RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS September 30, 2022

Productive or Depleted Reservoirs

Oneok TX Gas Storage LP	Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 9/30/2022 (MMcf)	Working Gas* 9/30/2021 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 10/15/2022 (MMcf)
City of Brady	Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,437	2,338	99	2,783
Sulphur River Exploration*	Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
Sulphur River Exploration*	•		Brown	_	_	-	_	_
Houston Pipe Line Co. Bammell Harris 1,300 38,527 24,496 14,031 43 43 43 62,60 62,00 63,00 63,00 64,00		, ,	Hopkins	15	2.371	2.385	(14)	2,371
Cago, Inc.	·	,	•			,	` /	43,244
Hill-Lake Gas Storage LLC	•	Ambassador	Clav	,		,	-	80
ATMOS Pipeline - Texas	•	Hill-Lake Sand	•	350	4,701	6,468	(1,767)	6,167
Cummings Company, Inc. Leeray Strawm Stephens 20	ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,833	3,933		3,833
Cummings Company, Inc. Leeray Strawm Stephens 20 	ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,040	3,293	(253)	3,040
ATMOS Pipeline - Texas New York City Clay 120 4,893 5,235 (342) 4	Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-		-
ATMOS Pipeline - Texas		New York City	Clay	120	4,893	5,235	(342)	4,967
ATMOS Pipeline - Texas	Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
North Lansing Harrison 1,240 84,187 75,372 8,815 88 88 84,187 75,372 8,815 88 88 84,187 75,372 8,815 88 88 84,187 75,372 8,815 88 88 88 82 89 89 88 88	ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,461	19,759	702	20,527
Natural Gas Pipeline Co. North Lansing Harrison 1,240 84,187 75,372 8,815 88 SWG Pipeline Lone Camp Palo Pinto 28 368 279 89 89 80 279 89 80 80 279 89 80 80 80 80 80 80 8	ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,128	5,576	552	6,140
SWC Pipeline Lone Camp	Lower Colorado River Authority	Hilbig	Bastrop	85	3,531	3,196	335	3,009
Clear Lake	Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	84,187	75,372	8,815	88,386
Energy Transfer Fuel LP	SWG Pipeline*	Lone Camp	Palo Pinto	28	368	279	89	359
Worsham-Steed Gas Storage, LLC Worsham Steed Jack 450 15,914 19,938 (4,024) 19	Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	72,820	75,972	(3,152)	76,306
Raty Storage and Transportation LP Fottsville Hamilton 200 22,288 22,070 218 26 26,550 292,107 276,569 15,538 313 26 292,107 276,569 15,538 313 276,569 292,107 276,569 276,	Energy Transfer Fuel LP	Bryson	Jack	100	5,027	4,678	349	5,098
Salt Caverns	Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	15,914	19,938	(4,024)	19,395
Subtotals 5,996 292,107 276,569 15,538 313	Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Concok TX Gas Storage LP	Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,288	22,070	218	26,218
Oneok TX Gas Storage LP Salado (Loop Yates) Gaines 500 1,914 1,685 229 1 Kinder Morgan Tejas Pipeline LP Stratton Ridge Brazoria 101 1,275 1,241 34 1 Centana Intrastate Pipeline LLC Spindletop Jefferson 400 5,142 9,672 (4,530) 6 Dow Chemical Co. Stratton Ridge #34 Brazoria 200 -			Subtotals	5,996	292,107	276,569	15,538	313,424
