

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2019

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE AUG 2018 |
|-------------------------------|---------------------|------------------------|-------------------------------|
| EXTRACTION LOSS * | 111,603,892 | 12.64 | |
| ACID GAS H2S & CO2 | 19,214,382 | 2.17 | |
| PLANT FUEL AND LEASE USE | 63,266,782 | 7.16 | -.28 |
| PRESS MAINT & REPRESS | 24,285,008 | 2.75 | 13.81 |
| TRANSMISSION LINES | 598,091,902 | 67.75 | 10.17 |
| CYCLED | 4,863,717 | .55 | -84.40 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 13,334,519 | 1.51 | 70.90 |
| VENTED OR FLARED | 22,581,041 | 2.55 | -32.39 |
| PLANT METER DIFFERENCE | 25,480,386 | 2.88 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 882,721,629 | | 11.51 |
| MARKETED PRODUCTION # | 661,358,684 | | 9.17 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2019

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 5,432 |
| GAS WELLS PRODUCED | 92,957 |
| GAS WELL GAS PRODUCED | 558,731,337 |
| EXTRACTION LOSS (LEASE) | 23,524,179 |
| FUEL SYSTEM & LEASE USE | 12,590,605 |
| GAS LIFT | 466,851 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 311,686,931 |
| PROCESSING PLANTS | 206,472,791 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 3,989,980 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2019

| | |
|---|-------------|
| OIL WELLS PRODUCED | 180,753 |
| CASINGHEAD GAS PRODUCED | 323,990,292 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED | |
| FOR GAS LIFT | 53,184,347 |
| | ----- |
| TOTAL | 377,174,639 |
| FUEL SYSTEM & LEASE USE | 11,274,845 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 166,846,581 |
| PROCESSING PLANTS | 182,884,366 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 16,168,847 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2019

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | PRESSURE GAS LIFT MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED | |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|-------------------------------------|-----------------------|----------------------|---------------------------|------------------------|-----------|
| 01 | 135 | 5,939 | 84,553,580 | 3,105,550 | 2,851,554 | 21,020 | 0 | 35,110,713 | 43,329,089 | 0 | 135,654 |
| 02 | 580 | 3,090 | 32,774,403 | 3,444,444 | 1,453,857 | 268,896 | 0 | 4,709,474 | 22,769,549 | 0 | 128,183 |
| 03 | 633 | 2,631 | 19,369,697 | 649,087 | 720,530 | 1,769 | 0 | 13,079,208 | 4,916,300 | 0 | 2,803 |
| 04 | 1,003 | 10,821 | 38,138,548 | 632,570 | 2,264,707 | 7,457 | 0 | 23,669,246 | 11,440,055 | 0 | 124,513 |
| 05 | 180 | 5,669 | 19,255,652 | 13,254 | 247,125 | 40,529 | 0 | 15,830,306 | 3,124,028 | 0 | 410 |
| 06 | 457 | 13,898 | 117,585,251 | 399,240 | 1,326,067 | 74,411 | 0 | 89,930,787 | 25,829,798 | 0 | 24,948 |
| 7B | 773 | 3,704 | 1,585,369 | 8,875 | 24,572 | 0 | 0 | 1,000,082 | 547,755 | 0 | 4,085 |
| 7C | 357 | 12,513 | 8,128,803 | 36,627 | 242,331 | 10 | 0 | 2,355,651 | 5,472,307 | 0 | 21,877 |
| 08 | 364 | 5,131 | 121,944,210 | 14,529,135 | 1,312,425 | 2,729 | 0 | 48,821,419 | 53,731,391 | 0 | 3,547,111 |
| 8A | 26 | 153 | 503,681 | 2,473 | 2,721 | 0 | 0 | 461,896 | 36,591 | 0 | 0 |
| 09 | 392 | 17,418 | 88,825,746 | 111,714 | 1,550,707 | 24,279 | 0 | 58,901,857 | 28,237,181 | 0 | 8 |
| 10 | 532 | 11,990 | 26,066,397 | 591,210 | 594,009 | 25,751 | 0 | 17,816,292 | 7,038,747 | 0 | 388 |
| | 5,432 | 92,957 | 558,731,337 | 23,524,179 | 12,590,605 | 466,851 | 0 | 311,686,931 | 206,472,791 | 0 | 3,989,980 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2019

