

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2014
EXTRACTION LOSS *	72,371,281	10.18	
ACID GAS H2S & CO2	21,730,531	3.05	
PLANT FUEL AND LEASE USE	57,729,221	8.12	61.32
PRESS MAINT & REPRESS	11,893,964	1.67	56.69
TRANSMISSION LINES	437,534,954	61.58	-14.34
CYCLED	27,170,888	3.82	-2.23
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	65,774,589	9.25	30.21
VENTED OR FLARED	10,184,859	1.43	33.60
PLANT METER DIFFERENCE	6,099,192	.85	

TOTAL GAS PRODUCED	710,489,479		2.04
MARKETED PRODUCTION #	495,264,175		-8.24

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2015

GAS FIELDS PRODUCED	6,510
GAS WELLS PRODUCED	99,718
GAS WELL GAS PRODUCED	507,474,867
EXTRACTION LOSS (LEASE)	14,467,117
FUEL SYSTEM & LEASE USE	12,200,299
GAS LIFT	43,431
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	297,361,359
PROCESSING PLANTS	182,033,925
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,368,736

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2015

OIL WELLS PRODUCED	187,696
CASINGHEAD GAS PRODUCED	203,014,612
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	45,759,013

TOTAL	248,773,625
FUEL SYSTEM & LEASE USE	6,639,601
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	130,376,741
PROCESSING PLANTS	104,343,531
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,413,752
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	153	5,053	76,982,667	4,768,280	1,632,658	7,967	0	24,971,238	45,461,672	0	140,852
02	781	3,076	35,500,353	4,427,385	730,406	2,402	0	14,352,126	15,965,611	0	22,423
03	759	2,912	17,738,420	635,848	926,643	3,467	0	10,919,880	5,217,146	0	35,436
04	1,218	12,142	51,623,238	757,788	2,348,163	1,076	0	35,643,489	12,827,792	0	44,930
05	204	6,001	29,210,117	22,086	394,763	0	0	27,277,403	1,515,452	0	413
06	516	15,640	76,399,605	518,361	1,574,057	15,811	0	45,668,106	28,622,236	0	1,034
7B	934	4,627	2,262,095	12,713	44,055	0	0	1,379,993	825,222	0	112
7C	432	13,718	12,110,477	55,999	303,006	0	0	4,457,813	7,292,614	0	1,045
08	438	3,999	29,922,269	1,955,266	247,695	0	0	12,337,532	14,260,873	0	1,120,903
8A	35	254	866,366	6,772	14,777	0	0	745,727	99,090	0	0
09	433	19,190	132,283,495	325,274	3,165,009	11,801	0	88,961,814	39,819,017	0	580
10	607	13,106	42,575,765	981,345	819,067	907	0	30,646,238	10,127,200	0	1,008
	6,510	99,718	507,474,867	14,467,117	12,200,299	43,431	0	297,361,359	182,033,925	0	1,368,736

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,338	32,197,820	15,981,020	48,178,840	1,974,219	0	33,491,901	9,687,361	0	3,025,359
02	4,707	33,382,044	20,667,134	54,049,178	1,395,449	0	30,385,585	21,785,877	0	482,267
03	8,519	5,160,988	163,552	5,324,540	628,797	0	3,496,069	1,080,580	0	119,094
04	1,555	552,465	107,936	660,401	86,409	0	345,429	228,336	0	227
05	1,721	902,985	967,400	1,870,385	26,162	0	1,381,572	437,013	0	25,638
06	3,976	5,536,334	3,369,559	8,905,893	77,318	0	3,947,493	4,874,240	0	6,842
6E	4,760	155,695	0	155,695	540	0	145,865	9,290	0	0
7B	10,154	1,712,382	12,535	1,724,917	26,595	0	1,055,314	632,059	0	10,949
7C	18,180	34,330,597	1,883,075	36,213,672	968,112	0	16,004,696	18,771,641	0	469,223
08	59,817	65,902,368	452,453	66,354,821	935,731	0	22,895,166	39,401,236	0	3,122,688
8A	23,330	9,310,990	0	9,310,990	49,424	0	5,951,124	3,218,721	0	91,721
09	19,726	4,636,037	11,801	4,647,838	85,029	0	1,855,938	2,677,248	0	29,623
10	10,913	9,233,907	2,142,548	11,376,455	385,816	0	9,420,589	1,539,929	0	30,121
TOTAL	187,696	203,014,612	45,759,013	248,773,625	6,639,601	0	130,376,741	104,343,531	0	7,413,752

