

TX No. 19.5.1
Amends TX No. 19.5.0
and Cancels TX No. 19.4.0

Filed on:

Oct 11 2024

Gas Services Department
Railroad Commission of Texas

Plains Oryx Permian Basin Pipeline LLC ♦

LOCAL AND PROPORTIONAL TARIFF

APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules and regulations published in Plains Oryx Permian Basin Pipeline LLC's TX No. 1.0.0 or reissues thereof ("Rules and Regulations Tariff").

EFFECTIVE: October 1, 2024

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY: James Pinchback
Vice President
Plains Oryx Permian Basin Pipeline LLC
P.O. Box 4648
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher
Director, Pipeline Tariffs
Plains Oryx Permian Basin Pipeline LLC
P.O. Box 4648
Houston, Texas 77210-4648
713-646-4568
[N] teresa.bratcher@plains.com

♦ Operated by Plains Pipeline, L.P. under T-4 Permit No. 05590 and P-5 Permit No. 667884

(Rates in cents per barrel of 42 United States Gallons each)

FROM	TO	RATE
MSP Midland, Midland County, Texas	Colorado City, Scurry County, Texas	[I] 33.58 (1)
	Alon Jct., Howard County, Texas	
MSP Midland, Midland County, Texas	Connecting Carriers at MSP Midland, Midland County, Texas	[I] 22.12 (2) (3) (4) (5)
Receipts From Rangeland Pipeline or Beta Crude Connector Pipeline at MSP Midland, Midland County, Texas	Plains Pipeline, L.P.'s Basin Pipeline at MSP Midland, Midland County, Texas	[I] 22.12 (5)
	Carrier's Mesa or McCamey Pipeline Systems at MSP Midland, Midland County, Texas	
	Connecting Carriers at MSP Midland, Midland County, Texas	
Alon Jct., Howard County, Texas	Colorado City, Scurry County, Texas MSP Midland, Midland County, Texas	[I] 33.58 (1)

No gathering service will be performed under this tariff, and the rates named herein are for trunk line transportation only.

- (1) PUMPING CHARGE: There will be no pumpover charge for barrels delivered to Plains Pipeline, L.P.'s Basin Pipeline for further delivery to BridgeTex Pipeline at Colorado City, Scurry County, Texas.
- (2) For Crude Petroleum transported pursuant to an Acreage Dedication Agreement executed with the Carrier on or after February 1, 2018, whereby the Shipper dedicates a cumulative minimum of 100,000 acres, and Crude Petroleum is delivered to Enterprise Pipeline or Plains Marketing, L.P.'s Terminal at Midland, the rate will not apply.
- (3) The rate for Crude Petroleum movements from MSP Midland to Connecting Carriers at MSP Midland, Midland County, Texas does not apply to barrels delivered to Cactus II Pipeline LLC, Sunrise Pipeline LLC or Valero Partners West Texas, LLC at MSP Midland, Texas.
- (4) For Crude Petroleum transported pursuant to an Acreage Dedication Agreement executed with the Carrier in 2016, whereby the shipper dedicates a minimum of 100,000 acres ("Dedicated Area"), the rate will not apply to the first 175,000 barrels per day transported from MSP Midland, Midland County, Texas to Enterprise Pipeline at Midland, Texas ("Monthly Volume"). The Monthly Volume can be made up of both Crude Petroleum from the Dedicated Area as well as up to 75,000 barrels per day of additional Crude Petroleum that is not from the Dedicated Area.
- (5) The rate does not apply to barrels received from or delivered to Plains Marketing L.P.'s Terminal at Midland, Texas.

PUMPING CHARGE: For Crude Petroleum received from Oryx's Facility at MSP Midland, Midland County, Texas, a pumpover receipt charge of **[I]** 10.46 cents per barrel will apply. The pumpover receipt charge will not apply to Crude Petroleum received from Oryx's Facility at MSP Midland and delivered to Plains Marketing Terminal at Midland, Texas.

Exceptions to the Rules and Regulations Tariff:

Rules 25(c) and 25(d) - In lieu of the nomination due date contained in Rules 25(c) and 25(d) of the Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rules 25(c) and 25(d).

Rule 80D – In addition to the pipeline loss allowance contained in Rule 80D of the Rules and Regulations Tariff, the following will apply:

- There will be no loss allowance for movements of Crude Petroleum from Rangeland Pipeline or Beta Crude Connector Pipeline at MSP Midland, Midland County to Plains Pipeline, L.P.'s Basin Pipeline at MSP Midland; Carrier's Mesa or McCamey Pipeline Systems at MSP Midland; or, Connecting Carriers at MSP Midland.
- There will be no loss allowance for movements of Crude Petroleum from MSP Midland to Connecting Carriers at MSP Midland.

Item No. 80E, High Gravity Deduction - In lieu of the provisions of Rule 80E of the Rules and Regulations Tariff, the following will apply: The deduction for incremental evaporation and shrinkage shall be determined in accordance with the following table:

<u>API Gravity, Degrees</u>	<u>Deduction for Incremental Evaporation & Shrinkage</u>
Less than 60.0	0.0%
60.0 through 74.9	5.0%
75.0 and above	10.0%

Explanation of Reference Marks:

[I] Increase
[N] New