

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
SEPTEMBER 2016**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK..... Chairman**

**RYAN SITTON.....Commissioner**

**WAYNE CHRISTIAN..... Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED MAY 2016**

**MONTHLY GAS SUMMARY**

**TABLE 1  
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
SEPTEMBER 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2015
EXTRACTION LOSS *	73,947,612	11.57	
ACID GAS H2S & CO2	23,494,508	3.67	
PLANT FUEL AND LEASE USE	44,122,873	6.90	11.65
PRESS MAINT & REPRESS	15,792,684	2.47	13.21
TRANSMISSION LINES	436,455,219	68.29	-12.71
CYCLED	29,638,453	4.63	4.44
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	5,321,741	.83	-45.56
VENTED OR FLARED	5,994,997	.93	-26.09
PLANT METER DIFFERENCE	4,263,996	.66	
	-----		
TOTAL GAS PRODUCED	639,032,083		-8.39
MARKETED PRODUCTION #	480,578,092		-10.59

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
60 DEGREES FAHRENHEIT

**TABLE 2**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \***  
**SEPTEMBER 2016**

GAS FIELDS PRODUCED .....	6,044
GAS WELLS PRODUCED .....	95,720
GAS WELL GAS PRODUCED .....	443,447,809
EXTRACTION LOSS (LEASE) .....	11,991,480
FUEL SYSTEM & LEASE USE .....	12,037,310
GAS LIFT .....	83,210
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	239,245,940
PROCESSING PLANTS .....	179,119,213
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	970,656

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \***  
**SEPTEMBER 2016**

OIL WELLS PRODUCED .....	181,353
CASINGHEAD GAS PRODUCED .....	195,584,274
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	32,462,298
	-----
TOTAL .....	228,046,572
FUEL SYSTEM & LEASE USE .....	7,595,384
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	110,201,313
PROCESSING PLANTS .....	106,109,959
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	4,139,916
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2016**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	158	5,465	77,569,580	3,789,919	1,638,812	4,805	0	27,668,614	44,359,053	0	108,377
02	670	3,007	28,679,978	3,140,696	938,148	873	0	4,950,236	19,605,728	0	44,297
03	709	2,679	17,111,354	619,913	786,094	20,152	0	10,779,156	4,902,084	0	3,955
04	1,133	11,652	42,727,378	679,142	2,176,791	827	0	27,829,648	12,021,556	0	19,414
05	188	5,897	23,171,935	14,097	294,620	0	0	18,954,576	3,904,959	0	3,683
06	490	14,517	67,900,282	422,190	1,318,212	10,343	0	41,129,729	25,015,545	0	4,263
7B	847	4,073	1,898,621	11,342	38,649	0	0	1,164,551	681,968	0	2,111
7C	415	13,444	10,561,017	54,810	252,065	2,472	0	3,395,699	6,854,246	0	1,725
08	424	4,023	29,946,185	2,267,343	539,507	0	0	9,321,448	17,037,369	0	780,518
8A	31	180	756,835	5,538	5,977	0	0	693,024	50,393	0	1,903
09	405	18,343	108,337,059	191,738	2,704,673	0	0	68,191,878	37,248,770	0	0
10	574	12,440	34,787,585	794,752	1,343,762	43,738	0	25,167,381	7,437,542	0	410
	6,044	95,720	443,447,809	11,991,480	12,037,310	83,210	0	239,245,940	179,119,213	0	970,656