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2015

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,283,154	0	66,155	98,811	4,448,120	99,510	435,958	320,083	11,799	5,315,470
02	4,030,477	0	61,171	245,413	4,337,061	585,285	3,240,754	2,337,734	3,337,577	13,838,411
03	583,493	0	77,942	48,149	709,584	411,250	2,043,552	1,311,524	461,398	4,937,308
04	691,779	0	12,216	86,003	789,998	238,113	771,614	664,864	3,964	2,468,553
05	20,645	0	7,047	22,713	50,405	63,668	177,004	175,858	39,652	506,587
06	464,528	0	29,471	179,484	673,483	216,779	391,515	400,606	7,884	1,690,267
7B	13,871	0	79,744	4,386	98,001	150,173	656,217	800,771	88,878	1,794,040
7C	51,705	1,495	56,029	37,793	147,022	251,245	1,679,795	1,129,139	589,718	3,796,919
08	1,775,892	13,167	233,645	33,946	2,056,650	1,166,760	3,092,415	2,290,466	987,426	9,593,717
8A	6,202	0	337	1,222	7,761	160,351	192,112	98,721	811,192	1,270,137
09	297,987	0	43,077	7,096	348,160	333,382	1,295,832	1,810,244	242,130	4,029,748
10	893,593	0	128,403	107,792	1,129,788	310,931	1,531,426	533,784	76,205	3,582,134
TOTAL	13,113,326	14,662	795,237	872,808	14,796,033	3,987,447	15,508,194	11,873,794	6,657,823	52,823,291

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2015

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 55 OIL- 1,007 TOTAL- 1,062

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,656,927	33,092,234	35,749,161
DELIVERIES FROM GATH. SYSTEM	1,085	68,475	69,560
UNACCOUNTED FOR	-1,458	4,721	3,263
GAS TO PLANTS FOR PROCESSING	2,654,384	33,028,480	35,682,864
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,106
 TOTAL GAS TO PLANTS FOR PROCESSING			 35,696,970

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,181,427
ACID GAS H2S, CO2, H2O			445,638
PLANT, LEASE, & SYSTEM USE	0	175	2,197,951
GAS LIFT	1,085	0	1,085
REPRESS & PRESS MAINT	0	0	2,405,701
CYCLED	0	0	27,170,888
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	60,477	251,018
TO TRANSMISSION LINES	0	0	2,071,028
VENTED OR FLARED	0	7,823	22,521
METER DIFFERENCE			-48,089
 TOTAL GAS DISPOSITION	 1,085	 68,475	 35,699,168

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	14,662
GASOLINE	58,706
BUTANES - PROPANES	229,408
ETHANE	127,863
OTHER PRODUCTS	645,362

TOTAL PLANT PRODUCTION 1,076,001

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	203	
CO2 PRODUCTION (MCF)	2,405,701	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2015**

PLANTS OPERATED: 211
WELLS PRODUCED: GAS- 28,329 OIL- 27,361 TOTAL- 55,690

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	224,386,410	86,027,852	310,414,262
DELIVERIES FROM GATH. SYSTEM	31,706,790	14,666,331	46,373,121
UNACCOUNTED FOR	2,211,012	-1,696,101	514,911
GAS TO PLANTS FOR PROCESSING	194,333,482	69,640,702	263,974,184
REFINERY AND STORAGE VAPORS			293,856
OTHER SOURCES			114,396,161
TOTAL GAS TO PLANTS FOR PROCESSING			378,664,201

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,116,087
ACID GAS H2S,CO2,H2O			20,696,684
PLANT, LEASE, & SYSTEM USE	1,205,826	1,050,000	13,581,238
GAS LIFT	1,160,359	1,152,348	1,352,388
REPRESS & PRESS MAINT	0	0	8,155,489
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,494,571
TO OTHER PLANTS	10,357,533	11,512,661	18,820,313
TO TRANSMISSION LINES	18,951,551	246,544	265,652,711
VENTED OR FLARED	3,706	284,198	723,412
METER DIFFERENCE			5,678,571
TOTAL GAS DISPOSITION	31,678,975	14,245,751	381,271,464

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	795,237
GASOLINE	3,925,626
BUTANES - PROPANES	15,272,143
ETHANE	11,745,102
OTHER PRODUCTS	1,576,742

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,236,851
NEW MEXICO	7,046,145
LOUISIANA	359,397

TOTAL PLANT PRODUCTION	33,314,850	TOTAL	8,642,393
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,092
CO2 PRODUCTION (MCF)	7,871,769

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2015

PLANTS OPERATED: 1,779
WELLS PRODUCED: GAS- 14,429 OIL- 6,247 TOTAL- 20,676

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,727,027	96,394,025	157,121,052
DELIVERIES FROM GATH. SYSTEM	13,097,633	6,858,516	19,956,149
UNACCOUNTED FOR	170,161	365,545	535,706
GAS TO PLANTS FOR PROCESSING	48,177,396	89,302,497	137,479,893
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,156,021
TOTAL GAS TO PLANTS FOR PROCESSING			148,635,914