Oneok TX Gas Storage LP Salado (Loop Yates) Gaines 500 1,914 1,685 229 1 Kinder Morgan Tejas Pipeline LP Stratton Ridge Brazoria 101 1,275 1,241 34 1 Centana Intrastate Pipeline LLC Spindletop Jefferson 400 5,142 9,672 (4,530) 6 Dow Chemical Co. Stratton Ridge #34 Brazoria 200 -	Salt Caverns		1					
Kinder Morgan Tejas Pipeline LP Stratton Ridge Brazoria 101 1,275 1,241 34 1 Centana Intrastate Pipeline LLC Spindletop Jefferson 400 5,142 9,672 (4,530) 6 Dow Chemical Co. Stratton Ridge #8 Brazoria 200 - <	cuit ouverne							
Centana Intrastate Pipeline LLC Spindletop Jefferson 400 5,142 9,672 (4,530) 6 Dow Chemical Co. Stratton Ridge #34 Brazoria 200 -	Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,914	1,685	229	1,836
Dow Chemical Co. Stratton Ridge #34 Brazoria 200 - - - - -	Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,275	1,241	34	1,275
Dow Chemical Co. Stratton Ridge #6 Brazoria 180 669 655 14	Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,142	9,672	(4,530)	6,604
Kinder Morgan Texas Pipeline LLC North Dayton Liberty 896 5,098 8,044 (2,946) 5 ATMOS Pipeline - Texas Bethel Anderson 600 5,463 5,461 2 5 Moss Bluff Hub Partners LP Moss Bluff Liberty 1,000 12,465 12,291 174 14 Chevron Phillips Chemical Co Clemens Brazoria 75 -	Dow Chemical Co.		Brazoria		-	-	-	-
ATMOS Pipeline - Texas Bethel Anderson 600 5,463 5,461 2 55 Moss Bluff Hub Partners LP Moss Bluff Liberty 1,000 12,465 12,291 174 14 Chevron Phillips Chemical Co Clemens Brazoria 75	Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	669	655	14	689
Moss Bluff Hub Partners LP Moss Bluff Clevron Phillips Chemical Co Liberty 1,000 12,465 12,291 174 14 Chevron Phillips Chemical Co Clemens Brazoria 75 -			•			,		5,939
Chevron Phillips Chemical Co Clemens Brazoria 75 -						-, -		5,443
WSP USA Inc* Spindletop Jefferson 480 219 6,550 (6,331) Kinder Morgan Texas Pipeline LLC* Markham Matagorda 1,100 18,212 16,420 1,792 18 Energy Transfer Fuel LP Bethel Salt Dome Anderson 600 4,300 3,734 566 4 Enterprise Products Operating, LP Wilson Wharton 1,408 10,530 8,765 1,765 9 Kinder Morgan Keystone Gas Storage* Keystone Gas Storage Winkler 400 5,930 6,721 (791) 6 Underground Storage LLC Pierce Junction Harris - 1,031 1,622 (591) 1 Tres Palacios Storage LLC Markham Matagorda 2,500 22,460 26,446 (3,986) 25 Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 </td <td></td> <td></td> <td>,</td> <td>,</td> <td>12,465</td> <td>12,291</td> <td>174</td> <td>14,994</td>			,	,	12,465	12,291	174	14,994
Kinder Morgan Texas Pipeline LLC* Markham Matagorda 1,100 18,212 16,420 1,792 18 Energy Transfer Fuel LP Bethel Salt Dome Anderson 600 4,300 3,734 566 4 Enterprise Products Operating, LP Wilson Wharton 1,408 10,530 8,765 1,765 9 Kinder Morgan Keystone Gas Storage* Keystone Gas Storage Winkler 400 5,930 6,721 (791) 6 Underground Storage LLC Pierce Junction Harris - 1,031 1,622 (591) 1 Tres Palacios Storage LLC Markham Matagorda 2,500 22,460 26,446 (3,986) 25 Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - - - -					-	-	-	-
