193	2	N	-0-					-0-
04	8965	X	8965	-0-	-0-	-0-	8965	2			N	-0-					-0-
05	8649	X	8649	-0-	-0-	-0-	8649	2			N	-0-					-0-
06	7620	X	4992	-0-	-2628	-0-	122	1	4870	2	N	-0-					-0-
07	8427	X	8427	-0-	-0-	-0-	24	1	8403	2	N	-0-					-0-

PEARWOOD (COTTON VALLEY LIME) //CONT.// 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78568	X	77733	-0-	-835	-0-	77733	2			N	-0-					-0-
03	86676	X	85851	-0-	-825	-0-	81	1	85770	2	N	-0-					-0-
04	84539	X	84539	-0-	-0-	-0-	84539	2			N	-0-					-0-
05	86056	X	84823	-0-	-1233	-0-	84823	2			N	-0-					-0-
06	83280	X	66815	-0-	-16465	-0-	1633	1	65182	2	N	-0-					-0-
07	87358	X	65191	-0-	-22167	-0-	182	1	65009	2	N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	603	-0-	-13	-0-	12	1	591	2	N	-0-					11
03	744	N	571	-0-	-173	-0-	571	2			N	-0-					11
04	780	N	687	-0-	-93	-0-	687	2			N	-0-					11
05	682	N	681	-0-	-1	-0-	23	1	658	2	N	-0-					11
06	766	N	766	-0-	-0-	-0-	9	1	757	2	N	-0-					11
07	713	N	654	-0-	-59	-0-	45	1	609	2	N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	856	-0-	-12	-0-	17	1	839	2	Y	-0-					8
03	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					8
04	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					8
05	984	N	984	-0-	-0-	-0-	33	1	951	2	Y	-0-					8
06	898	N	898	-0-	-0-	-0-	10	1	888	2	Y	-0-					8
07	992	N	763	-0-	-229	-0-	53	1	710	2	Y	-0-					8

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2148	N	2148	-0-	-0-	-0-	42	1	2106	2	Y	-0-					8
03	2573	N	2573	-0-	-0-	-0-	2573	2			Y	-0-					8
04	2555	N	2555	-0-	-0-	-0-	2555	2			Y	-0-					8
05	2519	N	2519	-0-	-0-	-0-	85	1	2434	2	Y	-0-					8
06	2033	N	2033	-0-	-0-	-0-	23	1	2010	2	Y	-0-					8
07	1758	N	1758	-0-	-0-	-0-	122	1	1636	2	Y	-0-					8

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	32	1	602	2	N	-0-					8
03	665	N	665	-0-	-0-	-0-	6	1	659	2	N	-0-					8
04	660	N	656	-0-	-4	-0-	2	1	654	2	N	-0-					8
05	713	N	679	-0-	-34	-0-	45	1	634	2	N	-0-					8
06	649	N	649	-0-	-0-	-0-	32	1	617	2	N	-0-					8
07	682	N	597	-0-	-85	-0-	50	1	547	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1233	-0-	-27	-0-	24	1	1209	2	Y	-0-					8
03	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					8
04	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					8
05	1364	N	1360	-0-	-4	-0-	46	1	1314	2	Y	-0-					8
06	1322	X	1322	-0-	-0-	-0-	15	1	1307	2	Y	-0-					8
07	1395	X	1298	-0-	-97	-0-	90	1	1208	2	Y	-0-					8

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2175	-0-	-0-	-0-	107	1	2068	2	Y	-0-					-0-
03	2573	N	2476	-0-	-97	-0-	10	1	2466	2	Y	-0-					-0-
04	2528	N	2528	-0-	-0-	-0-	61	1	2467	2	Y	-0-					-0-
05	2418	N	2324	-0-	-94	-0-	75	1	2249	2	Y	-0-					-0-
06	1818	X	1818	-0-	-0-	-0-	56	1	1762	2	Y	-0-					-0-
07	2604	X	2037	-0-	-567	-0-	116	1	1921	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	17	1	864	2	N	6	6	8			-0-
							7	9									
03	1281	N	1281	-0-	-0-	-0-	1273	2	8	9	N	7	7	8			-0-
04	357	N	357	-0-	-0-	-0-	354	2	3	9	N	3	3	8			-0-
05	1512	N	1512	-0-	-0-	-0-	51	1	1460	2	N	1	1	8			-0-
							1	9									
06	409	N	409	-0-	-0-	-0-	5	1	398	2	N	5	5	8			-0-
							6	9									
07	1104	N	1104	-0-	-0-	-0-	77	1	1025	2	N	2	2	8			-0-
							2	9									

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1940	N	1940	-0-	-0-	-0-	38	1	1902	2	Y	-0-					8
03	2108	N	2003	-0-	-105	-0-	2003	2			Y	-0-					8
04	2040	N	1112	-0-	-928	-0-	1112	2			Y	-0-					8
05	2108	N	211	-0-	-1897	-0-	7	1	204	2	Y	-0-					8
06	1407	X	1407	-0-	-0-	-0-	16	1	1391	2	Y	-0-					8
07	1147	X	1067	-0-	-80	-0-	74	1	993	2	Y	-0-					8

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1628	-0-	-80	-0-	82 2	1 9	1544	2	N	2	2	8			8
03	1798	N	1679	-0-	-119	-0-	15	1	1664	2	N	-0-					8
04	1740	N	1710	-0-	-30	-0-	6 3	1 9	1701	2	N	3	3	8			8
05	1798	N	1686	-0-	-112	-0-	112 1	1 9	1573	2	N	1	1	8			8
06	1612	N	1612	-0-	-0-	-0-	80	1	1532	2	N	-0-					8
07	1767	N	1404	-0-	-363	-0-	117	1	1287	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1579	N	1579	-0-	-0-	-0-	78	1	1501	2	Y	-0-					-0-
03	1953	N	959	-0-	-994	-0-	4	1	955	2	Y	-0-					-0-
04	1860	N	1193	-0-	-667	-0-	29	1	1164	2	Y	-0-					-0-
05	1736	N	1335	-0-	-401	-0-	43	1	1292	2	Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	37	1	1151	2	Y	-0-					-0-
07	1240	N	750	-0-	-490	-0-	43	1	707	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	27	1	530	2	Y	-0-					-0-
03	620	N	590	-0-	-30	-0-	2	1	588	2	Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	14	1	576	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	19	1	565	2	Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	17	1	550	2	Y	-0-					-0-
07	620	N	520	-0-	-100	-0-	30	1	490	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			112
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			112
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			112
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			112
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			112
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			112

WORKED OVER ANOTHER ZONE.. 04/13/2004

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	259	-0-	-805	-0-	5	1	254	2	N	-0-					85
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	483	-0-	-199	-0-	483	2			N	-0-					85
04	570	N	238	-0-	-332	-0-	238	2			N	-0-					85
05	334	N	334	-0-	-0-	-0-	11	1	323	2	N	-0-					85
06	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					85
07	248	N	70	-0-	-178	-0-	5	1	65	2	N	-0-					85

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 12/21/2023 TOTAL DEPTH 7700 PERF. 6584 - 6910

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	19	1	981	2	N	1	1	8			-0-
							1	9									
03	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
04	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
05	310	X	310	-0-	-0-	-0-	10	1	300	2	N	-0-					-0-
06	721	X	721	-0-	-0-	-0-	8	1	713	2	N	-0-					-0-
07	1037	X	1037	-0-	-0-	-0-	72	1	965	2	N	-0-					-0-

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

02	3933	X	3933	-0-	-0-	-0-	76	1	3857	2	Y	-0-					3
03	4867	X	4323	-0-	-544	-0-	4323	2			Y	-0-					3
04	4380	X	4234	-0-	-146	-0-	4234	2			Y	-0-					3
05	4464	X	4168	-0-	-296	-0-	141	1	4027	2	Y	-0-					3
06	4230	X	3649	-0-	-581	-0-	42	1	3607	2	Y	-0-					3
07	4371	X	3439	-0-	-932	-0-	239	1	3200	2	Y	-0-					3

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1418	-0-	-458	-0-	292	1	1098	2	N	8	8	8			-0-
							19	5	9	9							
03	2263	N	1972	-0-	-291	-0-	274	1	1564	2	N	9	9	8			-0-
							124	5	10	9							
04	2241	N	2241	-0-	-0-	-0-	154	1	1781	2	N	3	3	8			-0-
							303	5	3	9							
05	2254	N	2254	-0-	-0-	-0-	252	1	1665	2	N	1	1	8			-0-
							336	5	1	9							
06	2247	N	2247	-0-	-0-	-0-	158	1	1698	2	N	5	5	8			-0-
							385	5	6	9							
07	2325	N	2030	-0-	-295	-0-	275	1	1425	2	N	7	7	8			-0-
							322	5	8	9							

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

02	2585	N	2585	-0-	-0-	-0-	128	1	2457	2	N	-0-					1
03	3069	N	3069	-0-	-0-	-0-	13	1	3056	2	N	-0-					1
04	3000	N	3177	-0-	177	177	77	1	3100	2	N	-0-					1
05	3100	N	3185	-0-	85	262	103	1	3082	2	N	-0-					1
06	3000	N	2887	-0-	-113	149	89	1	2798	2	N	-0-					1
07	2931	X	2782	-0-	-149	-0-	159	1	2623	2	N	-0-					1

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1820	-0-	-0-	-0-	422	2	1387	5	N	10	10	8			-0-
							11	9									
03	3100	X	2729	-0-	-371	-0-	1419	2	1301	5	N	8	8	8			-0-
							9	9									
04	3000	X	2811	-0-	-189	-0-	1457	2	1351	5	N	3	3	8			-0-
							3	9									
05	3100	X	2745	-0-	-355	-0-	1449	2	1295	5	N	1	1	8			-0-
							1	9									
06	3000	X	2695	-0-	-305	-0-	1422	2	1266	5	N	6	6	8			-0-
							7	9									
07	2914	X	2120	-0-	-794	-0-	1252	2	860	5	N	7	7	8			-0-
							8	9									

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

02	441	N	441	-0-	-0-	-0-	8	2	430	5	N	3	3	8			-0-
							3	9									
03	1457	N	1457	-0-	-0-	-0-	41	1	1399	2	N	-0-					-0-
							17	5									
04	1105	N	1105	-0-	-0-	-0-	1001	2	101	5	N	3	3	8			-0-
							3	9									
05	691	N	691	-0-	-0-	-0-	22	1	643	2	N	1	1	8			-0-
							25	5	1	9							
06	701	N	701	-0-	-0-	-0-	11	1	647	2	N	4	4	8			-0-
							39	5	4	9							
07	1147	N	807	-0-	-340	-0-	622	2	176	5	N	8	8	8			-0-
							9	9									

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

02	1772	N	1772	-0-	-0-	-0-	87	1	1685	2	N	-0-					30
03	1959	N	1959	-0-	-0-	-0-	8	1	1951	2	N	-0-					30
04	1920	N	1884	-0-	-36	-0-	45	1	1839	2	N	-0-					30
05	1953	N	1887	-0-	-66	-0-	61	1	1826	2	N	-0-					30
06	1710	N	1710	-0-	-0-	-0-	53	1	1657	2	N	-0-					30
07	1953	N	1704	-0-	-249	-0-	97	1	1607	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

02	7414	X	7414	-0-	-0-	-0-	778	1	6426	2	N	54	54	8			-0-
							151	5	59	9							
03	7503	X	7503	-0-	-0-	-0-	777	1	6470	2	N	77	77	8			-0-
							171	5	85	9							
04	7580	X	7580	-0-	-0-	-0-	782	1	6628	2	N	4	4	8			-0-
							166	5	4	9							
05	7118	X	7118	-0-	-0-	-0-	790	1	6159	2	N	1	1	8			-0-
							168	5	1	9							
06	4978	X	4978	-0-	-0-	-0-	632	1	4215	2	N	30	30	8			-0-
							98	5	33	9							
07	4620	X	4620	-0-	-0-	-0-	686	1	3899	2	N	32	32	8			-0-
							35	9									

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	921	-0-	-31	-0-	45	1	876	2	Y	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	4	1	1072	2	Y	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	25	1	1028	2	Y	-0-					-0-
05	1023	N	988	-0-	-35	-0-	32	1	956	2	Y	-0-					-0-
06	944	N	944	-0-	-0-	-0-	29	1	915	2	Y	-0-					-0-
07	1054	N	833	-0-	-221	-0-	47	1	785	2	Y	1	1	8			-0-
							1	9									

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7675	X	7675	-0-	-0-	-0-	378	1	7291	2	N	5	5	8			-0-
							6	9									
03	8275	X	8275	-0-	-0-	-0-	34	1	8237	2	N	4	4	8			-0-
							4	9									
04	8419	X	8419	-0-	-0-	-0-	203	1	8209	2	N	6	6	8			-0-
							7	9									
05	8494	X	8283	-0-	-211	-0-	267	1	8014	2	N	2	2	8			-0-
							2	9									
06	8220	X	5421	-0-	-2799	-0-	167	1	5252	2	N	2	2	8			-0-
							2	9									
07	8711	X	4125	-0-	-4586	-0-	235	1	3889	2	N	1	1	8			-0-
							1	9									

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	27	-0-	27	27	1	1	26	2	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3789	-0-	-47	-0-	185	1	3562	2	N	38	38	8			-0-
							42	9									
03	4588	X	4577	-0-	-11	-0-	18	1	4480	2	N	72	72	8			-0-
							79	9									
04	4440	X	4336	-0-	-104	-0-	101	1	4096	2	N	126	126	8			-0-
							139	9									
05	4588	X	4340	-0-	-248	-0-	139	1	4168	2	N	30	30	8			-0-
							33	9									
06	4260	X	3596	-0-	-664	-0-	108	1	3409	2	N	72	72	8			-0-
							79	9									
07	4588	X	3401	-0-	-1187	-0-	192	1	3173	2	N	33	33	8			-0-
							36	9									

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1189	-0-	1189	1189	59	1	1130	2	N	-0-					-0-
03	T. A.		1554	-0-	1554	2743	6	1	1548	2	N	-0-					-0-
04	T. A.		1634	-0-	1634	4377	39	1	1595	2	N	-0-					-0-
05	6106	X	1729	-0-	-4377	-0-	56	1	1673	2	N	-0-					-0-
06	1344	X	1344	-0-	-0-	-0-	41	1	1303	2	N	-0-					-0-
07	1674	N	1340	-0-	-334	-0-	76	1	1264	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	32					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					133
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					133
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					133
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					133
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					133
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					112
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					112
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					112
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					87
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					87
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					87
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					87
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		265	-0-	265	419	265	2			N	-0-					8
03	0	X	NO RPT	-0-	-0-	419					N	NO RPT					8
04	0	N	NO RPT	-0-	-0-	419					N	NO RPT					8
05	279	N	NO RPT	-0-	-279	140					N	NO RPT					8
06	0	N	NO RPT	-0-	-0-	140					N	NO RPT					8
07	0	N	NO RPT	-0-	-0-	140					N	NO RPT					8

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	2471	N	2471	-0-	-0-	-0-	2471	2			Y	-0-					74
04	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					74
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					74
*06	870	N	-0-	-0-	-870	-0-					Y	-0-					74
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					124
03	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					124
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					124
05	5	N	1	-0-	-4	-0-	1	2			Y	-0-					124
*06	420	N	3	-0-	-417	-0-	3	2			Y	-0-					124
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					124

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
03	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					51
04	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					51
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					51
*06	840	N	-0-	-0-	-840	-0-					Y	-0-					51
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					192
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					192
04	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-	170	1			22
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
*06	1500	N	-0-	-0-	-1500	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					43
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					43
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
06	90	N	-0-	-0-	-90	-0-					Y	-0-					43
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

DIVERSIFIED PRODUCTION LLC 220903
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	7	1	128	2	N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	2	1	85	2	N	-0-					-0-
05	124	N	106	-0-	-18	-0-	3	1	103	2	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	3	1	87	2	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1375	N	1375	-0-	-0-	-0-	68	1	1307	2	N	-0-			-0-
03	1451	N	1451	-0-	-0-	-0-	6	1	1445	2	N	-0-			-0-
04	1440	N	1437	-0-	-3	-0-	35	1	1402	2	N	-0-			-0-
05	1519	N	1501	-0-	-18	-0-	48	1	1453	2	N	-0-			-0-
06	1500	N	1500	-0-	-0-	-0-	46	1	1454	2	N	-0-			-0-
07	1488	N	1409	-0-	-79	-0-	80	1	1329	2	N	-0-			-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

02	2156	N	2054	-0-	-102	-0-	101	1	1953	2	N	-0-			-0-
03	2742	N	2742	-0-	-0-	-0-	11	1	2731	2	N	-0-			-0-
04	2667	N	2667	-0-	-0-	-0-	64	1	2603	2	N	-0-			-0-
05	2600	N	2600	-0-	-0-	-0-	84	1	2516	2	N	-0-			-0-
06	1995	N	1995	-0-	-0-	-0-	61	1	1934	2	N	-0-			-0-
07	2728	N	2156	-0-	-572	-0-	123	1	2033	2	N	-0-			-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

02	280	N	267	-0-	-13	-0-	13	1	254	2	N	-0-			-0-
03	310	N	297	-0-	-13	-0-	1	1	296	2	N	-0-			-0-
04	300	N	289	-0-	-11	-0-	7	1	282	2	N	-0-			-0-
05	310	N	296	-0-	-14	-0-	10	1	286	2	N	-0-			-0-
06	267	N	267	-0-	-0-	-0-	8	1	259	2	N	-0-			-0-
07	310	N	247	-0-	-63	-0-	14	1	233	2	N	-0-			-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

02	672	N	651	-0-	-21	-0-	32	1	619	2	N	-0-			-0-
03	733	N	733	-0-	-0-	-0-	3	1	730	2	N	-0-			-0-
04	710	N	710	-0-	-0-	-0-	17	1	693	2	N	-0-			-0-
05	721	N	721	-0-	-0-	-0-	23	1	698	2	N	-0-			-0-
06	704	N	704	-0-	-0-	-0-	22	1	682	2	N	-0-			-0-
07	744	N	604	-0-	-140	-0-	34	1	570	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

02	504	N	479	-0-	-25	-0-	24	1	455	2	Y	-0-			-0-
03	541	N	541	-0-	-0-	-0-	2	1	539	2	Y	-0-			-0-
04	524	N	524	-0-	-0-	-0-	13	1	511	2	Y	-0-			-0-
05	536	N	536	-0-	-0-	-0-	17	1	519	2	Y	-0-			-0-
06	503	N	503	-0-	-0-	-0-	16	1	487	2	Y	-0-			-0-
07	527	N	423	-0-	-104	-0-	24	1	399	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1481	-0-	1481	1481	73	1	1407	2	Y	1	1	8			-0-
							1	9									
03	T. A.		1391	-0-	1391	2872	6	1	1374	2	Y	10	10	8			-0-
							11	9									
04	T. A.		1384	-0-	1384	4256	33	1	1339	2	Y	11	11	8			-0-
							12	9									
05	5474	X	1218	-0-	-4256	-0-	39	1	1177	2	Y	2	2	8			-0-
							2	9									
06	745	X	745	-0-	-0-	-0-	23	1	714	2	Y	7	7	8			-0-
							8	9									
07	1426	N	4	-0-	-1422	-0-	1	2	3	9	Y	3	3	8			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1138	-0-	-38	-0-	56	1	1082	2	N	-0-					-0-
03	1271	N	1229	-0-	-42	-0-	5	1	1224	2	N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	30	1	1207	2	N	-0-					-0-
05	1368	N	1368	-0-	-0-	-0-	44	1	1324	2	N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	36	1	1141	2	N	-0-					-0-
07	1271	N	1091	-0-	-180	-0-	62	1	1029	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	39	1	745	2	N	-0-					-0-
03	868	N	860	-0-	-8	-0-	4	1	856	2	N	-0-					-0-
04	840	N	833	-0-	-7	-0-	20	1	813	2	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	27	1	825	2	N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	24	1	761	2	N	-0-					-0-
07	868	N	770	-0-	-98	-0-	44	1	726	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	1	1	149	2	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	4	1	145	2	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	5	1	152	2	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	4	1	113	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	13	1	251	2	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	1	1	305	2	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	7	1	281	2	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	9	1	260	2	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	9	1	286	2	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	15	1	240	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1292	-0-	-304	-0-	64	1	1228	2	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	7	1	1692	2	N	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	49	1	1978	2	N	-0-					-0-
05	2026	N	2026	-0-	-0-	-0-	65	1	1961	2	N	-0-					-0-
06	1666	N	1666	-0-	-0-	-0-	51	1	1615	2	N	-0-					-0-
07	2108	N	1366	-0-	-742	-0-	78	1	1288	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

02	2244	X	2244	-0-	-0-	-0-	111	1	2133	2	N	-0-			-0-
03	3044	X	3044	-0-	-0-	-0-	12	1	3032	2	N	-0-			-0-
04	2100	X	1728	-0-	-372	-0-	42	1	1686	2	N	-0-			-0-
05	2170	X	2128	-0-	-42	-0-	68	1	2060	2	N	-0-			-0-
06	2052	N	2052	-0-	-0-	-0-	63	1	1989	2	N	-0-			-0-
07	2034	N	2034	-0-	-0-	-0-	116	1	1918	2	N	-0-			-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

02	168	N	132	-0-	-36	-0-	7	1	125	2	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	1	1	166	2	N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	4	1	149	2	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	5	1	155	2	N	-0-			-0-
06	148	N	148	-0-	-0-	-0-	5	1	143	2	N	-0-			-0-
07	155	N	125	-0-	-30	-0-	7	1	118	2	N	-0-			-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

02	982	N	982	-0-	-0-	-0-	48	1	934	2	Y	-0-			-0-
03	1085	N	780	-0-	-305	-0-	3	1	777	2	Y	-0-			-0-
04	1080	N	1027	-0-	-53	-0-	25	1	1002	2	Y	-0-			-0-
05	1085	N	1022	-0-	-63	-0-	33	1	989	2	Y	-0-			-0-
06	917	X	917	-0-	-0-	-0-	28	1	889	2	Y	-0-			-0-
07	1054	X	769	-0-	-285	-0-	44	1	725	2	Y	-0-			-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

02	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-			-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	11	1	203	2	N	-0-					-0-
03	248	N	155	-0-	-93	-0-	1	1	154	2	N	-0-					-0-
04	300	N	95	-0-	-205	-0-	2	1	93	2	N	-0-					-0-
05	248	N	63	-0-	-185	-0-	2	1	61	2	N	-0-					-0-
06	150	N	25	-0-	-125	-0-	1	1	24	2	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	34	1	564	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	527	-0-	-117	-0-	26	1	501	2	N	-0-					-0-
03	651	N	637	-0-	-14	-0-	3	1	634	2	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	15	1	616	2	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	24	1	708	2	N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	21	1	658	2	N	-0-					-0-
07	651	N	643	-0-	-8	-0-	37	1	606	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	37	1	703	2	Y	-0-					-0-
03	899	N	833	-0-	-66	-0-	3	1	830	2	Y	-0-					-0-
04	870	N	566	-0-	-304	-0-	14	1	552	2	Y	-0-					-0-
05	806	N	691	-0-	-115	-0-	22	1	669	2	Y	-0-					-0-
06	810	N	650	-0-	-160	-0-	20	1	630	2	Y	-0-					-0-
07	856	N	856	-0-	-0-	-0-	49	1	807	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1803	N	1803	-0-	-0-	-0-	89	1	1714	2	Y	-0-					-0-
03	2117	N	2117	-0-	-0-	-0-	9	1	2108	2	Y	-0-					-0-
04	2047	N	2047	-0-	-0-	-0-	49	1	1998	2	Y	-0-					-0-
05	2008	N	2008	-0-	-0-	-0-	65	1	1943	2	Y	-0-					-0-
06	1770	N	1535	-0-	-235	-0-	47	1	1488	2	Y	-0-					-0-
07	1829	N	1660	-0-	-169	-0-	95	1	1565	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	669	-0-	-3	-0-	94	1	575	2	N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	95	1	639	2	N	-0-					-0-
04	810	N	722	-0-	-88	-0-	86	1	636	2	N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	41	1	757	2	N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	97	1	691	2	N	125					125
							138	9									
07	744	N	653	-0-	-91	-0-	177	1	463	2	N	12					137
							13	9									

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	14	1	277	2	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	1	1	337	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	8	1	323	2	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	11	1	342	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	10	1	326	2	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	19	1	307	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1556	N	1556	-0-	-0-	-0-	77	1	1479	2	N	-0-					-0-
03	1653	N	1653	-0-	-0-	-0-	7	1	1646	2	N	-0-					-0-
04	1599	N	1599	-0-	-0-	-0-	39	1	1560	2	N	-0-					-0-
05	1637	N	1637	-0-	-0-	-0-	53	1	1584	2	N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	46	1	1439	2	N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	81	1	1338	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	46	1	879	2	Y	-0-					-0-
03	992	N	984	-0-	-8	-0-	4	1	980	2	Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	23	1	920	2	Y	-0-					-0-
05	992	N	901	-0-	-91	-0-	29	1	872	2	Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	27	1	836	2	Y	-0-					-0-
07	961	N	738	-0-	-223	-0-	42	1	696	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	361	-0-	-87	-0-	18	1	343	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	2	1	446	2	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	15	1	621	2	Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	20	1	599	2	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	16	1	517	2	Y	-0-					-0-
07	651	N	483	-0-	-168	-0-	28	1	455	2	Y	-0-					-0-

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1519	-0-	-497	-0-	101	1	1417	2	Y	1	1	8			-0-
							1	9									
03	1922	N	1031	-0-	-891	-0-	35	1	995	2	Y	1	1	8			-0-
							1	9									
04	1800	N	745	-0-	-1055	-0-	47	1	697	2	Y	1	1	8			-0-
							1	9									
05	3100	N	3707	-0-	607	607	149	1	3558	2	Y	-0-					-0-
06	3087	X	2480	-0-	-607	-0-	105	1	2374	2	Y	1	1	8			-0-
							1	9									
07	1688	X	1688	-0-	-0-	-0-	125	1	1562	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	4	1	179	2	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	5	1	158	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	5	1	153	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	464	-0-	-68	-0-	23	1	441	2	Y	-0-					-0-
03	589	N	516	-0-	-73	-0-	2	1	514	2	Y	-0-					-0-
04	540	N	144	-0-	-396	-0-	3	1	141	2	Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	17	1	518	2	Y	-0-					-0-
06	742	N	742	-0-	-0-	-0-	23	1	719	2	Y	-0-					-0-
07	904	N	904	-0-	-0-	-0-	52	1	852	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2530	N	2530	-0-	-0-	-0-	125	1	2404	2	Y	1	1	8			-0-
							1	9									
03	2821	N	2624	-0-	-197	-0-	11	1	2611	2	Y	2	2	8			-0-
							2	9									
04	2637	N	2637	-0-	-0-	-0-	64	1	2572	2	Y	1	1	8			-0-
							1	9									
05	2790	N	2667	-0-	-123	-0-	86	1	2581	2	Y	-0-					-0-
06	2526	X	2526	-0-	-0-	-0-	78	1	2447	2	Y	1	1	8			-0-
							1	9									
07	2728	X	2258	-0-	-470	-0-	129	1	2129	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

02	1120	N	543	-0-	-577	-0-	27	1	516	2	N	-0-					-0-
03	1240	N	936	-0-	-304	-0-	4	1	932	2	N	-0-					-0-
04	1338	N	1338	-0-	-0-	-0-	32	1	1306	2	N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	39	1	1227	2	N	-0-					-0-
07	1635	N	1635	-0-	-0-	-0-	93	1	1542	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

02	276	N	276	-0-	-0-	-0-	14	1	262	2	N	-0-					-0-
03	248	N	214	-0-	-34	-0-	1	1	213	2	N	-0-					-0-
04	240	N	124	-0-	-116	-0-	3	1	121	2	N	-0-					-0-
05	248	N	35	-0-	-213	-0-	1	1	34	2	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	12	1	386	2	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	113	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	199	-0-	-53	-0-	10	1	189	2	Y	-0-			-0-
03	248	N	219	-0-	-29	-0-	1	1	218	2	Y	-0-			-0-
04	240	N	214	-0-	-26	-0-	5	1	209	2	Y	-0-			-0-
05	221	N	221	-0-	-0-	-0-	7	1	214	2	Y	-0-			-0-
06	575	N	575	-0-	-0-	-0-	18	1	557	2	Y	-0-			-0-
07	640	N	640	-0-	-0-	-0-	37	1	603	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	27	1	528	2	Y	-0-			-0-
03	617	N	617	-0-	-0-	-0-	3	1	614	2	Y	-0-			-0-
04	597	N	597	-0-	-0-	-0-	14	1	583	2	Y	-0-			-0-
05	657	N	657	-0-	-0-	-0-	21	1	636	2	Y	-0-			-0-
06	572	N	572	-0-	-0-	-0-	18	1	554	2	Y	-0-			-0-
07	565	N	565	-0-	-0-	-0-	32	1	533	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1644	N	1644	-0-	-0-	-0-	81	1	1563	2	N	-0-			-0-
03	1768	N	1768	-0-	-0-	-0-	7	1	1761	2	N	-0-			-0-
04	1660	N	1660	-0-	-0-	-0-	40	1	1620	2	N	-0-			-0-
05	1699	N	1699	-0-	-0-	-0-	55	1	1644	2	N	-0-			-0-
06	1660	N	1660	-0-	-0-	-0-	51	1	1609	2	N	-0-			-0-
07	1421	N	1421	-0-	-0-	-0-	81	1	1340	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1212	N	1212	-0-	-0-	-0-	60	1	1152	2	N	-0-			-0-
03	1726	N	1726	-0-	-0-	-0-	7	1	1719	2	N	-0-			-0-
04	1950	N	1236	-0-	-714	-0-	30	1	1206	2	N	-0-			-0-
05	1333	N	1106	-0-	-227	-0-	36	1	1070	2	N	-0-			-0-
06	1796	N	1796	-0-	-0-	-0-	55	1	1741	2	N	-0-			-0-
07	1504	N	1504	-0-	-0-	-0-	86	1	1418	2	N	-0-			-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1701	N	1701	-0-	-0-	-0-	84	1	1617	2	N	-0-			-0-
03	1640	N	1640	-0-	-0-	-0-	7	1	1633	2	N	-0-			-0-
04	1290	N	1290	-0-	-0-	-0-	31	1	1259	2	N	-0-			-0-
05	1586	N	1586	-0-	-0-	-0-	51	1	1535	2	N	-0-			-0-
06	1569	N	1569	-0-	-0-	-0-	48	1	1521	2	N	-0-			-0-
07	1365	N	1365	-0-	-0-	-0-	78	1	1287	2	N	-0-			-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	377	-0-	-43	-0-	19	1	358	2	N	-0-			-0-
03	434	N	375	-0-	-59	-0-	2	1	373	2	N	-0-			-0-
04	420	N	379	-0-	-41	-0-	9	1	370	2	N	-0-			-0-
05	403	N	403	-0-	-0-	-0-	13	1	390	2	N	-0-			-0-
06	366	N	366	-0-	-0-	-0-	11	1	355	2	N	-0-			-0-
07	403	N	322	-0-	-81	-0-	18	1	304	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	667	-0-	-33	-0-	33	1	634	2	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	3	1	734	2	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	17	1	693	2	N	-0-					-0-
05	744	N	714	-0-	-30	-0-	23	1	691	2	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	21	1	664	2	N	-0-					-0-
07	744	N	618	-0-	-126	-0-	35	1	583	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	30	1	585	2	Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	3	1	745	2	Y	-0-					-0-
04	705	N	705	-0-	-0-	-0-	17	1	688	2	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	23	1	684	2	Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	19	1	599	2	Y	-0-					-0-
07	669	N	669	-0-	-0-	-0-	38	1	631	2	Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0-	-0-	72	1	1388	2	N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	3	1	750	2	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	2	1	482	2	Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	12	1	496	2	Y	-0-					-0-
05	519	N	519	-0-	-0-	-0-	17	1	502	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	15	1	468	2	Y	-0-					-0-
07	482	N	482	-0-	-0-	-0-	27	1	455	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2308	N	2308	-0-	-0-	-0-	114	1	2194	2	N	-0-					-0-
03	2599	X	2599	-0-	-0-	-0-	11	1	2588	2	N	-0-					-0-
04	2573	X	2573	-0-	-0-	-0-	62	1	2511	2	N	-0-					-0-
05	2597	X	2597	-0-	-0-	-0-	84	1	2513	2	N	-0-					-0-
06	2244	X	2244	-0-	-0-	-0-	69	1	2175	2	N	-0-					-0-
07	2087	X	2087	-0-	-0-	-0-	119	1	1968	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	2	1	96	2	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	3	1	85	2	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	892	-0-	-4	-0-	44	1	847	2	Y	1	1	8			-0-
							1	9									
03	1054	N	976	-0-	-78	-0-	4	1	969	2	Y	3	3	8			-0-
							3	9									
04	1091	N	1091	-0-	-0-	-0-	26	1	1063	2	Y	2	2	8			-0-
							2	9									
05	1141	N	1141	-0-	-0-	-0-	37	1	1103	2	Y	1	1	8			-0-
							1	9									
06	1021	N	1021	-0-	-0-	-0-	31	1	988	2	Y	2	2	8			-0-
							2	9									
07	1054	N	899	-0-	-155	-0-	51	1	847	2	Y	1	1	8			-0-
							1	9									

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	39	1	748	2	Y	-0-					20
03	732	N	732	-0-	-0-	-0-	3	1	729	2	Y	-0-					20
04	690	N	634	-0-	-56	-0-	15	1	619	2	Y	-0-					20
05	713	N	604	-0-	-109	-0-	19	1	585	2	Y	-0-					20
06	531	N	531	-0-	-0-	-0-	16	1	515	2	Y	-0-					20
07	651	N	410	-0-	-241	-0-	23	1	387	2	Y	-0-					20

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2181	N	2181	-0-	-0-	-0-	108	1	2073	2	Y	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	9	1	2097	2	Y	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	34	1	1381	2	Y	-0-					-0-
05	2418	N	2207	-0-	-211	-0-	71	1	2136	2	Y	-0-					-0-
06	1832	X	1832	-0-	-0-	-0-	56	1	1776	2	Y	-0-					-0-
07	1600	X	1600	-0-	-0-	-0-	91	1	1509	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

02	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

02	3444	X	2669	-0-	-775	-0-	132	1	2536	2	Y	1	1	8			-0-
							1	9									
03	3596	X	2853	-0-	-743	-0-	12	1	2840	2	Y	1	1	8			-0-
							1	9									
04	3270	X	2634	-0-	-636	-0-	63	1	2570	2	Y	1	1	8			-0-
							1	9									
05	3131	X	2559	-0-	-572	-0-	82	1	2477	2	Y	-0-					-0-
06	2970	X	1843	-0-	-1127	-0-	57	1	1785	2	Y	1	1	8			-0-
							1	9									
07	2945	X	1871	-0-	-1074	-0-	107	1	1764	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24	-0-	11	1	217	2	N	-0-					-0-
03	279	N	245	-0-	-34	-0-	1	1	244	2	N	-0-					-0-
04	270	N	237	-0-	-33	-0-	6	1	231	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	8	1	234	2	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	7	1	215	2	N	-0-					-0-
07	248	N	194	-0-	-54	-0-	11	1	183	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3416	-0-	-0-	-0-	168	1	3248	2	N	-0-					-0-
03	3587	X	3587	-0-	-0-	-0-	15	1	3572	2	N	-0-					-0-
04	3190	X	3190	-0-	-0-	-0-	77	1	3113	2	N	-0-					-0-
05	3428	X	3428	-0-	-0-	-0-	110	1	3318	2	N	-0-					-0-
06	2872	X	2872	-0-	-0-	-0-	89	1	2783	2	N	-0-					-0-
07	2626	X	2626	-0-	-0-	-0-	150	1	2476	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	1	1	43	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1816	N	1816	-0-	-0-	-0-	90	1	1726	2	Y	-0-					-0-
03	1977	N	1977	-0-	-0-	-0-	8	1	1968	2	Y	1	1	8			-0-
							1	9									
04	1905	N	1905	-0-	-0-	-0-	46	1	1857	2	Y	2	2	8			-0-
							2	9									
05	1936	N	1936	-0-	-0-	-0-	62	1	1874	2	Y	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	50	1	1561	2	Y	2	2	8			-0-
							2	9									
07	1612	N	1307	-0-	-305	-0-	75	1	1231	2	Y	1	1	8			-0-
							1	9									

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	3	1	101	2	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	3	1	105	2	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	3	1	96	2	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		57	-0-	57	57	3	1	54	2	Y	-0-					-0-
03	T. A.		97	-0-	97	154	97	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	154					Y	-0-					-0-
05	154	X	-0-	-0-	-154	-0-					Y	-0-					-0-
06	T. A.		96	-0-	96	96	3	1	93	2	Y	-0-					-0-
07	T. A.		465	-0-	465	561	27	1	438	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3059	-0-	259	259	151	1	2907	2	N	1	1	8			-0-
							1	9									
03	3069	N	2810	-0-	-259	-0-	12	1	2796	2	N	2	2	8			-0-
							2	9									
04	2520	N	2520	-0-	-0-	-0-	61	1	2456	2	N	3	3	8			-0-
							3	9									
05	2790	X	2743	-0-	-47	-0-	88	1	2654	2	N	1	1	8			-0-
							1	9									
06	2700	X	2518	-0-	-182	-0-	78	1	2439	2	N	1	1	8			-0-
							1	9									
07	2790	X	1945	-0-	-845	-0-	111	1	1834	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	-0-	43	1	829	2	Y	-0-					-0-
03	940	N	940	-0-	-0-	-0-	4	1	936	2	Y	-0-					-0-
04	915	N	915	-0-	-0-	-0-	22	1	893	2	Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	30	1	895	2	Y	-0-					-0-
06	854	N	854	-0-	-0-	-0-	26	1	828	2	Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	50	1	830	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	20	1	394	2	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	3	1	704	2	Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	11	1	434	2	Y	-0-					-0-
05	509	N	509	-0-	-0-	-0-	16	1	493	2	Y	-0-					-0-
06	356	X	356	-0-	-0-	-0-	11	1	345	2	Y	-0-					-0-
07	465	X	204	-0-	-261	-0-	12	1	192	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	1852	-0-	-1536	-0-	91	1	1758	2	Y	3	3	8			-0-
							3	9									
03	3689	X	830	-0-	-2859	-0-	3	1	826	2	Y	1	1	8			-0-
							1	9									
04	3510	X	616	-0-	-2894	-0-	15	1	601	2	Y	-0-					-0-
05	3472	X	562	-0-	-2910	-0-	18	1	544	2	Y	-0-					-0-
06	1950	X	460	-0-	-1490	-0-	14	1	446	2	Y	-0-					-0-
07	2015	X	366	-0-	-1649	-0-	21	1	345	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0-	-0-	73	1	1406	2	Y	1	1	8			3
							1	9									
03	1518	N	1518	-0-	-0-	-0-	6	1	1511	2	Y	1	1	8			3
							1	9									
04	1320	N	876	-0-	-444	-0-	21	1	854	2	Y	1	1	8			3
							1	9									
05	1395	N	772	-0-	-623	-0-	25	1	747	2	Y	-0-					3
06	1518	N	1518	-0-	-0-	-0-	47	1	1470	2	Y	1	1	8			3
							1	9									
07	1256	N	1256	-0-	-0-	-0-	72	1	1183	2	Y	1	1	8			3
							1	9									

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	146	-0-	-78	-0-	7	1	139	2	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	2	1	383	2	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	11	1	453	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	15	1	466	2	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	13	1	412	2	Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3353	-0-	-539	-0-	165	1	3175	2	Y	12	12	8			-0-
							13	9									
03	4309	X	3537	-0-	-772	-0-	14	1	3506	2	Y	15	15	8			-0-
							17	9									
04	3960	X	3313	-0-	-647	-0-	79	1	3208	2	Y	24	24	8			-0-
							26	9									
05	3999	X	3209	-0-	-790	-0-	103	1	3100	2	Y	5	5	8			-0-
							6	9									
06	3660	X	3084	-0-	-576	-0-	95	1	2971	2	Y	16	16	8			-0-
							18	9									
07	3720	X	2665	-0-	-1055	-0-	152	1	2505	2	Y	7	7	8			-0-
							8	9									

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1098	-0-	-50	-0-	54	1	1044	2	Y	-0-					-0-
03	1302	N	1096	-0-	-206	-0-	4	1	1091	2	Y	1	1	8			-0-
							1	9									
04	1080	N	1048	-0-	-32	-0-	25	1	1022	2	Y	1	1	8			-0-
							1	9									
05	1209	N	998	-0-	-211	-0-	32	1	966	2	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	16	1	497	2	Y	-0-					-0-
07	1085	N	40	-0-	-1045	-0-	2	1	38	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0-	-0-	68	1	1320	2	N	-0-					-0-
03	1535	N	1535	-0-	-0-	-0-	6	1	1529	2	N	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	36	1	1441	2	N	-0-					-0-
05	1550	N	1547	-0-	-3	-0-	50	1	1497	2	N	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	46	1	1437	2	N	-0-					-0-
07	1519	N	1379	-0-	-140	-0-	79	1	1300	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	255	-0-	-949	-0-	13	1	242	2	N	-0-					-0-
03	403	N	228	-0-	-175	-0-	1	1	227	2	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	10	1	397	2	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	14	1	424	2	N	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	56	1	1745	2	N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	92	1	1521	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	928	-0-	-108	-0-	46	1	881	2	Y	1	1	8			-0-
							1	9									
03	1198	N	1198	-0-	-0-	-0-	5	1	1193	2	Y	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	29	1	1172	2	Y	1	1	8			-0-
							1	9									
05	1295	N	1295	-0-	-0-	-0-	42	1	1253	2	Y	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	36	1	1145	2	Y	1	1	8			-0-
							1	9									
07	1147	N	944	-0-	-203	-0-	54	1	889	2	Y	1	1	8			-0-
							1	9									

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	61	-0-	-23	-0-	3	1	58	2	Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	1	1	55	2	Y	-0-					-0-
05	62	N	25	-0-	-37	-0-	1	1	24	2	Y	-0-					-0-
06	318	X	318	-0-	-0-	-0-	10	1	308	2	Y	-0-					-0-
07	217	X	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	707	-0-	-49	-0-	35	1	672	2	Y	-0-					-0-
03	837	N	804	-0-	-33	-0-	3	1	801	2	Y	-0-					-0-
04	747	N	747	-0-	-0-	-0-	18	1	729	2	Y	-0-					-0-
05	797	N	797	-0-	-0-	-0-	26	1	771	2	Y	-0-					-0-
06	680	N	680	-0-	-0-	-0-	21	1	659	2	Y	-0-					-0-
07	775	N	665	-0-	-110	-0-	38	1	627	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	882	-0-	-182	-0-	44	1	838	2	Y	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	4	1	1067	2	Y	1	1	8			-0-
							1	9									
04	930	N	759	-0-	-171	-0-	18	1	740	2	Y	1	1	8			-0-
							1	9									
05	1217	N	1217	-0-	-0-	-0-	39	1	1178	2	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	9	1	288	2	Y	-0-					-0-
07	775	N	411	-0-	-364	-0-	23	1	388	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2557	N	2557	-0-	-0-	-0-	126	1	2431	2	Y	-0-					-0-
03	2777	N	2777	-0-	-0-	-0-	11	1	2766	2	Y	-0-					-0-
04	2721	N	2721	-0-	-0-	-0-	66	1	2654	2	Y	1	1	8			-0-
							1	9									
05	2739	N	2739	-0-	-0-	-0-	88	1	2651	2	Y	-0-					-0-
06	2204	X	2204	-0-	-0-	-0-	68	1	2136	2	Y	-0-					-0-
07	1860	X	1860	-0-	-0-	-0-	106	1	1754	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	562	-0-	-754	-0-	28	1	534	2	N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	7	1	1651	2	N	-0-					-0-
04	1607	N	1607	-0-	-0-	-0-	39	1	1568	2	N	-0-					-0-
05	1301	N	1301	-0-	-0-	-0-	42	1	1259	2	N	-0-					-0-
06	1579	N	1579	-0-	-0-	-0-	49	1	1530	2	N	-0-					-0-
07	1979	N	1979	-0-	-0-	-0-	113	1	1866	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	1	1	335	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	8	1	324	2	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	11	1	331	2	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	10	1	300	2	Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	15	1	244	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	-0-	75	1	1453	2	Y	-0-					-0-
03	1609	N	1609	-0-	-0-	-0-	7	1	1602	2	Y	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	37	1	1493	2	Y	-0-					-0-
05	1577	N	1577	-0-	-0-	-0-	51	1	1526	2	Y	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	45	1	1403	2	Y	-0-					-0-
07	1364	N	1297	-0-	-67	-0-	74	1	1223	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	77	1	1487	2	Y	1	1	8			-0-
							1	9									
03	1638	N	1638	-0-	-0-	-0-	7	1	1629	2	Y	2	2	8			-0-
							2	9									
04	1669	N	1669	-0-	-0-	-0-	40	1	1625	2	Y	4	4	8			-0-
							4	9									
05	1648	N	1648	-0-	-0-	-0-	53	1	1594	2	Y	1	1	8			-0-
							1	9									
06	1351	N	1351	-0-	-0-	-0-	42	1	1308	2	Y	1	1	8			-0-
							1	9									
07	1612	N	1004	-0-	-608	-0-	57	1	946	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2302	-0-	-246	-0-	113	1	2188	2	Y	1	1	8			-0-
							1	9									
03	2932	N	2932	-0-	-0-	-0-	12	1	2918	2	Y	2	2	8			-0-
							2	9									
04	2738	N	2738	-0-	-0-	-0-	66	1	2669	2	Y	3	3	8			-0-
							3	9									
05	2545	N	2545	-0-	-0-	-0-	82	1	2462	2	Y	1	1	8			-0-
							1	9									
06	2394	X	2394	-0-	-0-	-0-	74	1	2318	2	Y	2	2	8			-0-
							2	9									
07	2821	X	2404	-0-	-417	-0-	137	1	2266	2	Y	1	1	8			-0-
							1	9									

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3151	-0-	-965	-0-	155	1	2992	2	Y	4	4	8			-0-
							4	9									
03	4402	X	3978	-0-	-424	-0-	16	1	3956	2	Y	5	5	8			-0-
							6	9									
04	4050	X	3662	-0-	-388	-0-	88	1	3561	2	Y	12	12	8			-0-
							13	9									
05	3999	X	3727	-0-	-272	-0-	120	1	3604	2	Y	3	3	8			-0-
							3	9									
06	3690	X	3252	-0-	-438	-0-	100	1	3145	2	Y	6	6	8			-0-
							7	9									
07	3968	X	2844	-0-	-1124	-0-	162	1	2678	2	Y	4	4	8			-0-
							4	9									

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1916	-0-	-884	476	94	1	1819	2	Y	3	3	8			-0-
							3	9									
03	3810	X	3334	-0-	-476	-0-	14	1	3318	2	Y	2	2	8			-0-
							2	9									
04	2807	X	2807	-0-	-0-	-0-	68	1	2736	2	Y	3	3	8			-0-
							3	9									
05	2386	X	2386	-0-	-0-	-0-	77	1	2308	2	Y	1	1	8			-0-
							1	9									
06	2539	X	2539	-0-	-0-	-0-	78	1	2459	2	Y	2	2	8			-0-
							2	9									
07	1917	X	1917	-0-	-0-	-0-	109	1	1807	2	Y	1	1	8			-0-
							1	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-					-0-
03	835	N	835	-0-	-0-	-0-	3	1	828	2	Y	4	4	8			-0-
							4	9									
04	433	N	433	-0-	-0-	-0-	10	1	412	2	Y	10	10	8			-0-
							11	9									
05	503	N	503	-0-	-0-	-0-	16	1	485	2	Y	2	2	8			-0-
							2	9									
06	668	X	668	-0-	-0-	-0-	20	1	642	2	Y	5	5	8			-0-
							6	9									
07	668	X	668	-0-	-0-	-0-	38	1	624	2	Y	5	5	8			-0-
							6	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	38	1	737	2	N	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	6	1	1508	2	N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	51	1	2080	2	N	-0-					-0-
05	1702	N	1702	-0-	-0-	-0-	55	1	1647	2	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	11	1	336	2	N	-0-					-0-
07	1484	N	1484	-0-	-0-	-0-	85	1	1399	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1841	N	1841	-0-	-0-	-0-	91	1	1750	2	N	-0-					-0-
03	1843	N	1843	-0-	-0-	-0-	8	1	1835	2	N	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	34	1	1375	2	N	-0-					-0-
05	2015	N	1215	-0-	-800	-0-	39	1	1176	2	N	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	38	1	1211	2	N	-0-					-0-
07	1457	N	1105	-0-	-352	-0-	63	1	1042	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	15	1	293	2	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	1	1	328	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	10	1	406	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	10	1	311	2	Y	-0-					-0-
06	277	X	277	-0-	-0-	-0-	9	1	268	2	Y	-0-					-0-
07	310	X	49	-0-	-261	-0-	3	1	46	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3951	X	3951	-0-	-0-	-0-	195	1	3756	2	Y	-0-					-0-
03	4503	X	4503	-0-	-0-	-0-	18	1	4485	2	Y	-0-					-0-
04	3395	X	3395	-0-	-0-	-0-	82	1	3312	2	Y	1	1	8			-0-
							1	9									
05	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
06	2370	X	-0-	-0-	-2370	-0-					Y	-0-					-0-
07	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3545	X	3545	-0-	-0-	-0-	169	1	3264	2	Y	102	102	8			-0-
							112	9									
03	4141	X	4141	-0-	-0-	-0-	16	1	3967	2	Y	144	144	8			-0-
							158	9									
04	4117	X	4117	-0-	-0-	-0-	93	1	3771	2	Y	230	230	8			-0-
							253	9									
05	3873	X	3873	-0-	-0-	-0-	123	1	3693	2	Y	52	52	8			-0-
							57	9									
06	4369	X	4369	-0-	-0-	-0-	129	1	4057	2	Y	166	166	8			-0-
							183	9									
07	3961	X	3961	-0-	-0-	-0-	221	1	3646	2	Y	85	85	8			-0-
							94	9									

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	2	1	75	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

02	1105	N	1105	-0-	-0-	-0-	81	1	1024	2	Y	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	36	1	1218	2	Y	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	56	1	1064	2	Y	-0-					-0-
05	1209	N	1131	-0-	-78	-0-	66	1	1065	2	Y	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	62	1	1004	2	Y	-0-					-0-
07	1147	N	841	-0-	-306	-0-	77	1	764	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

02	1176	N	1123	-0-	-53	-0-	55	1	1068	2	Y	-0-					-0-
03	1271	N	1262	-0-	-9	-0-	5	1	1256	2	Y	1	1	8			-0-
							1	9									
04	1226	N	1226	-0-	-0-	-0-	30	1	1195	2	Y	1	1	8			-0-
							1	9									
05	1266	N	1266	-0-	-0-	-0-	41	1	1225	2	Y	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	37	1	1158	2	Y	1	1	8			-0-
							1	9									
07	1271	N	885	-0-	-386	-0-	50	1	835	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	631	-0-	-685	-0-	31	1	598	2	Y	2	2	8			-0-
							2	9									
03	1457	N	855	-0-	-602	-0-	4	1	850	2	Y	1	1	8			-0-
							1	9									
04	1448	N	1448	-0-	-0-	-0-	35	1	1404	2	Y	8	8	8			-0-
							9	9									
05	1003	N	1003	-0-	-0-	-0-	32	1	970	2	Y	1	1	8			-0-
							1	9									
06	768	N	768	-0-	-0-	-0-	23	1	737	2	Y	7	7	8			-0-
							8	9									
07	1488	N	1018	-0-	-470	-0-	58	1	958	2	Y	2	2	8			-0-
							2	9									

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

02	616	N	600	-0-	-16	-0-	30	1	570	2	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	3	1	681	2	Y	-0-					-0-
04	660	N	642	-0-	-18	-0-	15	1	627	2	Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	22	1	651	2	Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	19	1	608	2	Y	-0-					-0-
07	651	N	544	-0-	-107	-0-	31	1	513	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

02	4424	X	2998	-0-	-1426	-0-	148	1	2843	2	Y	6	6	8			-0-
							7	9									
03	4650	X	3991	-0-	-659	-0-	16	1	3962	2	Y	12	12	8			-0-
							13	9									
04	4410	X	3829	-0-	-581	-0-	91	1	3704	2	Y	31	31	8			-0-
							34	9									
05	4433	X	3891	-0-	-542	-0-	125	1	3758	2	Y	7	7	8			-0-
							8	9									
06	3510	X	3275	-0-	-235	-0-	100	1	3152	2	Y	21	21	8			-0-
							23	9									
07	3999	X	2999	-0-	-1000	-0-	170	1	2818	2	Y	10	10	8			-0-
							11	9									

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		20	-0-	20	20	20	2			Y	-0-					-0-
04	T. A.		3	-0-	3	23	3	2			Y	-0-					-0-
05	T. A.		11	-0-	11	34	11	2			Y	-0-					-0-
06	34	X	-0-	-0-	-34	-0-					Y	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	856	-0-	-1524	-0-	42	1	813	2	Y	1	1	8			-0-
							1	9									
03	2604	X	1107	-0-	-1497	-0-	5	1	1102	2	Y	-0-					-0-
04	2520	X	430	-0-	-2090	-0-	10	1	420	2	Y	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
06	283	X	283	-0-	-0-	-0-	9	1	274	2	Y	-0-					-0-
07	1736	X	1736	-0-	-0-	-0-	99	1	1637	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

02	1884	N	1884	-0-	-0-	-0-	93	1	1791	2	Y	-0-					-0-
03	2043	N	2043	-0-	-0-	-0-	8	1	2035	2	Y	-0-					-0-
04	2130	N	1886	-0-	-244	-0-	45	1	1841	2	Y	-0-					-0-
05	2077	N	1777	-0-	-300	-0-	57	1	1720	2	Y	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	39	1	1218	2	Y	-0-					-0-
07	1953	N	1152	-0-	-801	-0-	66	1	1086	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

02	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	1	1	195	2	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	4	1	142	2	Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	5	1	151	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	2	1	75	2	Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	7	1	108	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

02	1412	N	1412	-0-	-0-	-0-	70	1	1342	2	Y	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	5	1	1243	2	Y	-0-					-0-
04	1230	N	1185	-0-	-45	-0-	29	1	1156	2	Y	-0-					-0-
05	1333	N	1152	-0-	-181	-0-	37	1	1115	2	Y	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	32	1	1006	2	Y	-0-					-0-
07	1240	N	789	-0-	-451	-0-	45	1	744	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

02	1925	N	1925	-0-	-0-	-0-	95	1	1828	2	Y	2	2	8			-0-
							2	9									
03	1922	N	1858	-0-	-64	-0-	8	1	1849	2	Y	1	1	8			-0-
							1	9									
04	2030	N	2030	-0-	-0-	-0-	49	1	1977	2	Y	4	4	8			-0-
							4	9									
05	1922	N	672	-0-	-1250	-0-	22	1	649	2	Y	1	1	8			-0-
							1	9									
06	1800	X	1705	-0-	-95	-0-	52	1	1651	2	Y	2	2	8			-0-
							2	9									
07	3960	X	3960	-0-	-0-	-0-	226	1	3733	2	Y	1	1	8			-0-
							1	9									

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

02	1092	N	948	-0-	-144	-0-	47	1	901	2	Y	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	6	1	1344	2	Y	-0-					-0-
04	1473	N	1473	-0-	-0-	-0-	35	1	1438	2	Y	-0-					-0-
05	1563	N	1563	-0-	-0-	-0-	50	1	1513	2	Y	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	44	1	1395	2	Y	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	73	1	1213	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	40	1	775	2	Y	-0-					-0-
03	868	N	804	-0-	-64	-0-	3	1	801	2	Y	-0-					-0-
04	895	N	895	-0-	-0-	-0-	22	1	873	2	Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	30	1	895	2	Y	-0-					-0-
06	908	N	908	-0-	-0-	-0-	28	1	880	2	Y	-0-					-0-
07	868	N	822	-0-	-46	-0-	47	1	775	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	32	1	626	2	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	3	1	726	2	Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	17	1	700	2	Y	-0-					-0-
05	715	N	715	-0-	-0-	-0-	23	1	692	2	Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	21	1	661	2	Y	-0-					-0-
07	713	N	648	-0-	-65	-0-	37	1	611	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	674	-0-	-82	-0-	33	1	641	2	Y	-0-					-0-
03	806	N	740	-0-	-66	-0-	3	1	737	2	Y	-0-					-0-
04	750	N	685	-0-	-65	-0-	17	1	668	2	Y	-0-					-0-
05	744	N	609	-0-	-135	-0-	20	1	589	2	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	15	1	476	2	Y	-0-					-0-
07	713	N	374	-0-	-339	-0-	21	1	353	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	51	1	990	2	N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	5	1	1144	2	N	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	28	1	1130	2	N	-0-					-0-
05	1147	N	1027	-0-	-120	-0-	33	1	994	2	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	26	1	829	2	N	-0-					-0-
07	1209	N	966	-0-	-243	-0-	55	1	911	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	33	1	644	2	Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	3	1	742	2	Y	-0-					-0-
04	752	N	752	-0-	-0-	-0-	18	1	734	2	Y	-0-					-0-
05	792	N	792	-0-	-0-	-0-	25	1	767	2	Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	17	1	528	2	Y	-0-					-0-
07	527	N	464	-0-	-63	-0-	26	1	438	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	4	1	71	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	2	1	83	2	Y	-0-					-0-
05	579	N	579	-0-	-0-	-0-	19	1	560	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	8	1	262	2	Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	1	1	343	2	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	8	1	326	2	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	11	1	339	2	Y	-0-					-0-
06	511	X	511	-0-	-0-	-0-	16	1	495	2	Y	-0-					-0-
07	279	X	263	-0-	-16	-0-	15	1	248	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	47	1	907	2	Y	-0-			-0-
03	1054	N	942	-0-	-112	-0-	4	1	938	2	Y	-0-			-0-
04	1080	N	1002	-0-	-78	-0-	24	1	978	2	Y	-0-			-0-
05	1054	N	1035	-0-	-19	-0-	33	1	1002	2	Y	-0-			-0-
06	883	N	883	-0-	-0-	-0-	27	1	856	2	Y	-0-			-0-
07	1023	N	793	-0-	-230	-0-	45	1	748	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