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|--------------|----------------|-------------------------|-------------------|--------------------|-------------------------|----------------------|--------------------|--------------------|---------------------|-------------------|
| 01 | 23,145 | 35,235,471 | 15,464,793 | 50,700,264 | 2,683,772 | 0 | 36,942,564 | 8,901,144 | 0 | 2,172,784 |
| 02 | 6,168 | 33,286,548 | 24,135,452 | 57,422,000 | 2,287,501 | 0 | 34,053,051 | 19,974,267 | 0 | 1,107,181 |
| 03 | 8,026 | 3,980,089 | 184,867 | 4,164,956 | 609,232 | 0 | 2,796,587 | 620,780 | 0 | 138,357 |
| 04 | 1,245 | 290,632 | 48,945 | 339,577 | 114,867 | 0 | 163,917 | 55,580 | 0 | 5,213 |
| 05 | 1,648 | 709,912 | 1,123,078 | 1,832,990 | 88,619 | 0 | 1,482,903 | 247,630 | 0 | 13,838 |
| 06 | 3,447 | 5,195,235 | 1,392,634 | 6,587,869 | 68,483 | 0 | 6,153,703 | 342,597 | 0 | 23,086 |
| 6E | 4,306 | 111,601 | 0 | 111,601 | 119 | 0 | 106,453 | 5,029 | 0 | 0 |
| 7B | 8,802 | 1,279,951 | 0 | 1,279,951 | 12,888 | 0 | 866,617 | 393,957 | 0 | 6,489 |
| 7C | 15,983 | 63,234,034 | 1,981,311 | 65,215,345 | 1,427,806 | 0 | 22,169,873 | 39,075,608 | 0 | 2,542,058 |
| 08 | 59,248 | 162,252,743 | 6,645,334 | 168,898,077 | 3,503,130 | 0 | 47,000,453 | 108,985,835 | 0 | 9,408,659 |
| 8A | 21,858 | 10,226,766 | 0 | 10,226,766 | 33,023 | 0 | 7,297,385 | 2,163,162 | 0 | 733,196 |
| 09 | 17,853 | 2,644,105 | 24,279 | 2,668,384 | 154,786 | 0 | 1,137,003 | 1,369,981 | 0 | 6,614 |
| 10 | 9,024 | 5,543,205 | 2,183,654 | 7,726,859 | 290,619 | 0 | 6,676,072 | 748,796 | 0 | 11,372 |
| TOTAL | 180,753 | 323,990,292 | 53,184,347 | 377,174,639 | 11,274,845 | 0 | 166,846,581 | 182,884,366 | 0 | 16,168,847 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2019