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2016**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,071	27,830,637	11,735,085	39,565,722	1,773,857	0	29,229,320	7,622,713	0	939,832
02	5,099	26,285,778	14,563,632	40,849,410	1,796,407	0	19,414,483	19,372,110	0	266,410
03	8,103	4,846,721	210,988	5,057,709	623,950	0	3,123,782	1,254,151	0	55,826
04	1,358	437,623	64,505	502,128	86,553	0	310,482	104,220	0	873
05	1,684	803,780	921,541	1,725,321	87,482	0	1,120,473	486,090	0	31,276
06	3,563	4,323,398	1,398,914	5,722,312	79,113	0	1,934,640	3,702,343	0	6,216
6E	4,357	124,939	0	124,939	302	0	117,766	6,871	0	0
7B	8,970	1,390,825	14,355	1,405,180	15,452	0	870,420	509,929	0	9,379
7C	17,495	35,666,309	1,775,388	37,441,697	808,607	0	15,139,884	21,200,520	0	292,686
08	58,776	74,645,090	355,954	75,001,044	1,725,185	0	24,921,393	45,928,221	0	2,426,245
8A	22,665	8,784,830	0	8,784,830	79,885	0	5,894,917	2,727,977	0	82,051
09	18,699	3,604,238	0	3,604,238	146,666	0	1,341,595	2,110,396	0	5,581
10	9,513	6,840,106	1,421,936	8,262,042	371,925	0	6,782,158	1,084,418	0	23,541
<b>TOTAL</b>	<b>181,353</b>	<b>195,584,274</b>	<b>32,462,298</b>	<b>228,046,572</b>	<b>7,595,384</b>	<b>0</b>	<b>110,201,313</b>	<b>106,109,959</b>	<b>0</b>	<b>4,139,916</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**SEPTEMBER 2016**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,453,728	0	53,978	224,265	3,731,971	83,834	420,738	465,708	89,509	4,791,760
02	2,835,630	0	9,224	215,215	3,060,069	445,324	2,372,767	2,335,863	3,759,119	11,973,142
03	572,113	0	31,559	52,417	656,089	388,359	1,733,908	1,640,368	1,843,419	6,262,143
04	624,319	0	13,950	55,553	693,822	243,645	1,040,466	989,352	163,127	3,130,412
05	13,105	0	6,591	8,750	28,446	106,921	374,910	396,633	28,490	935,400
06	386,372	0	27,409	90,421	504,202	268,739	539,518	638,178	6,842	1,957,479
7B	10,771	180	32,347	3,272	46,570	135,418	568,696	575,607	79,382	1,405,673
7C	49,413	0	36,515	38,987	124,915	325,095	1,660,714	1,286,658	663,038	4,060,420
08	2,053,077	1,893	274,824	60,850	2,390,644	903,924	4,546,872	2,855,240	1,514,647	12,211,327
8A	5,192	26,720	537	1,526	33,975	191,339	307,352	62,024	932,089	1,526,779
09	173,086	0	67,303	5,139	245,528	283,091	1,215,619	1,699,926	381,777	3,825,941
10	720,751	0	88,152	47,468	856,371	344,984	1,195,314	325,859	26,918	2,749,446
<b>TOTAL</b>	<b>10,897,557</b>	<b>28,793</b>	<b>642,389</b>	<b>803,863</b>	<b>12,372,602</b>	<b>3,720,673</b>	<b>15,976,874</b>	<b>13,271,416</b>	<b>9,488,357</b>	<b>54,829,922</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

**TABLE 7**  
**CYCLING PLANT OPERATIONS**  
**SEPTEMBER 2016**

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 28 OIL- 2,943 TOTAL- 2,971

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,711,597	44,445,682	46,157,279
DELIVERIES FROM GATH. SYSTEM	0	6,119	6,119
UNACCOUNTED FOR	0	-8,643	-8,643
GAS TO PLANTS FOR PROCESSING	1,711,597	44,430,919	46,142,516
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 46,142,516

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,385,589
ACID GAS H2S,CO2,H2O			531,996
PLANT, LEASE, & SYSTEM USE	0	43	2,582,059
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,411,290
CYCLED	0	0	29,638,453
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,524,514
TO TRANSMISSION LINES	0	0	904,862
VENTED OR FLARED	0	6,076	187,636
METER DIFFERENCE			976,119
 TOTAL GAS DISPOSITION	 0	 6,119	 46,142,518

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	28,793		
GASOLINE	297,393		
BUTANES - PROPANES	1,158,651		
ETHANE	613,269		
OTHER PRODUCTS	685,194		

TOTAL PLANT PRODUCTION 2,783,300

SULFUR PRODUCTION (LONG TONS) 467  
CO2 PRODUCTION (MCF) 8,411,290

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**SEPTEMBER 2016**

PLANTS OPERATED: 199  
WELLS PRODUCED: GAS- 26,825 OIL- 20,043 TOTAL- 46,868

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	208,572,736	73,399,220	281,971,956
DELIVERIES FROM GATH. SYSTEM	24,994,338	9,129,989	34,124,327
UNACCOUNTED FOR	-1,646,950	-618,245	-2,265,195
GAS TO PLANTS FOR PROCESSING	196,623,954	64,141,225	260,765,179
REFINERY AND STORAGE VAPORS			3,400,169
OTHER SOURCES			100,540,274
 TOTAL GAS TO PLANTS FOR PROCESSING			 364,705,622

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,749,992
ACID GAS H2S, CO2, H2O			22,363,205
PLANT, LEASE, & SYSTEM USE	1,010,360	1,562,151	12,067,009
GAS LIFT	1,520,413	180,183	1,003,627
REPRESS & PRESS MAINT	1,207	0	7,380,187
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,417,176	7,244,374	10,105,401
TO TRANSMISSION LINES	14,057,128	97,159	258,496,734
VENTED OR FLARED	4,250	7,333	544,263
METER DIFFERENCE			3,113,638
 TOTAL GAS DISPOSITION	 25,010,534	 9,091,200	 361,824,056

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	642,389
GASOLINE	3,423,280
BUTANES - PROPANES	14,818,223
ETHANE	12,658,147
OTHER PRODUCTS	3,538,991

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	2,087,511
	LOUISIANA	288,618

TOTAL PLANT PRODUCTION	35,081,030	TOTAL	2,376,129
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,721
CO2 PRODUCTION (MCF)	10,909,041