02	1876	N	1636	-0-	-240	-0-	81	1	1555	2	Y	-0-			-0-
03	1984	N	1810	-0-	-174	-0-	7	1	1803	2	Y	-0-			-0-
04	2062	N	2062	-0-	-0-	-0-	50	1	2012	2	Y	-0-			-0-
05	1798	N	1020	-0-	-778	-0-	33	1	987	2	Y	-0-			-0-
06	1754	N	1754	-0-	-0-	-0-	54	1	1700	2	Y	-0-			-0-
07	2139	N	1785	-0-	-354	-0-	102	1	1683	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

02	672	N	554	-0-	-118	-0-	27	1	527	2	Y	-0-			-0-
03	987	N	987	-0-	-0-	-0-	4	1	983	2	Y	-0-			-0-
04	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	Y	-0-			-0-
05	1401	N	1401	-0-	-0-	-0-	45	1	1356	2	Y	-0-			-0-
06	1039	N	1039	-0-	-0-	-0-	32	1	1007	2	Y	-0-			-0-
07	1110	N	1110	-0-	-0-	-0-	63	1	1047	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

02	2329	N	2329	-0-	-0-	-0-	115	1	2214	2	N	-0-			-0-
03	2480	N	2383	-0-	-97	-0-	10	1	2373	2	N	-0-			-0-
04	2340	N	2252	-0-	-88	-0-	54	1	2198	2	N	-0-			-0-
05	2573	N	2335	-0-	-238	-0-	75	1	2260	2	N	-0-			-0-
06	2064	N	2064	-0-	-0-	-0-	64	1	2000	2	N	-0-			-0-
07	2325	N	1834	-0-	-491	-0-	105	1	1729	2	N	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	825	N	825	-0-	-0-	-0-	3	1	822	2	Y	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	26	1	1042	2	Y	-0-					-0-
05	905	N	905	-0-	-0-	-0-	29	1	876	2	Y	-0-					-0-
06	528	X	528	-0-	-0-	-0-	16	1	512	2	Y	-0-					-0-
07	806	X	746	-0-	-60	-0-	43	1	703	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	832	-0-	-8	-0-	41	1	791	2	Y	-0-					-0-
03	930	N	920	-0-	-10	-0-	4	1	916	2	Y	-0-					-0-
04	896	N	896	-0-	-0-	-0-	22	1	874	2	Y	-0-					-0-
05	930	N	918	-0-	-12	-0-	30	1	888	2	Y	-0-					-0-
06	868	N	868	-0-	-0-	-0-	27	1	841	2	Y	-0-					-0-
07	930	N	796	-0-	-134	-0-	45	1	751	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	889	-0-	-63	-0-	44	1	845	2	N	-0-					-0-
03	1054	N	523	-0-	-531	-0-	2	1	521	2	N	-0-					-0-
04	1020	N	938	-0-	-82	-0-	23	1	915	2	N	-0-					-0-
05	992	N	859	-0-	-133	-0-	28	1	831	2	N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	23	1	715	2	N	-0-					-0-
07	961	N	582	-0-	-379	-0-	33	1	549	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		27	-0-	27	27	27	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
05	T. A.		1	-0-	1	28	1	2			Y	-0-					-0-
06	39	X	11	-0-	-28	-0-	11	2			Y	-0-					-0-
07	31	X	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	46	1	878	2	Y	-0-					-0-
03	979	N	979	-0-	-0-	-0-	4	1	975	2	Y	-0-					-0-
04	941	N	941	-0-	-0-	-0-	23	1	918	2	Y	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	33	1	1004	2	Y	-0-					-0-
06	932	N	932	-0-	-0-	-0-	29	1	903	2	Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

02	140	N	130	-0-	-10	-0-	6	1	124	2	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	1	1	139	2	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	3	1	140	2	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	5	1	135	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	5	1	147	2	Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

02	1163	N	1163	-0-	-0-	-0-	57	1	1106	2	Y	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	5	1	1293	2	Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	31	1	1269	2	Y	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	40	1	1205	2	Y	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	35	1	1100	2	Y	-0-					-0-
07	1054	N	1052	-0-	-2	-0-	60	1	992	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

02	1629	N	1629	-0-	-0-	-0-	80	1	1549	2	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	3	1	714	2	N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	25	1	1013	2	N	-0-					-0-
05	1541	N	1541	-0-	-0-	-0-	50	1	1491	2	N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	53	1	1679	2	N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	51	1	836	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1699	N	1699	-0-	-0-	-0-	84	1	1615	2	Y	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	8	1	1910	2	Y	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	46	1	1879	2	Y	-0-					-0-
05	1933	N	1933	-0-	-0-	-0-	62	1	1871	2	Y	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	47	1	1466	2	Y	-0-					-0-
07	1891	N	1545	-0-	-346	-0-	88	1	1457	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	386	-0-	-426	-0-	19	1	367	2	Y	-0-					-0-
03	760	N	760	-0-	-0-	-0-	3	1	757	2	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	9	1	369	2	Y	-0-					-0-
05	434	N	89	-0-	-345	-0-	3	1	86	2	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	19	1	609	2	Y	-0-					-0-
07	976	N	976	-0-	-0-	-0-	56	1	920	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
04	180	N	124	-0-	-56	-0-	3	1	115	2	Y	5	5	8			-0-
							6	9									
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	7	7	8			-0-
07	124	N	95	-0-	-29	-0-	5	1	88	2	Y	2	2	8			-0-
							2	9									

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	N	1768	-0-	-0-	-0-	87	1	1670	2	Y	10	10	8			-0-
							11	9									
03	2009	N	2009	-0-	-0-	-0-	8	1	1993	2	Y	7	7	8			-0-
							8	9									
04	1900	N	1900	-0-	-0-	-0-	45	1	1837	2	Y	16	16	8			-0-
							18	9									
05	1947	N	1947	-0-	-0-	-0-	63	1	1880	2	Y	4	4	8			-0-
							4	9									
06	1946	X	1946	-0-	-0-	-0-	60	1	1875	2	Y	10	10	8			-0-
							11	9									
07	1865	X	1865	-0-	-0-	-0-	106	1	1752	2	Y	6	6	8			-0-
							7	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	52	1	995	2	Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	5	1	1158	2	Y	1	1	8			-0-
							1	9									
04	1101	N	1101	-0-	-0-	-0-	27	1	1073	2	Y	1	1	8			-0-
							1	9									
05	1074	N	1074	-0-	-0-	-0-	35	1	1039	2	Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	30	1	936	2	Y	-0-					-0-
07	961	N	904	-0-	-57	-0-	52	1	852	2	Y	-0-					-0-

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	10	1	191	2	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	1	1	225	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	5	1	209	2	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	7	1	214	2	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	23	1	736	2	N	-0-					-0-
07	1618	N	1618	-0-	-0-	-0-	92	1	1526	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	1	1	43	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-					-0-
03	868	N	781	-0-	-87	-0-	3	1	778	2	Y	-0-					-0-
04	930	N	824	-0-	-106	-0-	20	1	804	2	Y	-0-					-0-
05	961	N	146	-0-	-815	-0-	5	1	141	2	Y	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	40	1	1255	2	Y	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	78	1	1291	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	20	1	390	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	1	1	208	2	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	8	1	317	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	10	1	308	2	Y	-0-					-0-
06	211	X	211	-0-	-0-	-0-	7	1	204	2	Y	-0-					-0-
07	186	X	6	-0-	-180	-0-	6	2			Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	3	1	97	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	4	1	132	2	Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1097	-0-	-51	-0-	54	1	1043	2	Y	-0-					-0-
03	1365	N	1365	-0-	-0-	-0-	6	1	1359	2	Y	-0-					-0-
04	1140	N	958	-0-	-182	-0-	23	1	935	2	Y	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	46	1	1369	2	Y	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	39	1	1221	2	Y	-0-					-0-
07	992	N	987	-0-	-5	-0-	56	1	931	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1657	N	1657	-0-	-0-	-0-	82	1	1575	2	N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	6	1	1559	2	N	-0-					-0-
04	1230	N	1020	-0-	-210	-0-	25	1	995	2	N	-0-					-0-
05	1873	N	1873	-0-	-0-	-0-	60	1	1813	2	N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	44	1	1372	2	N	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	62	1	1028	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1175	-0-	-29	-0-	58	1	1117	2	N	-0-					-0-
03	1333	N	1265	-0-	-68	-0-	5	1	1260	2	N	-0-					-0-
04	1320	N	1143	-0-	-177	-0-	28	1	1115	2	N	-0-					-0-
05	1302	N	1150	-0-	-152	-0-	37	1	1113	2	N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	33	1	1053	2	N	-0-					-0-
07	1178	N	982	-0-	-196	-0-	56	1	926	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

02	1484	N	890	-0-	-594	-0-	44	1	846	2	N	-0-					-0-
03	1705	N	1294	-0-	-411	-0-	5	1	1289	2	N	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	42	1	1694	2	N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	55	1	1661	2	N	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	49	1	1526	2	N	-0-					-0-
07	1798	N	1349	-0-	-449	-0-	77	1	1272	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

02	219	N	219	-0-	-0-	-0-	11	1	208	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	1	1	192	2	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	4	1	177	2	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	6	1	169	2	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	3	1	91	2	N	-0-					-0-
07	186	N	40	-0-	-146	-0-	2	1	38	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

02	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	1	1	363	2	Y	-0-					-0-
04	420	N	396	-0-	-24	-0-	10	1	386	2	Y	-0-					-0-
05	434	N	391	-0-	-43	-0-	13	1	378	2	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	12	1	369	2	Y	-0-					-0-
07	403	N	246	-0-	-157	-0-	14	1	232	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

02	1027	N	1027	-0-	-0-	-0-	51	1	976	2	Y	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	5	1	1231	2	Y	-0-					-0-
04	1441	N	1441	-0-	-0-	-0-	35	1	1405	2	Y	1	1	8			-0-
							1	9									
05	1267	N	1267	-0-	-0-	-0-	41	1	1226	2	Y	-0-					-0-
06	1055	X	1055	-0-	-0-	-0-	32	1	1022	2	Y	1	1	8			-0-
							1	9									
07	1209	X	834	-0-	-375	-0-	48	1	786	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

02	900	N	900	-0-	-0-	-0-	44	1	856	2	N	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	5	1	1172	2	N	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	29	1	1167	2	N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	40	1	1218	2	N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	38	1	1183	2	N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	61	1	1014	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

02	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
04	T. A.		687	-0-	687	688	17	1	670	2	Y	-0-					-0-
05	1491	X	803	-0-	-688	-0-	26	1	777	2	Y	-0-					-0-
06	469	X	469	-0-	-0-	-0-	14	1	455	2	Y	-0-					-0-
07	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

02	2054	N	2054	-0-	-0-	-0-	101	1	1953	2	Y	-0-					-0-
03	2413	N	2413	-0-	-0-	-0-	10	1	2403	2	Y	-0-					-0-
04	2100	N	2000	-0-	-100	-0-	48	1	1951	2	Y	1	1	8			-0-
							1	9									
05	2170	N	1892	-0-	-278	-0-	61	1	1831	2	Y	-0-					-0-
06	1719	X	1719	-0-	-0-	-0-	53	1	1666	2	Y	-0-					-0-
07	2077	X	1821	-0-	-256	-0-	104	1	1717	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

02	672	N	667	-0-	-5	-0-	33	1	634	2	Y	-0-					-0-
03	744	N	701	-0-	-43	-0-	3	1	698	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	18	1	711	2	Y	-0-					-0-
05	769	N	769	-0-	-0-	-0-	25	1	744	2	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	18	1	579	2	Y	-0-					-0-
07	744	N	641	-0-	-103	-0-	37	1	604	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	92	-0-	-132	-0-	5	1	87	2	Y	-0-					-0-
03	217	N	97	-0-	-120	-0-	97	2			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	5	1	187	2	Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	11	1	320	2	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	6	1	184	2	Y	1	1	8			-0-
							1	9									
07	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1512	-0-	-0-	-0-	75	1	1437	2	Y	-0-					-0-
03	1755	N	1755	-0-	-0-	-0-	7	1	1748	2	Y	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	31	1	1274	2	Y	1	1	8			-0-
							1	9									
05	883	N	883	-0-	-0-	-0-	28	1	855	2	Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	22	1	707	2	Y	-0-					-0-
07	806	N	626	-0-	-180	-0-	36	1	590	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	3	1	683	2	Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	16	1	650	2	Y	-0-					-0-
05	651	N	644	-0-	-7	-0-	21	1	623	2	Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	18	1	571	2	Y	-0-					-0-
07	682	N	584	-0-	-98	-0-	33	1	551	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	15	1	291	2	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	1	1	321	2	Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	8	1	315	2	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	11	1	341	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	10	1	328	2	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	342	-0-	-22	-0-	17	1	325	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	2	1	437	2	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	11	1	427	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	15	1	458	2	Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	12	1	393	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	22	1	369	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2425	N	2425	-0-	-0-	-0-	119	1	2285	2	N	19	19	8			4
							21	9									
03	2658	N	2658	-0-	-0-	-0-	11	1	2622	2	N	23	23	8			4
							25	9									
04	2250	N	1345	-0-	-905	-0-	32	1	1287	2	N	24	24	8			4
							26	9									
05	2733	N	2733	-0-	-0-	-0-	88	1	2637	2	N	7	7	8			4
							8	9									
06	3000	N	3039	-0-	39	39	93	1	2937	2	N	8	8	8			4
							9	9									
*07	2385	N	2346	-0-	-39	-0-	133	1	2206	2	N	6	4	7	6	8	-0-
							7	9									

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4157	-0-	1357	1357	205	1	3952	2	N	-0-					-0-
03	2791	N	1434	-0-	-1357	-0-	6	1	1428	2	N	-0-					-0-
04	2190	N	1633	-0-	-557	-0-	39	1	1594	2	N	-0-					-0-
05	2263	X	1515	-0-	-748	-0-	49	1	1466	2	N	-0-					-0-
06	2190	X	1409	-0-	-781	-0-	43	1	1366	2	N	-0-					-0-
07	2263	X	1231	-0-	-1032	-0-	70	1	1161	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	N	1496	-0-	-0-	-0-	74	1	1422	2	N	-0-					-0-
03	1550	N	1438	-0-	-112	-0-	6	1	1432	2	N	-0-					-0-
04	1830	N	1440	-0-	-390	-0-	35	1	1405	2	N	-0-					-0-
05	1643	N	1486	-0-	-157	-0-	48	1	1438	2	N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	39	1	1239	2	N	-0-					-0-
07	1488	N	1171	-0-	-317	-0-	67	1	1104	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4019	X	4019	-0-	-0-	-0-	536	1	2030	2	Y	11	11	8			-0-
							1441	5	12	9							
03	6242	X	6242	-0-	-0-	-0-	674	1	4058	2	Y	14	14	8			-0-
							1495	5	15	9							
04	4949	X	4949	-0-	-0-	-0-	593	1	2782	2	Y	3	3	8			-0-
							1571	5	3	9							
05	6095	X	6095	-0-	-0-	-0-	676	1	4013	2	Y	1	1	8			-0-
							1405	5	1	9							
06	5167	X	5167	-0-	-0-	-0-	627	1	3248	2	Y	8	8	8			-0-
							1283	5	9	9							
07	4247	X	3405	-0-	-842	-0-	545	1	1415	2	Y	7	7	8			-0-
							1437	5	8	9							

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	30	1	587	2	Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	3	1	683	2	Y	1	1	8			-0-
							1	9									
04	684	N	684	-0-	-0-	-0-	16	1	667	2	Y	1	1	8			-0-
							1	9									
05	682	N	606	-0-	-76	-0-	20	1	586	2	Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	21	1	649	2	Y	1	1	8			-0-
							1	9									
07	696	N	696	-0-	-0-	-0-	40	1	655	2	Y	1	1	8			-0-
							1	9									

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	1	1	26	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	349	-0-	-575	-0-	17	1	332	2	Y	-0-					-0-
03	831	N	831	-0-	-0-	-0-	3	1	828	2	Y	-0-					-0-
04	2838	N	2838	-0-	-0-	-0-	68	1	2769	2	Y	1	1	8			-0-
							1	9									
05	2289	N	2289	-0-	-0-	-0-	74	1	2215	2	Y	-0-					-0-
06	1732	X	1732	-0-	-0-	-0-	53	1	1677	2	Y	2	2	8			-0-
							2	9									
07	1023	X	1015	-0-	-8	-0-	58	1	957	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	872	-0-	-164	-0-	43	1	829	2	N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	4	1	959	2	N	-0-					-0-
04	1080	N	891	-0-	-189	-0-	21	1	870	2	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	29	1	875	2	N	-0-					-0-
06	930	N	855	-0-	-75	-0-	26	1	829	2	N	-0-					-0-
07	930	N	785	-0-	-145	-0-	45	1	740	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	437	-0-	-375	-0-	22	1	415	2	Y	-0-					-0-
03	930	N	274	-0-	-656	-0-	1	1	273	2	Y	-0-					-0-
04	810	N	5	-0-	-805	-0-	5	2			Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	13	1	243	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	1	1	290	2	Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	7	1	284	2	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	10	1	289	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	9	1	274	2	Y	-0-					-0-
07	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	1	-0-	-139	-0-	1	2			Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	4	1	152	2	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	12	1	375	2	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	10	1	304	2	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	8	1	127	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1029	-0-	-7	-0-	51	1	978	2	Y	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	5	1	1164	2	Y	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	28	1	1120	2	Y	1	1	8			-0-
							1	9									
05	1161	N	1161	-0-	-0-	-0-	37	1	1124	2	Y	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	32	1	1000	2	Y	1	1	8			-0-
							1	9									
07	1178	N	971	-0-	-207	-0-	55	1	916	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1340	N	1340	-0-	-0-	-0-	66	1	1274	2	Y	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	6	1	1508	2	Y	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	36	1	1476	2	Y	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	48	1	1456	2	Y	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	40	1	1242	2	Y	-0-					-0-
07	1457	N	1234	-0-	-223	-0-	70	1	1164	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1212	N	1212	-0-	-0-	-0-	60	1	1152	2	Y	-0-					-0-
03	1395	N	1364	-0-	-31	-0-	6	1	1358	2	Y	-0-					-0-
04	1320	N	1301	-0-	-19	-0-	31	1	1270	2	Y	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	45	1	1348	2	Y	-0-					-0-
06	897	N	897	-0-	-0-	-0-	28	1	869	2	Y	-0-					-0-
07	1333	N	659	-0-	-674	-0-	38	1	621	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1031	-0-	-145	-0-	51	1	980	2	N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	5	1	1242	2	N	-0-					-0-
04	1320	N	1203	-0-	-117	-0-	29	1	1174	2	N	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	40	1	1200	2	N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	35	1	1088	2	N	-0-					-0-
07	1240	N	987	-0-	-253	-0-	56	1	931	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	675	-0-	-249	-0-	33	1	642	2	N	-0-					-0-
03	558	N	547	-0-	-11	-0-	2	1	545	2	N	-0-					-0-
04	630	N	583	-0-	-47	-0-	14	1	569	2	N	-0-					-0-
05	744	N	663	-0-	-81	-0-	21	1	642	2	N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	19	1	599	2	N	-0-					-0-
07	589	N	532	-0-	-57	-0-	30	1	502	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1781	N	1781	-0-	-0-	-0-	88	1	1693	2	N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	8	1	1864	2	N	1	1	8			-0-
							1	9									
04	1980	N	1552	-0-	-428	-0-	37	1	1515	2	N	-0-					-0-
05	1984	N	1652	-0-	-332	-0-	53	1	1599	2	N	-0-					-0-
06	1531	N	1531	-0-	-0-	-0-	47	1	1484	2	N	-0-					-0-
07	1612	N	1179	-0-	-433	-0-	67	1	1112	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1364	N	1364	-0-	-0-	-0-	67	1	1297	2	N	-0-					-0-
03	1240	N	1228	-0-	-12	-0-	5	1	1223	2	N	-0-					-0-
04	1560	N	1258	-0-	-302	-0-	30	1	1228	2	N	-0-					-0-
05	1519	N	1449	-0-	-70	-0-	47	1	1402	2	N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	42	1	1331	2	N	-0-					-0-
07	1302	N	1177	-0-	-125	-0-	67	1	1110	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	1	1	144	2	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	4	1	142	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	5	1	157	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	6	1	184	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	47	1	905	2	Y	-0-					-0-
03	837	N	566	-0-	-271	-0-	2	1	562	2	Y	2	2	8			-0-
							2	9									
04	840	N	796	-0-	-44	-0-	19	1	774	2	Y	3	3	8			-0-
							3	9									
05	868	N	792	-0-	-76	-0-	25	1	766	2	Y	1	1	8			-0-
							1	9									
06	702	N	702	-0-	-0-	-0-	22	1	680	2	Y	-0-					-0-
07	837	N	495	-0-	-342	-0-	28	1	466	2	Y	1	1	8			-0-
							1	9									

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6463	X	6463	-0-	-0-	-0-	734	1	4049	2	Y	15	15	8			-0-
							1663	5	17	9							
03	6555	X	6555	-0-	-0-	-0-	772	1	4232	2	Y	24	24	8			-0-
							1525	5	26	9							
04	4589	X	4589	-0-	-0-	-0-	684	1	2798	2	Y	3	3	8			-0-
							1104	5	3	9							
05	4236	X	4236	-0-	-0-	-0-	678	1	2350	2	Y	1	1	8			-0-
							1207	5	1	9							
06	5069	X	5069	-0-	-0-	-0-	643	1	2899	2	Y	7	7	8			-0-
							1519	5	8	9							
07	4203	X	4203	-0-	-0-	-0-	694	1	2399	2	Y	10	10	8			-0-
							1099	5	11	9							

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	1	1	198	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	4	1	176	2	Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	6	1	169	2	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	39	1	754	2	Y	-0-					-0-
03	899	N	825	-0-	-74	-0-	3	1	822	2	Y	-0-					-0-
04	893	N	893	-0-	-0-	-0-	22	1	871	2	Y	-0-					-0-
05	975	N	975	-0-	-0-	-0-	31	1	944	2	Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	25	1	780	2	Y	-0-					-0-
07	930	N	809	-0-	-121	-0-	46	1	763	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	797	-0-	-15	-0-	39	1	758	2	Y	-0-					-0-
03	899	N	896	-0-	-3	-0-	4	1	892	2	Y	-0-					-0-
04	870	N	730	-0-	-140	-0-	18	1	712	2	Y	-0-					-0-
05	868	N	820	-0-	-48	-0-	26	1	794	2	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	17	1	532	2	Y	-0-					-0-
07	744	N	28	-0-	-716	-0-	2	1	26	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

02	476	N	-0-	-0-	-476	-0-					Y	1	1	8			-0-
03	788	N	788	-0-	-0-	-0-	3	1	785	2	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	23	1	947	2	Y	1	1	8			-0-
							1	9									
05	958	N	958	-0-	-0-	-0-	31	1	927	2	Y	-0-					-0-
06	679	N	679	-0-	-0-	-0-	21	1	658	2	Y	-0-					-0-
07	713	N	684	-0-	-29	-0-	39	1	645	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

02	1270	N	1270	-0-	-0-	-0-	63	1	1207	2	N	-0-					-0-
03	1426	N	1283	-0-	-143	-0-	5	1	1278	2	N	-0-					-0-
04	1380	N	1341	-0-	-39	-0-	32	1	1309	2	N	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	47	1	1399	2	N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	40	1	1259	2	N	-0-					-0-
07	1395	N	1065	-0-	-330	-0-	61	1	1004	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

02	2716	X	2277	-0-	-439	-0-	112	1	2163	2	N	2	2	8			-0-
							2	9									
03	2914	X	2645	-0-	-269	-0-	11	1	2632	2	N	2	2	8			-0-
							2	9									
04	2760	X	2416	-0-	-344	-0-	58	1	2356	2	N	2	2	8			-0-
							2	9									
05	2852	X	2795	-0-	-57	-0-	90	1	2704	2	N	1	1	8			-0-
							1	9									
06	2550	N	2369	-0-	-181	-0-	73	1	2295	2	N	1	1	8			-0-
							1	9									
07	2511	N	2259	-0-	-252	-0-	129	1	2129	2	N	1	1	8			-0-
							1	9									

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

02	2884	X	1992	-0-	-892	-0-	98	1	1894	2	N	-0-					-0-
03	3038	X	2372	-0-	-666	-0-	10	1	2362	2	N	-0-					-0-
04	3277	X	3277	-0-	-0-	-0-	79	1	3198	2	N	-0-					-0-
05	3224	X	3032	-0-	-192	-0-	98	1	2934	2	N	-0-					-0-
06	3120	X	2131	-0-	-989	-0-	66	1	2065	2	N	-0-					-0-
07	3224	X	2578	-0-	-646	-0-	147	1	2431	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

02	3136	X	2762	-0-	-374	-0-	136	1	2626	2	Y	-0-					-0-
03	3980	X	3980	-0-	-0-	-0-	16	1	3964	2	Y	-0-					-0-
04	3360	X	2711	-0-	-649	-0-	65	1	2646	2	Y	-0-					-0-
05	3742	X	3742	-0-	-0-	-0-	120	1	3622	2	Y	-0-					-0-
06	3360	X	3198	-0-	-162	-0-	99	1	3099	2	Y	-0-					-0-
07	3472	X	3039	-0-	-433	-0-	173	1	2866	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	2945	-0-	-751	-0-	145	1	2800	2	N	-0-					-0-
03	3999	X	1655	-0-	-2344	-0-	7	1	1648	2	N	-0-					-0-
04	3780	X	2518	-0-	-1262	-0-	61	1	2457	2	N	-0-					-0-
05	3751	X	2187	-0-	-1564	-0-	70	1	2117	2	N	-0-					-0-
06	3570	X	2375	-0-	-1195	-0-	73	1	2302	2	N	-0-					-0-
07	3255	X	1993	-0-	-1262	-0-	114	1	1879	2	N	-0-					-0-

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

02	6094	X	6094	-0-	-0-	-0-	300	1	5784	2	Y	9	9	8			-0-
							10	9									
03	7021	X	7021	-0-	-0-	-0-	29	1	6983	2	Y	8	8	8			-0-
							9	9									
04	6708	X	6708	-0-	-0-	-0-	161	1	6530	2	Y	15	15	8			-0-
							17	9									
05	5828	X	5530	-0-	-298	-0-	178	1	5348	2	Y	4	4	8			-0-
							4	9									
06	5773	X	5773	-0-	-0-	-0-	178	1	5586	2	Y	8	8	8			-0-
							9	9									
07	5828	X	5613	-0-	-215	-0-	320	1	5289	2	Y	4	4	8			-0-
							4	9									

HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

02	2100	N	2009	-0-	-91	-0-	2009	2			N	-0-					-0-
03	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
04	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
05	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
06	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
07	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

02	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
06	810	N	722	-0-	-88	-0-	722	2			N	-0-					-0-
07	837	N	456	-0-	-381	-0-	456	2			N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	1426	N	1095	-0-	-331	-0-	1094	2	1	9	N	1	1	8			-0-
04	1050	N	944	-0-	-106	-0-	944	2			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
06	1050	N	870	-0-	-180	-0-	870	2			N	-0-					-0-
07	961	N	471	-0-	-490	-0-	471	2			N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

02	3304	X	2796	-0-	-508	-0-	2796	2			N	-0-					-0-
03	3596	X	3066	-0-	-530	-0-	3065	2	1	9	N	1	1	8			-0-
04	3480	X	2990	-0-	-490	-0-	2988	2	2	9	N	2	2	8			-0-
05	3100	X	2862	-0-	-238	-0-	2861	2	1	9	N	1	1	8			-0-
06	3000	X	2561	-0-	-439	-0-	2561	2			N	-0-					-0-
07	3100	X	3006	-0-	-94	-0-	3006	2			N	-0-					-0-

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

02	1708	N	656	-0-	-1052	-0-	656	2			N	-0-					-0-
03	1116	N	636	-0-	-480	-0-	634	2	2	9	N	2	2	8			-0-
04	1350	N	556	-0-	-794	-0-	556	2			N	-0-					-0-
05	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
06	630	N	610	-0-	-20	-0-	610	2			N	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

02	700	X	117	-0-	-583	-0-	117	2			N	-0-					25
03	775	X	-0-	-0-	-775	-0-					N	-0-					25
04	750	X	-0-	-0-	-750	-0-					N	-0-					25
05	4120	X	4120	-0-	-0-	-0-	4120	2			N	-0-					25
06	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					25
07	3100	N	3525	-0-	425	425	3525	2			N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

02	280	N	189	-0-	-91	-0-	189	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	362	2	2	9	N	2	2	8			-0-
04	660	N	660	-0-	-0-	-0-	659	2	1	9	N	1	1	8			-0-
05	526	N	526	-0-	-0-	-0-	520	2	6	9	N	5	5	8			-0-
06	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2	2	8			-0-
07	481	N	481	-0-	-0-	-0-	478	2	3	9	N	3	3	8			-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	30	1	641	2	N	-0-					64
03	759	N	759	-0-	-0-	-0-	34	1	725	2	N	-0-					64
04	752	N	752	-0-	-0-	-0-	34	1	718	2	N	-0-					64
05	744	N	477	-0-	-267	-0-	21	1	456	2	N	-0-					64
06	1038	N	1038	-0-	-0-	-0-	47	1	991	2	N	-0-					64
07	775	N	672	-0-	-103	-0-	30	1	642	2	N	-0-					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

02	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					120
03	2077	N	2006	-0-	-71	-0-	2006	2			N	-0-					120
04	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					120
05	3100	N	3402	-0-	302	302	3402	2			N	-0-					120
06	2904	N	2602	-0-	-302	-0-	2602	2			N	-0-					120
07	3100	N	4042	-0-	942	942	4042	2			N	-0-					120

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

02	756	N	308	-0-	-448	-0-	308	2			N	-0-					83
03	930	N	689	-0-	-241	-0-	689	2			N	-0-					83
04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					83
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					83
06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					83
07	1457	N	900	-0-	-557	-0-	900	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

02	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					70
03	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					70
04	3120	X	2399	-0-	-721	-0-	2399	2			N	-0-					70
05	3224	X	2516	-0-	-708	-0-	2516	2			N	-0-					70
06	3120	X	2562	-0-	-558	-0-	2562	2			N	-0-					70
07	3224	X	2458	-0-	-766	-0-	2458	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

02	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					32
03	2902	N	2902	-0-	-0-	-0-	2902	2			N	-0-					32
04	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					32
05	2697	N	2194	-0-	-503	-0-	2194	2			N	-0-					32
06	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					32
07	2604	N	2249	-0-	-355	-0-	2249	2			N	-0-					32

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		1355	-0-	1355	1355	1355	2			Y	-0-					-0-
05	T. A.		680	-0-	680	2035	680	2			Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	2035					Y	-0-					-0-
07	2035	X	-0-	-0-	-2035	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

02	2383	X	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
03	3090	X	3090	-0-	-0-	-0-	3090	2			Y	-0-					-0-
04	1730	X	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-
05	4190	X	4190	-0-	-0-	-0-	4190	2			Y	-0-					-0-
06	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

02	1120	N	1078	-0-	-42	-0-	1078	2			N	-0-					-0-
03	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
07	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	N	2440	-0-	-0-	-0-	819	1	1444	2	N	161					162
							177	9									
03	2666	N	2139	-0-	-527	-0-	240	1	1790	2	N	99	189	1			72
							109	9									
04	2490	N	2042	-0-	-448	-0-	224	1	1766	2	N	47					119
							52	9									
05	2697	N	2487	-0-	-210	-0-	633	1	1803	2	N	46					165
							51	9									
06	2441	N	2441	-0-	-0-	-0-	596	1	1795	2	N	45					210
							50	9									
07	2209	N	2209	-0-	-0-	-0-	350	1	1806	2	N	48	188	1			70
							53	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			143
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		850	-0-	850	850	3	1	847	2	Y	-0-					-0-
04	T. A.		442	-0-	442	1292	11	1	431	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1292					Y	-0-					-0-
06	1292	X	-0-	-0-	-1292	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

02	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
03	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
04	1980	X	1810	-0-	-170	-0-	1810	2			N	-0-					-0-
*05	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
06	1980	X	1614	-0-	-366	-0-	1614	2			N	-0-					-0-
07	2046	X	689	-0-	-1357	-0-	689	2			N	-0-					-0-

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4560	-0-	-32	-0-	225	1	4332	2	Y	3	3	8			6
							3	9									
03	5093	X	5093	-0-	-0-	-0-	21	1	5060	2	Y	11	11	8			6
							12	9									
04	4920	X	4884	-0-	-36	-0-	117	1	4756	2	Y	10	10	8			6
							11	9									
05	5084	X	5034	-0-	-50	-0-	162	1	4870	2	Y	2	2	8			6
							2	9									
06	4920	X	4292	-0-	-628	-0-	132	1	4153	2	Y	6	6	8			6
							7	9									
07	5084	X	4018	-0-	-1066	-0-	229	1	3786	2	Y	3	3	8			6
							3	9									

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

02	3856	X	3856	-0-	-0-	-0-	190	1	3666	2	Y	-0-					-0-
03	4601	X	4601	-0-	-0-	-0-	19	1	4582	2	Y	-0-					-0-
04	3901	X	3901	-0-	-0-	-0-	94	1	3807	2	Y	-0-					-0-
05	3395	X	3395	-0-	-0-	-0-	109	1	3286	2	Y	-0-					-0-
06	3270	X	2702	-0-	-568	-0-	83	1	2619	2	Y	-0-					-0-
07	3379	X	2666	-0-	-713	-0-	152	1	2514	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

02	1036	N	788	-0-	-248	-0-	788	2			N	-0-					97
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	545	-0-	-15	-0-	545	2			N	-0-					57
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					57
04	600	N	559	-0-	-41	-0-	559	2			N	-0-					57
05	606	N	606	-0-	-0-	-0-	606	2			N	-0-					57
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					57
07	589	N	515	-0-	-74	-0-	515	2			N	-0-					57

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
KO OPERATING LLC 101928
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3484 PERF. 3020 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS, LES & CO. 846666
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
TEXAS, LES & CO. //CONT.// 846666
ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					83
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	155	N	-0-	-0-	-155	-0-					N	-0-					83
06	7	N	-0-	-0-	-7	-0-					N	-0-					83
07	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					83

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2025

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RED LAKE (WOODBINE) //CONT.// 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. //CONT.// 598796
STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-		-0-					N	-0-					178
03	0	#	-0-	-0-	-0-		-0-					N	-0-					178
04	0	#	-0-	-0-	-0-		-0-					N	-0-					178
05	0	#	-0-	-0-	-0-		-0-					N	-0-					178
06	0	#	-0-	-0-	-0-		-0-					N	-0-					178
07	0	#	-0-	-0-	-0-		-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	-0-	-0-	-56		-0-					N	72					209
03	124	#	-0-	-0-	-124		-0-					N	40	160	1			89
04	120	#	-0-	-0-	-120		-0-					N	52					141
05	124	#	-0-	-0-	-124		-0-					N	67					208
06	0	#	-0-	-0-	-0-		-0-					N	49	173	1			84
07	0	#	-0-	-0-	-0-		-0-					N	52					136

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	#	-0-	-0-	-1596		-0-					N	15					100
03	1767	#	934	-0-	-833		-0-	879	2	55	9	N	50	97	1			53
04	1986	R	1986	-0-	-0-		-0-	1986	2			N	-0-					53
05	2515	R	2515	-0-	-0-		-0-	2515	2			N	-0-					53
06	2457	R	2457	-0-	-0-		-0-	2457	2			N	-0-					53
07	2536	R	2536	-0-	-0-		-0-	2536	2			N	-0-					53

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	#	-0-	-0-	-2576	-0-					N	17					91
03	2852	#	1299	-0-	-1553	-0-	1264	2	35	9	N	32	67	1			56
04	2865	R	2865	-0-	-0-	-0-	2863	2	2	9	N	2					58
05	3765	R	3765	-0-	-0-	-0-	3763	2	2	9	N	2					60
06	3642	R	3642	-0-	-0-	-0-	3642	2			N	-0-					60
*07	3756	R	3756	-0-	-0-	-0-	3756	2			N	-0-					60

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

02	0	#	-0-	-0-	-0-	-0-					N	-0-					69
03	0	#	-0-	-0-	-0-	-0-					N	-0-					69
04	0	#	-0-	-0-	-0-	-0-					N	-0-					69
05	0	#	-0-	-0-	-0-	-0-					N	-0-					69
06	0	#	-0-	-0-	-0-	-0-					N	-0-					69
07	0	#	-0-	-0-	-0-	-0-					N	-0-					69

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37
07	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PLUGGED AND ABANDONED_____ 12/29/2022

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
HARRINGTON, J. M. WELL #: RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 01/10/2023

HARRINGTON, N. G. WELL #: RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 01/19/2023

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					160
03	124	N	-0-	-0-	-124	-0-					N	-0-					160
04	99	N	99	-0-	-0-	-0-	3	1	96	3	N	-0-					160
05	98	N	98	-0-	-0-	-0-	2	1	96	3	N	-0-					160
06	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					160
07	204	N	204	-0-	-0-	-0-	7	1	197	3	N	-0-					160

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			14
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			14
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			14
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			41
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			41
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			41
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			41
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			41
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			41

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			107
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			107
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			107
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			107
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			107
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			18
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			18
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			18
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			38
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			38
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			38
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023

JOWERS WELL #: RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	8	1	203	3	N	-0-					92
03	231	N	231	-0-	-0-	-0-	8	1	223	3	N	-0-					92
04	180	N	160	-0-	-20	-0-	6	1	154	3	N	-0-					92
05	221	N	221	-0-	-0-	-0-	7	1	214	3	N	-0-					92
06	210	N	177	-0-	-33	-0-	7	1	170	3	N	-0-					92
07	237	N	237	-0-	-0-	-0-	8	1	229	3	N	-0-					92

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	52	-0-	-172	-0-	1	1	39	3	N	11					145
							12	9									
03	248	N	243	-0-	-5	-0-	171	1	31	3	N	37					182
							41	9									
04	120	N	63	-0-	-57	-0-	40	1	6	3	N	15					197
							17	9									
05	211	N	211	-0-	-0-	-0-	158	1	23	3	N	27					224
							30	9									
06	240	N	-0-	-0-	-240	-0-					N	43	162	1			105
07	62	N	-0-	-0-	-62	-0-					N	-0-					105

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

02	364	N	108	-0-	-256	-0-	1	1	107	3	N	-0-					195
03	430	N	430	-0-	-0-	-0-	363	1	67	3	N	-0-					195
04	300	N	100	-0-	-200	-0-	86	1	14	3	N	-0-					195
05	403	N	403	-0-	-0-	-0-	353	1	50	3	N	-0-					195
06	390	N	8	-0-	-382	-0-	8	1			N	-0-					195
07	93	N	-0-	-0-	-93	-0-					N	-0-					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

02	196	N	193	-0-	-3	B	-0-	7	1	186	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	207	-0-	-10	B	-0-	7	1	200	3	N	-0-					-0-
04	201	N	201	-0-	-0-	B	-0-	7	1	194	3	N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	7	1	212	3	N	-0-					-0-
06	293	N	293	-0-	-0-	B	-0-	11	1	282	3	N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	9	1	281	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0- B	-0-	18	1	458	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	17	1	471	3	N	-0-					-0-
04	390	N	327	-0-	-63 B	-0-	11	1	316	3	N	-0-					-0-
05	434	N	397	-0-	-37 B	-0-	12	1	385	3	N	-0-					-0-
06	420	N	365	-0-	-55 B	-0-	13	1	352	3	N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	12	1	371	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0- B	-0-	6	1	159	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	7	1	204	3	N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	4	1	121	3	N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	7	1	223	3	N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	11	1	278	3	N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	9	1	264	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/02/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	7	1	192	3	N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	4	1	100	3	N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	4	1	137	3	N	-0-					-0-
06	120	N	47	-0-	-73 B	-0-	2	1	45	3	N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	4	1	117	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	36	1	915	3	N	-0-					146
03/01 BALANCING DATE STATUS -> -0-																	
03	1238	N	1238	-0-	-0- B	-0-	43	1	1195	3	N	-0-					146
04	840	N	774	-0-	-66 B	-0-	27	1	747	3	N	-0-					146
05	1075	N	1075	-0-	-0- B	-0-	34	1	1041	3	N	-0-					146
06	1200	N	806	-0-	-394 B	-0-	30	1	776	3	N	-0-					146
07	806	N	756	-0-	-50 B	-0-	24	1	732	3	N	-0-					146

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0- B	-0-	15	1	395	3	N	-0-					125
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	18	1	508	3	N	-0-					125
04	361	N	361	-0-	-0- B	-0-	12	1	349	3	N	-0-					125
05	522	N	522	-0-	-0- B	-0-	16	1	506	3	N	-0-					125
06	510	N	223	-0-	-287 B	-0-	8	1	215	3	N	-0-					125
07	372	N	371	-0-	-1 B	-0-	12	1	359	3	N	-0-					125

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23 B	-0-	8	1	193	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	7	1	199	3	N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	6	1	160	3	N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	7	1	217	3	N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	9	1	235	3	N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	7	1	221	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	6	1	171	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	7	1	191	3	N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	6	1	169	3	N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	6	1	200	3	N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	5	1	128	3	N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	7	1	202	3	N	-0-					-0-

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0- B	-0-	5	1	119	3	N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	7	1	189	3	N	8					68
							9	9									
04	147	N	147	-0-	-0- B	-0-	5	1	130	3	N	11					79
							12	9									
05	136	N	136	-0-	-0- B	-0-	4	1	131	3	N	1					80
							1	9									
06	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					80
07	148	N	148	-0-	-0- B	-0-	5	1	143	3	N	-0-					80

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	120	-0-	-48 B	-0-	5	1	115	3	N	-0-					115
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	7	1	202	3	N	-0-					115
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					115
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					115
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					115
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-	54	1	61	7	-0-

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0- B	-0-	14	1	348	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	14	1	388	3	N	-0-					192
04	390	N	275	-0-	-115 B	-0-	9	1	266	3	N	-0-					192
05	466	N	466	-0-	-0- B	-0-	15	1	451	3	N	-0-					192
06	504	N	504	-0-	-0- B	-0-	19	1	485	3	N	-0-					192
07	504	N	504	-0-	-0- B	-0-	16	1	488	3	N	-0-					192

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21 B	-0-	6	1	169	3	N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	7	1	199	3	N	8					50
							9	9									
04	150	N	111	-0-	-39 B	-0-	4	1	107	3	N	-0-					50
05	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					50
06	210	N	202	-0-	-8 B	-0-	7	1	195	3	N	-0-					50
07	229	N	229	-0-	-0- B	-0-	7	1	222	3	N	-0-					50

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0- B	-0-	19	1	482	3	N	-0-					119
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	18	1	497	3	N	9					128
							10	9									
04	420	N	388	-0-	-32 B	-0-	13	1	375	3	N	-0-					128
05	527	N	511	-0-	-16 B	-0-	16	1	495	3	N	-0-					128
06	510	N	468	-0-	-42 B	-0-	17	1	451	3	N	-0-					128
07	445	N	445	-0-	-0- B	-0-	14	1	431	3	N	-0-					128

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	7	1	192	3	N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	8	1	221	3	N	10					77
							11	9									
04	150	N	133	-0-	-17 B	-0-	4	1	118	3	N	10					87
							11	9									
05	217	N	209	-0-	-8 B	-0-	7	1	202	3	N	-0-					87
06	240	N	231	-0-	-9 B	-0-	8	1	223	3	N	-0-					87
07	216	N	216	-0-	-0- B	-0-	7	1	209	3	N	-0-					87

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0- B	-0-	15	1	389	3	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	17	1	469	3	N	8					48
							9	9									
04	437	N	437	-0-	-0- B	-0-	15	1	418	3	N	4					52
							4	9									
05	434	N	417	-0-	-17 B	-0-	13	1	404	3	N	-0-					52
06	492	N	492	-0-	-0- B	-0-	18	1	470	3	N	4					56
							4	9									
07	528	N	528	-0-	-0- B	-0-	17	1	511	3	N	-0-					56

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14 B	-0-	8	1	202	3	N	-0-					122
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	8	1	214	3	N	-0-					122
04	180	N	156	-0-	-24 B	-0-	5	1	151	3	N	-0-					122
05	248	N	222	-0-	-26 B	-0-	7	1	215	3	N	-0-					122
06	210	N	167	-0-	-43 B	-0-	6	1	160	3	N	1					123
							1	9									
07	259	N	259	-0-	-0- B	-0-	8	1	251	3	N	-0-					123

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	451	-0-	-305 B	-0-	17	1	434	3	N	-0-					46
03/01 BALANCING DATE STATUS -> -0-																	
03	968	N	968	-0-	-0- B	-0-	33	1	935	3	N	-0-					46
04	720	N	543	-0-	-177 B	-0-	19	1	524	3	N	-0-					46
05	675	N	675	-0-	-0- B	-0-	21	1	654	3	N	-0-					46
06	930	N	552	-0-	-378 B	-0-	20	1	532	3	N	-0-					46
07	605	N	605	-0-	-0- B	-0-	20	1	585	3	N	-0-					46

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

*08	104	N	104	-0-	-0- B	-0-	3	1	97	3	N	4					43
							4	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0- B	-0-	4	1	115	3	N	6					49
							7	9									
*10	162	N	162	-0-	-0- B	-0-	5	1	148	3	N	8					57
							9	9									
*11	101	N	101	-0-	-0- B	-0-	3	1	92	3	N	5					62
							6	9									
*12	121	N	121	-0-	-0- B	-0-	4	1	110	3	N	6					68
							7	9									
*01	93	N	-0-	-0-	-93 B	-0-					N	-0-					68
*02	223	N	223	-0-	-0- B	-0-	8	1	202	3	N	12					80
							13	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0- B	-0-	7	1	201	3	N	11					91
							12	9									
*04	98	N	98	-0-	-0- B	-0-	3	1	88	3	N	6					97
							7	9									
*05	202	N	202	-0-	-0- B	-0-	6	1	187	3	N	8					105
							9	9									
*06	115	N	115	-0-	-0- B	-0-	4	1	103	3	N	7					112
							8	9									
07	202	N	202	-0-	-0- B	-0-	6	1	187	3	N	8	94	1			26
							9	9									

R. A. PORTER WELL #: 3 RRCID -> 298103 COMPL. DATE 09/01/2024 TOTAL DEPTH 5992 PERF. 5758 - 5766

02	756	N	680	-0-	-76 B	-0-	25	1	632	3	N	21					115
							23	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	825	-0-	-0- B	-0-	28	1	788	3	N	8					123
							9	9									
04	750	N	671	-0-	-79 B	-0-	22	1	630	3	N	17					140
							19	9									
05	768	N	768	-0-	-0- B	-0-	24	1	744	3	N	-0-					140
06	810	N	733	-0-	-77 B	-0-	27	1	696	3	N	9					149
							10	9									
07	745	N	745	-0-	-0- B	-0-	24	1	715	3	N	5					154
							6	9									

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 12/10/2024 TOTAL DEPTH 9877 PERF. 7260 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2767	-0-	-33	308	2767	2			N	-0-					-0-
03	3100	N	2879	-0-	-221	87	2879	2			N	-0-					-0-
04	2747	X	2660	-0-	-87	-0-	2660	2			N	-0-					-0-
05	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
06	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
07	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 298921 COMPL. DATE 11/27/2024 TOTAL DEPTH 9900 PERF. 7170 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83193	X	18670	-0-	-64523	-0-	18243	2	427	9	N	388	358	1			519
03	16625	X	16625	-0-	-0-	-0-	16388	2	237	9	N	215	382	1			352
04	13340	X	13340	-0-	-0-	-0-	13117	2	223	9	N	203	174	1			381
05	11502	X	11502	-0-	-0-	-0-	11382	2	120	9	N	109					490
*06	9476	X	9476	-0-	-0-	-0-	9397	2	79	9	N	72	191	1			371
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					371

SNEED GAS UNIT WELL #: 5 RRCID -> 299338 COMPL. DATE 02/06/2025 TOTAL DEPTH 11402 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		19	-0-	19	19	19	2			N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	19					N	-0-					-0-
06	SHUT IN		16	-0-	16	35	16	2			N	-0-					-0-
07	SHUT IN		29	-0-	29	64	29	2			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2826	-0-	-282	-0-	2735	2	91	9	N	83					135
03	3441	X	3270	-0-	-171	-0-	3257	2	13	9	N	12	12	8			135
04	3330	X	3220	-0-	-110	-0-	3153	2	67	9	N	61	2	8			194
05	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					194
*06	3150	X	3075	-0-	-75	-0-	3063	2	12	9	N	11	11	8			194
07	3317	X	3174	-0-	-143	-0-	3163	2	11	9	N	10	10	8			194

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

02	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
03	4026	X	4026	-0-	-0-	-0-	4014	2	12	9	N	11	11	8			-0-
04	3696	X	3696	-0-	-0-	-0-	3686	2	10	9	N	9	9	8			-0-
05	3710	X	3710	-0-	-0-	-0-	3702	2	8	9	N	7	7	8			-0-
*06	3561	X	3561	-0-	-0-	-0-	3558	2	3	9	N	3	3	8			-0-
07	3603	X	3603	-0-	-0-	-0-	3599	2	4	9	N	4	4	8			-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/06/2025

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					18
03	5601	X	5601	-0-	-0-	-0-	5597	2	4	9	N	4	4	8			18
04	6190	X	6190	-0-	-0-	-0-	6187	2	3	9	N	3	3	8			18
05	6204	X	6204	-0-	-0-	-0-	6202	2	2	9	N	2	2	8			18
06	5796	X	5796	-0-	-0-	-0-	5795	2	1	9	N	1	1	8			18
07	5447	X	5447	-0-	-0-	-0-	5447	2			N	-0-					18

REED (WOODBINE) 75509 664 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
NORTHEN GAS UNIT WELL #: 4 RRCID -> 298939 COMPL. DATE 12/05/2024 TOTAL DEPTH 9896 PERF. 4220 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		5217	-0-	5217	100000	5217	2			N	-0-					-0-
*03	0	W	-0-	-0-	-0-	100000					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	100000					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	100000					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	100000					N	-0-					-0-
07	0	W	-0-	-0-	-0-	100000					N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 299148 COMPL. DATE 01/22/2025 TOTAL DEPTH 11400 PERF. 4204 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	269	-0-	-263	-0-	7	1	262	2	Y	-0-					-0-
03	527	N	325	-0-	-202	-0-	11	1	314	2	Y	-0-					-0-
04	360	N	302	-0-	-58	-0-	10	1	292	2	Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	10	1	316	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	12	1	350	2	Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	15	1	369	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF. 10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1962	N	19	-0-	-1943	-0-	19	2			N	-0-					92
03	10	N	1	-0-	-9	-0-	1	2			N	-0-					92
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					92
05	10	N	-0-	-0-	-10	-0-					N	-0-					92
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					92
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					92

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	590	-0-	-54	-0-	571	2	19	9	Y	17					128
03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					128
04	690	N	659	-0-	-31	-0-	641	2	18	9	Y	16					144
05	709	N	709	-0-	-0-	-0-	681	2	28	9	Y	25					169
06	690	N	687	-0-	-3	-0-	665	2	22	9	Y	20	137	1			52
07	695	N	695	-0-	-0-	-0-	675	2	20	9	Y	18					70

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	843	N	843	-0-	-0-	-0-	793	2	50	9	N	45					120
07	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					120

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					91
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					91
06	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1					92
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					92

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA ENERGY LLC 101705
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	703	-0-	-193	-0-	703	2			N	-0-					85
03	1271	N	1201	-0-	-70	-0-	1201	2			N	-0-					85
04	810	N	576	-0-	-234	-0-	576	2			N	-0-					85
05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					85
06	1170	N	250	-0-	-920	-0-	250	2			N	-0-					85
07	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					85

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA ENERGY LLC //CONT.// 101705
IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	71	-0-	-321	-0-	71	2			N	-0-					15
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					15
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					15
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					15
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					15
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	860	-0-	-260	-0-	791	2	69	9	N	63	180	1			43
03	1034	N	1034	-0-	-0-	-0-	962	2	72	9	N	65					108
04	1278	N	1278	-0-	-0-	-0-	1201	2	77	9	N	70	162	1			16
05	1378	N	1378	-0-	-0-	-0-	1297	2	81	9	N	74					90
06	1159	N	1159	-0-	-0-	-0-	1095	2	64	9	N	58					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	616	-0-	-196	-0-	584	2	32	9	N	29					157
03	688	N	688	-0-	-0-	-0-	665	2	23	9	N	21					178
04	810	N	758	-0-	-52	-0-	725	2	33	9	N	30					208
05	928	N	928	-0-	-0-	-0-	887	2	41	9	N	37	177	1			68
*06	778	N	778	-0-	-0-	-0-	739	2	39	9	N	35					103
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1662	N	1662	-0-	-0-	-0-	1631	2	31	9	N	28					68
03	2386	N	2386	-0-	-0-	-0-	2297	2	89	9	N	81					149
04	1906	N	1906	-0-	-0-	-0-	1884	2	22	9	N	20	148	1			21
05	2163	N	2163	-0-	-0-	-0-	2122	2	41	9	N	37					58
06	2310	N	1853	-0-	-457	-0-	1807	2	46	9	N	42					100
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					100

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA ENERGY LLC 101705
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					134
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					134
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					134
05	207	N	207	-0-	-0-	-0-	197	2	10	9	N	9					143
06	196	N	196	-0-	-0-	-0-	178	2	18	9	N	16	4	1			155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	1029	2	119	9	N	108	173	1			118
03	1534	N	1534	-0-	-0-	-0-	1480	2	54	9	N	49					167
04	1525	N	1525	-0-	-0-	-0-	1374	2	151	9	N	137	171	1			133
05	1506	N	1506	-0-	-0-	-0-	1421	2	85	9	N	77					210
06	1352	N	1352	-0-	-0-	-0-	1287	2	65	9	N	59	213	1			56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	883	2	40	9	N	36					106
03	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					106
04	1192	N	1192	-0-	-0-	-0-	1178	2	14	9	N	13					119
05	1231	N	1231	-0-	-0-	-0-	1218	2	13	9	N	12					131
06	1145	N	1145	-0-	-0-	-0-	1104	2	41	9	N	37	26	1			142
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	687	2	112	9	N	102	182	1			124
03	1084	N	1084	-0-	-0-	-0-	987	2	97	9	N	88					212
04	1026	N	1026	-0-	-0-	-0-	916	2	110	9	N	100	177	1			135
05	1044	N	1044	-0-	-0-	-0-	948	2	96	9	N	87					222
06	907	N	907	-0-	-0-	-0-	859	2	48	9	N	44	164	1			102
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1781	N	1781	-0-	-0-	-0-	1689	2	92	9	N	84					186
03	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					186
04	2302	N	2302	-0-	-0-	-0-	2254	2	48	9	N	44					230
05	2369	N	2369	-0-	-0-	-0-	2332	2	37	9	N	34					264
06	2114	N	2114	-0-	-0-	-0-	2112	2	2	9	N	2	191	1			75
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

02	14B DENY	-0-	-0-	-0-	-0-					Y	1					573
03	14B DENY	-0-	-0-	-0-	-0-					Y	1					574
04	14B DENY	-0-	-0-	-0-	-0-					Y	1					575
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	1					576
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	1					577
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	1					578

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

02	12740 X	11247	-0-	-1493	-0-	900	1	10295	2	N	47					245
						52	9									
03	14105 X	9135	-0-	-4970	-0-	991	1	8048	2	N	87	178	1			154
						96	9									
04	13650 X	11352	-0-	-2298	-0-	956	1	10396	2	N	-0-					154
05	12834 X	11287	-0-	-1547	-0-	707	1	10580	2	N	-0-					154
06	12636 X	12636	-0-	-0-	-0-	964	1	11621	2	N	46					200
						51	9									
07	13900 X	13900	-0-	-0-	-0-	996	1	12883	2	N	19					219
						21	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					137
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					137
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					137
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					137
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					137
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					137