| C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | | | | | | | | | |
|---|-------------------|-----------------|------------------|-------------------|-------------------|------------------|---------------------|-------------------|-------------------|-------------------|
| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
| 01 | 2,825,630 | 0 | 183,303 | 810,592 | 3,819,525 | 88,850 | 420,517 | 360,828 | 76,193 | 4,765,913 |
| 02 | 3,063,009 | 0 | 46,424 | 383,733 | 3,493,166 | 555,055 | 2,546,899 | 1,840,330 | 2,922,249 | 11,357,699 |
| 03 | 560,976 | 0 | 20,021 | 37,691 | 618,688 | 345,846 | 1,481,485 | 1,181,983 | 782,253 | 4,410,255 |
| 04 | 579,415 | 0 | 14,174 | 53,249 | 646,838 | 212,583 | 945,297 | 973,116 | 173,410 | 2,951,244 |
| 05 | 12,172 | 0 | 8,022 | 7,899 | 28,093 | 185,683 | 727,053 | 730,093 | 21,887 | 1,692,809 |
| 06 | 356,594 | 0 | 18,356 | 82,954 | 457,904 | 285,733 | 587,897 | 666,898 | 16,833 | 2,015,265 |
| 7B | 9,061 | 0 | 12,597 | 5,213 | 26,871 | 116,813 | 465,414 | 594,366 | 65,129 | 1,268,593 |
| 7C | 33,977 | 0 | 81,778 | 156,185 | 271,940 | 170,311 | 1,531,401 | 699,291 | 1,461,190 | 4,134,133 |
| 08 | 12,954,795 | 5,724 | 536,082 | 296,183 | 13,792,784 | 2,066,210 | 7,221,272 | 6,254,207 | 3,420,870 | 32,755,343 |
| 8A | 2,300 | 31,804 | 7,675 | 1,216 | 42,995 | 249,369 | 387,527 | 147,030 | 711,250 | 1,538,171 |
| 09 | 103,703 | 0 | 68,923 | 5,294 | 177,920 | 220,979 | 918,935 | 1,324,971 | 281,272 | 2,924,077 |
| 10 | 534,982 | 0 | 90,253 | 60,152 | 685,387 | 274,783 | 1,281,123 | 792,441 | 114,661 | 3,148,395 |
| TOTAL | 21,036,614 | 37,528 | 1,087,608 | 1,900,361 | 24,062,111 | 4,772,215 | 18,514,820 | 15,565,554 | 10,047,197 | 72,961,897 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2019

| | | | | | |
|-------------------------------------|-----------------------------|---------------------------|----------------|--------|-------|
| PLANTS OPERATED: | 9 | | | | |
| WELLS PRODUCED: | GAS- | 29 | OIL- 3,108 | TOTAL- | 3,137 |
| GAS INTAKE (MCF) | | | | | |
| | GAS WELL GAS | CASINGHEAD | TOTAL | | |
| GAS INTO GATHERING SYSTEM | 2,399 | 47,354,471 | 47,356,870 | | |
| DELIVERIES FROM GATH. SYSTEM | 0 | 489,404 | 489,404 | | |
| UNACCOUNTED FOR | 0 | -20,853 | -20,853 | | |
| GAS TO PLANTS FOR PROCESSING | 2,399 | 46,844,214 | 46,846,613 | | |
| REFINERY AND STORAGE VAPORS | | | 0 | | |
| OTHER SOURCES | | | 2,142,542 | | |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 48,989,155 | | |
| GAS DISPOSITION (MCF) | | | | | |
| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS | | |
| EXTRACTION LOSS | | | 700,394 | | |
| ACID GAS H2S,CO2,H2O | | | 88,809 | | |
| PLANT, LEASE, & SYSTEM USE | 0 | 19,527 | 2,633,940 | | |
| GAS LIFT | 0 | 0 | 3,846 | | |
| REPRESS & PRESS MAINT | 0 | 454,113 | 9,144,796 | | |
| CYCLED | 0 | 0 | 4,863,717 | | |
| UNDERGROUND STORAGE | 0 | 0 | 0 | | |
| TO OTHER PLANTS | 0 | 0 | 3,364,683 | | |
| TO TRANSMISSION LINES | 0 | 0 | 278,744 | | |
| VENTED OR FLARED | 0 | 15,764 | 125,285 | | |
| METER DIFFERENCE | | | 27,784,941 | | |
| TOTAL GAS DISPOSITION | 0 | 489,404 | 48,989,155 | | |
| PLANT LIQUID HYDROCARBON PRODUCTION | | | | | |
| | BARRELS | STATE | MCF | | |
| CONDENSATE - CRUDE | 37,528 | | | | |
| GASOLINE | 97,723 | | | | |
| BUTANES - PROPANES | 205,947 | | | | |
| ETHANE | 81,223 | | | | |
| OTHER PRODUCTS | 638,295 | | | | |
| TOTAL PLANT PRODUCTION | 1,060,716 | | | | |
| OUT OF STATE GAS TO PLANTS | | | | | |
| SULFUR PRODUCTION (LONG TONS) | 498 | | | | |
| CO2 PRODUCTION (MCF) | 37,350,950 | | | | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2019

