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Gas Services Department
Railroad Commission of Texas

TX No. 87.11

(Cancels TX No. 87.10)

SUNOCO PIPELINE L.P.♦

TEXAS LOCAL PROPORTIONAL TARIFF

APPLYING ON

CRUDE PETROLEUM

FROM

POINTS IN TEXAS

TO

POINTS IN TEXAS

The rates named in this tariff are for the intrastate gathering and transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Railroad Commission of Texas, published in Sunoco Pipeline L.P.'s Tariff Texas R.R.C. No. 11, supplements thereto and successive issues thereof.

EFFECTIVE: JULY 1, 2022

Issued by:

Adam Arthur,

EVP – U.S. & International Crude Oil and Canada

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♦ Operated under Sunoco Pipeline L.P.'s T-4 Permit Nos. 00582 and 09640 and P5 ID 829627.

FROM		GATHERING RATE	TRUNK RATE TO	
			Colorado City, Scurry County (BP, Basin, Plains, WTG Pipelines)	South Bend, Young County (TEPPCO, ConocoPhillips Pipelines)
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Breckenridge	Stephens	[I] 76.1	--	[I] 47.2
Clairemont	Kent	[I] 76.1	[I] 63.3	--
Claytonville	Fisher	[I] 76.1	--	--
Colorado City	Scurry	--	[I] 15.1	--
Eliasville	Stephens	[I] 76.1	--	[I] 33.9
Garza County	Garza	[I] 76.1	[I] 65.4	--
Jameson	Coke	[I] 76.1	[I] 53.6	--
Kinder Morgan Field	Stonewall	[I] 165.3	--	--
Ranger ⁽¹⁾	Eastland	[I] 76.1	--	[I] 79.7
Reinecke	Scurry	[I] 79.6	[I] 51.3	--
Robert Lee	Coke	--	[I] 62.3	--
SACROC Unit	Scurry	[I] 57.9	[I] 24.2	--
Salt Creek	Kent	[I] 75.6	[I] 63.3	--
Snyder	Scurry	[I] 75.6	[I] 23.8	--
South Bend	Young	--	--	[I] 16.9
Suggs	Nolan	[I] 85.4	[I] 59.6	--

FROM		GATHERING RATE	TRUNK RATE TO	
			Hawley, Jones County (Sunoco Pipeline)	Tye, Taylor County (West Texas Gulf Pipeline)
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Hawley	Jones	[I] 76.2	[I] 16.9	[I] 32.9

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			Dixon, Hutchinson County	Hawley, Jones County
PTS in TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Alanreed ⁽²⁾	Donley	--	[I] 39.4	--
Benjamin ⁽²⁾	King	--	[I] 83.7	[I] 83.7
Hunt Oil Burnett Field	King	[I] 337.0	--	--
Childress ⁽²⁾	Childress	--	[I] 72.6	[I] 83.7
Hawley ⁽²⁾	Jones	--	[I] 83.7	--
Katz	Haskell	--	[I] 83.7	[I] 83.7
Merten ⁽²⁾	Gray	--	[I] 53.3	--
Rule ⁽²⁾	Haskell	--	[I] 81.5	[I] 81.5
Truscott ⁽²⁾	King	--	[I] 83.7	[I] 83.7
Tye ⁽²⁾	Taylor	--	[I] 114.4	[I] 30.5

FROM		GATHERING RATE	TRUNK RATE TO	
			Longview Gregg County, TX (Plains, Mid-Valley and McMurray Pipelines)	Nederland, Jefferson County, TX (Sunoco Terminal) ⁽⁵⁾
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Arp Junction (Seminole)	Rusk	--	[I] 32.2	--
Diboll	Angelina	--	[I] 90.0	--
Felicia ⁽³⁾	Liberty	[I] 76.1	--	[I] 66.3
Grissom	Rusk	[I] 76.1	[I] 36.0	--
Hull	Liberty	[I] 76.1	[I] 105.7	[I] 72.0
Liberty	Liberty	[I] 76.1	[I] 108.2	[I] 66.4
London	Rusk	[I] 76.1	[I] 36.0	--
Nederland (Sunoco Terminal)	Jefferson	--	[I] 82.8	--
Saratoga	Hardin	[I] 76.1	[I] 103.3	[I] 70.2
Seabreeze ⁽⁶⁾⁽⁷⁾	Chambers	[I] 76.1	[I] 134.8	[I] 100.9
Sour Lake ⁽³⁾	Hardin	[I] 76.1	[I] 85.9	[I] 41.4
Thomas	Gregg	[I] 76.1	[I] 32.2	--
Westbury	Jefferson	[I] 76.1	--	[I] 65.3

UNLOADING CHARGES: All shipments unloaded from tank trucks into Carrier's trunk line facilities will be subject to a charge of [I] **twelve and nine tenths cents (12.9¢)** per barrel. All shipments unloaded from tank trucks into Carrier's gathering facilities will be subject to the applicable gathering charge for said gathering facility. Such charges will be in addition to trunk transportation rates published in applicable tariffs.

NOTE: *The following applies only to referenced origins and destinations as indicated on schedule.*

- (1) No deduction will be charged for evaporation and loss during transportation on barrels delivered to this origin from other Sunoco Pipeline L.P. segments.
- (2) Exception to Item 40, Texas R.R.C. No 11, Measurement, Testing, Volume Corrections and Deductions - A deduction of one-eighth of one percent (0.125%) will be made for evaporation and loss during transportation for all Crude Petroleum with an API gravity below fifty (50) degrees.
- (3) Quality exception applies only to segregated movements of Condensate to Nederland (Sunoco Terminal). Exception to Item No. 25, Texas R.R.C. No. 11, Specification Required as to Quality.
 - a. Gravity cannot exceed 60 degrees API nor be less than 45 degrees API.
 - b. Sulfur shall not exceed 0.2% by weight.
 - c. True Vapor Pressure at actual temperature cannot exceed 10.9 psi
- (4) Storage and terminalling services are not provided under this schedule at Sunoco Terminal.
- (5) Routing is directly to Sour Lake.
- (6) ROUTING: Routing applies to movements on all Sunoco Pipeline L.P.'s pipelines other than the Nederland, Texas to Longview, Texas 12" pipeline.
- (7) Barrels transported or received from Oyster Bayou Field in Chambers County, Texas are governed by this rate.

Movements will only be made when operating conditions permit and operating capacity is available

PIPELINE COMPANIES REFERENCED IN THIS TARIFF:

Basin Pipeline Company	Plains Pipeline, L.P.
BP Pipeline Company	Seminole Transportation and Gathering
Citgo Pipeline Company	Sunoco Pipeline L.P.
ConocoPhillips Pipe Line Company	Teppco Crude Pipeline, LP
McMurray Pipeline Company	West Texas Gulf Pipe Line Company LLC
Mid Valley Pipeline Company LLC	("WTG")

EXPLANATION OF REFERENCE MARKS:

[I] INCREASED