PLUGGED AND ABANDONED_____ 03/28/2025

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

02	2808	X	2808	-0-	-0-	-0-	125	1	2683	2	N	-0-					-0-
03	3042	X	3042	-0-	-0-	-0-	125	1	2917	2	N	-0-					-0-
04	2951	X	2951	-0-	-0-	-0-	129	1	2822	2	N	-0-					-0-
05	2945	X	2945	-0-	-0-	-0-	124	1	2821	2	N	-0-					-0-
06	2851	X	2851	-0-	-0-	-0-	119	1	2732	2	N	-0-					-0-
07	3013	X	3013	-0-	-0-	-0-	150	1	2863	2	N	-0-					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		3653	-0-	3653	3653	182	1	3471	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	30	1	643	2	N	-0-					-0-
03	2276	N	2276	-0-	-0-	-0-	94	1	2182	2	N	-0-					-0-
04	3000	N	31981	-0-	28981	28981	1402	1	30579	2	N	-0-					-0-
05	3100	N	9136	-0-	6036	35017	385	1	8751	2	N	-0-					-0-
06	3000	N	8541	-0-	5541	40558	356	1	8185	2	N	-0-					-0-
07	48022	X	7464	-0-	-40558	-0-	372	1	7092	2	N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	733	-0-	-23	-0-	33	1	700	2	N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	41	1	954	2	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	38	1	820	2	N	-0-					-0-
05	806	N	715	-0-	-91	-0-	30	1	685	2	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	24	1	561	2	N	-0-					-0-
07	899	N	760	-0-	-139	-0-	38	1	722	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43008	X	38680	-0-	-4328	-0-	1723	1	36957	2	N	-0-					-0-
03	44733	X	43660	-0-	-1073	-0-	1795	1	41865	2	N	-0-					-0-
04	41243	X	41243	-0-	-0-	-0-	1808	1	39435	2	N	-0-					-0-
05	42811	X	41182	-0-	-1629	-0-	1734	1	39448	2	N	-0-					-0-
06	41430	X	38159	-0-	-3271	-0-	1590	1	36569	2	N	-0-					-0-
07	43648	X	42206	-0-	-1442	-0-	2101	1	40105	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	2	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12824	X	10864	-0-	-1960	-0-	484	1	10380	2	N	-0-					-0-
03	14198	X	11783	-0-	-2415	-0-	484	1	11299	2	N	-0-					-0-
04	13740	X	10154	-0-	-3586	-0-	445	1	9709	2	N	-0-					-0-
05	12028	X	2928	-0-	-9100	-0-	123	1	2805	2	N	-0-					-0-
06	11640	X	2256	-0-	-9384	-0-	94	1	2162	2	N	-0-					-0-
07	12028	X	1789	-0-	-10239	-0-	89	1	1700	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	5735	-0-	-1097	-0-	255	1	5480	2	N	-0-					-0-
03	6727	X	5736	-0-	-991	-0-	236	1	5500	2	N	-0-					-0-
04	6510	X	2422	-0-	-4088	-0-	106	1	2316	2	N	-0-					-0-
05	6727	X	6448	-0-	-279	-0-	271	1	6177	2	N	-0-					-0-
06	6318	X	6318	-0-	-0-	-0-	263	1	6055	2	N	-0-					-0-
07	6355	X	6308	-0-	-47	-0-	314	1	5994	2	N	-0-					-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	21	1	497	2	N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	11	1	263	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7596	X	7596	-0-	-0-	-0-	338	1	7258	2	N	-0-					-0-
03	8147	X	8147	-0-	-0-	-0-	335	1	7812	2	N	-0-					-0-
04	8640	X	7200	-0-	-1440	-0-	316	1	6884	2	N	-0-					-0-
05	8928	X	7443	-0-	-1485	-0-	313	1	7130	2	N	-0-					-0-
06	8640	X	6909	-0-	-1731	-0-	288	1	6621	2	N	-0-					-0-
07	8401	X	3182	-0-	-5219	-0-	158	1	3024	2	N	-0-					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3890	X	3890	-0-	-0-	-0-	173	1	3717	2	N	-0-					-0-
03	4346	X	4346	-0-	-0-	-0-	179	1	4167	2	N	-0-					-0-
04	4245	X	4245	-0-	-0-	-0-	186	1	4059	2	N	-0-					-0-
05	4431	X	4431	-0-	-0-	-0-	187	1	4244	2	N	-0-					-0-
06	4344	X	4344	-0-	-0-	-0-	181	1	4163	2	N	-0-					-0-
07	4464	X	4464	-0-	-0-	-0-	222	1	4242	2	N	-0-					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	18	1	409	2	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	20	1	453	2	N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	25	1	468	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	19	1	679	2	N	-0-					-0-
03	682	N	666	-0-	-16	-0-	29	1	637	2	N	-0-					-0-
04	660	N	651	-0-	-9	-0-	32	1	619	2	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	31	1	674	2	N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	31	1	638	2	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	36	1	624	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38653	X	38653	-0-	-0-	-0-	1721	1	36932	2	N	-0-					-0-
03	41912	X	40281	-0-	-1631	-0-	1656	1	38625	2	N	-0-					-0-
04	40560	X	39688	-0-	-872	-0-	1739	1	37949	2	N	-0-					-0-
05	41912	X	40978	-0-	-934	-0-	1725	1	39253	2	N	-0-					-0-
06	40560	X	39640	-0-	-920	-0-	1652	1	37988	2	N	-0-					-0-
07	41912	X	39886	-0-	-2026	-0-	1986	1	37900	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1683	-0-	-333	-0-	75	1	1608	2	N	-0-					-0-
03	2108	N	1985	-0-	-123	-0-	82	1	1903	2	N	-0-					-0-
04	1890	N	1751	-0-	-139	-0-	77	1	1674	2	N	-0-					-0-
05	1993	N	1993	-0-	-0-	-0-	84	1	1909	2	N	-0-					-0-
06	1868	N	1868	-0-	-0-	-0-	78	1	1790	2	N	-0-					-0-
07	1942	N	1942	-0-	-0-	-0-	97	1	1845	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	19796	X	19662	-0-	-134	-0-	876	1	18786	2	N	-0-			-0-
03	20724	X	20724	-0-	-0-	-0-	852	1	19872	2	N	-0-			-0-
04	20160	X	19982	-0-	-178	-0-	876	1	19106	2	N	-0-			-0-
05	21762	X	20228	-0-	-1534	-0-	852	1	19376	2	N	-0-			-0-
06	21060	X	19082	-0-	-1978	-0-	795	1	18287	2	N	-0-			-0-
07	21762	X	19435	-0-	-2327	-0-	968	1	18467	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	25172	X	21474	-0-	-3698	-0-	956	1	20518	2	N	-0-			-0-
03	28675	X	23669	-0-	-5006	-0-	973	1	22696	2	N	-0-			-0-
04	27750	X	25226	-0-	-2524	-0-	1106	1	24120	2	N	-0-			-0-
05	28675	X	24712	-0-	-3963	-0-	1040	1	23672	2	N	-0-			-0-
06	25440	X	23077	-0-	-2363	-0-	962	1	22115	2	N	-0-			-0-
07	26071	X	21882	-0-	-4189	-0-	1089	1	20793	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	40772	X	40772	-0-	-0-	-0-	1816	1	38956	2	N	-0-			-0-
03	41974	X	39949	-0-	-2025	-0-	1642	1	38307	2	N	-0-			-0-
04	44850	X	40508	-0-	-4342	-0-	1775	1	38733	2	N	-0-			-0-
05	46345	X	37778	-0-	-8567	-0-	1590	1	36188	2	N	-0-			-0-
06	44850	X	37452	-0-	-7398	-0-	1561	1	35891	2	N	-0-			-0-
07	45136	X	40080	-0-	-5056	-0-	1996	1	38084	2	N	-0-			-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1425	N	1425	-0-	-0-	-0-	63	1	1362	2	N	-0-			-0-
03	1544	N	1544	-0-	-0-	-0-	63	1	1481	2	N	-0-			-0-
04	1558	N	1558	-0-	-0-	-0-	68	1	1490	2	N	-0-			-0-
05	1623	N	1623	-0-	-0-	-0-	68	1	1555	2	N	-0-			-0-
06	1619	N	1619	-0-	-0-	-0-	67	1	1552	2	N	-0-			-0-
07	1650	N	1650	-0-	-0-	-0-	82	1	1568	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2114	N	2114	-0-	-0-	-0-	58	1	2056	2	N	-0-			-0-
03	2534	N	2534	-0-	-0-	-0-	109	1	2425	2	N	-0-			-0-
04	2362	N	2362	-0-	-0-	-0-	116	1	2246	2	N	-0-			-0-
05	2665	N	2665	-0-	-0-	-0-	116	1	2549	2	N	-0-			-0-
06	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-			-0-
07	1209	N	788	-0-	-421	-0-	43	1	745	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3164	X	2429	-0-	-735	-0-	108	1	2321	2	N	-0-			-0-
03	6243	X	6243	-0-	-0-	-0-	257	1	5986	2	N	-0-			-0-
04	6766	X	6766	-0-	-0-	-0-	297	1	6469	2	N	-0-			-0-
05	2697	X	1878	-0-	-819	-0-	79	1	1799	2	N	-0-			-0-
06	12867	X	12867	-0-	-0-	-0-	536	1	12331	2	N	-0-			-0-
07	12085	X	12085	-0-	-0-	-0-	602	1	11483	2	N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1430	N	1430	-0-	-0-	-0-	64	1	1366	2	N	-0-			-0-
03	1612	N	1552	-0-	-60	-0-	64	1	1488	2	N	-0-			-0-
04	1512	N	1512	-0-	-0-	-0-	66	1	1446	2	N	-0-			-0-
05	1581	N	1412	-0-	-169	-0-	59	1	1353	2	N	-0-			-0-
06	3000	N	3029	-0-	29	29	126	1	2903	2	N	-0-			-0-
07	3100	N	3292	-0-	192	221	164	1	3128	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		3243	-0-	3243	3243	142	1	3101	2	N	-0-			-0-
05	14B2 EXT		5087	-0-	5087	8330	214	1	4873	2	N	-0-			-0-
06	14B2 EXT		5788	-0-	5788	14118	241	1	5547	2	N	-0-			-0-
07	19772	X	5654	-0-	-14118	-0-	282	1	5372	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10691	X	10691	-0-	-0-	-0-	294	1	10397	2	N	-0-			-0-
03	12159	X	12159	-0-	-0-	-0-	524	1	11635	2	N	-0-			-0-
04	12980	X	12980	-0-	-0-	-0-	639	1	12341	2	N	-0-			-0-
05	11005	X	9546	-0-	-1459	-0-	414	1	9132	2	N	-0-			-0-
06	10650	X	10181	-0-	-469	-0-	468	1	9713	2	N	-0-			-0-
07	11005	X	10636	-0-	-369	-0-	578	1	10058	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6983	X	6983	-0-	-0-	-0-	192	1	6791	2	N	-0-			-0-
03	7657	X	6169	-0-	-1488	-0-	266	1	5903	2	N	-0-			-0-
04	7410	X	6354	-0-	-1056	-0-	313	1	6041	2	N	-0-			-0-
05	7719	X	7069	-0-	-650	-0-	307	1	6762	2	N	-0-			-0-
06	7470	X	6672	-0-	-798	-0-	307	1	6365	2	N	-0-			-0-
07	7719	X	7116	-0-	-603	-0-	387	1	6729	2	N	-0-			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	18	1	396	2	N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	18	1	431	2	N	-0-			-0-
04	434	N	434	-0-	-0-	-0-	19	1	415	2	N	-0-			-0-
05	442	N	442	-0-	-0-	-0-	19	1	423	2	N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	18	1	416	2	N	-0-			-0-
07	370	N	370	-0-	-0-	-0-	18	1	352	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1988	-0-	-0-	-0-	55	1	1933	2	N	-0-					-0-
03	2139	N	2104	-0-	-35	-0-	91	1	2013	2	N	-0-					-0-
04	2287	N	2287	-0-	-0-	-0-	113	1	2174	2	N	-0-					-0-
05	2278	N	2278	-0-	-0-	-0-	99	1	2179	2	N	-0-					-0-
06	2150	N	2150	-0-	-0-	-0-	99	1	2051	2	N	-0-					-0-
07	2235	N	2235	-0-	-0-	-0-	121	1	2114	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35224	X	32994	-0-	-2230	-0-	1469	1	31525	2	N	-0-					-0-
03	38998	X	37286	-0-	-1712	-0-	1533	1	35753	2	N	-0-					-0-
04	37971	X	37971	-0-	-0-	-0-	1664	1	36307	2	N	-0-					-0-
05	37803	X	37803	-0-	-0-	-0-	1591	1	36212	2	N	-0-					-0-
06	36871	X	36871	-0-	-0-	-0-	1537	1	35334	2	N	-0-					-0-
07	39246	X	36920	-0-	-2326	-0-	1838	1	35082	2	N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4772	X	4772	-0-	-0-	-0-	375	1	4397	2	N	-0-					-0-
03	3410	X	2666	-0-	-744	-0-	209	1	2457	2	N	-0-					-0-
04	3300	X	2426	-0-	-874	-0-	148	1	2278	2	N	-0-					-0-
05	3410	X	2887	-0-	-523	-0-	98	1	2789	2	N	-0-					-0-
06	4429	X	4429	-0-	-0-	-0-	169	1	4260	2	N	-0-					-0-
07	3410	X	3239	-0-	-171	-0-	252	1	2987	2	N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3744	-0-	-92	-0-	294	1	3450	2	N	-0-					-0-
03	4247	X	3240	-0-	-1007	-0-	254	1	2986	2	N	-0-					-0-
04	4143	X	4143	-0-	-0-	-0-	253	1	3890	2	N	-0-					-0-
05	4154	X	2503	-0-	-1651	-0-	85	1	2418	2	N	-0-					-0-
06	4020	X	2390	-0-	-1630	-0-	91	1	2299	2	N	-0-					-0-
07	4278	X	2515	-0-	-1763	-0-	196	1	2319	2	N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1183	-0-	1183	1183	54	1	1129	2	N	-0-					-0-
07	14B2 EXT		2200	-0-	2200	3383	120	1	2080	2	N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1972	-0-	-0-	-0-	155	1	1817	2	N	-0-					-0-
03	2294	N	561	-0-	-1733	-0-	44	1	517	2	N	-0-					-0-
04	2220	N	676	-0-	-1544	-0-	41	1	635	2	N	-0-					-0-
05	2170	N	1297	-0-	-873	-0-	44	1	1253	2	N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	35	1	894	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	61	1	728	2	N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2386	X	2386	-0-	-0-	-0-	66	1	2320	2	N	-0-					-0-
03	2578	X	2578	-0-	-0-	-0-	111	1	2467	2	N	-0-					-0-
04	2519	X	2519	-0-	-0-	-0-	124	1	2395	2	N	-0-					-0-
05	2438	N	2438	-0-	-0-	-0-	106	1	2332	2	N	-0-					-0-
06	2343	N	2343	-0-	-0-	-0-	108	1	2235	2	N	-0-					-0-
07	2401	N	2401	-0-	-0-	-0-	131	1	2270	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	8990	-0-	-194	-0-	248	1	8742	2	N	-0-					-0-
03	9872	X	9872	-0-	-0-	-0-	425	1	9447	2	N	-0-					-0-
04	9840	X	9570	-0-	-270	-0-	471	1	9099	2	N	-0-					-0-
05	11034	X	11034	-0-	-0-	-0-	479	1	10555	2	N	-0-					-0-
06	9840	X	5087	-0-	-4753	-0-	234	1	4853	2	N	-0-					-0-
07	9951	X	7448	-0-	-2503	-0-	405	1	7043	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1972	-0-	-268	-0-	88	1	1884	2	N	-0-					-0-
03	2480	N	1215	-0-	-1265	-0-	50	1	1165	2	N	-0-					-0-
04	1860	N	1585	-0-	-275	-0-	69	1	1516	2	N	-0-					-0-
05	3007	N	3007	-0-	-0-	-0-	127	1	2880	2	N	-0-					-0-
06	2281	N	2281	-0-	-0-	-0-	95	1	2186	2	N	-0-					-0-
07	2530	N	2530	-0-	-0-	-0-	126	1	2404	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1191	-0-	-13	-0-	33	1	1158	2	N	-0-					-0-
03	1395	N	1325	-0-	-70	-0-	57	1	1268	2	N	-0-					-0-
04	1290	N	1254	-0-	-36	-0-	62	1	1192	2	N	-0-					-0-
05	1333	N	1264	-0-	-69	-0-	55	1	1209	2	N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	57	1	1188	2	N	-0-					-0-
07	1302	N	1244	-0-	-58	-0-	68	1	1176	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	1955	-0-	-1881	-0-	54	1	1901	2	N	-0-					-0-
03	4247	X	2392	-0-	-1855	-0-	103	1	2289	2	N	-0-					-0-
04	4110	X	2623	-0-	-1487	-0-	129	1	2494	2	N	-0-					-0-
05	3286	X	2369	-0-	-917	-0-	103	1	2266	2	N	-0-					-0-
06	3120	X	2442	-0-	-678	-0-	112	1	2330	2	N	-0-					-0-
07	2697	X	2215	-0-	-482	-0-	120	1	2095	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26483	X	26483	-0-	-0-	-0-	1179	1	25304	2	N	-0-					-0-
03	27404	X	25644	-0-	-1760	-0-	1054	1	24590	2	N	-0-					-0-
04	28397	X	28397	-0-	-0-	-0-	1245	1	27152	2	N	-0-					-0-
05	29109	X	26463	-0-	-2646	-0-	1114	1	25349	2	N	-0-					-0-
06	28170	X	26971	-0-	-1199	-0-	1124	1	25847	2	N	-0-					-0-
07	29109	X	25803	-0-	-3306	-0-	1285	1	24518	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	1	1	20	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3068	X	3068	-0-	-0-	-0-	241	1	2827	2	N	-0-					-0-
03	2291	X	2291	-0-	-0-	-0-	179	1	2112	2	N	-0-					-0-
04	3837	X	3837	-0-	-0-	-0-	234	1	3603	2	N	-0-					-0-
05	4825	X	4825	-0-	-0-	-0-	164	1	4661	2	N	-0-					-0-
06	3855	X	3855	-0-	-0-	-0-	147	1	3708	2	N	-0-					-0-
07	3583	X	3583	-0-	-0-	-0-	279	1	3304	2	N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2499	N	2499	-0-	-0-	-0-	111	1	2388	2	N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	52	1	1218	2	N	-0-					-0-
04	1740	N	1317	-0-	-423	-0-	58	1	1259	2	N	-0-					-0-
05	1798	N	1433	-0-	-365	-0-	60	1	1373	2	N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	59	1	1357	2	N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	76	1	1448	2	N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	128	1	1503	2	N	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	153	1	1798	2	N	-0-					-0-
04	1846	N	1846	-0-	-0-	-0-	113	1	1733	2	N	-0-					-0-
05	1903	N	1903	-0-	-0-	-0-	65	1	1838	2	N	-0-					-0-
06	1848	N	1848	-0-	-0-	-0-	70	1	1778	2	N	-0-					-0-
07	1922	N	1900	-0-	-22	-0-	148	1	1752	2	N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20524	X	16950	-0-	-3574	-0-	755	1	16195	2	N	-0-					-0-
03	22723	X	11796	-0-	-10927	-0-	485	1	11311	2	N	-0-					-0-
04	20999	X	20999	-0-	-0-	-0-	920	1	20079	2	N	-0-					-0-
05	18755	X	2236	-0-	-16519	-0-	94	1	2142	2	N	-0-					-0-
06	18150	X	493	-0-	-17657	-0-	21	1	472	2	N	-0-					-0-
07	21700	X	1036	-0-	-20664	-0-	52	1	984	2	N	-0-					-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	18	1	387	2	N	-0-					-0-
03	341	N	317	-0-	-24	-0-	13	1	304	2	N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	37	1	809	2	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	23	1	514	2	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	28	1	650	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	27	1	515	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1758	N	1758	-0-	-0-	-0-	138	1	1620	2	N	-0-					-0-
03	1953	N	1785	-0-	-168	-0-	140	1	1645	2	N	-0-					-0-
04	2160	N	1988	-0-	-172	-0-	121	1	1867	2	N	-0-					-0-
05	2335	N	2335	-0-	-0-	-0-	79	1	2256	2	N	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	69	1	1734	2	N	-0-					-0-
07	3100	N	4500	-0-	1400	1400	350	1	4150	2	N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	817	-0-	-2991	-0-	64	1	753	2	N	-0-					-0-
03	4216	X	2750	-0-	-1466	-0-	215	1	2535	2	N	-0-					-0-
04	3480	X	3010	-0-	-470	-0-	184	1	2826	2	N	-0-					-0-
05	3317	X	3272	-0-	-45	-0-	111	1	3161	2	N	-0-					-0-
06	3210	X	1908	-0-	-1302	-0-	73	1	1835	2	N	-0-					-0-
07	3100	X	2167	-0-	-933	-0-	169	1	1998	2	N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	2	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	5	1	118	2	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	5	1	111	2	N	-0-					-0-
07	124	N	77	-0-	-47	-0-	4	1	73	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	2832	-0-	-1284	-0-	126	1	2706	2	N	-0-					-0-
03	4482	X	4482	-0-	-0-	-0-	184	1	4298	2	N	-0-					-0-
04	4170	X	3890	-0-	-280	-0-	170	1	3720	2	N	-0-					-0-
05	4642	X	4642	-0-	-0-	-0-	195	1	4447	2	N	-0-					-0-
06	4014	X	4014	-0-	-0-	-0-	167	1	3847	2	N	-0-					-0-
07	4495	X	4050	-0-	-445	-0-	202	1	3848	2	N	-0-					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	623	-0-	-21	-0-	49	1	574	2	N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	52	1	799	2	N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	35	1	988	2	N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	36	1	918	2	N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	89	1	1056	2	N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2206	N	2206	-0-	-0-	-0-	98	1	2108	2	N	-0-			-0-
03	2542	N	2522	-0-	-20	-0-	104	1	2418	2	N	-0-			-0-
04	2384	N	2384	-0-	-0-	-0-	104	1	2280	2	N	-0-			-0-
05	2449	N	2274	-0-	-175	-0-	96	1	2178	2	N	-0-			-0-
06	2537	N	2537	-0-	-0-	-0-	106	1	2431	2	N	-0-			-0-
07	2591	N	2591	-0-	-0-	-0-	129	1	2462	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		217	-0-	217	217	9	1	208	2	N	-0-			-0-
06	14B2 EXT		43	-0-	43	260	2	1	41	2	N	-0-			-0-
07	260	X	-0-	-0-	-260	-0-					N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7700	X	6486	-0-	-1214	-0-	289	1	6197	2	N	-0-			-0-
03	8525	X	6394	-0-	-2131	-0-	263	1	6131	2	N	-0-			-0-
04	8220	X	6620	-0-	-1600	-0-	290	1	6330	2	N	-0-			-0-
05	8494	X	7517	-0-	-977	-0-	316	1	7201	2	N	-0-			-0-
06	8220	X	5357	-0-	-2863	-0-	223	1	5134	2	N	-0-			-0-
07	7192	X	6005	-0-	-1187	-0-	299	1	5706	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	16688	X	13486	-0-	-3202	-0-	601	1	12885	2	N	-0-			-0-
03	20832	X	18919	-0-	-1913	-0-	778	1	18141	2	N	-0-			-0-
04	20160	X	16125	-0-	-4035	-0-	707	1	15418	2	N	-0-			-0-
05	20832	X	16489	-0-	-4343	-0-	694	1	15795	2	N	-0-			-0-
06	18300	X	15894	-0-	-2406	-0-	662	1	15232	2	N	-0-			-0-
07	18910	X	16308	-0-	-2602	-0-	812	1	15496	2	N	-0-			-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	7	-0-	-133	-0-	7	2			N	-0-			-0-
03	155	N	66	-0-	-89	-0-	3	1	63	2	N	-0-			-0-
04	180	N	87	-0-	-93	-0-	4	1	83	2	N	-0-			-0-
05	106	N	106	-0-	-0-	-0-	4	1	102	2	N	-0-			-0-
06	695	N	695	-0-	-0-	-0-	29	1	666	2	N	-0-			-0-
07	1363	N	1363	-0-	-0-	-0-	68	1	1295	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	6	1	130	2	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	511	-0-	-497	-0-	23	1	488	2	N	-0-					-0-
03	682	N	332	-0-	-350	-0-	14	1	318	2	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	23	1	498	2	N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	31	1	709	2	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	23	1	528	2	N	-0-					-0-
07	527	N	443	-0-	-84	-0-	22	1	421	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	1820	-0-	-1652	-0-	81	1	1739	2	N	-0-					-0-
03	2728	X	2542	-0-	-186	-0-	105	1	2437	2	N	-0-					-0-
04	2430	X	2199	-0-	-231	-0-	96	1	2103	2	N	-0-					-0-
05	2659	X	2659	-0-	-0-	-0-	112	1	2547	2	N	-0-					-0-
06	2430	X	2328	-0-	-102	-0-	97	1	2231	2	N	-0-					-0-
07	2542	X	2332	-0-	-210	-0-	116	1	2216	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3296	-0-	-848	-0-	147	1	3149	2	N	-0-					-0-
03	4588	X	4027	-0-	-561	-0-	166	1	3861	2	N	-0-					-0-
04	4693	X	4693	-0-	-0-	-0-	206	1	4487	2	N	-0-					-0-
05	4278	X	3666	-0-	-612	-0-	154	1	3512	2	N	-0-					-0-
06	3885	X	3885	-0-	-0-	-0-	162	1	3723	2	N	-0-					-0-
07	4681	X	3027	-0-	-1654	-0-	151	1	2876	2	N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		944	-0-	944	944	944	1			N	-0-					-0-
05	14B2 EXT		1320	-0-	1320	2264	1320	2			N	-0-					-0-
06	14B2 EXT		1355	-0-	1355	3619	1355	2			N	-0-					-0-
07	5035	X	1416	-0-	-3619	-0-	1416	2			N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18368	X	16047	-0-	-2321	-0-	442	1	15605	2	N	-0-					-0-
03	20336	X	14982	-0-	-5354	-0-	646	1	14336	2	N	-0-					-0-
04	19680	X	15487	-0-	-4193	-0-	762	1	14725	2	N	-0-					-0-
05	18228	X	17011	-0-	-1217	-0-	738	1	16273	2	N	-0-					-0-
06	17252	X	17252	-0-	-0-	-0-	794	1	16458	2	N	-0-					-0-
07	17763	X	16676	-0-	-1087	-0-	906	1	15770	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12376	X	10970	-0-	-1406	-0-	489	1	10481	2	N	-0-					-0-
03	13702	X	11005	-0-	-2697	-0-	452	1	10553	2	N	-0-					-0-
04	13260	X	11868	-0-	-1392	-0-	520	1	11348	2	N	-0-					-0-
05	12431	X	11860	-0-	-571	-0-	499	1	11361	2	N	-0-					-0-
06	12030	X	11508	-0-	-522	-0-	480	1	11028	2	N	-0-					-0-
07	12276	X	9664	-0-	-2612	-0-	481	1	9183	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25946	X	25946	-0-	-0-	-0-	1155	1	24791	2	N	-0-					-0-
03	28613	X	26572	-0-	-2041	-0-	1093	1	25479	2	N	-0-					-0-
04	27600	X	26364	-0-	-1236	-0-	1155	1	25209	2	N	-0-					-0-
05	28675	X	19963	-0-	-8712	-0-	840	1	19123	2	N	-0-					-0-
06	27750	X	27459	-0-	-291	-0-	1144	1	26315	2	N	-0-					-0-
07	28675	X	26490	-0-	-2185	-0-	1319	1	25171	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	78512	X	65998	-0-	-12514	-0-	2939	1	63059	2	N	-0-			-0-
03	86924	X	80233	-0-	-6691	-0-	3299	1	76934	2	N	-0-			-0-
04	84120	X	72099	-0-	-12021	-0-	3160	1	68939	2	N	-0-			-0-
05	86800	X	76665	-0-	-10135	-0-	3227	1	73438	2	N	-0-			-0-
06	84000	X	77061	-0-	-6939	-0-	3211	1	73850	2	N	-0-			-0-
07	80228	X	79862	-0-	-366	-0-	3976	1	75886	2	N	-0-			-0-

TOPCAT TRUCK WASH, LLC 862569
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

02	14B2 EXT	NO RPT	-0-	-0-	48427						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	48427						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	48427						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	48427						N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	48427						N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	48427						N	NO RPT			-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-			-0-
03	1209	N	1138	-0-	-71	-0-	1138	2			N	-0-			-0-
04	1140	N	1121	-0-	-19	-0-	28	1	1093	2	N	-0-			-0-
05	1147	N	1116	-0-	-31	-0-	16	1	1100	2	N	-0-			-0-
06	814	N	814	-0-	-0-	-0-	8	1	806	2	N	-0-			-0-
07	1147	N	928	-0-	-219	-0-	9	1	919	2	N	-0-			-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

02	1736	N	1452	-0-	-284	-0-	1452	2			N	-0-			-0-
03	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-			-0-
04	1860	N	1575	-0-	-285	-0-	1575	2			N	-0-			-0-
05	1612	N	1579	-0-	-33	-0-	1579	2			N	-0-			-0-
06	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-			-0-
07	1643	N	1302	-0-	-341	-0-	1302	2			N	-0-			-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			45
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			45
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			45
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			45
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			45
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	45	-0-	-172	-0-	7	1	38	2	N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	6	1	50	2	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	15	1	36	2	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	19	1	34	2	N	-0-					-0-

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

02	125	N	125	-0-	-0-	-0-	34	1	91	2	N	-0-					51
03	62	N	4	-0-	-58	-0-	1	1	3	2	N	-0-					51
04	90	N	29	-0-	-61	-0-	5	1	24	2	N	-0-					51
05	124	N	113	-0-	-11	-0-	12	1	101	2	N	-0-					51
06	518	N	518	-0-	-0-	-0-	149	1	369	2	N	-0-					51
07	171	N	171	-0-	-0-	-0-	61	1	110	2	N	-0-					51

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

02	500	N	500	-0-	-0-	-0-	133	1	353	2	N	13	4	8			75
							14	9									
03	465	N	235	-0-	-230	-0-	35	1	191	2	N	8					83
							9	9									
04	480	N	370	-0-	-110	-0-	63	1	303	2	N	4	4	8			83
							4	9									
05	496	N	426	-0-	-70	-0-	45	1	381	2	N	-0-					83
06	236	N	236	-0-	-0-	-0-	68	1	167	2	N	1	1	7			83
							1	9									
07	389	N	389	-0-	-0-	-0-	138	1	251	2	N	-0-					83

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	945	-0-	-315	-0-	278	1	666	2	N	1	1	8			229
							1	9									
03	1364	N	291	-0-	-1073	-0-	72	1	219	2	N	-0-					229
04	1110	N	288	-0-	-822	-0-	75	1	212	2	N	1	1	8			229
							1	9									
05	1292	N	1292	-0-	-0-	-0-	164	1	1128	2	N	-0-					229
06	293	N	293	-0-	-0-	-0-	87	1	142	2	N	58					287
							64	9									
07	310	N	1	-0-	-309	-0-	1	2			N	-0-					287

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1599	N	1599	-0-	-0-	-0-	436	1	1163	2	N	-0-					25
03	1766	N	1766	-0-	-0-	-0-	275	1	1491	2	N	-0-					25
04	1686	N	1686	-0-	-0-	-0-	292	1	1394	2	N	-0-					25
05	1691	N	1691	-0-	-0-	-0-	179	1	1512	2	N	-0-					25
06	920	N	920	-0-	-0-	-0-	264	1	656	2	N	-0-					25
07	682	N	-0-	-0-	-682	-0-					N	-0-					25

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	-0-					77
03	1020	N	1020	-0-	-0-	-0-	159	1	861	2	N	-0-					77
04	480	N	-0-	-0-	-480	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	935	N	935	-0-	-0-	-0-	269	1	666	2	N	-0-					77
07	804	N	804	-0-	-0-	-0-	285	1	519	2	N	-0-					77

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	15	-0-	-489	-0-	15	2			N	-0-					120
03	403	N	-0-	-0-	-403	-0-					N	-0-					120
04	570	N	265	-0-	-305	-0-	265	2			N	-0-					120
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					120
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					120
07	279	N	76	-0-	-203	-0-	76	2			N	-0-					120

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	14	1	277	2	N	-0-			48
03	366	N	366	-0-	-0-	-0-	2	1	364	2	N	-0-			48
04	300	N	261	-0-	-39	-0-	10	1	251	2	N	-0-			48
05	310	N	210	-0-	-100	-0-	9	1	201	2	N	-0-			48
06	360	N	170	-0-	-190	-0-	8	1	162	2	N	-0-			48
07	279	N	130	-0-	-149	-0-	130	2			N	-0-			48

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-			19
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-			19
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-			19
05	217	N	5	-0-	-212	-0-	5	2			N	-0-			19
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-			19
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-			19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		265	-0-	265	2479	265	3			Y	-0-			41
03	DLQ G-10		321	-0-	321	2800	321	3			Y	-0-			41
04	2900	N	334	-0-	-2566	234	334	3			Y	-0-			41
05	832	N	598	-0-	-234	-0-	598	3			Y	-0-			41
06	693	N	693	-0-	-0-	-0-	693	3			Y	-0-			41
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		2613	-0-	2613	27787	2613	3			Y	-0-			35
03	DLQ G-10		3159	-0-	3159	30946	3159	3			Y	-0-			35
04	34234	X	3288	-0-	-30946	-0-	3288	3			Y	-0-			35
05	5896	X	5896	-0-	-0-	-0-	5896	3			Y	-0-			35
06	6819	X	6819	-0-	-0-	-0-	6819	3			Y	-0-			35
07	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT			35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		373	-0-	373	3458	373	3			Y	-0-			40
03	DLQ G-10		451	-0-	451	3909	451	3			Y	-0-			40
04	2900	N	469	-0-	-2431	1478	469	3			Y	-0-			40
05	2320	N	842	-0-	-1478	-0-	842	3			Y	-0-			40
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-			40
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		287	-0-	287	2688	287	3			Y	-0-			83
03	DLQ G-10		348	-0-	348	3036	348	3			Y	-0-			83
04	2900	N	362	-0-	-2538	498	362	3			Y	-0-			83
05	1147	N	649	-0-	-498	-0-	649	3			Y	-0-			83
06	750	N	750	-0-	-0-	-0-	750	3			Y	-0-			83
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			83

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		262	-0-	262	2451	262	3			Y	-0-					22
03	DLQ G-10		317	-0-	317	2768	317	3			Y	-0-					22
04	2900	N	330	-0-	-2570	198	330	3			Y	-0-					22
05	789	N	591	-0-	-198	-0-	591	3			Y	-0-					22
06	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

02	280	N	205	-0-	-75	-0-	205	2			N	-0-					22
03	310	N	222	-0-	-88	-0-	222	2			N	-0-					22
04	330	N	208	-0-	-122	-0-	208	2			N	-0-					22
05	217	N	180	-0-	-37	-0-	180	2			N	-0-					22
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					22
07	217	N	151	-0-	-66	-0-	151	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

02	1064	N	1058	-0-	-6	-0-	31	1	1013	2	Y	13					66
							14	9									
03	1304	N	1304	-0-	-0-	-0-	39	1	1241	2	Y	22	59	1			29
							24	9									
04	3000	N	3876	-0-	876	876	105	1	3721	2	Y	45					74
							50	9									
05	2876	N	2000	-0-	-876	-0-	52	1	1854	2	Y	85	85	1			74
							94	9									
06	1424	N	1424	-0-	-0-	-0-	32	1	1367	2	Y	23					97
							25	9									
07	1178	X	929	-0-	-249	-0-	26	1	889	2	Y	13	84	1			26
							14	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

02	458	N	458	-0-	-0-	-0-	14	1	444	2	Y	-0-					-0-
03	827	N	827	-0-	-0-	-0-	25	1	802	2	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	17	1	592	2	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	10	1	352	2	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	18	1	737	2	Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	16	1	558	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

02	1287	N	1287	-0-	-0-	-0-	38	1	1237	2	Y	11					58
							12	9									
03	987	N	987	-0-	-0-	-0-	29	1	945	2	Y	12	51	1			19
							13	9									
04	845	N	845	-0-	-0-	-0-	23	1	814	2	Y	7					26
							8	9									
05	806	N	798	-0-	-8	-0-	21	1	749	2	Y	25	29	1			22
							28	9									
06	885	N	885	-0-	-0-	-0-	20	1	854	2	Y	10					32
							11	9									
07	806	N	720	-0-	-86	-0-	20	1	691	2	Y	8	28	1			12
							9	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	-0-	40	1	1293	2	Y	-0-					-0-
03	1696	N	1696	-0-	-0-	-0-	51	1	1645	2	Y	-0-					-0-
04	1230	N	1209	-0-	-21	-0-	33	1	1176	2	Y	-0-					-0-
05	1488	N	1401	-0-	-87	-0-	39	1	1362	2	Y	-0-					-0-
06	1650	N	1348	-0-	-302	-0-	31	1	1317	2	Y	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	37	1	1290	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	434	-0-	-98	-0-	434	2			N	-0-					39
03	496	N	323	-0-	-173	-0-	323	2			N	-0-					39
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					39
05	496	N	389	-0-	-107	-0-	389	2			N	-0-					39
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					39
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	954	-0-	-82	-0-	28	1	916	2	Y	9					71
							10	9									
03	1426	N	1014	-0-	-412	-0-	30	1	969	2	Y	14	63	1			22
							15	9									
04	1401	N	1401	-0-	-0-	-0-	38	1	1349	2	Y	13					35
							14	9									
05	1545	N	1545	-0-	-0-	-0-	41	1	1447	2	Y	52	41	1			46
							57	9									
06	1164	N	1164	-0-	-0-	-0-	27	1	1120	2	Y	15					61
							17	9									
07	1777	N	1777	-0-	-0-	-0-	49	1	1706	2	Y	20	53	1			28
							22	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	18	1	572	2	Y	-0-					-0-
03	547	N	547	-0-	-0-	-0-	17	1	530	2	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	15	1	533	2	Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	17	1	597	2	Y	-0-					-0-
06	466	N	466	-0-	-0-	-0-	11	1	455	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	10	1	363	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202
05	0	N	-0-	-0-	-0-	-0-					N	-0-					202
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF. 11770 - 11920

02	196	N	40	-0-	-156	-0-	11	1	29	2	N	-0-					13
03	217	N	-0-	-0-	-217	-0-					N	-0-					13
04	210	N	-0-	-0-	-210	-0-					N	-0-					13
05	31	N	-0-	-0-	-31	-0-					N	-0-					13
06	103	N	103	-0-	-0-	-0-	30	1	73	2	N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF. 10744 - 11614

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0-	-0-	311	1	830	2	N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	140	1	760	2	N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	152	1	724	2	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	93	1	786	2	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	204	1	504	2	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	212	1	385	2	N	-0-					-0-

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1952	N	1952	-0-	-0-	-0-	551	1	1395	2	N	5					32
							6	9									
03	2201	N	1961	-0-	-240	-0-	331	1	1624	2	N	5					37
							6	9									
04	2100	N	1901	-0-	-199	-0-	355	1	1546	2	N	-0-					37
05	2170	N	2153	-0-	-17	-0-	255	1	1898	2	N	-0-					37
06	1785	N	1785	-0-	-0-	-0-	532	1	1246	2	N	6					43
							7	9									
07	2195	N	2195	-0-	-0-	-0-	797	1	1394	2	N	4					47
							4	9									

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	N	1408	-0-	-0-	-0-	384	1	1024	2	N	-0-					43
03	774	N	774	-0-	-0-	-0-	121	1	653	2	N	-0-					43
04	1596	N	1596	-0-	-0-	-0-	277	1	1319	2	N	-0-					43
05	1915	N	1915	-0-	-0-	-0-	202	1	1713	2	N	-0-					43
06	1630	N	1630	-0-	-0-	-0-	469	1	1161	2	N	-0-					43
07	2122	N	2122	-0-	-0-	-0-	752	1	1370	2	N	-0-					43

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	195	-0-	-253	-0-	74	1	121	2	N	-0-					77
03	463	N	463	-0-	-0-	-0-	98	1	365	2	N	-0-					77
04	333	N	333	-0-	-0-	-0-	83	1	250	2	N	-0-					77
05	217	N	105	-0-	-112	-0-	39	1	66	2	N	-0-					77
06	94	N	94	-0-	-0-	-0-	49	1	45	2	N	-0-					77
07	341	N	40	-0-	-301	-0-	34	1	6	2	N	-0-					77

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	N	1469	-0-	-0-	-0-	408	1	1014	2	N	43					78
							47	9									
03	1488	N	1479	-0-	-9	-0-	255	1	1211	2	N	12					90
							13	9									
04	1560	N	1455	-0-	-105	-0-	277	1	1177	2	N	1	1	8			90
							1	9									
05	1612	N	1283	-0-	-329	-0-	163	1	1120	2	N	-0-					90
06	1590	N	1590	-0-	-0-	-0-	478	1	1112	2	N	-0-					90
07	1675	N	1675	-0-	-0-	-0-	614	1	1061	2	N	-0-					90

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1320	-0-	-80	-0-	360	1	960	2	N	-0-					68
03	1519	N	1474	-0-	-45	-0-	230	1	1244	2	N	-0-					68
04	1456	N	1456	-0-	-0-	-0-	253	1	1203	2	N	-0-					68
05	1500	N	1500	-0-	-0-	-0-	158	1	1342	2	N	-0-					68
06	1420	N	1420	-0-	-0-	-0-	408	1	1012	2	N	-0-					68
07	1519	N	1516	-0-	-3	-0-	537	1	979	2	N	-0-					68

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

02	840	N	640	-0-	-200	-0-	640	2			Y	-0-					181
03	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					181
04	1230	N	752	-0-	-478	-0-	752	2			Y	-0-					181
05	713	N	543	-0-	-170	-0-	543	2			Y	-0-					181
06	690	N	384	-0-	-306	-0-	384	2			Y	-0-					181
07	775	N	246	-0-	-529	-0-	246	2			Y	-0-					181

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

02	4452	4090	-0-	-362	-0-	4090	2			N	-0-					-0-
03	4929	3458	-0-	-1471	-0-	3450	2	8	9	N	7	7	8			-0-
04	4770	4368	-0-	-402	-0-	4368	2			N	-0-					-0-
05	5669	5299	-0-	-370	-0-	5295	2	4	9	N	4	4	8			-0-
06	4770	2284	-0-	-2486	-0-	2276	2	8	9	N	7	7	8			-0-
07	4526 #	-0-	-0-	-4526	-0-					N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

CORSA RESOURCES, LLC 100584
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

02	960	N	960	-0-	-0-	-0-	212	1	714	2	N	31					101
							34	9									
03	938	N	938	-0-	-0-	-0-	211	1	724	2	N	3					104
							3	9									
04	1028	N	1028	-0-	-0-	-0-	222	1	806	2	N	-0-					104
05	1373	N	1373	-0-	-0-	-0-	261	1	1102	2	N	9					113
							10	9									
06	1345	N	1345	-0-	-0-	-0-	237	1	1061	2	N	43	135	1			21
							47	9									
*07	1774	N	1774	-0-	-0-	-0-	314	1	1459	2	N	1					22
							1	9									

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					22
03	700	N	700	-0-	-0-	-0-	697	2	3	9	N	3	2	1			23
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					23
05	465	N	265	-0-	-200	-0-	265	2			N	-0-					23
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					23
*07	743	N	743	-0-	-0-	-0-	743	2			N	-0-	1	1			22

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

02	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					55
03	5371	X	5371	-0-	-0-	-0-	5343	2	28	9	N	25	18	1			62
04	4710	X	4542	-0-	-168	-0-	4541	2	1	9	N	1					63
05	4898	X	3266	-0-	-1632	-0-	3266	2			N	-0-					63
06	4740	X	728	-0-	-4012	-0-	728	2			N	-0-					63
*07	4898	X	3828	-0-	-1070	-0-	3774	2	54	9	N	49	29	1			83

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

02	616	N	14	-0-	-602	-0-	14	2			N	-0-					3
03	744	N	530	-0-	-214	-0-	530	2			N	-0-					3
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					3
05	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					3
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					3
*07	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-	2	1			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	367	-0-	-81	-0-	367	2			N	-0-					-0-
03	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	384	2	3	9	N	3	3	1			-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					1
03	1237	N	1237	-0-	-0-	-0-	1234	2	3	9	N	3	2	1			2
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					2
05	186	N	-0-	-0-	-186	-0-					N	-0-					2
06	180	N	-0-	-0-	-180	-0-					N	-0-					2
*07	186	N	-0-	-0-	-186	-0-					N	-0-	1	1			1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					31
03	961	N	889	-0-	-72	-0-	876	2	13	9	N	12	9	1			34
04	1020	N	836	-0-	-184	-0-	836	2			N	-0-					34
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					34
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					34
07	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-	4	1			30

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1680	-0-	-168	-0-	1680	2			N	-0-					2
03	2559	N	2559	-0-	-0-	-0-	2545	2	14	9	N	13	10	1			5
04	2899	N	2899	-0-	-0-	-0-	2898	2	1	9	N	1					6
05	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					6
06	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					6
07	2750	N	2750	-0-	-0-	-0-	2709	2	41	9	N	37	19	1			24

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					2
03	2339	X	2339	-0-	-0-	-0-	2328	2	11	9	N	10	8	1			4
04	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					4
05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					4
06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					4
07	2063	N	2063	-0-	-0-	-0-	1978	2	85	9	N	77	14	1			67

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					15
03	753	N	753	-0-	-0-	-0-	749	2	4	9	N	4	3	1			16
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					16
05	713	N	526	-0-	-187	-0-	526	2			N	-0-					16
06	720	N	393	-0-	-327	-0-	393	2			N	-0-					16
*07	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1	2	1			15

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1851	N	1851	-0-	-0-	-0-	1705	2	146	9	N	133					194
03	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-	4	1			190
04	1110	N	508	-0-	-602	-0-	508	2			N	-0-					190
05	1147	N	993	-0-	-154	-0-	993	2			N	-0-					190
06	1020	N	344	-0-	-676	-0-	344	2			N	-0-					190
*07	1244	N	1244	-0-	-0-	-0-	1134	2	110	9	N	100	5	1			285

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					54
03	3692	X	3692	-0-	-0-	-0-	3679	2	13	9	N	12	10	1			56
04	2801	X	2801	-0-	-0-	-0-	2800	2	1	9	N	1					57
05	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					57
06	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					57
*07	3746	X	3746	-0-	-0-	-0-	3618	2	128	9	N	116	52	1			121

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

02	1736	N	786	-0-	-950	-0-	786	2			N	-0-					36
03	3100	N	3681	-0-	581	581	3648	2	33	9	N	30	21	1			45
04	3000	N	3112	-0-	112	693	3112	2			N	-0-					45
05	3100	N	2780	-0-	-320	373	2780	2			N	-0-					45
06	2258	X	1885	-0-	-373	-0-	1885	2			N	-0-					45
07	2999	X	2999	-0-	-0-	-0-	2997	2	2	9	N	2	11	1			36

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					40
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					40
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					40
05	403	N	295	-0-	-108	-0-	295	2			N	-0-					40
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					40
*07	341	N	284	-0-	-57	-0-	284	2			N	-0-	1	1			39

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

02	1260	N	1225	-0-	-35	-0-	1225	2			N	-0-					46
03	1395	N	1322	-0-	-73	-0-	1316	2	6	9	N	5	4	1			47
04	1273	N	1273	-0-	-0-	-0-	1272	2	1	9	N	1					48
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					48
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					48
07	1553	N	1553	-0-	-0-	-0-	1544	2	9	9	N	8	10	1			46

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	4	N	-0-	-0-	-4	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			62

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

02	1260	N	800	-0-	-460	-0-	800	2			N	-0-					16
03	1147	N	1144	-0-	-3	-0-	1138	2	6	9	N	5	4	1			17
04	998	N	998	-0-	-0-	-0-	998	2			N	-0-					17
05	899	N	744	-0-	-155	-0-	744	2			N	-0-					17
06	1110	N	628	-0-	-482	-0-	628	2			N	-0-					17
07	1023	N	153	-0-	-870	-0-	152	2	1	9	N	1	3	1			15

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					7
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					7
04	3000	N	3823	-0-	823	823	3823	2			N	-0-					7
05	3100	N	3297	-0-	197	1020	3297	2			N	-0-					7
06	1654	N	634	-0-	-1020	-0-	634	2			N	-0-					7
07	868	X	-0-	-0-	-868	-0-					N	1	1	1			7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	469	-0-	-1407	-0-	469	2			N	-0-					77
03	2077	X	802	-0-	-1275	-0-	802	2			N	-0-	2	1			75
04	1110	X	181	-0-	-929	-0-	181	2			N	-0-					75
05	651	X	580	-0-	-71	-0-	580	2			N	-0-					75
06	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					75
*07	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-	7	1			68

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					1
03	89	N	89	-0-	-0-	-0-	86	2	3	9	N	3	2	1			2
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					2
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					2
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					2
*07	62	N	22	-0-	-40	-0-	22	2			N	-0-	1	1			1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					15
03	448	X	448	-0-	-0-	-0-	441	2	7	9	N	6	7	1			14
04	2455	X	2455	-0-	-0-	-0-	2454	2	1	9	N	1					15
05	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					15
06	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					15
07	3096	N	3096	-0-	-0-	-0-	3001	2	95	9	N	86	17	1			84

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

02	2800	N	2748	-0-	-52	989	2748	2			N	-0-					19
03	3100	N	2818	-0-	-282	707	2805	2	13	9	N	12	8	1			23
04	3112	X	2405	-0-	-707	-0-	2404	2	1	9	N	1					24
05	2883	X	849	-0-	-2034	-0-	849	2			N	-0-					24
06	2790	X	1805	-0-	-985	-0-	1805	2			N	-0-					24
07	2883	X	2603	-0-	-280	-0-	2575	2	28	9	N	25	29	1			20

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

02	812	N	787	-0-	-25	-0-	787	2			N	-0-					5
03	899	N	546	-0-	-353	-0-	546	2			N	-0-					5
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					5
05	909	N	909	-0-	-0-	-0-	909	2			N	-0-					5
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					5
07	899	N	415	-0-	-484	-0-	409	2	6	9	N	5	4	1			6

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					45

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1901	N	1901	-0-	-0-	-0-	1901	2	N	-0-			57
03	2132	N	2132	-0-	-0-	-0-	2130	2 9	N	2	2	1	57
04	2037	N	2037	-0-	-0-	-0-	2036	2 9	N	1			58
05	2488	N	2488	-0-	-0-	-0-	2488	2	N	-0-			58
06	2345	N	2345	-0-	-0-	-0-	2345	2	N	-0-			58
07	1909	N	1909	-0-	-0-	-0-	1889	2 9	N	18	10	1	66

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1540	X	941	-0-	-599	-0-	941	2	N	-0-			6
03	1767	X	642	-0-	-1125	-0-	640	2 9	N	2	2	1	6
04	1710	X	1016	-0-	-694	-0-	1016	2	N	-0-			6
05	1767	X	1051	-0-	-716	-0-	1051	2	N	-0-			6
06	1290	X	1035	-0-	-255	-0-	1035	2	N	-0-			6
*07	1373	X	1373	-0-	-0-	-0-	1372	2 9	N	1	3	1	4

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1764	N	1361	-0-	-403	-0-	1361	2	N	-0-			4
03	2023	N	2023	-0-	-0-	-0-	2016	2 9	N	6	5	1	5
04	2101	N	2101	-0-	-0-	-0-	2101	2	N	-0-			5
05	2396	N	2396	-0-	-0-	-0-	2396	2	N	-0-			5
06	1950	N	1841	-0-	-109	-0-	1841	2	N	-0-			5
*07	2170	N	686	-0-	-1484	-0-	684	2 9	N	2	6	1	1

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	336	N	251	-0-	-85	-0-	251	2	N	-0-			-0-
03	513	N	513	-0-	-0-	-0-	513	2	N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	305	2	N	-0-			-0-
05	526	N	526	-0-	-0-	-0-	526	2	N	-0-			-0-
06	420	N	195	-0-	-225	-0-	195	2	N	-0-			-0-
07	585	N	585	-0-	-0-	-0-	585	2	N	-0-			-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1204	N	795	-0-	-409	-0-	795	2	N	-0-			6
03	1209	N	795	-0-	-414	-0-	792	2 9	N	3	7	1	2
04	1080	N	743	-0-	-337	-0-	743	2	N	-0-			2
05	868	N	858	-0-	-10	-0-	858	2	N	-0-			2
06	993	N	993	-0-	-0-	-0-	993	2	N	-0-			2
07	1732	N	1732	-0-	-0-	-0-	1725	2 9	N	6	7	1	1

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	672	N	455	-0-	-217	-0-	455	2	N	-0-			2
03	1586	N	1586	-0-	-0-	-0-	1584	2 9	N	2	2	1	2
04	720	N	272	-0-	-448	-0-	272	2	N	-0-			2
05	1129	N	1129	-0-	-0-	-0-	1129	2	N	-0-			2
06	720	N	507	-0-	-213	-0-	507	2	N	-0-			2
*07	1150	N	1150	-0-	-0-	-0-	1150	2	N	-0-	1	1	1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3658	X	3658	-0-	-0-	-0-	3658	2	N	-0-			55
03	2965	X	2965	-0-	-0-	-0-	2951	2 14 9	N	13	10	1	58
04	1681	X	1681	-0-	-0-	-0-	1681	2	N	-0-			58
05	1845	X	1845	-0-	-0-	-0-	1845	2	N	-0-			58
06	1853	X	1853	-0-	-0-	-0-	1853	2	N	-0-			58
*07	2074	X	2074	-0-	-0-	-0-	2061	2 13 9	N	12	18	1	52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					2
03	279	N	184	-0-	-95	-0-	182	2	2	9	N	2	1	1			3
04	300	N	158	-0-	-142	-0-	158	2			N	-0-					3
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					3
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					3
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-	1	1			2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					1
03	589	N	325	-0-	-264	-0-	316	2	9	9	N	8	6	1			3
04	390	N	326	-0-	-64	-0-	326	2			N	-0-					3
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					3
06	3000	N	3056	-0-	56	56	3056	2			N	-0-					3
07	2342	N	2286	-0-	-56	-0-	2269	2	17	9	N	15	16	1			2

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	692	-0-	-288	-0-	692	2			N	-0-					2
03	1023	N	738	-0-	-285	-0-	732	2	6	9	N	5	4	1			3
04	780	N	731	-0-	-49	-0-	731	2			N	-0-					3
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					3
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					3
07	2765	N	2765	-0-	-0-	-0-	2743	2	22	9	N	20	20	1			3

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	768	-0-	-632	-0-	768	2			N	-0-					4
03	1705	N	1614	-0-	-91	-0-	1612	2	2	9	N	2	2	1			4
04	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					4
05	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					4
06	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					4
*07	2139	N	1936	-0-	-203	-0-	1921	2	15	9	N	14	13	1			5

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5265	-0-	2465	4083	5265	2			N	-0-					3
03	3100	N	3694	-0-	594	4677	3677	2	17	9	N	15	11	1			7
04	6496	X	1819	-0-	-4677	-0-	1819	2			N	-0-					7
05	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					7
06	870	X	638	-0-	-232	-0-	638	2			N	-0-					7
07	4042	X	4042	-0-	-0-	-0-	4034	2	8	9	N	7	12	1			2

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1497	-0-	-71	-0-	1497	2			N	-0-					14
03	2357	N	2357	-0-	-0-	-0-	2343	2	14	9	N	13	10	1			17
04	2243	N	2243	-0-	-0-	-0-	2242	2	1	9	N	1					18
05	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					18
06	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					18
*07	2296	N	2296	-0-	-0-	-0-	2283	2	13	9	N	12	16	1			14

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	19	-0-	-233	-0-	19	2			N	-0-					14
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					14
04	360	N	201	-0-	-159	-0-	201	2			N	-0-					14
05	31	N	-0-	-0-	-31	-0-					N	-0-					14
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					14
*07	602	N	602	-0-	-0-	-0-	595	2	7	9	N	6	8	1			12

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1449	-0-	-175	-0-	1449	2			N	-0-					12
03	1581	N	1377	-0-	-204	-0-	1369	2	8	9	N	7	5	1			14
04	1770	N	557	-0-	-1213	-0-	556	2	1	9	N	1					15
05	1612	N	1299	-0-	-313	-0-	1299	2			N	-0-					15
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					15
*07	1007	N	1007	-0-	-0-	-0-	999	2	8	9	N	7	3	1			19

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					19
03	448	N	448	-0-	-0-	-0-	446	2	2	9	N	2	1	1			20
04	480	N	335	-0-	-145	-0-	335	2			N	-0-					20
05	527	N	472	-0-	-55	-0-	472	2			N	-0-					20
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					20
*07	452	N	452	-0-	-0-	-0-	449	2	3	9	N	3	1	1			22

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1496	-0-	-212	-0-	341	1	1147	2	N	7					125
							8	9									
03	1767	N	1752	-0-	-15	-0-	396	1	1355	2	N	1					126
							1	9									
04	1860	N	1759	-0-	-101	-0-	380	1	1377	2	N	2					128
							2	9									
05	2035	N	2035	-0-	-0-	-0-	386	1	1629	2	N	18					146
							20	9									
06	2048	N	2048	-0-	-0-	-0-	371	1	1659	2	N	16	57	1			105
							18	9									
07	1829	N	1711	-0-	-118	-0-	301	1	1400	2	N	9					114
							10	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	152	1	512	2	N	-0-					21
03	775	N	771	-0-	-4	-0-	174	1	597	2	N	-0-					21
04	720	N	709	-0-	-11	-0-	153	1	556	2	N	-0-					21
05	744	N	698	-0-	-46	-0-	134	1	564	2	N	-0-					21
06	806	N	806	-0-	-0-	-0-	147	1	659	2	N	-0-					21
*07	931	N	931	-0-	-0-	-0-	165	1	766	2	N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2153	X	2153	-0-	-0-	-0-	157	1	1996	2	N	-0-					32
03	2176	X	2176	-0-	-0-	-0-	95	1	2081	2	N	-0-					32
04	2046	X	2046	-0-	-0-	-0-	98	1	1948	2	N	-0-					32
05	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					32
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					32
07	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					32

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	26	1	580	2	N	-0-					50
03	737	N	737	-0-	-0-	-0-	217	1	520	2	N	-0-					50
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					50
05	670	N	670	-0-	-0-	-0-	174	1	496	2	N	-0-					50
06	642	N	642	-0-	-0-	-0-	290	1	352	2	N	-0-					50
07	582	N	582	-0-	-0-	-0-	79	1	503	2	N	-0-					50

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

02	1064	N	863	-0-	-201	-0-	37	1	826	2	Y	-0-					-0-
03	1705	N	1118	-0-	-587	-0-	330	1	788	2	Y	-0-					-0-
04	1290	N	1269	-0-	-21	-0-	1269	2			Y	-0-					-0-
05	1982	N	1982	-0-	-0-	-0-	516	1	1466	2	Y	-0-					-0-
06	844	N	844	-0-	-0-	-0-	382	1	462	2	Y	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	224	1	1425	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