PLANTS OPERATED: 194
WELLS PRODUCED: GAS- 28,163 OIL- 19,181 TOTAL- 47,344

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 260,678,751 | 92,385,738 | 353,064,489 |
| DELIVERIES FROM GATH. SYSTEM | 60,303,312 | 9,095,876 | 69,399,188 |
| UNACCOUNTED FOR | 75,256,072 | -2,477,376 | 72,778,696 |
| GAS TO PLANTS FOR PROCESSING | 275,631,511 | 80,812,486 | 356,443,997 |
| REFINERY AND STORAGE VAPORS | | | 3,705,277 |
| OTHER SOURCES | | | 81,744,937 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 441,894,211 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 61,110,408 |
| ACID GAS H2S, CO2, H2O | | | 17,689,168 |
| PLANT, LEASE, & SYSTEM USE | 1,496,470 | 1,195,292 | 17,906,694 |
| GAS LIFT | 3,067,756 | 1,256,615 | 1,242,629 |
| REPRESS & PRESS MAINT | 0 | 0 | 14,686,099 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 51,940 | 0 | 981,543 |
| TO OTHER PLANTS | 6,877,012 | 5,937,856 | 36,464,597 |
| TO TRANSMISSION LINES | 20,749,368 | 97,144 | 286,884,160 |
| VENTED OR FLARED | 2,558 | 196,042 | 999,068 |
| METER DIFFERENCE | | | -402,190 |
| TOTAL GAS DISPOSITION | 32,245,104 | 8,682,949 | 437,562,176 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 1,087,608 |
| GASOLINE | 4,674,492 |
| BUTANES - PROPANES | 18,308,873 |
| ETHANE | 15,484,143 |
| OTHER PRODUCTS | 4,674,706 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|------------|-----------|
| OKLAHOMA | 1,513,570 |
| NEW MEXICO | 5,065,389 |
| LOUISIANA | 174,541 |

| | | | |
|------------------------|------------|--|-----------|
| TOTAL PLANT PRODUCTION | 44,229,822 | TOTAL | 6,753,500 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 1,211 |
| CO2 PRODUCTION (MCF) | 6,580,574 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2019

PLANTS OPERATED: 1,476
WELLS PRODUCED: GAS- 11,369 OIL- 11,308 TOTAL- 22,677

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|--------------|-----------------|
| GAS INTO GATHERING SYSTEM | 56,599,299 | 678,526,282 | 735,125,581 |
| DELIVERIES FROM GATH. SYSTEM | 9,328,774 | 10,219,551 | 19,548,325 |
| UNACCOUNTED FOR | 20,050,651 | -495,420,967 | -475,370,316 |
| GAS TO PLANTS FOR PROCESSING | 67,321,176 | 172,885,764 | 240,206,940 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 6,790,656 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 246,997,596 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 26,268,911 |
| ACID GAS H2S, CO2, H2O | | | 1,436,405 |
| PLANT, LEASE, & SYSTEM USE | 491,045 | 2,454,518 | 13,203,846 |
| GAS LIFT | 18,310 | 2,090,845 | 45,967,114 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 3,014 |
| TO OTHER PLANTS | 1,698,884 | 5,516,310 | 56,833,115 |
| TO TRANSMISSION LINES | 3,546,094 | 32,172 | 104,245,370 |
| VENTED OR FLARED | 1,772 | 143,169 | 938,556 |
| METER DIFFERENCE | | | -1,902,365 |
| TOTAL GAS DISPOSITION | 5,756,105 | 10,237,014 | 246,993,966 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 2,900,361 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 188 |
| OTHER PRODUCTS | 4,734,196 |

