

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month / Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates: District Group Dates:

December Jan 1, 2022 Jan 1, 2021 Jan 1, 2022

2022 thru thru thru

Dec 31, 2022 Dec 31, 2021 Dec 31, 2022

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	0	11	17	0	0	5	1	0	2	1	0	0	0	2	0
Gas	0	6	10	1	2	1	1	0	0	0	0	1	0	0	0
	0	17	27	1	2	6	2	0	2	1	0	1	0	2	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

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Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	850	7,771	5,647	832	651	134	99	27	304	138	647	4,358	160	272	149
Reenter	10	242	122	2	9	19	4	0	4	13	10	143	17	19	2
Field Transfer	8	95	99	13	8	0	0	0	2	0	4	58	8	1	1
Recompletion	122	1,285	939	14	88	92	56	15	129	28	52	524	210	56	21
Reclass	1	11	17	0	1	1	0	0	0	0	1	4	4	0	0
Other	490	7,871	6,202	533	449	215	50	39	160	132	499	2,839	2,127	776	52
Reclass Gas to Oil	2	45	69	0	10	5	5	0	8	4	0	7	2	2	2
Reclass Oil to Gas	19	434	469	92	46	21	2	0	13	12	22	185	0	39	2
Reclass Injection to Producing	2	63	40	0	3	3	0	0	0	8	1	4	14	30	0
Reclass Producing to Injection	4	100	125	2	7	5	1	3	7	18	4	20	11	20	2
	1,508	17,917	13,729	1,488	1,272	495	217	84	627	353	1,240	8,142	2,553	1,215	231

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	707	6,297	4,577	594	497	105	17	26	65	132	644	3,789	159	208	61
Reenter	10	233	115	2	4	19	4	0	3	13	9	142	17	19	1
Field Transfer	8	74	86	0	4	0	0	0	1	0	4	57	8	0	0
Recompletion	98	1,050	701	12	59	62	19	7	37	22	50	519	208	46	9
Reclass	1	11	15	0	1	1	0	0	0	0	1	4	4	0	0
Other	397	6,522	4,765	293	325	184	16	23	53	114	486	2,577	2,125	295	31
Reclass Gas to Oil	2	45	69	0	10	5	5	0	8	4	0	7	2	2	2
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	2	61	38	0	3	2	0	0	0	7	1	4	14	30	0
Reclass Producing to Injection	4	91	119	2	4	4	1	2	5	17	4	20	11	20	1
	1,229	14,384	10,485	903	907	382	62	58	172	309	1,199	7,119	2,548	620	105

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	143	1,474	1,070	238	154	29	82	1	239	6	3	569	1	64	88
Reenter	0	9	7	0	5	0	0	0	1	0	1	1	0	0	1
Field Transfer	0	21	13	13	4	0	0	0	1	0	0	1	0	1	1
Recompletion	24	235	238	2	29	30	37	8	92	6	2	5	2	10	12
Reclass	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
Other	93	1,349	1,437	240	124	31	34	16	107	18	13	262	2	481	21
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	19	434	469	92	46	21	2	0	13	12	22	185	0	39	2
Reclass Injection to Producing	0	2	2	0	0	1	0	0	0	1	0	0	0	0	0
Reclass Producing to Injection	0	9	6	0	3	1	0	1	2	1	0	0	0	0	1
	279	3,533	3,244	585	365	113	155	26	455	44	41	1,023	5	595	126

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	224	3,976	1,891	37	49	139	21	7	51	110	72	1,179	2,012	273	26
Gas / G-1	7	141	77	2	22	15	8	10	18	10	4	15	1	29	7
	231	4,117	1,968	39	71	154	29	17	69	120	76	1,194	2,013	302	33

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	718	7,365	6,250	794	738	61	1	39	16	22	964	4,584	113	6	27
Vertical	359	4,140	3,058	85	123	173	50	11	124	242	194	1,840	773	457	68
Directional	24	302	215	1	39	53	2	4	11	3	7	69	107	6	0
Sidetrack	1	22	25	1	0	11	1	0	0	0	0	2	6	1	0
Unknown	127	2,555	937	22	7	84	8	4	21	42	34	624	1,549	150	10
	1,229	14,384	10,485	903	907	382	62	58	172	309	1,199	7,119	2,548	620	105

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	206	2,665	2,470	573	275	31	56	2	297	0	5	977	0	437	12
Vertical	66	715	645	10	74	55	67	20	143	42	30	41	5	119	109
Directional	3	87	85	0	11	22	25	2	12	1	1	2	0	10	1
Sidetrack	2	2	4	0	0	0	2	0	0	0	0	0	0	0	0
Unknown	2	64	40	2	5	5	5	2	3	1	5	3	0	29	4
	279	3,533	3,244	585	365	113	155	26	455	44	41	1,023	5	595	126

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	14	205	188	11	7	15	11	3	4	48	8	37	23	34	4
Reenter	0	20	12	3	0	3	0	0	0	3	0	3	6	2	0
Recompletion	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
	14	225	201	14	7	18	11	3	4	51	8	40	29	36	4

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	638	8,223	7,091	475	259	450	320	98	388	701	783	2,507	560	1,374	308
	638	8,223	7,091	475	259	450	320	98	388	701	783	2,507	560	1,374	308

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	797	9,682	7,637	1,312	691	246	204	66	441	243	669	4,908	267	459	176
Reenter	4	132	85	4	7	6	6	1	4	27	4	38	24	11	0
Field Transfer	18	93	38	14	10	0	0	0	0	0	5	62	2	0	0
Recompletion	45	1,079	934	24	62	65	38	13	95	37	52	505	99	60	29
Reclass	5	41	34	1	5	3	0	0	0	3	1	7	8	6	7
	869	11,027	8,728	1,355	775	320	248	80	540	310	731	5,520	400	536	212

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	270	2,818	2,242	230	154	67	29	21	176	25	158	1,804	29	103	22
Reenter	2	8	8	0	0	1	0	0	0	2	1	1	2	1	0
Field Transfer	0	1	2	0	0	0	0	0	0	0	0	1	0	0	0
Recompletion	6	93	45	2	7	2	1	0	1	2	7	59	6	4	2
Reclass	0	5	1	0	0	0	0	0	0	1	0	2	0	1	1
	278	2,925	2,298	232	161	70	30	21	177	30	166	1,867	37	109	25

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	680	7,809	6,214	1162	591	146	99	40	348	21	654	4,436	100	173	39
Vertical	175	2,947	2,308	188	157	120	123	37	176	288	74	1,036	228	351	169
Directional	14	275	210	5	27	55	26	3	17	1	4	49	72	12	4
Sidetrack	1	16	21	4	2	5	1	0	0	0	0	0	3	1	0
	870	11,047	8,753	1359	777	326	249	80	541	310	732	5,521	403	537	212

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	161	2,447	2,026	280	133	109	28	26	80	173	123	968	249	234	44
Gas	71	1,067	753	210	56	81	150	18	335	9	3	49	1	54	101
Oil and Gas	598	6,990	5,556	842	575	117	62	25	106	89	596	4,212	73	230	63
Injection	27	406	299	7	9	8	2	1	14	18	7	262	72	5	1
Service	1	19	12	5	0	0	0	0	0	0	0	14	0	0	0
Other	11	98	82	11	2	5	6	10	5	21	2	15	5	13	3
	869	11,027	8,728	1,355	775	320	248	80	540	310	731	5,520	400	536	212