02	247	N	247	-0-	-0-	-0-	132	1	115	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	144	1	120	2	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	143	1	121	2	Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	142	1	121	2	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	70	1	60	2	Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	134	1	112	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

02	560	N	97	-0-	-463	-0-	28	1	69	2	N	-0-					17
03	1777	N	1777	-0-	-0-	-0-	277	1	1500	2	N	-0-					17
04	1890	N	591	-0-	-1299	-0-	38	1	553	2	N	-0-					17
05	1695	N	1695	-0-	-0-	-0-	370	1	1325	2	N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	1214	N	1214	-0-	-0-	-0-	228	1	986	2	N	-0-					17

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

02	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					-0-
03	248	N	94	-0-	-154	-0-	28	1	66	2	N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	76	-0-	-172	-0-	20	1	56	2	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	33	1	40	2	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	9	1	58	2	N	-0-					-0-

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

02	672	N	632	-0-	-40	-0-	54	1	578	2	N	-0-					-0-
03	806	N	731	-0-	-75	-0-	237	1	494	2	N	-0-					-0-
04	750	N	681	-0-	-69	-0-	27	1	654	2	N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	212	1	513	2	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	373	1	415	2	N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	155	1	786	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-			-0-
04	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-			-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-			-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-			-0-
07	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-			-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1867	N	1521	-0-	-346	-0-	65	1	1456	2	N	-0-			35
03	1178	N	329	-0-	-849	-0-	97	1	232	2	N	-0-			35
04	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-			35
05	2348	X	2348	-0-	-0-	-0-	611	1	1737	2	N	-0-			35
06	3107	X	3107	-0-	-0-	-0-	1405	1	1702	2	N	-0-			35
07	2840	X	2840	-0-	-0-	-0-	386	1	2454	2	N	-0-			35

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	10	1	101	2	N	-0-			-0-
03	124	N	120	-0-	-4	-0-	6	1	114	2	N	-0-			-0-
04	120	N	117	-0-	-3	-0-	6	1	111	2	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	2	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-			-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2328	N	2328	-0-	-0-	-0-	220	1	2108	2	Y	-0-			-0-
03	2535	N	2535	-0-	-0-	-0-	116	1	2419	2	Y	-0-			-0-
04	2259	N	2259	-0-	-0-	-0-	118	1	2141	2	Y	-0-			-0-
05	2263	N	2165	-0-	-98	-0-	131	1	2034	2	Y	-0-			-0-
06	1959	X	1959	-0-	-0-	-0-	98	1	1861	2	Y	-0-			-0-
07	2263	X	2191	-0-	-72	-0-	126	1	2065	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1223	N	1223	-0-	-0-	-0-	116	1	1107	2	Y	-0-			-0-
03	1732	N	1732	-0-	-0-	-0-	80	1	1652	2	Y	-0-			-0-
04	1023	N	1023	-0-	-0-	-0-	53	1	970	2	Y	-0-			-0-
05	1023	N	683	-0-	-340	-0-	41	1	642	2	Y	-0-			-0-
06	798	N	798	-0-	-0-	-0-	40	1	758	2	Y	-0-			-0-
07	1226	N	1226	-0-	-0-	-0-	70	1	1156	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1484	N	1304	-0-	-180	-0-	49	1	1255	2	Y	-0-			-0-
03	1921	N	1921	-0-	-0-	-0-	79	1	1842	2	Y	-0-			-0-
04	983	N	983	-0-	-0-	-0-	52	1	931	2	Y	-0-			-0-
05	1457	N	832	-0-	-625	-0-	49	1	783	2	Y	-0-			-0-
06	701	N	701	-0-	-0-	-0-	38	1	663	2	Y	-0-			-0-
07	1023	N	701	-0-	-322	-0-	47	1	654	2	Y	-0-			-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1169	N	1169	-0-	-0-	-0-	44	1	1125	2	Y	-0-			-0-
03	1488	N	1227	-0-	-261	-0-	50	1	1177	2	Y	-0-			-0-
04	1049	N	1049	-0-	-0-	-0-	56	1	993	2	Y	-0-			-0-
05	1302	N	951	-0-	-351	-0-	56	1	895	2	Y	-0-			-0-
06	1261	N	1261	-0-	-0-	-0-	69	1	1192	2	Y	-0-			-0-
07	1085	N	1030	-0-	-55	-0-	69	1	961	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2016	-0-	-756	-0-	76	1	1940	2	Y	-0-					-0-
03	2790	X	2638	-0-	-152	-0-	108	1	2530	2	Y	-0-					-0-
04	2700	X	2356	-0-	-344	-0-	125	1	2231	2	Y	-0-					-0-
05	2604	X	856	-0-	-1748	-0-	50	1	806	2	Y	-0-					-0-
06	3141	X	3141	-0-	-0-	-0-	172	1	2969	2	Y	-0-					-0-
07	2635	X	2628	-0-	-7	-0-	177	1	2451	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

02	56	N	24	-0-	-32	-0-	1	1	23	2	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	2	1	55	2	Y	-0-					-0-
04	90	N	49	-0-	-41	-0-	3	1	46	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		1261	-0-	1261	1261	67	1	1194	2	Y	-0-					-0-
05	14B2 EXT		385	-0-	385	1646	23	1	362	2	Y	-0-					-0-
06	2312	X	666	-0-	-1646	-0-	36	1	630	2	Y	-0-					-0-
07	520	X	520	-0-	-0-	-0-	35	1	485	2	Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

02	420	N	389	-0-	-31	-0-	15	1	374	2	Y	-0-					-0-
03	527	N	375	-0-	-152	-0-	15	1	360	2	Y	-0-					-0-
04	480	N	258	-0-	-222	-0-	14	1	244	2	Y	-0-					-0-
05	434	N	277	-0-	-157	-0-	16	1	261	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-					-0-
07	279	N	222	-0-	-57	-0-	15	1	207	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	8	1	204	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
04	240	N	207	-0-	-33	-0-	11	1	196	2	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	13	1	207	2	Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	7	1	179	2	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	9	1	198	2	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	13	1	176	2	Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	32	1	830	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
04	966	N	966	-0-	-0-	-0-	51	1	915	2	Y	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	59	1	944	2	Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	56	1	966	2	Y	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	68	1	942	2	Y	-0-					-0-

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	887	-0-	-9	-0-	59	1	828	2	N	-0-					-0-
03	992	N	971	-0-	-21	-0-	89	1	882	2	N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	81	1	879	2	N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	99	1	1111	2	N	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	113	1	1290	2	N	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	109	1	1141	2	N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	274	-0-	-34	-0-	20	1	254	2	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	13	1	291	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	14	1	275	2	N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1114	-0-	-510	-0-	42	1	1072	2	Y	-0-					-0-
03	1798	N	948	-0-	-850	-0-	39	1	909	2	Y	-0-					-0-
04	1740	N	833	-0-	-907	-0-	44	1	788	2	Y	1	1	8			-0-
							1	9									
05	1240	N	862	-0-	-378	-0-	50	1	810	2	Y	2	2	8			-0-
							2	9									
06	1120	N	1120	-0-	-0-	-0-	61	1	1059	2	Y	-0-					-0-
07	2258	N	2258	-0-	-0-	-0-	152	1	2106	2	Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	8	1	194	2	Y	-0-					-0-
03	403	N	245	-0-	-158	-0-	10	1	235	2	Y	-0-					-0-
04	270	N	248	-0-	-22	-0-	13	1	235	2	Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	17	1	275	2	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	27	1	367	2	Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	22	1	573	2	Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	28	1	658	2	Y	-0-					-0-
04	690	N	661	-0-	-29	-0-	35	1	626	2	Y	-0-					-0-
05	681	N	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	35	1	602	2	Y	-0-					-0-
07	682	N	674	-0-	-8	-0-	45	1	629	2	Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	980	-0-	-364	-0-	37	1	941	2	Y	2	2	8			-0-
							2	9									
03	1178	N	1059	-0-	-119	-0-	44	1	1015	2	Y	-0-					-0-
04	1110	N	991	-0-	-119	-0-	53	1	938	2	Y	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	71	1	1139	2	Y	-0-					-0-
06	1161	X	1161	-0-	-0-	-0-	63	1	1098	2	Y	-0-					-0-
07	1094	X	1094	-0-	-0-	-0-	74	1	1020	2	Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0-	-0-	36	1	915	2	Y	-0-					-0-
03	992	N	976	-0-	-16	-0-	40	1	936	2	Y	-0-					-0-
04	1020	N	772	-0-	-248	-0-	41	1	731	2	Y	-0-					-0-
05	1054	N	769	-0-	-285	-0-	45	1	724	2	Y	-0-					-0-
06	1309	X	1309	-0-	-0-	-0-	72	1	1237	2	Y	-0-					-0-
07	959	X	959	-0-	-0-	-0-	65	1	892	2	Y	2	2	8			-0-
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	4519	-0-	4519	4519	240	1	4279	2	Y	-0-					-0-
05	14B2	EXT	3341	-0-	3341	7860	196	1	3145	2	Y	-0-					-0-
06	8594	X	734	-0-	-7860	-0-	40	1	694	2	Y	-0-					-0-
07	607	X	607	-0-	-0-	-0-	41	1	566	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

02	364	N	350	-0-	-14	-0-	13	1	337	2	Y	-0-					-0-
03	403	N	341	-0-	-62	-0-	14	1	327	2	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-
05	403	N	244	-0-	-159	-0-	14	1	230	2	Y	-0-					-0-
06	482	X	482	-0-	-0-	-0-	26	1	456	2	Y	-0-					-0-
07	403	X	359	-0-	-44	-0-	24	1	335	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

02	2881	X	2881	-0-	-0-	-0-	108	1	2773	2	Y	-0-					-0-
03	3162	X	3134	-0-	-28	-0-	129	1	3005	2	Y	-0-					-0-
04	3060	X	2978	-0-	-82	-0-	158	1	2820	2	Y	-0-					-0-
05	3286	X	3286	-0-	-0-	-0-	192	1	3092	2	Y	2	2	8			-0-
							2	9									
06	3060	X	2546	-0-	-514	-0-	139	1	2407	2	Y	-0-					-0-
07	3162	X	2518	-0-	-644	-0-	170	1	2347	2	Y	1	1	8			-0-
							1	9									

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

02	2828	X	2517	-0-	-311	-0-	95	1	2420	2	Y	2	2	8			-0-
							2	9									
03	3131	X	2566	-0-	-565	-0-	105	1	2461	2	Y	-0-					-0-
04	3030	X	2298	-0-	-732	-0-	122	1	2175	2	Y	1	1	8			-0-
							1	9									
05	2790	X	2460	-0-	-330	-0-	144	1	2314	2	Y	2	2	8			-0-
							2	9									
06	2700	X	2155	-0-	-545	-0-	118	1	2037	2	Y	-0-					-0-
07	2790	X	1928	-0-	-862	-0-	130	1	1797	2	Y	1	1	8			-0-
							1	9									

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	84	X	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

02	403	N	403	-0-	-0-	-0-	15	1	388	2	Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	23	1	536	2	Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					-0-
05	906	N	906	-0-	-0-	-0-	53	1	853	2	Y	-0-					-0-
06	844	X	844	-0-	-0-	-0-	46	1	798	2	Y	-0-					-0-
07	728	X	728	-0-	-0-	-0-	49	1	679	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	51	1	1315	2	Y	-0-			-0-
03	1178	N	936	-0-	-242	-0-	38	1	898	2	Y	-0-			-0-
04	1559	N	1559	-0-	-0-	-0-	83	1	1476	2	Y	-0-			-0-
05	1488	N	1203	-0-	-285	-0-	70	1	1133	2	Y	-0-			-0-
06	1191	X	1191	-0-	-0-	-0-	65	1	1126	2	Y	-0-			-0-
07	1488	X	809	-0-	-679	-0-	55	1	754	2	Y	-0-			-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

02	3108	X	2435	-0-	-673	-0-	92	1	2343	2	Y	-0-			-0-
03	3441	X	2739	-0-	-702	-0-	113	1	2626	2	Y	-0-			-0-
04	3330	X	2503	-0-	-827	-0-	133	1	2370	2	Y	-0-			-0-
05	2883	X	2508	-0-	-375	-0-	147	1	2361	2	Y	-0-			-0-
06	2610	X	2464	-0-	-146	-0-	135	1	2329	2	Y	-0-			-0-
07	2728	X	2079	-0-	-649	-0-	140	1	1939	2	Y	-0-			-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		4431	-0-	4431	4431	235	1	4196	2	Y	-0-			-0-
05	14B2 EXT		3408	-0-	3408	7839	199	1	3209	2	Y	-0-			-0-
06	9028	X	1189	-0-	-7839	-0-	65	1	1124	2	Y	-0-			-0-
07	491	X	491	-0-	-0-	-0-	33	1	458	2	Y	-0-			-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

02	812	N	770	-0-	-42	-0-	29	1	741	2	Y	-0-			-0-
03	842	N	842	-0-	-0-	-0-	35	1	807	2	Y	-0-			-0-
04	870	N	781	-0-	-89	-0-	41	1	740	2	Y	-0-			-0-
05	868	N	848	-0-	-20	-0-	50	1	798	2	Y	-0-			-0-
06	839	N	839	-0-	-0-	-0-	46	1	793	2	Y	-0-			-0-
07	828	N	828	-0-	-0-	-0-	56	1	772	2	Y	-0-			-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

02	112	N	27	-0-	-85	-0-	1	1	26	2	Y	-0-			-0-
03	124	N	60	-0-	-64	-0-	2	1	58	2	Y	-0-			-0-
04	90	N	47	-0-	-43	-0-	2	1	45	2	Y	-0-			-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-			-0-
06	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-			-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4337	-0-	1537	6065	163	1	4173	2	Y	1	1	8			-0-
							1	9									
03	10721	X	4656	-0-	-6065	-0-	191	1	4465	2	Y	-0-					-0-
04	3630	X	3630	-0-	-0-	-0-	193	1	3436	2	Y	1	1	8			-0-
							1	9									
05	5969	X	5969	-0-	-0-	-0-	349	1	5618	2	Y	2	2	8			-0-
							2	9									
06	5137	X	5137	-0-	-0-	-0-	281	1	4856	2	Y	-0-					-0-
07	3746	X	3746	-0-	-0-	-0-	252	1	3491	2	Y	3	3	8			-0-
							3	9									

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

02	369	N	369	-0-	-0-	-0-	27	1	342	2	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	18	1	389	2	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	19	1	382	2	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
06	390	N	308	-0-	-82	-0-	308	2			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

02	980	N	697	-0-	-283	-0-	26	1	671	2	Y	-0-					-0-
03	930	N	705	-0-	-225	-0-	29	1	676	2	Y	-0-					-0-
04	840	N	653	-0-	-187	-0-	35	1	618	2	Y	-0-					-0-
05	775	N	674	-0-	-101	-0-	39	1	635	2	Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	52	1	723	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

02	900	N	900	-0-	-0-	-0-	479	1	420	2	Y	1	1	8			-0-
							1	9									
03	987	N	987	-0-	-0-	-0-	539	1	448	2	Y	-0-					-0-
04	954	N	954	-0-	-0-	-0-	517	1	437	2	Y	-0-					-0-
05	991	N	991	-0-	-0-	-0-	536	1	455	2	Y	-0-					-0-
06	978	N	978	-0-	-0-	-0-	528	1	450	2	Y	-0-					-0-
07	985	N	985	-0-	-0-	-0-	535	1	450	2	Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

02	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
03	62	N	29	-0-	-33	-0-	1	1	28	2	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					-0-
06	9	X	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
07	31	X	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	1737	-0-	-2715	-0-	65	1	1672	2	Y	-0-					-0-
03	4061	X	1674	-0-	-2387	-0-	69	1	1605	2	Y	-0-					-0-
04	3930	X	1813	-0-	-2117	-0-	96	1	1717	2	Y	-0-					-0-
05	3503	X	2098	-0-	-1405	-0-	123	1	1975	2	Y	-0-					-0-
06	2550	X	2305	-0-	-245	-0-	126	1	2179	2	Y	-0-					-0-
07	1922	X	1455	-0-	-467	-0-	98	1	1357	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	246	-0-	-174	-0-	9	1	237	2	Y	-0-					-0-
03	434	N	230	-0-	-204	-0-	9	1	221	2	Y	-0-					-0-
04	270	N	135	-0-	-135	-0-	7	1	128	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	322	-0-	-42	-0-	12	1	310	2	Y	-0-					-0-
03	403	N	368	-0-	-35	-0-	15	1	353	2	Y	-0-					-0-
04	390	N	363	-0-	-27	-0-	19	1	344	2	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	22	1	357	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	25	1	343	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	13	1	332	2	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	16	1	372	2	Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-					-0-
05	1857	N	1857	-0-	-0-	-0-	109	1	1748	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
07	403	N	371	-0-	-32	-0-	25	1	346	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	4	1	107	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1238	-0-	-134	-0-	47	1	1190	2	Y	1	1	8			-0-
							1	9									
03	1613	N	1613	-0-	-0-	-0-	66	1	1547	2	Y	-0-					-0-
04	1541	N	1541	-0-	-0-	-0-	82	1	1459	2	Y	-0-					-0-
05	1364	N	1197	-0-	-167	-0-	70	1	1127	2	Y	-0-					-0-
06	1770	N	1770	-0-	-0-	-0-	97	1	1673	2	Y	-0-					-0-
07	1640	N	1640	-0-	-0-	-0-	111	1	1528	2	Y	1	1	8			-0-
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3443	X	3443	-0-	-0-	-0-	129	1	3314	2	Y	-0-					-0-
03	3880	X	3880	-0-	-0-	-0-	159	1	3721	2	Y	-0-					-0-
04	3927	X	3927	-0-	-0-	-0-	209	1	3718	2	Y	-0-					-0-
05	4207	X	4207	-0-	-0-	-0-	246	1	3961	2	Y	-0-					-0-
06	3756	X	3756	-0-	-0-	-0-	205	1	3551	2	Y	-0-					-0-
07	3902	X	3902	-0-	-0-	-0-	263	1	3639	2	Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	24	1	619	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	22	1	520	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
05	620	N	259	-0-	-361	-0-	15	1	244	2	Y	-0-					-0-
06	457	X	457	-0-	-0-	-0-	25	1	432	2	Y	-0-					-0-
07	695	X	695	-0-	-0-	-0-	47	1	648	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0-	-0-	85	1	2182	2	Y	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	53	1	1231	2	Y	-0-					-0-
04	872	N	872	-0-	-0-	-0-	46	1	826	2	Y	-0-					-0-
05	1798	N	698	-0-	-1100	-0-	41	1	657	2	Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	33	1	567	2	Y	-0-					-0-
07	899	N	545	-0-	-354	-0-	37	1	508	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1386	-0-	-14	-0-	52	1	1334	2	Y	-0-					-0-
03	1581	N	1539	-0-	-42	-0-	63	1	1476	2	Y	-0-					-0-
04	1470	N	1463	-0-	-7	-0-	78	1	1385	2	Y	-0-					-0-
05	1550	N	1511	-0-	-39	-0-	88	1	1423	2	Y	-0-					-0-
06	1399	X	1399	-0-	-0-	-0-	76	1	1323	2	Y	-0-					-0-
07	1526	X	1526	-0-	-0-	-0-	103	1	1423	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1604	N	1604	-0-	-0-	-0-	69	1	1535	2	N	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	469	1	1122	2	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	347	1	987	2	N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	621	1	752	2	N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	194	1	1231	2	N	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	502	-0-	-2	-0-	19	1	483	2	Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	25	1	579	2	Y	-0-					-0-
04	570	N	493	-0-	-77	-0-	26	1	467	2	Y	-0-					-0-
05	884	N	884	-0-	-0-	-0-	52	1	832	2	Y	-0-					-0-
06	768	N	768	-0-	-0-	-0-	42	1	726	2	Y	-0-					-0-
07	794	N	794	-0-	-0-	-0-	54	1	740	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1762	-0-	-1094	-0-	66	1	1696	2	Y	-0-					-0-
03	2883	X	329	-0-	-2554	-0-	14	1	315	2	Y	-0-					-0-
04	2760	X	448	-0-	-2312	-0-	24	1	424	2	Y	-0-					-0-
05	2790	X	788	-0-	-2002	-0-	46	1	742	2	Y	-0-					-0-
06	1890	X	675	-0-	-1215	-0-	37	1	638	2	Y	-0-					-0-
07	1953	X	682	-0-	-1271	-0-	46	1	636	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	14	1	354	2	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	17	1	391	2	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	24	1	380	2	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
07	403	N	321	-0-	-82	-0-	22	1	299	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1325	-0-	-19	-0-	50	1	1275	2	Y	-0-					-0-
03	1488	N	1450	-0-	-38	-0-	60	1	1390	2	Y	-0-					-0-
04	1396	N	1396	-0-	-0-	-0-	74	1	1322	2	Y	-0-					-0-
05	1457	N	1448	-0-	-9	-0-	85	1	1363	2	Y	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	73	1	1271	2	Y	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	102	1	1405	2	Y	1	1	8			-0-
							1	9									

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1861	X	1861	-0-	-0-	-0-	80	1	1781	2	N	-0-					75
03	2281	X	2281	-0-	-0-	-0-	673	1	1608	2	N	-0-					75
04	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					75
05	2186	N	2186	-0-	-0-	-0-	569	1	1617	2	N	-0-					75
06	2077	N	2077	-0-	-0-	-0-	939	1	1138	2	N	-0-					75
07	2615	N	2615	-0-	-0-	-0-	355	1	2257	2	N	3					78
							3	9									

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	6	1	164	2	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	9	1	165	2	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16	-0-	12	1	308	2	Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	11	1	258	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	15	1	259	2	Y	-0-					-0-
05	341	N	296	-0-	-45	-0-	17	1	279	2	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	18	1	307	2	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	106	-0-	-62	-0-	4	1	102	2	Y	-0-					-0-
03	124	N	61	-0-	-63	-0-	3	1	58	2	Y	-0-					-0-
04	120	N	30	-0-	-90	-0-	2	1	28	2	Y	-0-					-0-
05	124	N	40	-0-	-84	-0-	2	1	38	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	16 1	1 9	411	2	Y	1	1	8			-0-
03	465	N	465	-0-	-0-	-0-	19 1	1 9	445	2	Y	1	1	8			-0-
04	450	N	444	-0-	-6	-0-	24	1	420	2	Y	-0-					-0-
05	465	N	445	-0-	-20	-0-	26	1	419	2	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-
07	465	N	261	-0-	-204	-0-	18	1	243	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	646	X	646	-0-	-0-	-0-	35	1	611	2	Y	-0-					-0-
07	847	X	847	-0-	-0-	-0-	57	1	790	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1081	-0-	-487	-0-	41	1	1040	2	Y	-0-					-0-
03	1767	N	1231	-0-	-536	-0-	51	1	1180	2	Y	-0-					-0-
04	1710	N	1025	-0-	-685	-0-	54	1	971	2	Y	-0-					-0-
05	1209	N	1018	-0-	-191	-0-	60	1	958	2	Y	-0-					-0-
06	1111	X	1111	-0-	-0-	-0-	61	1	1050	2	Y	-0-					-0-
07	1054	X	1039	-0-	-15	-0-	70	1	969	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		8	-0-	8	8	8	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
06	1375	X	1367	-0-	-8	-0-	75	1	1292	2	Y	-0-					-0-
07	23	X	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

02	1673	N	1673	-0-	-0-	-0-	63	1	1610	2	Y	-0-					-0-
03	2067	N	2067	-0-	-0-	-0-	85	1	1982	2	Y	-0-					-0-
04	1763	N	1763	-0-	-0-	-0-	94	1	1669	2	Y	-0-					-0-
05	1799	N	1799	-0-	-0-	-0-	105	1	1694	2	Y	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	71	1	1234	2	Y	-0-					-0-
07	1333	N	529	-0-	-804	-0-	36	1	493	2	Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

02	362	N	362	-0-	-0-	-0-	14	1	348	2	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	16	1	363	2	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	19	1	345	2	Y	-0-					-0-
05	403	N	349	-0-	-54	-0-	20	1	329	2	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	24	1	333	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		280	-0-	280	280	15	1	265	2	Y	-0-					-0-
05	14B2 EXT		1783	-0-	1783	2063	104	1	1679	2	Y	-0-					-0-
06	3067	X	1004	-0-	-2063	-0-	55	1	949	2	Y	-0-					-0-
07	676	X	676	-0-	-0-	-0-	46	1	630	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1883	-0-	-385	-0-	71	1	1812	2	Y	-0-					-0-
03	2263	N	1960	-0-	-303	-0-	81	1	1879	2	Y	-0-					-0-
04	2070	N	997	-0-	-1073	-0-	53	1	944	2	Y	-0-					-0-
05	2077	N	1174	-0-	-903	-0-	69	1	1105	2	Y	-0-					-0-
06	1709	X	1709	-0-	-0-	-0-	93	1	1616	2	Y	-0-					-0-
07	2477	X	2477	-0-	-0-	-0-	167	1	2310	2	Y	-0-					-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2133	N	2133	-0-	-0-	-0-	91	1	2042	2	N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	351	1	841	2	N	-0-					-0-
04	1428	N	1428	-0-	-0-	-0-	1427	2	1	9	N	1	1	8			-0-
05	1572	N	1572	-0-	-0-	-0-	409	1	1163	2	N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	698	1	847	2	N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	211	1	1339	2	N	-0-					-0-

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0-	-0-	55	1	1405	2	Y	-0-					-0-
03	1696	N	1696	-0-	-0-	-0-	70	1	1626	2	Y	-0-					-0-
04	1790	N	1790	-0-	-0-	-0-	95	1	1695	2	Y	-0-					-0-
05	1927	N	1927	-0-	-0-	-0-	113	1	1814	2	Y	-0-					-0-
06	1919	N	1919	-0-	-0-	-0-	105	1	1814	2	Y	-0-					-0-
07	2421	N	2421	-0-	-0-	-0-	163	1	2257	2	Y	1	1	8			-0-
							1	9									

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1806	-0-	-210	-0-	119	1	1687	2	Y	-0-					17
03	2108	N	1426	-0-	-682	-0-	130	1	1296	2	Y	-0-					17
04	1950	N	1757	-0-	-193	-0-	148	1	1608	2	Y	1					18
							1	9									
05	2015	N	1701	-0-	-314	-0-	140	1	1561	2	Y	-0-					18
06	1697	X	1697	-0-	-0-	-0-	137	1	1560	2	Y	-0-					18
07	1829	X	1732	-0-	-97	-0-	150	1	1582	2	Y	-0-					18

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	614	-0-	-2	-0-	23	1	591	2	Y	-0-					-0-
03	679	N	679	-0-	-0-	-0-	28	1	651	2	Y	-0-					-0-
04	660	N	562	-0-	-98	-0-	30	1	532	2	Y	-0-					-0-
05	682	N	663	-0-	-19	-0-	39	1	624	2	Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	31	1	533	2	Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	41	1	571	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0-	-0-	603	1	528	2	Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	641	1	534	2	Y	-0-					-0-
04	1110	N	914	-0-	-196	-0-	496	1	418	2	Y	-0-					-0-
05	1147	N	412	-0-	-735	-0-	223	1	189	2	Y	-0-					-0-
06	1696	X	1696	-0-	-0-	-0-	916	1	780	2	Y	-0-					-0-
07	3060	X	3060	-0-	-0-	-0-	1663	1	1397	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1042	-0-	-78	-0-	39	1	1003	2	Y	-0-					-0-
03	1178	N	1151	-0-	-27	-0-	47	1	1104	2	Y	-0-					-0-
04	1140	N	1120	-0-	-20	-0-	60	1	1060	2	Y	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	69	1	1111	2	Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	62	1	1069	2	Y	-0-					-0-
07	1147	N	1145	-0-	-2	-0-	77	1	1068	2	Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1406	N	1406	-0-	-0-	-0-	53	1	1353	2	Y	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	64	1	1482	2	Y	-0-					-0-
04	1470	N	1467	-0-	-3	-0-	78	1	1389	2	Y	-0-					-0-
05	1550	N	1540	-0-	-10	-0-	90	1	1450	2	Y	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	71	1	1227	2	Y	-0-					-0-
07	1519	N	1366	-0-	-153	-0-	92	1	1274	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	23	1	580	2	Y	-0-					-0-
03	651	N	643	-0-	-8	-0-	26	1	617	2	Y	-0-					-0-
04	629	N	629	-0-	-0-	-0-	33	1	596	2	Y	-0-					-0-
05	682	N	627	-0-	-55	-0-	37	1	590	2	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	30	1	516	2	Y	-0-					-0-
07	651	N	588	-0-	-63	-0-	40	1	548	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3760	X	3760	-0-	-0-	-0-	2003	1	1755	2	Y	2	2	8			-0-
							2	9									
03	3796	X	3796	-0-	-0-	-0-	2071	1	1725	2	Y	-0-					-0-
04	4103	X	4103	-0-	-0-	-0-	2224	1	1878	2	Y	1	1	8			-0-
							1	9									
05	3467	X	3467	-0-	-0-	-0-	1876	1	1591	2	Y	-0-					-0-
06	3869	X	3869	-0-	-0-	-0-	2090	1	1779	2	Y	-0-					-0-
07	3974	X	3974	-0-	-0-	-0-	2160	1	1814	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	679	-0-	-21	-0-	29	1	650	2	N	-0-					-0-
03	775	N	750	-0-	-25	-0-	221	1	529	2	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	195	1	553	2	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	326	1	396	2	N	-0-					-0-
07	744	N	734	-0-	-10	-0-	100	1	634	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	357	-0-	357	357	19	1	338	2	Y	-0-					-0-
05		14B2 EXT	49	-0-	49	406	3	1	46	2	Y	-0-					-0-
06	513	X	107	-0-	-406	-0-	6	1	101	2	Y	-0-					-0-
07	45	X	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	34	1	608	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
06	140	X	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
07	217	X	123	-0-	-94	-0-	8	1	115	2	Y	-0-					-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

02	583	N	583	-0-	-0-	-0-	39	1	544	2	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	60	1	599	2	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	53	1	576	2	N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	54	1	603	2	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	52	1	587	2	N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	56	1	587	2	N	-0-					-0-

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

02	4767	X	4767	-0-	-0-	-0-	204	1	4563	2	N	-0-					-0-
03	5538	X	5538	-0-	-0-	-0-	1633	1	3905	2	N	-0-					-0-
04	5079	X	5079	-0-	-0-	-0-	5079	2			N	-0-					-0-
05	5401	X	5401	-0-	-0-	-0-	1405	1	3996	2	N	-0-					-0-
06	5290	X	5290	-0-	-0-	-0-	2392	1	2898	2	N	-0-					-0-
07	5393	X	5393	-0-	-0-	-0-	733	1	4660	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

02	1539	N	1539	-0-	-0-	-0-	818	1	717	2	Y	4					47
							4	9									
03	2066	N	2066	-0-	-0-	-0-	1127	1	939	2	Y	-0-					47
04	1828	N	1828	-0-	-0-	-0-	991	1	836	2	Y	1	1	8			47
							1	9									
05	1742	N	1742	-0-	-0-	-0-	943	1	799	2	Y	-0-					47
06	1281	N	1281	-0-	-0-	-0-	692	1	589	2	Y	-0-					47
07	1722	N	1722	-0-	-0-	-0-	936	1	786	2	Y	-0-					47

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	832	-0-	-64	-0-	31	1	801	2	Y	-0-					-0-
03	984	N	984	-0-	-0-	-0-	40	1	944	2	Y	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	54	1	955	2	Y	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	61	1	979	2	Y	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	57	1	988	2	Y	-0-					-0-
07	1054	N	1027	-0-	-27	-0-	69	1	958	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1248	-0-	-12	-0-	47	1	1201	2	Y	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	57	1	1322	2	Y	-0-					-0-
04	1410	N	1315	-0-	-95	-0-	70	1	1245	2	Y	-0-					-0-
05	1395	N	1357	-0-	-38	-0-	79	1	1278	2	Y	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	60	1	1046	2	Y	-0-					-0-
07	1364	N	1176	-0-	-188	-0-	79	1	1097	2	Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1640	-0-	-68	-0-	62	1	1576	2	Y	2	2	8			-0-
							2	9									
03	1922	N	1922	-0-	-0-	-0-	79	1	1843	2	Y	-0-					-0-
04	1830	N	1500	-0-	-330	-0-	80	1	1420	2	Y	-0-					-0-
05	1988	N	1988	-0-	-0-	-0-	116	1	1872	2	Y	-0-					-0-
06	923	X	923	-0-	-0-	-0-	50	1	873	2	Y	-0-					-0-
07	1946	X	1946	-0-	-0-	-0-	131	1	1814	2	Y	1	1	8			-0-
							1	9									

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	161	-0-	-1603	-0-	15	1	146	2	Y	-0-					-0-
03	2077	N	408	-0-	-1669	-0-	19	1	389	2	Y	-0-					-0-
04	660	N	482	-0-	-178	-0-	25	1	457	2	Y	-0-					-0-
05	186	N	72	-0-	-114	-0-	4	1	68	2	Y	-0-					-0-
06	793	X	793	-0-	-0-	-0-	40	1	753	2	Y	-0-					-0-
07	1963	X	1963	-0-	-0-	-0-	113	1	1850	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1615	-0-	-205	-0-	61	1	1554	2	Y	-0-					-0-
03	1882	N	1882	-0-	-0-	-0-	77	1	1805	2	Y	-0-					-0-
04	1890	N	1793	-0-	-97	-0-	95	1	1698	2	Y	-0-					-0-
05	1809	N	1809	-0-	-0-	-0-	106	1	1703	2	Y	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	85	1	1473	2	Y	-0-					-0-
07	1860	N	1742	-0-	-118	-0-	117	1	1625	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0-	-0-	63	1	1408	2	N	-0-					58
03	1691	N	1691	-0-	-0-	-0-	499	1	1192	2	N	-0-					58
04	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					58
05	1854	N	1854	-0-	-0-	-0-	482	1	1372	2	N	-0-					58
06	1720	N	1720	-0-	-0-	-0-	778	1	942	2	N	-0-					58
07	1829	N	1777	-0-	-52	-0-	242	1	1535	2	N	-0-					58

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	933	-0-	-47	-0-	35	1	898	2	Y	-0-					-0-
03	1085	N	1032	-0-	-53	-0-	42	1	990	2	Y	-0-					-0-
04	995	N	995	-0-	-0-	-0-	53	1	942	2	Y	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	59	1	944	2	Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	47	1	805	2	Y	-0-					-0-
07	1023	N	627	-0-	-396	-0-	42	1	585	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2135	-0-	-161	-0-	80	1	2054	2	Y	1	1	8			-0-
							1	9									
03	2387	N	2321	-0-	-66	-0-	95	1	2225	2	Y	1	1	8			-0-
							1	9									
04	2280	N	2243	-0-	-37	-0-	119	1	2124	2	Y	-0-					-0-
05	2372	N	2372	-0-	-0-	-0-	139	1	2233	2	Y	-0-					-0-
06	2000	X	2000	-0-	-0-	-0-	109	1	1891	2	Y	-0-					-0-
07	2325	X	2174	-0-	-151	-0-	147	1	2026	2	Y	1	1	8			-0-
							1	9									

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	3005	-0-	-75	-0-	113	1	2892	2	Y	-0-					-0-
03	3300	X	3300	-0-	-0-	-0-	136	1	3164	2	Y	-0-					-0-
04	3193	X	3193	-0-	-0-	-0-	170	1	3023	2	Y	-0-					-0-
05	3317	X	3100	-0-	-217	-0-	181	1	2919	2	Y	-0-					-0-
06	3210	X	2564	-0-	-646	-0-	140	1	2424	2	Y	-0-					-0-
07	3317	X	2300	-0-	-1017	-0-	155	1	2145	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	6	1	147	2	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	7	1	165	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	36	1	644	2	Y	-0-					-0-
05	581	N	581	-0-	-0-	-0-	34	1	547	2	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0-	-0-	37	1	837	2	N	-0-					13
03	1194	N	1194	-0-	-0-	-0-	352	1	842	2	N	-0-					13
04	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					13
05	1116	N	1116	-0-	-0-	-0-	290	1	826	2	N	-0-					13
06	1038	N	1038	-0-	-0-	-0-	469	1	569	2	N	-0-					13
07	911	N	911	-0-	-0-	-0-	124	1	787	2	N	-0-					13

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		1308	-0-	1308	1308	77	1	1231	2	Y	-0-					-0-
06	2504	X	1196	-0-	-1308	-0-	65	1	1131	2	Y	-0-					-0-
07	517	X	517	-0-	-0-	-0-	35	1	482	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					5
03	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					5
04	750	N	466	-0-	-284	-0-	466	2			N	-0-					5
05	775	N	281	-0-	-494	-0-	281	2			N	-0-					5
06	682	N	682	-0-	-0-	-0-	129	1	553	2	N	-0-					5
07	640	N	640	-0-	-0-	-0-	91	1	549	2	N	-0-					5

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	3	1	88	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	70	1	973	2	Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	37	1	947	2	Y	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	43	1	1000	2	Y	-0-					-0-
04	960	N	957	-0-	-3	-0-	51	1	906	2	Y	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	59	1	950	2	Y	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	58	1	1007	2	Y	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	69	1	958	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	894	-0-	-338	-0-	34	1	860	2	Y	-0-					-0-
03	1178	N	1007	-0-	-171	-0-	41	1	966	2	Y	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	64	1	1142	2	Y	1	1	8			-0-
							1	9									
05	1249	N	1249	-0-	-0-	-0-	73	1	1174	2	Y	2	2	8			-0-
							2	9									
06	962	X	962	-0-	-0-	-0-	53	1	909	2	Y	-0-					-0-
07	1240	X	908	-0-	-332	-0-	61	1	846	2	Y	1	1	8			-0-
							1	9									

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	809	-0-	-1039	-0-	30	1	779	2	Y	-0-					-0-
03	1488	X	913	-0-	-575	-0-	38	1	875	2	Y	-0-					-0-
04	1440	X	167	-0-	-1273	-0-	9	1	158	2	Y	-0-					-0-
05	1488	X	1260	-0-	-228	-0-	74	1	1186	2	Y	-0-					-0-
06	1579	X	1579	-0-	-0-	-0-	86	1	1493	2	Y	-0-					-0-
07	899	X	225	-0-	-674	-0-	15	1	210	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	40	1	1028	2	Y	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	47	1	1103	2	Y	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	57	1	1017	2	Y	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	71	1	1142	2	Y	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	64	1	1105	2	Y	-0-					-0-
07	1874	N	1874	-0-	-0-	-0-	126	1	1747	2	Y	1	1	8			-0-
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	639	-0-	-481	-0-	24	1	615	2	Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	29	1	685	2	Y	-0-					-0-
04	780	N	608	-0-	-172	-0-	32	1	576	2	Y	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	61	1	981	2	Y	-0-					-0-
06	667	X	667	-0-	-0-	-0-	36	1	631	2	Y	-0-					-0-
07	620	X	608	-0-	-12	-0-	41	1	567	2	Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1681	-0-	-167	-0-	63	1	1617	2	Y	1	1	8			-0-
							1	9									
03	2015	N	1922	-0-	-93	-0-	79	1	1843	2	Y	-0-					-0-
04	1890	N	1862	-0-	-28	-0-	99	1	1763	2	Y	-0-					-0-
05	1922	N	1922	-0-	-0-	-0-	113	1	1809	2	Y	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	64	1	1111	2	Y	-0-					-0-
07	1922	N	75	-0-	-1847	-0-	5	1	70	2	Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	276	-0-	-704	-0-	10	1	266	2	Y	-0-					-0-
03	1116	N	264	-0-	-852	-0-	11	1	253	2	Y	-0-					-0-
04	900	N	250	-0-	-650	-0-	13	1	237	2	Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	30	1	478	2	Y	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	76	1	1309	2	Y	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	83	1	1147	2	Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		35	-0-	35	35	2	1	33	2	Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	35					Y	-0-					-0-
06	35	X	-0-	-0-	-35	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3992	-0-	1192	1192	171	1	3819	2	N	2	2	8			10
							2	9									
03	3100	N	2078	-0-	-1022	170	613	1	1465	2	N	-0-					10
04	1410	N	1240	-0-	-170	-0-	1238	2	2	9	N	2	2	8			10
05	1653	X	1653	-0-	-0-	-0-	430	1	1223	2	N	-0-					10
06	2922	X	2922	-0-	-0-	-0-	1321	1	1600	2	N	1	1	7			10
							1	9									
07	2491	X	2491	-0-	-0-	-0-	339	1	2152	2	N	-0-					10

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2066	N	2066	-0-	-0-	-0-	115	1	1951	2	N	-0-					35
03	2011	N	2011	-0-	-0-	-0-	615	1	1396	2	N	-0-					35
04	2550	N	1162	-0-	-1388	-0-	24	1	1138	2	N	-0-					35
05	2294	N	1628	-0-	-666	-0-	446	1	1182	2	N	-0-					35
06	1611	N	1611	-0-	-0-	-0-	745	1	866	2	N	-0-					35
07	2228	N	2228	-0-	-0-	-0-	330	1	1898	2	N	-0-					35

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	780	-0-	-256	-0-	33	1	747	2	N	-0-					73
03	899	N	670	-0-	-229	-0-	198	1	472	2	N	-0-					73
04	900	N	828	-0-	-72	-0-	828	2			N	-0-					73
05	868	N	680	-0-	-188	-0-	177	1	503	2	N	-0-					73
06	660	N	412	-0-	-248	-0-	186	1	226	2	N	-0-					73
07	878	N	878	-0-	-0-	-0-	119	1	759	2	N	-0-					73

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2277	N	2277	-0-	-0-	-0-	124	1	2153	2	N	-0-					-0-
03	2385	N	2385	-0-	-0-	-0-	725	1	1660	2	N	-0-					-0-
04	2267	N	2267	-0-	-0-	-0-	19	1	2248	2	N	-0-					-0-
05	2332	N	2332	-0-	-0-	-0-	630	1	1702	2	N	-0-					-0-
06	2205	N	2205	-0-	-0-	-0-	1013	1	1192	2	N	-0-					-0-
07	2410	N	2410	-0-	-0-	-0-	354	1	2056	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3265	-0-	465	538	1739	1	1523	2	Y	3	3	8			-0-
							3	9									
03	4212	X	3674	-0-	-538	-0-	2005	1	1669	2	Y	-0-					-0-
04	3301	X	3301	-0-	-0-	-0-	1788	1	1509	2	Y	4	4	8			-0-
							4	9									
05	3266	X	3266	-0-	-0-	-0-	1767	1	1499	2	Y	-0-					-0-
06	3259	X	3259	-0-	-0-	-0-	1760	1	1498	2	Y	1	1	7			-0-
							1	9									
07	3844	X	3844	-0-	-0-	-0-	2089	1	1755	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	41	1	914	2	N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	295	1	704	2	N	28					28
							31	9									
04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					28
05	1476	N	1476	-0-	-0-	-0-	384	1	1092	2	N	-0-					28
06	1010	N	1010	-0-	-0-	-0-	457	1	553	2	N	-0-					28
07	1217	N	1217	-0-	-0-	-0-	165	1	1052	2	N	-0-					28

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2568	N	2568	-0-	-0-	-0-	137	1	2429	2	N	2	2	8			142
							2	9									
03	2294	N	2101	-0-	-193	-0-	641	1	1460	2	N	-0-					142
04	2314	N	2314	-0-	-0-	-0-	19	1	2293	2	N	2	2	8			142
							2	9									
05	2604	N	2071	-0-	-533	-0-	562	1	1509	2	N	-0-					142
06	1947	N	1947	-0-	-0-	-0-	897	1	1050	2	N	-0-					142
07	2387	N	2045	-0-	-342	-0-	305	1	1740	2	N	-0-					142

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2070	-0-	-86	-0-	115	1	1955	2	N	-0-					-0-
03	2381	N	2381	-0-	-0-	-0-	724	1	1657	2	N	-0-					-0-
04	2310	N	2218	-0-	-92	-0-	19	1	2199	2	N	-0-					-0-
05	2311	N	2311	-0-	-0-	-0-	624	1	1687	2	N	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	1022	1	1202	2	N	-0-					-0-
07	2294	N	1428	-0-	-866	-0-	221	1	1207	2	N	-0-					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	719	-0-	-317	-0-	27	1	692	2	Y	-0-					-0-
03	868	N	751	-0-	-117	-0-	31	1	720	2	Y	-0-					-0-
04	750	N	670	-0-	-80	-0-	36	1	634	2	Y	-0-					-0-
05	806	N	725	-0-	-81	-0-	42	1	683	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	41	1	711	2	Y	-0-					-0-
07	752	N	752	-0-	-0-	-0-	51	1	701	2	Y	-0-					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	38	1	980	2	Y	-0-					-0-
03	892	N	892	-0-	-0-	-0-	37	1	855	2	Y	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	57	1	1023	2	Y	-0-					-0-
05	1116	N	1076	-0-	-40	-0-	63	1	1013	2	Y	-0-					-0-
06	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	71	1	975	2	Y	-0-					-0-

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	162	1	388	2	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	66	1	188	2	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	115	1	140	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	41	1	261	2	N	-0-					-0-

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	592	-0-	-192	-0-	52	1	539	2	Y	1	31	1	2	7	1
							1	9					1	8			
03	1533	N	1533	-0-	-0-	-0-	474	1	1059	2	Y	-0-					1
04	1439	N	1439	-0-	-0-	-0-	23	1	1416	2	Y	-0-					1
05	1044	N	1044	-0-	-0-	-0-	294	1	750	2	Y	-0-					1
06	1034	N	1034	-0-	-0-	-0-	484	1	550	2	Y	-0-					1
07	1509	N	1509	-0-	-0-	-0-	232	1	1277	2	Y	-0-					1

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	8	1	168	2	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	48	1	116	2	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	51	1	146	2	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	7	1	8	2	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	28	1	175	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2857	-0-	57	292	1523	1	1334	2	Y	-0-					-0-
03	1798	X	1489	-0-	-309	-0-	812	1	677	2	Y	-0-					-0-
04	3523	X	3523	-0-	-0-	-0-	1910	1	1613	2	Y	-0-					-0-
05	3354	X	3354	-0-	-0-	-0-	1815	1	1539	2	Y	-0-					-0-
06	3018	X	3018	-0-	-0-	-0-	1631	1	1387	2	Y	-0-					-0-
07	3057	X	3057	-0-	-0-	-0-	1661	1	1396	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	1809	-0-	-1243	-0-	104	1	1699	2	N	5					25
							6	9									
03	3415	X	3415	-0-	-0-	-0-	1029	1	2386	2	N	-0-					25
04	3270	X	2869	-0-	-401	-0-	16	1	2853	2	N	-0-					25
05	3379	X	2900	-0-	-479	-0-	777	1	2123	2	N	-0-					25
06	3402	X	3402	-0-	-0-	-0-	1554	1	1848	2	N	-0-					25
07	3379	X	2495	-0-	-884	-0-	366	1	2129	2	N	-0-					25

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3301	X	3301	-0-	-0-	-0-	141	1	3160	2	N	-0-					18
03	2573	X	2477	-0-	-96	-0-	730	1	1747	2	N	-0-					18
04	3203	X	3203	-0-	-0-	-0-	3202	2	1	9	N	1	1	8			18
05	3534	X	752	-0-	-2782	-0-	196	1	556	2	N	-0-					18
06	3420	X	1873	-0-	-1547	-0-	847	1	1026	2	N	-0-					18
07	3534	X	2347	-0-	-1187	-0-	319	1	2028	2	N	-0-					18

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2509	N	2509	-0-	-0-	-0-	107	1	2402	2	N	-0-					45
03	1794	N	1794	-0-	-0-	-0-	529	1	1265	2	N	-0-					45
04	3000	N	4169	-0-	1169	1169	4169	2			N	-0-					45
05	3100	N	2650	-0-	-450	719	689	1	1961	2	N	-0-					45
06	3000	N	4660	-0-	1660	2379	2107	1	2553	2	N	-0-					45
07	11545	X	9166	-0-	-2379	-0-	1245	1	7915	2	N	5					50
							6	9									

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3557	X	3557	-0-	-0-	-0-	179	1	3378	2	N	-0-					-0-
03	3703	X	3703	-0-	-0-	-0-	1114	1	2589	2	N	-0-					-0-
04	3568	X	3568	-0-	-0-	-0-	13	1	3555	2	N	-0-					-0-
05	3680	X	3680	-0-	-0-	-0-	980	1	2700	2	N	-0-					-0-
06	3531	X	3531	-0-	-0-	-0-	1613	1	1918	2	N	-0-					-0-
07	3783	X	3783	-0-	-0-	-0-	541	1	3242	2	N	-0-					-0-

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	239	-0-	-209	-0-	37	1	202	2	N	-0-					-0-
03	496	N	181	-0-	-315	-0-	75	1	106	2	N	-0-					-0-
04	330	N	130	-0-	-200	-0-	29	1	101	2	N	-0-					-0-
05	2940	N	2940	-0-	-0-	-0-	788	1	2152	2	N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	552	1	633	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	49	1	111	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	268	-0-	-96	-0-	10	1	258	2	Y	-0-					-0-
03	372	N	290	-0-	-82	-0-	12	1	278	2	Y	-0-					-0-
04	330	N	282	-0-	-48	-0-	15	1	267	2	Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	17	1	276	2	Y	-0-					-0-
06	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
07	279	N	254	-0-	-25	-0-	17	1	237	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	444	-0-	-60	-0-	17	1	427	2	Y	-0-					-0-
03	527	N	477	-0-	-50	-0-	20	1	457	2	Y	-0-					-0-
04	540	N	449	-0-	-91	-0-	24	1	425	2	Y	-0-					-0-
05	496	N	448	-0-	-48	-0-	26	1	422	2	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	715	-0-	-97	-0-	57	1	658	2	N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	311	1	669	2	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	26	1	792	2	N	-0-					-0-
05	806	N	804	-0-	-2	-0-	232	1	572	2	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	369	1	410	2	N	-0-					-0-
07	837	N	751	-0-	-86	-0-	129	1	622	2	N	-0-					-0-

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1286	-0-	-1598	-0-	55	1	1230	2	Y	1	91	1	5	7	1
							1	9					1	8			
03	3193	X	3046	-0-	-147	-0-	898	1	2148	2	Y	-0-					1
04	3125	X	3125	-0-	-0-	-0-	3125	2			Y	-0-					1
05	3051	X	3051	-0-	-0-	-0-	794	1	2257	2	Y	-0-					1
06	2940	X	2785	-0-	-155	-0-	1259	1	1526	2	Y	-0-					1
07	3224	X	2771	-0-	-453	-0-	377	1	2394	2	Y	-0-					1

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4138	-0-	1338	1338	177	1	3961	2	N	-0-					-0-
03	3100	N	1829	-0-	-1271	67	539	1	1290	2	N	-0-					-0-
04	1798	N	1731	-0-	-67	-0-	1730	2	1	9	N	1	1	8			-0-
05	2325	X	1746	-0-	-579	-0-	454	1	1292	2	N	-0-					-0-
06	2250	X	1652	-0-	-598	-0-	747	1	905	2	N	-0-					-0-
07	2325	X	1589	-0-	-736	-0-	216	1	1373	2	N	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	444	-0-	-172	-0-	17	1	427	2	Y	-0-					-0-
03	496	N	492	-0-	-4	-0-	20	1	472	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	37	1	512	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1328	-0-	-324	-0-	50	1	1278	2	Y	-0-					-0-
03	1612	N	1519	-0-	-93	-0-	62	1	1457	2	Y	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	76	1	1351	2	Y	-0-					-0-
05	1457	N	1443	-0-	-14	-0-	84	1	1359	2	Y	-0-					-0-
06	1470	N	1244	-0-	-226	-0-	68	1	1176	2	Y	-0-					-0-
07	1488	N	1297	-0-	-191	-0-	87	1	1209	2	Y	1	1	8			-0-
							1	9									

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2761	N	2632	-0-	-129	-0-	113	1	2516	2	N	3	3	8			-0-
							3	9									
03	3100	N	3142	-0-	42	42	926	1	2216	2	N	-0-					-0-
04	2922	X	2880	-0-	-42	-0-	2879	2	1	9	N	1	1	8			-0-
05	2901	X	2901	-0-	-0-	-0-	755	1	2146	2	N	-0-					-0-
06	2512	X	2512	-0-	-0-	-0-	1136	1	1376	2	N	-0-					-0-
07	3138	X	3138	-0-	-0-	-0-	427	1	2711	2	N	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	36	-0-	-48	-0-	1	1	35	2	Y	-0-					-0-
03	93	N	38	-0-	-55	-0-	2	1	36	2	Y	-0-					-0-
04	120	N	34	-0-	-86	-0-	2	1	32	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	9	1	229	2	Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	11	1	254	2	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	14	1	242	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	16	1	249	2	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	17	1	238	2	Y	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	-0-	-0-	-2044	-0-					N	-0-					-0-
03	2648	X	2648	-0-	-0-	-0-	803	1	1845	2	N	-0-					-0-
04	3477	X	3477	-0-	-0-	-0-	13	1	3464	2	N	-0-					-0-
05	3100	N	3484	-0-	384	384	929	1	2555	2	N	-0-					-0-
06	1825	N	1441	-0-	-384	-0-	668	1	773	2	N	-0-					-0-
07	2325	X	1374	-0-	-951	-0-	214	1	1160	2	N	-0-					-0-

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1673	-0-	-35	-0-	98	1	1575	2	Y	-0-					-0-
03	1829	N	1801	-0-	-28	-0-	553	1	1248	2	Y	-0-					-0-
04	1800	N	344	-0-	-1456	-0-	28	1	316	2	Y	-0-					-0-
05	2365	N	2365	-0-	-0-	-0-	638	1	1727	2	Y	-0-					-0-
06	2428	X	2428	-0-	-0-	-0-	1114	1	1314	2	Y	-0-					-0-
07	2206	X	2206	-0-	-0-	-0-	327	1	1879	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1510	-0-	-30	-0-	91	1	1417	2	N	2	2	8			32
							2	9									
03	1271	N	1120	-0-	-151	-0-	352	1	768	2	N	-0-					32
04	1320	N	1185	-0-	-135	-0-	1184	2	1	9	N	1	1	8			32
05	1674	N	1231	-0-	-443	-0-	320	1	911	2	N	-0-					32
06	479	N	479	-0-	-0-	-0-	217	1	262	2	N	-0-					32
07	2186	N	2186	-0-	-0-	-0-	297	1	1889	2	N	-0-					32

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	1366	-0-	-2330	-0-	51	1	1315	2	Y	-0-					-0-
03	3131	X	1668	-0-	-1463	-0-	69	1	1599	2	Y	-0-					-0-
04	3130	X	3130	-0-	-0-	-0-	166	1	2964	2	Y	-0-					-0-
05	2767	X	2767	-0-	-0-	-0-	162	1	2605	2	Y	-0-					-0-
06	1470	X	1404	-0-	-66	-0-	77	1	1327	2	Y	-0-					-0-
07	3224	X	1826	-0-	-1398	-0-	123	1	1703	2	Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	10	-0-	-242	-0-	10	2			Y	-0-					-0-
03	279	N	93	-0-	-186	-0-	4	1	89	2	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	19	1	305	2	Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	20	1	277	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1371	-0-	-1009	-0-	51	1	1318	2	Y	2	2	8			-0-
							2	9									
03	1157	N	1157	-0-	-0-	-0-	48	1	1109	2	Y	-0-					-0-
04	2550	N	1413	-0-	-1137	-0-	75	1	1338	2	Y	-0-					-0-
05	2123	N	2123	-0-	-0-	-0-	124	1	1999	2	Y	-0-					-0-
06	1932	X	1932	-0-	-0-	-0-	106	1	1826	2	Y	-0-					-0-
07	1457	X	889	-0-	-568	-0-	60	1	829	2	Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1751	-0-	-1077	-0-	66	1	1682	2	Y	3	3	8			-0-
							3	9									
03	2666	X	1777	-0-	-889	-0-	73	1	1702	2	Y	2	2	8			-0-
							2	9									
04	2880	X	2880	-0-	-0-	-0-	153	1	2726	2	Y	1	1	8			-0-
							1	9									
05	2796	X	2796	-0-	-0-	-0-	164	1	2630	2	Y	2	2	8			-0-
							2	9									
06	2550	X	2347	-0-	-203	-0-	128	1	2219	2	Y	-0-					-0-
07	2976	X	2526	-0-	-450	-0-	170	1	2355	2	Y	1	1	8			-0-
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	1565	-0-	-1515	-0-	67	1	1497	2	N	1	1	8			-0-
							1	9									
03	3410	X	1677	-0-	-1733	-0-	494	1	1183	2	N	-0-					-0-
04	2430	X	1569	-0-	-861	-0-	1568	2	1	9	N	1	1	8			-0-
05	1736	X	1052	-0-	-684	-0-	274	1	778	2	N	-0-					-0-
06	1680	X	920	-0-	-760	-0-	416	1	504	2	N	-0-					-0-
07	1736	X	1246	-0-	-490	-0-	169	1	1077	2	N	-0-					-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1282	-0-	-90	-0-	48	1	1233	2	Y	1	1	8			-0-
							1	9									
03	1612	N	1038	-0-	-574	-0-	43	1	995	2	Y	-0-					-0-
04	1260	N	1160	-0-	-100	-0-	62	1	1098	2	Y	-0-					-0-
05	1426	N	1201	-0-	-225	-0-	70	1	1131	2	Y	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	64	1	1108	2	Y	-0-					-0-
07	1209	N	1197	-0-	-12	-0-	81	1	1114	2	Y	2	2	8			-0-
							2	9									