OUT OF STATE GAS TO PLANTS

| | MCF |
|----------------|-------|
| STATE OKLAHOMA | 7,169 |

| | | | |
|------------------------|-----------|--|-------|
| TOTAL PLANT PRODUCTION | 7,634,745 | TOTAL | 7,169 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 828 |
| CO2 PRODUCTION (MCF) | 1,056,038 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|----------------------------------|---------------|-------------------------------|
| 02 | EOG RESOURCES, INC. | MILTON HUB | 149,548 | 11.36 |
| 03 | TECO GAS PROCESSING LLC | INDIAN SPRINGS PLANT | 110,804 | 3.46 |
| 03 | ENERGY TRANSFER COMPANY | ALAMO | 151,483 | .00 |
| 06 | AMERICAN MIDSTREAM GAS SLTNS, LP | LONGVIEW | 13,604 | 3.33 |
| 06 | XTO ENERGY INC. | HAWKINS GAS PLANT | 126,872 | 2.80 |
| 7B | HANLON GAS PROCESSING, LTD. | PLANT 112 | 15,300 | 4.82 |
| 08 | TARGA MIDSTREAM SERVICES LLC | SAND HILLS | 101,626 | 2.20 |
| 08 | THRONE PETROLEUM RESOURCES LLC | SAMSON UNIV 6 COMPRESSOR STATION | 14,510 | 51.96 |
| 08 | ETC TEXAS P/L, LTD | ORLA PLANT | 14,855 | .00 |
| 8A | SANTA FE MIDSTREAM PERMIAN LLC | 30-30 GAS PLANT | 27,201 | 19.17 |
| 10 | BUREAU OF LAND MANAGEMENT | CLIFFSIDE | 47,624 | 10.24 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2019