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,606,650
ACID GAS H2S,CO2,H2O			588,209
PLANT, LEASE, & SYSTEM USE	615,418	509,996	19,728,717
GAS LIFT	127,545	1,783,508	40,234,622
REPRESS & PRESS MAINT	0	308,341	1,024,433
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	4,873
TO OTHER PLANTS	1,614,585	4,220,356	39,318,881
TO TRANSMISSION LINES	10,740,080	274	70,563,737
VENTED OR FLARED	5	3,499	357,207
METER DIFFERENCE			468,710
TOTAL GAS DISPOSITION	13,097,633	6,825,974	183,896,039

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	872,808
GASOLINE	3,115
BUTANES - PROPANES	6,643
ETHANE	829
OTHER PRODUCTS	4,435,719

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	12,732

TOTAL PLANT PRODUCTION	5,319,114	TOTAL	12,732
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	12,454	36.32
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	190,635	88.57
01	WGR OPERATING, LP	BRASADA PLANT	20,692	.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	96,094	3.83
05	TRISTREAM EAST TEXAS, LLC	MYRTLE SPRINGS	19,327	3.87
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	23,494	4.06
06	XTO ENERGY INC.	HAWKINS GAS PLANT	138,964	2.95
08	ENERGY TRANSFER COMPANY	KEYSTONE	114,749	7.74
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	57,709	4.42
08	ENERGY TRANSFER COMPANY	HALLEY	31,610	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	18,190	28.44
08	ENERGY TRANSFER COMPANY	REBEL PLANT	12,554	.00
8A	HESS CORPORATION	SEMINOLE GAS PROC PLT/GAS GATH	221,126	3.02
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	26,388	6.17

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jun-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,765,328	0	7,765,328
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	13,211	0	13,211
4	CAMRICK GAS PROCESS	6,115	0	6,115
27	ENABLE MIDSTREAM PRTRNS. LP	98,646	11,423	110,069
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	20,889,137		20,889,137
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	14,767,944	14,554,140	29,322,084
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	6,819,914	137,154	6,957,068
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	2,444,911	0	2,444,911
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	2,498,483	0	2,498,483
16	TX EASTERN TRANS LP	586,765	0	586,765
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	11,415,665	0	11,415,665
20	TRUNKLINE GAS CO	31,021,114	31,021,114	62,042,228
21	W.TEXAS GAS, INC(Feltwater)	18,538	0	18,538
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,750	0	4,750
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	18,637,386	17,990,012	36,627,398
	TOTAL	116,987,907	63,713,843	180,701,750
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 11% FROM THE SAME MONTH LAST YR</p>				

**TABLE 13
GAS STORAGE OPERATIONS
JUNE 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	16,812	16,101	0	2,678,447	3,985,339
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	567,014	333,678	0	1,955,015	3,488,883
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	129,412	107,509	0	970,771	1,855,577
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	981,254	115,486	0	9,548,737	16,511,735
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,466	0	0	2,263,954	2,263,954
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	17,059	41,442	0	888,067	2,060,067
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,246,815	985,835	0	8,850,200	14,512,448
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	6,075,728	417,006	0	47,342,436	112,818,593
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	344,773	1,251	0	3,724,746	6,724,746
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	3,069,760	424,164	0	8,909,300	13,399,567
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	23	25	0	2,734,346	2,734,346
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	555,941	96	0	2,598,014	3,598,014
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	58,407	0	0	3,673,568	5,388,568
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,662,256	51,042	0	14,879,999	20,539,999
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	324,943	200,302	0	3,076,978	4,145,978
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,357,426	1,932,910	0	17,960,036	24,968,098
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	15,502,216	1,014	0	54,695,637	114,695,637
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	359	1	0	1,640,164	2,736,366
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	691,183	566,052	0	6,138,588	9,858,938
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	69,329	45,886	0	429,505	697,005
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	10,970,147	1,812,795	0	60,856,476	99,868,363
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,248,424	1,067,284	0	18,298,666	30,495,188
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,722,760	458,623	0	4,382,860	7,246,313
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	913,104	205,557	0	5,708,636	9,102,695
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,377,176	1,088,864	0	22,766,011	35,455,896
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,134,089	1,024,194	0	7,296,151	13,855,529
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	3,873,054	1,414,489	0	21,013,877	27,455,499
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,787,800	143,500	0	5,796,200	5,796,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	106,996	375,692	0	1,515,565	2,621,572
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	6,514,201	0	0	17,487,557	32,814,365
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,479,472	490,093	0	6,110,786	12,626,342
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	695,885	4,587,402
TOTAL GAS STORAGE			78,802,399	13,320,891	0	371,376,792	657,880,395

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).