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2282	N	2282	-0-	-0-	-0-	98	1	2183	2	Y	1	11	1	1	8	1
							1	9									
03	1705	N	907	-0-	-798	-0-	267	1	640	2	Y	-0-					1
04	3000	N	3766	-0-	766	766	3766	2			Y	-0-					1
05	3100	N	3172	-0-	72	838	825	1	2347	2	Y	-0-					1
06	2985	X	2147	-0-	-838	-0-	971	1	1176	2	Y	-0-					1
07	2025	X	2025	-0-	-0-	-0-	275	1	1750	2	Y	-0-					1

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1483	-0-	-225	-0-	56	1	1425	2	Y	2	2	8			-0-
							2	9									
03	3100	N	5115	-0-	2015	2015	210	1	4904	2	Y	1	1	8			-0-
							1	9									
04	3000	N	4319	-0-	1319	3334	229	1	4089	2	Y	1	1	8			-0-
							1	9									
05	3100	N	4105	-0-	1005	4339	240	1	3862	2	Y	3	3	8			-0-
							3	9									
06	7730	X	3391	-0-	-4339	-0-	185	1	3206	2	Y	-0-					-0-
07	3408	X	3408	-0-	-0-	-0-	230	1	3176	2	Y	2	2	8			-0-
							2	9									

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	10	1	243	2	Y	-0-					-0-
03	279	N	221	-0-	-58	-0-	9	1	212	2	Y	-0-					-0-
04	270	N	168	-0-	-102	-0-	9	1	159	2	Y	-0-					-0-
05	279	N	69	-0-	-210	-0-	4	1	65	2	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
07	186	N	148	-0-	-38	-0-	10	1	138	2	Y	-0-					-0-

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	55	1	1220	2	N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	451	1	1077	2	N	-0-					-0-
04	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
05	2294	N	2294	-0-	-0-	-0-	597	1	1697	2	N	-0-					-0-
06	2065	N	2065	-0-	-0-	-0-	934	1	1131	2	N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	144	1	918	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	905	-0-	-159	-0-	34	1	871	2	N	-0-					-0-
03	1023	N	1018	-0-	-5	-0-	42	1	976	2	N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	54	1	954	2	N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	63	1	1007	2	N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	63	1	1086	2	N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	81	1	1122	2	N	-0-					-0-

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	55	1	598	2	N	-0-					63
03	795	N	795	-0-	-0-	-0-	256	1	539	2	N	-0-					63
04	826	N	826	-0-	-0-	-0-	26	1	800	2	N	-0-					63
05	813	N	813	-0-	-0-	-0-	234	1	579	2	N	-0-					63
06	819	N	819	-0-	-0-	-0-	387	1	432	2	N	-0-					63
07	713	N	563	-0-	-150	-0-	103	1	460	2	N	-0-					63

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	204	-0-	-244	-0-	9	1	195	2	N	-0-					15
03	240	N	240	-0-	-0-	-0-	71	1	169	2	N	-0-					15
04	150	N	-0-	-0-	-150	-0-					N	-0-					15
05	217	N	-0-	-0-	-217	-0-					N	-0-					15
06	997	N	997	-0-	-0-	-0-	451	1	546	2	N	-0-					15
07	669	N	669	-0-	-0-	-0-	91	1	578	2	N	-0-					15

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	314	-0-	-610	-0-	13	1	301	2	N	-0-					-0-
03	527	N	277	-0-	-250	-0-	82	1	195	2	N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
05	1412	N	1412	-0-	-0-	-0-	367	1	1045	2	N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	608	1	737	2	N	-0-					-0-
07	1178	N	1021	-0-	-157	-0-	139	1	882	2	N	-0-					-0-

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1166	-0-	-374	-0-	44	1	1122	2	Y	-0-					-0-
03	1612	N	1431	-0-	-181	-0-	59	1	1372	2	Y	-0-					-0-
04	1440	N	1166	-0-	-274	-0-	62	1	1104	2	Y	-0-					-0-
05	1302	N	1225	-0-	-77	-0-	72	1	1153	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	52	1	899	2	Y	-0-					-0-
07	1209	N	980	-0-	-229	-0-	66	1	914	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	6	1	159	2	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	4	1	85	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
05	186	N	50	-0-	-136	-0-	3	1	47	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	31	1	805	2	Y	-0-			-0-
03	964	N	964	-0-	-0-	-0-	40	1	924	2	Y	-0-			-0-
04	1061	N	1061	-0-	-0-	-0-	56	1	1005	2	Y	-0-			-0-
05	1087	N	1087	-0-	-0-	-0-	64	1	1023	2	Y	-0-			-0-
06	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-			-0-
07	2373	N	2373	-0-	-0-	-0-	160	1	2213	2	Y	-0-			-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

02	1904	N	975	-0-	-929	-0-	37	1	938	2	Y	-0-			-0-
03	1984	N	944	-0-	-1040	-0-	39	1	905	2	Y	-0-			-0-
04	1260	N	580	-0-	-680	-0-	31	1	549	2	Y	-0-			-0-
05	2141	N	2141	-0-	-0-	-0-	125	1	2016	2	Y	-0-			-0-
06	1826	X	1826	-0-	-0-	-0-	100	1	1726	2	Y	-0-			-0-
07	1456	X	1456	-0-	-0-	-0-	98	1	1358	2	Y	-0-			-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

02	556	N	556	-0-	-0-	-0-	21	1	535	2	Y	-0-			-0-
03	1636	N	1636	-0-	-0-	-0-	67	1	1569	2	Y	-0-			-0-
04	752	N	752	-0-	-0-	-0-	40	1	712	2	Y	-0-			-0-
05	1006	N	1006	-0-	-0-	-0-	59	1	947	2	Y	-0-			-0-
06	907	X	907	-0-	-0-	-0-	50	1	857	2	Y	-0-			-0-
07	848	X	848	-0-	-0-	-0-	57	1	791	2	Y	-0-			-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

02	1344	N	1321	-0-	-23	-0-	57	1	1264	2	Y	-0-			-0-
03	1457	N	1448	-0-	-9	-0-	427	1	1021	2	Y	-0-			-0-
04	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-			-0-
05	1457	N	1443	-0-	-14	-0-	375	1	1068	2	Y	-0-			-0-
06	1410	N	1403	-0-	-7	-0-	634	1	769	2	Y	-0-			-0-
07	1457	N	1450	-0-	-7	-0-	197	1	1253	2	Y	-0-			-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

02	868	N	837	-0-	-31	-0-	31	1	806	2	Y	-0-			-0-
03	1351	N	1351	-0-	-0-	-0-	55	1	1296	2	Y	-0-			-0-
04	1025	N	1025	-0-	-0-	-0-	54	1	971	2	Y	-0-			-0-
05	1206	N	1206	-0-	-0-	-0-	71	1	1135	2	Y	-0-			-0-
06	1320	X	860	-0-	-460	-0-	47	1	813	2	Y	-0-			-0-
07	1054	X	970	-0-	-84	-0-	65	1	905	2	Y	-0-			-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

02	1205	N	1205	-0-	-0-	-0-	52	1	1153	2	Y	-0-			-0-
03	1397	N	1397	-0-	-0-	-0-	412	1	985	2	Y	-0-			-0-
04	1290	N	1178	-0-	-112	-0-	1178	2			Y	-0-			-0-
05	1333	N	781	-0-	-552	-0-	203	1	578	2	Y	-0-			-0-
06	1331	X	1331	-0-	-0-	-0-	602	1	729	2	Y	-0-			-0-
07	1209	X	990	-0-	-219	-0-	135	1	855	2	Y	-0-			-0-

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

02	2856	X	2120	-0-	-736	-0-	118	1	2002	2	N	-0-			15
03	3162	X	1744	-0-	-1418	-0-	536	1	1208	2	N	-0-			15
04	3060	X	2443	-0-	-617	-0-	18	1	2425	2	N	-0-			15
05	2852	X	2474	-0-	-378	-0-	666	1	1808	2	N	-0-			15
06	2580	X	2308	-0-	-272	-0-	1060	1	1248	2	N	-0-			15
07	2771	X	2771	-0-	-0-	-0-	404	1	2367	2	N	-0-			15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	426	N	426	-0-	-0-	-0-	58	1	368	2	N	-0-					32

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	7			7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

02	1008	N	926	-0-	-82	-0-	66	1	860	2	Y	-0-					12
03	1085	N	798	-0-	-287	-0-	257	1	541	2	Y	-0-					12
04	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					12
05	1023	N	356	-0-	-667	-0-	93	1	263	2	Y	-0-					12
06	1272	N	1272	-0-	-0-	-0-	575	1	696	2	Y	1	1	7			12
							1	9									
07	1235	N	1235	-0-	-0-	-0-	168	1	1067	2	Y	-0-					12

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

02	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					17
03	31	N	-0-	-0-	-31	-0-					N	-0-					17
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					17
05	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					17
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					17
07	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					17

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

02	2016	N	780	-0-	-1236	-0-	33	1	747	2	N	-0-					23
03	1023	N	10	-0-	-1013	-0-	3	1	7	2	N	-0-					23
04	1020	N	667	-0-	-353	-0-	667	2			N	-0-					23
05	868	N	234	-0-	-634	-0-	61	1	173	2	N	-0-					23
06	1319	N	1319	-0-	-0-	-0-	596	1	723	2	N	-0-					23
07	1134	N	1134	-0-	-0-	-0-	154	1	980	2	N	-0-					23

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

02	224	N	206	-0-	-18	-0-	11	1	195	2	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	9	1	189	2	N	-0-					-0-
04	210	N	140	-0-	-70	-0-	2	1	138	2	N	-0-					-0-
05	217	N	149	-0-	-68	-0-	9	1	140	2	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	3	1	112	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2825	-0-	25	25	148	1	2677	2	N	-0-					-0-
03	1612	N	871	-0-	-741	-0-	279	1	592	2	N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	21	1	1859	2	N	-0-					-0-
05	2466	X	2466	-0-	-0-	-0-	664	1	1802	2	N	-0-					-0-
06	1560	X	518	-0-	-1042	-0-	251	1	267	2	N	-0-					-0-
07	1612	X	309	-0-	-1303	-0-	69	1	240	2	N	-0-					-0-

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	1990	-0-	-418	-0-	85	1	1903	2	N	2	2	8			-0-
							2	9									
03	2666	X	2151	-0-	-515	-0-	634	1	1517	2	N	-0-					-0-
04	2580	X	2092	-0-	-488	-0-	2091	2	1	9	N	1	1	8			-0-
05	2201	X	1680	-0-	-521	-0-	437	1	1243	2	N	-0-					-0-
06	3081	X	3081	-0-	-0-	-0-	1393	1	1688	2	N	-0-					-0-
07	2562	X	2562	-0-	-0-	-0-	348	1	2214	2	N	-0-					-0-

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3016	-0-	216	420	129	1	2885	2	N	2	2	8			-0-
							2	9									
03	3100	N	3021	-0-	-79	341	891	1	2130	2	N	-0-					-0-
04	2192	X	1851	-0-	-341	-0-	1850	2	1	9	N	1	1	8			-0-
05	1147	X	1141	-0-	-6	-0-	297	1	844	2	N	-0-					-0-
06	1110	X	1022	-0-	-88	-0-	462	1	560	2	N	-0-					-0-
07	1147	X	1062	-0-	-85	-0-	144	1	918	2	N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2063	N	2063	-0-	-0-	-0-	88	1	1975	2	N	-0-					-0-
03	2257	N	2257	-0-	-0-	-0-	665	1	1592	2	N	-0-					-0-
04	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
05	1964	N	1964	-0-	-0-	-0-	511	1	1453	2	N	-0-					-0-
06	1919	N	1919	-0-	-0-	-0-	868	1	1051	2	N	-0-					-0-
07	2258	N	2258	-0-	-0-	-0-	307	1	1951	2	N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2761	N	2761	-0-	-0-	-0-	145	1	2614	2	N	2	2	8			12
							2	9									
03	2933	N	2933	-0-	-0-	-0-	887	1	2046	2	N	-0-					12
04	2400	N	2398	-0-	-2	-0-	18	1	2379	2	N	1	1	8			12
							1	9									
05	2733	N	2733	-0-	-0-	-0-	734	1	1999	2	N	-0-					12
06	2846	N	2846	-0-	-0-	-0-	1303	1	1543	2	N	-0-					12
07	2995	N	2995	-0-	-0-	-0-	434	1	2561	2	N	-0-					12

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	26	1	579	2	N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	199	1	475	2	N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	240	1	684	2	N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	436	1	529	2	N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	102	1	645	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2250	X	2250	-0-	-0-	-0-	120	1	2130	2	N	-0-					33
03	2599	X	2599	-0-	-0-	-0-	118	1	2481	2	N	-0-					33
04	2347	X	2347	-0-	-0-	-0-	42	1	2305	2	N	-0-					33
05	2094	X	2094	-0-	-0-	-0-	130	1	1964	2	N	-0-					33
06	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					33
07	2250	N	2250	-0-	-0-	-0-	68	1	2182	2	N	-0-					33

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2922	X	2922	-0-	-0-	-0-	182	1	2736	2	N	4	4	8			149
							4	9									
03	3019	X	3019	-0-	-0-	-0-	166	1	2853	2	N	-0-					149
04	3133	X	3133	-0-	-0-	-0-	85	1	3044	2	N	4	4	8			149
							4	9									
05	3313	X	3313	-0-	-0-	-0-	235	1	3078	2	N	-0-					149
06	2460	X	667	-0-	-1793	-0-	666	2	1	9	N	1	1	7			149
07	3565	X	3565	-0-	-0-	-0-	137	1	3410	2	N	16					165
							18	9									

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	38	1	848	2	N	3	3	8			-0-
							3	9									
03	977	N	977	-0-	-0-	-0-	288	1	689	2	N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1	1	8			-0-
05	932	N	932	-0-	-0-	-0-	242	1	690	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	420	1	508	2	N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	121	1	767	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3000	-0-	-136	-0-	155	1	2844	2	N	1	1	8			-0-
							1	9									
03	3472	X	3415	-0-	-57	-0-	1029	1	2386	2	N	-0-					-0-
04	3360	X	2557	-0-	-803	-0-	18	1	2538	2	N	1	1	8			-0-
							1	9									
05	3348	X	3301	-0-	-47	-0-	882	1	2419	2	N	-0-					-0-
06	3240	X	3059	-0-	-181	-0-	1399	1	1660	2	N	-0-					-0-
07	3410	X	2967	-0-	-443	-0-	430	1	2537	2	N	-0-					-0-

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	34	1	771	2	N	-0-					67
03	961	N	889	-0-	-72	-0-	262	1	627	2	N	-0-					67
04	870	N	869	-0-	-1	-0-	869	2			N	-0-					67
05	899	N	890	-0-	-9	-0-	232	1	658	2	N	-0-					67
06	875	N	875	-0-	-0-	-0-	396	1	479	2	N	-0-					67
07	899	N	890	-0-	-9	-0-	121	1	769	2	N	-0-					67

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	159	1	379	2	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1453	-0-	-843	-0-	89	1	1364	2	N	-0-					63
03	3224	X	2210	-0-	-1014	-0-	673	1	1537	2	N	-0-					63
04	3120	X	2109	-0-	-1011	-0-	20	1	2089	2	N	-0-					63
05	3224	X	933	-0-	-2291	-0-	266	1	667	2	N	-0-					63
06	2490	X	1966	-0-	-524	-0-	905	1	1061	2	N	-0-					63
07	2201	X	649	-0-	-1552	-0-	115	1	534	2	N	-0-					63

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1788	N	1788	-0-	-0-	-0-	76 2	1 9	1710	2	N	2	2	8			33
03	2080	N	2080	-0-	-0-	-0-	613	1	1467	2	N	-0-					33
04	1290	N	1001	-0-	-289	-0-	1000	2	1	9	N	1	1	8			33
05	1333	N	972	-0-	-361	-0-	253	1	719	2	N	-0-					33
06	802	N	802	-0-	-0-	-0-	363	1	439	2	N	-0-					33
07	1023	N	982	-0-	-41	-0-	134	1	848	2	N	-0-					33

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	130	-0-	-66	-0-	61	1	69	2	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	217	1	117	2	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	316	1	169	2	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	402	1	130	2	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	305	1	285	2	N	-0-					-0-
07	496	N	177	-0-	-319	-0-	101	1	76	2	N	-0-					-0-

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	18	1	412	2	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	41	1	99	2	N	-0-					-0-
04	510	N	110	-0-	-400	-0-	110	2			N	-0-					-0-
05	465	N	95	-0-	-370	-0-	25	1	70	2	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	40	1	48	2	N	-0-					-0-
07	124	N	73	-0-	-51	-0-	10	1	63	2	N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1684	X	1684	-0-	-0-	-0-	72	1	1612	2	N	-0-					-0-
03	1766	N	1766	-0-	-0-	-0-	521	1	1245	2	N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	302	1	859	2	N	-0-					-0-
06	1419	N	1419	-0-	-0-	-0-	642	1	777	2	N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	145	1	924	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	83	1	1231	2	N	-0-			-0-
03	1426	N	1199	-0-	-227	-0-	375	1	824	2	N	-0-			-0-
04	1609	N	1609	-0-	-0-	-0-	22	1	1587	2	N	-0-			-0-
05	1682	N	1682	-0-	-0-	-0-	460	1	1222	2	N	-0-			-0-
06	1055	N	1055	-0-	-0-	-0-	493	1	562	2	N	-0-			-0-
07	1605	N	1605	-0-	-0-	-0-	245	1	1360	2	N	-0-			-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	46	1	1035	2	N	-0-			20
03	1225	N	1225	-0-	-0-	-0-	361	1	864	2	N	-0-			20
04	929	N	929	-0-	-0-	-0-	929	2			N	-0-			20
05	1119	N	1119	-0-	-0-	-0-	291	1	828	2	N	-0-			20
06	1219	N	1219	-0-	-0-	-0-	551	1	668	2	N	-0-			20
07	868	N	672	-0-	-196	-0-	91	1	581	2	N	-0-			20

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	N	1232	-0-	-0-	-0-	108	1	1124	2	N	-0-			-0-
03	1824	N	1824	-0-	-0-	-0-	195	1	1629	2	N	-0-			-0-
04	2211	N	2211	-0-	-0-	-0-	214	1	1997	2	N	-0-			-0-
05	1364	N	1360	-0-	-4	-0-	140	1	1220	2	N	-0-			-0-
06	1103	N	1103	-0-	-0-	-0-	116	1	987	2	N	-0-			-0-
07	1953	N	1018	-0-	-935	-0-	117	1	901	2	N	-0-			-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2082	N	2082	-0-	-0-	-0-	89	1	1993	2	N	-0-			18
03	1035	N	1035	-0-	-0-	-0-	305	1	730	2	N	-0-			18
04	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1	1 8		18
05	413	N	413	-0-	-0-	-0-	107	1	306	2	N	-0-			18
06	414	N	414	-0-	-0-	-0-	187	1	227	2	N	-0-			18
07	448	N	448	-0-	-0-	-0-	61	1	387	2	N	-0-			18

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	45	1	995	2	N	-0-			33
03	1147	N	1133	-0-	-14	-0-	334	1	799	2	N	-0-			33
04	1110	N	1054	-0-	-56	-0-	1054	2			N	-0-			33
05	1147	N	570	-0-	-577	-0-	148	1	422	2	N	-0-			33
06	1527	N	1527	-0-	-0-	-0-	690	1	837	2	N	-0-			33
07	1833	N	1833	-0-	-0-	-0-	249	1	1584	2	N	-0-			33

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	38	1	855	2	N	-0-			-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-			-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-			-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	5	1	34	2	N	-0-			-0-

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

02	4457	X	4457	-0-	-0-	-0-	191 3	1 9	4263	2	N	3	2	8		133
03	1526	X	1526	-0-	-0-	-0-	450	1	1076	2	N	-0-				133
04	930	X	898	-0-	-32	-0-	897	2	1	9	N	1	1	8		133
05	961	X	378	-0-	-583	-0-	98	1	280	2	N	-0-				133
06	930	X	899	-0-	-31	-0-	406	1	493	2	N	-0-				133
07	961	X	755	-0-	-206	-0-	103	1	652	2	N	-0-				133

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

02	1605	N	1605	-0-	-0-	-0-	96	1	1509	2	N	-0-				22
03	1776	N	1776	-0-	-0-	-0-	546	1	1230	2	N	-0-				22
04	1650	N	791	-0-	-859	-0-	26	1	765	2	N	-0-				22
05	1767	N	1277	-0-	-490	-0-	355	1	922	2	N	-0-				22
06	2041	N	2041	-0-	-0-	-0-	939	1	1102	2	N	-0-				22
07	1029	N	1029	-0-	-0-	-0-	167	1	862	2	N	-0-				22

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

02	3205	X	3205	-0-	-0-	-0-	121	1	3084	2	Y	-0-				-0-
03	3678	X	3678	-0-	-0-	-0-	151	1	3527	2	Y	-0-				-0-
04	3540	X	2857	-0-	-683	-0-	152	1	2705	2	Y	-0-				-0-
05	3681	X	3681	-0-	-0-	-0-	215	1	3466	2	Y	-0-				-0-
06	3540	X	2794	-0-	-746	-0-	153	1	2641	2	Y	-0-				-0-
07	3658	X	3180	-0-	-478	-0-	214	1	2966	2	Y	-0-				-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

02	560	N	335	-0-	-225	-0-	13	1	322	2	Y	-0-				-0-
03	620	N	426	-0-	-194	-0-	17	1	409	2	Y	-0-				-0-
04	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-				-0-
05	560	N	560	-0-	-0-	-0-	33	1	527	2	Y	-0-				-0-
06	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-				-0-
07	781	N	781	-0-	-0-	-0-	53	1	728	2	Y	-0-				-0-

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

02	852	N	852	-0-	-0-	-0-	36	1	816	2	N	-0-				8
03	984	N	984	-0-	-0-	-0-	290	1	694	2	N	-0-				8
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-				8
05	885	N	885	-0-	-0-	-0-	230	1	655	2	N	-0-				8
06	826	N	826	-0-	-0-	-0-	373	1	453	2	N	-0-				8
07	901	N	901	-0-	-0-	-0-	123	1	778	2	N	-0-				8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	613	-0-	-339	-0-	26	1	587	2	N	-0-					22
03	961	N	631	-0-	-330	-0-	186	1	445	2	N	-0-					22
04	690	N	560	-0-	-130	-0-	559	2	1	9	N	1	1	8			22
05	682	N	458	-0-	-224	-0-	119	1	339	2	N	-0-					22
06	487	N	487	-0-	-0-	-0-	220	1	267	2	N	-0-					22
07	589	N	500	-0-	-89	-0-	68	1	432	2	N	-0-					22

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	-0-	142	1	1445	2	N	-0-					70
03	1953	N	1511	-0-	-442	-0-	96	1	1415	2	N	-0-					70
04	2057	N	2057	-0-	-0-	-0-	126	1	1916	2	N	14					84
							15	9									
05	1767	N	1588	-0-	-179	-0-	1588	2			N	-0-					84
06	2113	N	2113	-0-	-0-	-0-	21	1	2089	2	N	3					87
							3	9									
07	1953	N	1721	-0-	-232	-0-	1721	2			N	-0-					87

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	-0-	61	1	1371	2	N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	301	1	719	2	N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	237	1	673	2	N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	401	1	485	2	N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	123	1	785	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	31	1	704	2	N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	207	1	494	2	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	187	1	533	2	N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	333	1	404	2	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	53	1	338	2	N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	2913	-0-	-811	-0-	193	1	2720	2	N	-0-					-0-
03	4123	X	2667	-0-	-1456	-0-	243	1	2424	2	N	-0-					-0-
04	3990	X	2545	-0-	-1445	-0-	215	1	2329	2	N	1	1	8			-0-
							1	9									
05	3875	X	3248	-0-	-627	-0-	267	1	2981	2	N	-0-					-0-
06	3660	X	3005	-0-	-655	-0-	242	1	2763	2	N	-0-					-0-
07	3224	X	3173	-0-	-51	-0-	276	1	2897	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2437	N	2437	-0-	-0-	-0-	104	1	2333	2	N	-0-					57
03	1295	N	1295	-0-	-0-	-0-	382	1	913	2	N	-0-					57
04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					57
05	1596	N	1596	-0-	-0-	-0-	415	1	1181	2	N	-0-					57
06	2133	N	2133	-0-	-0-	-0-	964	1	1169	2	N	-0-					57
07	2388	N	2388	-0-	-0-	-0-	325	1	2063	2	N	-0-					57

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	5	1	115	2	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	33	1	79	2	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	34	1	97	2	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	58	1	71	2	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	18	1	117	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9359	X	9359	-0-	-0-	-0-	619	1	8737	2	N	3	3	8			-0-
							3	9									
03	6888	X	6888	-0-	-0-	-0-	628	1	6260	2	N	-0-					-0-
04	4860	X	1465	-0-	-3395	-0-	123	1	1340	2	N	2	2	8			-0-
							2	9									
05	9517	X	9517	-0-	-0-	-0-	782	1	8735	2	N	-0-					-0-
06	4860	X	4803	-0-	-57	-0-	387	1	4415	2	N	1	1	7			-0-
							1	9									
07	7615	X	7615	-0-	-0-	-0-	661	1	6954	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	X	8893	-0-	-95	-0-	588	1	8302	2	N	3	3	8			-0-
							3	9									
03	9951	X	8847	-0-	-1104	-0-	807	1	8040	2	N	-0-					-0-
04	9510	X	5438	-0-	-4072	-0-	458	1	4977	2	N	3	3	8			-0-
							3	9									
05	10142	X	10142	-0-	-0-	-0-	833	1	9309	2	N	-0-					-0-
06	9540	X	8745	-0-	-795	-0-	705	1	8039	2	N	1	1	7			-0-
							1	9									
07	9858	X	8685	-0-	-1173	-0-	754	1	7931	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2612	-0-	-440	-0-	173	1	2439	2	N	-0-					-0-
03	3379	X	1111	-0-	-2268	-0-	101	1	1010	2	N	-0-					-0-
04	3270	X	2955	-0-	-315	-0-	249	1	2705	2	N	1	1	8			-0-
							1	9									
05	3379	X	1583	-0-	-1796	-0-	130	1	1453	2	N	-0-					-0-
06	3270	X	1810	-0-	-1460	-0-	146	1	1664	2	N	-0-					-0-
07	3069	X	2326	-0-	-743	-0-	202	1	2124	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3060	-0-	-188	-0-	228	1	2830	2	N	2	2	8			25
							2	9									
03	3596	X	3558	-0-	-38	-0-	353	1	3205	2	N	-0-					25
04	3480	X	3454	-0-	-26	-0-	319	1	3134	2	N	1	1	8			25
							1	9									
05	3596	X	3356	-0-	-240	-0-	304	1	3052	2	N	-0-					25
06	3480	X	3247	-0-	-233	-0-	289	1	2958	2	N	-0-					25
07	3565	X	3085	-0-	-480	-0-	296	1	2789	2	N	-0-					25

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17189	X	17189	-0-	-0-	-0-	1162	1	16021	2	N	5	5	8			-0-
							6	9									
03	13005	X	13005	-0-	-0-	-0-	1215	1	11790	2	N	-0-					-0-
04	16486	X	16486	-0-	-0-	-0-	1418	1	15064	2	N	4	4	8			-0-
							4	9									
05	12387	X	12387	-0-	-0-	-0-	1046	1	11341	2	N	-0-					-0-
06	11850	X	9096	-0-	-2754	-0-	761	1	8334	2	N	1	1	7			-0-
							1	9									
07	12245	X	11841	-0-	-404	-0-	1056	1	10785	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	40	1	713	2	N	-0-					42
03	775	N	744	-0-	-31	-0-	34	1	710	2	N	-0-					42
04	750	N	668	-0-	-82	-0-	12	1	656	2	N	-0-					42
05	837	N	714	-0-	-123	-0-	44	1	670	2	N	-0-					42
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					42
07	815	N	815	-0-	-0-	-0-	25	1	790	2	N	-0-					42

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3397	-0-	-355	-0-	172	1	3224	2	N	1	55	1	1	8	75
							1	9									
03	4154	X	3838	-0-	-316	-0-	1153	1	2685	2	N	-0-					75
04	4080	X	3841	-0-	-239	-0-	11	1	3830	2	N	-0-					75
05	4216	X	3986	-0-	-230	-0-	1060	1	2926	2	N	-0-					75
06	4080	X	3840	-0-	-240	-0-	1752	1	2088	2	N	-0-					75
07	3968	X	3646	-0-	-322	-0-	523	1	3123	2	N	-0-					75

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2728	-0-	-16	-0-	180	1	2548	2	N	-0-					-0-
03	3038	X	3003	-0-	-35	-0-	274	1	2729	2	N	-0-					-0-
04	2940	X	2521	-0-	-419	-0-	213	1	2308	2	N	-0-					-0-
05	3048	X	3048	-0-	-0-	-0-	250	1	2798	2	N	-0-					-0-
06	2925	X	2925	-0-	-0-	-0-	236	1	2689	2	N	-0-					-0-
07	3127	X	3127	-0-	-0-	-0-	272	1	2855	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310

IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
05	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-
06	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
05	2873	N	2873	-0-	-0-	-0-	2554	2	319	9	N	290	20	8			270
06	2388	N	2388	-0-	-0-	-0-	2381	2	7	9	N	6	6	8			270
07	2085	N	2085	-0-	-0-	-0-	2081	2	4	9	N	4	4	8			270

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	360	-0-	-1740	-0-	360	2			N	-0-					-0-
03	2201	N	2098	-0-	-103	-0-	2098	2			N	-0-					-0-
04	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
05	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
06	2040	N	1919	-0-	-121	-0-	1919	2			N	-0-					-0-
07	2325	N	1806	-0-	-519	-0-	1806	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	180	-0-	-212	-0-	180	2			N	-0-					-0-
03	434	N	130	-0-	-304	-0-	130	2			N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	2			N	-0-					-0-
05	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
06	120	N	16	-0-	-104	-0-	16	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	634	-0-	-66	-0-	634	2			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	750	N	608	-0-	-142	-0-	608	2			N	-0-					-0-
07	775	N	493	-0-	-282	-0-	493	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	38	-0-	-158	-0-	38	2			N	-0-					-0-
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
06	1020	N	940	-0-	-80	-0-	940	2			N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	930	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2348	-0-	-60	-0-	2348	2			N	-0-					-0-
03	2707	N	2707	-0-	-0-	-0-	2705	2	2	9	N	2	2	8			-0-
04	2558	N	2558	-0-	-0-	-0-	2556	2	2	9	N	2	2	8			-0-
05	2623	N	2623	-0-	-0-	-0-	2622	2	1	9	N	1	1	8			-0-
06	2610	N	2510	-0-	-100	-0-	2509	2	1	9	N	1	1	8			-0-
07	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
03	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
04	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
05	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
07	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
03	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
04	2951	N	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
05	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
07	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
03	1800	N	1800	-0-	-0-	-0-	1799	2	1	9	N	1	1	8			-0-
04	1770	N	1725	-0-	-45	-0-	1725	2			N	-0-					-0-
05	1798	N	1758	-0-	-40	-0-	1758	2			N	-0-					-0-
06	1740	N	1698	-0-	-42	-0-	1698	2			N	-0-					-0-
07	1798	N	1759	-0-	-39	-0-	1759	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	41	-0-	-491	-0-	41	2			N	-0-					-0-
03	527	N	38	-0-	-489	-0-	38	2			N	-0-					-0-
04	420	N	157	-0-	-263	-0-	157	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	155	N	30	-0-	-125	-0-	30	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2599	N	2575	-0-	-24	-0-	2575	2			N	-0-					-0-
03	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
04	3267	X	3267	-0-	-0-	-0-	3266	2	1	9	N	1	1	8			-0-
05	3399	X	3399	-0-	-0-	-0-	3397	2	2	9	N	2	2	8			-0-
06	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
07	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2383	-0-	-305	-0-	2383	2			N	-0-					-0-
03	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
04	3151	X	3151	-0-	-0-	-0-	3150	2	1	9	N	1	1	8			-0-
05	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
06	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
07	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

02	756	N	689	-0-	-67	-0-	689	2			N	-0-					-0-
03	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	2			N	-0-					-0-
05	775	N	671	-0-	-104	-0-	671	2			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

02	112	N	20	-0-	-92	-0-	20	2			N	-0-					-0-
03	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

02	980	N	839	-0-	-141	-0-	839	2			N	-0-					-0-
03	1085	N	1008	-0-	-77	-0-	1008	2			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
05	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
06	990	N	869	-0-	-121	-0-	869	2			N	-0-					-0-
07	1023	N	811	-0-	-212	-0-	811	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1042	-0-	-1198	-0-	1042	2			N	-0-					-0-
03	2480	X	1457	-0-	-1023	-0-	1457	2			N	-0-					-0-
04	2400	X	1837	-0-	-563	-0-	1837	2			N	-0-					-0-
05	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
06	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
07	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1306	-0-	-206	-0-	1306	2			N	-0-					-0-
03	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
04	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
05	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
07	1736	N	1405	-0-	-331	-0-	1405	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
05	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1651	-0-	-169	-0-	1651	2			N	-0-					-0-
03	1949	N	1949	-0-	-0-	-0-	1947	2	2	9	N	2	2	8			-0-
04	1830	N	1659	-0-	-171	-0-	1656	2	3	9	N	3	3	8			-0-
05	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
06	1890	N	1161	-0-	-729	-0-	1161	2			N	-0-					-0-
07	1705	N	184	-0-	-1521	-0-	184	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4688	X	4688	-0-	-0-	-0-	4688	2			N	-0-					-0-
03	5177	X	4903	-0-	-274	-0-	4903	2			N	-0-					-0-
04	5010	X	4489	-0-	-521	-0-	4489	2			N	-0-					-0-
05	5177	X	4661	-0-	-516	-0-	4661	2			N	-0-					-0-
06	5010	X	3442	-0-	-1568	-0-	3442	2			N	-0-					-0-
07	5177	X	1562	-0-	-3615	-0-	1562	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	34	-0-	-134	-0-	34	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
03	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
05	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
06	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

02	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
03	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
06	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

02	1120	N	975	-0-	-145	-0-	975	2			N	-0-					-0-
03	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1085	N	1011	-0-	-74	-0-	1011	2			N	-0-					-0-
06	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
07	3100	N	4467	-0-	1367	1367	4467	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	1841	2	3	9	N	3	3	8			-0-
04	1920	N	1920	-0-	-0-	-0-	1916	2	4	9	N	4	4	8			-0-
05	1958	N	1958	-0-	-0-	-0-	1956	2	2	9	N	2	2	8			-0-
06	1816	N	1816	-0-	-0-	-0-	1815	2	1	9	N	1	1	8			-0-
07	1867	N	1867	-0-	-0-	-0-	1866	2	1	9	N	1	1	8			-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
05	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
07	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

02	112	N	107	-0-	-5	-0-	107	2			N	-0-					25
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					25
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					25
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					25
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					25
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					25

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

02	1540	N	1443	-0-	-97	-0-	1443	2			N	-0-					-0-
03	2149	N	2149	-0-	-0-	-0-	2145	2	4	9	N	4	4	8			-0-
04	2475	N	2475	-0-	-0-	-0-	2473	2	2	9	N	2	2	8			-0-
05	2800	N	2800	-0-	-0-	-0-	2798	2	2	9	N	2	2	8			-0-
06	3000	N	3020	-0-	20	20	3018	2	2	9	N	2	2	8			-0-
07	3036	N	3016	-0-	-20	-0-	3014	2	2	9	N	2	2	8			-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

02	364	N	202	-0-	-162	-0-	202	2			N	-0-					-0-
03	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
04	210	N	116	-0-	-94	-0-	116	2			N	-0-					-0-
05	217	N	117	-0-	-100	-0-	117	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

02	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
03	1710	N	1710	-0-	-0-	-0-	1706	2	4	9	N	4	4	8			-0-
04	1601	N	1601	-0-	-0-	-0-	1597	2	4	9	N	4	4	8			-0-
05	1582	N	1582	-0-	-0-	-0-	1580	2	2	9	N	2	2	8			-0-
06	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	N	1	1	8			-0-
07	2196	N	2196	-0-	-0-	-0-	2195	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	496	N	376	-0-	-120	-0-	376	2			N	-0-					-0-

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
04	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
06	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	477	2	18	9	N	16	16	8			-0-
04	553	N	553	-0-	-0-	-0-	542	2	11	9	N	10	10	8			-0-
05	683	N	683	-0-	-0-	-0-	677	2	6	9	N	5	5	8			-0-
06	497	N	497	-0-	-0-	-0-	493	2	4	9	N	4	4	8			-0-
07	403	N	387	-0-	-16	-0-	381	2	6	9	N	5	5	8			-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
03	2530	N	2530	-0-	-0-	-0-	2529	2	1	9	N	1	1	8			-0-
04	2430	N	2430	-0-	-0-	-0-	2429	2	1	9	N	1	1	8			-0-
05	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
06	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
07	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					27
03	833	N	833	-0-	-0-	-0-	821	2	12	9	N	11	1	8			37
04	873	N	873	-0-	-0-	-0-	765	2	108	9	N	98					135
05	904	N	904	-0-	-0-	-0-	798	2	106	9	N	96	180	1	1	8	50
06	855	N	855	-0-	-0-	-0-	851	2	4	9	N	4	1	8			53
07	865	N	865	-0-	-0-	-0-	824	2	41	9	N	37					90

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
05	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
06	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
03	1984	N	1742	-0-	-242	-0-	1742	2			N	-0-					-0-
04	1830	N	1471	-0-	-359	-0-	1471	2			N	-0-					-0-
05	1643	N	1408	-0-	-235	-0-	1408	2			N	-0-					-0-
06	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
07	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	899	N	125	-0-	-774	-0-	125	2			N	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
05	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
06	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
07	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
03	1749	N	1749	-0-	-0-	-0-	1747	2	2	9	N	2	2	8			-0-
04	1320	N	1079	-0-	-241	-0-	1078	2	1	9	N	1	1	8			-0-
05	1400	N	1400	-0-	-0-	-0-	1399	2	1	9	N	1	1	8			-0-
06	1471	N	1471	-0-	-0-	-0-	1470	2	1	9	N	1	1	8			-0-
07	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2371	-0-	-9	-0-	2371	2			N	-0-					-0-
03	2666	N	2636	-0-	-30	-0-	2636	2			N	-0-					-0-
04	2810	N	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
05	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
06	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
07	2666	N	2614	-0-	-52	-0-	2614	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					-0-
03	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
04	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					-0-
05	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
06	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
07	4244	X	4244	-0-	-0-	-0-	4243	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
04	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
05	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
06	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
07	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	455	-0-	-49	-0-	455	2			Y	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	2			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
*06	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-
07	496	N	411	-0-	-85	-0-	411	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
03	1674	N	1619	-0-	-55	-0-	1618	2	1	9	N	1	1	8			-0-
04	1615	N	1615	-0-	-0-	-0-	1614	2	1	9	N	1	1	8			-0-
05	1705	N	1604	-0-	-101	-0-	1604	2			N	-0-					-0-
06	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
07	1674	N	1581	-0-	-93	-0-	1581	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
04	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
05	713	N	607	-0-	-106	-0-	607	2			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	846	-0-	-50	-0-	846	2			N	-0-					-0-
03	1085	N	878	-0-	-207	-0-	878	2			N	-0-					-0-
04	990	N	818	-0-	-172	-0-	818	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	840	N	814	-0-	-26	-0-	814	2			N	-0-					-0-
07	837	N	814	-0-	-23	-0-	814	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
06	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
03	4329	X	4329	-0-	-0-	-0-	4329	2			N	-0-					-0-
04	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
05	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-
06	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
07	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	990	N	815	-0-	-175	-0-	815	2			N	-0-					-0-
05	1023	N	692	-0-	-331	-0-	692	2			N	-0-					-0-
06	990	N	849	-0-	-141	-0-	849	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					242
03	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					242
04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					242
05	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					242
06	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					242
07	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
03	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	82	-0-	-58	-0-	82	2			N	-0-					-0-
03	279	N	81	-0-	-198	-0-	81	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	501	-0-	-199	-0-	501	2			N	-0-					-0-
03	713	N	483	-0-	-230	-0-	483	2			N	-0-					-0-
04	660	N	555	-0-	-105	-0-	555	2			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1250	-0-	-542	-0-	1250	2			N	-0-					-0-
03	1888	N	1888	-0-	-0-	-0-	1886	2	2	9	N	2	2	8			-0-
04	1590	N	1477	-0-	-113	-0-	1476	2	1	9	N	1	1	8			-0-
05	1476	N	1476	-0-	-0-	-0-	1475	2	1	9	N	1	1	8			-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	2097	N	2097	-0-	-0-	-0-	2096	2	1	9	N	1	1	8			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

02	336	N	287	-0-	-49	-0-	287	2			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
04	360	N	230	-0-	-130	-0-	230	2			N	-0-					-0-
05	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

02	3108	X	2570	-0-	-538	-0-	2570	2			N	-0-					-0-
03	4025	X	4025	-0-	-0-	-0-	4001	2	24	9	N	22	22	8			-0-
04	3090	X	3055	-0-	-35	-0-	3043	2	12	9	N	11	11	8			-0-
05	3465	X	3465	-0-	-0-	-0-	3453	2	12	9	N	11	11	8			-0-
06	3510	X	3406	-0-	-104	-0-	3397	2	9	9	N	8	8	8			-0-
07	3627	X	3428	-0-	-199	-0-	3421	2	7	9	N	6	6	8			-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

02	560	N	559	-0-	-1	-0-	559	2			N	-0-					58
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					58
04	510	N	490	-0-	-20	-0-	490	2			N	-0-					58
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					58
06	690	N	608	-0-	-82	-0-	608	2			N	-0-					58
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	233	-0-	-47	-0-	233	2			N	-0-					-0-
03	310	N	149	-0-	-161	-0-	149	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	645	2	4	9	N	4	4	8			-0-
05	643	N	643	-0-	-0-	-0-	640	2	3	9	N	3	3	8			-0-
06	150	N	87	-0-	-63	-0-	87	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

02	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
03	2315	N	2315	-0-	-0-	-0-	2312	2	3	9	N	3	3	8			-0-
04	2451	N	2451	-0-	-0-	-0-	2448	2	3	9	N	3	3	8			-0-
05	2496	N	2496	-0-	-0-	-0-	2494	2	2	9	N	2	2	8			-0-
06	2324	N	2324	-0-	-0-	-0-	2323	2	1	9	N	1	1	8			-0-
07	2301	N	2301	-0-	-0-	-0-	2300	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

02	6850	X	6850	-0-	-0-	-0-	6850	2			N	-0-					-0-
03	8500	X	8500	-0-	-0-	-0-	8500	2			N	-0-					-0-
04	8688	X	8688	-0-	-0-	-0-	8688	2			N	-0-					-0-
05	8422	X	8422	-0-	-0-	-0-	8422	2			N	-0-					-0-
06	8497	X	8497	-0-	-0-	-0-	8497	2			N	-0-					-0-
07	9119	X	9119	-0-	-0-	-0-	9119	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
03	2054	N	2054	-0-	-0-	-0-	2045	2	9	9	N	8	8	8			-0-
04	1891	N	1891	-0-	-0-	-0-	1883	2	8	9	N	7	7	8			-0-
05	1891	N	1859	-0-	-32	-0-	1853	2	6	9	N	5	5	8			-0-
06	1830	N	1718	-0-	-112	-0-	1716	2	2	9	N	2	2	8			-0-
07	1891	N	1808	-0-	-83	-0-	1806	2	2	9	N	2	2	8			-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/06/2025

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
05	1054	N	846	-0-	-208	-0-	846	2			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	1085	N	923	-0-	-162	-0-	923	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1498	-0-	-210	-0-	1498	2			N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
05	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
06	1860	N	1834	-0-	-26	-0-	1834	2			N	-0-					-0-
07	2046	N	1157	-0-	-889	-0-	1157	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
03	1612	N	1582	-0-	-30	-0-	1582	2			N	-0-					-0-
04	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
05	1581	N	1517	-0-	-64	-0-	1517	2			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
07	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
03	2862	X	2862	-0-	-0-	-0-	2852	2	10	9	N	9	9	8			-0-
04	2906	X	2906	-0-	-0-	-0-	2896	2	10	9	N	9	9	8			-0-
05	3026	X	3026	-0-	-0-	-0-	3019	2	7	9	N	6	6	8			-0-
06	2973	X	2973	-0-	-0-	-0-	2969	2	4	9	N	4	4	8			-0-
07	2935	N	2935	-0-	-0-	-0-	2932	2	3	9	N	3	3	8			-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 01/18/2025 TOTAL DEPTH 12465 PERF.11024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
03	961	N	541	-0-	-420	-0-	541	2			N	-0-					-0-
04	930	N	284	-0-	-646	-0-	284	2			N	-0-					-0-
05	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

02	868	X	657	-0-	-211	-0-	657	2			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
05	713	N	147	-0-	-566	-0-	147	2			N	-0-					-0-
06	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
07	3100	N	4229	-0-	1129	1129	4229	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

02	2072	N	1378	-0-	-694	-0-	1378	2			N	-0-					-0-
03	2232	N	1587	-0-	-645	-0-	1585	2	2	9	N	2	2	8			-0-
04	1680	N	1626	-0-	-54	-0-	1626	2			N	-0-					-0-
05	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
06	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1	1	8			-0-
07	2092	N	2092	-0-	-0-	-0-	2090	2	2	9	N	2	2	8			-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

02	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
03	2235	X	2235	-0-	-0-	-0-	2231	2	4	9	N	4	4	8			-0-
04	1873	X	1873	-0-	-0-	-0-	1870	2	3	9	N	3	3	8			-0-
05	1860	X	1731	-0-	-129	-0-	1729	2	2	9	N	2	2	8			-0-
06	1800	X	1693	-0-	-107	-0-	1692	2	1	9	N	1	1	8			-0-
07	1860	X	1700	-0-	-160	-0-	1699	2	1	9	N	1	1	8			-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

02	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
03	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
04	2532	X	2532	-0-	-0-	-0-	2530	2	2	9	N	2	2	8			-0-
05	2748	X	2748	-0-	-0-	-0-	2745	2	3	9	N	3	3	8			-0-
06	3000	N	3005	-0-	5	5	3004	2	1	9	N	1	1	8			-0-
07	3100	N	3210	-0-	110	115	3210	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

02	2800	X	1799	-0-	-1001	-0-	1799	2			Y	-0-					-0-
03	3100	X	2181	-0-	-919	-0-	2180	2	1	9	Y	1	1	8			-0-
04	2190	X	2064	-0-	-126	-0-	2063	2	1	9	Y	1	1	8			-0-
05	2361	X	2361	-0-	-0-	-0-	2361	2			Y	-0-					-0-
*06	2100	X	1691	-0-	-409	-0-	1691	2			Y	-0-					-0-
07	2170	X	74	-0-	-2096	-0-	74	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

02	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	Y	1	1	8			-0-
05	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
*06	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2823	-0-	23	1289	2823	2			N	-0-					-0-
03	4064	X	2775	-0-	-1289	-0-	2775	2			N	-0-					-0-
04	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
05	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
06	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
07	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	444	-0-	-60	-0-	444	2			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
07	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3941	-0-	1141	2699	3941	2			Y	-0-					-0-
03	7109	X	4410	-0-	-2699	-0-	4409	2	1	9	Y	1	1	8			-0-
04	4292	X	4292	-0-	-0-	-0-	4291	2	1	9	Y	1	1	8			-0-
05	3918	X	3918	-0-	-0-	-0-	3918	2			Y	-0-					-0-
*06	4014	X	4014	-0-	-0-	-0-	4014	2			Y	-0-					-0-
07	4143	X	4143	-0-	-0-	-0-	4143	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	58	-0-	-138	-0-	58	2			Y	-0-					-0-
03	217	N	64	-0-	-153	-0-	64	2			Y	-0-					-0-
04	210	N	97	-0-	-113	-0-	97	2			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
04	3000	N	12971	-0-	9971	9971	12971	2			N	-0-					-0-
05	3100	N	16607	-0-	13507	23478	16607	2			N	-0-					-0-
06	3000	N	7190	-0-	4190	27668	7190	2			N	-0-					-0-
07	31779	X	4111	-0-	-27668	-0-	4111	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	660	N	318	-0-	-342	-0-	318	2			N	-0-					-0-
05	682	N	342	-0-	-340	-0-	342	2			N	-0-					-0-
06	1598	N	1598	-0-	-0-	-0-	1597	2	1	9	N	1	1	8			-0-
07	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	N	1	1	8			-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
04	840	N	731	-0-	-109	-0-	731	2			N	-0-					-0-
05	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-
06	780	N	669	-0-	-111	-0-	669	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	563	-0-	-25	-0-	563	2			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
04	600	N	597	-0-	-3	-0-	597	2			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	680	-0-	-1168	-0-	680	2			N	-0-					-0-
03	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
04	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
06	1620	N	1618	-0-	-2	-0-	1618	2			N	-0-					-0-
07	2046	N	1721	-0-	-325	-0-	1721	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1185	-0-	-159	-0-	1185	2			N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
06	1560	N	960	-0-	-600	-0-	960	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					-0-
04	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
07	1488	N	1073	-0-	-415	-0-	1073	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

02	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
06	1020	N	990	-0-	-30	-0-	990	2			N	-0-					-0-
07	1054	N	1040	-0-	-14	-0-	1040	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
05	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

02	1988	N	1354	-0-	-634	-0-	1354	2			N	-0-					-0-
03	1953	N	1827	-0-	-126	-0-	1826	2	1	9	N	1	1	8			-0-
04	1746	N	1746	-0-	-0-	-0-	1745	2	1	9	N	1	1	8			-0-
05	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
06	1770	N	1688	-0-	-82	-0-	1688	2			N	-0-					-0-
07	1798	N	950	-0-	-848	-0-	950	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

02	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
03	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
05	2108	N	2100	-0-	-8	-0-	2100	2			N	-0-					-0-
06	2040	N	2039	-0-	-1	-0-	2039	2			N	-0-					-0-
07	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3195	-0-	-25	-0-	3195	2			N	-0-					-0-
03	3565	X	3134	-0-	-431	-0-	3133	2	1	9	N	1	1	8			-0-
04	3450	X	3209	-0-	-241	-0-	3208	2	1	9	N	1	1	8			-0-
05	3565	X	2854	-0-	-711	-0-	2854	2			N	-0-					-0-
06	3933	X	3933	-0-	-0-	-0-	3933	2			N	-0-					-0-
07	3534	X	3036	-0-	-498	-0-	3036	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

02	1540	N	1198	-0-	-342	-0-	1198	2			N	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1769	2	4	9	N	4	4	8			-0-
04	1921	N	1921	-0-	-0-	-0-	1918	2	3	9	N	3	3	8			-0-
05	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2	2	8			-0-
06	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	N	1	1	8			-0-
07	1955	N	1955	-0-	-0-	-0-	1954	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

02	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

02	1988	N	1933	-0-	-55	-0-	1933	2			N	-0-					-0-
03	2723	N	2723	-0-	-0-	-0-	2721	2	2	9	N	2	2	8			-0-
04	2352	N	2352	-0-	-0-	-0-	2351	2	1	9	N	1	1	8			-0-
05	2521	N	2521	-0-	-0-	-0-	2520	2	1	9	N	1	1	8			-0-
06	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
07	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

02	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

02	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
03	1240	N	932	-0-	-308	-0-	930	2	2	9	N	2	2	8			-0-
04	990	N	733	-0-	-257	-0-	730	2	3	9	N	3	3	8			-0-
05	1085	N	1024	-0-	-61	-0-	1021	2	3	9	N	3	3	8			-0-
06	912	N	912	-0-	-0-	-0-	911	2	1	9	N	1	1	8			-0-
07	882	N	882	-0-	-0-	-0-	881	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
04	1290	N	1240	-0-	-50	-0-	1240	2			N	-0-					-0-
05	1364	N	972	-0-	-392	-0-	972	2			N	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

02	700	N	692	-0-	-8	-0-	692	2			N	-0-					-0-
03	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
05	775	N	762	-0-	-13	-0-	762	2			N	-0-					-0-
06	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

02	476	N	185	-0-	-291	-0-	185	2			N	-0-					-0-
03	527	N	200	-0-	-327	-0-	200	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	616	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2256	X	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
03	2773	X	2773	-0-	-0-	-0-	2772	2	1	9	Y	1	1	8			-0-
04	2535	X	2535	-0-	-0-	-0-	2533	2	2	9	Y	2	2	8			-0-
05	2557	X	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
*06	2345	X	2345	-0-	-0-	-0-	2345	2			Y	-0-					-0-
07	2536	X	2536	-0-	-0-	-0-	2536	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	982	2	1	9	N	1	1	8			-0-
04	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	N	1	1	8			-0-
05	1240	N	1042	-0-	-198	-0-	1041	2	1	9	N	1	1	8			-0-
06	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
07	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	79	-0-	-1013	-0-	79	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2197	-0-	-323	-0-	2197	2			N	-0-					-0-
03	2759	N	2708	-0-	-51	-0-	2708	2			N	-0-					-0-
04	2670	N	2467	-0-	-203	-0-	2467	2			N	-0-					-0-
05	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
06	2610	N	2455	-0-	-155	-0-	2455	2			N	-0-					-0-
07	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1227	-0-	-5	-0-	1227	2			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1498	2	1	9	N	1	1	8			-0-
04	1410	N	1231	-0-	-179	-0-	1230	2	1	9	N	1	1	8			-0-
05	1364	N	1325	-0-	-39	-0-	1325	2			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2958	-0-	-934	-0-	2958	2			N	-0-					-0-
03	4047	X	4047	-0-	-0-	-0-	4046	2	1	9	N	1	1	8			-0-
04	3600	X	3264	-0-	-336	-0-	3263	2	1	9	N	1	1	8			-0-
05	3486	X	3486	-0-	-0-	-0-	3485	2	1	9	N	1	1	8			-0-
06	3930	X	3524	-0-	-406	-0-	3524	2			N	-0-					-0-
07	4061	X	3636	-0-	-425	-0-	3636	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

02	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
03	3151	X	3151	-0-	-0-	-0-	3145	2	6	9	N	5	5	8			-0-
04	3012	X	3012	-0-	-0-	-0-	3004	2	8	9	N	7	7	8			-0-
05	2964	X	2964	-0-	-0-	-0-	2962	2	2	9	N	2	2	8			-0-
06	2839	X	2839	-0-	-0-	-0-	2837	2	2	9	N	2	2	8			-0-
07	3036	X	3036	-0-	-0-	-0-	3034	2	2	9	N	2	2	8			-0-

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	210	N	94	-0-	-116	-0-	94	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

02	1568	N	1398	-0-	-170	-0-	1398	2			N	-0-					-0-
03	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
04	2100	N	1544	-0-	-556	-0-	1544	2			N	-0-					-0-
05	1550	N	683	-0-	-867	-0-	683	2			N	-0-					-0-
06	1830	N	818	-0-	-1012	-0-	818	2			N	-0-					-0-
07	1581	N	930	-0-	-651	-0-	930	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

02	1372	X	794	-0-	-578	-0-	794	2			N	-0-					-0-
03	1519	X	898	-0-	-621	-0-	898	2			N	-0-					-0-
04	1260	N	790	-0-	-470	-0-	790	2			N	-0-					-0-
05	868	N	784	-0-	-84	-0-	784	2			N	-0-					-0-
06	870	N	538	-0-	-332	-0-	538	2			N	-0-					-0-
07	806	N	528	-0-	-278	-0-	528	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

02	1036	N	635	-0-	-401	-0-	635	2			N	-0-					-0-
03	1674	N	1025	-0-	-649	-0-	1024	2	1	9	N	1	1	8			-0-
04	1410	N	954	-0-	-456	-0-	953	2	1	9	N	1	1	8			-0-
05	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1	1	8			-0-
06	990	N	614	-0-	-376	-0-	614	2			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

02	2800	N	3335	-0-	535	535	3335	2			Y	-0-					-0-
03	1817	N	1282	-0-	-535	-0-	1282	2			Y	-0-					-0-
04	2880	N	969	-0-	-1911	-0-	969	2			Y	-0-					-0-
05	3007	X	1458	-0-	-1549	-0-	1458	2			Y	-0-					-0-
*06	2910	X	1101	-0-	-1809	-0-	1101	2			Y	-0-					-0-
07	3007	X	701	-0-	-2306	-0-	701	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

02	1036	N	986	-0-	-50	-0-	986	2			N	-0-					-0-
03	1116	N	877	-0-	-239	-0-	876	2	1	9	N	1	1	8			-0-
04	900	N	772	-0-	-128	-0-	771	2	1	9	N	1	1	8			-0-
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
03	1023	N	734	-0-	-289	-0-	734	2			N	-0-					-0-
04	990	N	636	-0-	-354	-0-	636	2			N	-0-					-0-
05	1023	N	636	-0-	-387	-0-	636	2			N	-0-					-0-
06	720	N	643	-0-	-77	-0-	643	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

02	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
03	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
04	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
05	2139	N	1487	-0-	-652	-0-	1487	2			N	-0-					-0-
06	2070	N	1567	-0-	-503	-0-	1567	2			N	-0-					-0-
07	2139	N	1830	-0-	-309	-0-	1830	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

02	1064	N	754	-0-	-310	-0-	754	2			N	-0-					-0-
03	1922	N	724	-0-	-1198	-0-	724	2			N	-0-					-0-
04	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
05	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
07	2139	N	1525	-0-	-614	-0-	1525	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