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

| COMPANY | JANUARY | FEBRUARY | MARCH | APRIL | MAY | JUNE | JULY | AUGUST | SEPT | OCTOBER | NOV | DEC | TOTAL |
|-------------------------------|-----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-------------------------|
| ANR PIPELINE CO. | 7,256,718.00 | 5,645,093.00 | 6,272,429.00 | 8,593,899.00 | 5,495,862.00 | 5,648,029.00 | 7,536,365.00 | 5,534,667.00 | 5,759,593.00 | 8,034,081.00 | 9,021,723.00 | 6,989,897.00 | 81,788,356.00 |
| CAMRICK GAS PROCESS | 4,642.00 | 4,526.00 | 5,583.00 | 5,173.00 | 5,761.00 | 4,206.00 | 4,895.00 | 4,787.00 | 5,340.00 | 4,978.00 | 4,285.00 | 3,393.00 | 57,569.00 |
| CENTERPOINT ENER FLD SERV | | | | | | | | | | | | | |
| Centerpt Ener Miss (Woodlawn) | | | | | | | | | | | | | |
| COLO INTER GAS CO | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| DCP MIDSTREAM | 726,816.00 | 687,535.00 | 730,032.00 | 477,041.00 | 568,443.00 | 604,505.00 | 634,203.00 | 611,258.00 | 210,955.00 | 273,237.00 | 235,496.00 | 438,990.00 | 6,198,511.00 |
| DUKE ENERGY FLD SER | | | | | | | | | | | | | |
| ENABLE MIDSTREAM PRTRNS. LP | 47,486.00 | 85,933.00 | 38,005.00 | 28,318.00 | 72,341.00 | 75,874.00 | 2,345,293.00 | 1,871,490.00 | 1,978,872.00 | 1,604,028.00 | 130,928.00 | 70,591.00 | 8,349,159.00 |
| ETC FIELD SERVICES LLC | 3,838.00 | 3,749.00 | 3,926.00 | 2,917.00 | 2,917.00 | 3,684.00 | 4,099.00 | 3,062.00 | 3,256.00 | 2,805.00 | 3,035.00 | 2,933.00 | 40,221.00 |
| FLORIDA GAS TRANS CO | | | | | | | | | | | | | |
| GULF SOUTH P/L CO | 12,474,212.00 | 7,223,299.00 | 5,779,752.00 | 9,087,943.00 | 6,042,702.00 | 4,136,500.00 | 6,128,311.00 | 33,708,777.00 | 35,194,867.00 | 38,472,634.00 | 34,424,000.00 | 41,164,237.00 | 233,837,234.00 |
| GULF STATES TRANS | 78,987.00 | 77,434.00 | 91,035.00 | 69,585.00 | 69,585.00 | 52,469.00 | 108,307.00 | 87,020.00 | 89,692.00 | 94,042.00 | 80,983.00 | 2,389.00 | 901,528.00 |
| MIDCONTINENT EXPRESS P/L LLC | 28,196,561.00 | 25,767,359.00 | 29,086,130.00 | 36,429,985.00 | 38,273,793.00 | 32,725,287.00 | 37,349,005.00 | 36,706,545.00 | 34,125,731.00 | 35,566,962.00 | 33,961,839.00 | 36,707,773.00 | 404,896,970.00 |
| NAT'L GAS P/L OF AMER | 53,106,489.00 | 32,238,924.00 | 38,050,204.00 | 27,116,944.00 | 28,854,766.00 | 23,785,861.00 | 25,146,547.00 | 20,036,091.00 | 21,935,886.00 | 28,599,739.00 | 34,746,332.00 | 43,716,309.00 | 377,334,092.00 |
| NORTHERN NAT'L GAS CO | 7,208,629.00 | 6,551,567.00 | 9,541,101.00 | 10,724,545.00 | 8,840,438.00 | 6,345,418.00 | 7,121,977.00 | 7,754,717.00 | 8,452,660.00 | 13,399,688.00 | 13,445,963.00 | 10,672,612.00 | 110,059,315.00 |
| OKTEX PIPELINE CO | | | | | | | | | | | | | |
| PANHANDLE EAST P/L CO | 4,094,597.00 | 3,382,495.00 | 2,541,346.00 | 2,541,346.00 | 4,105,092.00 | 4,738,823.00 | 2,548,584.00 | 1,588,622.00 | 2,575,789.00 | 4,233,007.00 | 3,591,816.00 | 3,872,042.00 | 39,813,559.00 |
| REGENCY GAS GATH&PROCNG | | | | | | | | | | | | | |
| SOUTHERN NAT'L GAS CO | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| SOUTHERN STAR CENTR'L GAS | | | | | | | | | | | | | |
| TENN GAS P/L CO | 1,299,988.00 | 1,697,701.00 | 2,475,396.00 | 2,478,229.00 | 2,086,006.00 | 1,628,025.00 | 1,114,087.00 | 896,864.00 | 179,573.00 | 117,371.00 | 1,335,982.00 | 534,059.00 | 15,843,281.00 |
| TEXAS EASTERN GAS | 0.00 | 0.00 | | | | | | | | | | | 0.00 |
| TEXAS GAS TRANS CORP | | | | | | | | | | | | | |
| TRANSCONTIN GAS P/L CORP | 4,667,803.00 | 4,270,436.00 | 1,035,449.00 | 381,022.00 | 289,058.00 | 0.00 | 1,415,932.00 | 2,084,953.00 | 1,754,194.00 | 2,864,924.00 | 8,136,282.00 | 8,314,458.00 | 35,214,511.00 |
| TRANS-SABINE P/L CO | | | | | | | | | | | | | |
| TRUNKLINE GAS CO | 2,330,346.00 | 2,128,903.00 | 1,002,313.00 | 41,045.00 | 272,749.00 | 43,133.00 | 0.00 | 359,459.00 | 0.00 | 119,556.00 | 1,623,870.00 | 4,240,817.00 | 12,162,191.00 |
| W. TEXAS GAS, INC.(Feltwater) | 26,386.00 | 19,700.00 | 22,459.00 | 18,878.00 | 22,459.00 | 35,520.00 | 44,486.00 | 31,416.00 | 33,948.00 | 10,303.00 | 16,407.00 | 22,669.00 | 304,631.00 |
| W. TEXAS GAS, INC.(Kerrick) | | | | | | | | | | | | | |
| TOTAL | 121,523,498.00 | 89,784,654.00 | 96,675,160.00 | 97,996,870.00 | 95,001,972.00 | 79,827,334.00 | 91,502,091.00 | 111,279,728.00 | 112,300,356.00 | 133,397,355.00 | 140,758,941.00 | 156,753,169.00 | 1,326,801,128.00 |