Energy Transfer Fuel LP Bethel Salt Dome Anderson 600 4,300 3,734 566 4 Enterprise Products Operating, LP Wilson Wharton 1,408 10,530 8,765 1,765 9 Kinder Morgan Keystone Gas Storage* Keystone Gas Storage Winkler 400 5,930 6,721 (791) 6 Underground Storage LLC Pierce Junction Harris - 1,031 1,622 (591) 1 Tres Palacios Storage LLC Markham Matagorda 2,500 22,460 26,446 (3,986) 25 Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - - - - Subtotals 11,540 101,497 117,225 (15,728) 112					-	,	` ' '	129
Enterprise Products Operating, LP Wilson Wharton 1,408 10,530 8,765 1,765 9 Kinder Morgan Keystone Gas Storage* Keystone Gas Storage Winkler 400 5,930 6,721 (791) 6 Underground Storage LLC Pierce Junction Harris - 1,031 1,622 (591) 1 Tres Palacios Storage LLC Markham Matagorda 2,500 22,460 26,446 (3,986) 25 Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - <td></td> <td></td> <td>•</td> <td>,</td> <td></td> <td>,</td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td>18,805</td>			•	,		,	· · · · · · · · · · · · · · · · · · ·	18,805
Kinder Morgan Keystone Gas Storage* Keystone Gas Storage Winkler 400 5,930 6,721 (791) 6 Underground Storage LLC Pierce Junction Harris - 1,031 1,622 (591) 1 Tres Palacios Storage LLC Markham Matagorda 2,500 22,460 26,446 (3,986) 25 Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - - - - Subtotals 11,540 101,497 117,225 (15,728) 112	0,					,		4,303
Underground Storage LLC Pierce Junction Harris - 1,031 1,622 (591) 1 Tres Palacios Storage LLC Markham Matagorda 2,500 22,460 26,446 (3,986) 25 Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - - - - Subtotals 11,540 101,497 117,225 (15,728) 112	1 0,			,		,		9,906
Tres Palacios Storage LLC Markham Matagorda 2,500 22,460 26,446 (3,986) 25 Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - - - - - - - - - - - 11,725 (15,728) 112				400		,		6,224
Golden Triangle Storage, Inc Spindletop Jefferson 600 4,690 5,754 (1,064) 6 Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - - - - Subtotals 11,540 101,497 117,225 (15,728) 112	· ·			-		· ·		1,252
Freeport LNG Development, LP Stratton Ridge Brazoria 500 2,099 2,164 (65) 2 WWM Operating, LLC WAHA (Gas Storage) Reeves - - - - - - - 11,540 101,497 117,225 (15,728) 112	ě .		•	,		,	` ' '	25,984
WWM Operating, LLC WAHA (Gas Storage) Reeves Subtotals 11,540 101,497 117,225 (15,728) 112						· ·		6,638
Subtotals 11,540 101,497 117,225 (15,728) 112	•	· ·		500	2,099	2,164	(65)	2,099
	vv vv ivi Operating, LLC	vvAHA (Gas Storage)		11 540	- 101 497	- 117 225	(15.729)	- 112,120
Source: RRC Form G-3 TOTALS 17,536 393,604 393,794 (190) 425	Source: RRC Form G-3		TOTALS	,	•	•		425.544

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage.

RAILROAD COMMISSION OF TEXAS TEXAS WORKING GAS STORAGE (MMcf) September-2022

Summary Statistics

				Current ∆
	Depleted	Salt		from 5-YR
Month	Reservoirs	Caverns	Total Storage	Avg. (%)
Sep-21	276,662	116,643	393,305	1.37%
Oct-21	307,632	132,068	439,700	4.69%
Nov-21	313,477	133,842	447,319	2.60%
Dec-21	303,340	141,481	444,821	13.76%
Jan-22	232,608	105,335	337,943	5.61%
Feb-22	192,675	69,768	262,443	-2.80%
Mar-22	184,224	77,028	261,252	-8.33%
Apr-22	213,172	98,522	311,694	-5.26%
May-22	240,187	96,406	336,593	-9.03%
Jun-22	258,668	98,541	357,209	-7.22%
Jul-22	259,753	90,660	350,413	-5.55%
Aug-22	264,501	85,119	349,620	-2.61%
Sep-22	292,107	101,497	393,604	2.50%