02	4990	X	3471	-0-	-1519	-0-	3471	2			N	-0-					-0-
03	2542	X	2512	-0-	-30	-0-	2512	2			N	-0-					-0-
04	2460	X	1956	-0-	-504	-0-	1956	2			N	-0-					-0-
05	2542	X	2086	-0-	-456	-0-	2086	2			N	-0-					-0-
06	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
07	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1152	-0-	-80	-0-	1149	2	3	9	N	3	3	8			-0-
03	1395	N	1329	-0-	-66	-0-	1326	2	3	9	N	3	3	8			-0-
04	1395	N	1395	-0-	-0-	-0-	1393	2	2	9	N	2	2	8			-0-
05	1523	N	1523	-0-	-0-	-0-	1522	2	1	9	N	1	1	8			-0-
06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
07	1457	N	1401	-0-	-56	-0-	1400	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
03	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
04	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
03	2762	N	2762	-0-	-0-	-0-	2760	2	2	9	N	2	2	8			-0-
04	2169	N	2169	-0-	-0-	-0-	2167	2	2	9	N	2	2	8			-0-
05	2203	N	2203	-0-	-0-	-0-	2202	2	1	9	N	1	1	8			-0-
06	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1711	-0-	-949	-0-	1711	2			N	-0-					-0-
03	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
04	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
05	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
06	2850	X	1885	-0-	-965	-0-	1885	2			N	-0-					-0-
07	2945	X	1488	-0-	-1457	-0-	1488	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
03	1953	N	1760	-0-	-193	-0-	1760	2			N	-0-					-0-
04	1740	N	1660	-0-	-80	-0-	1660	2			N	-0-					-0-
05	1829	N	1766	-0-	-63	-0-	1766	2			N	-0-					-0-
06	1710	N	1613	-0-	-97	-0-	1613	2			N	-0-					-0-
07	1705	N	1400	-0-	-305	-0-	1400	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	610	-0-	-174	-0-	610	2			N	-0-					-0-
03	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-
04	1050	N	902	-0-	-148	-0-	902	2			N	-0-					-0-
05	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
06	1990	N	1990	-0-	-0-	-0-	1989	2	1	9	N	1	1	8			-0-
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	985	2	1	9	N	1	1	8			-0-
04	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
05	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	165	-0-	-367	-0-	165	2			N	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	279	N	3	-0-	-276	-0-	3	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
03	961	N	893	-0-	-68	-0-	891	2	2	9	N	2	2	8			-0-
04	990	N	928	-0-	-62	-0-	926	2	2	9	N	2	2	8			-0-
05	1085	N	783	-0-	-302	-0-	782	2	1	9	N	1	1	8			-0-
06	916	N	916	-0-	-0-	-0-	915	2	1	9	N	1	1	8			-0-
07	961	N	938	-0-	-23	-0-	937	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1812	-0-	-288	-0-	1812	2			N	-0-					-0-
03	2356	N	2037	-0-	-319	-0-	2037	2			N	-0-					-0-
04	2040	N	1883	-0-	-157	-0-	1883	2			N	-0-					-0-
05	2015	N	1935	-0-	-80	-0-	1935	2			N	-0-					-0-
06	1980	N	1859	-0-	-121	-0-	1859	2			N	-0-					-0-
07	1953	N	1944	-0-	-9	-0-	1944	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1890	-0-	-98	-0-	1890	2			Y	-0-					-0-
03	2201	N	422	-0-	-1779	-0-	422	2			Y	-0-					-0-
04	3000	N	3095	-0-	95	95	3095	2			Y	-0-					-0-
05	3100	N	3059	-0-	-41	54	3059	2			Y	-0-					-0-
*06	3000	N	3185	-0-	185	239	3185	2			Y	-0-					-0-
07	3465	X	3226	-0-	-239	-0-	3226	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

02	924	N	697	-0-	-227	-0-	697	2			N	-0-					-0-
03	837	N	657	-0-	-180	-0-	655	2	2	9	N	2	2	8			-0-
04	1319	N	1319	-0-	-0-	-0-	1318	2	1	9	N	1	1	8			-0-
05	1351	N	1351	-0-	-0-	-0-	1350	2	1	9	N	1	1	8			-0-
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	3100	N	6883	-0-	3783	3783	6881	2	2	9	N	2	2	8			-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

02	364	N	210	-0-	-154	-0-	210	2			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
05	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
06	1470	N	1240	-0-	-230	-0-	1240	2			N	-0-					-0-
07	1519	N	1339	-0-	-180	-0-	1338	2	1	9	N	1	1	8			-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

02	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
03	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
04	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
05	2294	N	2187	-0-	-107	-0-	2187	2			N	-0-					-0-
06	2220	N	1355	-0-	-865	-0-	1355	2			N	-0-					-0-
07	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

02	2548	X	1008	-0-	-1540	-0-	1008	2			N	-0-					-0-
03	2821	X	1377	-0-	-1444	-0-	1377	2			N	-0-					-0-
04	2730	X	1240	-0-	-1490	-0-	1240	2			N	-0-					-0-
05	2077	X	883	-0-	-1194	-0-	883	2			N	-0-					-0-
06	1320	X	842	-0-	-478	-0-	842	2			N	-0-					-0-
07	1364	X	1042	-0-	-322	-0-	1039	2	3	9	N	3	3	8			-0-

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	91	-0-	-77	-0-	91	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	10	-0-	-170	-0-	10	2			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	880	-0-	-576	-0-	880	2			N	-0-					-0-
03	1612	N	857	-0-	-755	-0-	857	2			N	-0-					-0-
04	1110	N	799	-0-	-311	-0-	799	2			N	-0-					-0-
05	961	N	832	-0-	-129	-0-	832	2			N	-0-					-0-
06	840	N	817	-0-	-23	-0-	817	2			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
03	2660	N	2660	-0-	-0-	-0-	2656	2	4	9	N	4	4	8			-0-
04	2217	N	2217	-0-	-0-	-0-	2214	2	3	9	N	3	3	8			-0-
05	2344	N	2344	-0-	-0-	-0-	2342	2	2	9	N	2	2	8			-0-
06	2220	N	1810	-0-	-410	-0-	1809	2	1	9	N	1	1	8			-0-
07	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	631	2	1	9	N	1	1	8			-0-
04	750	N	509	-0-	-241	-0-	509	2			N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	541	-0-	-131	-0-	541	2			N	-0-					-0-
03	651	N	92	-0-	-559	-0-	92	2			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
03	1395	N	1206	-0-	-189	-0-	1206	2			Y	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1622	2	1	9	Y	1	1	8			-0-
05	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					-0-
*06	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
07	1395	N	1110	-0-	-285	-0-	1110	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
03	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
06	1110	N	1024	-0-	-86	-0-	1024	2			N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2951	-0-	-73	-0-	2951	2			N	-0-					-0-
03	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
04	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
05	3255	X	2641	-0-	-614	-0-	2641	2			N	-0-					-0-
06	3150	X	2833	-0-	-317	-0-	2833	2			N	-0-					-0-
07	3255	X	2925	-0-	-330	-0-	2925	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
03	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
04	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
05	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
06	1920	N	1870	-0-	-50	-0-	1870	2			N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	365	-0-	-139	-0-	365	2			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
04	510	N	442	-0-	-68	-0-	442	2			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	877	-0-	-1111	-0-	877	2			N	-0-					-0-
03	2201	X	905	-0-	-1296	-0-	905	2			N	-0-					-0-
04	2130	X	1019	-0-	-1111	-0-	1019	2			N	-0-					-0-
05	2201	X	1339	-0-	-862	-0-	1336	2	3	9	N	3	3	8			-0-
06	1343	X	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			-0-
07	1854	X	1854	-0-	-0-	-0-	1853	2	1	9	N	1	1	8			-0-

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					1
03	1866	N	1866	-0-	-0-	-0-	1865	2	1	9	N	1	1	8			1
04	1772	N	1772	-0-	-0-	-0-	1771	2	1	9	N	1	1	8			1
05	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					1
06	1740	N	1600	-0-	-140	-0-	1599	2	1	9	N	1	1	8			1
07	1848	N	1848	-0-	-0-	-0-	1847	2	1	9	N	1	1	8			1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1476	-0-	-92	-0-	1476	2			N	-0-					-0-
03	1798	N	1212	-0-	-586	-0-	1211	2	1	9	N	1	1	8			-0-
04	1620	N	1129	-0-	-491	-0-	1128	2	1	9	N	1	1	8			-0-
05	1643	N	1626	-0-	-17	-0-	1625	2	1	9	N	1	1	8			-0-
06	2997	N	2997	-0-	-0-	-0-	2996	2	1	9	N	1	1	8			-0-
07	2992	N	2992	-0-	-0-	-0-	2991	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
03	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
04	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
05	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
06	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
07	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2107	-0-	-245	-0-	2107	2			N	-0-					-0-
03	2698	N	2698	-0-	-0-	-0-	2690	2	8	9	N	7	7	8			-0-
04	2520	N	2472	-0-	-48	-0-	2472	2			N	-0-					-0-
05	2706	N	2706	-0-	-0-	-0-	2562	2	144	9	N	131	131	8			-0-
06	2610	N	2566	-0-	-44	-0-	2470	2	96	9	N	87	87	8			-0-
07	2542	N	2098	-0-	-444	-0-	2043	2	55	9	N	50	50	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2522	-0-	-110	-0-	2522	2			N	-0-					-0-
03	3808	X	3808	-0-	-0-	-0-	3806	2	2	9	N	2	2	8			-0-
04	2820	X	2610	-0-	-210	-0-	2610	2			N	-0-					-0-
05	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
06	3210	X	2801	-0-	-409	-0-	2800	2	1	9	N	1	1	8			-0-
07	3317	X	2777	-0-	-540	-0-	2776	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
03	2356	X	2072	-0-	-284	-0-	2072	2			N	-0-					-0-
04	2280	X	1910	-0-	-370	-0-	1910	2			N	-0-					-0-
05	2356	X	2104	-0-	-252	-0-	2104	2			N	-0-					-0-
06	2280	X	2118	-0-	-162	-0-	2118	2			N	-0-					-0-
07	2356	X	2103	-0-	-253	-0-	2103	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1196	-0-	-120	-0-	1196	2			N	-0-					-0-
03	1426	N	1418	-0-	-8	-0-	1418	2			N	-0-					-0-
04	1440	N	1420	-0-	-20	-0-	1420	2			N	-0-					-0-
05	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
07	1457	N	1455	-0-	-2	-0-	1455	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
03	1929	N	1929	-0-	-0-	-0-	1928	2	1	9	N	1	1	8			-0-
04	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	N	1	1	8			-0-
05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
06	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
07	1883	N	1883	-0-	-0-	-0-	1882	2	1	9	N	1	1	8			-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	626	-0-	-1614	-0-	626	2			N	-0-					-0-
03	2480	X	895	-0-	-1585	-0-	895	2			N	-0-					-0-
04	810	X	773	-0-	-37	-0-	773	2			N	-0-					-0-
05	837	X	786	-0-	-51	-0-	786	2			N	-0-					-0-
06	870	X	775	-0-	-95	-0-	775	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1129	-0-	-495	-0-	1129	2			N	-0-					-0-
03	2693	N	2693	-0-	-0-	-0-	2692	2	1	9	N	1	1	8			-0-
04	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	N	3	3	8			-0-
05	2245	N	2245	-0-	-0-	-0-	2243	2	2	9	N	2	2	8			-0-
06	2130	N	2099	-0-	-31	-0-	2098	2	1	9	N	1	1	8			-0-
07	2201	N	2075	-0-	-126	-0-	2074	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	375	-0-	-129	-0-	375	2			N	-0-					-0-
03	558	N	378	-0-	-180	-0-	378	2			N	-0-					-0-
04	540	N	335	-0-	-205	-0-	335	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
06	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
03	1116	N	900	-0-	-216	-0-	898	2	2	9	N	2	2	8			-0-
04	850	N	850	-0-	-0-	-0-	848	2	2	9	N	2	2	8			-0-
05	899	N	530	-0-	-369	-0-	529	2	1	9	N	1	1	8			-0-
06	870	N	307	-0-	-563	-0-	306	2	1	9	N	1	1	8			-0-
07	868	N	847	-0-	-21	-0-	846	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	2015	N	206	-0-	-1809	-0-	206	2			N	-0-					-0-
04	1470	N	704	-0-	-766	-0-	704	2			N	-0-					-0-
05	806	N	431	-0-	-375	-0-	431	2			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	713	N	295	-0-	-418	-0-	295	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1457	2	7	9	N	6	6	8			-0-
04	1922	N	1922	-0-	-0-	-0-	1916	2	6	9	N	5	5	8			-0-
05	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	N	3	3	8			-0-
06	2042	N	2042	-0-	-0-	-0-	2041	2	1	9	N	1	1	8			-0-
07	2366	N	2366	-0-	-0-	-0-	2364	2	2	9	N	2	2	8			-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
03	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
04	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
05	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
06	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
07	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	708	-0-	-132	-0-	708	2			N	-0-					-0-
03	930	N	675	-0-	-255	-0-	666	2	9	9	N	8	8	8			-0-
04	840	N	830	-0-	-10	-0-	826	2	4	9	N	4	4	8			-0-
05	1021	N	1021	-0-	-0-	-0-	1018	2	3	9	N	3	3	8			-0-
06	1033	N	1033	-0-	-0-	-0-	1032	2	1	9	N	1	1	8			-0-
07	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
03	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
04	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
05	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
06	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
07	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
03	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
04	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					-0-
05	2263	X	1130	-0-	-1133	-0-	1130	2			N	-0-					-0-
06	2190	X	1361	-0-	-829	-0-	1361	2			N	-0-					-0-
07	2263	X	1072	-0-	-1191	-0-	1072	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					-0-
03	3565	X	2983	-0-	-582	-0-	2973	2	10	9	N	9	9	8			-0-
04	3450	X	2174	-0-	-1276	-0-	2167	2	7	9	N	6	6	8			-0-
05	3565	X	2368	-0-	-1197	-0-	2364	2	4	9	N	4	4	8			-0-
06	3450	X	2413	-0-	-1037	-0-	2411	2	2	9	N	2	2	8			-0-
07	3565	X	2190	-0-	-1375	-0-	2188	2	2	9	N	2	2	8			-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1233	-0-	-727	-0-	1233	2			N	-0-					-0-
03	2077	N	1957	-0-	-120	-0-	1953	2	4	9	N	4	4	8			-0-
04	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1	1	8			-0-
05	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
06	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
07	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2227	-0-	-181	-0-	2227	2			N	-0-					-0-
03	2573	N	2545	-0-	-28	-0-	2545	2			N	-0-					-0-
04	2640	X	2392	-0-	-248	-0-	2392	2			N	-0-					-0-
05	2728	X	2416	-0-	-312	-0-	2416	2			N	-0-					-0-
06	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
07	2542	X	1882	-0-	-660	-0-	1882	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2815	-0-	-69	-0-	2815	2			N	-0-					-0-
03	3193	X	2942	-0-	-251	-0-	2942	2			N	-0-					-0-
04	3030	X	2614	-0-	-416	-0-	2614	2			N	-0-					-0-
05	3131	X	3118	-0-	-13	-0-	3118	2			N	-0-					-0-
06	3030	X	2970	-0-	-60	-0-	2970	2			N	-0-					-0-
07	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
03	4053	X	4053	-0-	-0-	-0-	4046	2	7	9	N	6	6	8			-0-
04	3668	X	3668	-0-	-0-	-0-	3664	2	4	9	N	4	4	8			-0-
05	3596	X	3417	-0-	-179	-0-	3414	2	3	9	N	3	3	8			-0-
06	3480	X	3286	-0-	-194	-0-	3284	2	2	9	N	2	2	8			-0-
07	3596	X	3544	-0-	-52	-0-	3543	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3146	-0-	-242	-0-	3146	2			N	-0-					-0-
03	3751	X	3564	-0-	-187	-0-	3564	2			N	-0-					-0-
04	3360	X	3329	-0-	-31	-0-	3329	2			N	-0-					-0-
05	3472	X	3404	-0-	-68	-0-	3404	2			N	-0-					-0-
06	3450	X	3249	-0-	-201	-0-	3249	2			N	-0-					-0-
07	3565	X	3382	-0-	-183	-0-	3382	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
03	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
04	3030	X	2462	-0-	-568	-0-	2462	2			N	-0-					-0-
05	3131	X	1043	-0-	-2088	-0-	1043	2			N	-0-					-0-
06	3030	X	2511	-0-	-519	-0-	2511	2			N	-0-					-0-
07	3131	X	2179	-0-	-952	-0-	2179	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

02	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
03	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
04	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					-0-
05	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-
06	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
07	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

02	2380	N	1253	-0-	-1127	-0-	1253	2			N	-0-					-0-
03	2907	N	2907	-0-	-0-	-0-	2906	2	1	9	N	1	1	8			-0-
04	2534	N	2534	-0-	-0-	-0-	2533	2	1	9	N	1	1	8			-0-
05	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
06	2550	N	1347	-0-	-1203	-0-	1347	2			N	-0-					-0-
07	2604	N	605	-0-	-1999	-0-	605	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

02	1792	N	1283	-0-	-509	-0-	1283	2			N	-0-					-0-
03	1984	N	1920	-0-	-64	-0-	1913	2	7	9	N	6	6	8			-0-
04	1170	N	906	-0-	-264	-0-	905	2	1	9	N	1	1	8			-0-
05	1426	N	175	-0-	-1251	-0-	175	2			N	-0-					-0-
06	1860	N	221	-0-	-1639	-0-	221	2			N	-0-					-0-
07	930	N	25	-0-	-905	-0-	25	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

02	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
03	2182	N	2182	-0-	-0-	-0-	2178	2	4	9	N	4	4	8			-0-
04	2128	N	2128	-0-	-0-	-0-	2126	2	2	9	N	2	2	8			-0-
05	2188	N	2188	-0-	-0-	-0-	2185	2	3	9	N	3	3	8			-0-
06	2146	N	2146	-0-	-0-	-0-	2145	2	1	9	N	1	1	8			-0-
07	2198	N	2198	-0-	-0-	-0-	2197	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

02	224	N	160	-0-	-64	-0-	160	2			N	-0-					-0-
03	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-
04	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-
05	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

02	1932	N	1833	-0-	-99	-0-	1833	2			N	-0-					-0-
03	2263	N	1883	-0-	-380	-0-	1883	2			N	-0-					-0-
04	1950	N	1778	-0-	-172	-0-	1778	2			N	-0-					-0-
05	2015	N	1965	-0-	-50	-0-	1965	2			N	-0-					-0-
06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
07	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
03	2531	X	2531	-0-	-0-	-0-	2529	2	2	9	N	2	2	8			-0-
04	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	N	1	1	8			-0-
05	2945	N	1789	-0-	-1156	-0-	1788	2	1	9	N	1	1	8			-0-
06	2460	N	2227	-0-	-233	-0-	2227	2			N	-0-					-0-
07	2325	N	1776	-0-	-549	-0-	1776	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2986	-0-	2986	2986	2986	2			Y	-0-					-0-
03	DLQ G-10		2646	-0-	2646	5632	2646	2			Y	-0-					-0-
04	DLQ G-10		2220	-0-	2220	7852	2219	2	1	9	Y	1	1	8			-0-
05	10501	X	2649	-0-	-7852	-0-	2649	2			Y	-0-					-0-
06	3210	X	2947	-0-	-263	-0-	2947	2			Y	-0-					-0-
07	3317	X	2611	-0-	-706	-0-	2611	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
03	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
04	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
05	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
06	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
07	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4155	-0-	-1081	-0-	4155	2			N	-0-					-0-
03	5208	X	3813	-0-	-1395	-0-	3813	2			N	-0-					-0-
04	4830	X	3735	-0-	-1095	-0-	3735	2			N	-0-					-0-
05	5471	X	5471	-0-	-0-	-0-	5471	2			N	-0-					-0-
06	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					-0-
07	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
04	1530	N	1290	-0-	-240	-0-	1290	2			N	-0-					-0-
05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
06	2010	N	1387	-0-	-623	-0-	1387	2			N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1134	-0-	-322	-0-	1134	2			N	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
04	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
05	1271	N	1050	-0-	-221	-0-	1050	2			N	-0-					-0-
06	1380	N	847	-0-	-533	-0-	847	2			N	-0-					-0-
07	1612	N	937	-0-	-675	-0-	937	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
04	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
06	1140	N	1026	-0-	-114	-0-	1026	2			N	-0-					-0-
07	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
03	3178	X	3178	-0-	-0-	-0-	3176	2	2	9	N	2	2	8			-0-
04	3136	X	3136	-0-	-0-	-0-	3135	2	1	9	N	1	1	8			-0-
05	3759	X	3759	-0-	-0-	-0-	3757	2	2	9	N	2	2	8			-0-
06	3605	X	3605	-0-	-0-	-0-	3604	2	1	9	N	1	1	8			-0-
07	3669	X	3669	-0-	-0-	-0-	3668	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
03	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
04	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1680	N	1630	-0-	-50	-0-	1630	2			N	-0-					-0-
07	1736	N	1560	-0-	-176	-0-	1560	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

02	2940	X	2852	-0-	-88	-0-	2852	2			N	-0-					-0-
03	3039	X	3039	-0-	-0-	-0-	3036	2	3	9	N	3	3	8			-0-
04	2850	X	2684	-0-	-166	-0-	2682	2	2	9	N	2	2	8			-0-
05	3162	X	2914	-0-	-248	-0-	2912	2	2	9	N	2	2	8			-0-
06	3060	X	2878	-0-	-182	-0-	2877	2	1	9	N	1	1	8			-0-
07	3162	X	3155	-0-	-7	-0-	3154	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

02	1092	N	1057	-0-	-35	-0-	1057	2			N	-0-					-0-
03	1240	N	1150	-0-	-90	-0-	1150	2			N	-0-					-0-
04	1320	N	1147	-0-	-173	-0-	1147	2			N	-0-					-0-
05	1178	N	1167	-0-	-11	-0-	1167	2			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
07	1178	N	1121	-0-	-57	-0-	1121	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

02	1148	N	1022	-0-	-126	-0-	1022	2			N	-0-					-0-
03	1418	N	1418	-0-	-0-	-0-	1416	2	2	9	N	2	2	8			-0-
04	1200	N	976	-0-	-224	-0-	975	2	1	9	N	1	1	8			-0-
05	1356	N	1356	-0-	-0-	-0-	1355	2	1	9	N	1	1	8			-0-
06	1290	N	1089	-0-	-201	-0-	1089	2			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	620	N	456	-0-	-164	-0-	456	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
07	620	N	507	-0-	-113	-0-	507	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
03	2774	N	2774	-0-	-0-	-0-	2770	2	4	9	N	4	4	8			-0-
04	2838	N	2838	-0-	-0-	-0-	2835	2	3	9	N	3	3	8			-0-
05	2821	N	2093	-0-	-728	-0-	2092	2	1	9	N	1	1	8			-0-
06	2978	N	2978	-0-	-0-	-0-	2977	2	1	9	N	1	1	8			-0-
07	2905	N	2905	-0-	-0-	-0-	2904	2	1	9	N	1	1	8			-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	340	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	360	N	242	-0-	-118	-0-	242	2			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	81	-0-	-1935	-0-	81	2			N	-0-					-0-
03	1302	N	128	-0-	-1174	-0-	128	2			N	-0-					-0-
04	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
05	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
06	2328	N	2328	-0-	-0-	-0-	2327	2	1	9	N	1	1	8			-0-
07	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
03	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
04	840	N	807	-0-	-33	-0-	807	2			N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1670	-0-	-850	-0-	1670	2			N	-0-					-0-
03	2982	X	2982	-0-	-0-	-0-	2974	2	8	9	N	7	7	8			-0-
04	2952	X	2952	-0-	-0-	-0-	2948	2	4	9	N	4	4	8			-0-
05	2294	X	1696	-0-	-598	-0-	1695	2	1	9	N	1	1	8			-0-
06	2880	X	1974	-0-	-906	-0-	1973	2	1	9	N	1	1	8			-0-
07	3038	X	2012	-0-	-1026	-0-	2012	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2406	-0-	-30	-0-	2406	2			N	-0-					-0-
03	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
04	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
05	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
06	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
07	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	111	-0-	-57	-0-	111	2			N	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
04	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

02	1512	N	1396	-0-	-116	-0-	1396	2			N	-0-					-0-
03	1643	N	1554	-0-	-89	-0-	1554	2			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
05	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

02	4536	X	4098	-0-	-438	-0-	4098	2			N	-0-					-0-
03	4743	X	4484	-0-	-259	-0-	4481	2	3	9	N	3	3	8			-0-
04	4614	X	4614	-0-	-0-	-0-	4612	2	2	9	N	2	2	8			-0-
05	4743	X	4447	-0-	-296	-0-	4446	2	1	9	N	1	1	8			-0-
06	4380	X	3981	-0-	-399	-0-	3980	2	1	9	N	1	1	8			-0-
07	4774	X	4383	-0-	-391	-0-	4382	2	1	9	N	1	1	8			-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

02	1232	N	684	-0-	-548	-0-	684	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1399	2	1	9	N	1	1	8			-0-
04	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1	1	8			-0-
05	744	N	262	-0-	-482	-0-	262	2			N	-0-					-0-
06	1350	N	279	-0-	-1071	-0-	279	2			N	-0-					-0-
07	1209	N	353	-0-	-856	-0-	353	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

02	1484	N	1243	-0-	-241	-0-	1243	2			N	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
05	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
06	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
07	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

02	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	2058	2	2	9	N	2	2	8			-0-
04	2043	N	2043	-0-	-0-	-0-	2041	2	2	9	N	2	2	8			-0-
05	2136	N	2136	-0-	-0-	-0-	2134	2	2	9	N	2	2	8			-0-
06	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	N	1	1	8			-0-
07	2047	N	2047	-0-	-0-	-0-	2046	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

02	2940	X	2902	-0-	-38	-0-	2902	2			N	-0-					-0-
03	3255	X	3177	-0-	-78	-0-	3177	2			N	-0-					-0-
04	3150	X	2913	-0-	-237	-0-	2913	2			N	-0-					-0-
05	3255	X	3005	-0-	-250	-0-	3005	2			N	-0-					-0-
06	3120	X	2865	-0-	-255	-0-	2865	2			N	-0-					-0-
07	3224	X	3061	-0-	-163	-0-	3061	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	917	-0-	-343	-0-	917	2			N	-0-					-0-
03	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-
04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1290	N	1059	-0-	-231	-0-	1059	2			N	-0-					-0-
07	1798	N	1102	-0-	-696	-0-	1102	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3820	-0-	-44	-0-	3820	2			N	-0-					-0-
03	4350	X	4350	-0-	-0-	-0-	4348	2	2	9	N	2	2	8			-0-
04	4419	X	4419	-0-	-0-	-0-	4417	2	2	9	N	2	2	8			-0-
05	4400	X	4400	-0-	-0-	-0-	4398	2	2	9	N	2	2	8			-0-
06	4200	X	4140	-0-	-60	-0-	4139	2	1	9	N	1	1	8			-0-
07	4464	X	4464	-0-	-0-	-0-	4463	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2661	X	1583	-0-	-1078	-0-	1583	2			N	-0-					-0-
03	1798	X	1752	-0-	-46	-0-	1752	2			N	-0-					-0-
04	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
05	1798	X	1699	-0-	-99	-0-	1699	2			N	-0-					-0-
06	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
07	1798	X	1673	-0-	-125	-0-	1673	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
03	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
04	2130	N	1548	-0-	-582	-0-	1548	2			N	-0-					-0-
05	2263	N	2134	-0-	-129	-0-	2134	2			N	-0-					-0-
06	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
07	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	365	-0-	-335	-0-	365	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
06	420	N	326	-0-	-94	-0-	326	2			N	-0-					-0-
07	403	N	281	-0-	-122	-0-	281	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	962	-0-	-438	-0-	962	2			N	-0-					-0-
03	1519	N	502	-0-	-1017	-0-	502	2			N	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
07	1581	N	234	-0-	-1347	-0-	233	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
03	2900	X	2900	-0-	-0-	-0-	2899	2	1	9	N	1	1	8			-0-
04	2941	X	2941	-0-	-0-	-0-	2940	2	1	9	N	1	1	8			-0-
05	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
06	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
07	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1451	2	3	9	N	3	3	8			-0-
04	1320	N	1312	-0-	-8	-0-	1312	2			N	-0-					-0-
05	1364	N	1041	-0-	-323	-0-	1041	2			N	-0-					-0-
06	1320	N	1040	-0-	-280	-0-	1040	2			N	-0-					-0-
07	1364	N	918	-0-	-446	-0-	918	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1105	-0-	-71	-0-	1105	2			N	-0-					5
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					5
04	1050	N	673	-0-	-377	-0-	673	2			N	-0-					5
05	1209	N	800	-0-	-409	-0-	800	2			N	-0-					5
06	1260	N	891	-0-	-369	-0-	891	2			N	-0-					5
07	771	N	771	-0-	-0-	-0-	771	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	651	N	486	-0-	-165	-0-	486	2			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	651	N	433	-0-	-218	-0-	433	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
04	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
05	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
06	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
07	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
03	2046	N	1919	-0-	-127	-0-	1919	2			N	-0-					-0-
04	1890	N	1691	-0-	-199	-0-	1691	2			N	-0-					-0-
05	1922	N	1637	-0-	-285	-0-	1637	2			N	-0-					-0-
06	1860	N	1579	-0-	-281	-0-	1579	2			N	-0-					-0-
07	1736	N	1727	-0-	-9	-0-	1727	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
03	2242	N	2242	-0-	-0-	-0-	2241	2	1	9	N	1	1	8			-0-
04	2010	N	2009	-0-	-1	-0-	2008	2	1	9	N	1	1	8			-0-
05	2077	N	2053	-0-	-24	-0-	2053	2			N	-0-					-0-
06	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
07	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1318	-0-	-250	-0-	1318	2			N	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
05	1457	N	1077	-0-	-380	-0-	1077	2			N	-0-					-0-
06	1680	N	1560	-0-	-120	-0-	1560	2			N	-0-					-0-
07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1270	-0-	-214	-0-	1270	2			N	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
05	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-					-0-
06	1530	N	1223	-0-	-307	-0-	1223	2			N	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1380	-0-	-104	-0-	1380	2			N	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	525	-0-	-35	-0-	525	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	279	N	56	-0-	-223	-0-	56	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

02	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
03	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
04	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
05	1550	N	1385	-0-	-165	-0-	1385	2			N	-0-					-0-
06	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
07	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

02	3080	X	2852	-0-	-228	-0-	2852	2			N	-0-					-0-
03	3410	X	3296	-0-	-114	-0-	3296	2			N	-0-					-0-
04	3240	X	3128	-0-	-112	-0-	3128	2			N	-0-					-0-
05	3348	X	3276	-0-	-72	-0-	3276	2			N	-0-					-0-
06	3180	X	3001	-0-	-179	-0-	3001	2			N	-0-					-0-
07	3286	X	3117	-0-	-169	-0-	3117	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

02	476	N	274	-0-	-202	-0-	274	2			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
04	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

02	1512	N	1382	-0-	-130	-0-	1382	2			N	-0-					-0-
03	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
04	1230	N	303	-0-	-927	-0-	303	2			N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/14/2025

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

02	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
03	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
04	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
05	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
06	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
07	3038	X	2887	-0-	-151	-0-	2887	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

02	3640	X	3291	-0-	-349	-0-	3291	2			N	-0-					-0-
03	4030	X	3308	-0-	-722	-0-	3297	2	11	9	N	10	10	8			-0-
04	4151	X	4151	-0-	-0-	-0-	4142	2	9	9	N	8	8	8			-0-
05	4167	X	4167	-0-	-0-	-0-	4161	2	6	9	N	5	5	8			-0-
06	3955	X	3955	-0-	-0-	-0-	3953	2	2	9	N	2	2	8			-0-
07	4030	X	3786	-0-	-244	-0-	3783	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
04	1290	N	724	-0-	-566	-0-	724	2			N	-0-					-0-
05	1519	N	635	-0-	-884	-0-	635	2			N	-0-					-0-
06	1650	N	939	-0-	-711	-0-	939	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
05	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	651	X	579	-0-	-72	-0-	579	2			N	-0-					-0-
04	810	X	572	-0-	-238	-0-	572	2			N	-0-					-0-
05	837	X	593	-0-	-244	-0-	593	2			N	-0-					-0-
06	810	X	621	-0-	-189	-0-	621	2			N	-0-					-0-
07	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	362	2	2	9	N	2	2	8			-0-
04	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1	1	8			-0-
05	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1	1	8			-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1	-0-	475	2			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	527	N	329	-0-	-198	-0-	329	2			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
03	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
04	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
05	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
06	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
07	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
04	1110	N	1105	-0-	-5	-0-	1105	2			N	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					-0-
06	1110	N	1027	-0-	-83	-0-	1027	2			N	-0-					-0-
07	1147	N	1123	-0-	-24	-0-	1123	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	1426	N	958	-0-	-468	-0-	958	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	992	N	663	-0-	-329	-0-	663	2			N	-0-					-0-
06	930	N	547	-0-	-383	-0-	547	2			N	-0-					-0-
07	806	N	576	-0-	-230	-0-	576	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1497	-0-	-15	-0-	1497	2			N	-0-					-0-
03	1674	N	1557	-0-	-117	-0-	1554	2	3	9	N	3	3	8			-0-
04	1620	N	1403	-0-	-217	-0-	1401	2	2	9	N	2	2	8			-0-
05	1643	N	1283	-0-	-360	-0-	1281	2	2	9	N	2	2	8			-0-
06	1575	N	1575	-0-	-0-	-0-	1573	2	2	9	N	2	2	8			-0-
07	1651	N	1651	-0-	-0-	-0-	1650	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1414	-0-	-266	-0-	1414	2			N	-0-					-0-
03	1891	N	1647	-0-	-244	-0-	1647	2			N	-0-					-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
05	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
06	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
07	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
03	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
04	2710	X	2710	-0-	-0-	-0-	2709	2	1	9	N	1	1	8			-0-
05	2723	N	2723	-0-	-0-	-0-	2722	2	1	9	N	1	1	8			-0-
06	2831	N	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
07	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
03	5543	X	5543	-0-	-0-	-0-	5537	2	6	9	N	5	5	8			-0-
04	5282	X	5282	-0-	-0-	-0-	5274	2	8	9	N	7	7	8			-0-
05	5276	X	5276	-0-	-0-	-0-	5273	2	3	9	N	3	3	8			-0-
06	4879	X	4879	-0-	-0-	-0-	4877	2	2	9	N	2	2	8			-0-
07	4584	X	4584	-0-	-0-	-0-	4583	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	1080	2	3	9	N	3	3	8			-0-
04	1020	N	1003	-0-	-17	-0-	999	2	4	9	N	4	4	8			-0-
05	1116	N	815	-0-	-301	-0-	813	2	2	9	N	2	2	8			-0-
06	1050	N	684	-0-	-366	-0-	683	2	1	9	N	1	1	8			-0-
07	1023	N	846	-0-	-177	-0-	845	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

02	3780	X	3523	-0-	-257	-0-	3523	2			N	-0-					-0-
03	3968	X	3692	-0-	-276	-0-	3688	2	4	9	N	4	4	8			-0-
04	3840	X	3766	-0-	-74	-0-	3764	2	2	9	N	2	2	8			-0-
05	3968	X	3468	-0-	-500	-0-	3467	2	1	9	N	1	1	8			-0-
06	3840	X	3569	-0-	-271	-0-	3568	2	1	9	N	1	1	8			-0-
07	3906	X	3746	-0-	-160	-0-	3745	2	1	9	N	1	1	8			-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

02	2548	N	2293	-0-	-255	-0-	2293	2			N	-0-					9
03	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					9
04	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					9
05	2542	N	2364	-0-	-178	-0-	2364	2			N	-0-					9
06	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					9
07	2821	N	2768	-0-	-53	-0-	2768	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

02	4732	X	4449	-0-	-283	-0-	4449	2			N	-0-					-0-
03	5208	X	4435	-0-	-773	-0-	4433	2	2	9	N	2	2	8			-0-
04	5040	X	4454	-0-	-586	-0-	4454	2			N	-0-					-0-
05	5208	X	3894	-0-	-1314	-0-	3894	2			N	-0-					-0-
06	4800	X	3529	-0-	-1271	-0-	3529	2			N	-0-					-0-
07	4929	X	2862	-0-	-2067	-0-	2862	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	169	-0-	-55	-0-	169	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	N	1	1	8			-0-
04	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
07	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1017	-0-	-47	-0-	1017	2			N	-0-					-0-
03	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
04	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1140	N	1032	-0-	-108	-0-	1032	2			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1234	-0-	-250	-0-	1234	2			N	-0-					-0-
03	1364	N	1242	-0-	-122	-0-	1242	2			N	-0-					-0-
04	1260	N	1160	-0-	-100	-0-	1160	2			N	-0-					-0-
05	1364	N	1108	-0-	-256	-0-	1108	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1751	2	3	9	N	3	3	8			-0-
04	1680	N	1032	-0-	-648	-0-	1030	2	2	9	N	2	2	8			-0-
05	1488	N	596	-0-	-892	-0-	596	2			N	-0-					-0-
06	1680	N	253	-0-	-1427	-0-	253	2			N	-0-					-0-
07	1054	N	396	-0-	-658	-0-	396	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	802	-0-	-766	-0-	802	2			N	-0-					-0-
03	1271	N	588	-0-	-683	-0-	588	2			N	-0-					-0-
04	1080	N	925	-0-	-155	-0-	925	2			N	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1983	2	2	9	N	2	2	8			-0-
06	2060	N	2060	-0-	-0-	-0-	2059	2	1	9	N	1	1	8			-0-
07	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					138
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					138
04	330	N	225	-0-	-105	-0-	225	2			N	-0-					138
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					138
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					138
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					138

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	5290	-0-	-170	-0-	5290	2			N	-0-					-0-
03	6399	X	6399	-0-	-0-	-0-	6393	2	6	9	N	5	5	8			-0-
04	6279	X	6279	-0-	-0-	-0-	6275	2	4	9	N	4	4	8			-0-
05	6423	X	6423	-0-	-0-	-0-	6420	2	3	9	N	3	3	8			-0-
06	5965	X	5965	-0-	-0-	-0-	5964	2	1	9	N	1	1	8			-0-
07	6045	X	5387	-0-	-658	-0-	5386	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
03	5591	X	5591	-0-	-0-	-0-	5591	2			N	-0-					-0-
04	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					-0-
05	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					-0-
06	4692	X	4692	-0-	-0-	-0-	4691	2	1	9	N	1	1	8			-0-
07	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	3100	N	4505	-0-	1405	1405	4505	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	2172	-0-	-1608	-0-	2172	2			N	-0-					-0-
03	2945	X	2727	-0-	-218	-0-	2727	2			N	-0-					-0-
04	2580	X	2530	-0-	-50	-0-	2530	2			N	-0-					-0-
05	2963	X	2963	-0-	-0-	-0-	2961	2	2	9	N	2	2	8			-0-
06	3068	X	3068	-0-	-0-	-0-	3067	2	1	9	N	1	1	8			-0-
07	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	663	-0-	-485	-0-	663	2			N	-0-					-0-
03	1723	N	1723	-0-	-0-	-0-	1722	2	1	9	N	1	1	8			-0-
04	1195	N	1195	-0-	-0-	-0-	1194	2	1	9	N	1	1	8			-0-
05	1417	N	1417	-0-	-0-	-0-	1416	2	1	9	N	1	1	8			-0-
06	1440	N	1440	-0-	-0-	-0-	1439	2	1	9	N	1	1	8			-0-
07	1240	N	1204	-0-	-36	-0-	1203	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
03	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
04	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
05	1736	N	1675	-0-	-61	-0-	1675	2			N	-0-					-0-
06	1590	N	1584	-0-	-6	-0-	1584	2			N	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
05	868	N	642	-0-	-226	-0-	642	2			N	-0-					-0-
06	840	N	306	-0-	-534	-0-	306	2			N	-0-					-0-
07	868	N	281	-0-	-587	-0-	281	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	566	-0-	-918	-0-	566	2			N	-0-					-0-
03	1643	X	829	-0-	-814	-0-	829	2			N	-0-					-0-
04	1590	X	576	-0-	-1014	-0-	576	2			N	-0-					-0-
05	1302	X	718	-0-	-584	-0-	718	2			N	-0-					-0-
06	1110	X	1013	-0-	-97	-0-	1013	2			N	-0-					-0-
07	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	219	2	2	9	N	2	2	8			-0-
04	240	N	206	-0-	-34	-0-	205	2	1	9	N	1	1	8			-0-
05	248	N	209	-0-	-39	-0-	208	2	1	9	N	1	1	8			-0-
06	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
07	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/25/2025 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1566	-0-	-114	-0-	1566	2			N	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2282	2	2	9	N	2	2	8			-0-
04	2529	N	2529	-0-	-0-	-0-	2528	2	1	9	N	1	1	8			-0-
05	2535	N	2535	-0-	-0-	-0-	2534	2	1	9	N	1	1	8			-0-
06	2524	N	2524	-0-	-0-	-0-	2523	2	1	9	N	1	1	8			-0-
07	2506	N	2506	-0-	-0-	-0-	2505	2	1	9	N	1	1	8			-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					-0-
03	5538	X	5538	-0-	-0-	-0-	5534	2	4	9	N	4	4	8			-0-
04	5534	X	5534	-0-	-0-	-0-	5533	2	1	9	N	1	1	8			-0-
05	5455	X	5455	-0-	-0-	-0-	5452	2	3	9	N	3	3	8			-0-
06	5170	X	5170	-0-	-0-	-0-	5169	2	1	9	N	1	1	8			-0-
07	5516	X	5516	-0-	-0-	-0-	5515	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2058	-0-	-126	-0-	2058	2			N	-0-					-0-
03	2091	N	2091	-0-	-0-	-0-	2089	2	2	9	N	2	2	8			-0-
04	2460	N	2224	-0-	-236	-0-	2223	2	1	9	N	1	1	8			-0-
05	2294	N	1632	-0-	-662	-0-	1631	2	1	9	N	1	1	8			-0-
06	2010	N	1548	-0-	-462	-0-	1548	2			N	-0-					-0-
07	2294	N	2128	-0-	-166	-0-	2128	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2790	-0-	-10	1131	2790	2			N	-0-					-0-
03	3100	N	2748	-0-	-352	779	2748	2			N	-0-					-0-
04	3102	X	2323	-0-	-779	-0-	2323	2			N	-0-					-0-
05	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
06	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
07	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
03	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
04	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
05	2139	N	1918	-0-	-221	-0-	1918	2			N	-0-					-0-
06	2400	N	2058	-0-	-342	-0-	2058	2			N	-0-					-0-
07	2108	N	1191	-0-	-917	-0-	1191	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
05	1271	N	1144	-0-	-127	-0-	1144	2			N	-0-					-0-
06	1290	N	1211	-0-	-79	-0-	1211	2			N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
03	1364	N	935	-0-	-429	-0-	935	2			N	-0-					-0-
04	1230	N	996	-0-	-234	-0-	996	2			N	-0-					-0-
05	1643	N	854	-0-	-789	-0-	854	2			N	-0-					-0-
06	900	N	531	-0-	-369	-0-	531	2			N	-0-					-0-
07	1023	N	564	-0-	-459	-0-	564	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	130	-0-	-290	-0-	130	2			N	-0-					-0-
03	465	N	133	-0-	-332	-0-	133	2			N	-0-					-0-
04	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
03	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
04	1560	X	777	-0-	-783	-0-	777	2			N	-0-					-0-
05	1612	X	623	-0-	-989	-0-	623	2			N	-0-					-0-
06	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
07	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	527	N	350	-0-	-177	-0-	350	2			N	-0-					-0-
04	480	N	325	-0-	-155	-0-	325	2			N	-0-					-0-
05	589	N	332	-0-	-257	-0-	332	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	35	-0-	-49	-0-	35	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1478	-0-	-90	-0-	1478	2			N	-0-					-0-
03	1922	N	1625	-0-	-297	-0-	1625	2			N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
06	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
07	1922	N	1664	-0-	-258	-0-	1664	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

02	896	N	854	-0-	-42	-0-	854	2			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

02	672	N	364	-0-	-308	-0-	364	2			N	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

02	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
05	1860	N	1752	-0-	-108	-0-	1752	2			N	-0-					-0-
06	1770	N	1551	-0-	-219	-0-	1551	2			N	-0-					-0-
07	1674	N	1410	-0-	-264	-0-	1410	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
05	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
07	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	305	2			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
04	360	N	313	-0-	-47	-0-	313	2			N	-0-					-0-
05	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2577	-0-	-223	595	2577	2			N	-0-					-0-
03	3100	N	5416	-0-	2316	2911	5416	2			N	-0-					-0-
04	7277	X	4366	-0-	-2911	-0-	4366	2			N	-0-					-0-
05	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
06	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
07	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1922	N	1580	-0-	-342	-0-	1576	2	4	9	N	4	4	8			-0-
04	1650	N	1136	-0-	-514	-0-	1135	2	1	9	N	1	1	8			-0-
05	1705	N	1146	-0-	-559	-0-	1145	2	1	9	N	1	1	8			-0-
06	1530	N	749	-0-	-781	-0-	749	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1297	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2470	-0-	-246	-0-	2470	2			N	-0-					-0-
03	3007	X	2700	-0-	-307	-0-	2700	2			N	-0-					-0-
04	2610	X	2355	-0-	-255	-0-	2355	2			N	-0-					-0-
05	2728	X	1967	-0-	-761	-0-	1967	2			N	-0-					-0-
06	2640	X	1701	-0-	-939	-0-	1701	2			N	-0-					-0-
07	2728	X	1162	-0-	-1566	-0-	1162	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
03	2697	N	-0-	-0-	-2697	-0-					N	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
05	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
07	2263	N	2263	-0-	-0-	-0-	2260	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	288	-0-	-608	-0-	288	2			N	-0-					-0-
03	682	N	172	-0-	-510	-0-	172	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 04/22/2025 TOTAL DEPTH 11743 PERF.10379 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	621	-0-	-135	-0-	621	2			N	-0-					-0-
03	775	N	54	-0-	-721	-0-	54	2			N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		11645	-0-	11645	11645	11645	2			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
04	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
05	1612	N	1589	-0-	-23	-0-	1589	2			N	-0-					-0-
06	1620	N	1427	-0-	-193	-0-	1427	2			N	-0-					-0-
07	1798	N	1493	-0-	-305	-0-	1493	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	40	-0-	-72	-0-	40	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	150	N	8	-0-	-142	-0-	8	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1192	-0-	-1580	-0-	1192	2			N	-0-					-0-
03	3069	X	1103	-0-	-1966	-0-	1101	2	2	9	N	2	2	8			-0-
04	2970	X	2666	-0-	-304	-0-	2665	2	1	9	N	1	1	8			-0-
05	2675	X	2675	-0-	-0-	-0-	2674	2	1	9	N	1	1	8			-0-
06	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
07	2759	X	1891	-0-	-868	-0-	1891	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
04	1590	N	1195	-0-	-395	-0-	1195	2			N	-0-					-0-
05	1736	N	1301	-0-	-435	-0-	1301	2			N	-0-					-0-
06	1440	N	1284	-0-	-156	-0-	1284	2			N	-0-					-0-
07	1240	N	767	-0-	-473	-0-	767	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
03	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
04	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
05	3007	N	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
06	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
07	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					114
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					114
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					114
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					114
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					114
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

02	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					-0-
03	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
05	1364	N	1322	-0-	-42	-0-	1322	2			N	-0-					-0-
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
07	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

02	3864	X	3642	-0-	-222	-0-	3642	2			N	-0-					-0-
03	4278	X	3984	-0-	-294	-0-	3984	2			N	-0-					-0-
04	4020	X	3772	-0-	-248	-0-	3772	2			N	-0-					-0-
05	4154	X	3589	-0-	-565	-0-	3589	2			N	-0-					-0-
06	4020	X	3503	-0-	-517	-0-	3503	2			N	-0-					-0-
07	4030	X	3567	-0-	-463	-0-	3566	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

02	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					-0-
03	4360	X	4360	-0-	-0-	-0-	4356	2	4	9	N	4	4	8			-0-
04	4467	X	4467	-0-	-0-	-0-	4464	2	3	9	N	3	3	8			-0-
05	4668	X	4668	-0-	-0-	-0-	4665	2	3	9	N	3	3	8			-0-
06	4859	X	4859	-0-	-0-	-0-	4858	2	1	9	N	1	1	8			-0-
07	5206	X	5206	-0-	-0-	-0-	5205	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

02	2800	N	2844	-0-	44	821	2844	2			N	-0-					-0-
03	3682	X	2861	-0-	-821	-0-	2859	2	2	9	N	2	2	8			-0-
04	2868	X	2868	-0-	-0-	-0-	2867	2	1	9	N	1	1	8			-0-
05	2833	X	2833	-0-	-0-	-0-	2832	2	1	9	N	1	1	8			-0-
06	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
07	2604	X	2422	-0-	-182	-0-	2422	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

02	868	N	723	-0-	-145	-0-	723	2			Y	-0-					-0-
03	992	N	831	-0-	-161	-0-	829	2	2	9	Y	2	2	8			-0-
04	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	Y	3	3	8			-0-
05	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	Y	1	1	8			-0-
*06	1242	N	1242	-0-	-0-	-0-	1241	2	1	9	Y	1	1	8			-0-
07	1116	N	972	-0-	-144	-0-	972	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

02	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
03	2845	X	2845	-0-	-0-	-0-	2844	2	1	9	N	1	1	8			-0-
04	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
05	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
06	3660	X	3660	-0-	-0-	-0-	3659	2	1	9	N	1	1	8			-0-
07	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					7
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					7
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					7
05	62	N	5	-0-	-57	-0-	5	2			N	-0-					7
06	60	N	6	-0-	-54	-0-	6	2			N	-0-					7
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	1773	2	1	9	N	1	1	8			-0-
04	1740	N	1117	-0-	-623	-0-	1117	2			N	-0-					-0-
05	2170	N	2097	-0-	-73	-0-	2097	2			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
04	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
05	2077	N	1269	-0-	-808	-0-	1269	2			N	-0-					-0-
06	2190	N	1140	-0-	-1050	-0-	1140	2			N	-0-					-0-
07	2822	N	2822	-0-	-0-	-0-	2821	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2927	-0-	-237	-0-	2927	2			N	-0-					-0-
03	2998	X	2998	-0-	-0-	-0-	2995	2	3	9	N	3	3	8			-0-
04	2764	X	2764	-0-	-0-	-0-	2762	2	2	9	N	2	2	8			-0-
05	3255	X	2299	-0-	-956	-0-	2298	2	1	9	N	1	1	8			-0-
06	3150	X	2666	-0-	-484	-0-	2665	2	1	9	N	1	1	8			-0-
07	3255	X	2790	-0-	-465	-0-	2789	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1048	-0-	-184	-0-	1048	2			N	-0-					-0-
03	1364	N	926	-0-	-438	-0-	925	2	1	9	N	1	1	8			-0-
04	1290	N	1015	-0-	-275	-0-	1014	2	1	9	N	1	1	8			-0-
05	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	N	1	1	8			-0-
06	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2542	-0-	-62	-0-	2542	2			N	-0-					-0-
03	2883	X	2640	-0-	-243	-0-	2639	2	1	9	N	1	1	8			-0-
04	2790	X	2618	-0-	-172	-0-	2617	2	1	9	N	1	1	8			-0-
05	2821	X	1963	-0-	-858	-0-	1962	2	1	9	N	1	1	8			-0-
06	2730	X	1962	-0-	-768	-0-	1962	2			N	-0-					-0-
07	2697	N	2056	-0-	-641	-0-	2056	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	892	-0-	-60	-0-	892	2			N	-0-					-0-
03	899	N	615	-0-	-284	-0-	613	2	2	9	N	2	2	8			-0-
04	930	N	605	-0-	-325	-0-	603	2	2	9	N	2	2	8			-0-
05	992	N	670	-0-	-322	-0-	669	2	1	9	N	1	1	8			-0-
06	600	N	543	-0-	-57	-0-	542	2	1	9	N	1	1	8			-0-
07	622	N	622	-0-	-0-	-0-	621	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2061	-0-	-655	-0-	2061	2			N	-0-					-0-
03	3007	X	2694	-0-	-313	-0-	2692	2	2	9	N	2	2	8			-0-
04	2910	X	2714	-0-	-196	-0-	2713	2	1	9	N	1	1	8			-0-
05	3007	X	2590	-0-	-417	-0-	2589	2	1	9	N	1	1	8			-0-
06	2910	X	2457	-0-	-453	-0-	2457	2			N	-0-					-0-
07	2790	X	2659	-0-	-131	-0-	2659	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1531	2	8	9	N	7	7	8			-0-
04	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	N	4	4	8			-0-
05	2051	N	2051	-0-	-0-	-0-	2047	2	4	9	N	4	4	8			-0-
06	2072	N	2072	-0-	-0-	-0-	2070	2	2	9	N	2	2	8			-0-
07	2201	N	2201	-0-	-0-	-0-	2199	2	2	9	N	2	2	8			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	969	-0-	-767	-0-	969	2			N	-0-					-0-
03	3039	N	3039	-0-	-0-	-0-	3038	2	1	9	N	1	1	8			-0-
04	2506	N	2506	-0-	-0-	-0-	2505	2	1	9	N	1	1	8			-0-
05	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
06	1948	N	1948	-0-	-0-	-0-	1947	2	1	9	N	1	1	8			-0-
07	1995	N	1995	-0-	-0-	-0-	1994	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	597	-0-	-1363	-0-	597	2			N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	3000	N	3604	-0-	604	604	3604	2			N	-0-					-0-
05	3100	N	3060	-0-	-40	564	3060	2			N	-0-					-0-
06	1350	N	668	-0-	-682	-0-	668	2			N	-0-					-0-
07	2914	X	601	-0-	-2313	-0-	601	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	1147	N	1043	-0-	-104	-0-	1042	2	1	9	N	1	1	8			-0-
04	1170	N	738	-0-	-432	-0-	738	2			N	-0-					-0-
05	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	518	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	570	N	482	-0-	-88	-0-	482	2			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
06	540	N	480	-0-	-60	-0-	480	2			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

02	168	N	141	-0-	-27	-0-	141	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
06	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
05	1364	N	1250	-0-	-114	-0-	1250	2			N	-0-					-0-
06	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-					-0-
07	1395	N	1090	-0-	-305	-0-	1090	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

02	2940	X	1737	-0-	-1203	-0-	1737	2			N	-0-					-0-
03	3255	X	1580	-0-	-1675	-0-	1580	2			N	-0-					-0-
04	2880	X	1333	-0-	-1547	-0-	1333	2			N	-0-					-0-
05	2573	X	1339	-0-	-1234	-0-	1339	2			N	-0-					-0-
06	2490	X	1673	-0-	-817	-0-	1673	2			N	-0-					-0-
07	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

02	84	N	54	-0-	-30	-0-	54	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 12/12/2024 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					25
03	3673	X	3673	-0-	-0-	-0-	3672	2	1	9	N	1	1	8			25
04	3549	X	3549	-0-	-0-	-0-	3548	2	1	9	N	1	1	8			25
05	3658	X	3614	-0-	-44	-0-	3614	2			N	-0-					25
06	3540	X	3230	-0-	-310	-0-	3230	2			N	-0-					25
07	3658	X	3424	-0-	-234	-0-	3424	2			N	-0-					25