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**SEPTEMBER 2016**

PLANTS OPERATED: 1,616  
WELLS PRODUCED: GAS- 9,828 OIL- 7,211 TOTAL- 17,039

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	43,522,493	62,730,832	106,253,325
DELIVERIES FROM GATH. SYSTEM	9,041,686	4,060,545	13,102,231
UNACCOUNTED FOR	102,451	3,630,771	3,733,222
GAS TO PLANTS FOR PROCESSING	34,563,375	62,240,768	96,804,143
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,960,232
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>105,764,375</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,820,551
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			599,307
PLANT, LEASE, & SYSTEM USE	516,148	699,466	6,052,943
GAS LIFT	35,239	1,703,562	28,012,006
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,717
TO OTHER PLANTS	816,291	1,656,915	18,949,308
TO TRANSMISSION LINES	7,674,008	0	70,958,083
VENTED OR FLARED	1	602	134,264
METER DIFFERENCE			174,239
<b>TOTAL GAS DISPOSITION</b>	<b>9,041,687</b>	<b>4,060,545</b>	<b>138,702,418</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,803,863
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	5,264,172

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	10,843

TOTAL PLANT PRODUCTION	8,068,035	TOTAL	10,843
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO <sub>2</sub> PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 10**  
**PLANTS FLARING OVER TWO PERCENT OF THE GAS**  
**TAKEN INTO THEIR GATHERING SYSTEM \***  
**SEPTEMBER 2016**

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,470	39.17
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	144,179	3.65
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	10,592	2.90
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	103,593	6.10
08	OXY USA INC.	BLOCK 31	74,261	8.15
08	ENERGY TRANSFER COMPANY	HALLEY	28,648	.00
08	OUTRIGGER DELAWARE OPERATING, LLC	LOVING COUNTY PLANT	22,413	3.62
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	12,673	41.06
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	23,756	4.26

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**SEPTEMBER 2016**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**  
**SEPT-16**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	7,618,820.00	0	7,618,820.00
CAMRICK GAS PROCESS	5,611.00	0.00	5,611.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	732,053.00	0	732,053.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	51,580.00	4,785.00	56,365.00
ETC FIELD SERVICES LLC	4,370.00	0	4,370.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	15,269,519.00	0	15,269,519.00
GULF STATES TRANS	108,728.00	0	108,728.00
MIDCONTINENT EXPRESS P/L LLC	11,657,008.00	18,837,917.00	30,494,925.00
NAT'L GAS P/L OF AMER	18,790,524.00	12,227,053.00	31,017,577.00
NORTHERN NAT'L GAS CO	5,410,830.00	181,609.00	5,592,439.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,360,579.00	0.00	4,360,579.00
REGENCY GAS GATH&PROCNG	4,370.00	0	4,370.00
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,522,018.00	0.00	1,522,018.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	3,162,888.00	0	3,162,888.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	2,316,348.00	0	2,316,348.00
W. TEXAS GAS, INC.(Feltwater)	22,367.00	0	22,367.00
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>71,037,613.00</b>	<b>31,251,364.00</b>	<b>102,288,977.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 41%</b>			
<b>FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13  
GAS STORAGE OPERATIONS  
SEPTEMBER 2016**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	5,962	261,727	0	2,362,178	3,669,070
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	562,795	562,795
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	612,996	371,124	0	1,927,564	3,461,432
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	967	0	1,286,081	2,170,887
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	183,530	249,686	0	11,072,539	18,035,537
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,347	0	0	2,326,384	2,326,384
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	40,440	56,437	0	624,235	1,719,235
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	171,072	2,928,851	0	5,661,936	11,324,184
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,406,939	926,289	0	41,919,754	107,395,911
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	0	411,976	0	4,541,006	7,541,006
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	468,973	1,210,818	0	6,572,372	12,072,949
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	2,953	6,792	0	3,844,675	3,844,675
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	72,545	34	0	3,173,039	4,173,039
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	357,539	0	0	5,142,774	6,857,774
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	2,438	0	826,676	1,576,676
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	346,803	243,204	0	19,439,489	25,099,489
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,627	5,620,038
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	690,772	473,652	0	2,967,118	4,036,118
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,410,686	7,590,825	0	14,762,924	21,770,986
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,602,313	1,488,403	0	93,294,791	153,294,791
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	107	4,676	0	1,526,325	2,622,527
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	2,299,475	327,029	0	5,208,151	8,928,501
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	314,930	582,430
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	5,793,978	0	88,843,442	123,950,759
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	460,097	5,518,654	0	12,512,886	24,709,408
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,415,748	1,402,874	0	4,704,241	8,887,950
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	454,819	406,618	0	5,284,428	8,678,487
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	880,189	2,737,845	0	20,602,906	35,167,965
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,488,809	790,137	0	10,024,082	16,583,460
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,708,543	3,177,979	0	21,584,982	28,026,604
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	569,800	881,100	0	6,911,400	6,911,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	19,990	797,119	0	698,936	1,804,943
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	5,024,828	0	23,067,398	38,907,221
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,752,956	1,879,360	0	3,473,732	9,989,288
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
<b>TOTAL GAS STORAGE</b>			<b>23,426,403</b>	<b>44,965,420</b>	<b>0</b>	<b>432,799,857</b>	<b>719,563,143</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).