TABLE 13
GAS STORAGE OPERATIONS
AUG 2019

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|-------------------|-------------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 93,600 | 136,039 | 0 | 2,340,324 | 3,647,216 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 698,668 | 698,668 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 969,610 | 294,062 | 0 | 1,780,484 | 3,314,352 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 20,605 | 399 | 0 | 1,156,689 | 2,041,495 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 18,364 | 398,644 | 0 | 8,117,531 | 15,080,529 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 1,701 | 0 | 0 | 2,387,353 | 2,387,353 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 73,142 | 55,656 | 0 | 629,348 | 1,724,348 |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 167,474 | 2,984,089 | 0 | 6,086,547 | 11,748,795 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 985,390 | 2,377,538 | 0 | 33,593,692 | 99,069,849 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 492,962 | 504,167 | 0 | 5,688,007 | 8,688,007 |
| 15. HILL LAKE GAS STORAGE, LP | HILL (LAKE SAND) | EASTLAND | 2,199,521 | 2,312,801 | 0 | 5,440,283 | 10,086,733 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 458,983 | 14,422 | 0 | 3,495,201 | 3,495,201 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 187,195 | 138,367 | 0 | 3,029,696 | 4,029,696 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 62,172 | 62,151 | 0 | 4,721,275 | 6,436,275 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 801,587 | 1,551,587 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,118,068 | 23,590 | 0 | 17,954,452 | 23,614,452 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 25,176 | 0 | 0 | 3,947,765 | 6,657,176 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 507,091 | 689,130 | 0 | 2,664,586 | 3,733,586 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 4,871,311 | 3,920,503 | 0 | 15,056,657 | 21,823,410 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 9,565,387 | 679 | 0 | 53,018,058 | 113,018,058 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 27. WSP USA INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 407,212 | 382,900 | 0 | 7,009,028 | 10,729,378 |
| 28. SWG PIPELINE LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 62,363 | 63,484 | 0 | 759,472 | 1,026,972 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 897,393 | 1,471,002 | 0 | 84,954,528 | 120,061,845 |
| 30. UNDERGROUN SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 202,926 | 6,220,777 | 0 | 12,650,316 | 24,846,838 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 701,034 | 1,158,202 | 0 | 3,360,155 | 8,395,755 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 371,708 | 369,849 | 0 | 4,557,733 | 8,996,733 |
| 33. WORSHAM-STEED GAS STORAGE, I.P. | WORSHAM STEED | JACK | 4,326,123 | 5,711,392 | 0 | 17,405,805 | 30,095,690 |
| 34. KATY STORAGE & TRANS., LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 951,179 | 2,154,176 | 0 | 4,528,703 | 11,088,081 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 94,120 | 1,236,571 | 0 | 15,695,105 | 22,097,226 |
| 37. KINDER MORGAN KEYSTONE GAS STORA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,746,600 | 1,825,100 | 0 | 6,713,900 | 6,713,900 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 5,745 | 290,980 | 0 | 1,468,484 | 2,574,491 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 0 | 6,409,943 | 0 | 18,732,403 | 33,797,304 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 603,697 | 2,974,244 | 0 | 7,775,098 | 14,290,654 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 464,827 | 0 | 0 | 1,950,402 | 5,829,961 |
| TOTAL GAS STORAGE | | | 32,652,679 | 44,180,857 | 0 | 360,277,837 | 644,057,116 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).