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1381	-0-	-103	-0-	1381	2			N	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
04	1560	N	1409	-0-	-151	-0-	1409	2			N	-0-					-0-
05	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
07	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2454	-0-	-318	-0-	2454	2			N	-0-					-0-
03	3286	X	2517	-0-	-769	-0-	2517	2			N	-0-					-0-
04	3180	X	2486	-0-	-694	-0-	2486	2			N	-0-					-0-
05	3286	X	2365	-0-	-921	-0-	2365	2			N	-0-					-0-
06	2850	X	2077	-0-	-773	-0-	2077	2			N	-0-					-0-
07	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1935	-0-	-417	-0-	1935	2			N	-0-					-0-
03	2697	X	2496	-0-	-201	-0-	2496	2			N	-0-					-0-
04	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
05	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
06	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
07	2821	X	1482	-0-	-1339	-0-	1482	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8995	X	8995	-0-	-0-	-0-	8995	2			N	-0-					-0-
03	13608	X	13608	-0-	-0-	-0-	13601	2	7	9	N	6	6	8			-0-
04	10801	X	10801	-0-	-0-	-0-	10797	2	4	9	N	4	4	8			-0-
05	10151	X	10151	-0-	-0-	-0-	10149	2	2	9	N	2	2	8			-0-
06	9080	X	9080	-0-	-0-	-0-	9079	2	1	9	N	1	1	8			-0-
07	9397	X	9397	-0-	-0-	-0-	9396	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
03	2513	N	2513	-0-	-0-	-0-	2511	2	2	9	N	2	2	8			-0-
04	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2	2	8			-0-
05	2170	N	2157	-0-	-13	-0-	2156	2	1	9	N	1	1	8			-0-
06	2100	N	2023	-0-	-77	-0-	2023	2			N	-0-					-0-
07	2170	N	2066	-0-	-104	-0-	2065	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	961	N	849	-0-	-112	-0-	849	2			N	-0-					-0-
04	900	N	881	-0-	-19	-0-	881	2			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
07	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3684	-0-	-432	-0-	3684	2			N	-0-					-0-
03	4557	X	4408	-0-	-149	-0-	4408	2			N	-0-					-0-
04	4410	X	4379	-0-	-31	-0-	4379	2			N	-0-					-0-
05	5244	X	5244	-0-	-0-	-0-	5244	2			N	-0-					-0-
06	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
07	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
03	3100	N	4798	-0-	1698	1698	4797	2	1	9	N	1	1	8			-0-
04	3000	N	4205	-0-	1205	2903	4205	2			N	-0-					-0-
05	3100	N	3280	-0-	180	3083	3280	2			N	-0-					-0-
06	5668	X	2585	-0-	-3083	-0-	2585	2			N	-0-					-0-
07	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
03	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
04	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
05	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
06	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
07	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-					-0-
03	4980	X	4980	-0-	-0-	-0-	4976	2	4	9	N	4	4	8			-0-
04	4749	X	4749	-0-	-0-	-0-	4746	2	3	9	N	3	3	8			-0-
05	4901	X	4901	-0-	-0-	-0-	4900	2	1	9	N	1	1	8			-0-
06	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
07	4309	X	4107	-0-	-202	-0-	4107	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					46
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					46
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					46
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					46
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					46
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1414	-0-	-126	-0-	1414	2			N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
04	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
05	1581	N	606	-0-	-975	-0-	606	2			N	-0-					-0-
06	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
07	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2521	-0-	-811	-0-	2521	2			N	-0-					-0-
03	3689	X	3078	-0-	-611	-0-	3075	2	3	9	N	3	3	8			-0-
04	3570	X	2258	-0-	-1312	-0-	2257	2	1	9	N	1	1	8			-0-
05	3689	X	2107	-0-	-1582	-0-	2106	2	1	9	N	1	1	8			-0-
06	3300	X	2723	-0-	-577	-0-	2722	2	1	9	N	1	1	8			-0-
07	3069	X	2815	-0-	-254	-0-	2814	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
03	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
05	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
06	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
07	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1320	-0-	-24	-0-	1320	2			N	-0-					-0-
03	1953	N	1667	-0-	-286	-0-	1661	2	6	9	N	5	5	8			-0-
04	1740	N	1634	-0-	-106	-0-	1630	2	4	9	N	4	4	8			-0-
05	1642	N	1642	-0-	-0-	-0-	1641	2	1	9	N	1	1	8			-0-
06	1620	N	1516	-0-	-104	-0-	1516	2			N	-0-					-0-
07	1674	N	1417	-0-	-257	-0-	1416	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
05	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1143	-0-	-509	-0-	1143	2			N	-0-					-0-
03	1829	N	822	-0-	-1007	-0-	822	2			N	-0-					-0-
04	1770	N	1075	-0-	-695	-0-	1075	2			N	-0-					-0-
05	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	1157	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2420	-0-	-100	-0-	2420	2			N	-0-					-0-
03	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
04	2537	X	2537	-0-	-0-	-0-	2536	2	1	9	N	1	1	8			-0-
05	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
06	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
07	2267	X	2267	-0-	-0-	-0-	2266	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
03	3000	X	3000	-0-	-0-	-0-	2996	2	4	9	N	4	4	8			-0-
04	2666	X	2666	-0-	-0-	-0-	2662	2	4	9	N	4	4	8			-0-
05	2885	X	2885	-0-	-0-	-0-	2884	2	1	9	N	1	1	8			-0-
06	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
07	2906	X	2906	-0-	-0-	-0-	2905	2	1	9	N	1	1	8			-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	589	-0-	-55	-0-	589	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	679	2	7	9	N	6	6	8			-0-
04	767	N	767	-0-	-0-	-0-	760	2	7	9	N	6	6	8			-0-
05	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4	4	8			-0-
06	846	N	846	-0-	-0-	-0-	844	2	2	9	N	2	2	8			-0-
07	821	N	821	-0-	-0-	-0-	819	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3626	-0-	-266	-0-	3626	2			N	-0-					-0-
03	4464	X	4097	-0-	-367	-0-	4090	2	7	9	N	6	6	8			-0-
04	4320	X	3795	-0-	-525	-0-	3791	2	4	9	N	4	4	8			-0-
05	4464	X	3868	-0-	-596	-0-	3865	2	3	9	N	3	3	8			-0-
06	4050	X	3625	-0-	-425	-0-	3624	2	1	9	N	1	1	8			-0-
07	4092	X	3857	-0-	-235	-0-	3856	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
04	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1604	-0-	-188	-0-	1604	2			N	-0-					-0-
03	2046	N	1775	-0-	-271	-0-	1775	2			N	-0-					-0-
04	2040	N	1625	-0-	-415	-0-	1625	2			N	-0-					-0-
05	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1527	-0-	-13	-0-	1527	2			N	-0-					-0-
03	1674	N	1402	-0-	-272	-0-	1401	2	1	9	N	1	1	8			-0-
04	1673	N	1673	-0-	-0-	-0-	1672	2	1	9	N	1	1	8			-0-
05	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1	1	8			-0-
06	1735	N	1735	-0-	-0-	-0-	1734	2	1	9	N	1	1	8			-0-
07	1801	N	1801	-0-	-0-	-0-	1800	2	1	9	N	1	1	8			-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
03	3365	X	3365	-0-	-0-	-0-	3363	2	2	9	N	2	2	8			-0-
04	3195	X	3195	-0-	-0-	-0-	3194	2	1	9	N	1	1	8			-0-
05	3296	X	3296	-0-	-0-	-0-	3295	2	1	9	N	1	1	8			-0-
06	3210	X	3182	-0-	-28	-0-	3182	2			N	-0-					-0-
07	3317	X	3270	-0-	-47	-0-	3270	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2776	-0-	-472	-0-	2776	2			N	-0-					-0-
03	3100	X	1505	-0-	-1595	-0-	1501	2	4	9	N	4	4	8			-0-
04	3285	X	3285	-0-	-0-	-0-	3283	2	2	9	N	2	2	8			-0-
05	3100	X	1561	-0-	-1539	-0-	1561	2			N	-0-					-0-
06	3141	X	3141	-0-	-0-	-0-	3139	2	2	9	N	2	2	8			-0-
07	5690	X	5690	-0-	-0-	-0-	5686	2	4	9	N	4	4	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1146	-0-	-198	-0-	1146	2			N	-0-					-0-
03	1395	N	1254	-0-	-141	-0-	1253	2	1	9	N	1	1	8			-0-
04	1260	N	907	-0-	-353	-0-	906	2	1	9	N	1	1	8			-0-
05	1271	N	1221	-0-	-50	-0-	1221	2			N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
07	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1313	-0-	-255	-0-	1313	2			N	-0-					-0-
03	1736	N	1440	-0-	-296	-0-	1440	2			N	-0-					-0-
04	1620	N	1385	-0-	-235	-0-	1385	2			N	-0-					-0-
05	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					-0-
06	1380	N	1015	-0-	-365	-0-	1015	2			N	-0-					-0-
07	1426	N	870	-0-	-556	-0-	870	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	2			N	-0-					-0-
06	780	N	739	-0-	-41	-0-	739	2			N	-0-					-0-
07	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
03	2671	N	2671	-0-	-0-	-0-	2670	2	1	9	N	1	1	8			-0-
04	2745	N	2745	-0-	-0-	-0-	2743	2	2	9	N	2	2	8			-0-
05	2766	N	2766	-0-	-0-	-0-	2765	2	1	9	N	1	1	8			-0-
06	2642	N	2642	-0-	-0-	-0-	2641	2	1	9	N	1	1	8			-0-
07	2573	N	2455	-0-	-118	-0-	2454	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
03	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
04	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
06	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2913	-0-	-447	-0-	2913	2			N	-0-					-0-
03	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-
04	3813	X	3813	-0-	-0-	-0-	3809	2	4	9	N	4	4	8			-0-
05	4351	X	4351	-0-	-0-	-0-	4349	2	2	9	N	2	2	8			-0-
06	4170	X	4170	-0-	-0-	-0-	4169	2	1	9	N	1	1	8			-0-
07	3854	X	3854	-0-	-0-	-0-	3853	2	1	9	N	1	1	8			-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1266	-0-	-22	-0-	1266	2			N	-0-					-0-
03	1426	N	1346	-0-	-80	-0-	1346	2			N	-0-					-0-
04	1380	N	1311	-0-	-69	-0-	1311	2			N	-0-					-0-
05	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
03	1705	N	1496	-0-	-209	-0-	1496	2			N	-0-					-0-
04	1650	N	1307	-0-	-343	-0-	1307	2			N	-0-					-0-
05	1705	N	1281	-0-	-424	-0-	1281	2			N	-0-					-0-
06	1440	N	1322	-0-	-118	-0-	1322	2			N	-0-					-0-
07	1364	N	1303	-0-	-61	-0-	1303	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
03	2251	X	2251	-0-	-0-	-0-	2250	2	1	9	N	1	1	8			-0-
04	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
05	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
06	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
07	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	360	N	178	-0-	-182	-0-	178	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
03	2251	N	2251	-0-	-0-	-0-	2250	2	1	9	N	1	1	8			-0-
04	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
05	3014	N	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
06	1890	N	1312	-0-	-578	-0-	1312	2			N	-0-					-0-
07	3100	N	3173	-0-	73	73	3173	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1333	-0-	-879	-0-	1333	2			N	-0-					-0-
03	1891	X	1265	-0-	-626	-0-	1263	2	2	9	N	2	2	8			-0-
04	1679	X	1679	-0-	-0-	-0-	1676	2	3	9	N	3	3	8			-0-
05	1796	X	1796	-0-	-0-	-0-	1794	2	2	9	N	2	2	8			-0-
06	1580	X	1580	-0-	-0-	-0-	1579	2	1	9	N	1	1	8			-0-
07	1736	X	1683	-0-	-53	-0-	1683	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1304	-0-	-12	-0-	1304	2			N	-0-					-0-
03	1488	N	1441	-0-	-47	-0-	1441	2			N	-0-					-0-
04	1440	N	1339	-0-	-101	-0-	1339	2			N	-0-					-0-
05	1457	N	1398	-0-	-59	-0-	1398	2			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	328	-0-	-148	-0-	328	2			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1	1	8			-0-
04	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1	1	8			-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	1492	-0-	-2120	-0-	1492	2			N	-0-					-0-
03	3999	X	2816	-0-	-1183	-0-	2814	2	2	9	N	2	2	8			-0-
04	3870	X	2945	-0-	-925	-0-	2943	2	2	9	N	2	2	8			-0-
05	3782	X	3242	-0-	-540	-0-	3241	2	1	9	N	1	1	8			-0-
06	4255	X	4255	-0-	-0-	-0-	4254	2	1	9	N	1	1	8			-0-
07	4322	X	4322	-0-	-0-	-0-	4321	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
03	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
04	2312	N	2312	-0-	-0-	-0-	2311	2	1	9	N	1	1	8			-0-
05	2514	N	2514	-0-	-0-	-0-	2513	2	1	9	N	1	1	8			-0-
06	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
07	2591	N	2591	-0-	-0-	-0-	2590	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	418	-0-	-842	-0-	418	2			N	-0-					-0-
03	1240	N	179	-0-	-1061	-0-	179	2			N	-0-					-0-
04	780	N	168	-0-	-612	-0-	168	2			N	-0-					-0-
05	465	N	184	-0-	-281	-0-	184	2			N	-0-					-0-
06	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	933	-0-	-1363	-0-	933	2			N	-0-					-0-
03	2232	N	1305	-0-	-927	-0-	1303	2	2	9	N	2	2	8			-0-
04	2099	N	2099	-0-	-0-	-0-	2096	2	3	9	N	3	3	8			-0-
05	2426	N	2426	-0-	-0-	-0-	2424	2	2	9	N	2	2	8			-0-
06	2181	N	2181	-0-	-0-	-0-	2180	2	1	9	N	1	1	8			-0-
07	2696	N	2696	-0-	-0-	-0-	2695	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	992	N	461	-0-	-531	-0-	461	2			N	-0-					-0-
06	750	N	441	-0-	-309	-0-	441	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

02	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
03	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
04	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
05	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
06	2190	N	2162	-0-	-28	-0-	2161	2	1	9	N	1	1	8			-0-
07	2270	N	2270	-0-	-0-	-0-	2269	2	1	9	N	1	1	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

02	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
03	1333	N	803	-0-	-530	-0-	803	2			N	-0-					-0-
04	1260	N	541	-0-	-719	-0-	541	2			N	-0-					-0-
05	1302	N	952	-0-	-350	-0-	952	2			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1674	N	1674	-0-	-0-	-0-	1664	2	10	9	N	9	9	8			-0-
04	1293	N	1293	-0-	-0-	-0-	1289	2	4	9	N	4	4	8			-0-
05	1054	N	1054	-0-	-0-	-0-	1052	2	2	9	N	2	2	8			-0-
06	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1	1	8			-0-
07	1462	N	1462	-0-	-0-	-0-	1461	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

02	784	X	218	-0-	-566	-0-	218	2			N	-0-					-0-
03	868	X	158	-0-	-710	-0-	158	2			N	-0-					-0-
04	840	X	790	-0-	-50	-0-	790	2			N	-0-					-0-
05	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
06	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
07	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1047	-0-	-45	-0-	1047	2			N	-0-					-0-
03	1364	N	1177	-0-	-187	-0-	1176	2	1	9	N	1	1	8			-0-
04	1050	N	1027	-0-	-23	-0-	1026	2	1	9	N	1	1	8			-0-
05	1147	N	1111	-0-	-36	-0-	1111	2			N	-0-					-0-
06	1140	N	815	-0-	-325	-0-	815	2			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	711	-0-	-409	-0-	711	2			N	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
04	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
06	1470	N	1295	-0-	-175	-0-	1295	2			N	-0-					-0-
07	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	2721	X	2721	-0-	-0-	-0-	2717	2	4	9	N	4	4	8			-0-
04	2610	N	2511	-0-	-99	-0-	2509	2	2	9	N	2	2	8			-0-
05	2821	N	2766	-0-	-55	-0-	2765	2	1	9	N	1	1	8			-0-
06	2640	N	2609	-0-	-31	-0-	2609	2			N	-0-					-0-
07	2604	N	2061	-0-	-543	-0-	2061	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1213	-0-	-775	-0-	1213	2			N	-0-					-0-
03	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
04	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
05	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
06	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
07	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	2086	X	2086	-0-	-0-	-0-	2084	2	2	9	N	2	2	8			-0-
04	1993	X	1993	-0-	-0-	-0-	1991	2	2	9	N	2	2	8			-0-
05	1477	X	1477	-0-	-0-	-0-	1476	2	1	9	N	1	1	8			-0-
06	1215	X	1215	-0-	-0-	-0-	1214	2	1	9	N	1	1	8			-0-
07	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					130
03	4218	X	4218	-0-	-0-	-0-	4216	2	2	9	N	2	2	8			130
04	3947	X	3947	-0-	-0-	-0-	3945	2	2	9	N	2	2	8			130
05	4052	X	4052	-0-	-0-	-0-	4051	2	1	9	N	1	1	8			130
06	4026	X	4026	-0-	-0-	-0-	4025	2	1	9	N	1	1	8			130
07	3920	X	3920	-0-	-0-	-0-	3919	2	1	9	N	1	1	8			130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	2516	-0-	-1208	-0-	2516	2			N	-0-					-0-
03	4123	X	1550	-0-	-2573	-0-	1550	2			N	-0-					-0-
04	3990	X	2576	-0-	-1414	-0-	2576	2			N	-0-					-0-
05	3317	X	2342	-0-	-975	-0-	2342	2			N	-0-					-0-
06	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					-0-
07	2790	X	1876	-0-	-914	-0-	1876	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1094	-0-	-166	-0-	1094	2			N	-0-					-0-
03	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
07	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	1415	N	1415	-0-	-0-	-0-	1409	2	6	9	N	5	5	8			-0-
04	1594	N	1594	-0-	-0-	-0-	1587	2	7	9	N	6	6	8			-0-
05	1758	N	1758	-0-	-0-	-0-	1752	2	6	9	N	5	5	8			-0-
06	1592	N	1592	-0-	-0-	-0-	1590	2	2	9	N	2	2	8			-0-
07	1587	N	1587	-0-	-0-	-0-	1585	2	2	9	N	2	2	8			-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
03	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					-0-
06	1080	N	1052	-0-	-28	-0-	1052	2			N	-0-					-0-
07	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
03	2201	N	2182	-0-	-19	-0-	2181	2	1	9	N	1	1	8			-0-
04	2243	N	2243	-0-	-0-	-0-	2242	2	1	9	N	1	1	8			-0-
05	2201	N	2113	-0-	-88	-0-	2112	2	1	9	N	1	1	8			-0-
06	2100	N	1345	-0-	-755	-0-	1345	2			N	-0-					-0-
07	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2192	-0-	-20	-0-	2192	2			N	-0-					-0-
03	2449	N	2433	-0-	-16	-0-	2430	2	3	9	N	3	3	8			-0-
04	2318	N	2318	-0-	-0-	-0-	2316	2	2	9	N	2	2	8			-0-
05	2605	N	2605	-0-	-0-	-0-	2604	2	1	9	N	1	1	8			-0-
06	2340	N	1760	-0-	-580	-0-	1759	2	1	9	N	1	1	8			-0-
07	2545	N	2545	-0-	-0-	-0-	2544	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	929	-0-	-1199	-0-	929	2			N	-0-					-0-
03	1612	N	1337	-0-	-275	-0-	1337	2			N	-0-					-0-
04	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
07	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2065	-0-	-63	-0-	2065	2			N	-0-					-0-
03	2387	N	2374	-0-	-13	-0-	2374	2			N	-0-					-0-
04	2370	N	2124	-0-	-246	-0-	2124	2			N	-0-					-0-
05	2294	N	1995	-0-	-299	-0-	1995	2			N	-0-					-0-
06	2310	N	1829	-0-	-481	-0-	1829	2			N	-0-					-0-
07	2201	N	2008	-0-	-193	-0-	2008	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1549	-0-	-103	-0-	1549	2			N	-0-					-0-
03	2046	N	1768	-0-	-278	-0-	1768	2			N	-0-					-0-
04	2250	N	1755	-0-	-495	-0-	1755	2			N	-0-					-0-
05	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
06	1710	N	1604	-0-	-106	-0-	1604	2			N	-0-					-0-
07	1829	N	1569	-0-	-260	-0-	1568	2	1	9	N	1	1	8			-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
03	2635	N	2573	-0-	-62	-0-	2569	2	4	9	N	4	4	8			-0-
04	2550	N	2532	-0-	-18	-0-	2529	2	3	9	N	3	3	8			-0-
05	2599	N	2599	-0-	-0-	-0-	2597	2	2	9	N	2	2	8			-0-
06	2490	N	2386	-0-	-104	-0-	2385	2	1	9	N	1	1	8			-0-
07	2604	N	2474	-0-	-130	-0-	2473	2	1	9	N	1	1	8			-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1504	-0-	-148	-0-	1504	2			N	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	2092	2	1	9	N	1	1	8			-0-
04	2263	N	2263	-0-	-0-	-0-	2262	2	1	9	N	1	1	8			-0-
05	2339	N	2339	-0-	-0-	-0-	2338	2	1	9	N	1	1	8			-0-
06	2034	N	2034	-0-	-0-	-0-	2033	2	1	9	N	1	1	8			-0-
07	1829	N	1548	-0-	-281	-0-	1547	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	666	-0-	-146	-0-	666	2			N	-0-					-0-
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-
04	750	N	652	-0-	-98	-0-	652	2			N	-0-					-0-
05	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1712	-0-	-80	-0-	1712	2			N	-0-					-0-
03	2201	N	1171	-0-	-1030	-0-	1170	2	1	9	N	1	1	8			-0-
04	2034	N	2034	-0-	-0-	-0-	2033	2	1	9	N	1	1	8			-0-
05	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
06	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
07	2169	N	2169	-0-	-0-	-0-	2168	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					71
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					71
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					71
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					71
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					71
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					71

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
03	1984	N	1942	-0-	-42	-0-	1941	2	1	9	N	1	1	8			-0-
04	1980	N	1657	-0-	-323	-0-	1656	2	1	9	N	1	1	8			-0-
05	1860	N	1634	-0-	-226	-0-	1634	2			N	-0-					-0-
06	1890	N	1612	-0-	-278	-0-	1612	2			N	-0-					-0-
07	1705	N	1323	-0-	-382	-0-	1323	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1924	-0-	-400	-0-	1924	2			N	-0-					-0-
03	2476	X	2476	-0-	-0-	-0-	2475	2	1	9	N	1	1	8			-0-
04	2627	X	2627	-0-	-0-	-0-	2626	2	1	9	N	1	1	8			-0-
05	2627	X	2627	-0-	-0-	-0-	2624	2	3	9	N	3	3	8			-0-
06	2450	X	2450	-0-	-0-	-0-	2449	2	1	9	N	1	1	8			-0-
07	2728	X	2256	-0-	-472	-0-	2255	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	821	-0-	-75	-0-	821	2			N	-0-					-0-
03	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
04	900	N	899	-0-	-1	-0-	899	2			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
04	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
05	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
06	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
07	2015	N	1949	-0-	-66	-0-	1949	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2089	X	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
03	2735	X	2735	-0-	-0-	-0-	2732	2	3	9	N	3	3	8			-0-
04	2589	N	2589	-0-	-0-	-0-	2586	2	3	9	N	3	3	8			-0-
05	2687	N	2687	-0-	-0-	-0-	2685	2	2	9	N	2	2	8			-0-
06	2527	N	2527	-0-	-0-	-0-	2526	2	1	9	N	1	1	8			-0-
07	2560	N	2560	-0-	-0-	-0-	2559	2	1	9	N	1	1	8			-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
03	2933	X	2933	-0-	-0-	-0-	2931	2	2	9	N	2	2	8			-0-
04	2819	X	2819	-0-	-0-	-0-	2817	2	2	9	N	2	2	8			-0-
05	3193	X	2888	-0-	-305	-0-	2887	2	1	9	N	1	1	8			-0-
06	3090	X	2757	-0-	-333	-0-	2756	2	1	9	N	1	1	8			-0-
07	3193	X	2840	-0-	-353	-0-	2839	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	77	-0-	-175	-0-	77	2			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2232	-0-	-64	-0-	2232	2			N	-0-					-0-
03	2569	X	2569	-0-	-0-	-0-	2567	2	2	9	N	2	2	8			-0-
04	2460	X	2297	-0-	-163	-0-	2295	2	2	9	N	2	2	8			-0-
05	2731	N	2731	-0-	-0-	-0-	2729	2	2	9	N	2	2	8			-0-
06	2460	N	1934	-0-	-526	-0-	1933	2	1	9	N	1	1	8			-0-
07	2387	N	1109	-0-	-1278	-0-	1108	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

02	5488	X	5316	-0-	-172	-0-	5316	2			N	-0-					-0-
03	6076	X	5765	-0-	-311	-0-	5763	2	2	9	N	2	2	8			-0-
04	6120	X	4675	-0-	-1445	-0-	4674	2	1	9	N	1	1	8			-0-
05	6324	X	1137	-0-	-5187	-0-	1137	2			N	-0-					-0-
06	7707	X	7707	-0-	-0-	-0-	7706	2	1	9	N	1	1	8			-0-
07	5890	X	5833	-0-	-57	-0-	5832	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

02	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
03	3170	X	3170	-0-	-0-	-0-	3169	2	1	9	N	1	1	8			-0-
04	1882	X	1882	-0-	-0-	-0-	1880	2	2	9	N	2	2	8			-0-
05	2142	X	2142	-0-	-0-	-0-	2141	2	1	9	N	1	1	8			-0-
06	3195	X	3195	-0-	-0-	-0-	3194	2	1	9	N	1	1	8			-0-
07	3499	X	3499	-0-	-0-	-0-	3498	2	1	9	N	1	1	8			-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

02	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
03	3100	X	2805	-0-	-295	-0-	2805	2			N	-0-					-0-
04	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
05	3689	X	2930	-0-	-759	-0-	2930	2			N	-0-					-0-
06	3570	X	2903	-0-	-667	-0-	2903	2			N	-0-					-0-
07	3689	X	2675	-0-	-1014	-0-	2675	2			N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

02	252	N	84	-0-	-168	-0-	84	2			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	390	N	198	-0-	-192	-0-	198	2			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

02	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
03	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					-0-
04	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
05	3965	X	3965	-0-	-0-	-0-	3964	2	1	9	N	1	1	8			-0-
06	4200	X	3277	-0-	-923	-0-	3277	2			N	-0-					-0-
07	4340	X	1400	-0-	-2940	-0-	1400	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1982	-0-	-650	-0-	1982	2			N	-0-					-0-
03	2883	X	2779	-0-	-104	-0-	2777	2	2	9	N	2	2	8			-0-
04	2790	X	2262	-0-	-528	-0-	2261	2	1	9	N	1	1	8			-0-
05	2883	X	883	-0-	-2000	-0-	882	2	1	9	N	1	1	8			-0-
06	2700	X	1220	-0-	-1480	-0-	1219	2	1	9	N	1	1	8			-0-
07	2790	X	1239	-0-	-1551	-0-	1238	2	1	9	N	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	499	-0-	-481	-0-	499	2			N	-0-					-0-
03	2941	N	2941	-0-	-0-	-0-	2939	2	2	9	N	2	2	8			-0-
04	3000	N	3213	-0-	213	213	3210	2	3	9	N	3	3	8			-0-
05	1593	N	1380	-0-	-213	-0-	1379	2	1	9	N	1	1	8			-0-
06	1650	N	1207	-0-	-443	-0-	1207	2			N	-0-					-0-
07	1705	X	1178	-0-	-527	-0-	1176	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	657	-0-	-155	-0-	657	2			N	-0-					-0-
03	899	N	762	-0-	-137	-0-	761	2	1	9	N	1	1	8			-0-
04	840	N	786	-0-	-54	-0-	786	2			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	750	N	625	-0-	-125	-0-	625	2			N	-0-					-0-
07	806	N	544	-0-	-262	-0-	544	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1475	-0-	-121	-0-	1475	2			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
04	1500	N	1472	-0-	-28	-0-	1472	2			N	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1740	N	1431	-0-	-309	-0-	1431	2			N	-0-					-0-
07	1519	N	1491	-0-	-28	-0-	1491	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1945	-0-	-323	-0-	1945	2			N	-0-					-0-
03	2542	N	2413	-0-	-129	-0-	2413	2			N	-0-					-0-
04	2370	N	2352	-0-	-18	-0-	2352	2			N	-0-					-0-
05	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
06	2340	N	2258	-0-	-82	-0-	2258	2			N	-0-					-0-
07	2418	N	2263	-0-	-155	-0-	2263	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
03	3071	X	3071	-0-	-0-	-0-	3068	2	3	9	N	3	3	8			-0-
04	2790	N	2747	-0-	-43	-0-	2744	2	3	9	N	3	3	8			-0-
05	2825	N	2825	-0-	-0-	-0-	2823	2	2	9	N	2	2	8			-0-
06	3000	N	3061	-0-	61	61	3060	2	1	9	N	1	1	8			-0-
07	2910	N	2849	-0-	-61	-0-	2848	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
03	3551	X	3551	-0-	-0-	-0-	3544	2	7	9	N	6	6	8			-0-
04	3399	X	3399	-0-	-0-	-0-	3393	2	6	9	N	5	5	8			-0-
05	3441	X	3416	-0-	-25	-0-	3412	2	4	9	N	4	4	8			-0-
06	3330	X	3270	-0-	-60	-0-	3268	2	2	9	N	2	2	8			-0-
07	3441	X	3217	-0-	-224	-0-	3216	2	1	9	N	1	1	8			-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
06	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
07	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

02	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
03	3100	N	3180	-0-	80	80	3180	2			N	-0-					-0-
04	2962	N	2882	-0-	-80	-0-	2882	2			N	-0-					-0-
05	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
06	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	1895	X	1895	-0-	-0-	-0-	1894	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

02	4424	X	3860	-0-	-564	-0-	3860	2			N	-0-					-0-
03	4650	X	3999	-0-	-651	-0-	3999	2			N	-0-					-0-
04	4380	X	3242	-0-	-1138	-0-	3242	2			N	-0-					-0-
05	4526	X	3002	-0-	-1524	-0-	3002	2			N	-0-					-0-
06	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
07	4278	X	4242	-0-	-36	-0-	4242	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

02	2212	N	2174	-0-	-38	-0-	2174	2			N	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2433	2	2	9	N	2	2	8			-0-
04	2346	N	2346	-0-	-0-	-0-	2344	2	2	9	N	2	2	8			-0-
05	2424	N	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			-0-
06	2370	N	2339	-0-	-31	-0-	2338	2	1	9	N	1	1	8			-0-
07	2418	N	2381	-0-	-37	-0-	2380	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

02	2520	X	1985	-0-	-535	-0-	1985	2			N	-0-					-0-
03	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
04	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
05	3100	N	3377	-0-	277	277	3377	2			N	-0-					-0-
06	3000	N	3278	-0-	278	555	3277	2	1	9	N	1	1	8			-0-
07	3100	N	3039	-0-	-61	494	3038	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	719	-0-	-65	-0-	719	2			N	-0-					-0-
03	1302	N	1090	-0-	-212	-0-	1090	2			N	-0-					-0-
04	900	N	669	-0-	-231	-0-	669	2			N	-0-					-0-
05	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
06	1050	N	777	-0-	-273	-0-	774	2	3	9	N	3	3	8			-0-
07	927	N	927	-0-	-0-	-0-	918	2	9	9	N	8	8	8			-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/08/2025 TOTAL DEPTH 11875 PERF. 8679 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1147	-0-	-477	-0-	1147	2			N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4379	-0-	-829	-0-	4379	2			N	-0-					-0-
03	5580	X	4370	-0-	-1210	-0-	4370	2			N	-0-					-0-
04	5400	X	4782	-0-	-618	-0-	4782	2			N	-0-					-0-
05	5580	X	4500	-0-	-1080	-0-	4500	2			N	-0-					-0-
06	5130	X	4481	-0-	-649	-0-	4480	2	1	9	N	1	1	8			-0-
07	4929	X	4089	-0-	-840	-0-	4086	2	3	9	N	3	3	8			-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	725	-0-	-31	-0-	725	2			N	-0-					-0-
03	868	N	813	-0-	-55	-0-	813	2			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	806	N	673	-0-	-133	-0-	673	2			N	-0-					-0-
06	780	N	651	-0-	-129	-0-	651	2			N	-0-					-0-
07	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1263	-0-	-53	-0-	1263	2			N	-0-					-0-
03	1519	N	1271	-0-	-248	-0-	1263	2	8	9	N	7	7	8			-0-
04	1567	N	1567	-0-	-0-	-0-	1559	2	8	9	N	7	7	8			-0-
05	2781	N	2781	-0-	-0-	-0-	2777	2	4	9	N	4	4	8			-0-
06	2783	N	2783	-0-	-0-	-0-	2781	2	2	9	N	2	2	8			-0-
07	3100	N	3105	-0-	5	5	3104	2	1	9	N	1	1	8			-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1626	-0-	-306	-0-	1626	2			N	-0-					-0-
03	2348	N	2348	-0-	-0-	-0-	2345	2	3	9	N	3	3	8			-0-
04	1989	N	1989	-0-	-0-	-0-	1987	2	2	9	N	2	2	8			-0-
05	1798	N	1636	-0-	-162	-0-	1634	2	2	9	N	2	2	8			-0-
06	2070	N	1410	-0-	-660	-0-	1409	2	1	9	N	1	1	8			-0-
07	2046	N	1725	-0-	-321	-0-	1724	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
03	2263	N	1635	-0-	-628	-0-	1632	2	3	9	N	3	3	8			-0-
04	3000	N	3625	-0-	625	625	3622	2	3	9	N	3	3	8			-0-
05	3046	N	2421	-0-	-625	-0-	2419	2	2	9	N	2	2	8			-0-
06	2395	N	2395	-0-	-0-	-0-	2394	2	1	9	N	1	1	8			-0-
07	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					21
03	4173	X	4173	-0-	-0-	-0-	4169	2	4	9	N	4	4	8			21
04	3930	X	3431	-0-	-499	-0-	3429	2	2	9	N	2	2	8			21
05	5115	X	3875	-0-	-1240	-0-	3874	2	1	9	N	1	1	8			21
06	4950	X	2940	-0-	-2010	-0-	2939	2	1	9	N	1	1	8			21
07	5115	X	4294	-0-	-821	-0-	4294	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
03	2999	X	2999	-0-	-0-	-0-	2996	2	3	9	N	3	3	8			-0-
04	3434	X	3434	-0-	-0-	-0-	3431	2	3	9	N	3	3	8			-0-
05	3242	X	3242	-0-	-0-	-0-	3240	2	2	9	N	2	2	8			-0-
06	3198	X	3198	-0-	-0-	-0-	3197	2	1	9	N	1	1	8			-0-
07	3227	X	3227	-0-	-0-	-0-	3226	2	1	9	N	1	1	8			-0-

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	260	-0-	-104	-0-	260	2			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
06	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1455	-0-	-505	-0-	1455	2			N	-0-					-0-
03	1860	N	1589	-0-	-271	-0-	1589	2			N	-0-					-0-
04	1590	N	1419	-0-	-171	-0-	1419	2			N	-0-					-0-
05	1612	N	1236	-0-	-376	-0-	1236	2			N	-0-					-0-
06	1530	N	1230	-0-	-300	-0-	1230	2			N	-0-					-0-
07	1457	N	1254	-0-	-203	-0-	1253	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
03	3937	X	3903	-0-	-34	-0-	3902	2	1	9	N	1	1	8			-0-
04	4290	X	3763	-0-	-527	-0-	3762	2	1	9	N	1	1	8			-0-
05	4433	X	2117	-0-	-2316	-0-	2117	2			N	-0-					-0-
06	4290	X	3686	-0-	-604	-0-	3686	2			N	-0-					-0-
07	4433	X	3642	-0-	-791	-0-	3642	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
06	420	N	34	-0-	-386	-0-	34	2			N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	31	-0-	-25	-0-	31	2			N	-0-					-0-
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	529	-0-	-1207	-0-	529	2			N	-0-					-0-
03	1674	N	166	-0-	-1508	-0-	166	2			N	-0-					-0-
04	720	N	21	-0-	-699	-0-	21	2			N	-0-					-0-
05	589	N	63	-0-	-526	-0-	62	2	1	9	N	1	1	8			-0-
06	150	N	46	-0-	-104	-0-	45	2	1	9	N	1	1	8			-0-
07	41	N	41	-0-	-0-	-0-	40	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			-0-
04	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1	1	8			-0-
05	1674	N	1458	-0-	-216	-0-	1457	2	1	9	N	1	1	8			-0-
06	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	798	2	2	9	N	2	2	8			-0-
04	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			-0-
05	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	N	1	1	8			-0-
06	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
03	1077	X	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
04	1033	X	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
05	1075	X	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-
06	1050	X	1012	-0-	-38	-0-	1012	2			Y	-0-					-0-
07	1085	X	1016	-0-	-69	-0-	1016	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
05	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2932	-0-	-288	-0-	2932	2			Y	-0-					-0-
03	3565	X	3517	-0-	-48	-0-	3517	2			Y	-0-					-0-
04	3450	X	3346	-0-	-104	-0-	3346	2			Y	-0-					-0-
05	3565	X	3420	-0-	-145	-0-	3420	2			Y	-0-					-0-
06	3450	X	3258	-0-	-192	-0-	3258	2			Y	-0-					-0-
07	3503	X	3248	-0-	-255	-0-	3248	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	1148	-0-	-2268	-0-	1148	2			N	-0-					-0-
03	3782	X	3495	-0-	-287	-0-	3486	2	9	9	N	8	8	8			-0-
04	3721	X	3721	-0-	-0-	-0-	3717	2	4	9	N	4	4	8			-0-
05	3627	X	3500	-0-	-127	-0-	3497	2	3	9	N	3	3	8			-0-
06	3390	X	2372	-0-	-1018	-0-	2371	2	1	9	N	1	1	8			-0-
07	3844	X	3274	-0-	-570	-0-	3272	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1560	-0-	-260	-0-	1560	2			N	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	1949	2	2	9	N	2	2	8			-0-
04	1830	N	1811	-0-	-19	-0-	1810	2	1	9	N	1	1	8			-0-
05	1989	N	1989	-0-	-0-	-0-	1988	2	1	9	N	1	1	8			-0-
06	1890	N	1577	-0-	-313	-0-	1577	2			N	-0-					-0-
07	1860	N	1320	-0-	-540	-0-	1320	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	738	-0-	-74	-0-	738	2			N	-0-					-0-
03	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
04	870	N	707	-0-	-163	-0-	707	2			N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	341	N	247	-0-	-94	-0-	247	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2540	-0-	-36	-0-	2540	2			N	-0-					-0-
03	3002	X	3002	-0-	-0-	-0-	3001	2	1	9	N	1	1	8			-0-
04	2520	X	2348	-0-	-172	-0-	2347	2	1	9	N	1	1	8			-0-
05	2821	X	1861	-0-	-960	-0-	1861	2			N	-0-					-0-
06	2910	X	1886	-0-	-1024	-0-	1886	2			N	-0-					-0-
07	3007	X	2389	-0-	-618	-0-	2389	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3316	-0-	-296	-0-	3316	2			N	-0-					-0-
03	3999	X	1140	-0-	-2859	-0-	1139	2	1	9	N	1	1	8			-0-
04	3870	X	983	-0-	-2887	-0-	983	2			N	-0-					-0-
05	3999	X	992	-0-	-3007	-0-	992	2			N	-0-					-0-
06	3540	X	1009	-0-	-2531	-0-	1009	2			N	-0-					-0-
07	3658	X	1106	-0-	-2552	-0-	1106	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
07	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
03	3100	N	3161	-0-	61	61	3159	2	2	9	N	2	2	8			-0-
04	2470	N	2409	-0-	-61	-0-	2407	2	2	9	N	2	2	8			-0-
05	2812	X	2812	-0-	-0-	-0-	2811	2	1	9	N	1	1	8			-0-
06	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
07	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
03	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
04	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
05	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
06	4516	X	4516	-0-	-0-	-0-	4512	2	4	9	N	4	4	8			-0-
07	4391	X	4391	-0-	-0-	-0-	4382	2	9	9	N	8	8	8			-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	471	-0-	-61	-0-	471	2			N	-0-					-0-
03	589	N	488	-0-	-101	-0-	488	2			N	-0-					-0-
04	570	N	501	-0-	-69	-0-	501	2			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
06	480	N	412	-0-	-68	-0-	412	2			N	-0-					-0-
07	527	N	444	-0-	-83	-0-	444	2			N	-0-					-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	994	2	6	9	N	5	5	8			-0-
04	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	N	3	3	8			-0-
05	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	N	4	4	8			-0-
06	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2	2	8			-0-
07	1160	N	1160	-0-	-0-	-0-	1158	2	2	9	N	2	2	8			-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1005	2	2	9	N	2	2	8			-0-
04	990	N	933	-0-	-57	-0-	932	2	1	9	N	1	1	8			-0-
05	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	N	1	1	8			-0-
06	1211	N	1211	-0-	-0-	-0-	1210	2	1	9	N	1	1	8			-0-
07	1096	N	1096	-0-	-0-	-0-	1095	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1723	-0-	-13	-0-	1723	2			N	-0-					-0-
03	1922	N	1847	-0-	-75	-0-	1845	2	2	9	N	2	2	8			-0-
04	1560	N	657	-0-	-903	-0-	656	2	1	9	N	1	1	8			-0-
05	2368	N	2368	-0-	-0-	-0-	2367	2	1	9	N	1	1	8			-0-
06	1800	N	1496	-0-	-304	-0-	1496	2			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2298	-0-	-558	-0-	2298	2			N	-0-					-0-
03	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-
04	2190	X	1954	-0-	-236	-0-	1954	2			N	-0-					-0-
05	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
06	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
07	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1473	-0-	-207	-0-	1473	2			N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	1583	2	6	9	N	5	5	8			-0-
04	1470	N	1440	-0-	-30	-0-	1439	2	1	9	N	1	1	8			-0-
05	1916	N	1916	-0-	-0-	-0-	1914	2	2	9	N	2	2	8			-0-
06	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	N	1	1	8			-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					-0-
03	6363	X	6363	-0-	-0-	-0-	6359	2	4	9	N	4	4	8			-0-
04	6290	X	6290	-0-	-0-	-0-	6287	2	3	9	N	3	3	8			-0-
05	6534	X	6534	-0-	-0-	-0-	6533	2	1	9	N	1	1	8			-0-
06	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					-0-
07	6584	X	6584	-0-	-0-	-0-	6584	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
05	1240	N	951	-0-	-289	-0-	951	2			N	-0-					-0-
06	1650	N	1264	-0-	-386	-0-	1264	2			N	-0-					-0-
07	1860	N	1369	-0-	-491	-0-	1369	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	1200	N	690	-0-	-510	-0-	690	2			N	-0-					-0-
07	1023	N	866	-0-	-157	-0-	865	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	2684	-0-	-1572	-0-	2684	2			N	-0-					-0-
03	4712	X	4445	-0-	-267	-0-	4445	2			N	-0-					-0-
04	4560	X	4403	-0-	-157	-0-	4403	2			N	-0-					-0-
05	4712	X	4179	-0-	-533	-0-	4179	2			N	-0-					-0-
06	4560	X	3767	-0-	-793	-0-	3767	2			N	-0-					-0-
07	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	928	-0-	-164	-0-	928	2			N	-0-					-0-
03	1178	N	1057	-0-	-121	-0-	1057	2			N	-0-					-0-
04	1050	N	1018	-0-	-32	-0-	1017	2	1	9	N	1	1	8			-0-
05	1023	N	992	-0-	-31	-0-	992	2			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
07	1054	N	890	-0-	-164	-0-	890	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
06	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
07	527	N	306	-0-	-221	-0-	306	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4958	X	4958	-0-	-0-	-0-	4958	2			N	-0-					-0-
03	4605	X	4605	-0-	-0-	-0-	4601	2	4	9	N	4	4	8			-0-
04	4024	X	4024	-0-	-0-	-0-	4023	2	1	9	N	1	1	8			-0-
05	5115	X	3249	-0-	-1866	-0-	3247	2	2	9	N	2	2	8			-0-
06	4950	X	3694	-0-	-1256	-0-	3693	2	1	9	N	1	1	8			-0-
07	5115	X	1505	-0-	-3610	-0-	1505	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
03	1736	N	1732	-0-	-4	-0-	1729	2	3	9	N	3	3	8			-0-
04	1609	N	1609	-0-	-0-	-0-	1607	2	2	9	N	2	2	8			-0-
05	1798	N	1581	-0-	-217	-0-	1579	2	2	9	N	2	2	8			-0-
06	1680	N	1595	-0-	-85	-0-	1594	2	1	9	N	1	1	8			-0-
07	1674	N	1607	-0-	-67	-0-	1606	2	1	9	N	1	1	8			-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	1273	2	3	9	N	3	3	8			-0-
06	2216	N	2216	-0-	-0-	-0-	2214	2	2	9	N	2	2	8			-0-
07	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	N	2	2	8			-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3023	-0-	-169	-0-	3023	2			N	-0-					-0-
03	3937	X	3128	-0-	-809	-0-	3127	2	1	9	N	1	1	8			-0-
04	3810	X	3023	-0-	-787	-0-	3022	2	1	9	N	1	1	8			-0-
05	3937	X	2908	-0-	-1029	-0-	2908	2			N	-0-					-0-
06	3420	X	2665	-0-	-755	-0-	2665	2			N	-0-					-0-
07	3348	X	2218	-0-	-1130	-0-	2218	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	419	-0-	-225	-0-	419	2			N	-0-					-0-
03	682	N	409	-0-	-273	-0-	409	2			N	-0-					-0-
04	3000	N	3769	-0-	769	769	3766	2	3	9	N	3	3	8			-0-
05	1559	N	790	-0-	-769	-0-	790	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	2356	X	1428	-0-	-928	-0-	1428	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1376	-0-	-360	-0-	1376	2			N	-0-					-0-
03	1891	N	1891	-0-	-0-	-0-	1890	2	1	9	N	1	1	8			-0-
04	2021	N	2021	-0-	-0-	-0-	2020	2	1	9	N	1	1	8			-0-
05	2131	N	2131	-0-	-0-	-0-	2130	2	1	9	N	1	1	8			-0-
06	1830	N	1380	-0-	-450	-0-	1380	2			N	-0-					-0-
07	2077	N	1756	-0-	-321	-0-	1756	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
06	900	N	876	-0-	-24	-0-	875	2	1	9	N	1	1	8			-0-
07	1085	N	885	-0-	-200	-0-	882	2	3	9	N	3	3	8			-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
03	1767	N	1321	-0-	-446	-0-	1321	2			Y	-0-					-0-
04	1650	N	1551	-0-	-99	-0-	1549	2	2	9	Y	2	2	8			-0-
05	1984	N	1213	-0-	-771	-0-	1212	2	1	9	Y	1	1	8			-0-
06	2116	N	2116	-0-	-0-	-0-	2115	2	1	9	Y	1	1	8			-0-
07	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	Y	1	1	8			-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	131	-0-	-261	-0-	131	2			N	-0-					-0-
03	279	N	17	-0-	-262	-0-	17	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
04	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	373	-0-	-103	-0-	373	2			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1435	-0-	-49	-0-	1435	2			N	-0-					-0-
03	1643	N	1563	-0-	-80	-0-	1563	2			N	-0-					-0-
04	1620	N	1584	-0-	-36	-0-	1584	2			N	-0-					-0-
05	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
06	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
07	1643	N	1551	-0-	-92	-0-	1550	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	584	2	1	9	N	1	1	8			-0-
04	600	N	510	-0-	-90	-0-	509	2	1	9	N	1	1	8			-0-
05	744	N	558	-0-	-186	-0-	557	2	1	9	N	1	1	8			-0-
06	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	163	-0-	-229	-0-	163	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2	2	8			-0-
04	487	N	487	-0-	-0-	-0-	486	2	1	9	N	1	1	8			-0-
05	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1	1	8			-0-
06	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
03	2046	N	1412	-0-	-634	-0-	1411	2	1	9	N	1	1	8			-0-
04	2237	N	2237	-0-	-0-	-0-	2235	2	2	9	N	2	2	8			-0-
05	2211	N	2211	-0-	-0-	-0-	2209	2	2	9	N	2	2	8			-0-
06	2012	N	2012	-0-	-0-	-0-	2011	2	1	9	N	1	1	8			-0-
07	2046	N	1996	-0-	-50	-0-	1995	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	738	-0-	-74	-0-	738	2			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
04	780	N	739	-0-	-41	-0-	739	2			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
06	810	N	369	-0-	-441	-0-	369	2			N	-0-					-0-
07	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
03	2199	N	2199	-0-	-0-	-0-	2197	2	2	9	N	2	2	8			-0-
04	2293	N	2293	-0-	-0-	-0-	2292	2	1	9	N	1	1	8			-0-
05	2548	N	2548	-0-	-0-	-0-	2547	2	1	9	N	1	1	8			-0-
06	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
07	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	144	-0-	-80	-0-	144	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1019	-0-	-297	-0-	1019	2			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1462	2	1	9	N	1	1	8			-0-
04	1599	N	1599	-0-	-0-	-0-	1598	2	1	9	N	1	1	8			-0-
05	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	1	8			-0-
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1608	-0-	-212	-0-	1608	2			N	-0-					-0-
03	1891	N	1705	-0-	-186	-0-	1704	2	1	9	N	1	1	8			-0-
04	1666	N	1666	-0-	-0-	-0-	1665	2	1	9	N	1	1	8			-0-
05	1767	N	1643	-0-	-124	-0-	1642	2	1	9	N	1	1	8			-0-
06	1650	N	1597	-0-	-53	-0-	1597	2			N	-0-					-0-
07	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
04	510	N	350	-0-	-160	-0-	350	2			N	-0-					-0-
05	434	N	136	-0-	-298	-0-	136	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	372	N	42	-0-	-330	-0-	42	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2176	-0-	-764	-0-	2176	2			N	-0-					-0-
03	3038	X	2289	-0-	-749	-0-	2289	2			N	-0-					-0-
04	2940	X	1812	-0-	-1128	-0-	1812	2			N	-0-					-0-
05	3038	X	2589	-0-	-449	-0-	2589	2			N	-0-					-0-
06	2820	X	1831	-0-	-989	-0-	1829	2	2	9	N	2	2	8			-0-
07	2418	X	1369	-0-	-1049	-0-	1362	2	7	9	N	6	6	8			-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					-0-
03	217	N	49	-0-	-168	-0-	49	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	2909	-0-	-1039	-0-	2909	2			N	-0-					-0-
03	4371	X	2929	-0-	-1442	-0-	2927	2	2	9	N	2	2	8			-0-
04	4230	X	3159	-0-	-1071	-0-	3158	2	1	9	N	1	1	8			-0-
05	3224	X	3131	-0-	-93	-0-	3130	2	1	9	N	1	1	8			-0-
06	3120	X	2944	-0-	-176	-0-	2944	2			N	-0-					-0-
07	3255	X	2883	-0-	-372	-0-	2883	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
03	2802	X	2802	-0-	-0-	-0-	2800	2	2	9	N	2	2	8			-0-
04	2487	X	2487	-0-	-0-	-0-	2486	2	1	9	N	1	1	8			-0-
05	2619	X	2619	-0-	-0-	-0-	2618	2	1	9	N	1	1	8			-0-
06	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
07	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
03	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
05	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1887	-0-	-241	-0-	1887	2			N	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
04	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
07	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2498	-0-	-78	-0-	2498	2			N	-0-					-0-
03	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
04	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
05	2759	N	2622	-0-	-137	-0-	2622	2			N	-0-					-0-
06	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
07	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1145	-0-	-451	-0-	1145	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	496	-0-	-64	-0-	496	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
06	600	N	477	-0-	-123	-0-	477	2			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1313	-0-	-87	-0-	1313	2			N	-0-					-0-
03	1643	N	1374	-0-	-269	-0-	1372	2	2	9	N	2	2	8			-0-
04	1440	N	1378	-0-	-62	-0-	1377	2	1	9	N	1	1	8			-0-
05	1457	N	973	-0-	-484	-0-	972	2	1	9	N	1	1	8			-0-
06	1320	N	285	-0-	-1035	-0-	285	2			N	-0-					-0-
07	1426	N	298	-0-	-1128	-0-	298	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
03	2965	N	2965	-0-	-0-	-0-	2963	2	2	9	N	2	2	8			-0-
04	2250	N	2250	-0-	-0-	-0-	2249	2	1	9	N	1	1	8			-0-
05	1985	N	1985	-0-	-0-	-0-	1984	2	1	9	N	1	1	8			-0-
06	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
07	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	576	-0-	-236	-0-	576	2			Y	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
04	1080	N	239	-0-	-841	-0-	238	2	1	9	Y	1	1	8			-0-
05	651	N	515	-0-	-136	-0-	514	2	1	9	Y	1	1	8			-0-
06	900	N	295	-0-	-605	-0-	294	2	1	9	Y	1	1	8			-0-
07	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1481	-0-	-31	-0-	1481	2			N	-0-					-0-
03	1813	N	1813	-0-	-0-	-0-	1810	2	3	9	N	3	3	8			-0-
04	2250	N	2250	-0-	-0-	-0-	2249	2	1	9	N	1	1	8			-0-
05	2443	N	2443	-0-	-0-	-0-	2442	2	1	9	N	1	1	8			-0-
06	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
07	2108	N	1983	-0-	-125	-0-	1983	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3064	-0-	-156	-0-	3064	2			N	-0-					-0-
03	3565	X	3358	-0-	-207	-0-	3355	2	3	9	N	3	3	8			-0-
04	3450	X	3202	-0-	-248	-0-	3200	2	2	9	N	2	2	8			-0-
05	3503	X	3205	-0-	-298	-0-	3203	2	2	9	N	2	2	8			-0-
06	3390	X	3026	-0-	-364	-0-	3025	2	1	9	N	1	1	8			-0-
07	3379	X	3036	-0-	-343	-0-	3035	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	365	-0-	-2183	-0-	365	2			N	-0-					-0-
03	1302	X	494	-0-	-808	-0-	494	2			N	-0-					-0-
04	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
06	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1736	N	1694	-0-	-42	-0-	1694	2			N	-0-					-0-
04	1770	N	1670	-0-	-100	-0-	1670	2			N	-0-					-0-
05	1736	N	1700	-0-	-36	-0-	1700	2			N	-0-					-0-
06	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
07	1736	N	1651	-0-	-85	-0-	1651	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
03	1426	N	1199	-0-	-227	-0-	1199	2			N	-0-					-0-
04	1350	N	1318	-0-	-32	-0-	1318	2			N	-0-					-0-
05	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
07	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

02	1568	N	267	-0-	-1301	-0-	267	2			N	-0-					-0-
03	1736	N	367	-0-	-1369	-0-	366	2	1	9	N	1	1	8			-0-
04	840	N	522	-0-	-318	-0-	521	2	1	9	N	1	1	8			-0-
05	2163	N	2163	-0-	-0-	-0-	2162	2	1	9	N	1	1	8			-0-
06	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

02	3024	X	2150	-0-	-874	-0-	2150	2			N	-0-					-0-
03	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
04	3060	X	2796	-0-	-264	-0-	2795	2	1	9	N	1	1	8			-0-
05	3162	X	2824	-0-	-338	-0-	2822	2	2	9	N	2	2	8			-0-
06	3090	X	2020	-0-	-1070	-0-	2020	2			N	-0-					-0-
07	3193	X	653	-0-	-2540	-0-	653	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

02	4518	X	4518	-0-	-0-	-0-	4518	2			N	-0-					-0-
03	5589	X	5589	-0-	-0-	-0-	5589	2			N	-0-					-0-
04	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
05	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					-0-
06	5818	X	5818	-0-	-0-	-0-	5817	2	1	9	N	1	1	8			-0-
07	5851	X	5851	-0-	-0-	-0-	5847	2	4	9	N	4	4	8			-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

02	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
03	2643	N	2643	-0-	-0-	-0-	2642	2	1	9	N	1	1	8			-0-
04	2630	N	2630	-0-	-0-	-0-	2629	2	1	9	N	1	1	8			-0-
05	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
06	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
07	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2570	-0-	-62	-0-	2570	2			N	-0-					88
03	4225	X	4225	-0-	-0-	-0-	4221	2	4	9	N	4	4	8			88
04	3245	X	3245	-0-	-0-	-0-	3244	2	1	9	N	1	1	8			88
05	3147	X	3147	-0-	-0-	-0-	3146	2	1	9	N	1	1	8			88
06	3810	X	2606	-0-	-1204	-0-	2605	2	1	9	N	1	1	8			88
07	3937	X	2869	-0-	-1068	-0-	2868	2	1	9	N	1	1	8			88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	548	-0-	-600	-0-	548	2			N	-0-					-0-
03	1271	N	521	-0-	-750	-0-	521	2			N	-0-					-0-
04	690	N	452	-0-	-238	-0-	452	2			N	-0-					-0-
05	620	N	415	-0-	-205	-0-	415	2			N	-0-					-0-
06	510	N	381	-0-	-129	-0-	381	2			N	-0-					-0-
07	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	738	-0-	-46	-0-	738	2			N	-0-					-0-
03	868	N	748	-0-	-120	-0-	748	2			N	-0-					-0-
04	810	N	671	-0-	-139	-0-	671	2			N	-0-					-0-
05	806	N	625	-0-	-181	-0-	625	2			N	-0-					-0-
06	720	N	557	-0-	-163	-0-	557	2			N	-0-					-0-
07	682	N	544	-0-	-138	-0-	544	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1597	-0-	-55	-0-	1597	2			N	-0-					-0-
03	1829	X	1690	-0-	-139	-0-	1687	2	3	9	N	3	3	8			-0-
04	1590	X	1548	-0-	-42	-0-	1546	2	2	9	N	2	2	8			-0-
05	4075	X	4075	-0-	-0-	-0-	4071	2	4	9	N	4	4	8			-0-
06	2698	X	2698	-0-	-0-	-0-	2697	2	1	9	N	1	1	8			-0-
07	1767	X	1765	-0-	-2	-0-	1764	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	569	-0-	-47	-0-	569	2			N	-0-					-0-
03	682	N	303	-0-	-379	-0-	303	2			N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
03	3624	X	3624	-0-	-0-	-0-	3618	2	6	9	N	5	5	8			-0-
04	3296	X	3296	-0-	-0-	-0-	3290	2	6	9	N	5	5	8			-0-
05	3367	X	3367	-0-	-0-	-0-	3365	2	2	9	N	2	2	8			-0-
06	3139	X	3139	-0-	-0-	-0-	3137	2	2	9	N	2	2	8			-0-
07	3138	X	3138	-0-	-0-	-0-	3135	2	3	9	N	3	3	8			-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1865	-0-	-263	-0-	1865	2			N	-0-					-0-
03	2356	N	2086	-0-	-270	-0-	2086	2			N	-0-					-0-
04	2100	N	2077	-0-	-23	-0-	2077	2			N	-0-					-0-
05	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
06	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
07	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8344	X	7029	-0-	-1315	-0-	7029	2			N	-0-					-0-
03	9751	X	9751	-0-	-0-	-0-	9748	2	3	9	N	3	3	8			-0-
04	9146	X	9146	-0-	-0-	-0-	9143	2	3	9	N	3	3	8			-0-
05	9356	X	9356	-0-	-0-	-0-	9354	2	2	9	N	2	2	8			-0-
06	9240	X	8720	-0-	-520	-0-	8719	2	1	9	N	1	1	8			-0-
07	9548	X	8014	-0-	-1534	-0-	8013	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					-0-
04	1350	N	1333	-0-	-17	-0-	1333	2			N	-0-					-0-
05	1426	N	1347	-0-	-79	-0-	1347	2			N	-0-					-0-
06	1350	N	1084	-0-	-266	-0-	1084	2			N	-0-					-0-
07	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1	1	8			-0-
07	253	N	253	-0-	-0-	-0-	251	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
03	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	1543	2	1	9	N	1	1	8			-0-
05	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	713	N	536	-0-	-177	-0-	536	2			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	838	-0-	-2	-0-	838	2			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
06	1470	N	1289	-0-	-181	-0-	1289	2			N	-0-					-0-
07	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
04	210	N	80	-0-	-130	-0-	80	2			N	-0-					-0-
05	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
06	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
04	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
05	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
06	2362	X	2362	-0-	-0-	-0-	2355	2	7	9	N	6	6	8			-0-
07	2945	X	2945	-0-	-0-	-0-	2926	2	19	9	N	17	17	8			-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					-0-
03	248	N	87	-0-	-161	-0-	87	2			N	-0-					-0-
04	270	N	117	-0-	-153	-0-	117	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1	1	8			-0-
07	124	N	50	-0-	-74	-0-	47	2	3	9	N	3	3	8			-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	272	-0-	-120	-0-	272	2			N	-0-					-0-
03	434	N	197	-0-	-237	-0-	197	2			N	-0-					-0-
04	420	N	266	-0-	-154	-0-	266	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	538	2	1	9	N	1	1	8			-0-
07	402	N	402	-0-	-0-	-0-	398	2	4	9	N	4	4	8			-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	174	-0-	-1982	-0-	174	2			N	-0-					-0-
03	2759	X	2008	-0-	-751	-0-	2004	2	4	9	N	4	4	8			-0-
04	2670	X	1951	-0-	-719	-0-	1949	2	2	9	N	2	2	8			-0-
05	2759	X	2615	-0-	-144	-0-	2609	2	6	9	N	5	5	8			-0-
06	2725	X	2725	-0-	-0-	-0-	2722	2	3	9	N	3	3	8			-0-
07	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1	1	8			-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14840	X	13158	-0-	-1682	-0-	13158	2			N	-0-					-0-
03	15996	X	15921	-0-	-75	-0-	15917	2	4	9	N	4	4	8			-0-
04	15360	X	13843	-0-	-1517	-0-	13839	2	4	9	N	4	4	8			-0-
05	15500	X	15458	-0-	-42	-0-	15456	2	2	9	N	2	2	8			-0-
06	15420	X	14138	-0-	-1282	-0-	14136	2	2	9	N	2	2	8			-0-
07	15934	X	14571	-0-	-1363	-0-	14570	2	1	9	N	1	1	8			-0-

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6049	X	6049	-0-	-0-	-0-	6049	2			N	-0-					-0-
03	5983	X	2164	-0-	-3819	-0-	2164	2			N	-0-					-0-
04	5790	X	-0-	-0-	-5790	-0-					N	-0-					-0-
05	5983	X	2	-0-	-5981	-0-	2	2			N	-0-					-0-
06	5790	X	-0-	-0-	-5790	-0-					N	-0-					-0-
07	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14476	X	12296	-0-	-2180	-0-	12296	2			N	-0-					-0-
03	16027	X	14471	-0-	-1556	-0-	14468	2	3	9	N	3	3	8			-0-
04	14910	X	10091	-0-	-4819	-0-	10089	2	2	9	N	2	2	8			-0-
05	14694	X	9388	-0-	-5306	-0-	9386	2	2	9	N	2	2	8			-0-
06	14010	X	7248	-0-	-6762	-0-	7247	2	1	9	N	1	1	8			-0-
07	14477	X	9885	-0-	-4592	-0-	9884	2	1	9	N	1	1	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12188	X	12188	-0-	-0-	-0-	12188	2			N	-0-					25
03	13140	X	13140	-0-	-0-	-0-	13136	2	4	9	N	4	4	8			25
04	12930	X	10870	-0-	-2060	-0-	10867	2	3	9	N	3	3	8			25
05	13485	X	12350	-0-	-1135	-0-	12348	2	2	9	N	2	2	8			25
06	13050	X	10238	-0-	-2812	-0-	10237	2	1	9	N	1	1	8			25
07	13485	X	13165	-0-	-320	-0-	13164	2	1	9	N	1	1	8			25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	4833	-0-	-683	-0-	4833	2			N	-0-					-0-
03	5983	X	5366	-0-	-617	-0-	5356	2	10	9	N	9	9	8			-0-
04	5790	X	3841	-0-	-1949	-0-	3834	2	7	9	N	6	6	8			-0-
05	5952	X	3740	-0-	-2212	-0-	3736	2	4	9	N	4	4	8			-0-
06	5190	X	2875	-0-	-2315	-0-	2873	2	2	9	N	2	2	8			-0-
07	5363	X	2460	-0-	-2903	-0-	2452	2	8	9	N	7	7	8			-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7420	X	6573	-0-	-847	-0-	6573	2			N	-0-					-0-
03	8153	X	7906	-0-	-247	-0-	7903	2	3	9	N	3	3	8			-0-
04	7890	X	7130	-0-	-760	-0-	7127	2	3	9	N	3	3	8			-0-
05	8153	X	7809	-0-	-344	-0-	7807	2	2	9	N	2	2	8			-0-
06	7650	X	7487	-0-	-163	-0-	7486	2	1	9	N	1	1	8			-0-
07	7905	X	7687	-0-	-218	-0-	7686	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15204	X	9848	-0-	-5356	-0-	9848	2			N	-0-					15
03	16833	X	10003	-0-	-6830	-0-	9994	2	9	9	N	8	8	8			15
04	13320	X	8803	-0-	-4517	-0-	8796	2	7	9	N	6	6	8			15
05	11842	X	8758	-0-	-3084	-0-	8754	2	4	9	N	4	4	8			15
06	11460	X	8481	-0-	-2979	-0-	8479	2	2	9	N	2	2	8			15
07	10912	X	10330	-0-	-582	-0-	10328	2	2	9	N	2	2	8			15

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26852	X	25294	-0-	-1558	-0-	25294	2			N	-0-					-0-
03	29729	X	27599	-0-	-2130	-0-	27595	2	4	9	N	4	4	8			-0-
04	28770	X	25905	-0-	-2865	-0-	25897	2	8	9	N	7	7	8			-0-
05	28861	X	26220	-0-	-2641	-0-	26216	2	4	9	N	4	4	8			-0-
06	27570	X	24897	-0-	-2673	-0-	24896	2	1	9	N	1	1	8			-0-
07	27993	X	25062	-0-	-2931	-0-	25060	2	2	9	N	2	2	8			-0-

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					-0-
03	20186	X	20186	-0-	-0-	-0-	20122	2	64	9	N	58	58	8			-0-
04	19923	X	19923	-0-	-0-	-0-	19859	2	64	9	N	58	58	8			-0-
05	19791	X	19791	-0-	-0-	-0-	19755	2	36	9	N	33	33	8			-0-
06	18892	X	18892	-0-	-0-	-0-	18870	2	22	9	N	20	20	8			-0-
07	19093	X	19093	-0-	-0-	-0-	19072	2	21	9	N	19	19	8			-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2385	-0-	-23	-0-	56	1	2329	2	N	-0-					20
03	3357	X	3357	-0-	-0-	-0-	62	1	3295	2	N	-0-					20
04	3419	X	3419	-0-	-0-	-0-	60	1	3359	2	N	-0-					20
05	2922	N	2922	-0-	-0-	-0-	62	1	2860	2	N	-0-					20
06	2940	X	713	-0-	-2227	-0-	60	1	653	2	N	-0-					20
*07	3038	X	2175	-0-	-863	-0-	62	1	2113	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					50
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					50
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					50
05	806	N	717	-0-	-89	-0-	717	2			N	-0-					50
06	990	N	529	-0-	-461	-0-	529	2			N	-0-					50
07	837	N	424	-0-	-413	-0-	424	2			N	-0-					50

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					20
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					20
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					20
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					20
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					105
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					105
04	90	N	-0-	-0-	-90	-0-					N	-0-	105	7			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	7	1	196	2	Y	1					5
							1	9									
03	220	N	220	-0-	-0-	-0-	9	1	210	2	Y	1					6
							1	9									
04	180	N	76	-0-	-104	-0-	2	1	74	2	Y	-0-					6
05	186	N	123	-0-	-63	-0-	4	1	119	2	Y	-0-					6
06	180	N	106	-0-	-74	-0-	4	1	102	2	Y	-0-					6
07	93	N	55	-0-	-38	-0-	2	1	53	2	Y	-0-	4	1			2

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	4340	X	4119	-0-	-221	-0-	208	1	3898	2	Y	12					74
							13	9									
03	5108	X	5108	-0-	-0-	-0-	213	1	4841	2	Y	49	92	1			31
							54	9									
04	5414	X	5414	-0-	-0-	-0-	308	1	5076	2	Y	27					58
							30	9									
05	4805	X	4795	-0-	-10	-0-	124	1	4656	2	Y	14					72
							15	9									
06	4650	X	4513	-0-	-137	-0-	112	1	4379	2	Y	20					92
							22	9									
07	4805	X	3986	-0-	-819	-0-	97	1	3864	2	Y	23	103	1			12
							25	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	6748	X	6489	-0-	-259	-0-	6467	2	22	9	Y	20					95
03	7595	X	6732	-0-	-863	-0-	6662	2	70	9	Y	64	119	1			40
04	7350	X	6452	-0-	-898	-0-	6417	2	35	9	Y	32					72
05	7595	X	6955	-0-	-640	-0-	180	1	6753	2	Y	20					92
							22	9									
06	6960	X	6496	-0-	-464	-0-	161	1	6303	2	Y	29					121
							32	9									
07	7192	X	5340	-0-	-1852	-0-	130	1	5176	2	Y	31	136	1			16
							34	9									

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1456	N	727	-0-	-729	-0-	26	1	701	2	Y	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	63	1	1588	2	Y	-0-					-0-
04	2010	N	2010	-0-	-0-	-0-	51	1	1959	2	Y	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					-0-
06	1590	N	1423	-0-	-167	-0-	20	1	1403	2	Y	-0-					-0-
07	2077	N	1606	-0-	-471	-0-	34	1	1572	2	Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	392	N	219	-0-	-173	-0-	11	1	207	2	Y	1					6
							1	9									
03	434	N	285	-0-	-149	-0-	12	1	270	2	Y	3	7	1			2
							3	9									
04	270	N	253	-0-	-17	-0-	14	1	238	2	Y	1					3
							1	9									
05	351	N	351	-0-	-0-	-0-	9	1	341	2	Y	1					4
							1	9									
06	331	N	331	-0-	-0-	-0-	8	1	322	2	Y	1					5
							1	9									
07	274	N	274	-0-	-0-	-0-	7	1	265	2	Y	2	6	1			1
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	1094	-0-	-2322	-0-	42	1	1049	2	Y	3					20
							3	9									
03	3782	X	1845	-0-	-1937	-0-	67	1	1771	2	Y	6					26
							7	9									
04	3660	X	2850	-0-	-810	-0-	104	1	2743	2	Y	3					29
							3	9									
05	3348	X	1612	-0-	-1736	-0-	65	1	1545	2	Y	2					31
							2	9									
06	1800	X	1594	-0-	-206	-0-	50	1	1537	2	Y	6	22	1			15
							7	9									
07	2945	X	804	-0-	-2141	-0-	27	1	773	2	Y	4	17	1			2
							4	9									

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

02	1932	N	1664	-0-	-268	-0-	53	1	1611	2	N	-0-					67
03	1875	N	1875	-0-	-0-	-0-	67	1	1808	2	N	-0-					67
04	2070	N	1847	-0-	-223	-0-	66	1	1781	2	N	-0-					67
05	1829	N	1750	-0-	-79	-0-	68	1	1682	2	N	-0-					67
06	1950	N	1950	-0-	-0-	-0-	53	1	1897	2	N	-0-					67
07	1922	N	1609	-0-	-313	-0-	53	1	1556	2	N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

02	340	N	340	-0-	-0-	-0-	5	1	335	2	Y	-0-					49
03	373	N	373	-0-	-0-	-0-	6	1	367	2	Y	-0-					49
04	390	N	250	-0-	-140	-0-	2	1	248	2	Y	-0-					49
05	372	N	335	-0-	-37	-0-	3	1	332	2	Y	-0-					49
06	360	N	273	-0-	-87	-0-	3	1	270	2	Y	-0-					49
07	314	N	314	-0-	-0-	-0-	3	1	311	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

02	2520	N	1761	-0-	-759	-0-	1761	2			N	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
04	1920	N	1775	-0-	-145	-0-	1775	2			N	-0-					-0-
05	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
06	2010	N	1701	-0-	-309	-0-	1701	2			N	-0-					-0-
07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1692	-0-	-408	-0-	43	1	1649	2	N	-0-					32
03	2077	N	1596	-0-	-481	-0-	39	1	1557	2	N	-0-					32
04	2040	N	2036	-0-	-4	-0-	44	1	1992	2	N	-0-					32
05	2490	N	2490	-0-	-0-	-0-	83	1	2407	2	N	-0-					32
06	1813	N	1813	-0-	-0-	-0-	45	1	1768	2	N	-0-					32
07	2509	N	2509	-0-	-0-	-0-	84	1	2425	2	N	-0-					32

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		118	-0-	118	118	118	2			Y	-0-					-0-
07	T. A.		282	-0-	282	400	282	2			Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
03	3100	N	3639	-0-	539	539	3639	2			N	-0-					-0-
04	3000	N	3430	-0-	430	969	3430	2			N	-0-					-0-
05	3531	X	2562	-0-	-969	-0-	2562	2			N	-0-					-0-
06	2280	X	1770	-0-	-510	-0-	1770	2			N	-0-					-0-
07	2356	X	1714	-0-	-642	-0-	1714	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0-	-0-	62	1	1530	2	Y	4					15
							4	9									
03	1763	N	1763	-0-	-0-	-0-	64	1	1692	2	Y	6					21
							7	9									
04	1529	N	1529	-0-	-0-	-0-	56	1	1471	2	Y	2					23
							2	9									
05	974	N	974	-0-	-0-	-0-	39	1	934	2	Y	1					24
							1	9									
06	1386	N	1386	-0-	-0-	-0-	44	1	1336	2	Y	5	17	1			12
							6	9									
07	1021	N	1021	-0-	-0-	-0-	35	1	980	2	Y	5	15	1			2
							6	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2157	N	2157	-0-	-0-	-0-	78	1	2069	2	Y	9					18
							10	9									
03	889	N	889	-0-	-0-	-0-	35	1	851	2	Y	3					21
							3	9									
04	1046	N	1046	-0-	-0-	-0-	33	1	1007	2	Y	5					26
							6	9									
05	554	N	554	-0-	-0-	-0-	18	1	535	2	Y	1					27
							1	9									
06	150	N	144	-0-	-6	-0-	5	1	138	2	Y	1					28
							1	9									
07	363	N	363	-0-	-0-	-0-	11	1	351	2	Y	1	19	1			10
							1	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8839	X	3274	-0-	-5565	-0-	126	1	3139	2	Y	8					35
							9	9									
03	5394	X	4282	-0-	-1112	-0-	156	1	4111	2	Y	14					49
							15	9									
04	5220	X	2667	-0-	-2553	-0-	98	1	2566	2	Y	3					52
							3	9									
05	5394	X	2193	-0-	-3201	-0-	89	1	2101	2	Y	3					55
							3	9									
06	4560	X	2131	-0-	-2429	-0-	67	1	2055	2	Y	8	38	1			25
							9	9									
07	4794	X	4794	-0-	-0-	-0-	163	1	4601	2	Y	27	37	1			15
							30	9									

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1438	-0-	-214	-0-	52	1	1379	2	Y	6					40
							7	9									
03	1829	X	1524	-0-	-305	-0-	61	1	1457	2	Y	5					45
							6	9									
04	1680	X	1058	-0-	-622	-0-	34	1	1018	2	Y	5					50
							6	9									
05	1736	X	1398	-0-	-338	-0-	45	1	1350	2	Y	3					53
							3	9									
06	1680	X	1070	-0-	-610	-0-	36	1	1030	2	Y	4					57
							4	9									
07	1581	X	1091	-0-	-490	-0-	34	1	1053	2	Y	4	40	1			21
							4	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	10	1	253	2	Y	1					3
							1	9									
03	330	N	330	-0-	-0-	-0-	12	1	317	2	Y	1					4
							1	9									
04	240	N	188	-0-	-52	-0-	7	1	181	2	Y	-0-					4
05	344	N	344	-0-	-0-	-0-	14	1	329	2	Y	1					5
							1	9									
06	999	N	999	-0-	-0-	-0-	32	1	963	2	Y	4	3	1			6
							4	9									
07	2610	N	2610	-0-	-0-	-0-	89	1	2506	2	Y	14	13	1			7
							15	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-		-0-	-0-	15	1	410	2	Y	2					12
								2	9									
03	760	N	760	-0-		-0-	-0-	30	1	728	2	Y	2					14
								2	9									
04	797	N	797	-0-		-0-	-0-	25	1	768	2	Y	4					18
								4	9									
05	782	N	782	-0-		-0-	-0-	25	1	755	2	Y	2					20
								2	9									
06	1113	N	1113	-0-		-0-	-0-	37	1	1070	2	Y	5					25
								6	9									
07	837	N	831	-0-		-6	-0-	26	1	802	2	Y	3	17	1			11
								3	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2384	X	2384	-0-		-0-	-0-	86	1	2288	2	Y	9					54
								10	9									
03	2566	N	2566	-0-		-0-	-0-	102	1	2456	2	Y	7					61
								8	9									
04	2700	N	1999	-0-		-701	-0-	64	1	1925	2	Y	9					70
								10	9									
05	2635	N	2237	-0-		-398	-0-	71	1	2159	2	Y	6					76
								7	9									
06	2490	N	1870	-0-		-620	-0-	62	1	1799	2	Y	8					84
								9	9									
07	2249	N	2249	-0-		-0-	-0-	71	1	2168	2	Y	9	59	1			34
								10	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2144	N	2144	-0-		-0-	-0-	83	1	2055	2	Y	5					20
								6	9									
03	2246	N	2246	-0-		-0-	-0-	82	1	2156	2	Y	7					27
								8	9									
04	1594	N	1594	-0-		-0-	-0-	58	1	1534	2	Y	2					29
								2	9									
05	1137	N	1137	-0-		-0-	-0-	46	1	1089	2	Y	2					31
								2	9									
06	1033	N	1033	-0-		-0-	-0-	33	1	996	2	Y	4	22	1			13
								4	9									
07	1160	N	1160	-0-		-0-	-0-	39	1	1114	2	Y	6	16	1			3
								7	9									

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-		-0-	-0-	18	1	492	2	Y	-0-					-0-
03	837	N	316	-0-		-521	-0-	12	1	304	2	Y	-0-					-0-
04	750	N	375	-0-		-375	-0-	9	1	366	2	Y	-0-					-0-
05	558	N	102	-0-		-456	-0-	102	2			Y	-0-					-0-
06	927	N	927	-0-		-0-	-0-	13	1	914	2	Y	-0-					-0-
07	702	N	702	-0-		-0-	-0-	15	1	687	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	7	1	184	2	Y	-0-					1
03	109	N	109	-0-	-0-	-0-	4	1	105	2	Y	-0-					1
04	199	N	199	-0-	-0-	-0-	7	1	192	2	Y	-0-					1
05	217	N	153	-0-	-64	-0-	6	1	147	2	Y	-0-					1
06	150	N	150	-0-	-0-	-0-	5	1	144	2	Y	1	1	1			1
							1	9									
07	217	N	155	-0-	-62	-0-	5	1	149	2	Y	1	1	1			1
							1	9									

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	577	-0-	-235	-0-	22	1	554	2	Y	1					19
							1	9									
03	1178	N	432	-0-	-746	-0-	16	1	415	2	Y	1					20
							1	9									
04	1020	N	427	-0-	-593	-0-	16	1	411	2	Y	-0-					20
05	651	N	345	-0-	-306	-0-	14	1	330	2	Y	1					21
							1	9									
06	450	N	450	-0-	-0-	-0-	14	1	434	2	Y	2	15	1			8
							2	9									
07	582	N	582	-0-	-0-	-0-	20	1	559	2	Y	3	9	1			2
							3	9									

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3472	-0-	-672	-0-	134	1	3329	2	Y	8					56
							9	9									
03	4588	X	4251	-0-	-337	-0-	155	1	4082	2	Y	13					69
							14	9									
04	4440	X	3997	-0-	-443	-0-	146	1	3845	2	Y	5					74
							6	9									
05	4340	X	2983	-0-	-1357	-0-	121	1	2856	2	Y	5					79
							6	9									
06	4110	X	3637	-0-	-473	-0-	115	1	3511	2	Y	10	55	1			34
							11	9									
07	4247	X	3640	-0-	-607	-0-	124	1	3495	2	Y	19	43	1			10
							21	9									

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	35	1	870	2	Y	2					11
							2	9									
03	742	N	742	-0-	-0-	-0-	27	1	713	2	Y	2					13
							2	9									
04	650	N	650	-0-	-0-	-0-	24	1	625	2	Y	1					14
							1	9									
05	992	N	695	-0-	-297	-0-	28	1	666	2	Y	1					15
							1	9									
06	732	N	732	-0-	-0-	-0-	23	1	706	2	Y	3	10	1			8
							3	9									
07	682	N	650	-0-	-32	-0-	22	1	625	2	Y	3	10	1			1
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2766	X	2766	-0-	-0-	-0-	77	1	2687	2	Y	2					87
							2	9									
03	2859	X	2859	-0-	-0-	-0-	98	1	2748	2	Y	12					99
							13	9									
04	2760	N	2652	-0-	-108	-0-	83	1	2552	2	Y	15					114
							17	9									
05	2911	N	2911	-0-	-0-	-0-	88	1	2811	2	Y	11					125
							12	9									
06	2760	N	2706	-0-	-54	-0-	90	1	2597	2	Y	17					142
							19	9									
07	2728	N	2519	-0-	-209	-0-	95	1	2410	2	Y	13					155
							14	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

02	2408	X	1723	-0-	-685	-0-	1723	2			Y	-0-					-0-
03	2765	N	2765	-0-	-0-	-0-	2765	2			Y	-0-					-0-
04	2580	N	1813	-0-	-767	-0-	1813	2			Y	-0-					-0-
05	2489	N	2489	-0-	-0-	-0-	2489	2			Y	-0-					-0-
06	2580	N	2090	-0-	-490	-0-	2090	2			Y	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					14
03	31	N	-0-	-0-	-31	-0-					Y	-0-					14
04	30	N	-0-	-0-	-30	-0-					Y	-0-					14
05	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					14
06	93	N	93	-0-	-0-	-0-	1	1	92	2	Y	-0-					14
07	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

02	84	N	6	-0-	-78	-0-	6	2			Y	-0-					15
03	62	N	-0-	-0-	-62	-0-					Y	-0-					15
04	98	N	98	-0-	-0-	-0-	1	1	97	2	Y	-0-					15
05	124	N	124	-0-	-0-	-0-	1	1	123	2	Y	-0-					15
06	90	N	90	-0-	-0-	-0-	1	1	89	2	Y	-0-					15
07	93	N	76	-0-	-17	-0-	1	1	75	2	Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

02	1008	N	632	-0-	-376	-0-	22	1	610	2	Y	-0-					-0-
03	992	N	738	-0-	-254	-0-	28	1	710	2	Y	-0-					-0-
04	1197	N	1197	-0-	-0-	-0-	30	1	1167	2	Y	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	16	1	1081	2	Y	-0-					-0-
07	1393	N	1393	-0-	-0-	-0-	29	1	1364	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

02	1400	N	1024	-0-	-376	-0-	36	1	988	2	Y	-0-					-0-
03	1457	N	1125	-0-	-332	-0-	43	1	1082	2	Y	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	26	1	1010	2	Y	-0-					-0-
05	1147	N	592	-0-	-555	-0-	592	2			Y	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	29	1	2050	2	Y	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	28	1	1312	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	567	-0-	-1001	-0-	20	1	547	2	Y	-0-					-0-
03	1736	X	27	-0-	-1709	-0-	1	1	26	2	Y	-0-					-0-
04	1680	X	1434	-0-	-246	-0-	36	1	1398	2	Y	-0-					-0-
05	5228	X	5228	-0-	-0-	-0-	5228	2			Y	-0-					-0-
06	1887	X	1887	-0-	-0-	-0-	27	1	1860	2	Y	-0-					-0-
07	3670	X	3670	-0-	-0-	-0-	77	1	3593	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	488	-0-	-156	-0-	19	1	468	2	Y	1					10
							1	9									
03	610	N	610	-0-	-0-	-0-	22	1	586	2	Y	2					12
							2	9									
04	780	N	641	-0-	-139	-0-	23	1	617	2	Y	1					13
							1	9									
05	909	N	909	-0-	-0-	-0-	37	1	871	2	Y	1					14
							1	9									
06	733	N	733	-0-	-0-	-0-	23	1	707	2	Y	3	10	1			7
							3	9									
07	1318	N	1318	-0-	-0-	-0-	45	1	1265	2	Y	7	10	1			4
							8	9									

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3845	-0-	-495	-0-	194	1	3639	2	Y	11					61
							12	9									
03	4805	X	3905	-0-	-900	-0-	163	1	3701	2	Y	37	75	1			23
							41	9									
04	4650	X	4145	-0-	-505	-0-	236	1	3886	2	Y	21					44
							23	9									
05	4805	X	4357	-0-	-448	-0-	113	1	4231	2	Y	12					56
							13	9									
06	4110	X	3511	-0-	-599	-0-	87	1	3407	2	Y	15					71
							17	9									
07	4278	X	3893	-0-	-385	-0-	95	1	3773	2	Y	23	82	1			12
							25	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	23	1	438	2	Y	1					6
							1	9									
03	729	N	729	-0-	-0-	-0-	30	1	691	2	Y	7	9	1			4
							8	9									
04	390	N	195	-0-	-195	-0-	11	1	183	2	Y	1					5
							1	9									
05	527	N	435	-0-	-92	-0-	11	1	423	2	Y	1					6
							1	9									
06	720	N	326	-0-	-394	-0-	8	1	317	2	Y	1					7
							1	9									
07	217	N	156	-0-	-61	-0-	4	1	151	2	Y	1	7	1			1
							1	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	4743	-0-	-1081	-0-	167	1	4576	2	N	-0-					-0-
03	6386	X	4884	-0-	-1502	-0-	187	1	4697	2	N	-0-					-0-
04	6318	X	6318	-0-	-0-	-0-	160	1	6158	2	N	-0-					-0-
05	6107	X	5086	-0-	-1021	-0-	5086	2			N	-0-					-0-
06	5070	X	4365	-0-	-705	-0-	62	1	4303	2	N	-0-					-0-
07	6448	X	5865	-0-	-583	-0-	123	1	5742	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7
03	4	N	3	-0-	-1	-0-	3	2			N	-0-					7
04	5	N	-0-	-0-	-5	-0-					N	-0-					7
05	11	N	5	-0-	-6	-0-	5	2			N	-0-					7
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					7
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					7

HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
04	120	N	22	-0-	-98	-0-	22	2			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	2			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	84	-0-	-364	-0-	84	2			N	-0-					-0-
03	434	N	106	-0-	-328	-0-	106	2			N	-0-					-0-
04	390	N	294	-0-	-96	-0-	294	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1488	N	1418	-0-	-70	-0-	1417	2	1	9	N	1	1	8			-0-
04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	44	2	1	9	N	1	1	8			-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 06/06/2025 TOTAL DEPTH 12700 PERF. 8087 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1219	2	1	9	N	1	1	8			-0-
04	1110	N	1094	-0-	-16	-0-	1093	2	1	9	N	1	1	8			-0-
05	1209	N	1015	-0-	-194	-0-	1015	2			N	-0-					-0-
06	3000	N	3954	-0-	954	954	3940	2	14	9	N	13	13	8			-0-
07	3100	N	6776	-0-	3676	4630	6775	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
03	1956	N	1956	-0-	-0-	-0-	1947	2	9	9	N	8	8	8			-0-
04	1907	N	1907	-0-	-0-	-0-	1897	2	10	9	N	9	9	8			-0-
05	1812	N	1812	-0-	-0-	-0-	1804	2	8	9	N	7	7	8			-0-
06	1761	N	1761	-0-	-0-	-0-	1757	2	4	9	N	4	4	8			-0-
07	1750	N	1750	-0-	-0-	-0-	1744	2	6	9	N	5	5	8			-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	2	-0-	-5	-0-	2	2			N	-0-					15
03	4	N	2	-0-	-2	-0-	2	2			N	-0-					15
04	4	N	-0-	-0-	-4	-0-					N	-0-					15
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					15
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					15
*07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

02	308	X	48	-0-	-260	-0-	48	2			N	-0-					-0-
03	341	X	53	-0-	-288	-0-	53	2			N	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
05	93	X	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*07	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

02	56	X	28	-0-	-28	-0-	28	2			N	-0-					103
03	31	X	16	-0-	-15	-0-	16	2			N	-0-					103
04	30	X	-0-	-0-	-30	-0-					N	-0-					103
05	31	X	23	-0-	-8	-0-	23	2			N	-0-					103
06	30	X	16	-0-	-14	-0-	16	2			N	-0-					103
07	31	X	27	-0-	-4	-0-	27	2			N	-0-					103

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

02	56	N	-0-	-0-	-56	-0-					N	-0-					3
03	62	N	-0-	-0-	-62	-0-					N	-0-					3
04	30	N	-0-	-0-	-30	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

02	205	N	205	-0-	-0-	-0-	96	1	109	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	212	1	114	2	N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	568	1	303	2	N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	967	1	312	2	N	-0-					-0-
06	240	N	179	-0-	-61	-0-	92	1	87	2	N	-0-					-0-
07	248	N	118	-0-	-130	-0-	67	1	51	2	N	-0-					-0-

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	10	1	6	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

02	1708	N	1603	-0-	-105	-0-	1603	2			N	-0-					-0-
03	2409	N	2409	-0-	-0-	-0-	2401	2	8	9	N	7	7	8			-0-
04	2186	N	2186	-0-	-0-	-0-	2184	2	2	9	N	2	2	8			-0-
05	2198	N	2198	-0-	-0-	-0-	2195	2	3	9	N	3	3	8			-0-
06	2040	N	1892	-0-	-148	-0-	1891	2	1	9	N	1	1	8			-0-
07	2358	N	2358	-0-	-0-	-0-	2357	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

02	812	N	769	-0-	-43	-0-	769	2			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2069	-0-	-143	-0-	2069	2			N	-0-					-0-
03	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
05	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
06	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
07	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

02	588	N	498	-0-	-90	-0-	498	2			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	953	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

02	3024	X	1832	-0-	-1192	-0-	1832	2			N	-0-					-0-
03	3348	X	2954	-0-	-394	-0-	2954	2			N	-0-					-0-
04	3210	X	2139	-0-	-1071	-0-	2139	2			N	-0-					-0-
05	3131	X	1522	-0-	-1609	-0-	1522	2			N	-0-					-0-
06	2850	X	2604	-0-	-246	-0-	2604	2			N	-0-					-0-
07	2945	X	2341	-0-	-604	-0-	2341	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
05	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	12882			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12882			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12882			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12882			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12882			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12882			N	NO RPT			-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	218	2	1	9	N	1	1	8			-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

02	2688	X	2490	-0-	-198	-0-	2490	2			N	-0-					-0-
03	2883	X	2276	-0-	-607	-0-	2276	2			N	-0-					-0-
04	2790	X	1605	-0-	-1185	-0-	1605	2			N	-0-					-0-
05	2883	X	2403	-0-	-480	-0-	2403	2			N	-0-					-0-
06	2730	X	2384	-0-	-346	-0-	2381	2	3	9	N	3	3	8			-0-
07	2759	X	2605	-0-	-154	-0-	2596	2	9	9	N	8	8	8			-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 299517 COMPL. DATE 04/08/2025 TOTAL DEPTH 11875 PERF. 8679 - 11074

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	47160	X	22999	-0-	-24161	-0-	22999	2			N	-0-					-0-
07	48732	X	NO RPT	-0-	-48732	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 299578 COMPL. DATE 04/22/2025 TOTAL DEPTH 11743 PERF. 8591 - 10518

*04	0		5931	-0-	5931	5931	5931	2			N	-0-					-0-
*05	0		23289	-0-	23289	29220	23289	2			N	-0-					-0-
*06	DELQ PR		15970	-0-	15970	45190	15970	2			N	-0-					-0-
07	58912	X	13722	-0-	-45190	-0-	13722	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 9 RRCID -> 299623 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF. N/A

06	0		7780	-0-	7780	7780	7780	2			N	-0-					-0-
07	4250	X	NO RPT	-0-	-4250	3530					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 6 RRCID -> 299653 COMPL. DATE 05/14/2025 TOTAL DEPTH 12910 PERF. 8767 - 10186

05	0		22563	-0-	22563	22563	22563	2			N	-0-					-0-
06	61396	X	38833	-0-	-22563	-0-	38833	2			N	-0-					-0-
07	45725	X	NO RPT	-0-	-45725	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

02	153 N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
03	212 N	212	-0-	-0-	-0-	212	2			N	-0-			-0-
04	183 N	183	-0-	-0-	-0-	183	2			N	-0-			-0-
05	173 N	173	-0-	-0-	-0-	173	2			N	-0-			-0-
06	179 N	179	-0-	-0-	-0-	179	2			N	-0-			-0-
07	62 N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

02	1 N	-0-	-0-	-1	-0-					N	-0-			-0-
03	103 N	103	-0-	-0-	-0-	67	1	36	2	N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	93 N	93	-0-	-0-	-0-	48	1	45	2	N	-0-			-0-
07	254 N	254	-0-	-0-	-0-	145	1	109	2	N	-0-			-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

02	38 N	38	-0-	-0-	-0-	18	1	20	2	N	-0-			-0-
03	31 N	5	-0-	-26	-0-	3	1	2	2	N	-0-			-0-
04	30 N	-0-	-0-	-30	-0-					N	-0-			-0-
05	71 N	71	-0-	-0-	-0-	54	1	17	2	N	-0-			-0-
06	46 N	46	-0-	-0-	-0-	24	1	22	2	N	-0-			-0-
07	2 N	2	-0-	-0-	-0-	1	1	1	2	N	-0-			-0-

HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	174	-0-	-134	-0-	81	1	93	2	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	207	1	112	2	N	-0-					-0-
04	150	N	58	-0-	-92	-0-	38	1	20	2	N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	326	1	105	2	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	134	1	126	2	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	200	1	149	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

02	280	N	127	-0-	-153	-0-	127	1			N	-0-					20
03	124	N	-0-	-0-	-124	-0-					N	-0-					20
04	180	N	-0-	-0-	-180	-0-					N	-0-					20
05	155	N	-0-	-0-	-155	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

02	1484	N	1020	-0-	-464	-0-	988	2	32	9	Y	29					41
03	1647	N	1647	-0-	-0-	-0-	1586	2	61	9	Y	55					96
04	1440	N	715	-0-	-725	-0-	674	2	41	9	Y	37					133
05	1813	N	1813	-0-	-0-	-0-	1766	2	47	9	Y	43					176
06	1593	N	1593	-0-	-0-	-0-	1547	2	46	9	Y	42	75	1			143
*07	1785	N	1785	-0-	-0-	-0-	1739	2	46	9	Y	42	153	1			32

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 299191 COMPL. DATE 02/11/2025 TOTAL DEPTH 8980 PERF. 6466 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					5
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					5
*06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					5
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/11/2025

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	158	N	158	-0-	-0-	-0-	153	1	5	2	N	-0-					144
05	244	N	244	-0-	-0-	-0-	236	1	8	2	N	-0-					144
06	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	158	N	158	-0-	-0-	-0-	153	1	5	2	N	-0-					145
05	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					145
06	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	236	1	8	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	214	1	8	2	N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	189	N	189	-0-	-0-	-0-	183	1	6	2	N	-0-					140
05	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					140
06	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					140
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	183	1	6	2	N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	35	1	39	2	N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	266	1	805	2	N	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	253	1	1267	2	N	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	263	1	947	2	N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	149	1	1107	2	N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	45	1	1423	2	N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	34	1	556	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AMRWR, LLC 102699
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

02	STG WDRL	-0-	-0-	-0-	-0-				N	433			1409
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			1409
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-	1011	1	398
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			398
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			398
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			398

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					171
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					171
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					171
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					171
06	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					171
07	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					171

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/30/2023 TOTAL DEPTH 7712 PERF. 7609 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 07/12/2018 TOTAL DEPTH 7582 PERF. 7754 - 8296

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 01/18/2019 TOTAL DEPTH 7646 PERF. 8139 - 9210

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

02	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 35BH RRCID -> 299037 COMPL. DATE 01/29/2025 TOTAL DEPTH 7613 PERF. 8065 - 10816

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 41BH RRCID -> 299044 COMPL. DATE 02/26/2025 TOTAL DEPTH 7684 PERF. 8104 - 12494

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	532	1	83	2	N	2					160
							2	9									
03	744	N	744	-0-	-0-	-0-	589	1	153	2	N	2					162
							2	9									
04	740	N	740	-0-	-0-	-0-	570	1	170	2	N	-0-					162
05	761	N	761	-0-	-0-	-0-	589	1	172	2	N	-0-					162
06	720	N	720	-0-	-0-	-0-	570	1	150	2	N	-0-					162
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	575	-0-	-41	-0-	575	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5233	X	5233	-0-	-0-	-0-	5233	3			N	-0-					-0-
03	4639	X	4639	-0-	-0-	-0-	4639	3			N	-0-					-0-
04	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
05	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					-0-
06	4361	X	4361	-0-	-0-	-0-	4361	3			N	-0-					-0-
07	4410	X	4410	-0-	-0-	-0-	4410	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	906	-0-	-270	-0-	906	3			N	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
06	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	13	-0-	-659	-0-	13	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	480	N	269	-0-	-211	-0-	269	3			N	-0-					-0-
07	682	N	70	-0-	-612	-0-	70	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	868	N	402	-0-	-466	-0-	402	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	390	N	87	-0-	-303	-0-	87	3			N	-0-					-0-
07	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3706	X	3706	-0-	-0-	-0-	3706	3			N	-0-					-0-
03	3249	X	3249	-0-	-0-	-0-	3249	3			N	-0-					-0-
04	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
05	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					-0-
06	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					-0-
07	3455	X	3455	-0-	-0-	-0-	3455	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1877	-0-	-251	-0-	1877	3			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
04	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
05	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-
06	2370	N	1877	-0-	-493	-0-	1877	3			N	-0-					-0-
07	3100	N	3399	-0-	299	299	3399	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3444	-0-	644	644	3444	3			N	-0-					-0-
03	2696	N	2052	-0-	-644	-0-	2052	3			N	-0-					-0-
04	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
05	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
06	2078	X	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
07	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	4424	-0-	-0-	-0-	4424	3			N	-0-					-0-
03	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
04	3000	N	3487	-0-	487	487	3487	3			N	-0-					-0-
05	3826	X	3339	-0-	-487	-0-	3339	3			N	-0-					-0-
06	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
07	2914	X	2643	-0-	-271	-0-	2643	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1313	-0-	-255	-0-	1313	3			N	-0-					-0-
03	1767	N	891	-0-	-876	-0-	891	3			N	-0-					-0-
04	1740	N	1120	-0-	-620	-0-	1120	3			N	-0-					-0-
05	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3872	X	3822	-0-	-50	-0-	3822	3			N	-0-					-0-
03	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					-0-
04	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					-0-
05	4042	X	4042	-0-	-0-	-0-	4042	3			N	-0-					-0-
06	3699	X	3699	-0-	-0-	-0-	3699	3			N	-0-					-0-
07	3474	X	3474	-0-	-0-	-0-	3474	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
03	3467	X	3467	-0-	-0-	-0-	3467	3			N	-0-					-0-
04	3100	X	3100	-0-	-0-	-0-	3100	3			N	-0-					-0-
05	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
06	3978	X	3978	-0-	-0-	-0-	3978	3			N	-0-					-0-
07	3569	X	3569	-0-	-0-	-0-	3569	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1717	-0-	-495	-0-	1717	3			N	-0-					-0-
03	2387	N	2003	-0-	-384	-0-	2003	3			N	-0-					-0-
04	2280	N	1708	-0-	-572	-0-	1708	3			N	-0-					-0-
05	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
06	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
07	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	2466	-0-	-1202	-0-	2466	3			N	-0-					-0-
03	4061	X	3429	-0-	-632	-0-	3429	3			N	-0-					-0-
04	3930	X	3257	-0-	-673	-0-	3257	3			N	-0-					-0-
05	4061	X	3566	-0-	-495	-0-	3566	3			N	-0-					-0-
06	3930	X	3257	-0-	-673	-0-	3257	3			N	-0-					-0-
07	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	193	-0-	-339	-0-	193	3			N	-0-					-0-
03	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
04	450	N	18	-0-	-432	-0-	18	3			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3104	-0-	-984	-0-	3104	3			N	-0-					-0-
03	4526	X	3730	-0-	-796	-0-	3730	3			N	-0-					-0-
04	4140	X	3595	-0-	-545	-0-	3595	3			N	-0-					-0-
05	4185	X	3778	-0-	-407	-0-	3778	3			N	-0-					-0-
06	3960	X	3435	-0-	-525	-0-	3435	3			N	-0-					-0-
07	3720	X	3499	-0-	-221	-0-	3499	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
03	2790	N	2768	-0-	-22	-0-	2768	3			N	-0-					-0-
04	2640	N	2361	-0-	-279	-0-	2361	3			N	-0-					-0-
05	3007	X	2500	-0-	-507	-0-	2500	3			N	-0-					-0-
06	2910	X	2210	-0-	-700	-0-	2210	3			N	-0-					-0-
07	3007	X	2052	-0-	-955	-0-	2052	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	3764	-0-	-1584	-0-	3764	3			N	-0-					-0-
03	5921	X	4451	-0-	-1470	-0-	4451	3			N	-0-					-0-
04	5790	X	4132	-0-	-1658	-0-	4132	3			N	-0-					-0-
05	5983	X	4278	-0-	-1705	-0-	4278	3			N	-0-					-0-
06	5790	X	4082	-0-	-1708	-0-	4082	3			N	-0-					-0-
07	4464	X	3795	-0-	-669	-0-	3795	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

02	1596	N	1392	-0-	-204	-0-	1392	3			N	-0-					-0-
03	1705	N	1637	-0-	-68	-0-	1637	3			N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
05	1550	N	798	-0-	-752	-0-	798	3			N	-0-					-0-
06	1590	N	170	-0-	-1420	-0-	170	3			N	-0-					-0-
07	1891	N	299	-0-	-1592	-0-	299	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

02	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
03	3100	N	3267	-0-	167	167	3267	3			N	-0-					-0-
04	3000	N	3059	-0-	59	226	3059	3			N	-0-					-0-
05	3100	N	3207	-0-	107	333	3207	3			N	-0-					-0-
06	2673	X	2340	-0-	-333	-0-	2340	3			N	-0-					-0-
07	2990	X	2990	-0-	-0-	-0-	2990	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

02	2632	X	2621	-0-	-11	-0-	2621	3			N	-0-					-0-
03	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
04	3405	X	3405	-0-	-0-	-0-	3405	3			N	-0-					-0-
05	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-					-0-
06	3651	X	3651	-0-	-0-	-0-	3651	3			N	-0-					-0-
07	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	-0-	-0-	31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1468	-0-	-436	-0-	1468	3			N	-0-					-0-
03	2077	N	2032	-0-	-45	-0-	2032	3			N	-0-					-0-
04	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
05	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
06	1980	N	1926	-0-	-54	-0-	1926	3			N	-0-					-0-
07	2015	N	1873	-0-	-142	-0-	1873	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1186	-0-	-438	-0-	1186	3			N	-0-					-0-
03	2990	X	2990	-0-	-0-	-0-	2990	3			N	-0-					-0-
04	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
05	4056	X	4056	-0-	-0-	-0-	4056	3			N	-0-					-0-
06	3871	X	3871	-0-	-0-	-0-	3871	3			N	-0-					-0-
07	3410	X	3353	-0-	-57	-0-	3353	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	57	-0-	-27	-0-	57	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4011	X	4011	-0-	-0-	-0-	4011	3			N	-0-					-0-
03	4543	X	4543	-0-	-0-	-0-	4543	3			N	-0-					-0-
04	4452	X	4452	-0-	-0-	-0-	4452	3			N	-0-					-0-
05	4948	X	4948	-0-	-0-	-0-	4948	3			N	-0-					-0-
06	4494	X	4494	-0-	-0-	-0-	4494	3			N	-0-					-0-
07	4129	X	4129	-0-	-0-	-0-	4129	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
03	2601	N	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
04	3000	N	3025	-0-	25	25	3025	3			N	-0-					-0-
05	3100	N	3088	-0-	-12	13	3088	3			N	-0-					-0-
06	2896	N	2883	-0-	-13	-0-	2883	3			N	-0-					-0-
07	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2303	-0-	-245	-0-	2303	3			N	-0-					-0-
03	2821	X	2797	-0-	-24	-0-	2797	3			N	-0-					-0-
04	2730	X	2727	-0-	-3	-0-	2727	3			N	-0-					-0-
05	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
06	2730	X	2653	-0-	-77	-0-	2653	3			N	-0-					-0-
07	2821	N	2627	-0-	-194	-0-	2627	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

02	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
03	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
04	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
05	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
06	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
07	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

02	2800	N	2903	-0-	103	103	2903	3			N	-0-					-0-
03	2403	N	2300	-0-	-103	-0-	2300	3			N	-0-					-0-
04	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
05	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-
06	2190	X	2156	-0-	-34	-0-	2156	3			N	-0-					-0-
07	2345	X	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

02	4389	X	4389	-0-	-0-	-0-	4389	3			N	-0-					-0-
03	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					-0-
04	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
05	3690	X	3690	-0-	-0-	-0-	3690	3			N	-0-					-0-
06	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-
07	3503	X	3470	-0-	-33	-0-	3470	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

02	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
07	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

02	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
03	2666	N	15	-0-	-2651	-0-	15	3			N	-0-					-0-
04	3000	N	3049	-0-	49	49	3049	3			N	-0-					-0-
05	3100	N	3184	-0-	84	133	3184	3			N	-0-					-0-
06	2630	N	2497	-0-	-133	-0-	2497	3			N	-0-					-0-
07	2852	X	2662	-0-	-190	-0-	2662	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

02	644	N	638	-0-	-6	-0-	638	3			N	-0-					-0-
03	713	N	510	-0-	-203	-0-	510	3			N	-0-					-0-
04	690	N	512	-0-	-178	-0-	512	3			N	-0-					-0-
05	713	N	543	-0-	-170	-0-	543	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		8276	-0-	8276	8276	8276	3			N	-0-					-0-
04	14B2 EXT		7515	-0-	7515	15791	7515	3			N	-0-					-0-
05	14B2 EXT		6311	-0-	6311	22102	6311	3			N	-0-					-0-
06	14B2 EXT		14435	-0-	14435	36537	14435	3			N	-0-					-0-
07	14B2 EXT		5783	-0-	5783	42320	5783	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

02	1260	N	806	-0-	-454	-0-	806	3			N	-0-					-0-
03	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
04	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
05	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
06	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
07	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

02	1428	N	878	-0-	-550	-0-	878	3			N	-0-					-0-
03	1581	N	665	-0-	-916	-0-	665	3			N	-0-					-0-
04	1530	N	609	-0-	-921	-0-	609	3			N	-0-					-0-
05	961	N	645	-0-	-316	-0-	645	3			N	-0-					-0-
06	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	825	-0-	-239	-0-	825	3			N	-0-					-0-
03	1147	N	930	-0-	-217	-0-	930	3			N	-0-					-0-
04	1110	N	903	-0-	-207	-0-	903	3			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	900	N	882	-0-	-18	-0-	882	3			N	-0-					-0-
07	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

02	4284	X	3412	-0-	-872	-0-	3412	3			N	-0-					-0-
03	4743	X	3614	-0-	-1129	-0-	3614	3			N	-0-					-0-
04	4590	X	3729	-0-	-861	-0-	3729	3			N	-0-					-0-
05	4743	X	4002	-0-	-741	-0-	4002	3			N	-0-					-0-
06	4260	X	3660	-0-	-600	-0-	3660	3			N	-0-					-0-
07	3844	X	3752	-0-	-92	-0-	3752	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

02	1484	N	1357	-0-	-127	-0-	1357	3			N	-0-					-0-
03	1643	N	1081	-0-	-562	-0-	1081	3			N	-0-					-0-
04	1590	N	1017	-0-	-573	-0-	1017	3			N	-0-					-0-
05	1488	N	1023	-0-	-465	-0-	1023	3			N	-0-					-0-
06	1050	N	1010	-0-	-40	-0-	1010	3			N	-0-					-0-
07	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

02	112	N	62	-0-	-50	-0-	62	3			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/25/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	310	N	63	-0-	-247	-0-	63	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

02	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
03	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
04	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
05	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
06	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
07	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
04	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
05	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-
06	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
07	589	N	356	-0-	-233	-0-	356	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

02	2553	X	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
03	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
04	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
05	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
06	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
07	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1463	-0-	-357	-0-	1463	3			N	-0-					-0-
03	2015	N	1718	-0-	-297	-0-	1718	3			N	-0-					-0-
04	1950	N	1586	-0-	-364	-0-	1586	3			N	-0-					-0-
05	1612	N	1554	-0-	-58	-0-	1554	3			N	-0-					-0-
06	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
07	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	960	-0-	-356	-0-	960	3			N	-0-					-0-
03	1457	N	1222	-0-	-235	-0-	1222	3			N	-0-					-0-
04	1440	N	1189	-0-	-251	-0-	1189	3			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
03	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
06	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
07	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3140	-0-	340	340	3140	3			N	-0-					-0-
03	3100	N	3098	-0-	-2	338	3098	3			N	-0-					-0-
04	3000	N	4531	-0-	1531	1869	4531	3			N	-0-					-0-
05	12784	X	10915	-0-	-1869	-0-	10915	3			N	-0-					-0-
06	9439	X	9439	-0-	-0-	-0-	9439	3			N	-0-					-0-
07	8127	X	8127	-0-	-0-	-0-	8127	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
03	1395	N	1258	-0-	-137	-0-	1258	3			N	-0-					-0-
04	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					-0-
05	1643	N	1296	-0-	-347	-0-	1296	3			N	-0-					-0-
06	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					-0-
07	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
04	330	N	239	-0-	-91	-0-	239	3			N	-0-					-0-
05	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
06	270	N	38	-0-	-232	-0-	38	3			N	-0-					-0-
07	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-
03	155	N	45	-0-	-110	-0-	45	3			N	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
03	1860	N	1805	-0-	-55	-0-	1805	3			N	-0-					-0-
04	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
07	1860	N	1667	-0-	-193	-0-	1667	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

02	840	N	417	-0-	-423	-0-	417	3			N	-0-					-0-
03	930	N	531	-0-	-399	-0-	531	3			N	-0-					-0-
04	900	N	496	-0-	-404	-0-	496	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
07	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

02	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	310	N	58	-0-	-252	-0-	58	3			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
05	310	N	84	-0-	-226	-0-	84	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

02	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

02	2800	N	2926	-0-	126	126	2926	3			N	-0-					-0-
03	2542	N	2416	-0-	-126	-0-	2416	3			N	-0-					-0-
04	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
05	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
06	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
07	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

02	672	N	454	-0-	-218	-0-	454	3			N	-0-					-0-
03	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-
04	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
07	713	N	535	-0-	-178	-0-	535	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

02	1092	N	810	-0-	-282	-0-	810	3			N	-0-					-0-
03	1209	N	995	-0-	-214	-0-	995	3			N	-0-					-0-
04	1170	N	1058	-0-	-112	-0-	1058	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	960	N	937	-0-	-23	-0-	937	3			N	-0-					-0-
07	1085	N	868	-0-	-217	-0-	868	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

02	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
03	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2157	-0-	-139	-0-	2157	3			N	-0-					-0-
03	2542	N	2519	-0-	-23	-0-	2519	3			N	-0-					-0-
04	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
05	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
07	2511	N	2503	-0-	-8	-0-	2503	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4748	X	4748	-0-	-0-	-0-	4748	3			N	-0-					-0-
03	6365	X	6365	-0-	-0-	-0-	6365	3			N	-0-					-0-
04	6704	X	6704	-0-	-0-	-0-	6704	3			N	-0-					-0-
05	6551	X	6551	-0-	-0-	-0-	6551	3			N	-0-					-0-
06	5832	X	5832	-0-	-0-	-0-	5832	3			N	-0-					-0-
07	5743	X	5743	-0-	-0-	-0-	5743	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	981	-0-	-699	-0-	981	3			N	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
04	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
05	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
06	3000	N	3133	-0-	133	133	3133	3			N	-0-					-0-
07	3100	N	3108	-0-	8	141	3108	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			6
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	5	5			1
04	0	A	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2025

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

02	168	N	-0-	-0-	-168	-0-					N	-0-					5
03	93	N	-0-	-0-	-93	-0-					N	-0-	5	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
TEXAS POWER & LIGHT COMPANY WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36	-0-	20	2			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

02	196	N	56	-0-	-140	-0-	56	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

02	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

02	56	N	19	-0-	-37	-0-	19	2			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

02	56	N	37	-0-	-19	-0-	37	2			Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	516	-0-	-16	-0-	516	2			Y	-0-					-0-
03	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPTIMUM EXPLORATION LLC 625161
SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

02	106	R	106	-0-	-0-	-0-	27	2	79	9	Y	72	64	1			33
03	99	R	99	-0-	-0-	-0-	26	2	73	9	Y	66	75	1			24
04	134	R	134	-0-	-0-	-0-	45	2	89	9	Y	81	78	1			27
05	DLQ G-10		95	-0-	95	95	33	2	62	9	Y	56	58	1			25
06	202	R	107	-0-	-95	-0-	37	2	70	9	Y	64	65	1			24
07	115	R	115	-0-	-0-	-0-	40	2	75	9	Y	68	63	1			29

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

02	DLQ G-10		80	-0-	80	80	77	2	3	9	Y	3	3	1			1
03	DLQ G-10		104	-0-	104	184	103	2	1	9	Y	1	1	1			1
04	288	N	104	-0-	-184	-0-	103	2	1	9	Y	1	2	1			-0-
05	235	N	235	-0-	-0-	-0-	232	2	3	9	Y	3	2	1			1
06	141	N	141	-0-	-0-	-0-	138	2	3	9	Y	3	3	1			1
07	286	N	286	-0-	-0-	-0-	277	2	9	9	Y	8	7	1			2

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

02	DLQ G-10		487	-0-	487	487	472	2	15	9	Y	14	14	1			5
03	DLQ G-10		520	-0-	520	1007	516	2	4	9	Y	4	6	1			3
04	1541	N	534	-0-	-1007	-0-	520	2	14	9	Y	13	13	1			3
05	496	N	496	-0-	-0-	-0-	483	2	13	9	Y	12	8	1			7
06	510	N	467	-0-	-43	-0-	459	2	8	9	Y	7	10	1			4
07	558	N	536	-0-	-22	-0-	527	2	9	9	Y	8	9	1			3

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
*03	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
04	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
05	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
06	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
07	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1640	-0-	-124	-0-	1640	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
04	1890	N	1846	-0-	-44	-0-	1846	2			N	-0-					-0-
05	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
06	1920	N	1646	-0-	-274	-0-	1646	2			N	-0-					-0-
07	1922	N	1508	-0-	-414	-0-	1508	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2944	-0-	-136	-0-	45 58	1 9	2841	2	N	53	192	1			147
03	3410	X	3284	-0-	-126	-0-	1 58	1 9	3225	2	N	53					200
04	3300	X	3075	-0-	-225	-0-	3073	2	2	9	N	2	2	8			200
05	3286	X	3228	-0-	-58	-0-	3141	2	87	9	N	79					279
06	3180	X	3045	-0-	-135	-0-	3006	2	39	9	N	35					314
07	3286	X	2861	-0-	-425	-0-	2829	2	32	9	N	29	168	1			175

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-	124	1			-0-

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC //CONT.// 263648
MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	171	1	15	3	N	-0-					35
03	135	N	135	-0-	-0-	-0-	93	1	42	3	N	-0-					35
04	116	N	116	-0-	-0-	-0-	90	1	26	3	N	-0-					35
05	115	N	115	-0-	-0-	-0-	93	1	22	3	N	-0-					35
*06	104	N	104	-0-	-0-	-0-	90	1	14	3	N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	39	1	4	3	N	-0-					44
03	115	N	115	-0-	-0-	-0-	93	1	22	3	N	-0-					44
04	112	N	112	-0-	-0-	-0-	90	1	22	3	N	-0-					44
05	118	N	118	-0-	-0-	-0-	93	1	25	3	N	-0-					44
*06	104	N	104	-0-	-0-	-0-	90	1	14	3	N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2629	N	2629	-0-	-0-	-0-	2600	2	29	9	N	26					95
03	3043	N	3043	-0-	-0-	-0-	3010	2	33	9	N	30					125
04	2726	N	2726	-0-	-0-	-0-	2697	2	29	9	N	26					151
05	1909	N	1909	-0-	-0-	-0-	1874	2	35	9	N	32					183
06	1492	N	1492	-0-	-0-	-0-	1489	2	3	9	N	3	136	1			50
*07	1806	N	1806	-0-	-0-	-0-	1789	2	17	9	N	15					65

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	691	-0-	-121	-0-	682	2	9	9	N	8					183
03	1002	N	1002	-0-	-0-	-0-	982	2	20	9	N	18					201
04	1009	N	1009	-0-	-0-	-0-	989	2	20	9	N	18					219
05	1051	N	1051	-0-	-0-	-0-	1014	2	37	9	N	34					253
06	960	N	664	-0-	-296	-0-	653	2	11	9	N	10	183	1			80
07	1023	N	557	-0-	-466	-0-	522	2	35	9	N	32	77	1			35

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0-	-0-	1017	2	12	9	N	11					74
03	1125	N	1125	-0-	-0-	-0-	1111	2	14	9	N	13					87
04	1066	N	1066	-0-	-0-	-0-	1055	2	11	9	N	10					97
05	1117	N	1117	-0-	-0-	-0-	1098	2	19	9	N	17					114
06	798	N	798	-0-	-0-	-0-	786	2	12	9	N	11					125
*07	878	N	878	-0-	-0-	-0-	878	2			N	-0-	95	1			30

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
03	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
04	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
05	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
06	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
07	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-